

Filing Receipt

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SOUTHWESTERN PUBLIC SERVICE COMPANY FUEL COST REPORT FOR THE MONTH OF JANUARY 2022 PROJECT NUMBER 52948

ACCOUNT RECONCILABLE NON- RECONCILABLE NON- RECONCILABLE NOTAL	Current System Fu	el Factor (¢/kwh):	0.017784		
Fuel State		ACCOUNT	RECONCILABLE		TOTAL
Fuel Septembro	TOTAL SYSTEM FUEL AND PURCHASED POV	VER COSTS			
Environmental Consumable Chemicals 602 44,246.47 60.00					
Environmental Consumable Chemicals 502 44,246.47 518-am. Christ Sources 503 0.00	Fuel	501	\$22,368,845.67		\$22,368,845.67
Test	Environmental Consumable Chemicals	502			
Total Fuel Cost	Steam-Other Sources	503	0.00		0.00
Allowances 509 \$0.00 \$0.00 \$0.00	Less: Coal Residual Disposal	501	(113,373.49)		(113,373.49)
State Sta	Total Fuel Cost		\$22,526,464.63	\$0.00	\$22,526,464.63
State Sta	Allowances	509	\$0.00		\$0.00
Purchased Power Cost 555 51,781,990.55 0.00 0.00 To Tals SYSTEM COST 565 0.00 0.00 0.00 To Tals SYSTEM COST 578,003,854.35 0.00 378,003,854.35 LESS (from Texas Retail Collections detail)			·		·
Tansmission of Electricity by Others					
STREAM S					
Off-System Sales Energy Cost Off-System Sales Energy Margin (5) 378,514.41 376,514.21 Off-System Sales Energy Margin (5) 378,514.41 376,514.41 Federal Production Tax Credit (PTC) (9) 11,965,508.46 11,965,508.46 TUCO Handling Costs (7) 2,378,267.28 2,278,267.88 Renewable Energy Credits (3) 110,676.30 110,676.30 SunEd Direct Assigned Costs to New Mexico Retail 694,576.78 694,576.78 Disallowed Resources (8) 18,315.58 13,315.58 Variable O. & M. Costs (Long-term PPAs) (6) 1,333,308.67 30.00 NET SYSTEM COST 551,625,819.07 \$0.00 \$51,625,819.07 Texas Retail Allocator (Texas Retail/Total System) 0.5675161973558 0.00 \$51,625,819.07 SUB TOTAL \$32,928,488.52 \$0.00 \$52,928,488.52 ARR and TCR Credits (\$3,323,268.50) (\$8,328,268.50) \$29,298,488.52 Pissa Retail Allocator (Texas Retail) \$6,509,794.59 \$0.00 \$6,509,794.59 Texas Allocated Share of ARR/TCR Credits \$54,228,685.90 \$0.00 \$6,509,794.59 Texas Allocated Share of ARR/TCR Credits				\$0.00	
Off-System Sales Energy Cost \$9,470,369.22 \$9,470,369.22 Off-System Sales Energy Margin (5) 376,514.41 376,514.41 Federal Production Tax Credit (PTC) (9) 11,965,508.46 11,965,508.46 TUCO Handling Costs (7) 2,378,267.26 2,378,267.8 Renewable Energy Credits (3) 110,676.30 110,676.30 SunEd Direct Assigned Costs to New Mexico Retail 694,576.78 984,576.78 Disallowed Resources (8) 1,335,306.57 1,305,306.57 NET SYSTEM COST 551,622,619.07 \$0.00 \$51,622,619.07 Texas Retail Allocator (Texas Retail/Total System) 0.5675161973558 \$0.00 \$51,625,819.07 SUB TOTAL \$29,298,488.52 \$0.00 \$51,625,819.07 \$0.00 \$52,828,488.52 ARR and TCR Credits \$32,828,488.62.0 \$0.00 \$52,828,488.52 \$0.00 \$52,828,488.52 Texas Allocator (Texas Retail) (Texas Retail) \$6,832,428,589.50 \$82,828,589.50 \$82,828,589.50 Retail Allocator (Texas Retail) \$6,832,428,589.50 \$8,928,589.50 \$8,928,589.50 Texas Allocated Share of ARRTCR Credits \$6,509,794,591	LESS (from Tayas Retail Collections detail)				
Off-System Sales Energy Margin (5) 376,514.41 376,516.45 1366,508.45 11,965,508.45 11,965,508.45 11,965,508.45 11,965,508.45 11,965,508.45 11,965,508.45 11,965,508.45 11,965,508.45 11,965,508.45 110,676.30 110	,		\$9.470.369.22		\$9.470.369.22
Federal Production Tax Credit (PTC) (9)					
TUCO Handling Costs (7) 2,378,267.86 2,378,278,278,278,278,278,278,278,278,278,2			•		•
Sunet Direct Assigned Costs to New Mexico Retail S94,576.78 S94,					
SunEd Direct Assigned Costs to New Mexico Retail 694,576.78 13,315.58 13,315.58 Variable O & M Costs (Long-term PPAs) (6) 1,363,306.67 1,363,3					
18,315.88		n Retail	•		•
National Community	_		•		· ·
NET SYSTEM COST	` '		·		*
SUB TOTAL \$29,298,488.52				\$0.00	<u> </u>
SUB TOTAL \$29,298,488.52	Tayas Ratail Allocator (Tayas Ratail/Total Syst	tem)	0 5675161973558		0 5675161973558
Retail Allocator (Texas Retail/(Texas Retail plus New Mexico Retail) 0.6087453327238 0.6087453327238 Texas Allocated Share of ARR/TCR Credits (\$5,069,794.58) \$0.00 (\$5,069,794.58) TEXAS RETAIL FUEL AND PURCHASED POWER \$24,228,693,94 \$0.00 \$24,228,693.94 TEXAS RETAIL REVENUES & KWh SALES TEXAS RETAIL REVENUES & SALES Residential		iom,		\$0.00	
Disable New Mexico Retail) 0.6087453327238 0.6087453327238			(\$8,328,268.50)		(\$8,328,268.50)
TEXAS RETAIL FUEL AND PURCHASED POWER \$24,228,693.94 \$0.00 \$524,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$24,228,693.94 \$0.00 \$0.	· · · · · · · · · · · · · · · · · · ·		0 6087453327238		0 6087453327238
RESIDENTIAL REVENUES & SALES	•			\$0.00	
RESIDENTIAL REVENUES & SALES	TEXAS RETAIL FUEL AND PURCHASED POW	ER	\$24,228,693,94	\$0.00	\$24.228.693.94
REVENUES & SALES Residential					, - 1, - 21, - 21, - 21
Residential		ACCOUNT		LIMIL CALES	
Residential	TEXAS RETAIL REVENUES & SALES	ACCOUNT	REVENUES =	KVVII SALES	
Commercial & Industrial		440	\$3,923,570,16	236,297,342	
Street & Highway 444 20,781.58 1,412,725 443,941.98 31,127,186 1,412,725 443,941.98 31,127,186 1,412,703.13 1,148,896,190	Commercial & Industrial			• •	
Public Authorities	Street & Highway				
OVER(UNDER) RECOVERY OF FUEL COSTS OVER(UNDER) RECOVERY INTEREST TOTAL Beginning Cumulative Balance (\$159,004,591.41) (\$460,287.86) (\$159,464,879.27) Current Month (7,096,990.81) (15,937.72) (7,112,928.53) Prior Period Adjustment (1) (92.13) 0.56 (91.57) Electric Commodity Trading Margin (2) 0.00 0.00 0.00 Sulfur Dioxide Emission Allowance Credits (4) 0.00 0.00 0.00 Ending Cumulative Balance (\$166,101,674.35) (\$476,225.02) (\$166,577,899.37) (1) Prior Surcharge/Refund Amounts Docket Nos. 49690 & 50556 (6) Per Order in PUC Docket No. 32766, Page 5 (7) Per Order in PUC Docket No. 32766, Page 4 - 5 (8) Per Order in PUC Docket No. 48973, Page 25 (8) Per Order in PUC Docket No. 48973, Page 25 (9) Per Order in PUC Docket No. 46936, Page 19		445	483,941.98	31,127,186	
RECOVERY INTEREST TOTAL	TOTAL TEXAS RETAIL		\$17,131,703.13	1,148,896,190	
Beginning Cumulative Balance			•	INTEREST	TOTAL
Current Month (7,096,990.81) (15,937.72) (7,112,928.53) Prior Period Adjustment (1) (92.13) 0.56 (91.57) Electric Commodity Trading Margin (2) 0.00 0.00 0.00 Sulfur Dioxide Emission Allowance Credits (4) 0.00 0.00 0.00 Ending Cumulative Balance (\$166,101,674.35) (\$476,225.02) (\$166,577,899.37) (1) Prior Surcharge/Refund Amounts Docket Nos. 49690 & 50556 (6) Per Order in PUC Docket No. 35763, Page 5 (2) Per Order in PUC Docket No. 42004, Page 7 (7) Per Order in PUC Docket No. 32766, Page 4 - 5 (3) Per Order in PUC Docket No. 51802 (8) Per Order in PUC Docket No. 48973, Page 25 (4) Per Order in PUC Docket No. 29801, Pages 16 - 17; (9) Per Order in PUC Docket No. 46936, Page 19	OVER(UNDER) RECOVERY OF FUEL COSTS		Interest Rate :	0.12%	
Current Month (7,096,990.81) (15,937.72) (7,112,928.53) Prior Period Adjustment (1) (92.13) 0.56 (91.57) Electric Commodity Trading Margin (2) 0.00 0.00 0.00 Sulfur Dioxide Emission Allowance Credits (4) 0.00 0.00 0.00 Ending Cumulative Balance (\$166,101,674.35) (\$476,225.02) (\$166,577,899.37) (1) Prior Surcharge/Refund Amounts Docket Nos. 49690 & 50556 (6) Per Order in PUC Docket No. 35763, Page 5 (2) Per Order in PUC Docket No. 42004, Page 7 (7) Per Order in PUC Docket No. 32766, Page 4 - 5 (3) Per Order in PUC Docket No. 51802 (8) Per Order in PUC Docket No. 48973, Page 25 (4) Per Order in PUC Docket No. 29801, Pages 16 - 17; (9) Per Order in PUC Docket No. 46936, Page 19	Beginning Cumulative Balance		(\$159 004 591 41)	(\$460 287 86)	(\$159 464 879 27)
Prior Period Adjustment (1) (92.13) 0.56 (91.57) Electric Commodity Trading Margin (2) 0.00 0.00 Sulfur Dioxide Emission Allowance Credits (4) 0.00 0.00 Ending Cumulative Balance (\$166,101,674.35) (\$476,225.02) (\$166,577,899.37) (1) Prior Surcharge/Refund Amounts Docket Nos. 49690 & 50556 (2) Per Order in PUC Docket No. 42004, Page 7 (7) Per Order in PUC Docket No. 32766, Page 4 - 5 (8) Per Order in PUC Docket No. 48973, Page 25 (4) Per Order in PUC Docket No. 29801, Pages 16 - 17; (9) Per Order in PUC Docket No. 46936, Page 19				•	• • • •
Electric Commodity Trading Margin (2)			• • • • •	• • •	
Sulfur Dioxide Emission Allowance Credits (4) Ending Cumulative Balance (\$166,101,674.35) (\$476,225.02) (\$166,577,899.37) (1) Prior Surcharge/Refund Amounts Docket Nos. 49690 & 50556 (2) Per Order in PUC Docket No. 42004, Page 7 (3) Per Order in PUC Docket No. 51802 (4) Per Order in PUC Docket No. 29801, Pages 16 – 17; (9) Per Order in PUC Docket No. 46936, Page 19					
(\$166,101,674.35) (\$476,225.02) (\$166,577,899.37) (1) Prior Surcharge/Refund Amounts Docket Nos. 49690 & 50556 (2) Per Order in PUC Docket No. 42004, Page 7 (3) Per Order in PUC Docket No. 51802 (4) Per Order in PUC Docket No. 29801, Pages 16 – 17; (9) Per Order in PUC Docket No. 46936, Page 19					
(2) Per Order in PUC Docket No. 42004, Page 7 (7) Per Order in PUC Docket No. 32766, Page 4 - 5 (3) Per Order in PUC Docket No. 51802 (8) Per Order in PUC Docket No. 48973, Page 25 (4) Per Order in PUC Docket No. 29801, Pages 16 - 17; (9) Per Order in PUC Docket No. 46936, Page 19	•				
(2) Per Order in PUC Docket No. 42004, Page 7 (7) Per Order in PUC Docket No. 32766, Page 4 - 5 (3) Per Order in PUC Docket No. 51802 (8) Per Order in PUC Docket No. 48973, Page 25 (4) Per Order in PUC Docket No. 29801, Pages 16 - 17; (9) Per Order in PUC Docket No. 46936, Page 19	(1) Prior Surcharge/Refund Amounts Docket I	Nos. 49690 <u>& 50556</u>	(6) Per Order in PUC Docke	<u>t No. 35763, Page 5</u>	
(4) Per Order in PUC Docket No. 29801, Pages 16 – 17; (9) Per Order in PUC Docket No. 46936, Page 19		·	(7) Per Order in PUC Docke	<u>t No. 32766, Page 4 - 5</u>	
• • • • • • • • • • • • • • • • • • • •	-				
	. ,	<u>s 16 – 17;</u>	(9) Per Order in PUC Docke	t No. 46936, Page 19	

16 Tex. Admin. Code § 25.236(a)(4)
(5) Per Order in PUC Docket No. 37849, Page 3

SOUTHWESTERN PUBLIC SERVICE COMPANY TEXAS RETAIL FUEL COST REPORT FOR THE MONTH OF JANUARY 2022 PROJECT NUMBER 52948

NET SYSTEM FUEL COST				
Total Company Fuel Cost				\$26,221,863.80
Plus: Energy Cost of Purchased Power				51,781,990.55
Plus: Transmission of Electricity by Others				0.00
Less: Off-System Sales Energy Cost				9,470,369.22
Less: Off-System Sales Energy Margin (5)				376,514.41
Less: Federal Production Tax Credit (PTC) (9				11,965,508.46
Less: TUCO Handling Costs (7)				2,378,267.86
Less: Renewable Energy Credits (3)				110,676.30
Less: SunEd Direct Assigned Costs to New M	lexico Retail			694,576.78
Less: Disallowed Resources (8)				18,315.58
Less: Variable O & M Costs (Long-term PPAs) (6)			1,363,806.67
NET SYSTEM FUEL COST				 \$51,625,819.07
TEXAS RETAIL ALLOCATOR				0.5675161973558
SUB TOTAL				\$29,298,488.52
Plus: Texas Allocated Share of ARR/TCR Cre	dits			(\$5,069,794.58)
TEXAS RETAIL ACTUAL FUEL COST FACTOR				
Texas Retail Applicable Fuel Cost				\$24,228,693.94
Texas Retail Production kWh Billed				 1,117,505,984
TEXAS RETAIL Total Texas Retail Prod kWh Sales @ Source	PRODUCTION kWh BILLED	LOSS FACTOR *	PRODUCTION kWh @ SOURCE	
Secondary 03	445,759,914 *	1.126935 =	502,342,449	
Primary 05	152,472,214 *	1.105898 =	168,618,717	
Sub-Transmission 07	93,707,837 *	1.035919 =	97,073,729	
Backbone Transmission 09	425,566,019 *	1.029633 =	438,176,817	
Total Texas Retail Prod kWh Sales @ Source	1,117,505,984	1.0793783020361	1,206,211,712	
TEXAS RETAIL OVER/(UNDER) RECOVERY				
Texas Retail Fuel Revenue				\$17,131,703.13
	PRODUCTION		ACTUAL FUEL COST	
Actual Fuel Cost	kWh BILLED	LOSS MULTIPLIER	FACTOR	
Secondary	445,759,914 *	1.0440593421919 *	0.0216810417818 =	\$ 10,090,352.58
Primary	152,472,214 *	1.0245694191868 *	0.0216810417818 =	3,386,976.97
Sub-Transmission	93,707,837 *	0.9597367281201 *	0.0216810417818 =	1,949,881.30
Backbone Transmission		0.9539130053455 *	0.0216810417818 =	8,801,483.09
	425,566,019 *	0.0000100000		
Total Texas Retail Actual Fuel Cost	1,117,505,984	0.3003 100000400		\$ 24,228,693.94

 $^{^{\}star}$ Line loss factors per Order in PUC Docket No. 47527, Page 14.

SOUTHWESTERN PUBLIC SERVICE COMPANY TEXAS RETAIL FUEL COST REPORT FOR THE MONTH OF JANUARY 2022 PROJECT NUMBER 52948

Calculation of Materiality Threshold

\$337,609,916.72

TEXAS RETAIL FUEL AND PURCHASED POWER - from each monthly report

Feb-21	67,097,681.41
Mar-21	23,452,817.63
Apr-21	23,868,552.47
May-21	14,762,941.01
Jun-21	28,511,439.21
Jul-21	28,363,390.78
Aug-21	24,281,478.89
Sep-21	25,559,068.44
Oct-21	22,708,101.53
Nov-21	26,005,390.58
Dec-21	28,770,360.83
Jan-22	24,228,693.94

Total of Rolling 12 Months Threshold Percentage Materiality Threshold

4%

\$ 13,504,396.67

SOUTHWESTERN PUBLIC SERVICE COMPANY OFF-SYSTEM SALES MARGIN FUEL COST REPORT FOR THE MONTH OF JANUARY 2022 PROJECT NUMBER 52948

OFF-SYSTEM SALES MARGIN					
Off-System Sales Revenue					9,791,981.59
Off-System Sales Energy Cost					9,470,369.22
Off-System Sales Margins - Adjustment for D	isallowed Resources (8)				87,063.28
Off-System Sales Other Cost of Sales					0.00
Margin (Revenue - Fuel Cost + Adj for Disallo	wed Resources - Other	Cost of Sales)			\$408,675.65
		Total Margins	Sharing Percentage		
Monthly Margins (Aug, Oct, Dec 2021 and Jai	n 2022)	\$321,612.37	90%	= (10)	\$289,451.13
Current Month 10% Margins (Adj) for Disallow	wed Resources	\$87,063.28		(8)	\$87,063.28
Company Net Margin Sharing		\$408,675.65			\$376,514.41
Texas Retail Allocator					0.5675161973558
Texas Applicable Margin Credit	<u> </u>				\$213,678.03
Total Texas Retail Prod kWh Billed	— к				1,117,505,984
Texas Retail Off-System Sales Margin Factor	= C/K =				0.0001912097411
	PRODUCTION		MARGIN CREDIT		
OFF-SYSTEM SALES MARGIN	kWh BILLED	LOSS MULTIPLIER	FACTOR		
Secondary	445,759,914 *	1.0440593421919 *	0.0001912097411	= = \$	88,988.98
Primary	152,472,214 *	1.0245694191868 *	0.0001912097411	=	29,870.47
Sub-Transmission	93,707,837 *	0.9597367281201 *	0.0001912097411	l =	17,196.42
Backbone Transmission	425,566,019 *	0.9539130053455 *	0.0001912097411	l =	\$77,622.16
Total Texas Retail Sales Margin Credit	1,117,505,984			\$	213,678.03

(10) Per Order in PUC Docket No. 48973, Page 23

SOUTHWESTERN PUBLIC SERVICE COMPANY FUEL COST REPORT FOR THE MONTH OF JANUARY 2022 PROJECT NUMBER 52948

TEXAS RETAIL ALLOCATOR	PRODUCTION		PRODUCTION
Total Texas Retail Prod kWh Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ SOURCE
Secondary 03	445,759,914 *	1.126935 =	502,342,449
Primary 05	152,472,214 *	1.105898 =	168,618,717
Sub-Transmission 07	93,707,837 *	1.035919 =	97,073,729
Backbone Transmission 09	425,566,019 *	1.029633 =	438,176,817
	1,117,505,984	1.0793783020361	1,206,211,712
	PRODUCTION		PRODUCTION
Total NM Retail Prod Sales @ Source	kWh BILLED	LOSS FACTOR *	kWh @ SOURCE
Secondary 02 and 03	202,392,443 *	1.126935 =	228,083,128
Primary 05	221,047,691 *	1.105898 =	244,456,200
Sub-Transmission 07	12,080,203 *	1.035919 =	12,514,112
Backbone Transmission 09	281,854,458 717,374,795	1.029633 = 1.0806904508740	290,206,651 775,260,091
Total Applicable Company Prod kWh Sales @ So Total Texas Prod Retail Sales @ Source (kWh) Plus: Total New Mexico Prod Retail Sales @ So Plus: SPS Wholesale Prod Sales @ Source (kW Total Applicable Company Prod kWh Sales @	urce (kWh) h)	_ _ _	1,206,211,712 775,260,091 143,950,727 2,125,422,530
TEXAS RETAIL ALLOCATOR		_	0.5675161973558
Total Texas Retail Prod Sales @ Source (kWh)		_	1,206,211,712
Plus: Total New Mexico Retail Prod Sales @ So	urce (kWh)		775,260,091
Total Retail Company Prod kWh Sales @ Sour	, ,	_	1,981,471,803
RETAIL ALLOCATOR		_	0.6087453327238
Texas Prod Billed (kWhs)	Secondary 03	Primary 05	
January Billed January	196,412,398	44,884,695	
January Billed February	234,713,965	97,627,509	
January Billed March	14,371,298	9,941,944	
January Billed (other)	262,253	18,067	
Total	445,759,914	152,472,214	
	Sub-	Backbone	
Texas Prod Billed (kWhs)	Transmission 07	Transmission 09	Total
January Billed January	-	_	244 207 002
January Billed February			241,297,093
-	93,707,837	425,566,019	851,615,329
January Billed March	93,707,837 -	425,566,019 -	851,615,329 24,313,242
January Billed March January Billed (other)	- -	- -	851,615,329 24,313,242 280,320
January Billed March	93,707,837 - - - 93,707,837	425,566,019 - - - 425,566,019	851,615,329 24,313,242
January Billed March January Billed (other) Total	93,707,837	425,566,019	851,615,329 24,313,242 280,320 1,117,505,984
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs)	93,707,837 Secondary 02	425,566,019 Secondary 03	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January	93,707,837 Secondary 02 56,839,271	425,566,019 Secondary 03 24,718,030	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February	93,707,837 Secondary 02 56,839,271 76,335,832	Secondary 03 24,718,030 38,529,314	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February January Billed March	93,707,837 Secondary 02 56,839,271 76,335,832 1,611,025	Secondary 03 24,718,030 38,529,314 4,521,902	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February	93,707,837 Secondary 02 56,839,271 76,335,832	Secondary 03 24,718,030 38,529,314	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February January Billed March January Billed (other)	93,707,837 Secondary 02 56,839,271 76,335,832 1,611,025 (91,857)	Secondary 03 24,718,030 38,529,314 4,521,902 (71,073)	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784 (167,559)
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February January Billed March January Billed (other) Total	93,707,837 Secondary 02 56,839,271 76,335,832 1,611,025 (91,857) 134,694,270	Secondary 03 24,718,030 38,529,314 4,521,902 (71,073) 67,698,173	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784 (167,559)
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February January Billed March January Billed (other) Total	93,707,837 Secondary 02 56,839,271 76,335,832 1,611,025 (91,857) 134,694,270 Sub-	Secondary 03 24,718,030 38,529,314 4,521,902 (71,073) 67,698,173 Backbone	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784 (167,559) 221,047,691
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs)	93,707,837 Secondary 02 56,839,271 76,335,832 1,611,025 (91,857) 134,694,270 Sub-	Secondary 03 24,718,030 38,529,314 4,521,902 (71,073) 67,698,173 Backbone Transmission 09	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784 (167,559) 221,047,691 Total
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January	93,707,837 Secondary 02 56,839,271 76,335,832 1,611,025 (91,857) 134,694,270 Sub- Transmission 07	- 425,566,019 Secondary 03 24,718,030 38,529,314 4,521,902 (71,073) 67,698,173 Backbone Transmission 09 110,567	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784 (167,559) 221,047,691 Total 164,191,896
January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February January Billed March January Billed (other) Total New Mexico Prod Billed (kWhs) January Billed January January Billed February	93,707,837 Secondary 02 56,839,271 76,335,832 1,611,025 (91,857) 134,694,270 Sub- Transmission 07	425,566,019 Secondary 03 24,718,030 38,529,314 4,521,902 (71,073) 67,698,173 Backbone Transmission 09 110,567 267,144,915	851,615,329 24,313,242 280,320 1,117,505,984 Primary 05 82,524,028 114,478,438 24,212,784 (167,559) 221,047,691 Total 164,191,896 508,568,702

^{*} Line loss factors per Order in PUC Docket No. 47527, Page 14.