



Filing Receipt

Received - 2022-05-13 07:26:36 AM
Control Number - 52948
ItemNumber - 27

PROJECT NO. 52948
PUBLIC UTILITY COMMISSION OF TEXAS
16 TAC § 25.82
FUEL REPORT

SOUTHWESTERN ELECTRIC POWER COMPANY
FOR THE MONTH OF MARCH 2022

MAY 13, 2022

TABLE OF CONTENTS

<u>SECTION</u>	<u>PAGE</u>
Fuel Cost Report	2
Efficiency Report	3
Monthly Peak Demand Sales Report	4
Fuel Purchase Report	5

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL COST REPORT
FOR THE MONTH OF MARCH 2022

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	28,411,705.03	2,415,177.90	30,826,882.93
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		279,493.94	-	279,493.94
Purchased Power Cost	555	23,903,198.35	994,270.22	24,897,468.57
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$52,594,397.32	\$3,409,448.12	\$56,003,845.44
Off-System Sales Revenue (1)	447	4,258,295.91	17,189,084.80	21,447,380.71
Wheeling Revenues	456	-	-	-
CSWES/NORIT		-	-	-
NET SYSTEM COST:		\$48,336,101.41	(\$13,779,636.68)	\$34,556,464.73
Texas Retail Allocator :		36.116489%	0.36116489	0.36116489
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$17,457,302.75	(\$4,976,720.97)	\$12,480,581.78
TEXAS PORTION MERCHANT SALE		(376,675.93)		
DOLET HILLS BILLING ADJUSTEMENT		-		
TEXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		15,639.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		17,096,265.82		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$5,592,379.12	182,636
Commercial & Industrial	442	\$10,664,195.97	355,178
Street & Highway	444	\$67,132.07	2,195
Public Authorities	445	\$0.00	-
Interdepartmental	448	\$0.00	-
TOTAL TEXAS RETAIL:		\$16,323,707.16	540,009

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%):			0.120%	
Beginning Cumulative Balance	186	(232,686,470.31)	(388,755.12)	(233,075,225.42)
Entry: This Month	186	(772,558.66)	(\$5,362.02)	(777,920.68)
Compliance per Dkt. 44701	186			-
Prior Period Adjustments	186	179,425,557.34		179,425,557.34
Ending Cumulative Balance	186	(54,033,471.63)	(394,117.13)	(54,427,588.76)
Adjustment for cummlative increased mine costs		63,480,166.15		\$63,480,166
Total Adjusted		9,446,694.53	(394,117.13)	9,052,577.39

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF MARCH 2022

		Time Period								
		744 Hrs.								
COAL :	NDC									
PLANT/SOURCE	MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX	
	Flint Creek	264	161,554	R	3,478,571	82.25%	R	R	\$21.53	9.83%
	Welsh	1,056	449,454	E	11,036,546	57.21%	E	E	\$24.56	27.34%
	Turk	440	306,144	D	7,019,236	93.52%	D	D	\$22.93	18.62%
LIGNITE:	Prior Period Adjustment:		A	0	0.00%	A	A	\$0.00	0.00%	
	TOTAL COAL :	1,760	917,152	C	\$21,534,353	70.04%	C	C	\$23.48	55.78%
	Henry Pirkey	580	37,327	T	2,394,431	8.65%	T	T	\$64.15	2.27%
	Dolet Hills	262	0	E	(1,449,282)	0.00%	E	E	\$0.00	0.00%
GAS/OIL:	Prior Period Adjustment:		D	0	0.00%	D	D	\$0.00	0.00%	
	TOTAL LIGNITE :	842.0	37,327		\$945,149	5.96%			\$25.32	2.27%
	Arsenal Hill	110	4,714	R	313,464	5.76%	R	R	\$66.50	0.29%
	Knox Lee	486	3,425	E	247,650	0.95%	E	E	\$72.31	0.21%
	Lieberman	269	1,073	D	78,573	0.54%	D	D	\$73.23	0.07%
	Lone Star	50	0	A	0	0.00%	A	A	\$0.00	0.00%
	Wilkes	882	26,103	C	1,834,736	3.98%	C	C	\$70.29	1.59%
	Mattison	340	0	T	343,667	0.00%	T	T	\$0.00	0.00%
	Stall	543	138,457	E	5,545,018	34.27%	E	E	\$40.05	8.42%
	Prior Period Adjustment:	0	0	D	0	0.00%	D	D	\$0.00	0.00%
PURCHASES:	TOTAL GAS/OIL:	2,680.0	173,772		\$8,363,109	8.72%			\$48.13	10.57%
	TOTAL NET GENERATION:	5,282.0	1,128,251	R	\$30,842,612	28.71%	R	R	\$27.34	68.62%
	FIRM COGEN:		0	E	0	N/A	E	E	\$0.00	0.00%
	NON-FIRM COGEN:		876	D	24,894	N/A	D	D	\$28.40	0.05%
	Prior Period Adjustments:		0	A	0	N/A	A	A	\$0.00	0.00%
	TOTAL COGEN:		876	C	\$24,894	N/A	C	C	\$28.40	0.05%
	OTHER FIRM:		0	T	350,000	N/A	T	T	\$0.00	0.00%
	OTHER NON-FIRM:		514,966	E	23,642,031	N/A	E	E	\$45.91	31.32%
	Prior Period Adjustments:		0	D	0	N/A	D	D	\$0.00	0.00%
	TOTAL OTHER:		514,966		\$23,992,031	N/A			\$46.59	31.32%
	TOTAL PURCHASES:		515,842	R	24,016,925	N/A	R	R	\$46.56	31.38%
	NET INTERCHANGE:			E		N/A	E	E	\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS. (WHEELING):			D		0	N/A	D	D	\$0.00	0.00%
	SYSTEM TOTAL AT THE SOURCE:		1,644,093	A	\$54,859,537	N/A	A	A	\$33.37	100.00%
	Sales to Ultimate Consumer		1,295,236	C	0		C	C		78.78%
	Sales for Resale		456,287	T	0		T	T		27.75%
	Energy Furnished Without Charge		9,754	E			E	E		0.59%
	Energy used by Utility			D			D	D		0.00%
	Electric Dept. Only		2,393							0.15%
	TOTAL @ THE METER:		1,763,669							107.27%
	Total Energy Losses		-119,576							-7.27%
	Percent Losses		-7.2731%							
FUEL OIL : (Included in the above generation)										
	Lieberman	N/A	0		0	N/A			\$0.00	0.00%
	Knox Lee	N/A	0		0	N/A			\$0.00	0.00%
	Wilkes	N/A	0		0	N/A			\$0.00	0.00%
	Lone Star	N/A	0		0	N/A			\$0.00	0.00%
	Mattison	N/A	0		0	N/A			\$0.00	0.00%
	Prior Period Adjustment:	N/A				N/A			\$0.00	0.00%
	TOTAL OIL:	N/A	0		\$0	N/A			\$0.00	0.00%

Utility's Notes:

SOUTHWESTERN ELECTRIC POWER COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF MARCH 2022

TOTAL SYSTEM DATA

SYSTEM PEAK (MW): 3,418

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	488,166	428,161	385,435	6,255	346,310	1,654,327	(59,556)
(2) REVENUES (\$)	\$53,820,621	\$44,515,315	\$28,590,156	\$815,974	\$14,915,793	\$142,657,859	(3,560,284)
No. BILLS	466,634	74,911	6,957	604	0	549,106	

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW): 1,775

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	180,477	159,857	205,552	2,248	248,215	796,349	
(2) REVENUES (\$)	\$19,007,374	\$17,334,643	\$15,248,194	\$271,209	\$8,223,066	\$60,084,486	
No. BILLS	154,300	31,028	4,255	208	0	189,791	

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
March 2022

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
THUNDER BASIN	COAL	SPOT	Flint Creek	563,311	1,177,893	\$2.09	30,519	\$38.60	9,229
THUNDER BASIN	COAL	FIRM	Flint Creek	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	SPOT	Flint Creek	1,557,883	3,051,213	\$1.96	90,061	\$33.88	8,649
BLUEGRASS	COAL	SPOT	Flint Creek	1,055,795	1,978,735	\$1.87	60,628	\$32.64	8,707
THUNDER BASIN	COAL	SPOT	Turk	877,571	2,166,437	\$2.47	49,029	\$44.19	8,950
THUNDER BASIN	COAL	FIRM	Turk	0	239	\$0.00	122	\$1.96	0
PEABODY	COAL	FIRM	Turk	1,100,405	2,809,092	\$2.55	63,163	\$44.47	8,711
PEABODY	COAL	Spot	Turk	1,397,073	3,391,685	\$2.43	80,677	\$42.04	8,658
ARCH	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
THUNDER BASIN	COAL	FIRM	Welsh	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM	Welsh	0	(451,739)	\$0.00	850	(\$531.30)	0
PEABODY	COAL	SPOT	Welsh	2,151,458	4,758,244	\$2.21	123,877	\$38.41	8,684
BLUEGRASS	COAL	SPOT	Welsh	2,100,102	4,681,916	\$2.23	121,306	\$38.60	8,656
TOTAL COAL :				10,803,599	\$23,563,716	\$2.18	620,232	\$37.99	8,709
SABINE MINE	LIG	FIRM	Henry Pirkey	441,279	2,900,876	\$6.57	33,159	\$87.48	6,654
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolel Hills	0	(1,494,767)	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	FIRM	Dolel Hills	0	\$0	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	SPOT	Dolel Hills	0	\$0	\$0.00	0	\$0.00	0
TOTAL LIGNITE :				441,279	\$1,406,109	\$3.19	33,159	\$42.41	6,654
Pilot Travel Centers LLC	OIL	SPOT	Welsh	0	\$0	\$0.00			
PETROLEUMTR	OIL	SPOT	Welsh	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT	Welsh	0	\$0	\$0.00			
Fuel Masters	OIL	SPOT	Flint Creek	0	\$0	\$0.00			
Pilot Travel Centers LLC	OIL	SPOT	Flint Creek	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT	Flint Creek	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT	Lieberman	0	\$0	\$0.00			
SUN COAST RESOURCES INC	OIL	SPOT	Lieberman	0	\$0	\$0.00			
TOTAL OIL:				0	\$0	\$0.00			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Arsenal Hill	0	\$5,939	\$0.00			
CENTERPOINT ENERGY ARKLA	GAS	FIRM	Arsenal Hill	0	\$0	\$0.00			
ETC	GAS	SPOT	Arsenal Hill	15,787	\$81,420	\$5.16			
DTE	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
SWE	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
REGENCY	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	FIRM	Arsenal Hill	0	\$1,913	\$0.00			
Spire	GAS	SPOT	Arsenal Hill	43,821	\$213,429	\$4.87			
Various-DP	GAS	SPOT	Arsenal Hill	4,175	\$2,094	\$0.50			
TOTAL PLANT:				63,783	\$304,795	\$4.78			
Louisiana Interstate Gas	GAS	SPOT	Dolel Hills	0	(\$3,598)	\$0.00			
TOTAL PLANT:				0	(\$3,598)	\$0.00			
GULF SOUTH TRANSPORTATION CO	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
GULF SOUTH PIPELINE CO	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Henry Pirkey	8,350	\$41,502	\$4.97			
MIDCOSTETX	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
TRIST	GAS	FIRM	Henry Pirkey	0	\$3,011	\$0.00			
TEXLA	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
TOTAL PLANT:				8,350	\$44,513	\$5.33			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
March 2022

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ETC MARKET	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
EGT	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION	GAS	SPOT	Knox Lee	0	\$16,534	\$0.00			
GULFSOUTH	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
DTE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KCOMMOD	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SWE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SEM	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Knox Lee	58,700	\$290,985	\$4.96			
Various-DP	GAS	SPOT	Knox Lee	(11,688)	(\$59,508)	\$0.00			
TOTAL PLANT:				47,012	\$248,011	\$5.28			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Lieberman	0	\$1,461	\$0.00			
ARM	GAS	SPOT	Lieberman	0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
EGT	GAS	SPOT	Lieberman	0	\$0	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Lieberman	0	\$300	\$0.00			
CONOCO	GAS	SPOT	Lieberman	115	\$547	\$4.74			
CONCORD	GAS	SPOT	Lieberman	0	\$0	\$0.00			
ETC	GAS	SPOT	Lieberman	61	\$281	\$4.64			
NEXTERA	GAS	SPOT	Lieberman	5,632	\$17,751	\$3.15			
KOCH ES	GAS	SPOT	Lieberman	2,786	\$13,191	\$4.74			
KINDMORTEJ	GAS	SPOT	Lieberman	0	\$0	\$0.00			
DTE	GAS	SPOT	Lieberman	3,622	\$17,249	\$4.76			
MACQUARIE	GAS	SPOT	Lieberman	3,755	\$22,905	\$6.10			
KCOMMOD	GAS	SPOT	Lieberman	2,883	\$13,718	\$4.76			
REGENCY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SWE	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SEM	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Lieberman	606	\$2,998	\$4.95			
SYMMETRY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Lieberman	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Lieberman	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Lieberman	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Lieberman	(2,954)	(\$15,566)	\$0.00			
TOTAL PLANT:				16,505	\$74,835	\$4.53			
Center Point Energy Services	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Lone Star	0	\$0	\$0.00			
Enable Gas Transmission Co	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Spire	GAS	SPOT	Lone Star	0	\$0	\$0.00			
DTE Energy	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Nextera	GAS	SPOT	Lone Star	0	\$0	\$0.00			
EDF Trading	GAS	SPOT	Lone Star	0	\$0	\$0.00			
CONEXUS	GAS	SPOT	Lone Star	0	\$0	\$0.00			
ConocoPHI	GAS	SPOT	Lone Star	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Lone Star	0	\$0	\$0.00			
SWE	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Enterprise	GAS	SPOT	Lone Star	0	\$0	\$0.00			
SEQUENT	GAS	SPOT	Lone Star	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Lone Star	0	\$0	\$0.00			
QEP	GAS	SPOT	Lone Star	0	\$0	\$0.00			
BP	GAS	SPOT	Lone Star	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Twin Eagle Resource Management	GAS	SPOT	Lone Star	0	\$0	\$0.00			
TENASKA MARKETING VENTURES	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Lone Star	0	\$0	\$0.00			
TOTAL PLANT:				0	\$0	\$0.00			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
March 2022

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Mattison	0	\$220	\$0.00			
BP ENERGY	GAS	SPOT	Mattison	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Mattison	0	\$0	\$0.00			
EGT	GAS	SPOT	Mattison	0	\$0	\$0.00			
Enable GT _ Reservation	GAS	FIRM	Mattison	0	\$340,520	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Mattison	0	\$0	\$0.00			
CONOCO	GAS	SPOT	Mattison	(21)	(\$98)	\$0.00			
CONCORD	GAS	SPOT	Mattison	0	\$0	\$0.00			
ETC	GAS	SPOT	Mattison	(11)	(\$50)	\$0.00			
NEXTERA	GAS	SPOT	Mattison	(1,005)	(\$3,169)	\$0.00			
KOCH ES	GAS	SPOT	Mattison	(497)	(\$2,355)	\$0.00			
KINDMORTEJ	GAS	SPOT	Mattison	0	\$0	\$0.00			
DTE	GAS	SPOT	Mattison	(646)	(\$3,079)	\$0.00			
MACQUARIE	GAS	SPOT	Mattison	(670)	(\$4,089)	\$0.00			
KCOMMODO	GAS	SPOT	Mattison	(515)	(\$2,449)	\$0.00			
REGENCY	GAS	SPOT	Mattison	0	\$0	\$0.00			
SWE	GAS	SPOT	Mattison	0	\$0	\$0.00			
SEM	GAS	SPOT	Mattison	0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Mattison	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Mattison	(108)	(\$535)	\$0.00			
SYMMETRY	GAS	SPOT	Mattison	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Mattison	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Mattison	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Mattison	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Mattison	3,474	\$17,914	\$5.16			
TOTAL PLANT:				0	\$342,830	\$0.00			
BP ENERGY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Wilkes	0	\$0	\$0.00			
CONCORD	GAS	SPOT	Wilkes	0	\$0	\$0.00			
EGT	GAS	SPOT	Wilkes	0	\$0	\$0.00			
Enable GT _ Reservation	GAS	FIRM	Wilkes	0	\$232,686	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Wilkes	0	\$5,778	\$0.00			
CONOCO	GAS	SPOT	Wilkes	2,324	\$11,013	\$4.74			
ETC	GAS	SPOT	Wilkes	1,220	\$5,656	\$4.64			
NEXTERA	GAS	SPOT	Wilkes	113,477	\$357,641	\$3.15			
KOCH ES	GAS	SPOT	Wilkes	56,128	\$265,774	\$4.74			
KINDMORTEJ	GAS	SPOT	Wilkes	44,793	\$217,161	\$4.85			
DTE	GAS	SPOT	Wilkes	72,967	\$347,525	\$4.76			
MACQUARIE	GAS	SPOT	Wilkes	75,651	\$461,473	\$6.10			
KCOMMODO	GAS	SPOT	Wilkes	58,061	\$276,289	\$4.76			
REGENCY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SWE	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SEM	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Wilkes	12,202	\$60,408	\$4.95			
SYMMETRY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Wilkes	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Wilkes	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Wilkes	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Wilkes	(117,383)	(\$523,672)	\$0.00			
TOTAL PLANT:				319,460	\$1,717,832	\$5.38			

SOUTHWESTERN ELECTRIC POWER COMPANY
FUEL PURCHASE REPORT
March 2022

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Stall	0	\$97,841	\$0.00			
BP ENERGY	GAS	SPOT	Stall	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Stall	0	\$0	\$0.00			
CONCORD	GAS	SPOT	Stall	0	\$0	\$0.00			
EGT	GAS	SPOT	Stall	0	\$0	\$0.00			
Enable GT _ Reservation	GAS	FIRM	Stall	0	\$381,114	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Stall	0	\$32,389	\$0.00			
CONOCO	GAS	SPOT	Stall	7,104	\$33,665	\$4.74			
ETC	GAS	SPOT	Stall	45,944	\$235,008	\$5.12			
NEXTERA	GAS	SPOT	Stall	346,896	\$1,093,301	\$3.15			
KOCH ES	GAS	SPOT	Stall	171,583	\$812,465	\$4.74			
KINDMORTEJ	GAS	SPOT	Stall	0	\$0	\$0.00			
DTE	GAS	SPOT	Stall	223,058	\$1,062,375	\$4.76			
MACQUARIE	GAS	SPOT	Stall	231,264	\$1,410,711	\$6.10			
KCOMMOD	GAS	SPOT	Stall	177,551	\$844,916	\$4.76			
REGENCY	GAS	SPOT	Stall	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	FIRM	Stall	0	\$77,256	\$0.00			
SWE	GAS	SPOT	Stall	0	\$0	\$0.00			
SEM	GAS	SPOT	Stall	0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Stall	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Stall	154,479	\$755,378	\$4.89			
SYMMETRY	GAS	SPOT	Stall	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Stall	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Stall	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Stall	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Stall	(322,249)	(\$1,355,783)	\$0.00			
TOTAL PLANT:				1,035,630	\$5,480,637	\$5.29			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Turk	0	\$899	\$0.00			
BP ENERGY	GAS	SPOT	Turk	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Turk	0	\$0	\$0.00			
EGT	GAS	SPOT	Turk	0	\$0	\$0.00			
CONOCO	GAS	SPOT	Turk	0	\$0	\$0.00			
ETC	GAS	SPOT	Turk	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Turk	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Turk	0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT	Turk	0	\$0	\$0.00			
DTE	GAS	SPOT	Turk	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Turk	1,816	\$8,698	\$4.79			
KCOMMOD	GAS	SPOT	Turk	0	\$0	\$0.00			
NGPL TRANSPORTATION	GAS	SPOT	Turk	0	\$719	\$0.00			
REGENCY	GAS	SPOT	Turk	0	\$0	\$0.00			
SWE	GAS	SPOT	Turk	0	\$0	\$0.00			
SEM	GAS	SPOT	Turk	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Turk	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Turk	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Turk	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Turk	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Turk	157	\$1,880	\$11.97			
TOTAL PLANT:				1,973	\$12,197	\$6.18			
(GAIN)/LOSS ON GAS SALES	GAS	SPOT	SWERCO		\$161,894				
				1,492,713	8,383,945	5.62			