



Filing Receipt

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ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
NOVEMBER 2022

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	15T62065	Graham - Archer City 69 kV	City of Graham, Young County	Replace existing wood pole H-frames with Two (2) new single circuit, concrete H-frame tangent structures (Str. 36/7 & 36/8).	12/4/2021	12/20/2021	12/20/2021	266,076	253,850			100	69	na	0.39	4/0 ACSS	Concrete H-frames	100	0.39	na	na	25.101(c)(5)(B)	
2	OPT04098 (M3211)	Roanoke to Coppell (BEC) 138 kV Line: Cut-In at Vineyard Switch (West)	City of Grapevine, Tarrant County	Separate and terminate the Roanoke Switch - Eules 138 kV Line to establish the new Vineyard Switch.	12/12/2021	12/18/2021	12/18/2021	400,262	907,000			100	138	138	0.13	1926.9 ACSS/TW	Steel Poles	na	na	Varies	0.13	25.101(c)(5)(B)	
3	OPT04329 (R8444)	Installation for Canyon Wind POI, Scurry County South Switch-Canyon Wind 138 kV Line	City of Dunn, Scurry County	Installation with new single-circuit, steel monopole dead end structures. The installation is at the request of the Canyon Wind.	7/22/2021	2/1/2023		1,412,752	1,483,494			99	na	138	0.28	959 ACSS/TW Suwannee	Steel Monopole Structures	na	na	Varies	0.28	25.101(c)(5)(A)	
4	OPT04105 OPT41190 (M3211)	Vineyard Switch - Coppell 138kV Line: Disconnect and Rebuild Vineyard Switch to McKamy Tap	City of Grapevine, Tarrant County	Disconnect the Grapevine Junction - Coppell line section and extend to the new Vineyard Switch	7/14/2021	12/18/2021	12/18/2021		6,648,486			100	138	138	1.5	1926.9 ACSS/TW	Steel Poles	Varies	0.5	Varies	0.97	25.101(c)(5)(A)	
5	OPT40715 (M3092)	Austin Ranch Sub - Josey Sub (BEPC): Construct Line	City of The Colony, Denton County	Construct a 138 kV line from Austin Ranch Substation to establish Josey Substation	8/7/2021	10/1/2021	10/1/2021		615,867			100	138	na	0.1	959.6 kcmil ACSS/TW/HS Suwannee	Steel Dead ends	na	na	100	0.1	25.101(c)(5)(A)	
6	OPT41144 OPT41151 OPT41155 (M5066)	Carmichael - DeCordova 138 kV Line	City of Granbury, Hood County	Connect the new Carmichael Bend Sw. Sta. to the DeCordova Sw. Station and reterminate the Mitchell Bend - DeCordova line from the existing DeCordova Sw. Sta. to the new Carmichael Bend Sw. Sta.	9/3/2020	6/22/2021	6/22/2021		3,515,606			100	345	138	2.5	1590 kcmil ACSR 54/19 Falcon 959.6 kcmil ACSS/TW Suwannee	Steel Towers and Poles	600	2.5	na	na	25.101(c)(5)(A)	
7	OPT41092	Corn Trail Switch - Brown Switch 345 kV Line: CMPC Insulator Replacement	City of Comanche, Comanche County	Replace insulators on the Corn Trail - Brown 345 kV Line.	3/25/2020	12/13/2021	12/13/2021		2,635,498			100	345	345	90.2	2 - 1590 kcmil ACSR Falcon	Steel Lattice Towers	160	45.1	na	na	25.101(c)(5)(B)	
8	OPT40515	Gainesville North Switch - Spring 138 kV Line : I-35 Relocation for TxDOT	City of Gainesville, Cooke County	Relocate structures 41/8, 41/9, 42/1, 42/2 and 42/3 adjacent to I-35 in Gainesville, TX. The relocated structures will utilize single circuit concrete or steel H-frames.	2/10/2023	6/30/2023						0	138	na	0.1	795 ACSR Drake	Concrete H-Frame	100	0.1	na	na	25.101(c)(5)(F)	
9	OPT40577	Stone Creek Switch - Gainesville Sub 69 kV Line : I-35 Relocation for TxDOT	City of Gainesville, Cooke County	Relocate structures 4/5, 4/6, 4/7 and 4/8 adjacent to I-35 in Gainesville, TX.	3/16/2023	6/30/2023						0	69	na	0.3	1/0 ACSR	Concrete H-Frame	147	0.3	na	na	25.101(c)(5)(F)	
10	OPT41233 (M3211)	Roanoke Switch - Eules 138 kV Line: OPGW Replacement	City of Grapevine, Tarrant County	Replace the existing shield wire on the 7/8 - Grapevine Ball Street section (1.8 miles) of the Roanoke Switch - Eules 138 kV Line with 0.546" OD 48 count OPGW. Additionally, Grapevine Junction will be reconfigured by re-terminating the conductor from structure 15/10W to 15/10E.	1/14/2022	1/27/2022	1/27/2022		495,463			100	138	138	1.8	1926.9 ACSS/TW	Steel Poles	Varies	1.8	na	na	25.101(c)(5)(A)	
11	OPT03990 (M4131)	Cedar Hill Sw - Sorcey Road Sub - Cedar Hill Sub 138kV Line Rebuild (Phase 2)	City of Cedar Hill, Dallas County	Upgrade the 1.7-mile Cedar Hill Sub to Sorcey Road Sub 138 kV line.	10/16/2021	12/27/2021	12/27/2021		2,900,084			100	138	na	1.7	1926.9 kcmil ACSS/TW Cumberland	Steel Poles	250	1.7	na	na	25.101(c)(5)(B)	
12	OPT03996 (M4131)	Cedar Hill Sw - Sorcey Road Sub - Cedar Hill Sub 138kV Line Rebuild (Phase 3)	City of Cedar Hill, Dallas County	Upgrade the 0.8-mile Duncanville South Loop 138 kV line.	10/5/2021	12/27/2021	12/27/2021		2,449,729			100	138	na	0.8	1926.9 kcmil ACSS/TW Cumberland	Steel Poles	75	0.8	na	na	25.101(c)(5)(B)	
13	OPT39833 (R8540)	LCRA Crane - Crane East 138 kV Line : Manning (Hazel) POD for Concho Chickadee Neal via LCRA Motorman Switch	Upton County	Establish the point of delivery from LCRA's Motorman Switch to Concho's Chickadee Neal on the Crane - Crane East 138 kV (LCRA) transmission line.	6/7/2022	8/24/2022	8/24/2022		792,076			100	138	na	0.11	1926.9 ACSS/TW Cumberland	Steel Poles & H-Frame Switch	na	na	100	0.11	25.101(c)(5)(A)	
14	OPT41539 (R8526)	Owl Hills Sub - Tunstill POD 138 kV Line : Install Second Circuit	Culberson and Reeves Counties	Install second circuit to the Owl Hills - Tunstill POD 138 kV Line.	2/24/2020	11/23/2021	11/23/2021		10,258,859			100	138	na	18.5	1926.9 kcmil ACSS/TW	Steel Poles	70	18.5	na	na	25.101(c)(5)(C)	Second circuit to the 48582 Owl Hills - Tunstill POD 138 kV Line CCN.
15	OPT38110 (M5278)	Everman Switch - Venus Switch 345 kV Line : Reterminate at Timberview Switch	City of Everman, Tarrant County	Reterminate the Everman Switch - Venus Switch 345 kV Line from Everman Switch to new Timberview Switch.	8/26/2021	5/31/2022	5/31/2022		6,350,000			100	345	na	0.3	2-959.6 kcmil ACSS/TW Suwannee	Steel Tower	150	0.1	150	0.2	25.101(c)(5)(A)	
16	OPT38112 (M5278)	Benbrook Switch - Everman Switch 345 kV Line : Retermination at Timberview Switch	City of Everman, Tarrant County	Reterminate the Benbrook Switch - Everman Switch 345 kV Line from the Everman Switch to new Timberview Switch.	8/26/2021	12/22/2021	12/22/2021		3,150,000			100	345	na	0.3	2-959.6 kcmil ACSS/TW Suwannee	Steel Tower	150	0.1	150	0.2	25.101(c)(5)(A)	
17	OPT38113 OPT46408 (M5278)	Everman Switch - Cedar Hill Switch 345 kV Line : Retermination at Timberview Switch	City of Everman, Tarrant County	Reterminate the Everman Switch - Cedar Hill Switch 345 kV Line from the Everman Switch to new Timberview Switch	8/25/2021	5/31/2022	5/31/2022		3,550,000			100	345	na	0.3	2-959.6 kcmil ACSS/TW Suwannee	Steel Tower	150	0.1	150	0.2	25.101(c)(5)(A)	
18	OPT38114 (M5278)	Everman Switch - DeCordova Switch 345 kV Line : Retermination at Timberview Switch	City of Everman, Tarrant County	Retermination the Everman Switch - DeCordova Switch 345 kV Line from Everman Switch to new Timberview Switch	8/20/2021	5/31/2022	5/31/2022		3,150,000			100	345	na	0.3	2-959.6 kcmil ACSS/TW Suwannee	Steel Tower	150	0.1	150	0.2	25.101(c)(5)(A)	
19	OPT41810 (R984)	Allen Sw - Monticello Sw 345kV Line: Stouts Creek Cut In	City of Sulphur Springs, Hopkins County	Line work associated with connecting the 345 kV Stouts Creek Switch	9/19/2023	11/16/2023						0	345	na	35	2-795 kcmil ACSR Drake	Steel Tower	170	35	na	na	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT41981	Yucca Drive Switch - Northern Natural Gas 69 kV Line: Cayanosa Substation Retermination	City of Cayanosa, Pecos County	Reterminate the Cayanosa Station in the Yucca Drive Switch - Northern Natural Gas 69 kV Line.	9/15/2021	12/13/2021	12/13/2021		1,425,000			100	69	na	0.8	4/0 ACSR Penguin	Steel Poles	Varies	0.5	Varies	0.3	25.101(c)(5)(A)	
21	18T65206 (M3047)	Renner Switch- Allen Switch/Plano Tennyson Switch 138 kV Line: Rebuild STR 11/4D - Plano Tennyson	City of Plano, Collin County	Rebuild the existing Renner - Allen/Plano Tennyson 138 kV line with double circuit, bundled conductor	8/2/2021	12/16/2021	12/16/2021		6,028,567			100	138	na	3.4	2-959.6 ACSS/TW/HS Suwannee	Steel Poles	100	1.7	na	na	25.101(c)(5)(B)	
22	OPT42574	China Grove Switch - Radium - Paint Creek 138 kV Line: HB 4150 Lake Stamford Crossings	City of Haskell, Haskell County	Rebuild a section of the China Grove - Radium - Paint Creek 138 kV Line.	10/18/2021	12/10/2021	12/10/2021		7,143,317			100	138	na	1	636 ACSR Grosbeak	Steel Poles	50	1	na	na	25.101(c)(5)(B)	
23	OPT40858	Jacksboro Switch - Krum West Switch 345 kV Line: Failed Dead End Replacements	City of Decatur, Wise County	Replace line dead-end terminals and insulator assemblies on the Jacksboro - Krum West 345 kV Line.	12/4/2020	12/22/2021	12/22/2021		590,000			100	345	na	0.1	1590 kcmil ACSR	Steel Towers	100	0.1	na	na	25.101(c)(5)(B)	
24	17T62191 OPT39212 OPT45873 OPT45874 OPT45875 (M5155)	Handley SES - Lakewood Sub- Pantego Sub 138 kV Line: Rebuild North and South Circuits	City of Arlington, Tarrant County	Rebuild the Handley SES - Lakewood Sub - Pantego Sub North and South Circuits (Phase 1) of the Handley SES - Sherry 138 kV Line.	7/1/2021	12/29/2021	12/29/2021		9,533,605			100	138	na	3.8	1926.9 kcmil ACSS/TW	Steel Poles	Varies	3.8	na	na	25.101(c)(5)(B)	
25	OPT42346 (R753)	Hutto - Round Rock - Gabriel 138 kV Line: Midnight Sub Cut- In	City of Round Rock, Williamson County	Line work associated with establishing Midnight Substation. This work is occurring on the Hutto Switch - Round Rock - Gabriel 138kV line.	6/1/2021	10/12/2021	10/12/2021		1,106,338			100	138	na	0.4	795 ACSR	Wood H-Frames	100	0.4	na	na	25.101(c)(5)(A)	Temporary work done for Midnight Sub
26	18T65207 (M4088)	Northaven Switch - Morrison Lane Switch 138 kV Double Circuit Line Section: Rebuild Northaven - Welch Road - Marsh Lane	City of Dallas, Dallas County	Rebuild 2.9 mile section of Northaven Switch - Morrison Lane Switch 138 kV Double Circuit Line from Northaven to Marsh Lane Sub.	8/16/2021	12/22/2021	12/22/2021		8,175,427			100	138	na	5.8	1926.9 ACSS/TW	Steel Poles	100	2.9	na	na	25.101(c)(5)(B)	
27	OPT38695 (R463)	Waco West Switch – Waco East Switch 138kV Line: Rebuild Waco West Switch - Structure 1/8 Line Section	City of Waco, McLennan County	Rebuild the 10.6-mile Waco West Switch - Structure 1/8 138 kV line section of the Waco West Switch – Waco East Switch 138 kV Line.	2/10/2021	12/16/2021	12/16/2021		20,528,867			100	138	na	10.6	1926.9 kcmil ACSS/TW	Steel Poles	100	10.6	na	na	25.101(c)(5)(B)	
28	OPT42378	Handley-Liggett 138 kV: SE Connector Relocation For TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent & dead end structures.	4/21/2021	3/2/2022	3/2/2022		2,474,886			100	138	na	2	959 ACSS "Suwannee" (Non-Bundled)	Steel Pole	varies	1.0	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
29	OPT42380	Handley-Saginaw 138 kV: SE Connector Relocation For TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent & dead end structures.	4/26/2021	11/19/2021	11/19/2021		2,560,873			100	138	na	2	1926 ACSS "Cumberland" (Non-Bundled) & 1233 ACSS "Yukon" (Non-Bundled)	Steel Pole	varies	1.0	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
30	OPT42381	Handley-Richland Hills 69 kV: SE Connector Relocation For TxDOT	City of Fort Worth, Tarrant County	Relocation with new single circuit, steel monopole, tangent & dead end structures.	5/14/2021	11/3/2021	11/3/2021		2,236,717			100	69	na	0.99	300 ACSR "Ostrich" (Non-Bundled) & 959 ACSS "Suwannee" (Non-Bundled)	Steel Pole	varies	0.99	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
31	OPT40925 OPT42534 (R6097)	Eustace SE Tap - Eustace Sub 138 Kev Line : Rebuild	City of Mabank, Henderson County	Rebuild the 2.1-mile Eustace Southeast Tap - Eustace 138 kV Line Section of the Eustace Southeast Switch (RCEC) - Mabank 138 kV Line using a conductor rated for 2071A or greater. New 138 kV double-circuit structures with one circuit in place will be installed.	3/4/2021	11/21/2021	11/21/2021		3,827,444			100	138	na	2.1	2- 1926.9 MCM ACSS/TW/HS "Cumberland"	Steel Pole	100	2.1	na	na	25.101(c)(5)(B)	
32	OPT42091 OPT42650 (R6097)	Pauline Sub - Mabank Sub 138 kV Line : Rebuild	City of Mabank, Henderson County	Rebuild the 3.4-mile Pauline Sub - Mabank Sub 138 kV Line Section of the 9.3-mile Eustace Southeast Switch (RCEC) - Mabank 138 kV Line Section using a conductor rated for 2071A or greater. New 138 kV double-circuit structures with one circuit in place will be installed.	12/1/2021	12/18/2021	12/18/2021		6,507,114			100	138	na	3.4	1926 ACSS/TW Cumberland	Steel Pole & H-Frame	50	3.4	na	na	25.101(c)(5)(B)	
33	OPT42090 (R6097)	Eustace Sub - Pauline Sub 138 kV Line : Rebuild	City of Mabank, Henderson County	Rebuild the 3.8-mile Eustace Sub - Pauline Sub 138 kV Line Section of the 9.3-mile Eustace Southeast Switch (RCEC) - Mabank 138 kV Line Section using a conductor rated for 2071A or greater. New 138 kV double-circuit structures with one circuit in place will be installed.	9/29/2021	11/21/2021	11/21/2021		4,835,000			100	138	na	3.8	1926 ACSS/TW Cumberland	Steel Pole	100	3.8	na	na	25.101(c)(5)(B)	
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1	OPT41843 OPT41275 OPT46188 (R8308)	Big Spring Switch - Stanton East Switch 138 kV Line: Line work associated with Natural Dam Station Retermination NTUSU Big Spring Switch - Stanton East Switch 138 kV Line: Natural Dam Retirements and Modifications Only	Howard County	Reterminate the Big Spring Switch - Stanton East Switch 138 kV Line at Natural Dam Station	10/6/2021	12/1/2021	12/1/2021		2,086,725			100	138	na	0.23	959 ACSS/TW	Steel Pole	70	0.23	na	na	25.101(c)(5)(A)	
35	OPT41736 OPT42802 (M4315)	Ennis Switch - Desoto Switch 138 kV Line: Cut In Pebble Creek Switch	City of Red Oak, Ellis County	Separate and terminate the Ennis Switch - Desoto Switch 138 kV Line to establish the new Pebble Creek Switch	3/5/2021	11/4/2021	11/4/2021		3,163,564			100	138	138	1.2	2 - 959.6 MCM ACSS/TW/HS "Suwannee"	Steel Pole	100	0.1	75	0.5	25.101(c)(5)(A)	
36	OPT39818 (M5279)	Bryan Ave Sub - Forest Hill Switch 69 kV Line : Forest Hill Switch Station Retermination	City of Fort Worth, Tarrant County	Re-terminate the Bryan Ave - Forest Hill Switch 69-kV Line into Marrs Switch.	4/21/2021	12/15/2021	12/15/2021		413,500			100	69	na	0.05	795 MCM ACSR Drake	Steel Pole	50	0.05	na	na	25.101(c)(5)(A)	
37	OPT41822 OPT42106 (R1721)	Elm Mott - Bosque (BEC) 138 kV Line: Rebuild Rogers Hill Sub (BEC) - Bosque Switch (BEC)	City of Elm Mott, McLennan County	Rebuild the Rogers Hill Sub (BEC) - Bosque Switch (BEC) section of the Elm Mott Switch to Bosque Switch (BEC) 138 kV Line.	4/20/2021	12/9/2021	12/9/2021		15,593,878			100	138	na	13.7	959.6 MCM ACSS/TW/HS "Suwannee"	Steel Pole	100	13.7	na	na	25.101(c)(5)(B)	
38	OPT41119	TxDOT SH 5 Relocation Anna Sw.-Valley Jct. 345 kV Line	City of Anna, Collin County	Relocation with new double circuit, steel monopole, tangent structures.	3/1/2021	6/1/2021	6/1/2021		370,435			100	345	na	0.38	2 -1590 ACSR Falcon	Steel Pole	230	0.19	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
39	OPT41124	TxDOT SH 5 Relocation Anna Sw.-Anna 138 kV Tap Line	City of Anna, Collin County	Relocation with new double circuit, steel monopole, tangent structures.	3/10/2021	6/1/2021	6/1/2021		267,067			100	138	na	0.38	959 ACSS "Suwannee" (Non-Bundled)	Steel Pole	230, shared	0.19	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
40	OPT42990 (M4095)	Mountain Creek Switch - Norwood Switch 138 kV Line : Install Sectionalizing Switch At TRA Tap	City of Dallas, Dallas County	Install Manually Operated, Sectionalizing Switch at TRA Tap	11/15/2021	12/14/2021	12/14/2021		745,000			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.1	na	na	25.101(c)(5)(B)	
41	OPT42820	Audelia Termination-lake Highlands 138 kV Line: Pumping Plant Replacement	City of Dallas, Dallas County	Replacing the two existing UG Transmission HPFF Pressurization Plants at lake Highland Sub with a new HPFF Pressurization Plant.	8/31/2021	11/15/2021	11/15/2021		1,021,498			100	138	na	0	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
42	OPT42409	Lake Creek Switch - Elm Mott 138 kV Line: HB4150 Tradinghouse Creek Reservoir Lake Crossing	McLennan County	Provide a clearance upgrade from structure 1/1 thru structure 1/5 section of the Lake Creek Switch - Elm Mott 138 kV Line.	3/24/2021	12/14/2021	12/14/2021		2,718,935			100	69	138	6.8	795 kcmil ACSR Drake	Steel Pole	100	5.2	50	0.06	25.101(c)(5)(A)	Lake Remediation project for HB-4150
43	OPT40674 OPT43239 (M5222)	Forest Hill Switch - Handley Switch 69 kV Line: Convert Duval To Bryan Ave To 138 kV	City of Fort Worth, Tarrant County	Rebuild a portion of the Forest Hill Switch - Handley Switch 69 kV Line at its new terminal locations at the Duval Switch Station and at the Bryan Ave Switch Station for the 138 kV line conversion.	3/8/2021	12/14/2021	12/14/2021		11,867,564			100	69	138	6.7	959.6 ACSS/TW "Suwannee"	Steel Poles	50	4.97	na	na	25.101(c)(5)(B)	
44	OPT40622 (M5222)	Forest Hill Switch - Handley Switch 69 kV Line : Line Conversion To 138 kV (Handley Switch-Duval Section)	City of Fort Worth, Tarrant County	Reterminate the Forest Hill Switch - Handley Switch 69 kV Line at its new terminal location at the Handley Switch Station and at the Duval Switch Station for the 138 kV line conversion.	10/13/2022	5/15/2023			2,993,815			1	69	138	0.3	959.6 ACSS/TW Suwannee	Steel Poles	50	0.3	na	na	25.101(c)(5)(B)	Upgrade to 138 kV and extend alignment to Handley 138 kV Station.
45	OPT43606 (R8503)	Wink Switch – Wink Sub 138 kV line: Reconductor from POI to Wink Switch for TNMP Wink Sub	Winkler County	Re-establish the point of delivery for Texas-New Mexico Power's Wink substation on the Wink Sw. – Wink Sub 138 kV transmission line.	3/26/2021	6/1/2021	6/1/2021		255,000			100	138	na	0.15	1926 ACSS/TW	Steel Pole	Varies	0.15	na	na	25.101(c)(5)(B)	
46	OPT42008 (M4317)	Ferris Switch - Corsicana Switch 69 kV Line: Rebuild 6/96A to Gamma Substation to 138 kV	Palmer, Ellis County	Loop the Ennis Switch - Desoto Switch 138 kV Line into Palmer substation and convert the Palmer 69 kV substation to 138 kV operation.	5/26/2021	11/22/2021	11/22/2021		3,991,010			100	69	138	2	1926.9 ACSS/TW	Steel Pole	80	1	na	na	25.101(c)(5)(B)	
47	19T62004 (R1735)	Everman Switch-Venus Switch 345 kV Line: High Temperature Upgrade (WEST Line)	City of Everman, Tarrant County	Replace 33 Towers to maintain NESC Clearances, while operating under high temperature	3/8/2021	12/9/2021	12/9/2021		9,750,000			100	345	na	17.3	795 ACSR	Steel Tower	150	17.3	na	na	25.101(c)(5)(A)	
48	OPT04039 (R1735)	Everman Switch -Venus Switch 345 kV Line: High Temperature Upgrade (East Line)	City of Everman, Tarrant County	Rebuild East Circuit of the Everman Switch - Venus Switch 345kV Line for high temperature upgrade.	10/16/2021	12/9/2021	12/9/2021		1,255,490			100	345	na	17.3	795 ACSR	Steel Tower	150	17.3	na	na	25.101(c)(5)(B)	
49	OPT43330	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 10/3	City of Graham, Young County	Replace structure 10/3 on the Graham Switch - Tonkawa Switch 345 kV Line.	4/20/2021	12/3/2021	12/3/2021		626,485			100	345	na	0.2	795 ACSR Drake	Steel Tower	140	0.2	na	na	25.101(c)(5)(B)	
50	OPT42410	Lake Creek Switch - Tradinghouse Switch 345 kV Line: HB4150 Tradinghouse Creek Reservoir Lake Crossing	McLennan County	Reconductor a section of the Lake Creek Switch - Tradinghouse Switch 345 kV Line.	3/18/2021	12/10/2021	12/10/2021		4,249,522			100	345	na	3.6	2-795 ACSS/E3X/MA5 Drake	Steel Tower	160	3.6	na	na	25.101(c)(5)(B)	Lake Remediation project for HB-4150
51	OPT40627 (R8523)	Andrews County South Switch- Fullerton Switch 138 kV Line : POI for Rodeo Solar Generator	Andrews County	Install one span of wire to connect the customer owned transmission line to Rodeo Solar to existing Nelson Switch.	1/1/2023	12/31/2023						0	138	na	0.03	1590 ACSR Falcon	Steel Pole	na	na	60	0.03	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT38904 OPT39410 (M4275)	Payne Switch - Royce City 138 kV Line: Rebuild Anna Tap - Greenbrier Switch	City of Melissa, Collin County	Rebuild Anna Tap - Greenbrier Switch section of the Payne Switch - Royce City 138 kV Line	7/28/2021	11/24/2021	11/24/2021		17,281,028			100	138	na	9.6	1926.9 ACSS/TW Cumberland	Steel and Concrete Poles	Varies	9.6	na	na	25.101(c)(5)(B)	
53	OPT40829 (M5274)	Eagle Mountain Switch - Deen Switch 138 kV Line: Rebuild Rosen Heights Tap - Deen Switch	City of Saginaw, Tarrant County	Rebuild the Rosen Heights Tap - Deen Switch section of the Eagle Mountain Switch - Deen Switch 138 kV line.	8/9/2021	12/21/2021	12/21/2021		11,578,310			100	138	na	8	2-959.6 ACSS/TW Suwannee	Steel Poles	Varies	8	na	na	25.101(c)(5)(B)	
54	OPT43686 (M4323)	Ferris Switch - Waxahachie OCF 69kV Line: Rebuild Ferris Str 28/253	City of Waxahachie, Ellis County	Rebuild the structure 17/458 to structure 28/353 section of the Ferris Switch to Waxahachie OCF 69kV Line.	6/15/2022	12/15/2022			15,856,613			96	69	na	11.5	959.6 ACSS/TW Suwannee	Steel Pole, Steel Tower	Varies	11.5	na	na	25.101(c)(5)(B)	
55	OPT43332	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 27/5	City of Throckmorton, Throckmorton County	Replace structure 27/5 with a 47506 window tower deadend.	4/20/2021	12/3/2021	12/3/2021		606,013			100	345	na	0.1	2-795 ACSR Drake	Lattice Tower	140	0.1	na	na	25.101(c)(5)(B)	
56	OPT43333	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 44/4	City of Throckmorton, Throckmorton County	Replace structure 44/4 with a 47506 window tower deadend.	4/20/2021	12/3/2021	12/3/2021		606,013			100	345	na	0.1	2-795 ACSR Drake	Lattice Tower	140	0.1	na	na	25.101(c)(5)(B)	
57	OPT42854	Monticello Switch - Paris Switch 345 kV Line : HB 4150 Monticello Lake Crossing	Mt Pleasant County and Titus County	This project includes reconductoring and an installation of a structure on Monticello SW - Woodard Sw 345 kV.	3/19/2021	11/5/2021	11/5/2021		3,011,751			100	345	na	2.5	2-795 ACSS Drake	Lattice Tower	Varies	2.5	na	na	25.101(c)(5)(B)	
58	OPT43952 (M4271)	Parkdale Switch - Sargent Road Switch 138 kV Line : High temp upgrade	City of Dallas, Dallas County	Upgrade the Parkdale Switch – Sargent Road Switch 138 kV Line for high temperature operation.	4/21/2021	11/15/2021	11/15/2021		600,000			100	138	na	5	1233.6 ACSS/TW Yukon	Steel Tower	200	5	na	na	25.101(c)(5)(A)	
59	OPT43334	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 54/2	Haskell County	Replace structure 54/2 with a 47506 window tower deadend.	4/20/2021	12/3/2021	12/3/2021		609,950			100	345	na	0.2	2- 795 ACSR	Steel Tower	150	0.2	na	na	25.101(c)(5)(B)	
60	OPT43338	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 35/2	Throckmorton County	Replace structure 35/2 with a 47506 window tower deadend.	4/20/2021	12/3/2021	12/3/2021		615,170			100	345	na	0.2	2- 795 ACSR	Steel Tower	140	0.2	na	na	25.101(c)(5)(B)	
61	OPT42413	Sam Switch - Tradinghouse Switch 345 kV Line: HB4150 Tradinghouse Creek Reservoir Lake Crossing	McLennan County	Modify a section of the Sam Switch - Tradinghouse Switch 345 kV Line.	9/3/2021	12/15/2021	12/15/2021		3,011,242			100	345	na	0.8	2-795 ACSS/E3X/MA5 Drake	Steel Tower	160	0.8	na	na	25.101(c)(5)(B)	Lake Remediation project for HB-4150
62	OPT42411	Temple Pecan Creek/Lake Creek - Tradinghouse Switch 345 kV Line: HB4150 Tradinghouse Creek Reservoir Lake Crossing	McLennan County	Modify a section of the Temple Pecan Creek/Lake Creek - Tradinghouse Switch 345 kV Line.	9/13/2021	12/17/2021	12/17/2021		2,538,911			100	345	na	0.6	2-795 ACSS/E3X/MA5 Drake	Steel Tower	160	0.6	na	na	25.101(c)(5)(B)	Lake Remediation project for HB-4150
63	OPT43339 OPT43941	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 63/2	Haskell County	Replace structure 63/2 with a 47506 window deadend.	4/26/2021	12/3/2021	12/3/2021		564,700			100	345	na	0.2	2- 795 ACSR Drake	Steel Tower	140	0.2	na	na	25.101(c)(5)(B)	
64	OPT42340 (R762)	Killeen Switch - Belton Station/Killeen Switch - Killeen Fort Hood Station 138 kV line: Cut In Killeen Stagecoach Sub	Bell County	Line Work Associated with establishing Stagecoach Sub approximately located near structure 1/7.	6/23/2021	9/20/2021	9/20/2021		887,921			100	138	na	0.8	1926.9 ACSS Cumberland	Steel Poles	100	0.4	na	na	25.101(c)(5)(A)	
65	OPT43331	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 19/2	City of Graham, Young County	Replace structure 19/2 with a 47506 window tower deadend.	4/20/2021	12/3/2021	12/3/2021		608,000			100	345	na	0.2	795 ACSR Drake	Steel Tower	140	0.2	na	na	25.101(c)(5)(B)	
66	OPT43342	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 105/2	City of Sweetwater, Fisher County	Replace structure 105/2 on the Graham Switch – Tonkawa Switch 345 kV line that crosses FM1085 in Fisher county with window tower deadend.	4/20/2021	12/3/2021	12/3/2021		522,975			100	345	na	0.2	2- 795 ACSR Drake	Steel Tower	140	0.2	na	na	25.101(c)(5)(B)	
67	OPT43343	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 114/3	City of Sweetwater, Fisher County	Replace structure 114/3 on the Graham Sw. _Tonkawa Sw. 345 kV line with a window tower deadend.	4/20/2021	12/3/2021	12/3/2021		522,615			100	345	na	0.2	2- 795 ACSR Drake	Steel Tower	140	0.2	na	na	25.101(c)(5)(B)	
68	OPT39811	Morgan Creek Switch - Big Spring Switch 69 kV Line : CMPC Line Hardening (Str. 46/9 - 46/11)	City of Westbrook City, Mitchell County	Rebuild the section of structures 46/ 6- 46/14 of the Morgan Switch - Big Spring Switch 69 kV line.	11/16/2021	12/14/2021	12/14/2021		1,330,457			100	69	na	0.5	336 ACSR Linnet	Wood Pole	50	0.5	na	na	25.101(c)(5)(B)	
69	OPT43221	Northhaven Switch-Renner Switch 138 kV: DART Relocation for Cotton Belt Knoll Trail	City of Addison, Dallas County	Relocation of structures on the Northhaven Switch-Renner Switch 138 kV line to accommodate the Cotton Belt Rail Crossing at Knoll Trail in Addison, TX.	10/11/2021	11/3/2021	11/3/2021		385,000			100	138	na	0.07	1926 ACSS/TW Cumberland	Steel Pole	varies	0.07	na	na	25.101(c)(5)(F)	Relocation is at the request of the Dallas Area Rapid Transit (DART) and is 100% reimbursable by the Dallas Area Rapid Transit (DART).
70	OPT42680	NW Carrollton-Hackberry Junction 345 kV: DART Relocation for Cotton Belt Cypress Waters Station	City of Coppell, Dallas County	Addition of structure T-704A on NW Carrollton-Hackberry Junction 345 kV line.	11/1/2021	11/12/2021	11/12/2021		550,007			100	345	na	0.23	2-1590 ACSR Falcon	Steel Tower	varies	0.23	na	na	25.101(c)(5)(F)	Relocation is at the request of the Dallas Area Rapid Transit (DART) and is 100% reimbursable by the Dallas Area Rapid Transit (DART).
71	OPT43341	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 98/2	Jones County	Replace structure 98/2 on the Graham Switch - Tonkawa Switch 345 kV Line that crosses US highway 180 W.	4/20/2021	12/3/2021	12/3/2021		623,423			100	345	na	0.2	2-795 ACSR Drake	Steel Tower	140	0.2	na	na	25.101(C)(5)(B)	
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1	OPT42004 (M4317)	Ferris Switch - Corsicana Switch 69 kV Line: Rebuild Str. 3/2 to Rice Sub to 138 kV	City of Ennis, Ellis County; City of Rice, Navarro County	Rebuild the Ferris Switch - Corsicana Switch 69 kV Line from structure 3/2 to Rice Substation and convert to 138 kV operation. Disconnect the Ferris Switch - Corsicana Switch 69 kV Line at Ferris 69 kV Switch and Structure 3/2 near Ennis Southeast. Establish the Ennis Southeast - Rice 138 kV Line Section by converting and upgrading the 6.7-mile of Ferris Switch - Corsicana Switch 69 kV Line from Structure 3/2 to Rice Substation.	7/14/2021	10/20/2021	10/20/2021		12,023,678			100	69	138	6.7	959.6 ACSS/TW Suwannee	Steel Pole	Varies	6.7	na	na	25.101(c)(5)(B)	
73	OPT43666 (M4323)	Holiday Sub - Baylor Switch 69 kV Line : Rebuild 23 Miles	Cities of Holliday, Dundee, Baylor, Counties of Baylor, Archer	Rebuild the existing 23 mile single circuit wood pole Holiday - Baylor 69 kV line. utilizing 138 kV double circuit steel poles with one circuit in place.	6/17/2021	11/3/2021	11/3/2021		23,155,765			100	69	na	23	959.6 ACSS Suwannee	Steel Pole	50	23	na	na	25.101(c)(5)(B)	Date was corrected to match actual Construction Complete and Energization date.
74	OPT40396 (R6132)	Sam Switch – Tradinghouse Switch 345 kV Line: Four Brothers Switch Cut In for Sun Valley Solar	Hill County	Establish the Four Brothers Switching Station on the Sam Switch - Tradinghouse Switch 345 kV line.	3/4/2022	4/1/2022	4/1/2022		1,788,914			100	345	na	0.12	2 - 959.6 ACSS/TW Swannee	Steel pole & Steel Towers	170	0.06	na	na	25.101(c)(5)(A)	Date was corrected to match actual Construction Start, Construction Complete and Energization date.
75	OPT43644	Collin Switch - Stone Creek Switch 138 kV Line: Prosper Substation Cut In	City of Prosper, Collin County	Cut in Prosper Substation on the Collin Switch - Stone Creek Switch 138 kV Line.	5/5/2021	6/18/2021	6/18/2021		1,149,437			100	138	na	0.2	1926.9 ACSS/TW/HS Cumberland	Steel Pole	100	0.2	na	na	25.101(c)(5)(A)	
76	16T64146 (R6151)	Temple Substation - Little River Substation 69 kV Line: CMPC Rebuild	Bell County	Rebuild the Temple Substation Little River Substation 69 kV Line section	8/7/2021	12/21/2021	12/21/2021		12,301,430			100	69	na	7.5	959.6 ACSS/TW/HS Suwannee	Steel Pole	50	7.4	na	na	25.101(c)(5)(B)	
77	OPT43492 OPT44173 OPT44830 (R8563)	North Andrews Switch - Means 138 kV Line: Install Landfill POD to Re-terminate Exxon Means POD	City of Andrews, Andrews County	Establish the Landfill Point of Delivery (POD) by disconnecting the existing Exxon Means Tap from the Andrews North Sw. - McKenzie Draw Sw. 138 kV line and connecting to the Andrews North Sw. - Fullerton Sw. 138 kV line.	9/15/2021	12/20/2021	12/20/2021		1,907,266			100	138	na	0.4	959.6 ACSS/TW Swannee	Steel Poles	50	0.15	75	0.37	25.101(c)(5)(A)	
78	OPT43305 OPT41769 (R6119)	Waco West Switch - Temple Elm Creek Switch 138 kV Line : Moores Mill Station Cut In	City of Temple, Bell County	Cut in the Moores Mill Substation on the Waco West - Temple Elm Creek 138 kV Line.	7/6/2021	11/12/2021	11/12/2021		1,200,000			100	138	na	0.45	959.6 ACSS/TW Swannee	Steel Pole	50	0.16	100	0.3	25.101(c)(5)(A)	
79	OPT38116 OPT39387 (M5279)	Everman Switch - Marrs Switch 138 kV Lines #3 & #4 Rebuild	City of Fort Worth, Tarrant County	Rebuild the 4.2-mile Everman Switch - Forest Hill Switch - Marrs Switch 138 kV Lines #3 & 4.	6/28/2021	12/15/2021	12/15/2021		12,305,000			100	138	na	4.2	1926.9 MCM ACSS/TW/HS Cumberland	Steel Pole	50	4.2	na	na	25.101(c)(5)(B)	
80	OPT42829	Trinidad Switch - Corsicana Sub 138 kV Line : HB 4150 Richland Chambers Crossing	City of Corsicana, Navarro County	Reconductoring the north circuit of the Trinidad Switch - Corsicana Sub 138 kV Line as well as installing new davit arms and raising structures in order to meet clearance.	10/7/2021	11/1/2021	11/1/2021		503,034			100	138	na	1.2	795 ACSS/TW E3X Drake	Steel Pole	100	1.2	na	na	25.101(c)(5)(B)	
81	OPT43597 (R8573)	Dermott Switch - Endurance Park Storage POI 138 kV Line : Install line for Endurance Park Storage POI	City of Dermott, Scurry County	Install a 138 kV Point of Interconnection (POI) for Endurance Park Storage.	1/21/2022	9/1/2022	9/1/2022		1,027,784			100	na	138	0.2	1926 ACSS Cumberland	Steel Pole	800	0.2	na	na	25.101(c)(5)(A)	
82	OPT43340	Graham Switch - Tonkawa Switch 345 kV Line : Replace Structure 88/3	Jones County	Replace structure 88/3 on the Graham Switch - Tonkawa Switch 345 kV Line that crosses US highway 180 W.	4/10/2021	12/3/2021	12/3/2021		625,476			100	345	0	0.2	2 - 795 ACSR Drake	Steel Tower	150	0.2	na	na	25.101(C)(5)(B)	
83	OPT42097 OPT44856 (R8526)	Riverton Switch - Tunstill POD 138 kV Line : Install Second Circuit	Reeves County	Install second circuit to the Riverton - Tunstill POD 138 kV Line.	7/8/2021	11/23/2021	11/23/2021		4,941,678			100	138	na	5.4	1926.9 kmil ACSS/TW	Steel Poles	70	5.4	na	na	25.101(c)(5)(C)	Second circuit to the Riverton - Tunstill POD 138 kV Line CCN.
84	OPT38463 (R9015)	Big Spring - Buzzard Draw 69 kV: Rebuild the line to operate at 138kV	Howard County	This project is to rebuild the 21 mile section of Big Spring to Buzzard Draw 69 kV Line.	6/1/2021	12/17/2021	12/17/2021		25,000,000			100	69	138	21.3	959.6 ACSS/TW/HS Suwannee	Steel and Concrete Poles	50	21.3	na	na	25.101(c)(5)(B)	Temporary work
85	OPT41307 OPT44855 (R8526)	Horseshoe Springs Switch - Owl Hills 138 kV Line : Install Second Circuit	Reeves County	Install a new 30-mile, 138 kV second conductor on existing double-circuit structures from Horseshoe Springs Switch to Owl Hills.	4/30/2021	12/17/2021	12/17/2021		25,700,801			100	138	na	30	1926.9 ACSS/TW/HS Cumberland	Steel Pole	70	30	na	na	25.101(c)(5)(C)	
86	OPT44350 (M5274)	Hicks Switch - Deen Switch 138 kV Line: Replace Structure 12/1	City of Saginaw, Tarrant County	Replace structure 12/1 on the Hicks Switch - Deen Switch 138 kV Line.	10/2/2021	12/20/2021	12/20/2021		390,000			100	138	na	na	959.6 ACSS/TW Suwannee	Steel Pole	na	na	na	na	25.101(c)(5)(B)	
87	OPT44478	Waxahachie Sub - S. Ennis Switch 138 kV Line : HB 4150 Bardwell Lake Crossing	City of Bardwell, Ellis County	This rebuild will involve raising the cross arms on two (2) single-circuit wood H-frame structures on Waxahachie Sub - S. Ennis Switch 138 kV Line.	12/9/2021	12/10/2021	12/10/2021		138,348			100	138	na	0.1	795 ACSR Drake	Wood H-Frames	100	0.1	na	na	25.101(c)(5)(B)	
88	OPT43543	Watermill Switch - Seagoville Switch 138 kV Line : Relocate Str. 3/3 and 3/1	City of Lancaster, Dallas County	The scope of this project entails relocating structures 3/3 and 3/1 on Watermill Switch - Seagoville Switch 138 kV Line.	12/16/2022	12/31/2022						0	138	na	0.5	795 ACSR Drake	Steel Pole	90	0.1	na	na	25.101(c)(5)(B)	
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1	OPT43542	Waco West Switch - Lake Creek Switch 138 kV Line : Structure Replacement	City of Waco, McLennan County	Structure 10/10 on Waco West - Lake Creek 138 kV line will be relocated away from eroding creek by the district and erosion control guards will be installed.	3/31/2022	4/11/2022	4/11/2022		412,325			100	138	na	0.1	636 ACSR Grosbeak	Wood H-Frame	100	0.1	na	na	25.101(c)(5)(B)	
90	OPT44753 (R8538)	Midland East Switch - Buffalo Sub 138 kV Line : Reterminate	City of Midland, Midland County	Reterminate the Midland East Switch - Buffalo Sub 138 kV Line to the Midland East Switch Station.	10/29/2021	11/16/2021	11/16/2021		567,709			100	138	na	0.25	1926.9 MCM ACSS/TW/HS Cumberland	Steel Pole	Varies	0.25	na	na	25.101(c)(5)(A)	
91	OPT44752 (R8538)	Midland East Switch - Midland County Northwest Switch 138 kV Line : Reterminate	City of Midland, Midland County	Reterminate the Midland East Switch - Midland County Northwest Switch 138 kV Line to the Midland East Switch Station.	11/11/2021	12/12/2021	12/12/2021		1,951,902			100	138	na	0.5	1926.9 MCM ACSS/TW/HS Cumberland	Steel Pole	Varies	0.5	na	na	25.101(c)(5)(A)	
92	OPT44751 (R8538)	Midland East Switch - McKenzie Draw Switch 138 kV Line : Reterminate	City of Midland, Midland County	Reterminate the Midland East Switch - McKenzie Draw Switch 138 kV Line to the Midland East Switch Station.	11/17/2021	12/12/2021	12/12/2021		1,484,875			100	138	na	0.5	1926.9 MCM ACSS/TW/HS Cumberland	Steel Pole	Varies	0.5	na	na	25.101(c)(5)(A)	
93	OPT44750 (R8538)	Midland East Switch - Midessa South Switch 138 kV Line : Reterminate	City of Midland, Midland County	Reterminate the Midland East Switch - Midessa South Switch 138 kV Line to the Midland East Switch Station.	11/17/2021	12/15/2022			462,521			99	138	na	0.25	1926.9 MCM ACSS/TW/HS Cumberland	Steel Pole	Varies	0.25	na	na	25.101(c)(5)(A)	
94	OPT44640 OPT44924 (R6161)	Lake Brownwood Tap - Lake Brownwood Sub 69 kV Line : Rebuild	City of Brownwood, Brown County	Rebuild the 2.3 mile Lake Brownwood Tap - Lake Brownwood Sub 69 kV Line.	8/16/2021	12/15/2021	12/15/2021		3,279,939			100	69	na	2.3	959.6 ACSS/TW Suwannee	Steel Poles, Concrete Poles	Varies 35-128	2.3	na	na	25.101(c)(5)(B)	
95	OPT44497	Edgemere Sub - Bandera Sub 138 kV Line : Rebuild Cathodic Protection System	City of Dallas, Dallas County	Rebuild the Cathodic Protection System on the Edgemere Sub - Bandera Sub 138 kV Line.	9/13/2021	11/15/2021	11/15/2021		274,922			100	138	na	na	900 AL HPFF	na	na	na	na	na	25.101(c)(5)(B)	
96	OPT44493 (R6151)	Temple Switch - Killeen Switch 345 kV Line : Relocate and Raise Str 5/2	City of Temple, Bell County	This project is to relocate and raise Structure 5/2 on the Temple to Killeen 345 kV Line due to the Temple to Little River 69 kV Line rebuild project.	9/22/2021	12/3/2021	12/3/2021		308,432			100	345	na	0.1	795 ACSR Drake 2-959.6 ACSS/TW/HS Suwannee	Steel Tower	250	0.1	na	na	25.101(c)(5)(B)	
97	OPT44492 (R6151)	Bob Poague Sub - Seaton Sub 69 kV Line : Relocate and Raise Str 7/4	City of Temple, Bell County	This project is to relocate and raise Structure 7/4 on the Bob Poague to Seaton 69 kV Line due to the Little River Road expansion project as well as the Temple to Little River 69 kV Line rebuild project.	8/4/2021	11/15/2021	11/15/2021		125,000			100	69	na	0.1	795 ACSS Drake	Steel Pole	50	0.1	na	na	25.101(c)(5)(B)	
98	OPT44491	North Network Sub - Bryan Sub 138 kV Line : Rebuild Cathodic Protection System	City of Dallas, Dallas County	Rebuild the Cathodic Protection System on the North Network Sub - Bryan Sub 138 kV Line.	11/29/2021	12/16/2021	12/16/2021		446,000			100	138	na	na	1500 AL HPFF	na	na	na	na	na	25.101(c)(5)(B)	
99	OPT44488	Greenville Ave Switch - Matilda Sub 138 kV Line: Rebuild Cathodic Protection System	City of Dallas, Dallas County	Rebuild the Cathodic Protection System on the Greenville Ave Switch - Matilda Sub 138 kV Line.	9/7/2021	11/15/2021	11/15/2021		278,019			100	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
100	OPT44370	Randol Mill - Heritage Sub 138 kV Line : OPGW Only	City of Fort Worth, Tarrant County	Install a splice box at structure 7/12.	9/20/2021	9/23/2021	9/23/2021		203,689			100	138	na	0.1	959.6 ACSS/TW Suwannee	Steel	50	0.1	na	na	25.101(c)(5)(A)	
101	OPT44352	Decatur - Chico West - Oran 69 kV Line: HB4150 Lake Bridgeport Crossing	City of Chico, Wise County	Line work associated with providing additional clearance over the Lake Bridgeport crossing	10/4/2021	11/19/2021	11/19/2021		1,729,170			100	69	na	0.5	959.6 ACSS/TW Suwannee	Steel Poles	40	0.5	na	na	25.101(c)(5)(C)	
102	OPT43222 (R4023)	Willow Creek Switch - Clear Crossing Switch 345 kV Line : Modify one circuit of a double circuit 345 kV transmission line	City of Throckmorton, Throckmorton County	Line work associated with connecting the 345 kV Tecumseh Creek Switch	10/15/2021	11/18/2021	11/18/2021		4,090,000			100	345	na	0.3	2-1926.9 ACSS/TW Cumberland	Steel Pole	0.2	140	200	0.3	25.101(c)(5)(A)	
103	OPT42965	Venus Sw - Gerdau Sw 138 kV Line: Install Change of Ownership Point for Gerdau's Furnace A Circuit.	City of Midlothian, Ellis County	Install one steel deadend to serve as point of interconnection with Gerdau.	8/18/2021	6/23/2022	6/23/2022		479,147			100	138	na	0.1	795 ACSR Drake	Steel Pole	Variable	0.1	na	na	25.101(c)(5)(A)	
104	OPT42348	Watermill to Cedar Hill 138 kV Line: Reindeer Substation Cut In	City of Lancaster, Dallas County	Line work associated with establishing Reindeer Substation	12/3/2021	12/10/2021	12/10/2021		224,289			100	138	na	0.1	1590 ACSR Falcon	Steel Poles	250	0.1	na	na	25.101(c)(5)(A)	
105	OPT43688 OPT43094 (R8552)	SL Telephone Road Sub - Tall City Sub 138kV Line: Rebuild	Midland County	Rebuild the Telephone Road- Tall City 138 kV Line	7/1/2021	12/3/2021	12/3/2021		18,652,557			100	138	na	12	1926.9 ACSS/TW Cumberland	Steel Poles	70	12	na	na	25.101(c)(5)(C)	
106	OPT40576 OPT41142	Navarro Sub - Wortham Junction 69 kV Line : CMPC Line Hardening (Str. 6/17-6/19)	Richland City, Navarro County	Rebuild a section of the Navarro - Wortham Junction 69 kV Line in Navarro County.	10/12/2021	11/1/2021	11/1/2021		902,847			100	69	na	0.2	3/0 ACSR Pigeon	Wood Pole	50	0.2	na	na	25.101(c)(5)(B)	
107	OPT44851 OPT46615 OPT44615	Graham - Breckenridge 138 kV Line: Gunsolus Sub Line Connection	City of Breckenridge, Stephens County	Build new loop line section from existing Breckenridge to the new Gunsolus Switch and then back to Breckenridge.	10/12/2021	5/1/2022	5/1/2022		1,861,863			100	na	138	0.3	959.6 ACSS Suwannee	Steel Pole	na	na	100	0.3	25.101(c)(5)(A)	Project was inadvertently reported complete. Updates made to estimated finish date and percent complete.
108	OPT44472 (R6151)	Temple Sub - Little River Sub 69 kV Line: Reroute for Little River Road Expansion	City of Temple, Bell County	This project is to re-route and rebuild the section of line affected by the Little River Road Expansion and Blackland Road Extension projects.	8/22/2021	12/21/2021	12/21/2021		785,651			100	69	na	0.35	959.6 ACSS/TW/HS Suwannee	Steel Pole	50	0.35	na	na	25.101(c)(5)(B)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT43980 (R8504)	Sand Lake Switch - TNMP's Cochise Switch 138 kV Line: Install Single Span to TNMP	Ward County	Terminate Texas-New Mexico Power's two 138 kV lines out of Cochise Switch at Sand Lake Switch.	11/4/2021	12/1/2021	12/1/2021		379,801			100	na	138	0.08	1926 ACSS/TW Cumberland	Steel poles	100	0.09	na	na	25.101(c)(5)(A)	
110	OPT45010 (R8581)	Wink Basin Tap No 1 East 69 kV Line: Wink Basin Sub - Wink Gulf Tap 69 kV Section Rebuild	City of Kermit, Winkler County	Rebuild the 1.9 mile Wink Basin Sub - Wink Gulf Tap 69 kV section on the Wink Basin Tap No 1 East 69 kV line	8/3/2021	12/15/2022			3,000,000			67	69	138	1.9	1926 ACSS/TW Cumberland	Steel Poles	50	1.9	na	na	25.101(c)(5)(B)	
111	OPT44327 OPT46292 (R8581)	Wink Switch - Keystone No 1 East 69 kV Line: Shifting Sands Sub - Wink Gulf Tap 69 kV Section Rebuild	City of Kermit, Winkler County	Rebuild the 12.6 mile Shifting Sands Sub - Wink Gulf Tap 69 kV section on the Wink Switch - Keystone No 1 East 69 kV line.	7/20/2021	12/15/2022			10,000,000			93	69	138	12.6	1926 ACSS/TW Cumberland	Steel Poles	50	12.6	na	na	25.101(c)(5)(B)	
112	OPT44275 OPT44345 (R8452)	Horseshoe Springs Switch - Owl Hills Substation 138 kV Line : Cut-in at Drill Hole Switch	Culberson County	Tap both circuits on the Horseshoe Springs - Owl Hills double circuit 138 kV line to establish the new Drill Hole Switch.	9/12/2021	12/17/2021	12/17/2021		2,651,342			100	138	na	0.42	795 ACSR Drake	Steel Poles	70	0.21	na	na	25.101(c)(5)(A)	Oncor Station property.
113	OPT42385 (M4302)	Ennis Switch - Ennis Sub 138 kV Line: Retermination at Shankle Switch	City of Ennis, Ellis County	Reterminate the Ennis Switch - Ennis Sub 138kV line to its new bay position at the new Shankle Switch.	9/20/2021	12/1/2021	12/1/2021		1,499,380			100	138	na	0.1	1926 ACSS/TW Cumberland	Steel Pole	85	0.1	na	na	25.101(c)(5)(A)	
114	OPT45129	Eagle Mountain Switch - Bennett Road Switch 138 kV Line: CMPC Clearance Violation Remediation	City of Saginaw, Tarrant County	Replace structure 1/5 with a new tangent to remediate an existing clearance violation.	12/3/2021	12/10/2021	12/10/2021		291,870			100	138	na	0.3	795 ACSR Drake	Steel Pole	150	0.3	na	na	25.101(c)(5)(B)	
115	OPT44791	Graham Plant Switch - Burwick Switch 345kV Line: HB4150 Lake Graham Crossing	Young County	Line work associated with providing additional clearance over the Lake Graham Crossing	10/6/2021	11/19/2021	11/19/2021		1,473,520			100	345	na				160	0.4	na	na	25.101(c)(5)(C)	
116	OPT44585 (R3023)	Blackwater Draw – Paleo Bess Solar 345 kV Line: Line Interconnection	Hale County	Install a new, single-circuit 345 kV transmission line from Blackwater Draw Switch station dead-end to a Point of Interconnection ("POI") on a dead-end structure located near the Blackwater Draw Switch east property boundary.	2/10/2022	7/21/2023			976,885			99	na	345	0.2	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	150	0.2	25.101(c)(5)(A)	
117	OPT44302	Randol Mill Sub - Randol Mill Tap East 138 kV Line : OPGW Only	City of Fort Worth, Tarrant County	Install OPGW and 4 splice boxes from Randol Mill Tap East to Randol Mill Sub. Splice boxes to be installed at Randol Mill Tap East, structure 1/3, structure 2/4 and Randol Mill Sub.	10/29/2021	11/9/2021	11/9/2021		1,091,329			100	138	na	2	795 ACSR Drake	Steel Tower	160	2	na	na	25.101(c)(5)(A)	
118	OPT43960 OPT46326 (R985)	Commerce Switch - Scatter Branch Sub 138 kV Line: Rebuild and convert 69 kV Line to 138 kV operation	City of Commerce, Hunt County	Rebuild a section from Commerce Switch to Scatter branch (Str 56/3) of the Commerce Switch - Royse Switch 69 kV Line and convert to 138 kV operation.	12/17/2021	5/9/2022	5/9/2022		12,433,688			100	69	138	7.4	959.6 ACSS/TW Suwannee	Steel Poles	70	7.4	na	na	25.101(c)(5)(B)	
119	OPT43730 (R4027)	Krum West Switch – Belltown Power 345 kV Line: BT Noble Solar Generator Interconnect	City of Krum, Denton County	Establish a Point of Interconnect (POI) to Belltown Power's Noble Solar on the Krum West Switch - Belltown Power POI 345 kV Line.	9/8/2021	12/21/2021	12/21/2021		700,000			100	na	345	0.2	2-1926.9 ACCS/TW Cumberland	Steel Tower	0	0	120	0.2	25.101(c)(5)(A)	
120	OPT43151	Graham Switch - Barton Switch 138 kV Line : CMPC Crossarm Replacement	City of Graham, Young County	Replace cross arms on Graham Switch - Barton Switch 138 kV line	9/17/2021	11/1/2021	11/1/2021		1,262,315			100	138	na	14.4	636 ACSR Grosbeak	Wood H-Frame	50	14.4	na	na	25.101(c)(5)(B)	
121	OPT43007 (R9015)	Big Spring Switch - Big Spring West Sub 138 kV Line : Big Spring CRMWD Cut In	City of Big Spring, Howard County	Cut in the new 138 kV Big Spring CRMWD station into the Big Spring-Big Spring West 138 kV Line.	10/9/2021	11/19/2021	11/19/2021		304,025			100	138	na	0.1	959.6 ACSS/TW/HS Suwannee	Steel Poles	65	0.1	na	na	25.101(c)(5)(A)	
122	OPT42119 (M4302)	Trinidad Switch - Liggett Switch 138 kV Line: Reterminate section from Montfort Switch - Ennis Switch 138 kV into Shankle Switch	City of Ennis, Ellis County	Reterminate the Montfort Switch - Ennis Switch 138 kV Line and Desoto Switch - Ennis Switch 138kV Line at Shankle Switch	9/14/2021	12/1/2021	12/1/2021		2,713,267			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole, Wood H-Frame	100	0.1	na	na	25.101(c)(5)(A)	
123	OPT41823 (M4302)	Ennis West Switch - Ennis Switch 138 kV Line: Retermination at Shankle Switch	City of Ennis, Ellis County	Reterminate the Ennis Switch - Ennis West Switch at 138 kV Line at Shankle Switch	8/31/2021	12/1/2021	12/1/2021		1,101,508			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	70	0.1	na	na	25.101(c)(5)(A)	
124	OPT40680 (M5222)	Forest Hill Switch - Handley Switch 69 kV Line: Convert Bryan Ave Tap to Forest Hill to 138 kV	City of Fort Worth, Tarrant County	Reterminate the Forest Hill Switch - Handley Switch 69 kV Line at its new terminal location at the Marrs Switch Station	4/26/2023	5/15/2023						0	69	138	0.5	2- 795 ACSR Drake	Steel Pole	100	0.5	na	na	25.101(c)(5)(C)	
125	OPT38085 (M364)	Plano West Switch - Richardson 138 kV Line : Rebuild	City of Richardson, Dallas County	Upgrade the 3-miles Plano West Switch - Richardson 138 kV Line	3/1/2022	6/20/2022	6/20/2022		12,107,865			100	138	na	3	2 - 1926.9 ACSS/TW/HS Cumberland	Steel Pole	100	3	na	na	25.101(c)(5)(C)	
126	OPT04017 (M4250)	Cedar Hill Switch 138 kV Line - Camp Wisdom 138 kV Line (Camp Wisdom - Love Bird Tap)	City of Cedar Hill, Dallas County	Upgrade the 4-mile Love Bird Tap - Camp Wisdom 138 kV Line	9/23/2021	12/16/2021	12/16/2021		6,448,027			100	138	na	4	2-959.6 ACSS/TW/HS Suwanee	Steel Pole	80	4	na	na	25.101(c)(5)(C)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	15T64033 OPT47317	Mary Avenue 138 kV Line Cut-in	City of Waco, McLennan County	Line Work Associated with Mary Avenue Substation	1/9/2023	10/15/2023						0	138	na	0.6	2-959.6 ACSS/TW/HS Suwanee	Steel Pole	na	na	varies	0.6	25.101(c)(5)(A)	
128	OPT45459	Kirkland Park Switch - Blackwell St Sub 138 kV Line : Replace damaged insulators	City of Dallas, Dallas County	Replace approximately fifty-four (54) damaged suspension insulators with new suspension insulators with shackles.	9/27/2021	11/1/2021	11/1/2021		252,799			100	138	na	2	1033.5 ACSR Curlew	Steel Poles	50	2	na	na	25.101(c)(5)(B)	
129	OPT45435	Palestine Sub - Crockett Sub 69 kV Line: Retermination into Elkhart Sub	City of Elkhart, Anderson County	Reterminate Palestine Sub - Crockett Sub 69 kV Line into Elkhart Sub	11/18/2021	12/17/2021	12/17/2021		192,725			100	69	na	0.1	2/0 ACST Quail	Wood Pole	50	0.1	na	na	25.101(c)(5)(A)	
130	OPT45370	Huntington - Etoile - Zavalla Pump 138 kV Line : HB 4150 Sam Rayburn Reservoir Crossing	Angelina County	Replace and Install two new structures on the Huntington - Etoile-Zavalla Pump 138 kV Line to meet required HB4150 clearance requirements over the Sam Rayburn Reservoir.	9/16/2021	10/13/2021	10/13/2021		1,280,135			100	138	na	0.1	795 ACSR Drake	Steel Pole	100	0.1	na	na	25.101(c)(5)(B)	
131	OPT45248 (R8147)	Midland East Switch - Midland Downtown Sub 138 kV Line : Install Second Circuit From Midland East - Str. 13/8	City of Midland, Midland County	Install a second circuit onto new double-circuit structures from Midland East Switch to Str. 13/8 for the Midland East Switch - Midland Downtown Sub 138 kV Line.	10/28/2021	6/1/2022	6/1/2022		1,076,287			100	138	na	1.05	1926.9 ACSS/TW/HS Cumberland	Steel Pole	50	1.05	na	na	25.101(c)(5)(C)	
132	OPT45245	Northhaven Switch - Blackwell ST Sub 138 kV Line : Replace damaged insulators	City of Dallas, Dallas County	Replace approximately one hundred and thirty two (132) damaged suspension insulators with new suspension insulators with shackles.	10/8/2021	11/1/2021	11/1/2021		363,377			100	138	na	3	1033.5 ACSR Curlew	Steel Poles	50	3	na	na	25.101(c)(5)(B)	
133	OPT43986 (M4324)	Kemp Ranch Switch - Cedar Hill Switch 138 kV Line : Cut-In to Establishing Soap Creek Sw	City of Midlothian, Ellis County	Line work associated with connecting the 138 kV Soap Creek Switch	12/3/2021	6/1/2022	6/1/2022		2,150,000			100	138	na	0.58	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	80	0.29	25.101(c)(5)(A)	
134	OPT38107 OPT45301 (R8147)	Midland East Switch - Spraberry Switch 138 kV Line : Rebuild	City of Midland, Midland County	Rebuild the Midland East Switch - Spraberry Switch 138 kV Line on double-circuit structures with one circuit in place from Midland East Switch to Spraberry Switch.	10/29/2021	6/1/2022	6/1/2022		21,717,063			100	138	na	13.7	1926.9 ACSS/TW/HS Cumberland	Steel Pole	50	13.7	na	na	25.101(c)(5)(B)	
135	OPT45571	Waxahachie OCF - Ferris 69 kV Line: Damaged Tower Project	City of Red Oak, Ellis County	Replace 1 damaged tower with a wood pole structure.	6/20/2021	6/22/2021	6/22/2021		56,050			100	69	na	0.01	336 ACSR Linnet	Wood Pole	50	0.01	na	na	25.101(c)(3)	Emergency Project
136	OPT45280	Bardwell Lake Switch - Waxahachie Sub 69 kV Line	Ellis County	Replace 4 towers along the Bardwell Lake - Waxahachie 69 kV line as a result of a storm.	5/3/2021	6/21/2021	6/21/2021		661,793			100	69	na	0.5	1/0 Copper	Wood Poles	Varies	0.5	na	na	25.101(c)(3)	Emergency Project
137	OPT45299 (R985)	Commerce Switch - Sulphur Springs Switch 138 kV Line: Re-term at Commerce Switch	City of Commerce City, Hunt County	Rebuild a section from Commerce Switch - Str 1/4 of the Commerce Switch - Sulphur Springs 138 kV Line	12/16/2021	5/2/2022	5/2/2022		639,877			100	138	na	0.3	959.6 ACSS/TW/HS Suwannee	Steel Pole	70	0.3	na	na	25.101(c)(5)(B)	
138	OPT45276	Handley-Lancaster 138 kV: SE Connector Relocation for TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent and angle structures on Handley-Lancaster 138 kV Line.	10/29/2021	11/19/2021	11/19/2021		550,521			100	138	na	0.18	1534 ACAR & 795 ACSR Drake	Steel Pole	varies	0.18	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
139	OPT45221	Liggett Switch - Norwood Switch 138 kV Line: OPGW	City of Irving, Dallas County	Install OPGW on the Liggett to Norwood 138kV Line.	2/10/2022	4/1/2022	4/1/2022		826,932			100	138	na	12.8	959.6 ACSS/TW/HS Suwannee	Steel Lattice Tower	50	6.4	na	na	25.101(c)(5)(A)	
140	OPT44627 (R6130)	Jewett Switch - Fairfield West Sub 138 kV Line: Cut In Blain Sub	Freestone County	Cut in the Jewett Switch - Fairfield West Sub 138 kV Line to establish the new Blain substation.	12/14/2021	2/1/2022	2/1/2022		791,401			100	138	na	0.1	959.6 ACSS/TW Suwannee	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
141	OPT42892	Norwood-NW Carrollton 138 kV: I-35 E Phase 2 Relocation for TxDOT	City of Carrollton, Dallas County	Relocation with new double circuit, steel monopole, tangent and dead end structures on Norwood-NW Carrollton 138 kV Line.	12/27/2021	2/2/2022	2/2/2022		793,317			100	138	na	0.22	959 ACSS/TW Cumberland	Steel Pole	100	0.22	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
142	OPT42888	Liggett-Collin 138 kV: I-35 E Phase 2 Relocation for TxDOT	City of Carrollton, Dallas County	Relocation with new double circuit, steel monopole, tangent structure on Liggett-Collin 138 kV Line.	10/20/2021	11/12/2021	11/12/2021		434,549			100	138	na	0.21	2-1590 ACSR Falcon	Steel Pole	100	0.21	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
143	18T65208 (M4088)	Northaven Switch - Morrison Lane Switch 138 kV Line: Rebuild Marsh Lane-Morrison Lane	City of Dallas, Dallas County	Rebuild 3.2 mile section of Northaven Switch - Morrison Lane Switch 138 kV Double Circuit Line from Morrison Lane Switch to Marsh Lane Sub.	1/10/2022	5/16/2022	5/16/2022		10,745,318			100	138	na	6.4	1926.9 ACSS/TW	Steel H-Frame, Steel Pole	100	3.2	na	na	25.101(c)(5)(B)	
144	OPT42661	Royse City - Trinidad 138 kV Line HB 4150 Cedar Creek Reservoir	City of Royse City, Waco County	Replace 22 structures located in 3 sections along the Royse City - Trinidad 138 kV Line.	10/23/2021	12/15/2021	12/15/2021		6,652,712			100	138	na	2.1	795 ASCR Drake	Steel Pole	100	2.1	na	na	25.101(c)(5)(A)	
145	OPT42662	Stryker Creek - Lufkin 138 kV Line: HB4150 Lake Nacogdoches Lake Crossings	City of Lufkin, Tyler County	Replace 5 structures located along the Stryker Creek - Lufkin 138 kV Line.	10/8/2021	12/6/2021	12/6/2021		1,875,417			100	138	na	0.7	795 ASCR Drake	Steel Pole	100	0.7	na	na	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT45078	Sulphur Springs SW - Rivercrest SW - Monticello SW 138 kV: Structure Replacement	Franklin County Hopkins County	Replacement of wood cross arms, insulators and poles on Sulphur Springs SW - Rivercrest SW - Monticello SW 138 kV Line.	7/7/2021	10/31/2021	10/31/2021		330,554			100	138	na	59.41	636 ACSR aluminum	Wood pole	100	59.41	na	na	25.101(c)(5)(B)	
147	OPT44307	Bennett Sub - Chico West Sub 69 kV Line: Structure Replacement	City of Chico, Wise County	Replacement of poles and insulators on Bennett Sub - Chico West Sub 69 kV Line.	7/12/2021	12/28/2021	12/28/2021		200,333			100	69	na	14.4	1/0 ACSR Raven	Wood pole	Varies	14.4	na	na	25.101(c)(5)(B)	
148	OPT41086	Yucca Drive Switch - Holt Switch 138 kV Line : Structure Replacement	City of Odessa, Ector County	Replacement of crossarms and poles on Yucca Drive Switch - Holt Switch 138 kV Line.	9/20/2021	11/9/2021	11/9/2021		212,716			100	138	na	10	795 ACSR Drake	Wood pole	75	10	na	na	25.101(c)(5)(B)	
149	OPT44737	Weatherford Sub - Springtown Sub 138 kV Line : Crossarms and Insulators Replacement	City of Fort Worth, Tarrant County	Replacement of crossarms and insulators on Weatherford Sub - Springtown Sub 138 kV Line.	3/3/2021	12/28/2021	12/28/2021		207,994			100	138	na	5.61	336 ACSR Linnet	Wood pole	100	5.61	na	na	25.83(a)(3)	
150	OPT45389	Sandhills Tap-Sandhills Sub 138 kV Line:Structure Replacement	City of Crane, Crane County	Replacement of wood poles, insulators and crossarms on the Sandhills Tap - Sandhills Sub 138 kV Line.	9/1/2021	10/1/2021	10/1/2021		295,466			100	138	na	11.44	4/0 ACSR Penguin	Wood pole	50	11.44	na	na	25.101(c)(5)(B)	
151	OPT44559	Watermill Switch - Seagoville Switch 138 kV Line : Structure Replacement	City of Dallas, Dallas County	Replacement of structures, crossarms and insulators on Watermill Switch - Seagoville Switch 138 kV Line.	5/3/2021	6/1/2022	6/1/2022		543,752			100	138	na	12	795 ACSR	Wood pole	100	12	na	na	25.101(c)(5)(B)	
152	OPT45509	Valley SW-Stone Creek SW 138kv: Replace poles, standRemove project under 250ks, timbers and crossarms	City of Denison, Grayson County	Replace poles, standRemove project under 250ks, timbers and crossarms on Valley SW - Stone Creek SW 138kV line.	9/7/2021	12/2/2021	12/2/2021		276,979			100	138	na	1.82	211 ACSR	Wood Pole	100	1.82	na	na	25.101(c)(5)(B)	
153	OPT45603	Holliday to Electra 69 kV line, KMA Tap : Replace cross arms and multiple structures	City of Kamay, Wichita County	Replace cross arms and multiple structures on 69kV line, KMA TAP	11/10/2021	12/17/2021	12/17/2021		212,395			100	69	na	6.07	4/0 ACSR Penguin	Wood H Frame	50	6.07	na	na	25.101(c)(5)(B)	
154	OPT45623	Bowie Sub - Henrietta Sub 69 kV Line : Line Maintenance	City of Henrietta, Clay County	Replace cross arms and poles on the Bowie Sub - Henrietta Sub 69 kV Line	11/1/2021	12/17/2021	12/17/2021		332,441			100	69	na	11.4	1/0 ACSR Raven	Wood pole	50	11.4	na	na	25.101(c)(5)(B)	
155	OPT45667	Yucca Switch - Northern Natural Gas 69 kV Line: Replace Wood Poles and Insulators (TSP21011)	Ward County	Replace wood poles and insulators on multiple structures on the Yucca Switch - Northern Natural Gas 69 kV line	6/26/2021	9/9/2021	9/9/2021		453,161			100	69	na	15.14	336 ACSR Linnet	Wood pole	50	15.14	na	na	25.101(c)(5)(B)	
156	OPT45507	Radial Line Project: Gordonville Tap-Gordonville: Replace poles, crossarms, xbrace & vee braces	City of Gordonville, Cooke County	Replace poles, crossarms, xbrace & vee braces on Gordonville Tap - Gordonville.	7/26/2021	12/2/2021	12/2/2021		309,668			100	138	na	26.16	3/0 ACSR Pigeon	Wood pole	100	26.16	na	na	25.101(c)(5)(B)	
157	OPT45665	Radial Line Project Grapeland Mag Tap 138 kV : Replace Poles and Arms Energized on Grapeland Mag Tap	Houston County	Replace Poles and Arms Energized on Grapeland Mag Tap.	8/30/2021	11/19/2021	11/19/2021		205,979			100	138	na	10.3	4/0 ACSR Penguin	Wood H Frame	100	10.3	na	na	25.101(c)(5)(B)	
158	OPT45672	Yucca Drive Switch - Crane 69 kV Line: Replace Wood Poles and Insulators Due to Storm (TSP21010)	Ward County	Replace Wood Poles and Insulators Due to Storm (TSP21010) on Yucca Drive Switch - Crane 69 kV Line.	6/26/2021	11/18/2021	11/18/2021		438,637			100	69	na	5.11	1/0 ACSR Raven	Wood pole	50	5.11	na	na	25.101(c)(5)(B)	
159	OPT45755	Moss Switch - Holt Switch 138 kV: Replace Wood Pole, Crossarms and Insulators	Ector County	Replace Wood Pole, Crossarms and Insulators on Moss Switch - Holt Switch 138kV.	9/13/2021	11/1/2021	11/1/2021		361,350			100	138	na	2.32	336 ACSR Linnet	Wood H Frame	75	2.32	na	na	25.101(c)(5)(B)	
160	OPT45399 OPT45955 (R8594)	Horseshoe Springs Switch - Riverton Switch 138 kV Line : Install Old Michigan POD for Cimarex Energy's Station	City of Pecos, Culberson County	Establish Old Michigan POD to Cimarex's Triple Crown Substation.	2/16/2022	4/1/2022	4/1/2022		1,444,467			100	138	na	0.09	959 ACSS/TW Suwannee	Steel Poles/ H-frame Switch	50	0.03	70	0.06	25.101(c)(5)(A)	
161	OPT45371	Handley-Duval 138 kV: SE Connector Relocation for TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent structure on Handley-Duval 138 kV Line.	11/15/2021	11/19/2021	11/19/2021		357,832			100	138	na	0.18	959 ACSS/TW Suwannee	Steel Pole	varies	0.18	na	na	25.101(c)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
162	OPT45226 (M4292)	Nevada Substation to Roysse Switch 138 kV Line Rebuild	City of Roysse, Rockwall County	Rebuild the Nevada - Roysse 138 kV line section.	1/11/2022	4/25/2022	4/25/2022		3,029,964			100	138	na	4.2	1926.9 ACSS/TW Cumberland	Steel Pole	100	4.2	na	na	25.101(c)(5)(B)	
163	OPT45108 (M4236)	Roysse Switch - Rowlett Sub 138 kV Line : Reconductor Roysse Switch to Fate Sub	Roysse City, Rockwall County	Reconductor the Roysse Switch - 10/10C (Fate Sub) section of the Roysse Switch - Rowlett Sub 138 kV Line.	4/14/2022	5/12/2022	5/12/2022		4,355,202			100	138	na	3.29	2-959.6 ACSS/TW/HS Suwannee	Steel Pole	Varies	3.29	na	na	25.101(c)(5)(B)	
164	OPT45090 OPT45952 (M4342)	Kaufman NW Switch - Mankin Switch 138 kV Line : Install Kings Creek Switch and Re-terminate Rayburn's Oak Grove Tap	City of Kaufman, Kaufman County	Re-terminate the Kaufman NW Switch - Mankin Switch 138 kV line into Kings Creek Switch as part of rebuilding the existing Oak Grove 138 kV Tap.	4/1/2022	5/2/2022	5/2/2022		2,345,172			100	138	na	0.5	1926.9 ACSS/TW Cumberland	Steel Poles	na	na	100	0.5	25.101(c)(5)(A)	
165	OPT45033 OPT46670 (M5172)	Flat Rock BEPC Switch - Azle Switch 138 kV Line : Rebuild 138 kV Line Section	City of Fort Worth, Tarrant County	Rebuild Oncor's 5.1 mile portion of the 11.5 mile Weatherford Switch - Flat Rock BEPC POI - Azle Switch 138 kV Line.	11/23/2021	5/15/2022	5/15/2022		5,370,613			100	138	na	5.1	2-1926.9 ACSS/TW/HS Cumberland	Steel Pole	100	5.1	na	na	25.101(c)(5)(B)	
166	OPT44895 (R8601)	Buzzard Draw Switch - Getty Vealmoor Tap 138 kV Line : Install Oncor's POD for HighPeak Energy's Sub	City of Big Spring, Howard County	Buzzard Draw Switch - Getty Vealmoor Tap 138 kV Line : Install Wildhorse POD for HighPeak Energy's Sub	4/6/2022	6/1/2022	6/1/2022		1,631,712			100	138	na	0.25	959 ACSS/TW Suwannee	Steel 3 Pole, Steel H-Frame	75	0.25	na	na	25.101(c)(5)(A)	
167	OPT44514 (R8583)	Flintkote South Tap - Flintkote Switch 69 kV Line : Cut-in for Beacon Hill Sub	City of Sweetwater, Nolan County	Line work associated with connecting the 69 kV Beacon Hill Substation	12/10/2021	2/1/2022	2/1/2022		655,834			100	69	na	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	50	0.1	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT44127 (M4320)	Waxahachie Switch - Bardwell Switch 69 kV Line : Rebuild	City of Waxahachie, Ellis County	Rebuild the Waxahachie Switch – Bardwell Lake Switch section of the Hillsboro - Waxahachie 69 kV Line.	2/1/2022	11/25/2022			12,949,145			99	138	69	7.9	959.6 ACSS/TW/HS Suwannee	Steel Poles	80	7.9	na	na	25.101(c)(5)(B)	
169	OPT44068 (R989)	Stone Creek Switch - Valley Switch 138 kV Line : Cut-in to establish Loy Lake 138 kV capacitor bank	City of Denison, Grayson County	Cut in the Loy Lake Capacitor Bank on the Stone Creek - Valley 138 kV Line.	4/14/2022	6/23/2022	6/23/2022		900,000			100	138	na	0.3	959.6 ACSS/TW Suwannee	Steel Poles	200	0.3	na	na	25.101(c)(5)(A)	
170	OPT43899 (R8570)	Eskota Switch - Sweetwater No. 2 Sub 69 kV Line: Rebuild the Flintkote Tap 69 kV section	City of Sweetwater, Nolan County	Upgrade the Flintkote Tap 69 kV Line from the Eskota Switch - Sweetwater No. 2 Sub 69kV Line.	12/14/2021	2/1/2022	2/1/2022		1,300,842			100	69	na	1	959.6 ACSS/TW Suwannee	Steel Pole	50	0.5	na	na	25.101(c)(5)(B)	
171	OPT43692 (R6147)	Belmead Sub - Elm Mott Switch 69 kV Line : Conversion to 138 kV	City of Waco, McLennan County	Conversion to 138 kV as a part of rebuilding the Waco East Switch - Elm Mott Switch 69 kV line conversion to 138 kV operation	1/5/2022	5/18/2022	5/18/2022		6,597,154			100	69	138	12.4	2 - 1233.6 ACSS/TW/HS Yukon	Steel Poles	100	6.2	na	na	25.101(C)(5)(B)	Date was corrected to match actual Construction start date.
172	OPT43251 (R8258)	Midland East Switch - Falcon Seaboard Switch 345 kV Line : Reterminate at Midland East Switch	City of Midland, Midland County	Reterminate the Midland East Switch - Falcon Seaboard Switch 345 kV Line to the Midland East Switch Station.	4/12/2022	8/1/2022	8/1/2022		1,558,975			100	345	na	0.3	2 - 1926.9 ACSS/TW/HS Cumberland	Steel Tower	150	0.3	na	na	25.101(c)(5)(A)	
173	OPT43250 (R8258)	NTUSU Midland East Switch - Midland County Northwest Switch 345 kV Line : Reterminate	City of Midland, Midland County	Reterminate the Midland East Switch - Midland County Northwest Switch 345 kV Line to the Midland East Switch Station.	4/6/2022	8/1/2022	8/1/2022		2,147,515			100	345	na	0.3	2 - 1926.9 ACSS/TW/HS Cumberland	Steel Tower	150	0.3	na	na	25.101(c)(5)(A)	
174	OPT42416 (M4292)	Payne Switch - Royse City 138 kV Line : Rebuild Audie Murphy POI to Royse Switch	City of Royse, Rockwall County	Rebuild the Audie Murphy POI to Royse Switch section of the Payne Switch - Royse City 138 kV line.	1/11/2022	12/15/2022			28,941,915			67	138	na	13.9	1926.9 ACSS/TW Cumberland	Steel Pole	100	13.9	na	na	25.101(c)(5)(B)	
175	OPT02808 (M4250)	Cedar Hill Switch 138 kV Line - Camp Wisdom 138 kV Line: Rebuild Cedar Hill Switch - Love Bird Tap Section	City of Cedar Hill, Dallas County	Rebuild a section of the Cedar Hill Switch – Love Bird Tap 138 kV Line.	1/18/2022	11/30/2022			8,189,827			89	138	138	5.4	2-959.6 ACSS/TW/HS Suwannee	Steel Pole	80	5.4	na	na	25.101(c)(5)(B)	
176	OPT44156 (R8562)	Sand Lake Switch - Culberson Switch 138 kV Line: Cut-in at Mclvain Sub	City of Pecos, Reeves County	Cut in at Mclvain Sub	3/23/2022	5/6/2022	5/6/2022		1,200,183			100	138	na	0.17	1926.9 ACSS/TW	Steel Pole	na	na	100	0.17	25.101(c)(5)(A)	
177	OPT44435 (R6159)	Establish Outlaw Switch in the Navarro SW (LST) -Limestone (CNP) 345 kV Line	Cities of Richland, Pursley, and Currie, Navarro County	Cut in the (LST) Navarro SW - (CNP) Limestone 345 kV Line to establish the new Outlaw Switch	3/5/2022	6/1/2022	6/1/2022		1,761,913			100	345	na	0.42	959.6 ACSS/TW Suwannee	Steel Tower	na	na	335	0.42	25.101(c)(5)(A)	
178	OPT45887 (R8602)	Buzzard Draw Switch – Getty Vealmoor Tap 138 kV Line: Install High Plains POD for Surge Energy's Vincent Sub	City of Big Spring, Howard County	Establish High Plains POD for Surge Energy's Vincent Sub	9/22/2022	12/31/2022			1,335,866			99	138	na	0.3	959.6 ACSS/TW Suwannee	Steel Poles/ H-frame Switch	na	na	70	0.3	25.101(c)(5)(A)	
179	OPT43552 (R6148)	Sandow Switch - Elgin Switch 138 kV line: Brushy Creek Switch Re-termination	City of Elgin, Williamson County	Re-terminate the Sandow – Elgin 138 kV line at its new terminal location in the Brushy Creek 138 kV Switching station	2/22/2022	5/2/2022	5/2/2022		1,109,985			100	138	na	0.14	1926.9 ACSS/TW Cumberland & 2-959 ACSS/TW Suwannee	Steel poles	100	0.14	na	na	25.101(c)(5)(A)	
180	OPT43553 (R6148)	Elgin Switch – Taylor 138 kV line: Brushy Creek Switch Re-termination	City of Elgin, Williamson County	Re-terminate the Elgin - Taylor 138 kV line at its new terminal location in the Brushy Creek 138 kV Switching station.	2/28/2022	5/2/2022	5/2/2022		1,344,449			100	138	na	0.37	1926.9 ACSS/TW Cumberland & 2-959.6 ACSS/TW Suwannee	Steel poles	100	0.28	70	0.09	25.101(c)(5)(A)	
181	OPT43554 (R6148)	Brushy Creek Switch – Elgin Switch 138 kV line: Construct new line	City of Elgin, Williamson County	Build the Brushy Creek - Elgin 138 kV line.	3/3/2022	5/2/2022	5/2/2022		950,469			100	138	na	0.17	1926.9 ACSS/TW Cumberland & 2-959.6 ACSS/TW Suwannee	Steel Pole	100	0.03	Varies	0.14	25.101(c)(5)(A)	
182	OPT43501 (R6148)	Brushy Creek Switch - River Valley Storage 138 kV Line: Line work to connect the Brushy Creek Switch to the River Valley Battery Storage Facilities	City of Elgin, Williamson County	Build the Brushy Creek - River Valley Storage 138 kV line.	2/15/2022	5/15/2022	5/15/2022		366,675			100	na	138	0.05	959.6 ACSS/TW Suwannee	Steel poles	varies	0.05	na	na	25.101(c)(5)(A)	
183	OPT44765 (R6152)	Mankin Switch – Kaufman Northwest Switch 138 kV Line: Will White POI for Rayburn's Tool Sub	City of Tool, Henderson County	Establish the Will White POI for Rayburn Country Electric Cooperative's Tool substation.	2/21/2022	4/1/2022	4/1/2022		1,730,834			100	138	na	0.03	959.6 ACSS/TW Suwannee	Steel Poles	70	0.03	na	na	25.101(c)(5)(A)	
184	OPT44767 (R6170)	Iron Bridge Tap - Ables Springs Tap West 138 kV Line: Kitsee POI for Rayburn's Duck Cove Sub	City of Terrell, Kaufman County	Establish Kitsee POI for Rayburn Country Electric Cooperative's Duck Cove substation.	3/23/2022	10/20/2022	10/20/2022		1,483,316			100	138	na	0.29	959.6 ACSS/TW Suwannee	Steel Poles	70	0.04	varies	0.25	25.101(c)(5)(A)	
185	OPT44681 (R6158)	Brown Switch - IP Radian POI 345 kV Line	City of Brooksmith, Brown County	Establish a Point of Interconnect for IP Radian	12/2/2021	6/21/2022	6/21/2022		3,834,123			100	na	345	0.95	2-1926.9 ACSS/TW/HS Cumberland	Lattice Towers	na	na	160	0.95	25.101(c)(5)(A)	
186	OPT44126 (R6155)	Rattlesnake Switch - Jewett Switch 345 kV Line : Line modification to connect St. Johns Switch	City of Marlin, Falls County	Cut in the Rattlesnake Sw. - Jewett Sw. 345 kV Line to establish the new St. Johns Switch.	3/2/2022	4/21/2022	4/21/2022		1,419,274			100	345	na	0.25	2-959.6 ACSS/TW Suwannee	Steel Towers	225	0.25	na	na	25.101(c)(5)(A)	
187	OPT43905 (R6137)	Duck Cove Tap #1 - Wills Point Sub 69 kV Line: Rebuild	City of Wills Point, Van Zandt County	Rebuild the Duck Cove Tap #1 Wills Point Sub 69 kV	3/17/2022	9/28/2022	9/28/2022		7,808,064			100	69	138	3.1	959.6 ACSS/TW Suwannee	Steel Monopole	50	3.1	na	na	25.101(c)(5)(B)	
188	OPT45992	Jacksonville Switch- Jacksonville Plant North 69 kV Line : Radial line work replace broken poles, distribution arms and insulators	City of Jacksonville, Cherokee County	Replace broken poles, distribution arms and insulators on Jacksonville Switch to Jacksonville Plant North 69 kV Line.	11/1/2021	12/28/2021	12/28/2021		364,434			100	69	na	1.6	1/0 ACSR Raven	Wood Pole	50	1.6	na	na	25.101(c)(5)(B)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT46102	South Marlin Tap - Lott Falls Road Sub 69 kV Line : Replace poles crossarms and insulators	City of Marlin, Falls County	Replace Poles Crossarms and Insulators on South Marlin Tap to Lott Falls Road Sub 69 kV Line.	11/15/2021	12/21/2021	12/21/2021		262,738			100	69	na	11.1	4/0 ACSR Penguin	Wood Pole	50	11.1	na	na	25.101(c)(5)(B)	
190	OPT43969	Sandow Switch - Austrop Sub 345 kV Line	City of Rockdale, Lee County, Williamson County and Miliam County	Replacement of insulators and installation of varmint guards on Sandow Switch to Austrop Sub 345 kV Line.	2/28/2022	5/10/2022	5/10/2022		396,086			100	345	na	18.84	795 ACSR Drake	Steel Lattice Tower	125	18.84	na	na	25.101(c)(5)(E)	
191	OPT46168	Jacksboro Sinclair Tap - Jacksboro REA Switch 69 kV Line: Replace multiple cross arms and poles	City of Jacksboro, Jack County	Replace multiple cross arms and poles on Jacksboro Sinclair Tap to Jacksboro REA Switch 69 kV Line.	11/1/2021	12/13/2021	12/13/2021		264,059			100	69	na	2.67	4/0 ACSR Penguin	Wood Pole	100	2.67	na	na	25.101(c)(5)(B)	
192	OPT44253 OPT46213 (R3021)	Windmill Switch - AJ Swope Switch 345 kV Line : Wallaby Switch Cut In for Dawn Solar POI	Deaf Smith County	Cut in the Windmill Switch - AJ Swope Switch 345 kV Line to establish Wallaby Switch.	2/20/2023	11/14/2024						0	345	na	0.45	2-1926.9 ACSS/TW Cumberland	Steel Lattice Towers	175	0.4	410	0.05	25.101(c)(5)(A)	
193	OPT46164 (M5278)	Timberview Switch - Everman Switch 345 kV Line : Station Interconnect	City of Everman, Tarrant County	Line work to connect new Timberview Switch to existing Everman Switch.	2/24/2022	5/31/2022	5/31/2022		1,722,481			100	na	345	0.5	2-1926.9 ACSS/TW Cumberland	Steel Pole	na	na	100	0.5	25.101(c)(5)(A)	
194	OPT45834 OPT46000 (R8569)	SL Salt Flat Road - SkyWest 138 kV Line: Rebuild	Midland County	Rebuild the Salt Flat Road - SkyWest 138 kV line to 1926 ACSS/TW capable structures.	4/1/2022	7/20/2022	7/20/2022		2,630,091			100	138	na	1	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	1	na	na	25.101(c)(5)(B)	
195	OPT44967 (M4122)	Sterrett Switch - Sardis Switch 138kV Line: Reconfigure Str 31/6 to 31/11 to accommodate Desoto to Sterrett Rebuild	Waxahachie/Ellis County	Upgrade the 6.2 mile Glenn Heights to Sterrett section of the Desoto Sw- Sterrett Sw 138kV Line	1/19/2022	3/2/2022	3/2/2022		919,869			100	138	na	6.2	1926.9 ACSS/TW/HS Cumberland	Steel Poles	100	6.2	na	na	25.101(c)(5)(B)	
196	OPT44457 (R6157)	Temple Pecan Creek Switch to Tradinghouse Switch and Temple Switch to Lake Creek Switch 345 kV Double-Circuit Transmission Line Changes	City of Golinda, Falls County	Line work associated to create clearance under 345 kV Line for the new 138kV Cow Bayou Switch.	3/23/2022	6/22/2022	6/22/2022		749,115			100	345	na	0.5	2-795 ACSR Drake	Steel Tower	125	0.25	na	na	25.101(c)(5)(A)	
197	OPT44456 (R6157)	Temple Pecan Creek Switch - Lake Creek Switch 138 kV Line : Modify line for connecting Cow Bayou Switch	City of Golinda, Falls County	Line work associated with connecting the new 138kV Cow Bayou Switch.	3/18/2022	5/3/2022	5/3/2022		958,849			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
198	OPT44873 OPT47804 (R8600)	McDonald Rd Switch - Spraberry Switch 138 kV Line : Cut-in to Desert Wind Sub	City of Garden City, Glasscock County	Cut-in the McDonald Rd-Switch-Spraberry Switch 138 kV line and the Spraberry Switch-Garden City 69 kV into the new Desert Wind Sub and decommission Garden City	4/14/2022	7/20/2022	7/20/2022		545,011			100	138/69	138	0.8	959.6 ACSS/TW Suwannee	Steel Pole	50	0.8	na	na	25.101(c)(5)(A)	
199	OPT45324	China Grove Switch - Paint Creek Sub 138 kV Line : Install new H-Frame Switch at Radium Substation	Jones County	Replace the existing wood 3-pole switch POI structure with a steel H-frame switch re-used from the Ennis Creek project. Install new 3-pole deadend "outrigger" structure. Replace adjacent wood H-frame suspension structures with new wood H-frame suspension structures.	4/5/2022	4/29/2022	4/29/2022		996,929			100	138	na	0.3	636 ACSR Grosbeak	Steel H-Frame and Wood H-Frame	100	0.25	na	na	25.101(c)(5)(B)	
200	OPT44067 (R8567)	McDonald Road Switch – Spraberry Switch 138 kV Line : Cut-In to establish capacitor bank	Midland County	Establish the Tex Harvey capacitor bank on the McDonald Road Switch – Spraberry Switch 138 kV line.	2/4/2022	5/25/2022	5/25/2022		354,054			100	138	na	0.05	959 ACSS/TW Suwannee	Steel Poles	Varies	0.05	na	na	25.101(c)(5)(A)	
201	OPT42891	Norwood-Denton-Bowie 138 kV: I-35 E Phase 2 Relocation for TxDOT	City of Carrollton, Dallas County	Relocation with new double circuit, steel monopole, deadend structures on Norwood-Denton-Bowie 138 kV Line.	1/8/2022	3/2/2022	3/2/2022		3,188,087			100	138	na	0.22	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.11	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
202	OPT44966 (M4122)	Desoto Switch - Sterrett Switch 138kV Line: Rebuild Glenn Heights (BEC) to Sterrett SW	Waxahachie/Ellis County	To accommodate the Desoto to Sterrett Rebuild, structures 31/6 - 31/11 will need to be upgraded and wire transferred to the new structures.	1/24/2022	5/2/2022	5/2/2022		9,629,545			100	138	na	0.2	795 ACSR Drake	Steel Poles	100	0.2	na	na	25.101(c)(5)(B)	
203	OPT43524 OPT44590 (R8555)	NTUSU Brown Sub - Koch Tap 138 kV Line : Buzzard Draw Switch Cut In	City of Big Spring, Howard County	Connect the existing Brown - Vealmoor 138kV Line into Buzzard Draw Switch. This creates the new Brown - Buzzard Draw and Vealmoor - Buzzard Draw 138kV lines.	2/9/2022	6/1/2022	6/1/2022		1,480,819			100	138	na	0.2	959.6 ACSS/TW/HS Suwannee	Steel Pole	50	0.2	na	na	25.101(c)(5)(A)	
204	OPT43514 (R8505)	Wickett (TNMP) Switch - Wolf Switch 138 kV Line : Terminate line for TNMP	City of Monahans, Ward County	Installing one POI structure and one span of wire to connect TNMP's line to Wolf Switch	4/8/2022	5/15/2022	5/15/2022		270,862			100	na	138	0.1	1926 ACSS/TW Cumberland	Steel Monopole	Varies	0.1	na	na	25.101(c)(5)(A)	
205	OPT44154 (R790)	McGregor Phillips-Harris Creek 69 kV Rebuild	City of McGregor, McLennan County	Rebuild section of Waco West to McGregor Phillips 69kV to establish new Harris Creek Station.	11/5/2022	12/31/2022			711,416			1	69	na	1.5	336.4 ACSR Linnett	Wood 3 - Pole, Wood Pole	Varies	1.5	na	na	25.101(c)(5)(A)	
206	OPT45584	Audelia Termination- Lake Highlands 138 kV Line: Rebuild Cathodic Protection	City of Dallas, Dallas County	Rebuild the Cathodic Protection System on the Audelia Sub - Lake Highlands 138 kV Line 138 kV Line.	12/13/2021	12/17/2021	12/17/2021		155,644			100	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	This project was broken into two separate work scopes. Cost estimate has been revised to omit work scope estimates found on OPT46831.
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT44279 (R6145)	Brownwood Sub - Comanche Switch 138 kV Line : Pinkney Sub Cut In	City of Blanket, Brown County	Line work associated with establishing Pinkney Substation. The work is occurring on the Comanche Switch - Brownwood Sub 138 kV line.	3/16/2022	5/15/2022	5/15/2022		1,674,435			100	138	na	1	959 ACSS/TW Suwannee	Steel Pole, Wood H-Frame	100	0.6	100	0.4	25.101(c)(5)(A)	
208	OPT46361	Mountain Creek Switch - Westmoreland Sub 138 kV Line : Relocate Structure S4WT355	City of Dallas, Dallas County	Relocate structure S4WT355 at the request of a developer for a driveway..	5/11/2022	5/11/2022	5/11/2022		174,385			100	138	na	0.05	336.4 ACSR Linnet	Steel Pole	24	0.05	na	na	25.101(c)(5)(D)	
209	OPT46336 (R990)	Farmersville Switch - Monticello Switch 345 kV North Circuit Line : Install a 345 kV point-of-interconnection (POI) for Hopkins Solar Generator at Birthright 345 kV Switch	Sulphur Springs County	Installing two single circuit 3-pole structures to cut in the Farmersville Switch - Monticello Switch 345kV Line to the new Birthright Switch creating a 345 kV point-of-interconnection (POI) for Hopkins Solar Generator.	3/15/2023	5/18/2023						0	345	na	0.9	(2) - 1590 ACSR Falcon	Steel 3 Poles	170	0.9	na	na	25.101(c)(5)(A)	
210	OPT46334 (M5155)	Handley - Sherry 138 kV Line: Rebuild Pantego Sub - Sherry Line Section (North Circuit)	City of Arlington, Tarrant County	Rebuild the Handley-Sherry 138kV Line: Pantego Sub to Sherry Sub	3/16/2022	12/15/2022			2,966,653			72	138	na	5.1	1926.9 ACSS/TW Cumberland	Steel Poles	50	5.1	na	na	25.101(c)(5)(C)	
211	OPT46193	Krum West Switch - Anna Switch 345 kV Line : OPGW	City of Valley View, Cooke County	Replace OPGW and a splice box on the Krum West Switch - Anna Switch 345 kV Line.	3/4/2022	3/4/2022	3/4/2022		146,260			100	345	na	0.2	2-1926.9 ACSS/TW/HS (Cumberland)	Steel Lattice Tower	160	0.2	na	na	25.101(c)(5)(A)	
212	OPT37599 OPT39320 (M5155)	Handley - Sherry 138 kV Line: Rebuild Pantego Sub - Sherry Line Section (South Circuit)	City of Arlington, Tarrant County	Rebuild the Handley-Sherry 138kV Line: Pantego Sub to Sherry Sub	3/18/2022	12/15/2022			10,533,506			83	138	na	5.1	1926.9 ACSS/TW Cumberland	Steel Poles	50	5.1	na	na	25.101(c)(5)(C)	
213	OPT45598 (M4230)	Venus Switch - Cedar Hill Switch 345 kV Line: Reconductor Britton Road - STR 14/4	City of Mansfield, Tarrant County	Reconductor the portion of the 345kV Venus Switch - Cedar Hill Switch circuit that goes from Britton Road station to structure 14/4 using a conductor rated for 3200 A or greater.	3/29/2022	11/1/2022			4,461,425			99	345	na	6.2	2-959.6 ACSS/TW (Suwannee)	Lattice Towers	150	6.2	na	na	25.101(c)(5)(B)	
214	OPT43019 (M4230)	Venus Switch - Cedar Hill Switch 345 kV Line: Reconductor Venus Switch - Britton Road	City of Venus, Ellis County	Reconductor the portion of the 345kV Venus Switch - Cedar Hill Switch circuit that goes from Britton Road station to structure 14/4 using a conductor rated for 3200 A or greater.	11/14/2022	12/15/2022			5,674,693			0	345	na	7.4	2-959.6 ACSS/TW (Suwannee)	Lattice Towers	150	7.4	na	na	25.101(c)(5)(B)	
215	OPT46123	Temple Sub - Taylor Sub 69 kV Line : Replace Poles on Various Structures	City of Temple, Bell County	Replacement of poles and insulators on Temple Sub - Taylor Sub 69 kV Line.	8/23/2021	10/13/2021	10/13/2021		40,613			100	69		40.48	3/0 ACSR Pigeon	Wood Pole		40.48	na	na	25.83(a)(3)	Project did not initially meet reporting criteria. However, project cost increased after the submittal of initial estimates and has been added to the MCPR in compliance with 25.83(a)(3).
216	OPT46591 OPT47256	Weatherford East Switch - Weatherford Switch 69 kV Line: Relocate 23/8	City of Weatherford, Parker County	Relocate structure 23/8 to make way for a new road crossing the 69 kV Line.	3/23/2022	3/25/2022	3/25/2022		138,000			100	69	na	0.2	4/0 ACSR Penguin	Wood H-frame	50	0.2	na	na	25.101(c)(5)(D)	
217	OPT44572 (R6160)	Hillsboro Substation to Navarro Substation 138 kV Retermination/Shoo-Fly	City of Navarro, Navarro County	Line work associated with new 138kV Revolution Switch Station	3/11/2024	4/15/2024						0	138	na	0.15	959.6 ACSS/TW/HS Suwannee	Steel 3 - Pole, Steel Pole	na	na	100	0.15	25.101(c)(5)(A)	
218	OPT44730 (M4071)	Cedar Crest Switch - Wall Street Sub 138 kV Line: 69 kV to 138 kV Line Conversion	City of Dallas, Dallas County	Line work associated with the conversion of the Cedar Crest - Wall Street Line from 69 kV to 138 kV operation.	4/6/2022	6/17/2022	6/17/2022		514,751			100	69	138	0.2	959 ACSS/TW Suwannee	Steel Pole	100	0.2	na	na	25.101(c)(5)(B)	
219	OPT43618 (R990)	Farmersville Switch - Monticello Switch 345 kV South Circuit Line : Install a 345 kV point-of-interconnection (POI) for Hopkins Solar Generator at Birthright 345 kV Switch	Sulphur Springs County	Replacing structures 29/4 - 30/2 on the Farmersville Switch - Monticello Switch 345kV Line to allow the north circuit to cut in to the new Birthright Switch station	3/15/2023	5/18/2023						0	345	na	0.9	2 -795 ACSR Drake	Steel Towers	170	0.9	na	na	25.101(c)(5)(B)	
220	OPT46322	Wolf Switch - General Tire Switch 138 kV Line: Judkins Sub Cut-In	Ector County	Reterminate for the rebuild of Judkins substation.	1/5/2022	10/5/2022	10/5/2022		1,921,953			100	138	na	0.3	1926.9 ACSS Cumberland	Steel Pole	50	0.3	na	na	25.101(c)(5)(A)	
221	OPT43467 (M4701)	Monticello Switch - Farmersville Switch 345 kV Line : Line Cut-In to Cyclone Switch	Hopkins County	Cut in the Monticello - Farmersville 345 kV Line to establish the new Cyclone Switching Station	4/6/2022	11/17/2022			4,594,824			99	345	na	0.9	2-1926.9 ACSS/TW Cumberland	Steel Poles/ Steel Towers	170	0.9	na	na	25.101(c)(5)(A)	
222	OPT44782 OPT46251 (R6153)	Brushy Creek Switch - Taylor Switch 138kV Line: Rebuild	City of Taylor, Williamson County	Rebuild the Brushy Creek - Taylor 138 kV line.	2/21/2022	12/15/2022			18,400,000			97	138	na	11.4	1926.9 ACSS/TW Cumberland	Steel Pole	100	11.4	na	na	25.101(c)(5)(B)	
223	OPT44118 OPT44363 OPT44874 (R8580)	Johnson Draw POD - Flat Iron 138 kV Line	Midland County	Construct the new single-circuit 138 kV line connecting the Johnson Draw POD to the proposed Flat Iron Substation.	4/27/2022	8/10/2022	8/10/2022		5,257,000			100	na	138	2.8	1926.9 ACSS/TW Cumberland	Steel or Concrete Poles	na	na	70	2.8	25.101(c)(5)(A)	CCN Application Withdrawn on 10/21/21. Project is proceeding under 25.101(c)(5)(A) as an exempt project under SB 1281. Initial costs have been removed in accordance with the MCPR entry instructions.
224	OPT46586	Preston North Sub - Meadow Creek Sub 138 kV Line : Rebuild/Replace Cathodic Protection System	City of Dallas, Dallas County	Replace the cathodic protection system on the Preston North - Meadow Creek 138 kV Line.	9/30/2022	10/1/2022	10/1/2022		284,469			100	138	na	na	1500 AL	na	na	na	na	na	25.101(c)(5)(B)	
225	OPT45398	Farmersville Switch - Anna Switch 345 kV Line : Insulator Replacement	Collin County	Replace 411 existing polymer insulator assemblies with toughened glass insulator assemblies on the Farmersville - Anna Switch 345 kV Line.	11/12/2022	2/15/2023			2,244,627			0	345	na	25	(2) - 1590 ACSR Falcon	Steel Poles and Lattice	160	25	na	na	25.101(c)(5)(B)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT42080	DFW C East - DFW B East 138 kV Line: Pumping Plant Replacement	City of Dallas, Dallas County	Replace the pumping plant at DFW B East sub on the DFW C East - DFW B East 138 kV Line.	4/4/2022	6/17/2022	6/17/2022		981,132			100	138	na	na	1750 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
227	OPT39816	Stanton East Switch - Spraberry Switch 69 kV Line : CMPC Line Hardening (Str. 40/7 - 40/9)	City of Stanton, Martin County	Rebuild the section of the Stanton East Switch - Spraberry Switch 69 kV Line that crosses Interstate 20 in Martin County.	3/17/2022	4/7/2022	4/7/2022		1,191,328			100	69	na	0.22	4/0 ACSR, 959 ACSS	Wood and Steel Pole	50	0.22	na	na	25.101(c)(5)(B)	
228	OPT46197 (R6187)	Sandow Switch - Temple Switch 138 kV Line: Install Tin Roof POD	City of Temple, Bell County	Provide a 138 kV point of delivery to the Rowan Green Data LLC.	3/18/2022	6/15/2022	6/15/2022		1,037,180			100	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel H-Frame	100	0.3	70	0.1	25.101(c)(5)(A)	
229	OPT45401 (M4275)	Payne Switch - Royse City 138 kV Line: Greenbrier Switch Retermination	City of Princeton, Collin County	Reterminate the Payne Switch - Royse City 138 kV Line into newly established Greenbrier Switch station.	4/27/2022	6/20/2022	6/20/2022		2,278,377			100	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.4	na	na	25.101(c)(5)(B)	
230	OPT46715	Paris Switch : Replace Auto Tertiary Bushing	City of Paris, Lamar County	Replace auto tertiary bushing.	11/10/2021	12/7/2021	12/7/2021		204,695			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	Emergency / Failed Project
231	OPT46831	Audelia Termination-Lake Highlands 138 kV: Install ISPs for Cathodic Protection	City of Dallas, Dallas County	Install ISPs for the Cathodic Protection System on the Audelia Sub - Lake Highlands 138 kV Line.	2/21/2022	3/1/2022	3/1/2022		110,936			100	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	Project OPT45584 was broken into two separate work scopes. Cost estimate reflects work scope omitted from OPT45584.
232	OPT46236 (R8581)	Wink Basin Tap No 1 East 69 kV Line: Structure 3/2 - Structure 4/1 69 kV Section Rebuild to 138 kV	City of Kermit, Winkler County	Rebuild the 1.0 mile Structure 3/2 - Structure 4/1 section of the Wink Switch - Keystone No 1 East 69 kV line.	3/15/2022	12/15/2022			1,555,655			67	69	138	0.96	1926 ACSS/TW Cumberland	Steel Pole	50	0.96	na	na	25.101(c)(5)(B)	Project previously placed on hold due to permitting; estimated start date updated to reflect initial date of project construction.
233	OPT46062 (R8581)	Wink Switch - Keystone No 1 East 69 kV Line: Shifting Sands Sub - Wink Gulf Tap 69 kV section rebuild structure 8/7 to Shifting Sands Sub	City of Kermit, Winkler County	Rebuild the 4.0 mile structure 8/7 to Shifting Sands section of the Wink Switch-Keystone No 1 East 69 kV line.	7/20/2022	12/15/2022			6,227,141			55	69	138	4	1926 ACSS/TW Cumberland	Steel Pole	50	4	na	na	25.101(c)(5)(B)	
234	OPT45023 (M4071)	Cedar Crest Switch - Industrial Blvd Switch 138 kV Line : Reterminate at Compton Sub	City of Dallas, Dallas County	Reterminate the existing Cedar Crest Switch – Industrial Blvd Switch 138 kV Line into Compton Street Substation. The adjacent Cedar Crest Switch - Dealey Substation 138 kV Line will also have a structure replaced.	4/5/2022	5/16/2022	5/16/2022		679,452			100	138	na	0.2	959 ACSS/TW Suwannee	Steel Pole	100	0.2	na	na	25.101(c)(5)(B)	
235	OPT43740	Nacogdoches-Chireno 138 kV: SH 21 @ Carizzo Creek Relocation for TxDOT	City of Lufkin, Angelina County	Replace existing wood pole H-frames with two (2) new single-circuit, concrete H-frame tangent structures (Str. 4/2 and 4/3).	5/10/2022	6/8/2022	6/8/2022		591,144			100	138	na	0.36	336 ACSR "Linnet"	Concrete H-Frame	100	0.36	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
236	OPT43246	East Waco-West Waco, M&M Tap 138 kV: TxDOT Relocation for SH 6 @ Loop 340	City of Waco, McLennan County	Relocation with new single circuit, steel monopole, tangent & swing angle structures.	4/4/2022	4/26/2022	4/26/2022		1,285,252			100	138	na	0.33	1926 ACSS/TW Cumberland	Steel Pole	100	0.33	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
237	OPT46044	Hillsboro Switch - Cleburne Switch 138 kV Line: Replace 5 poles and 14 arms	City of Cleburne, Hill County	Replacement of crossarms and poles on Hillsboro Switch - Cleburne Switch 138 kV Line.	9/7/2021	12/20/2021	12/20/2021		190,091			100	138	na	3.54	795 ACSR Drake	Wood H-Frame	100	3.54	na	na	25.83(a)(3)	Project did not initially meet reporting criteria. However, project cost increased after the submittal of initial estimates and has been added to the MCPR in compliance with 25.83(a)(3).
238	OPT45707 OPT47747 (R8581)	Wink Switch - Wink Basin Sub 138 kV Line : 69 kV Conversion to 138 kV	City of Wink, Winkler County	Rebuild the 2.9 mile Wink Switch - Wink Basin 69 kV section on the Wink Switch - Keystone No 1 East 69 kV Line.	12/5/2022	12/15/2022						0	69	138	2.9	1926 ACSS/TW Cumberland	Steel Poles	50	2.9	na	na	25.101(c)(5)(B)	
239	OPT42081	DFW C East - DFW B East 138 kV Line: Rebuild Cathodic Protection System	City of Dallas, Dallas County	Rebuild the Cathodic Protection System on the DFW C East - DFW B East 138 kV Line.	10/3/2022	10/8/2022	10/8/2022		358,970			100	na	na	na	na	na	na	na	na	na	25.101(c)(5)(B)	
240	OPT43897 OPT43896 OPT48828 (R8570)	Eskota Switch - Sweetwater No. 2 Sub 69 kV Line: Rebuild	City of Sweetwater, Nolan County	Rebuilding 12.2 miles of double circuit wood poles with new steel poles. Installing one circuit.	6/16/2022	12/15/2022			18,576,188			38	69	na	24.2	959.6 ACSS/TW Suwannee	Steel Pole	50	12.2	na	na	25.101(c)(5)(B)	
241	OPT43959 OPT46325 (R985)	Caddo Mills Explorer Tap - Caddo Mills Explorer Sub 69 kV Line Rebuild	City of Caddo Mills, Hunt County	Rebuild the Caddo Mills Explorer Tap 69 kV Line.	6/9/2022	12/15/2022			6,069,434			95	69	138	3	959.6 ACSS/TW Suwannee	Steel 2 - Pole, Steel Pole	Varies	3	na	na	25.101(c)(5)(B)	
242	OPT43958 (R985)	Burrow POI - Caddo Mills Explorer Tap 69 kV Line Rebuild	City of Caddo Mills, Hunt County	Rebuild a section from Caddo Mills Explorer Tap to Burrow POI of the Commerce Switch - Royse Switch 69 kV Line.	5/26/2022	12/15/2022			10,835,669			88	69	138	4.5	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel H-Frame, Steel Pole	Varies	4.5	na	na	25.101(c)(5)(B)	
243	OPT43548 OPT49066 (R4028)	Baylor - Seymour 69 kV Line : Rebuild	Cities of Mabelle and Seymour, Baylor County	Rebuild the existing 15 mile single circuit wood pole Baylor - Seymour 69 kV line utilizing 138 kV double circuit steel poles with one circuit in place.	5/10/2022	10/30/2022			25,016,336			76	69	138	15.1	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	50	15.1	na	na	25.101(c)(5)(B)	
244	OPT45995 (R2014)	Big Brown Switch - Richland Chambers Switch 345 kV Line : Raise Line for Pin Oak Switch 138 kV	City of Fairfield, Freestone County	Install one lattice tower to raise line for new Pin Oak Station.	4/18/2022	6/3/2022	6/3/2022		871,651			100	345	na	0.2	2-795 ACSR	Steel Lattice Tower	375	0.1	na	na	25.101(c)(5)(A)	
245	OPT46736 (M3010)	Rose Hill Switch - Rose Hill Tap 138 kV Line: Reterminate Rose Hill Station	City of Terrell, Kaufman County	Reterminate Rose Hill Switch - Rose Hill Tap 138 kV Line into new Rose Hill Switch Station.	3/18/2022	11/23/2022			1,007,982			52	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.3	50	0.1	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT46332 OPT47028 (M3010)	Terrell South Switch-Rose Hill Switch 138 kV Line: Reterminate Rose Hill Station	City of Terrell, Kaufman County	Reterminate Terrell South Switch - Rose Hill Switch 138 kV Line into new Rose Hill Switch Station.	4/1/2022	11/23/2022			879,157			99	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
247	OPT43898 (R8570)	Eskota Switch - Sweetwater No. 2 Sub 69 kV Line: Rebuild the U.S. Gypsum Sub Tap section	City of Sweetwater, Nolan County	Rebuild the 1.37 mile U.S. Gypsum Sub Tap section of the Eskota Switch - Sweetwater No. 2 Sub 69 kV line to DCSP with both circuits installed.	8/4/2022	12/15/2022			2,668,839			99	69	na	2.8	959.6 ACSS/TW Suwannee	Steel Pole	50	1.4	na	na	25.101(c)(5)(B)	
248	OPT47623	Stephenville Switch - Comanche Switch 138 kV Line	City of Proctor, Comanche County	Replace crossarms and structures at various locations on the Stephenville Switch - Comanche Switch 138 kV Line.	5/1/2022	10/31/2022	10/31/2022		220,733			100	138	na	37.18	636 ACSR GROSBEAK	Wood H-Frame	100	37.18	na	na	25.101(c)(5)(B)	
249	OPT44353	Royse Switch - Shamburger Switch 345 kV Line : install buzzard deterrents & replace insulators	City of Royse City, Rockwall County	Insulators/buzzard deterrents replaced on various structures on the Royse Switch - Shamburger Switch 345 kV Line.	5/2/2022	6/1/2022	6/1/2022		340,252			100	345	na	81.42	795 ACSR	Steel Lattice Tower	150	81.42	na	na	25.101(c)(5)(B)	Project did not initially meet reporting criteria under 25.83(a)(3), however recent estimates indicate project cost will exceed \$250,000.
250	OPT47151	Ennis West Switch - Sterrett Sub 138 kV Line : HB4150 Clearance Remediation	City of Ennis, Ellis County	Replacing wood H-frame structures with taller H-frame structures, raising cross arms, replacing wood cross arms with steel cross arms, and removing bells from insulator assemblies on the Waxahachie Sub - S. Ennis Switch 138 kV Line.	5/10/2022	6/29/2022	6/29/2022		310,599			100	138	na	1	795 ACSR Drake	Wood H-Frame	100	1	na	na	25.101(c)(5)(B)	
251	OPT45724 OPT47700 (R8596)	Andrews North Sub - Mustang Sub 138 kV Line : Rebuild	Andrews County	Rebuild Andrews North Sub - Mustang Sub 138 kV Line.	6/17/2022	12/31/2022			22,845,646			84	138	na	12.9	2 - 1926.9 ACSS/TW Cumberland	Steel Pole, Wood 3 - Pole	varies	12.9	na	na	25.101(c)(5)(B)	
252	16T64147 (R6151)	Little River-Holland 69 kV Line: Rebuild	City of Little River-Academy, Bell County	Rebuild the 9.1 mile Little River - Holland 69 kV Line	6/29/2022	12/15/2022			11,553,238			99	69	na	9.1	959.6 ACSS/TW Suwannee	Steel Pole	50	9.1	na	na	25.101(c)(5)(B)	
253	OPT46594	Rivercrest Switch - Clarksville Switch 69 kV Line : Refurbish	Sulphur Springs County	Replacing cross-arms and insulators on the Rivercrest Switch - Clarksville Switch 69 kV Line.	9/19/2022	12/1/2022			4,979,413			32	69	na	18.5	336 ACSR Linnet	Steel H-Frame, Steel Pole, Wood H-Frame	100	18.5	na	na	25.101(c)(5)(B)	
254	OPT45117 (R5156)	SL Clear Crossing (ETT) - Willow Creek Switch 345 kV Line: Cut-In to establish Thomas Price Switch	Young County	Cut-In to establish Thomas Price Switch.	10/27/2022	11/10/2022			2,626,362			11	345	na	0.2	2- 1926 ACSS Cumberland	Steel Lattice Tower, Steel Pole	Varies	0.1	na	na	25.101(c)(5)(A)	
255	OPT46658 (R6143)	Sandow Switch - Taylor Sub 138 kV Line: Taylor Sub Retermination	City of Taylor, Williamson County	Reterminate the Sandow - Taylor 138 kV line at the Taylor Station	11/3/2022	12/15/2022			795,232			17	138	na	0.13	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.13	na	na	25.101(c)(5)(A)	
256	OPT46739 OPT47643 (R8605)	Buzzard Draw – Lamesa Switch 138 kV line: Install Hardy Morgan POI for GSEC's New Ackerly Sub	City of Lamesa, Dawson County	Establish Hardy Morgan POI for GSEC's New Ackerly Sub.	2/13/2023	3/31/2023						0	138	na	0.1	959.6 ACSS/TW Suwannee	Steel 3- Pole, Steel H-Frame, Steel Pole	50	0.1	na	na	25.101(c)(5)(A)	
257	OPT43900 (R6142)	Trinidad Sub - Navarro Switch 69 kV Line: Retermination into Creslenn Ranch Switch	City of Trinidad, Henderson County	Reterminate the Trinidad Switch - Navarro Switch from Trinidad Switch to the new Creslenn Ranch Switch	9/16/2022	12/15/2022			1,340,348			99	69	na	0.1	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame	50	0.1	na	na	25.101(c)(5)(A)	
258	OPT44949 (R6142)	Trinidad Switch - Palestine Switch 69 kV Line : Retermination into Creslenn Ranch	City of Trinidad, Henderson County	Reterminate the Trinidad Switch - Palestine Switch from Trinidad Sw to the new Creslenn Ranch Switch	9/15/2022	12/15/2022			1,121,398			99	69	na	0.2	959.6 ACSS/TW Suwannee	Steel 3 - Pole	70	0.2	na	na	25.101(c)(5)(A)	
259	OPT46339 OPT47740 (R8611)	Quarry Field Switch - Wink Switch 138 kV Line : Install Yantis Ranch POD for WPX Energy Permian's Monument Draw North Substation	City of Wink, Winkler County	Establish Yantis Ranch POD for WPX Energy Permian's Monument Draw North Substation.	10/14/2022	11/15/2022			2,175,798			96	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel H-Frame, Steel Pole	50	0.1	100	0.2	25.101(c)(5)(A)	
260	OPT43312 OPT46324 (R8558)	Midland County Northwest Switch - Texaco Mabee Tap 138 kV Line : Rebuild	City of Midland, Midland County	Rebuild the Midland County NW Switch - Texaco Mabee Tap 138 kV Line.	8/24/2022	12/15/2022			13,082,826			53	138	na	13	1926.9 ACSS/TW/HS Cumberland	Steel 2 - Pole, Steel 3 - Pole, Steel H-Frame, Steel Pole	75	6.55	na	na	25.101(c)(5)(B)	
261	OPT42879 OPT47805 (R4015)	Bellevue Sub - Bowie Sub 69 kV Line: Rebuild Smith Creek Sub - Tower One Sub 138 kV Line	City of Bowie, Montague County	Rebuild the 10-mile Smith Creek - Tower One 138 kV Line Section of the Burnett - Bowie 69 kV Line using a conductor rated 1649 A or greater. New 138 kV double-circuit structures with one circuit in place will be installed.	6/8/2022	12/15/2022			11,036,755			80	69	138	10	959.6 ACSS/TW/HS Suwannee	Steel Pole	50	10	na	na	25.101(c)(5)(B)	
262	OPT45364 OPT44946	Wedgwood Switch - Pafford St Switch 138 kV Line : Line Retermination Into New Rosemont Switch	City of Fort Worth, Tarrant County	Reterminate the Wedgwood Switch – Pafford Street Switch 138 kV Line at its new terminal location at the Rosemont Switch.	11/6/2022	12/15/2022			2,591,809			0	138	na	0.5	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	55	0.25	25.101(c)(5)(D)	
263	OPT47396 (R4028)	Seymour Tap - Olney BEPC Switch 69 kV Line : Relocation of 3 Structures	City of Seymour, Baylor County	Relocation and replacement of structure on Seymour Tap - Olney BEPC Switch 69 kV Line.	10/21/2022	10/30/2022			597,852			11	69	na	0.11	959.6 ACSS/TW Suwannee	Steel Pole	na	na	50	0.11	25.101(c)(5)(B)	
264																							

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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT44759 (M4320)	Bardwell Switch - Italy Sub 69 kV Line : Rebuild	City of Forrester, Ellis County	Rebuild the Bardwell Lake Switch - Italy section of the Hillsboro - Waxahachie 69 kV Line. Bundle existing circuits of the Italy - Hillsboro section of the Hillsboro - Waxahachie 69 kV Line.	7/25/2022	12/15/2022			11,790,246			38	69	138	6.1	959.6 ACSS/TW/HS Suwannee	Steel Pole	80	6.1	na	na	25.101(c)(5)(B)	
265	OPT45495 OPT43815 (M5172)	Handley Switch - Executive Parkway Switch 138 kV Line : Reconductor the Hurst Sub - International Airport Sub 138 kV Line	City of Fort Worth, Tarrant County	Reconductor the Handley Switch - Executive Parkway Switch 138 kV Line between the Hurst Substation - International Airport Substation.	9/12/2022	12/15/2022			6,709,213			5	138	na	11.2	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	100	11.2	na	na	25.101(c)(5)(B)	
266	OPT46733 (M5172)	BEPC Flat Rock Tap Switch – BEPC Flat Rock Substation: Rebuild 138 kV Line Section using a conductor rated 2569 A or greater.	City of Weatherford, Parker County	Rebuild the 4.1 mile Oncor owned section of the 6.4 mile Weatherford – BEPC Flat Rock Substation+H308 138 kV Line.	8/2/2022	12/15/2022			7,584,140			82	138	na	8.2	1926 ACSS/TW Cumberland	Steel Pole	50	4.1	na	na	25.101(c)(5)(B)	
267	OPT43481 OPT45336 (M5172)	Weatherford Switch – BEPC Flat Rock Tap Switch 138 kV Line: Rebuild 138 kV Line Section using a conductor rated 2569 A or greater.	City of Weatherford, Parker County	Rebuild the 2.3-mile Oncor owned section of the 6.4 mile Weatherford – BEPC Flat Rock Substation 138 kV Line.	7/7/2022	12/15/2022			4,046,458			23	138	na	2.3	1926 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	50	2.3	na	na	25.101(c)(5)(B)	
268	OPT43447 OPT46560 (R2014)	Trinidad Switch - Fairfield West - Long Lake Sub 138 kV Line : Rebuild from Big Brown Tap over to Pin Oak Switch 138 kV	City of Trinidad, Henderson County	Rebuild Trinidad Switch- Fairfield West-Long Lake from Big Brown Tap over to structure 4/9 and new cut-in for Pin Oak Switch.	9/15/2022	12/15/2022			9,101,916			33	138	na	8	1926 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	225	3.5	225	0.5	25.101(c)(5)(B)	
269	OPT46569	Big Spring Switch - Gunsight Switch 138 kV Line : Crossarm Replacement	City of Big Spring, Howard County	Replace 80 structures on and all crossarms on Big Spring - China Grove - Gunsight 138 kV line.	9/22/2022	12/31/2022			8,846,141			50	138	na	57	636 ACSR Grosbeak	Wood H-Frame	Varies	57	na	na	25.101(c)(5)(B)	
270	OPT45684	D East 1- D East 2 138 kV Line: Rebuild Cathodic Protection	City of Dallas, Dallas County	Rebuild the Cathodic Protection System on the D East 1- D East 2 138 kV Line.	10/27/2022	12/30/2022			347,454			99	na	na	na	na	na	na	na	na	na	25.101(c)(5)(B)	
271	OPT46166 (R6142)	Trinidad Switch 69 kV Line to Power Plant	City of Trinidad, Henderson County	Reterminate the Luminant Power Plant 69kV from Trinidad Switch to a new POI from the Navarro Switch - Creslenn Ranch Switch 69kV Line	9/23/2022	12/15/2022			508,558			97	69	na	0.1	959.6 ACSS/TW Suwannee	Steel 3 - Pole	50	0.1	na	na	25.101(c)(5)(A)	
272	OPT46165 (R6142)	Trinidad Switch 138 kV Interconnection Line to Trinidad Autotransformer	City of Trinidad, Henderson County	Line work associated to demolish the Trinidad Switch 69 kV yard, connections remain the same, new structures needed	9/9/2022	12/15/2022			787,396			51	138	na	0.1	795 ACSR Drake	Steel 3 - Pole	50	0.1	na	na	25.101(c)(5)(A)	
273	OPT46163 (6142)	Creslenn Ranch Switch - Trinidad Switch 69 kV Line :New Interconnection	City of Trinidad, Henderson County	Reterminate the Trinidad Switch 69kV Auto Line, create new Creslenn Ranch Switch to Trinidad Switch 69kV Line	9/7/2022	12/15/2022			536,847			67	69	na	0.1	959.6 ACSS/TW Suwannee	Steel 3 - Pole	50	0.1	na	na	25.101(c)(5)(A)	
274	OPT45941	Wichita Falls South Switch - Burnett Switch 138 kV Line : CMPC Line Hardening (Str. 7/3 - 7/8)	City of Wichita Falls, Wichita County	Rebuild a section of the Wichita Falls South—Burnett 138 kV line that crosses US-287 in Wichita County.	11/8/2022	12/15/2022			1,874,557			22	138	na	0.5	959.6 ACSS/TW Suwannee	Steel Pole, Wood H-Frame	50	0.5	na	na	25.101(c)(5)(B)	
275	OPT44950 (R6142)	Trinidad Switch - Athens Switch 69 kV Line : Retermination into Creslenn Ranch	City of Trinidad, Henderson County	Reterminate the Trinidad Switch - Athens Switch from Trinidad Switch to the new Creslenn Ranch Switch	11/2/2022	12/15/2022			478,539			99	69	na	0.1	959.6 ACSS/TW Suwannee	Steel H-Frame	50	0.1	na	na	25.101(c)(5)(A)	
276	OPT46950 OPT48085 (R8612)	Odessa EHV Switch - Monahans - Wolf Switch: Line work for Dry Wind Tap to Sandhills Sub	City of Monahans, Crane County	Establish the Dry Wind Tap and install the new circuit from Dry Wind Tap to Sandhills Sub	11/12/2022	12/16/2022			3,706,579			0	138	na	8.5	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame, Steel Pole	50	8.1	varies	0.4	25.101(c)(5)(A)	
277	OPT46954 (R8612)	Wolf Switch - General Tire Switch: Rebuild Sandhills Tap – Sandhills Substation 138 kV line section using double-circuit structures	City of Monahans, Crane County	Rebuild the Sandhills Tap – Sandhills Sub 138 kV line	9/12/2022	12/15/2022			11,133,776			18	138	na	8	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	7.8	varies	0.2	25.101(c)(5)(B)	
278	OPT47613 (R8612)	Wolf Switch - General Tire Switch: Rebuild Sandhills Tap – Dry Wind Tap 138 kV line section using double-circuit structures	City of Monahans, Ector and Crane County	Rebuild the Sandhills Tap - Dry Wind Tap line section on the Wolf Switch - General Tire Switch 138 kV line	1/2/2023	5/15/2023						0	138	na	3.5	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	3.3	varies	0.2	25.101(c)(5)(B)	
279	OPT47493	Sulphur Springs Switch - Canton Switch 138 kV Line : Replace Cross Arms, Insulators & Poles.	City of Emory, Hopkins County, Rains County	Replacement of cross arms, insulators and poles on various structures on the Sulphur Springs Switch - Canton Switch 138kV Line.	10/17/2022	11/30/2022			379,903			99	138	na	5.38	636 ACSR Grosbeak	Wood H-Frame	100	5.38	na	na	25.101(c)(5)(B)	
280	OPT46660 (R6143)	Temple Sub - Taylor Sub 69 kV Line: Taylor Sub Retermination	City of Taylor, Williamson County	Reterminate the Temple - Taylor 69 kV line at the Taylor Station	11/3/2022	12/15/2022			1,002,659			51	69	na	0.1	959.6 ACSS/TW Suwannee	Steel Pole, Wood Pole	Varies	0.1	na	na	25.101(c)(5)(A)	
281	OPT46830 (R8610)	Sandhills Tap - Sandhills Sub 138 kV Line: Schumm POD for Blackbeard Operating, LLC	City of Monahans, Crane County	Provide a 138 kV point-of-delivery (POD) for Blackbeard Operating, LLC on the Sandhills Tap - Sandhills 138 kV Line Section.	10/12/2022	12/1/2022			2,089,938			41	na	138	0.2	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame, Steel Pole	na	na	70	0.2	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1																							
	OPT46632 (R8604)	Horseshoe Springs Switch - Three Mile Draw Switch 138 kV Line : Install Crater Rock Switch for Hayhurst Texas Solar's Allen Sub	City of Orla, Culberson County	Cut-in for Crater Rock 138 kV Switch on the Horseshoe Springs Switch - Three Mile Draw Switch 138 kV Line.	11/7/2022	12/15/2022			1,437,763			0	na	138	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	varies	0.2	25.101(c)(5)(A)	
283																							
	OPT46847 (R8609)	Spraberry Switch - Polecat Switch 138 kV line: Meyers Draw POD for Endeavor's Battle Tex Sub	City of Midland, Midland County	Establish Meyers Draw Point of Delivery (POD) to Endeavor Energy's Battle Tex Substation on the Sprayberry - Polecat 138 kV Line	11/7/2022	12/2/2022			3,375,632			0	138	na	0.5	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel H-Frame, Steel Pole	50	0.3	varies	0.2	25.101(c)(5)(A)	
284																							
	OPT46323	Valley South Sub - Farmersville Switch 345 kV Line: Erosion Control at Structure 24/2	City of Blue Ridge, Collin County	Relocate structure 24/2 on the Valley South Sub - Farmersville Switch 345 kV Line	10/18/2022	12/9/2022			819,869			34	345	na	0.2	795 ACSR Drake	Steel Lattice Tower	170	0.1	na	na	25.101(c)(5)(B)	
285																							
	OPT47860	Leon Switch - Deleon Sub 69 kV Line : Storm Restoration	City of Gorman, Eastland County	Rebuild the Leon Switch - Deleon Sub 69 kV line due to west Texas fires.	3/18/2022	5/1/2022	5/1/2022		1,285,620			100	69	na	4.29	#2 CU	Wood Pole	50	4.29	na	na	25.101(c)(3)	Storm project
286																							
	OPT47169 (R8622)	Quarry Field Switch - Wink Switch 138 kV Line : Install Ashby POD for Energy Transfer's WT2 Sub	Wink County	Establish the point of delivery (POD) to Energy Transfer's WT2 Substation on the Quarry Field Switch - Wink Switch 138 kV Line	10/28/2022	2/1/2023			2,392,691			20	138	na	0.5	1926.9 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	50	0.3	70	0.2	25.101(c)(5)(A)	
287																							
	OPT39815 OPT43848	Stanton East Switch - Spraberry Switch 69 kV Line : CMPC Line Hardening (Str. 26/11 & 26/12)	City of Stanton, Martin County	Rebuild the section of the Stanton East Switch - Spraberry Switch 69 kV Line that crosses IH-20 in Midland, TX.	11/4/2022	12/31/2022			386,820			0	69	na	0.23	4/0 ACSR Penguin	Concrete Pole, Wood Pole	50	0.23	na	na	25.101(C)(5)(B)	
288																							
	OPT43962 (R985)	Scatter Branch Sub - Caddo Mills Explorer Tap 69 kV Line: Rebuild Scatter Branch - Caddo Mills Explorer Tap	City of Greenville, Hunt County	Rebuild from Scatter Branch Sub to Caddo Mills Explorer Tap of the Commerce Switch - Royse Switch 69 kV Line.	10/17/2022	5/15/2023			30,785,002			6	69	na	19.1	959.6 ACSS/TW Suwannee	Steel Pole	Varies	19.1	na	na	25.101(c)(5)(B)	
289																							
	OPT48235	Jewett Switch - Brown Mag Sub 69 kV Line : Replace 9 Poles and 10 Cross Arms Energized	Leon County	Replace Poles and Cross Arms Jewett Switch - Brown Mag Sub 69 kV Line.	8/22/2022	11/18/2022			372,814			10	69	na	9.95	4/0 ACSR Penguin	Wood H-Frame	50	9.95	na	na	25.101(c)(5)(B)	
290																							
	OPT48231	Windthorst Switch - Rice Switch 138 kV Line : 2022 Summer Work- Replacing poles, cross arms, and x-braces on multiple structures	Archer County	Replace poles, cross arms, and x- braces on various structures on Windthorst Switch - Rice Switch 138 kV Line.	7/1/2022	12/31/2022			319,573			99	138	na	11.46	336 ACSR Linnet	Wood H-Frame	50	11.46	na	na	25.101(c)(5)(B)	
291																							
	OPT46946 (M5222)	Marrs Switching Station - Rolling Hills Substation 138 kV Line: Re-terminate the Marrs Switching Station - Rolling Hills Substation 138 kV Line at Marrs Switching Station	City of Fort Worth, Tarrant County	Re-terminate the Marrs Switching Station - Rolling Hills Substation 138 kV Line at a new terminal location in the Marrs Switching Station to accommodate the for the new Marrs Switching Station	3/20/2023	5/15/2023						0	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.2	na	na	25.101(c)(5)(B)	
292																							
	OPT46934 (R8498)	Midland East Sub - Spraberry Switch 138 kV Line : Cut in to Consavvy Switch	City of Midland, Midland County	Loop in the existing Midland East Sub - Spraberry Switch 138 kV Line into Consavvy 138 kV Switch.	11/14/2022	12/31/2022			1,278,057			0	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	75	0.1	na	na	25.101(c)(5)(A)	
293																							
	OPT46033	Kemp Ranch Switch - Sardis Switch 138 kV Line : Reterminate at Midlothian South Sub	City of Midlothian, Ellis County	Reterminate the Kemp Ranch Switch - Sardis Switch 138 kV Line at Midlothian South Sub	11/7/2022	12/15/2022			1,502,626			0	138	na	0.7	959.6 ACSR/TW Suwannee	Steel Pole, Wood H-Frame	100	0.7	na	na	25.101(c)(5)(A)	
294																							
	OPT45940	Wichita Falls North Switch - Pleasant Valley Switch 69 kV Line : CMPC Line Hardening (Str. 2/12 - 2/15)	City of Wichita Falls, Wichita County	Rebuild a section of the Wichita Falls North Switch to Pleasant Valley Switch 69 kV across Interstate 44 in Vichita County.	10/13/2022	12/15/2022			704,094			99	69	na	0.2	336.4 ACSR Linnet	Steel Pole, Wood Pole	40	0.2	na	na	25.101(c)(5)(B)	
295																							
	OPT45939	Burnett Switch - Pleasant Valley Switch 69 kV Line : CMPC Line Hardening (Str. 4/11 - 4/14)	City of Wichita Falls, Wichita County	Rebuild the section of the Burnett Switch - Pleasant Valley Switch 69 kV Line that crosses Interstate 44.	10/26/2022	12/15/2022			1,139,681			36	69	na	0.32	636 ACSR Grosbeak	Steel Pole, Wood Pole	varies	0.32	na	na	25.101(c)(5)(B)	
296																							
	OPT45538	Audelia Termination- Lake Highlands 138 kV Line: U.G. Termination Replacement	City of Dallas, Dallas County	Replace the 138 kV Underground Transmission Terminations at Audelia and Lake Highlands Sub.	11/7/2022	12/30/2022			785,485			0	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
297																							
	OPT45138 (R6164)	Brownwood - Coleman Co. 69 kV and 138 kV Line : Reterminate 138 kV line into Bangs Sub due to Station Rebuild	City of Bangs, Brown County	Line work associated with converting Bangs substation to 138 kV. The work is occurring on the Brownwood - Coleman County 69 kV and 138 kV line.	11/14/2022	12/17/2022			1,199,052			0	138	na	0.6	959.6 ACSS/TW Suwanne 336.4 ACSR Linnet	Steel Pole	varies	0.3	na	na	25.101(c)(5)(A)	
298																							
	OPT44570 (R6160)	Corsicana Sub to Navarro Sub 138 kV Line: Re-terminate at Revolution Switch	City of Corsicana, Navarro County	Modify the Corsicana Substation CB 15015/15020 - Navarro Substation 138 kV transmission line.	1/10/2024	4/15/2024						0	138	na	0.15	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	100	0.15	25.101(c)(5)(B)	
299																							
	OPT44528 OPT44520 (R3022)	SL Ogallala - Tule Canyon 345 kV Line: Kress Switch Interconnection	City of Kress, Kress County	Cut-In the Ogallala - Tule Canyon 345 kV Line to establish the new Kress Switch.	10/3/2022	12/1/2022			1,891,641			9	345	na	0.1	2 -1926.9 ACSS/TW Cumberland	Steel Lattice Tower	160	0.1	na	na	25.101(c)(5)(A)	
300																							
	OPT43720 (R6141)	Lake Creek Switch - Waco West Switch 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennon County	Retermination into new Peppervine Switch	3/3/2023	5/15/2023						0	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.1	na	na	25.101(c)(5)(B)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT43678 (R6144)	Brownwood Sub - Dublin Sub 69 kV Line : Proctor Sub Removal	City of Proctor, Comanche County	Remove connector to Proctor Substation to accommodate the removal and decommissioning of Proctor Station	11/28/2022	12/17/2022			250,000			0	69	na	0.1	#1 Cu	Wood Pole	50	0.1	na	na	25.101(c)(5)(A)	
302	OPT43477 (M4122)	Desoto Switch - Sterrett Switch 138 kV Line: Rebuild Desoto to Glenn Heights (BEC)	City of Glenn Heights, Dallas and Ellis County	Rebuild the Desoto to Glenn Heights section of the Desoto to Sterrett 138 kV line	9/27/2022	12/5/2022			4,013,639			35	138	na	2.1	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	100	2.1	na	na	25.101(c)(5)(B)	
303	OPT43948 OPT46138 (M4236)	Royse Switch - Rowlett Sub 138 kV Line : Reconnector Fate Sub to Creekside Sub	Royse City, Rockwall County	Reconnector the Fate Sub - Rowlett Sub section of the Royse Switch - Rowlett 138 kV Line.	9/30/2022	12/15/2022			13,223,812			76	138	na	8.52	2-959.6 ACSS/TW Suwannee	Steel H-Frame, Steel Pole	Varies	8.52	na	na	25.101(c)(5)(B)	
304	OPT46763 (M4175)	Lancaster Sub - Desoto Pleasant Run 138 kV Line Reconnector	City of Desoto, Dallas County	Reconnector the 3.6-mile Lancaster Sub - Desoto Pleasant Run section of the Watermill - Cedar Hill 138 kV Line	11/7/2022	12/23/2022			4,973,307			0	138	na	3.6	959.6 ACSS/TW/E3X Suwannee	Steel Pole	Varies	3.60	na	na	25.101(c)(5)(B)	
305	OPT45103 (M4175)	Reindeer Sub - Lancaster Sub 138 kV Line: Reconnector	City of Lancaster, Dallas County	Reconnector the Reindeer Sub - Lancaster Sub 138 kV line section	9/6/2022	12/15/2022			3,604,361			97	138	na	2.6	959.6 ACSS/TW/E3X Suwannee	Steel Pole	Varies	2.6	na	na	25.101(c)(5)(B)	
306	OPT46762 (M4175)	Watermill Switch - Reindeer Sub 138 kV Line: OPGW Replacement	City of Lancaster, Dallas County	Replace the existing shield wire on the Watermill Switch - Reindeer Sub section of the Watermill Switch - Cedar Hill Switch Sub 138 kV Line.	9/19/2022	12/15/2022			757,645			99	138	na	2.6	na	na	Varies	2.6	na	na	25.101(c)(5)(B)	
307	OPT46646 (R6183)	Hillsboro Switch - Navarro Switch 138 kV Line: Install Ash Creek Switch for Pitts Dudik Solar	City of Hubbard, Hill County	Cut in the Navarro - Hillsboro 138 kV Line to establish the new Ash Creek Switch Station.	2/25/2023	5/15/2023						0	138	na	0.31	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.25	195	0.06	25.101(c)(5)(A)	
308	OPT46529 (R6185)	Trinidad Switch - Navarro Switch 138 kV Line : Cut-In for Long Prairie Switch	City of Navarro, Navarro County	Cut in the Trinidad Switch - Navarro Switch 138 kV Line to establish the new Long Prairie Switch Station.	10/20/2022	11/18/2022			1,426,002			34	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	190	0.2	180	0.06	25.101(c)(5)(A)	
309	OPT42423 (M4346)	Rivercrest Switch - Paris Switch 138 kV Line : Eiffel Solar Interconnect at Hawk Hollow Switch	City of Paris, Lamar County	Cut in the Rivercrest Switch - Paris Switch and Paris Switch - Tenaska - Lamar Blossom 138kV Lines to establish the new Hawk Hollow Switch Station.	9/29/2022	12/15/2022			2,121,374			34	138	na	0.16	959.6 ACSS/TW/HS Suwannee	Steel Pole	100	0.06	340	0.02	25.101(c)(5)(A)	
310	OPT46497 (M3009)	Paris Switch - Commerce Switch 138 kV Line : Cut-in to establish Crossroads Switch	City of Enloe, Delta County	Cut in the Paris Switch - Commerce Switch 138 kV Line to establish Crossroads Switch Station.	10/25/2022	11/17/2022			1,656,164			34	138	na	0.14	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.01	180	0.04	25.101(c)(5)(A)	
311	OPT39029	Hurst - Bell 138 kV Line: Bell Helicopter POD	City of Hurst, Tarrant County	This project will reterminate the Hurst to Bell 138 kV Line into the new Bell Helicopter Owned Sub.	8/5/2022	12/31/2022			729,841			71	138	na	0.15	795 ACSR Drake	Steel Pole	40	0.1	70	0.05	25.101(c)(5)(A)	
312	OPT46901 (R8574)	Pegasus South Tap - Quickriver Tap 138 kV Line	City of Odessa, Midland County	Rebuild the Pegasus South Tap - Quickriver Tap 138 kV Line on double-circuit structures with one circuit in place from Pegasus South Tap to Quickriver tap. Cut in the Pegasus South Tap to Pegasus South 138 kV Line to establish the new Quickriver Tap.	10/5/2022	3/31/2023			8,987,319			19	138	na	5.1	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	5.1	na	na	25.101(c)(5)(B)	
313	OPT46966 (R8574)	Pleasant Farms - Pegasus South Tap 138 kV Line	City of Odessa, Midland County	Rebuild the Pleasant Farms - Pegasus South Tap 138 kV Line on double-circuit structures with one circuit in place from Pleasant Farms - Pegasus South Tap.	11/14/2022	3/31/2023			8,454,264			0	138	na	4	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	Varies	4	na	na	25.101(c)(5)(B)	
314	OPT41809 OPT47334 (R8607)	SL NTUSU SU Glass Ranch Switch - Sale Ranch Switch 138 kV Line : Red Sand POD for Endeavor's Tiger Sub	City of Midland, Martin County	Establish Red Sand Point of Delivery (POD) to Endeavor Energy's Tiger Substation on Glass Ranch Switch - Sale Ranch Switch 138 kV Line	9/26/2022	11/15/2022			2,116,406			51	138	na	0.81	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel H-Frame, Steel Pole	100	0.5	Varies	0.34	25.101(c)(5)(A)	
315	OPT47762 OPT48228 (R6174)	McGregor Phillips-Harris Creek 138 kV : Rebuild	City of McGregor, McLennan County	Rebuild section of Waco West to McGregor Phillips 69 kV to establish new Harris Creek Station.	10/17/2022	12/31/2022			3,647,064			34	69	138	1.35	1926 ACSS/TW Cumberland	Steel Pole	Varies	1.35	na	na	25.101(c)(5)(A)	
316	OPT43677 OPT48461 (R6144)	Stephenville Switch - Comanche Switch 138 kV Line : Sabana Substation Cut-In	City of Proctor, Comanche County	Line work associated with connecting the new 138kV Sabana Substation.	10/5/2022	11/1/2022	11/1/2022		1,194,221			100	138	na	0.25	959.6 ACSS/TW Suwannee	Steel Pole	100	0.25	na	na	25.101(c)(5)(A)	
317	OPT43718 (R6141)	Waco West Switch - Waco East Switch - Elm Mott Switch 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennan County	Retermination into new Peppervine Switch	3/3/2023	5/15/2023						0	138	na	0.2	1926.9 ACSS/TW/HS Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(B)	
318	OPT43719 (R6141)	Waco West Switch - McGregor Phillips - Temple Elm Creek Switch 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennon County	Retermination into new Peppervine Switch	3/3/2023	5/15/2023						0	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(B)	
319	OPT43721 (R6141)	Waco East Sub - Waco West Switch 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennon County	Retermination into new Peppervine Switch	3/3/2023	5/15/2023						0	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(B)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT43727 (R6141)	Waco West Switch - Waco West Sub 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennan County	Retermination into new Peppervine Switch	3/1/2023	5/15/2023						0	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(C)	
321	OPT43691 OPT48058 (R6147)	Waco East Switch - Bellmead Sub 69kV Line: Conversion to 138 kV	City of Waco, McLennan County	Conversion to 138 kV as a part of rebuilding the Waco East Switch - Elm Mott Switch 69 kV line conversion to 138 kV operation	9/11/2022	12/1/2022			9,173,498			29	69	138	3.8	1926.9 kcmil ACSS/TW Cumberland	Steel Pole	70	3.8	na	na	25.101(c)(5)(B)	
322	OPT47250	Oakland Sub - Medill Terminal Sub 138 kV Line : Add OPGW	City of Dallas, Dallas County	Install OPGW and 4 splice boxes from Oakland Sub to Medill Terminal Sub	11/28/2022	12/16/2022			613,962			0	138	na	2.53	336 ACSR Linnet	Steel Pole	Varies	2.53	na	na	25.101(c)(5)(A)	
323	OPT47314 (R8498)	Longshore Switch - Odessa EHV Sub 345 kV Line: Cut-In to establish Consavvy Switch	City of Midland, Midland County	Cut-in the Longshore Switch - Odessa EHV Sub double circuit 345 kV line to establish the new Consavvy Switch.	8/20/2022	12/31/2022			1,748,991			67	345	na	0.1	2-1926.9 ACSS/TW/HS Cumberland	Steel Lattice Tower	120	0.1	na	na	25.101(c)(5)(A)	
324	OPT46941 (R8498)	Morgan Creek Switch - Quail Switch 345 kV Line : Cut-In to establish Consavvy Switch	City of Midland, Midland County	Cut-In the Morgan Creek Switch - Quail Switch double circuit 345 kV line into the new Consavvy Switch.	10/7/2022	12/31/2022			2,351,854			67	345	na	0.1	2-1926.9 ACSS/TW/HS Cumberland	Steel Lattice Tower	120	0.1	na	na	25.101(c)(5)(A)	
325	OPT46936 (R8498)	Spraberry Switch - Stanton East Switch 69 kV Line : Reroute around Consavvy Switch	City of Midland, Midland County	Rebuild 0.6 miles of the Spraberry Switch - Stanton East Switch 69kV line around Consavvy 138 kV Switch Station.	10/25/2022	12/31/2022			2,104,393			22	69	na	0.6	1926.9 ACSS/TW/HS Cumberland	Steel Pole	50	0.6	na	na	25.101(c)(5)(B)	
326	OPT47089 (R6206)	Leon Switch - Cisco 138 kV Line: Retermination into Mountain Branch Sub	City of Eastland, Eastland County	Re-terminate into the New Mountain Branch Sub	11/7/2022	5/15/2023			499,908			0	138	na	0.1	959.6 ACSS/TW Suwannee	Steel Poles	Varies	0.1	na	na	25.101(c)(5)(B)	
327	OPT48284	Tyler Grande Switch - Overton Sub : 138 kV pole/arm replacement	City of Tyler, Smith County	Replacement of various poles and crossarm on Tyler Grande Switch - Overton Sub line.	8/1/2022	12/30/2022			237,625			99	138	na	16.24	4/0 CU Penguin	Wood H-Frame	100	16.24	na	na	25.101(c)(5)(B)	
328	OPT44965 (R8479)	Sargent Road Switch - Industrial Blvd Switch 138 kV Line : Rebuild	City of Dallas, Dallas County	Yucca Drive Switching Station – Northern Natural Sub 69 kV Line to establish the new Courtney Creek 138 kV Switching Station	1/1/2024	5/15/2024						0	69	138	1.6	1926 ACSS/TW Cumberland	Steel Pole	70	0.3	70	0.5	25.101(c)(5)(C)	
329	OPT48355 OPT49178 (R8530)	Moss Switch - Red Lakes Switch 138 kV Line : Rebuild	Odessa County	Rebuild the 14.0 mile Moss Switch - Red Lakes Switch 138 kV line.	1/2/2023	6/30/2023						0	138	na	14	1926.9 ACSS/TW/HS Cumberland	Steel H - Pole, Steel Pole	70	14	na	na	25.101(c)(5)(A)	
330	OPT46925 (R8624)	Barber Lake Switch - Morgan Creek Switch 138 kV Line : Install Moser Canyon POD for PPM Data's Project Frontier	City of Colorado City, Mitchell County	Rebuild 0.4-miles of the Barber Lake Switch - Morgan Creek Switch 138kV Line East Circuit to establish the Moser Canyon point of delivery (POD) from PPM Data's Project Frontier Substation.	2/20/2023	5/15/2023						0	138	na	0.4	1926.9 ACSS/TW/HS Cumberland	Steel 3 - Pole, Steel H-Frame, Steel Pole	na	na	50	0.4	25.101(c)(5)(A)	The existing ROW width is centerline only easement. This will remain in place to allow for a future circuit. An additional centerline only easement will be acquired, on which the new POD line section will be placed.
331	OPT48360 OPT49382 (R8606)	SL Consavvy Switch - Pronghorn Switch 138 kV Line: Rebuild	City of Odessa, Odessa County	Rebuild of the Consavvy - Pronghorn section of the S Midland - Pronghorn 138 kV Line	11/14/2022	5/15/2023			10,445,048			0	138	na	7	1926 ACSS/TW Cumberland	Steel 2 - Pole, Steel Pole	70	7	na	na	25.101(c)(5)(B)	
332	OPT46565 (M4071)	Watermill Switch - Cedar Crest Switch 138 kV Line : Reterminate at Cedar Crest Sub (West)	City of Dallas, Dallas County	Reterminate the Watermill Switch - Cedar Crest Switch 138 kV Line on the east side of Cedar Crest Sub.	11/7/2022	5/15/2023			631,905			0	138	na	0.1	959 ACSS/TW Suwannee	Steel Pole	90	0.1	na	na	25.101(c)(5)(B)	
333	OPT46759 OPT46760 (R8606)	SL South Midland Switch - Consavvy Switch 138 kV Line: Rebuild	City of Odessa, Odessa County	Rebuild from South Midland Switch - Consavvy Switch	1/4/2023	5/15/2023						0	138	na	3	959 ACSS/TW Suwannee	Steel Pole	70	3	na	na	25.101(c)(5)(B)	
334	OPT48075 (R6136)	Fairfield West - Mexia Main 138 kV Line: Retermination into Fairfield West Switch	City of Fairfield, Freestone County	Reterminate the Fairfield West - Mexia Main 138 kV Line at its new terminal location at Fairfield West Switch.	11/1/2022	5/15/2023			858,013			1	138	na	0.1	959 ACSS/TW Suwannee	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
335	OPT46882 OPT49379 (R8479)	Yucca Drive Switch - Northern Natural Gas Sub 69 kV Line: Cut-in Courtney Creek Switch - Fort Stockton Switch (AEP) 138 kV Line	City of Grand Falls, Ward County	Cut in the Yucca Drive Switching Station – Northern Natural Sub 69 kV Line to establish the new Courtney Creek 138 kV Switching Station	12/1/2022	2/15/2023						0	69	138	0.8	1926 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole, Wood 3 - Pole	70	0.3	70	0.5	25.101(c)(5)(C)	
336	OPT00208 (M3038)	Blackland Switch - Terrell Switch 138 kV Line: Establish Lawrence Substation	City of Terrell, Kaufman County	Establish the Lawrence Substation on the Blackland Switch - Terrell Switch 138 kV Line	10/19/2022	12/15/2022			1,077,026			34	138	na	0.25	959.6 ACSS/TW/HS Suwannee	Steel Pole	70	0.25	na	na	25.101(c)(5)(A)	
337	OPT45022 (M4071)	Watermill Switch - Cedar Crest Switch 138 kV Line : Reterminate at Cedar Crest Sub (East)	City of Dallas, Dallas County	Reterminate the Watermill Switch - Cedar Crest Switch 138 kV Line on the west side of Cedar Crest Sub.	11/14/2022	12/19/2022			776,715			0	138	na	0.1	959 ACSS/TW Suwannee	Steel Pole	90	0.1	na	na	25.101(c)(5)(B)	
338	OPT47097 (M5136)	Sherry Switch - Fish Creek Switch 138 kV Line : Grand Prairie Associated Line Work (North Circuit)	City of Grand Prairie, Dallas County	Line Work Associated with connecting Grand Prairie Substation for the Sherry Switch - Fish Creek 138 kV Line.	9/20/2022	3/15/2023			669,782			34	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.4	na	na	25.101(C)(5)(B)	
339	OPT46691 (M5136)	Sherry Switch - Cedar Hill Switch 138 kV Line : Grand Prairie Associated Line Work (South Circuit)	City of Grand Prairie, Dallas County	Line Work Associated with connecting Grand Prairie Substation with Sherry Switch - Cedar Hill Switch 138 kV Line.	9/16/2022	5/30/2023			1,583,604			42	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.4	na	na	25.101(c)(5)(A)	
340	OPT46747 (R6195)	Venus Switch - Sam Switch 345 kV Line : Cut-in to establish Fort Smith Switch	City of Hillsboro, Hill County	Cut in to the Venus Switch - Sam Switch 345 kV Line to establish Fort Smith Switch	9/26/2022	11/10/2022			1,317,149			99	345	na	0.2	1926.9 ACSS/TW Cumberland	Steel Lattice Tower	170	0.1	na	na	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT46319 (R788)	Whitney Switch - Stephenville Switch 138 kV Line: Antler Hollow Associated Line Work (North Circuit)	City of Stephenville, Erath County	Line work associated with establishing Antler Hollow Substation.	10/22/2022	12/16/2022			1,003,868			99	138	na	0.2	959.6 ACSS/TW Suwannee	Steel Pole	70	0.2	na	na	25.101(c)(5)(A)	
342	OPT47477 (R4022)	Holiday Sub - Bowman Switch 138 kV Line : Cut-In to Establish Pecan Tree Sub	City of Holliday, Archer County	This project is to cut-in the Holiday Sub - Bowman Switch 138 kV Line to the planned Pecan Tree Sub.	11/15/2022	12/31/2022			1,579,933			0	138	na	0.2	959.6 ACSS/TW Suwannee	Steel Pole	varies	0.2	na	na	25.101(c)(5)(B)	
343	OPT47460 (R4015)	Hopewell - Johnson SS (BEPC) 138 kV Line: Reterminate to establish Hopewell Switch	City of Bowie, Montague County	Reterminate the existing Montague - Johnson SS (BEPC) 69 kV Line at its new terminal location at the new Hopewell Switch.	10/11/2022	12/31/2022			297,610			34	69	138	0.2	959.6 ACSS/TW/HS Suwannee	Steel Pole	varies	0.2	na	na	25.101(c)(5)(B)	
344	OPT47321	Mountain Creek Switch - West Levee Switch 138 kV Line : Line Hardening	City of Dallas, Dallas County	Replace 5 poles along the Mountain Creek Switch - West Levee Switch 138 kV Line	10/20/2022	11/15/2022			1,504,761			50	138	na	0.23	1926.9 ACSS/TW Cumberland	Steel Pole	10	0.23	na	na	25.101(c)(5)(B)	
345	OPT45396	Graham Switch - Burwick Switch 345 kV Line : Insulator Replacement	City of Graham, Young County	Replacing polymer insulators with toughened glass insulators.	10/17/2022	12/31/2022			1,320,366			13	345	na	18	1590 ACSR Falcon	Steel Towers	Varies	18	na	na	25.101(c)(5)(B)	
346	OPT40247	EPDC Sub - SOUTH MAIN TERMINAL Sub 138 kV Line : Replace Terminations & Rebuild Cathodic Protection System	City of Fort Worth, Tarrant County	Replace 138 kV Underground Transmission Terminations and rebuild Cathodic Protection System at EPDC SUB.	9/26/2022	10/10/2022	10/10/2022		738,236			100	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
347	OPT46781 (M4702)	Farmersville Switch - Monticello Switch 345 kV Line : Cut-in Saltillo Switch for Stampede Solar	Hopkins County	Cut in to the Farmersville Switch - Monticello Switch 345 kV Line to establish Saltillo Switch	9/29/2022	11/17/2022			1,656,513			99	345	na	0.35	2 -1926.9 ACSS/TW Cumberland	Steel Pole	170	0.31	170	0.04	25.101(c)(5)(A)	
348	OPT46610 OPT48345 (R6184)	Brown Switch - Killeen Switch 345 kV Line : Cut-in to establish Russell Gap Switch	Mills County	Cut - In to Brown - Killeen Switch 345 kV Line to Establish Russell Gap Switch	11/9/2022	11/17/2022			1,999,500			0	345	na	0.21	2 -1926.9 ACSS Cumberland	Steel Lattice Tower	80	0.21	na	na	25.101(c)(5)(A)	
349	OPT44731 (R788)	Comanche Peak Switch - Stephenville Switch 138 kV Line: Antler Hollow Associated Line Work (South Circuit)	City of Stephenville, Erath County	Line work associated with establishing Antler Hollow Substation	10/22/2022	12/16/2022			746,949			99	138	na	0.2	959.6 ACSS/TW Suwannee	Steel Pole	70	0.2	na	na	25.101(c)(5)(A)	
350	OPT43881 (R4022)	Bowman- Graham Switch 138 kV Line: Cut-in to Short Grass Sub	City of Archer, Archer County	Cut in to the Bowman - Graham Switch 138 kV line to establish the new Short Grass Substation	11/14/2022	11/30/2022			359,938			0	138	na	0.1	2-795 ASCR Drake	Steel Tower	120	0.1	na	na	25.101(c)(5)(A)	
351	OPT47719	Allen Switch - Plano West Sub 138 kV Line : Structure Replacement	City of Richardson, Collin County	Project will be to replace Structure 1/1C which is located outside of Plano West Substation on the Allen Switch – Plano West 138 kV Line	3/14/2023	4/17/2023						0	138	na	0.1	795 ACSR Drake	Steel Pole	100	0.1	na	na	25.101(c)(5)(B)	
352	OPT48230 OPT49393 (R8326)	Crane Switch - Odessa North Sub 69 kV Line : Cut In to Establish Apple Sub	City of Odessa, Ector County	Cut in to the Crane Switch - Odessa North Sub 69 kV Line to establish Apple Sub	10/18/2022	12/30/2022			1,491,907			34	69	na	0.15	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.15	na	na	25.101(c)(5)(A)	
353	OPT47462 (R4015)	Hopewell - Joy (BEPC) 138 kV Line: Reterminate to establish Hopewell Switch	City of Bowie, Montague County	Reterminate the existing Montague - Joy SS (BEPC) 69 kV Line at its new terminal location at the new Hopewell Switch.	10/11/2022	12/31/2022			407,914			33	69	138	0.2	959.6 ACSS/TW/HS Suwannee	Steel Pole	Varies	0.2	na	na	25.101(c)(5)(B)	
354	OPT44238 OPT46722 (R6215)	Taylor Switch - Hutto Switch 138 kV Line: Mallard Switch Cut-in	City of Taylor, Williamson County	Construct the cut-in line for the new Mallard Sw station.	1/30/2023	5/15/2023						0	na	138	1.63	1926.9 kcmil ACSS/TW	Steel Pole	na	na	140	1.63	25.101(c)(5)(A)	
355	OPT46992 (R6215)	Brushy Creek Switch - Mallard Switch 138 kV Line: Add Second Circuit from Str. 1/5 to Mallard Switch	City of Taylor, Williamson County	Install a second circuit on the Brushy Creek - Mallard 138 kV line from 1/5A to Mallard	1/23/2023	5/15/2023						0	na	138	6.51	1926.9 kcmil ACSS/TW	Steel Pole	Varies	6.51	na	na	25.101(c)(5)(C)	
356	OPT47713 (R6216)	Pintail Switch - Hutto Switch 138 kV Line: Pintail Switch Cut-in	City of Taylor, Williamson County	Construct the cut-in line for the new Pintail Sw station.	1/16/2023	5/15/2023						0	na	138	1.54	1926.9 ACSS/TW	Steel Pole	na	na	140	1.54	25.101(c)(5)(A)	
357	OPT47710 (R6211)	Pintail Switch - Hutto Switch 138 kV Line: Add Second Circuit from Pintail to Taylor West	City of Taylor, Williamson County	Install a second circuit on the Pintail - Hutto 138 kV line from Pintail to Taylor West	5/22/2023	10/15/2023						0	na	138	2.26	1926.9 ACSS/TW	Steel Pole	Varies	2.26	na	na	25.101(c)(5)(C)	
358	OPT47934 (R6215)	Mallard Switch - Pintail Switch 138 kV Line : Tie Lines	City of Taylor, Williamson County	Construct the tie line between the Mallard and Pintail switching stations.	1/2/2023	5/15/2023						0	na	138	0.16	1926.9 ACSS/TW	Steel Pole	na	na	Varies	0.16	25.101(c)(5)(A)	
359	OPT47711 (R6216)	Pintail Switch - SAS FAB1 138 kV Line: Construct New Double Circuit POD Line	City of Taylor, Williamson County	Construct the POD line from Pintail to SAS FAB1	1/16/2023	5/15/2023						0	na	138	2	1926.9 ACSS/TW	Steel 2 - Pole, Steel Pole	na	na	Varies	1	25.101(c)(5)(A)	
360	OPT46975 (R6215)	Mallard Switch - SAS FAB1 138kV Line: Construct New Double Circuit POD Line	City of Taylor, Williamson County	Construct the POD line from Mallard to SAS FAB1	1/16/2023	5/15/2023						0	na	138	1.62	1926.9 ACSS/TW	Steel 2 - Pole, Steel Pole	na	na	Varies	0.81	25.101(c)(5)(A)	
361	OPT45225 (M4292)	Payne Switch - Roysse City 138 kV Line: Rebuild Greenbrier Switch to Audie Murphy POI	City of Farmersville, Collin County	Rebuild the Greenbrier Switch to Audie Murphy POI section of the Payne Switch - Roysse City 138 kV Line.	1/9/2023	5/15/2023						0	138	na	3.5	1926.9 ACSS/TW Cumberland	Steel Pole	100	3.5	na	na	25.101(c)(5)(B)	
362	OPT46074 OPT46072 (R8565)	SL East Stiles Sub - St. Lawrence Sub 138 kV Line: Rebuild	Glasscock and Reagan Counties	Rebuild 13.1 miles of East Stiles – St. Lawrence 138kV Line	2/1/2023	5/15/2023						0	138	na	13.1	1926.9 ACSS/TW/HS Cumberland	Steel Pole	90	13.1	na	na	25.101(c)(5)(B)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT46744 (M4126)	Centerville Switch - Centerville Road - Lake Hubbard Switch 138 kV Double-Circuit Line: Reconductor	City of Dallas, Dallas County	Reconductor the Centerville Switch to Lake Hubbard 138 kV Double Circuit line	1/23/2023	5/15/2023						0	138	na	13.6	959.6 ACSS/TW Suwannee E3X	Steel Tower	Varies	6.8	na	na	25.101(c)(5)(B)	
364	OPT43949 OPT46562 (M4236)	Rowlett Sub - Oates Sub 138 kV Line : Rebuild	City of Rowlett & Garland Dallas County	Rebuild the Rowlett Sub - Oates 138 kV Line.	1/16/2023	5/15/2023						0	138	na	5.7	959.6 ACSS/TW SUWANNEE	Steel Pole	Varies	5.7	na	na	25.101(c)(5)(b)	
365	OPT46764 (M4175)	Desoto Pleasant Run - Cedar Hill Switch Sub 138-kV Line Reconductor	City of Desoto, Dallas County	Reconductor the 6.1-mile Desoto Pleasant Run - Cedar Hill section of the Watermill - Cedar Hill 138 kV Line	1/4/2023	5/15/2023						0	138	na	6.1	959.6 ACSS/TW/E3X Suwannee	Steel Pole, Lattice Tower	Varies	6.1	na	na	25.101(c)(5)(B)	
366	OPT45726 OPT48485 (R8596)	Mustang Sub - Paul Davis Tap 138 kV Line : Rebuild	City of Andrews, Andrews County	Rebuild the Mustang Sub - Paul Davis Tap 138 kV Line.	1/2/2023	5/15/2023						0	138	na	12.1	1926.9 ACSS/TW Cumberland	Steel Pole	12.1	80	na	na	25.101(c)(5)(B)	
367	OPT48275	Hurst - Bell Helicopter 138 kV Line: Structure Modification	City of Hurst, Tarrant County	Replace a structure on the Hurst - Bell Helicopter 138-kV Line	12/27/2022	12/31/2022						0	138	na	0.1	336.4 ACSR LINNET	Wood Pole	50	0.1	na	na	25.101(c)(5)(B)	
368	OPT48509 (R4015)	Burnett Switch - Old Lake Switch 69 kV Line: Rebuild Fisher Road - Lanham Tap section to 138 kV	City of Wichita Falls, Wichita County	Rebuild Fisher Road - Lanham Tap section of the Burnett Switch - Old Lake Switch 69 kV Line to 138 kV	1/30/2023	5/15/2023						0	69	138	10.4	959.6 ACSS/TW SUWANNEE	Steel 3 -Pole, Steel H-Frame, Steel Pole	50	10.4	na	na	25.101(c)(5)(B)	
369	OPT46826	Trinidad Switch - Eustace Southeast Sub 138 kV Line : Replace Structure 61/8A	City of Trinidad, Henderson County	Replace structure 61/8A due to corrosion of structure leg.	11/15/2022	12/30/2022						0	138	na	0.01	1033.5 ACSR Curlew	Steel H-Frame	160	0.01	na	na	25.101(c)(5)(B)	
370	OPT46145	SL AJ Swope Sub - Alibates Sub 345 kV Line : Galloping Device Installation	Carson County and Potter County	Install spacer dampers and replace hardware on AJ Swope Sub - Alibates Sub 345 kV Line	11/29/2022	5/15/2023			1,592,160			0	345	na	33.8	2-1926.9 ACSR/TW Cumberland	Lattice Tower	175	16.9	na	na	25.101(c)(5)(B)	
371	OPT46842 (R8304)	Texaco Mabee Tap - Midland East Switch 138 kV Line : Double Circuit Line Rebuild	City of Midland, Midland County	Rebuild the Texaco Mabee Tap to Midland East 138 kV Line.	12/5/2022	5/15/2023						0	138	na	15.4	1926.9 ACSS/TW Cumberland	Steel 3- Pole, Steel H-Frame, Steel Pole	75	7.7	na	na	25.101(c)(5)(B)	
372	OPT46945 (M5222)	Handley Switch – Handley Sub 69 kV Strain Bus: Rebuild and Reconfigure as the Handley Switch - Rosedale Sub 138 kV Line	City of Fort Worth, Tarrant County	Re-terminate the Handley Switching Station – Handley Substation 69 kV Strain Bus at its new terminal location at the Handley Switching Station	10/13/2022	5/15/2023			1,602,887			1	69	138	0.2	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel h-Frame, Steel Pole	50	0.2	na	na	25.101(c)(5)(B)	
373	OPT47517	NW Carrollton Sub - Gainesville Sub 138 kV Line : Relocation for City of Denton Hickory Creek Road	City of Denton, Denton County	Relocate the NW Carrollton - Gainesville 138 kV Line at the request of the City of Denton	11/15/2022	12/31/2022			1,077,549			0	138	na	0.5	795 ACSR Drake	Concrete H-Frame	100	0.5	n/a	n/a	25.101(c)(5)(F)	Relocation is at the request of the City of Denton and is 100% reimbursable by the City of Denton.
374	OPT47380 (R8625)	Spraberry Switch - Polecat Switch 138 kV Line: Install Stephenson Lake POD for Pinnacle Energy Transition Operating Co.	City of Midland, Midland County	Establish Stephenson Lake Point of Delivery (POD) to Pinnacle Energy's Floyd Ranch Substation on the Spraberry - Polecat 138 kV Line	2/20/2023	5/12/2023						0	138	na	0.7	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame, Steel Pole	50	0.4	varies	0.3	25.101(c)(5)(A)	
375	OPT47315 (R6207)	Lake Creek Switch - Jewett Switch 138 kV Line: Install Riesel Switch for Coral Solar	City of Riesel, Falls County	Cut into the Lake Creek - Jewett 138 kV Line to establish the new Riesel Switch	2/2/2023	4/13/2023						0	138	na	0.3	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.2	varies	0.1	25.101(c)(5)(A)	
376	OPT47771 (R6213)	Temple Switch - Lake Creek Switch 345 kV Line: Cut-in to Establish Belfalls Switch for Big Elm Solar	City of Temple, Bell County	Cut into the Temple - Lake Creek 345 kV Line to establish the new Belfalls Switch	3/13/2023	5/11/2023						0	345	na	0.2	1926.9 ACSS/TW Cumberland	Lattice Tower, Steel Pole	125	0.2	na	na	25.101(c)(5)(A)	
377	OPT47738 (R6210)	Bell County East Switch - TNP One (TNMP) Switch 345 kV Line: Cut-in to Establish Hog Creek Switch	Milam County	Cut into the Bell County East - TNP One (TNMP) 345 kV Line to establish the new Hog Creek Switch	2/20/2023	5/11/2023						0	345	na	0.2	1926.9 ACSS/TW Cumberland	Lattice Tower, Steel Pole	160	0.1	varies	0.1	25.101(c)(5)(A)	
378	OPT46644 OPT47903 (R8614)	Sale Ranch Switch - Natural Dam Switch 138 kV Line : Install Rock Lake POD for Diamondback's Robinson Ranch	City of Stanton, Martin County	Provide a 138 kV point-of-delivery for Diamondback E&P, LLC on the Sale Ranch - Natural Dam 138 kV Line	1/9/2023	5/15/2023						0	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame, Steel Pole	na	na	70	0.4	25.101(c)(5)(A)	
379	OPT47431	Medill Sub - East Network Sub 138 kV Line: Rebuild/Replace Cathodic Protection	City of Dallas, Dallas County	Replace the cathodic protection system on the Medill Sub - East Network Sub 138 kV Line.	2/6/2023	5/19/2023						0	138	na	na	1250 CU	na	na	na	na	na	25.101(c)(5)(B)	
380	OPT48581	Wink - Wink Basin - Keystone 69 kV Line: Replace Wood Poles and Insulators	City of Kermit, Winkler County	Various wood poles and insulator replacements on Wink - Wink Basin - Keystone 69 kV Line.	6/1/2022	8/30/2022	8/30/2022		139,650			100	69	na	10.21	336.4 ACSR Linnet	Wood H-Frame	50	10.21	na	na	25.101(c)(3)	
381	OPT49021	NTUSU Luther - Vealmoor 138 kV: High Temp Upgrade	Howard County	Install shunts required to increase the 9.84 mile Luther - Vealmoor 138 kV line maximum operating temperature.	11/21/2022	12/31/2022			294,567			0	138	na	9.84	795 ACSR Drake	Steel Pole	varies	9.84	na	na	25.101(c)(5)(A)	
382	OPT47706 (M4330)	Haggerty Switch Station - MEMC Southwest Substation (North) 138 kV Line	City of Sherman, Grayson County	Reroute the North MEMC Southwest Tap 138kV single circuit line 0.6 miles into the new Haggerty 138 kV Switch Station.	12/23/2022	5/15/2023						0	138	na	0.6	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	100	0.6	25.101(c)(5)(B)	
383	OPT47674 (M4330)	Haggerty Switch Station: Sherman TI 138 kV Tie Line to XFMR #2	City of Sherman, Grayson County	Build the new tie line between the new Haggerty 138 kV Switch Station and existing Sherman TI Substation (XFMR #2)	1/3/2023	4/25/2023						0	na	138	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(B)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT47676 (M4330)	Haggerty Switch Station: Sherman TI 138 kV Tie Line to XFMR #1	City of Sherman, Grayson County	Build the new tie line between the new Haggerty 138 kV Switch Station and existing Sherman TI Substation (XFMR #1)	1/3/2023	5/5/2023						0	na	138	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(B)	
385	OPT47705 (M4330)	Valley-Anna 138 kV Line: Establish Haggerty 138 kV Switch	City of Sherman, Grayson County	Reroute the Valley/Anna 138 kV double circuit line 0.3 miles into the new Haggerty 138 kV Switch Station	1/16/2023	5/5/2023						0	138	na	1.2	2-959.6 ACSS/TW Suwannee	Steel Pole	80	0.3	varies	0.3	25.101(c)(5)(B)	
386	OPT48310 (M4330)	Haggerty Switch Station: 138kV Line to TI SM1-1	City of Sherman, Grayson County	Build the new line between the new Haggerty 138 kV Switch Station and new TI SM1-1	3/20/2023	5/15/2023						0	na	138	1	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	1	25.101(c)(5)(B)	
387	OPT48311 (M4330)	Haggerty Switch Station: 138 kV Line to TI SM1-2	City of Sherman, Grayson County	Build the new line between the new Haggerty 138 kV Switch Station and new TI SM1-2	3/20/2023	5/15/2023						0	na	138	1	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	1	25.101(c)(5)(B)	
388	OPT47391 (R8619)	Wolf Switch - Moss Switch 345 kV Line : Cut-in Meteor Switch 345 kV for Greyhound Solar	Ector County	Cut in the Wolf Switch - Moss Switch 345 kV Line to establish the new Meteor Switch 345 kV for Greyhound Solar	3/27/2023	5/18/2023						0	345	na	0.1	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower	na	na	180	0.1	25.101(c)(5)(A)	
389	OPT47792 (M5324)	Jacksboro Switch - Krum West Switch 345 kV Line : Cut-in Bird Dog Switch	Denton County	Cut in the Jacksboro Switch - Krum West Switch 345 kV Line to establish the new Bird Dog Switch	1/9/2023	5/18/2023						0	345	na	0.1	2-959.6 ACSS/TW Suwannee	Steel Lattice Tower	na	na	366	0.1	25.101(c)(5)(A)	
390	OPT47803 (M5326)	Watermill Switch - Parkdale Switch 138 kV Line: Cut-in Lavender Switch for SDC's Wilmer Data Center	Dallas County	Cut in the Watermill Switch - Parkdale Switch 138 kV Line to establish the new Lavender Switch for SDC's Wilmer Data Center	2/20/2023	5/15/2023						0	138	na	0.8	959.6 ACSS/TW Suwannee	Steel Pole	na	na	100	0.4	25.101(c)(5)(A)	
391	OPT48967 (M5326)	Lavender Switch – SDC Wilmer (Focus) 138kV Line: Station Tie Lines Build	Dallas County	Built the two (2) new tie lines between Oncor's Lavender station and Stream's Focus station	3/1/2023	5/15/2023						0	na	138	0.2	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(A)	
392	OPT48536 (R8642)	SL Pronghorn - Salt Flat Road 138 kV Line: Rebuild	Midland County	Rebuild the Pronghorn - Salt Flat Road 138 kV line to 1926 ACSS/TW capable structures.	9/15/2023	12/15/2023						0	138	na	7.2	795 ACSR Drake	Steel Pole	varies	7.2	na	na	25.101(c)(5)(B)	
393	OPT47467	DFW B East- DFW C East 138 kV Line: Replace U.G Terminations	City of Dallas, Dallas County	Replace six 138 kV Underground Transmission Terminations at DFW B East - DFW C East.	1/23/2023	5/15/2023						0	138	na	na	1750 kcmil CU	na	na	na	na	na	25.101(c)(5)(B)	
394	OPT49323 OPT49343 (R8606)	Grey Well Draw - Consavvy 138 kV Line: Install 2nd Circuit	City of Midland, Midland County	Establish a line section between Grey Well Draw and Consavvy by adding a second circuit to the existing Midland E – Spraberry 138 kV Line.	11/11/2022	12/31/2022			3,018,279			0	138	na	2.9	1926 ACSS/TW	Steel Poles	50	2.8	0.1	70	25.101(c)(5)(C)	
395	OPT47279 (M4331)	Kemp Ranch Switch - Sardis Switch 138 kV Line : Cut-in Newton Branch Sub for Martin Marietta	City of Midlothian, Ellis County	Cut in the Kemp Ranch Switch Sardis Switch 138 kV Line to establish the new Newton Branch Substation.	1/2/2023	5/15/2023						0	138	na	0.06	2-959.6 ACSS/TW Suwannee	Steel Pole	Varies	0.06	na	na	25.101(c)(5)(A)	
396	OPT49020 (M4236)	Royse Switch - Rowlett Sub 138 kV Line : Reconnector Creekside Sub to Rowlett Sub	City of Royse, Rockwall County	Reconnector the Creekside Sub - Rowlett Sub section of the Royse Switch - Rowlett 138 kV Line.	1/2/2023	3/31/2023						0	138	na	1.36	2-959.6 ACSS/TW Suwannee	Steel Pole	Varies	1.36	na	na	25.101(c)(5)(B)	
397	OPT47545	North Network Sub - Bryan Sub 138 kV Line	City of Dallas, Dallas County	Replace six 138 kV Underground Transmission Terminations at North Network Bryan Sub 138kV.	1/9/2023	6/30/2023						0	138	na	na	1500 AL HPFF	na	na	na	na	na	25.101(c)(5)(B)	
398	OPT48531 (M3015)	Krum West Switch - Hummingbird Storage POI 345 kV Line: Install Line for Hummingbird Storage	Denton County	Build a 345 kV Point of Interconnection (POI) to KCE TX 10, LLC Hummingbird Storage from Krum West Switch	1/16/2023	5/11/2023						0	na	345	0.18	2-1926.9 ACSS/TW Cumberland	Steel Tower	160	0.18	na	na	25.101(c)(5)(A)	
399	OPT48339 (R6094)	Athens - Tyler Switch 69 kV: Rebuild Murchison to Str 33/1 to 138 kV	City of Murchison, Henderson County	Rebuild a 6.7 miles section of the Athens to Tyler Switch 69 kV line as a 138 kV double circuit line with only one circuit installed.	3/6/2023	6/30/2023						0	69	138	6.7	959.6 ACSS/TW Suwannee	Steel Pole, Steel 3- Pole, Steel H- Frame	Centerline	6.7	na	na	25.101(c)(5)(B)	
400	OPT48089 (M5359)	Hicks Switch - Roanoke Switch 138 kV Line : Install Elizabethtown POI for BEC's Brandon Sandman Sub	City of Fort Worth, Denton County	Cut in the Hicks Switch - Roanoke Switch 138 kV Line to establish the new Elizabethtown POI	2/7/2023	3/15/2023						0	138	na	0.11	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	60	0.11	25.101(c)(5)(A)	
401	OPT48102 (M4352)	Greenville Avenue Switch - Lomo Alto Sub 138 kV Line : Relocate Line Section for Station Rebuild	City of Dallas, Dallas County	Relocate 4 structures of the Greenville Avenue Switch - Lomo Alto 138 kV Line.	1/17/2023	5/15/2023						0	138	na	0.28	1926.9 ACSS/TW Cumberland	Steel Pole	60	0.28	na	na	25.101(c)(5)(D)	
402	OPT47753 (R6208)	Bell County East Switch - Chillingham POI 345 kV Line: Install Line for Chillingham Solar	Bell County	Establish a 345 kV point of interconnection (POI).	2/1/2023	5/11/2023						0	na	345	0.21	2-959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel Pole	na	na	120	0.21	25.101(c)(5)(A)	
403	OPT47754 (R6209)	Bell County East Switch - Five Wells POI 345 kV Line: Install Line for Five Wells Solar	Bell County	Establish a 345 kV point of interconnection (POI).	2/16/2023	5/18/2023						0	345	na	0.3	2-959.6 ACSS/TW Suwannee	Steel 3-Pole	na	na	160	0.21	25.101(c)(5)(A)	
404	OPT47990 (R6209)	Bell County East Switch - TNP ONE Switch 345 kV Line : Raise Structure 1/2	Bell County	Modify a section of BCE - TNP ONE 345 kV line.	2/2/2023	5/4/2023						0	345	na	0.82	2-1590 ACSR Falcon	Steel Lattice Tower	160	0.41	na	na	25.101(c)(5)(B)	
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1	OPT49337 (M3019)	Decordova Switch – Carmichael Bend Switch 138 kV Line: Reconductor	City of Granbury, Hood County	Reconductor the Decordova Switch - Carmichael Bend Switch 138 kV line where it crosses Lake Granbury.	3/15/2023	5/15/2023						0	138	na	0.5	954 ZTACCR/TW C7 - TS Arches	Steel Lattice Tower	varies	0.5	na	na	25.101(c)(5)(B)	
406	OPT49060	Sargent Road Switch - West Levee Sub 345 kV Line : Replace OPGW	City of Dallas, Dallas County	The existing OPGW between West Levee and Sargent Road is damaged and no spare fibers exist. This project is to replace the existing OPGW.	2/1/2023	5/31/2023						0	345	na	5.1	1590 ASCR Falcon	Steel Pole	Varies	5.1	na	na	25.101(c)(5)(B)	
407	OPT49001	Graham Plant Switch - Cook Field Road Switch 345 kV Line : Relocate structure 27/6	Stephens County	Rebuild a section of the Graham Plant Switch - Cook Field Road Switch 345 kV Line	3/2/2023	6/30/2023						0	345	na	1.4	2 - 795 ACSR Drake	Steel Lattice Tower	120	0.7	na	na	25.101(c)(5)(B)	
408	OPT48650	Odessa EHV – Spraberry 138 kV Line: Salt Lake Substation Cut-In	City of Midland, Midland County	Line work associated with establishing a new transformer on Salt Lake Substation	3/15/2023	5/15/2023						0	138	na	0.1	1926.9 ACSS/TW/HS Cumberland	Steel Pole	75	0.1	na	na	25.101(c)(5)(A)	
409	OPT48629	Watermill Switch - Sargent Road Switch 345 kV Line : Replace OPGW	City of Dallas, Dallas County	Replace the OPGW on the Watermill Switch - Sargent Road Switch 345 kV Line.	3/1/2023	5/15/2023						0	345	na	12.6	1590 ASCR Falcon	Steel Pole	varies	12.6	na	na	25.101(c)(5)(B)	
410	OPT47591	Watermill Switch – Seagoville Switch 138 kV Line : Replace Structures 9/1 and 9/4	City of Wilmer, Dallas County	Replace structures on Watermill Switch - Seagoville Switch 138 kV Line	2/28/2023	5/31/2023						0	138	na	0.3	1926.9 ACSS/TW Cumberland	Steel Poles	100	0.3	na	na	25.101(c)(5)(B)	
411	OPT48745	Jewett Switch - Lake Creek Switch 138 kV Line : Replace structure 31/2 with steel H-frame	Limestone County	Replace structure on Jewett Switch - Lake Creek Switch 138 kV Line.	2/15/2023	5/15/2023						0	138	na	0.5	795 ACSR Drake	Steel H-Frame	100	0.5	na	na	25.101(c)(5)(B)	
412	OPT48983	Krum Switch - Jacksboro Switch 345 kV Line : Increase Foundation Reveal Cap	City of Chico, Wise County	Increase foundation caps on structures for Krum Switch - Jacksboro Switch 345 kV Line.	1/2/2023	5/15/2023						0	345	na	0.9	2-1590 ACSR Falcon	Steel Lattice Tower	160	0.9	na	na	25.101(c)(5)(B)	
413	OPT48506 (R4015)	Bellevue Sub - Bowie Sub 69 kV Line: Reconfiguration Remove Bowie Sub Connection	City of Bowie, Montague County	Reconfiguration remove Bowie Sub connection on the Bellevue Sub - Bowie Sub 69 kV Line.	1/2/2023	3/31/2023						0	69	na	0.1	336.4 ACSR Linnett	Steel Pole	50	0.1	na	na	25.101(c)(5)(B)	
414	OPT47718	Jewett - Long Lake - Palestine South 138 kV Line: Relocate Structure 2/9	City of Jewett, Leon County	Relocate structure on Jewett - Long Lake - Palestine South 138 kV Line	1/2/2023	5/31/2023						0	138	na	0.1	795 ACSR Drake	Steel Poles	100	0.1	na	na	25.101(c)(5)(B)	
415	OPT46085 (R6138)	Pin Oak Switch - Fairfield West Switch 138kV Line: Rebuild from Fairfield West to Fairfield Switch (BEPC) 138 kV	Freestone County	Rebuild the 7.7 mile Trinidad - Jewett 138 kV Line section from Fairfield West to Big Brown Tap using double circuit structures with one circuit in place. Use a conductor rated 1649 amps or greater.	1/2/2023	5/15/2023						0	138	na	4.8	1926.9 kcmil ACSS/TW Cumberland	Steel Pole	100	4.8	na	na	25.101(c)(5)(B)	
416	OPT48054 (R944)	Commerce Switch - Sulphur Springs Switch 138 kV Line: Reterminate at Cumby Tap	City of Cumby, Hopkins County	Reterminate the Commerce Switch - Sulphur Springs Switch 138 kV line at Cumby Tap.	1/3/2023	12/15/2023						0	138	na	0.2	795 ACSR Drake	Steel Pole	varies	0.2	na	na	25.101(c)(5)(A)	
417	OPT48971	Stryker Creek Switch - Lufkin Switch 345 kV Line : Replace and relocate tower 23/2	Nacogdoches County	Replacing Structure on Stryker Creek Switch - Lufkin Switch 345 kV Line.	1/4/2023	6/30/2023						0	345	na	0.5	2 - 795 ACSR Drake	Steel Lattice Tower	150	0.5	na	na	25.101(c)(5)(B)	
418	OPT48508 (R4015)	Fisher Road Switch - Riley 345 kV Line: Replace Structure 1/1	City of Wichita Falls, Wichita County	Replace one structure of the Fisher Road - Oklaunion 345 kV line	1/4/2023	5/15/2023						0	345	na	0.1	2-795 ACSR Drake	Steel Lattice Tower	150	0.1	na	na	25.101(c)(5)(B)	
419	OPT48780 OPT47487 (R8027)	SL Ogallala Switch - Tule Canyon Switch 345 kV Line : Cut-in for Ozark Trail Switch	Swisher County	The work required to loop the Ogallala Switch - Tule Canyon Switch 345 kV line into Ozark Trail Switch.	1/9/2023	4/18/2024						0	345	na	0.1	1926 ACSS/TW Cumberland	Steel Lattice Tower	na	na	175	0.1	25.101(c)(5)(B)	
420	OPT43468 (M4205)	Carrollton Northwest Switch - Carrollton East Switch 138 kV Line : Line Termination at Carrollton Northwest	City of Carrollton, Dallas County	Establish the Carrollton East Switch - Carrollton Northwest Switch 138 kV Double-Circuit Line and Carrollton Northwest Switch - Northlake Switch 138 kV Line by terminating the existing Carrollton East Switch - Northlake Switch 138 kV Line at Carrollton Northwest Switch.	1/9/2023	5/15/2023						0	138	na	1.8	959.6 ACSS/TW Suwannee	Steel Pole	varies	0.9	na	na	25.101(c)(5)(A)	
421	OPT46982 (R8615)	Morgan Creek Switch - McDonald Road 138 kV Line : Install Navigation Sub for Targa's PS4	Mitchell County	Line work associated with the retermination of both the Deen Sw - Roanoke Sw and Roanoke Sw - Euless Sub 138 kV Lines.	1/17/2023	3/31/2023						0	138	na	0.3	1926.9 ACSS/TW/HS Cumberland	Steel Poles	50	0.3	na	na	25.101(c)(5)(A)	
422	OPT42619 OPT42843 (R8591)	Wolfcamp Tap - Courtney Creek Switch 69 kV Line: Add 2nd Circuit	Pecos County	Rebuild the 9.3-mile Wolfcamp Tap - Courtney Creek Switch 69 kV Line section of the 51.7-mile Yucca Drive Switch - Northern Natural 69 kV Line.	1/16/2023	6/30/2023						0	69	138	9.3	1926 ACSS/TW Cumberland	Steel 3 - Pole	50	9.3	na	na	25.101(c)(5)(B)	
423	OPT47513	Killeen Taft Sub - Killeen Switch 138 kV Line : Install OPGW	City of Killeen, Bell County	Installing OPGW from Killeen Taft Sub to Killeen Switch. Leave splice drop at Killeen Elms Road.	1/26/2023	5/15/2023						0	138	na	12	1590 ACSR Falcon	Steel Poles	100	6	na	na	25.101(c)(5)(B)	
424	OPT02607 (R9022)	Graham - Morgan Creek 345kV line (South): Reterminate at Mulberry Creek due to Station Rebuild	City of Abilene, Jones County	Line work associated with rebuilding Mulberry Creek 345 kV Switch Station	1/30/2023	12/1/2023						0	345	na	1.2	2 -1926 ACSS/TW Cumberland	Steel Pole, Steel Lattice Tower	120	0.4	varies	0.2	25.101(c)(5)(A)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT47795 (M5323)	Valley Switch - Paris Switch 345 kV Line : Cut-in for Pacific Switch	Lamar County	To provide service to the Customer's generating facility, modifications to one circuit of the double circuit 345kV transmission line will be necessary. The work required to loop the Valley Switch - Paris Switch 345 kV line into Pacific Switch.	2/1/2023	5/18/2023						0	345	na	0.1	959.6 ACSS/TW Suwannee	Steel Lattice Tower	250	0.1	na	na	25.101(c)(5)(A)	
426	OPT42093 OPT42844 (R8591)	Blair Lake Substation - Courtney Creek Switch 69 kV Line: Conversion to 138 kV	Pecos County	Rebuild 13.8 miles of the Yucca Drive Switch – Northern Natural Substation 69 kV Line between Blair Lake Substation – the new Courtney Creek Switch and convert the circuit to 138 kV.	2/6/2023	6/30/2023						0	69	138	13.8	1926 ACSS/TW Cumberland	Steel Pole	50	13.6	50	0.23	25.101(c)(5)(B)	
427	OPT44564 (M5310)	Venus Switch Sta. - Cedar Hill 138 kV Line: Padera Sub Cut In	City of Midlothian, Ellis County	Cut-In to Venus Switch - Cedar Hill 138 kV Line to Establish Padera Substation	2/15/2023	5/15/2023						0	138	na	0.18	1926.9 ACSS/TWE3X Cumberland	Steel Pole	100	0.12	100	0.06	25.101(c)(5)(A)	
428	OPT44557 (M5314)	Hicks Switch - Deen Switch 138 kV Line : Cut in to Horseman Sub (formerly Saginaw SE Sub)	City of Fort Worth, Tarrant County	Cut in the Hicks Switch - Deen Switch 138 kV line to the Horseman Sub	2/23/2023	5/1/2023						0	138	na	0.2	959.6 ACSS/TWE3X Suwannee	Steel Pole	75	0.1	na	na	25.101(c)(5)(A)	
429	OPT48603 (M5330)	Roanoke Switch - Euless Switch 138 kV Line : Retermination at Roanoke Switch	City of Roanoke, Denton County	Line work associated with the retermination of both the Deen Sw - Roanoke Sw and Roanoke Sw - Euless Sub 138 kV Lines.	2/24/2023	4/1/2023						0	138	na	0.4	2 - 959.6 ACSS/TWE3X	Steel Pole	Varies	0.2	na	na	25.101(c)(5)(A)	
430	OPT46932 OPT48703 (R8593)	NTUSU Brown Sub - Grady Sub 138 kV Line: Expanse Switch Cut In	Martin County	Loop in the Brown Sub - Grady Sub 138 kV line into the new Expanse 345/138 kV Switch	2/27/2023	5/15/2023						0	138	na	0.51	1926.9 ACSS/TWE3X Cumberland	Steel Pole	70	0.5	100	0.01	25.101(c)(5)(A)	
431	OPT48643 (R8595)	McKenzie Draw - Lamesa Sub 138 kV Line: Lamesa Sub Cut - In	Dawson County	Line Work Associated with Retermination of Lamesa Sub	3/6/2023	6/15/2023						0	138	na	0.01	959.6 ACSS/TW Suwannee	Steel A-Frame	100	0.01	na	na	25.101(c)(5)(B)	
432	OPT47106 OPT47929 (R8617)	SL Blue Acres Sub - South Midland Sub 138 kV Line : Rebuild	City of Midland, Midland County	Rebuild the 5.5 mile Blue Acres Sub – South Midland Sub 138 kV Line with double circuit capable structures.	3/1/2023	11/1/2023						0	138	na	5.5	1926 ACSS/TW Cumberland	Steel 3 - Pole, Steel Poles	70	5.5	na	na	25.101(c)(5)(B)	
433	OPT48642 (R8649)	Getty Vealmoor 138 kV Tap Line: Cut-In to Establish Vincent Sub (fka Getty Vealmoor Sub)	City of Big Spring, Howard County	Cut in the Big Spring Switch - China Grove Switch - Gunsight Switch 138 kV Line to establish the new Vincent substation.	3/6/2023	5/15/2023						0	138	na	0.6	1926.9 ACSS/TW Cumberland	Steel Poles, Wood H-Frame, Wood Pole	75	0.6	na	na	25.101(c)(5)(A)	
434	OPT46985	Temple Switch - Temple Sub 138 kV Line : Install OPGW	City of Temple, Bell County	Install OPGW from Temple Switch to Temple Substation	3/6/2023	5/15/2023						0	138	na	1.7	795 ACSR Drake	Steel Lattice Tower, Steel and Concrete Pole	100	1.7	na	na	25.101(c)(5)(A)	
435	OPT43540 (M5317)	Tyson Nick Solar: Establish a 138 kV POI for customer's generator (Tyson Nick Solar Project, LLC) at Toco Switch	City of Paris, Lamar County	Establish 138 kV point of interconnection of the Tyson Nick Solar generating facility	3/7/2023	4/13/2023						0	na	138	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(A)	
436	OPT47231	Handley - Lancaster 138 kV: Replace STR 2/6 due to Erosion	City of Fort Worth, Tarrant County	Replacing structure on Handley - Lancaster 138 kV Line.	3/8/2023	5/15/2023						0	138	na	0.4	795 ACSR DRAKE and 1534.0 ACAR	Steel Pole	50	6.8			25.101(c)(5)(B)	
437	OPT48309 (M4330)	Haggerty Switch Station - MEMC Southwest Substation (South) 138 kV Line	City of Sherman, Grayson County	Reroute the South MEMC Southwest Tap 138 kV single circuit line 0.6 miles into the new Haggerty 138 kV Switch.	3/15/2023	5/15/2024						0	na	138	0.6	2 - 959 ACSS/TW SUWANNEE	Steel Pole	na	na	50	0.6	25.101(c)(5)(A)	
438	OPT48118 (M4322)	Mountain Creek Switch - West Levee 138 kV Line: Line Reroute for Campion 138 kV Sub	City of Dallas, Dallas County	Line Reroute for Campion 138 kV Sub.	3/15/2023	5/15/2023						0	138	na	0.3	1926 ACSS/TW Cumberland	Steel Poles	70	0.3	na	na	25.101(c)(5)(A)	
439	OPT48116 (M4322)	Mountain Creek Switch - Norwood Switch 138 kV Line: Establish Transmission Loop Feed for Campion 138 kV Sub	City of Dallas, Dallas County	Establish Transmission Loop Feed for Campion 138 kV Sub.	3/15/2023	5/15/2023						0	138	na	0.25	1926 ACSS/TW Cumberland	Steel Pole	na	na	70	0.25	25.101(c)(5)(A)	
440	OPT43639 (M4322)	Mountain Creek Switch - West Dallas 138 kV Line: Establish Transmission Loop Feed for Campion 138 kV Sub	City of Dallas, Dallas County	Establish the transmission loop feed into the new Campion 138 kV Sub.	3/15/2023	5/15/2023						0	138	na	0.25	1926 ACSS/TW Cumberland	Steel Pole	na	na	70	0.25	25.101(c)(5)(A)	
441	OPT48845 (R8621)	Delaware River Switch - Delaware Ranch Sub 138 kV Line: Build Tie Line	Culberson County	Build the tie line between the new Delaware River Switch and existing Delaware Ranch Sub.	3/20/2023	5/18/2023						0	na	138	0.1	1926 ACSS/TW Cumberland	Steel Pole	na	na	0.1	varies	25.101(c)(5)(B)	
442	OPT48229 (R6182)	Palestine - Palestine South 138 kV line: Reterminate at Palestine South	City of Palestine, Anderson County	Reterminate the Palestine - Palestine South 138 kV line at Palestine South.	3/20/2023	5/15/2023						0	138	na	0.4	959 ACSS/TW Suwannee	Steel Pole	varies	0.4	na	na	25.101(c)(5)(A)	
443	OPT48223 (R6182)	Palestine South - Long Lake 138 kV line: Reterminate at Palestine South	City of Palestine, Anderson County	Reterminate the Palestine South - Long Lake 138 kV line at Palestine South.	3/20/2023	5/15/2023						0	138	na	0.2	959 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	varies	0.2	na	na	25.101(c)(5)(A)	
444	OPT47787 (R8621)	Horseshoe Springs Switch - Riverton Switch 138 kV Line : Cut-in for Delaware River Switch	Culberson County	Cut in the Watermill Switch - Parkdale Switch 138 kV Line to establish the new Lavender Switch for SDC's Wilmer Data Center	3/20/2023	5/18/2023						0	na	138	0.4	1926 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	na	na	75	0.4	25.101(c)(5)(A)	
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1																							
446	OPT46888 (M4137)	Mesquite East Switch - Sunnyvale 138 kV Line: Rebuild	City of Mesquite, Dallas County	Rebuild the Mesquite East Switch - Sunnyvale 138 kV Line.	3/20/2023	5/15/2023						0	138	na	4.08	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	2.04	na	na	25.101(c)(5)(b)	
447	OPT47790 OPT48725 (R6182)	Palestine - Crockett 69 kV Line: Rebuild Palestine Switch - Elkhart Switch	City of Palestine, Anderson County	Rebuild the Palestine - Crockett 69 kV line from Palestine Switch - Elkhart Switch.	4/10/2023	9/15/2023						0	69	na	10	959 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	varies	10	na	na	25.101(c)(5)(B)	
448	OPT41200 (R944)	Cumby Tap Switch - Cumby Sub 69 kV Line : Conversion to 138 kV	City of Cumby, Hopkins County	Retermiante the Cumby Tap Switch - Cumby Sub 69 kV line at Cumby Sub.	4/10/2023	12/15/2023						0	69	138	0.2	336.4 ACSR Linnet	Steel Pole	varies	0.2	na	na	25.101(c)(5)(A)	
449	OPT48098 OPT49115 (R6172)	McGregor Phillips Tap Switch - Waco West Switch 69 kV Line : Rebuild Structure 24/4B to McGregor Phillips Switch	City of McGregor, McLennan County	Rebuild the McGregor Phillips Tap Switch - Waco West Switch 69 kV Line from Structure 24/4B to McGregor Phillips Switch.	4/15/2023	8/31/2023						0	69	138	2	1926.9 ACSS/TW/HS Cumberland	Steel Pole, Wood Pole	100	1.0	na	na	25.101(c)(5)(B)	
450	OPT47983 (R8669)	Wink Switch - Aroya Switch 138 kV Line : Establish White Dune 138 kV POD for Trinity Mining's Black Pearl Substation	City of Wink, Winkler County	Provide a 138 kV point-of-delivery (POD) for Trinity Mining Technologies, LLC on the Wink Switch - Aroya Switch 138 kV Line Section.	3/1/2023	5/30/2023						0	138	na	0.23	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame, Steel Pole	50	0.2	Varies	0.03	25.101(c)(5)(A)	
451	OPT47982 (R8660)	Wolf Switch - Wink Switch 138 kV Line : Establish Arenosa 138 kV POD for Trinity Mining's Captain Jack Substation	City of Wink, Winkler County	Provide a 138 kV point-of-delivery (POD) for Trinity Mining Technologies, LLC on the Wolf Switch - Wink Switch 138 kV Line Section.	3/1/2023	5/30/2023						0	138	na	0.23	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame, Steel Pole	50	0.2	Varies	0.03	25.101(c)(5)(A)	
452	OPT48973	Martin Lake Switch - Stryker Creek Switch 345 kV Line : Replace and relocate Str. 41/1	City of Tatum, Rusk County	Replacing Structure on Martin Lake Switch - Stryker Creek Switch 345 kV Line.	4/17/2023	6/30/2023							345	na	0.5	2-1590 ACSR Falcon	Steel Lattice Tower	150	0.5	na	na	25.101(c)(5)(B)	
453	OPT48376 (R6224)	Hutto Switch - Gilleland Creek Switch 138 kV Line : Cut-in to establish Double Creek Sub	City of Round Rock, Williamson County	Build new line section to cut in Double Creek 138 kV Sub.	1/16/2023	5/15/2023							138	na	0.6	1926 ACSS/TW Cumberland	Steel Pole	na	na	95	0.3	25.101(c)(5)(A)	
454	OPT48556 (R8597)	SL East Stiles – Rocky Road 138 kV Line: Rebuild	Reagan County	Rebuild the SL East Stiles – Rocky Road 138 kV Line.	1/1/2023	9/15/2023							138	na	7.1	1926.9 ACSS/TW Cumberland	Steel Pole	58	7.1	na	na	25.101(c)(5)(B)	
455	OPT47802 (R6217)	Bell County East Switch - TNP One (TNMP) Switch 345 kV Line : Cut-in to establish Brangus Switch for Halo Solar.	Milam County	Cut into the Bell County East - TNP One (TNMP) 345 kV Line to establish the new Brangus Switch.	2/8/2023	5/18/2023							345	na	1.34	2-1926.9 ACSS/TW Cumberland	Lattice Tower	160	0.1	varies	0.57	25.101(c)(5)(A)	
456	OPT48608	Bell County East Switch - Sandow Switch 345 kV Line : Replacement of Insulators and Installation of Varmit Guards	City of Rockdale, Milam County	Replace Insulators and Varmit Guards on various structures of Bell County East Switch - Sandow Switch 345 kV Line.	1/1/2023	5/15/2023							345	na	5.87	959.6 ACSS/TW Suwannee	Steel lattice	125	5.87	na	na	25.101(c)(5)(a)	
457		Line Clearance Review Program (LCRP)																					
458	Projects Relating to HB 4150 (HB 4150)	TBD	TBD	TBD	7/1/2022	TBD			TBD				TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	Projects related to efforts required under HB 4150.
459	OPT48834 (HB4150)	Big Spring Switch - Gunsight Switch 138 kV Line : Clearance Improvement	Howard County	Replace 6 structures along Big Spring - Gunsight 138 kV Line, approximately .5 miles, and raise 16 crossarms.	11/28/2022	12/31/2022			462,445			0	138	na	57	636 ACSR Grosbeak, 336 ACSR Linnet	Wood H-Frame	Varies	57	na	na	25.101(c)(5)(b)	
460		STATIONS																					
461	OPT03981 (M5155)	Sherry Switch: Two Line Terminal Upgrade	City of Arlington, Tarrant County	Upgrade line terminal and associated equipment to meet as a part of upgrading the Handley Sherry 138 kV Double circuit Line	4/19/2022	12/15/2022			406,246			78	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
462	OPT40632 (R3050)	Ogallala Switch : Install Terminal for Nazareth Solar	City of Nazareth, Castro County	Install one 345 kV, 3200 A circuit breaker at Install a 345 kV (POI) for customer's generator (TX Nazareth Solar, LLC)	7/31/2023	7/31/2023							345	na	na	na	na	na	na	na	na	25.83(a)(3)	On hold
463	OPT04155 OPT38702	Blagg Sub: Establish Substation with one Transf. and Two Feeder Breakers:	City of Denton, Denton County	Establish Substation with one Transf. and Two Feeder Breakers	7/28/2020	12/31/2020	12/31/2020		4,832,694			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
464	OPT39275 OPT38451	Dooley Sub : Replace one transformer	City of Monahans, Ward County	Rebuild existing Northward Sub with one transformer and establish new Dooley Sub with one transformer	4/5/2020	6/30/2020	6/30/2020		3,514,683			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
465	OPT39486	Lakecrest Sub (Fish Creek) : Establish Substation with one Transformer and Three Feeder Breaker	City of Grand Prairie, Dallas County	Establish Substation with one transformer and three feeder breakers	5/8/2020	12/30/2020	12/30/2020		4,390,668			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
466	OPT38868 16T80023	Monument Draw Sub: Establish substation with one transformer and two feeder breakers	City of Andrews, Andrews County	Establish substation with one transformer, two feeder breakers	3/27/2020	12/8/2020	12/8/2020		4,241,336			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	Costs updated to include associated ROW estimates.
467	OPT40876 OPT39914	Triangle Sub : Install one Transformer on #2	City of Stanton, Martin County	Install a second transformer and remove transformers #1 and #2 at Stanton Substation. Complete installation of fiber for line protection, modify 138 kV bus protection to provide redundancy.	1/31/2022	10/1/2022			3,625,120			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT39289	Waxahachie Sub : Replace two Transformers with one upgraded Transformer and add 2 Feeder Breakers	City of Azle, Tarrant County	Replace two Transformers with one upgraded Transformer and add 2 Feeder Breakers	7/17/2021	12/29/2021	12/29/2021		5,920,088			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
468	OPT40615 (R8523)	Nelson Switch : Establish a 138 kV POI for Rodeo Solar Generator	City of Odessa, Ector County	Establish a 138 kV (POI) for Rodeo Solar Generator by installing one 138 kV, 3200 A circuit breaker in existing ring-bus.	9/18/2020	12/15/2022			1,240,255			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	Cost and project was updated to include ROW estimates in November 2020. This was not accurate and the project is being revised back to its original values.
469	OPT40650 (R8540)	Manning POD: Establish a 138 kV POD	City of Odessa, Ector County	Establish a 138 kV POD on the LCRA Crane East - Crane 138 kV line.	12/11/2020	8/16/2022	8/16/2022		922,339			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
470	19T63016 (R8444)	Scurry County South Switch: Add 138 kV line terminal for Canyon Wind	City of Snyder, Scurry County	Install a new 138 kV bay with two 138 kV, 3200 A circuit breakers and associated equipment to install a 138 kV POI for customer's generator.	7/16/2021	2/1/2023			1,995,325			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
471	OPT41551	Stanton Sub : Install a fourth transformer at Stanton Substation with a one transformer, remove transformers #1 and #2 at Stanton Substation and demo 69 kV wood structure	City of Stanton, Martin County	Install a fourth transformer at Stanton Substation with a one transformer, remove transformers #1 and #2 at Stanton Substation and demo 69 kV wood structure.	8/28/2020	12/10/2020	12/10/2020		2,143,550			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
472	OPT39282 OPT39322	Poolville Sub : Establish Substation with one transformer and two feeder breakers	City of Weatherford, Parker County	Establish Substation with one transformer and two feeder breakers.	1/26/2021	6/28/2021	6/28/2021		4,307,847			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	Costs updated to include associated ROW estimates.
473	OPT40937 OPT42656	Blair Lake Sub : Establish station with 47 MVA, 138/69-21.6 kV Transformer and Install Distribution Automation on Feeder 6321	City of Pecos, Reeves County	Replace Bank #1 with 47 MVA, 138/69-21.6 kV transformer. Also includes all work associated with PETE 40783 (Install Distribution Automation on Feeders 6321).	7/11/2021	12/30/2021	12/30/2021		3,439,065			100	na	69/138	na	na	na	na	na	na	na	25.83(a)(3)	
474	OPT40648 (R8544)	Dillon POD : Establish 138 kV POD	Martin County	Provide a 138 kV (POD) on the Andrews North McKenzie Draw 138 kV line by installing three 138 kV 3200 A motor operated sectionalizing switches and low-voltage metering.	1/12/2021	11/18/2022			764,363			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
475	OPT40611	Graham 345 kV Switch: Auto protection upgrade	Young County	Upgrade 138 kV/345 kV auto protection panels (2 panels total) and (1) Tertiary reactor panel. Modify 345 kV DC system to allow fully redundant DC sources. Add 345 kV bus CCVT's C & D buses. Replace 345 kV C&D house battery chargers with 35A.	10/19/2020	5/23/2022	5/23/2022		1,180,134			100	138/345	na	na	na	na	na	na	na	na	25.83(a)(3)	
476	OPT40543	Graham Plant Switch : Bus protection upgrade scope	Young County	Modify relaying to include installing two gen interconnection/separation schemes, and upgrade 138 kV Bus A&B protection. Add 138 kV bus CCVT's on A & B buses to provide backup for single-breaker line protection.	10/22/2020	5/23/2022	5/23/2022		1,438,785			100	138/345	na	na	na	na	na	na	na	na	25.83(a)(3)	
477	OPT41627 (R984)	Stouts Creek Switch : Establish Station for (POI)	Hopkins County	Establish station by installing three 345 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement for a (POI). Station will connect to the Allen Switch- Monticello Switch 345 kV line.	5/8/2023	11/16/2023						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
478	OPT41218 (M4311)	Ennis West Switch: Install 138 kV circuit breakers	City of Ennis, Ellis County	Install 138 kV circuit breakers and re-terminate Oncor line terminals	1/12/2021	5/9/2021	5/9/2021		2,281,324			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
479	OPT38759 (R6069)	Redland Switch: Rebuild Herty North Switch with a 6-breaker 138 kV breaker-and-a-half bus arrangement	City of Lufkin, Angelina County	Rebuild Herty North Switch with a 6-breaker 138 kV breaker-and-a-half bus arrangement.	8/25/2020	6/1/2021	6/1/2021		8,859,445			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
480	OPT42130	Irving Valley View Sub : Install transformer #4 with one transformer and two feeder breakers	City of Irving, Dallas County	Install transformer #4 with one 138/25 kV transformer and two feeder breakers.	12/3/2020	6/1/2021	6/1/2021		3,726,946			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
481	OPT42207 OPT42302	Alcatraz Sub : Establish substation with two transformers and four feeder breakers	Loving County	Establish substation with two transformers and four OH feeder breakers.	1/25/2021	12/6/2021	12/6/2021		5,923,526			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
482	OPT42121	Midland West Sub : Install transformer #4 by adding one transformer and one feeder breaker with UG exit	City of Odessa, Midland County	Install transformer #4 by adding one transformer and one feeder breaker with UG exit.	2/26/2021	8/17/2021	8/17/2021		1,813,969			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
483	OPT42665 (M3092)	Austin Ranch Sub : Establish a POI 138 kV for Brazos	City of The Colony, Denton County	Establish a 138 kV POI at Austin Ranch. Install two LS switches	4/9/2021	6/6/2022	6/6/2022		256,060			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
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1	OPT42794	Plano Shiloh Road Sub : Install a third transformer at Plano Shiloh Rd and three breakers	City of Plano, Collin County	Install a third transformer at Plano Shiloh Rd and three breakers	3/30/2021	6/30/2021	6/30/2021		6,182,250			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
485	OPT42143	Driver Sub : Install transformer #4 with one transformer and two feeders	City of Odessa, Midland County	Install transformer #2 with one transformer and two UG feeder breakers	1/5/2021	12/19/2021	12/19/2021		2,640,072			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
486	OPT41447 (M5317)	Toco Switch: Add a single line terminal to establish POI	City of Toco, Lamar County	Add a single line terminal to the existing ring-bus for the POI.	2/27/2023	4/13/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
487	OPT42139	Celina Southeast Sub : Install transformer #2 with one transformer and two UG feeder breakers	City of Celina, Collin County	Install transformer #2 with one transformer and two 25 kV feeder breakers.	1/16/2023	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	On hold
488	OPT42176	Brookhollow Sub : Install transformer #3 with one transformer and two feeder breakers	City of Arlington, Tarrant County	Install transformer #3 with one transformer and two feeder breakers.	2/28/2021	12/13/2021	12/13/2021		2,900,455			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
489	OPT41016 (M5222)	Duval Sub: Remove 69 kV station and establish 138-12.5 kV station	City of Fort Worth, Tarrant County	69 kV station and establish 138 12.5 kV station	7/15/2022	12/16/2022			8,309,347			61	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
490	OPT40560 (R6132)	Four Brothers Switch : Establish 345 kV switch bus with a 3-breaker arrangement	City of Waco, Hill County	Establish 345 kV switch bus with a 3-breaker arrangement	10/13/2021	5/9/2022	5/9/2022		6,227,825			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
491	OPT03978 (M5155)	Handley Switch: Upgrade line terminal and associated equipment	City of Fort Worth, Tarrant County	Upgrade line terminal and associated equipment as a part of upgrading the Handley – Sherry 138 kV double-circuit line.	12/1/2021	12/15/2022			580,434			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
492	OPT03979 (M5155)	Lakewood Sub: 138 kV terminal upgrade	City of Fort Worth, Tarrant County	Upgrade line terminal and associated equipment as a part of upgrading the Handley – Sherry 138 kV double-circuit line.	3/10/2021	12/14/2021	12/14/2021		1,204,494			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
493	OPT41222 (R8308)	Natural Dam Sub: Station Expansion	City of Big Spring, Howard County	Upgrade the 138 kV switch by installing one 3200 A, 138 kV circuit breaker in a 5-breaker ring bus arrangement.	2/1/2021	12/22/2021	12/22/2021		1,095,864			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
494	OPT41451 OPT42232 (M4302)	Shankle Switch: Establish 138 kV breaker and a half station (formerly Ennis Switch)	City of Ennis, Ellis County	Establish station by installing eight 138 kV, 3200 A circuit breakers in a breaker-and-a-half bus arrangement.	5/7/2021	12/16/2021	12/16/2021		6,304,766			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
495	OPT42652	Shipwreck Sub : Install the 3rd transformer with two feeder breakers	City of Odessa, Reagan County	Install the 3rd transformer with two feeder breakers.	4/12/2021	10/1/2021	10/1/2021		2,759,170			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
496	OPT41031 18T80022 (M5278)	Timberview Switch: Establish 345 kV Switch	City of Everman, Tarrant County	Establish 345 kV switch bus with a 15-breaker and-a-half bus arrangement.	6/7/2021	12/22/2021	12/22/2021		20,561,331			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
497	OPT42128 OPT42305	Flat Land (Red Lake) Sub : Establish Flat Land Sub with two transformers and two feeder breakers.	City of Stanton, Martin County	Establish Flat Land Sub with two transformers and two feeder breakers.	2/25/2021	6/17/2021	6/17/2021		5,071,351			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
498	OPT42713 (R8526)	Horseshoe Springs Switch : Establish line terminal by installing one 3200A, 138 kV circuit breaker(s)	City of Orla, Culberson County	Establish line terminal by installing one 3200A, 138 kV circuit breaker(s).	4/10/2021	11/16/2021	11/16/2021		462,379			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
499	OPT42712 (R8526)	Riverton Switch : Establish line terminal by installing one 3200A, 138 kV circuit breaker(s)	City of Orla, Culberson County	Establish line terminal by installing one 3200A, 138 kV circuit breaker(s).	3/2/2021	12/7/2021	12/7/2021		1,165,607			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
500	OPT42797 (R4023)	Tecumseh Creek Switch: Establish 345 kV station for POI	City of Graham, Young County	Establish 345 kV, three breaker ring bus with circuit breakers to provide a POI.	5/5/2021	11/15/2021	11/15/2021		7,174,910			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
501	OPT03987 (M4088)	Morrison Lane Switch: Upgrade all line terminal and associated equipment	City of Dallas, Dallas County	Upgrade all line terminal and associated equipment as a part of the rebuilding the Northaven Switch Station - Morrison Lane Switch Station 138 kV double-circuit line	3/1/2022	5/23/2022	5/23/2022		486,520			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
502	OPT43602 OPT43314	Prosper Sub : Establish substation with one transformer and two feeder breakers	City of Prosper, Collin County	Establish substation with one transformer and two feeder breakers.	4/27/2021	6/29/2021	6/29/2021		8,512,765			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
503	OPT42179	Campion (formerly Bluebonnet Lakes) Sub : Establish station with one transformer and two feeder breakers	City of Grand Prairie, Dallas County	Establish station with one transformer and two feeder breakers.	11/20/2022	5/15/2023			8,473,410			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
504	OPT42377 (M4247)	Carrollton Northwest Switch : Replace the existing autotransformer	City of Carrollton, Denton County	Replace the existing autotransformer and install one 345 kV, 3200A circuit breaker on the 345 kV bus.	7/21/2021	12/21/2021	12/21/2021		8,135,469			100	138/345	na	na	na	na	na	na	na	na	25.83(a)(3)	
505	OPT41323 (M5134)	Calmont Switch: Install one capacitor bank consisting of three 18.4 MVAR stages	City of Fort Worth, Tarrant County	Install one capacitor bank consisting of three 18.4 MVAR stages of voltage and supervisory controlled 138 kV transmission capacitors at Calmont 138 kV Switch.	10/4/2021	12/30/2021	12/30/2021		1,704,594			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
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1	OPT41599 (M4093)	Mountain Creek Switch : Install two 138 kV, 3200 A circuit breakers	City of Dallas, Dallas County	Install two 138 kV, 3200 A circuit breakers for Mountain Creek Switch- Cedar Crest Switch 138 kV double-circuit line.	8/14/2021	12/15/2021	12/15/2021		1,361,266			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
507	OPT41754 OPT40063	Oil Mill Lake Sub : Rebuild Marlin sub on new site	City of Marlin, Falls County	Establish station to replace Marlin with two transformers. Connect the station to the Marlin Switch – Groesbeck Switch 69 kV line and install three 138 kV line sectionalizing switches.	4/19/2021	12/10/2021	12/10/2021		5,356,546			100	69	69/138	na	na	na	na	na	na	na	25.83(a)(3)	
508	OPT43555 (R8492)	Rexall Switch : Replace two 138 kV circuit breakers with auto sectionalizing switches	City of Odessa, Midland County	Replace two 138 kV circuit breakers with auto sectionalizing switches	10/13/2021	12/22/2021	12/22/2021		1,055,811			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
509	OPT42512	Venus Switch : Establish a new transformer with two feeder breakers	City of Venus, Ellis County	Establish a new transformer with two feeder breakers	7/21/2020	12/8/2021	12/8/2021		3,636,039			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
510	OPT42153 14T80018 17T80007	Stagecoach Sub : Establish station with one transformer and two feeder breakers	City of Killeen, Bell County	Establish station with one transformer and two feeder breakers.	5/14/2021	12/16/2021	12/16/2021		5,884,419			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
511	OPT43812	SL Windmill Switch : Replace RTU	Carson County	Replace RTU	7/5/2021	10/22/2021	10/22/2021		392,113			100	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
512	OPT43811	SL Alibates Switch : Replace RTU	City of Hereford, Deaf Smith County	Replace RTU	7/16/2021	10/22/2021	10/22/2021		360,801			100	na	na	na	na	na	na	na	na	na	25.83(a)(3)	Date was corrected to match actual Construction Complete and Energization date
513	OPT43523 OPT41759	Moore's Mill Sub : Establish substation with one transformer and four feeder breakers	City of Temple, Bell County	Establish substation with one transformer and four feeder breakers	5/7/2021	11/15/2021	11/15/2021		5,551,467			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
514	OPT42651	Kennedale Sub : Remove the existing 345 kV transformers from substation and install a 3rd transformer	City of Kennedale, Tarrant County	Remove the existing 345 kV transformers from substation and install a 3rd transformer and complete distribution feeder exit work	6/10/2021	12/17/2021	12/17/2021		3,600,695			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
515	OPT42148	Mansfield Sub : Install transformer #3 with one transformer and two feeder breakers	City of Mansfield, Tarrant County	Install transformer #3 with one transformer and two feeder breakers	7/22/2021	12/30/2021	12/30/2021		2,859,366			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
516	OPT39293 17T80045 OPT40089	Elkhart Sub : Install transformer #2 with one transformer and one feeder breaker	Elkhart County	Install transformer #2 with one transformer and one feeder breaker	8/18/2021	12/16/2021	12/16/2021		3,379,346			100	na	69	na	na	na	na	na	na	na	25.83(a)(3)	
517	OPT39290	Lake Brownwood Sub : Establish a new substation with one transformer and two feeder breakers	City of Brownwood, Brown County	Establish a new substation with one transformer and two feeder breakers and demolish the existing station.	6/7/2021	12/15/2021	12/15/2021		2,485,000			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
518	OPT43503	Graham 345 kV Switch : Replace two circuit switchers with 345 kV circuit breakers	City of Graham, Young County	Replace two circuit interrupters #6333 and #6353 with 345 kV breakers and add leaker management	10/16/2021	3/14/2022	3/14/2022		1,485,043			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
519	OPT43638	Midland Downtown Sub : Replace two existing transformers and add one feeder breakers to bank #1.	City of Midland, Midland County	Replace two existing transformers and add one feeder breakers to bank #1	8/9/2021	12/1/2021	12/1/2021		3,594,743			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
520	OPT39494 OPT38777 (M4275)	Greenbrier Switch (formerly Princeton) : Establish Switching Station	City of Princeton, Collin County	Establish switching station adjacent to the existing Princeton POD by installing six 138 kV circuit breakers in a breaker-and-a-half arrangement as part of the line upgrade from Anna Tap - Princeton Switch.	11/9/2021	6/23/2022	6/23/2022		7,283,918			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
521	OPT43517	Hemphill Switch : Replace two 138 kV circuit breakers	City of Fort Worth, Tarrant County	Replace two 138 kV circuit breakers	9/14/2021	12/17/2021	12/17/2021		473,962			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
522	OPT43511	Sherman South Switch : Replace one 138 kV circuit breaker	City of Sherman, Grayson County	Replace one 138 kV circuit breaker	10/9/2021	12/6/2021	12/6/2021		274,819			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
523	OPT43502	Monticello Switch : Replace one 345 kV circuit breaker and replace EPS metering 345 kV CCVTS	City of Mount Pleasant, Titus County	Replace one 345 kV circuit breaker	4/4/2022	5/26/2022	5/26/2022		586,617			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
524	OPT42711 OPT43445 (R8452)	Drill Hole (formerly known as Owl Hills West) Switch: Install two capacitor banks consisting of three 18.4 MVAR stages	Culberson County	Install two capacitor banks consisting of three 18.4 MVAR stages of voltage and supervisory controlled 138 kV transmission capacitors on each circuit of the Horseshoe Springs Switch – Riverton Switch 138 kV double-circuit line.	9/7/2021	12/30/2021	12/30/2021		5,804,579			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
525	OPT42174	Temple Southeast Sub : Install transformer #2 and add two feeder breakers	City of Temple, Bell County	Install transformer #2 and add two feeder breakers	6/18/2021	11/2/2021	11/2/2021		2,584,402			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
526	OPT40959 OPT41841	Reindeer Sub : Establish substation with one transformers and two feeder breakers	City of Lancaster, Dallas County	Establish substation with one transformers and two feeder breakers	7/30/2021	12/29/2021	12/29/2021		4,893,263			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT44371	Goddard Sub : Replace switchgear with outdoor feeder breakers and install distribution automation on two feeders	City of Midland, Midland County	Replace switchgear with outdoor feeder breakers and install distribution automation on two feeders	7/20/2021	12/15/2021	12/15/2021		3,088,405			100	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
528	OPT43862	Landfill POD : Establish 138kV Point of Delivery	Andrews County	Landfill POD : Establish 138kV Point of Delivery	10/29/2021	11/19/2021	11/19/2021		793,020			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
529	OPT41041 OPT42306 (R8479)	Courtney Creek (Pecos) Switch: Establish 138/69 kV Switching Station	Pecos County	Establish the Courtney Creek 138/69 kV Switch in order to tie into AEP's Rio Pecos Switch - Fort Stockton Switch 138 kV line. The switching station will be installed initially as a 5-breaker 138 kV breaker-and-a-half arrangement with one 138/69 kV autotransformer and one 69 kV line terminal.	9/15/2022	2/15/2023			10,020,859			9	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
530	OPT39677 (M5279)	Forest Hill Sub : Create a Loop In - Loop Out Connection	City of Fort Worth, Tarrant County	Create a loop in - loop out connection and install associated equipment as a part of reconductoring the 4.0-mile Everman Switch - Rolling Hills - Marrs Switch 138 kV double-circuit line	6/11/2021	12/15/2021	12/15/2021		1,427,268			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
531	OPT39492 (M364)	Richardson Sub : Upgrade line terminal as a part of upgrading the Plano West Switch - Richardson Collins 138 kV line	City of Richardson, Dallas County	Upgrade line terminal as a part of upgrading the Plano West Switch - Richardson Collins 138 kV line	1/3/2022	3/21/2022	3/21/2022		956,152			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
532	OPT41032 (M5278)	Everman Switch: Reconfigure 345 kV station by constructing a 4-breaker 345 kV in a ring bus arrangement	City of Fort Worth, Tarrant County	Reconfigure 345 kV station by constructing a 4-breaker 345 kV in a ring bus arrangement.	6/28/2021	6/1/2022	6/1/2022		4,728,468			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
533	OPT41214 (M4134)	Lake Hubbard Switch: Install two 138 kV circuit breakers	City of Garland, Dallas County	Install two 138 kV circuit breakers and upgrade the Prairie Creek line terminal equipment.	8/19/2021	12/1/2021	12/1/2021		941,092			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
534	OPT43953 (R8538)	Midland East Switch: 138 kV station rebuild	City of Midland, Midland County	Rebuild the 138 kV switch as an 13-breaker initial, 18-breaker ultimate breaker-and-a-half arrangement.	6/10/2021	12/15/2021	12/15/2021		10,097,944			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
535	OPT44443 OPT44618	Blain (formerly known as Dew) Sub : Establish substation with one transformer and two feeder breakers	City of Dew, Freestone County	Establish substation with one transformer and two feeder breakers	8/11/2021	10/15/2022			4,802,523			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
536	OPT41017 OPT41805	Stuart (formerly Bryan Avenue) Substation: Convert Station from 69 kV to 138 kV operation by rebuilding a new substation to replace the existing station	City of Fort Worth, Tarrant County	Rebuild a new substation to replace the four existing transformers and switchgear feeder breakers with two transformers and eight new switchgear type feeder breakers.	4/12/2021	5/15/2023			8,238,720			72	69	138	na	na	na	na	na	na	na	25.83(a)(3)	Station grading began prior to reporting on the MCPR. All construction work has ceased and will resume 45 days from the reporting date on June 28.
537	OPT43010 OPT40574	Gunsolus Creek Substation : Establish a new station with two transformers and seven feeder breakers on a new site to replace Breckenridge Sub.	City of Breckenridge, Stephens County	Establish a new station with two transformers and seven feeder breakers on a new site to replace Breckenridge Substation.	8/17/2021	12/28/2021	12/28/2021		5,432,920			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
538	OPT41229 OPT39325	Bell Mountain (formerly Hudson Oaks) Substation : Establish substation with one transformer and two feeder breakers	City of Hudson Oaks, Parker County	Establish substation with one transformer and two feeder breakers	10/17/2022	5/1/2023			6,859,188			3	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
539	OPT41015 (M5222)	Handley Switch: Remove 69 kV station, and add 138 kV terminal by using the existing autotransformer position	City of Fort Worth, Tarrant County	Remove all existing 69 kV equipment from the station and add 138 kV terminal by using the existing autotransformer position.	1/24/2023	5/15/2023			2,131,413			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
540	OPT02811 (M4250)	Duncanville Substation: Upgrade all line terminal and associated equipment	City of Duncanville, Dallas County	Upgrade all line terminal and associated equipment as a part of upgrading the Cedar Hill Switch - Camp Wisdom Road Switch 138 kV line	1/7/2022	5/19/2022	5/19/2022		954,401			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
541	OPT40561 (R990)	Birthright Switch: Establish 3 breaker ring bus switch and modify relaying at Monticello Switch and Farmersville Switch	Birthright County	Establish 345 kV ring-bus switch in the Farmersville Switch-Monticello Switch 345 kV line and give generator one point-of-interconnection	11/28/2022	5/18/2023			6,648,534			0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
542	OPT41219 (R8504)	Sand Lake Switch: 138 kV line terminal additions	Ward County	Install four 138 kV, 3200 A circuit breakers (two new half positions) and associated equipment to terminate the new 138 kV Cochise lines.	8/30/2021	12/14/2021	12/14/2021		2,959,349			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
543	OPT41705 (R6097)	Mabank Substation: Upgrade terminal equipment	City of Mabank, Henderson County	Upgrade terminal equipment to meet or exceeds 3200 A. part of rebuilding the Eustace Southeast Switch (RCEC) - Mabank 138 kV line section.	9/15/2021	12/22/2021	12/22/2021		374,809			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT42336 (R6155)	St. Johns Switch: Establish 345 kV switch in a 3-breaker ring bus arrangement to provide a new generator 345 kV point of interconnection (POI)	Falls County	Establish a 345 kV generator point of interconnection (POI) in the Rattlesnake Road Switch Jewett Switch 345 kV line by establishing St. Johns 345 kV Switch by installing three 345 kV 3200 A circuit breakers in a ring bus arrangement	10/8/2021	4/14/2022	4/14/2022		7,163,244			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
545	OPT43512	Oran Switch : Replace one 138 kV circuit breaker	City of Graford, Palo Pinto County	Replace one 138 kV circuit breaker	10/20/2021	12/13/2021	12/13/2021		322,222			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
546	OPT44089	Beacon Hill Substation : Establish station with one transformer and two feeder breakers	City of Sweetwater, Nolan County	Establish substation with one transformer and two feeder breakers	7/8/2021	6/21/2022	6/21/2022		4,266,750			100	na	138/69	na	na	na	na	na	na	na	25.83(a)(3)	
547	OPT44195	Tyler West Sub : Install FID's on both transformers and install two new retrofit transformer protection panels	City of Tyler, Smith County	Remove and replace the two transformer flash buses with FID's. Also install two new retrofit transformer protection panels.	10/1/2021	12/15/2021	12/15/2021		585,465			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
548	OPT43961 OPT44072 OPT48344 (R2014)	Pin Oak (formerly known as Big Brown Tap) Switch: Establish 138 kV substation using a 5-breaker 138 kV breaker-and-a-half arrangement	City of Fairfield, Freestone County	Establish 138 kV substation using a 5-breaker 138 kV breaker-and-a-half arrangement as part of rebuilding the Big Brown Tap 138 kV Switch.	6/9/2022	12/15/2022			9,206,433			65	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
549	OPT43957 OPT44928 OPT44608 (R8258)	Midland East Switch: 345 kV substation rebuild	City of Midland, Midland County	Rebuild the Midland East 345 kV Switch as a 7-breaker 345 kV breaker-and-a-half bus arrangement. Install two 3200 A, 138 kV circuit breakers and two new autotransformers as apart of rebuilding the Midland East Switch 345/138 kV Switch.	9/17/2021	12/15/2022			20,264,435			91	na	345/138	na	na	na	na	na	na	na	25.83(a)(3)	
550	OPT43082 (R8573)	Dermott Switch : Establish a line terminal	City of Snyder, Scurry County	Add one 3200 A, 138 kV circuit breaker to establish a point-of-interconnection.	1/24/2022	10/31/2022			1,325,428			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
551	OPT41741 (R3021)	Wallaby Switch : Install three 3200 A ,345 kV circuit breakers in a ring bus configuration	City of Dawn, Deaf Smith County	Establish switching station by installing three 3200 A, 345 kV circuit breakers in a ring bus configuration.	11/14/2022	11/14/2024						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
552	OPT41020 (M5222)	Forest Hill Switch: Remove 69 kV equipment	City of Fort Worth, Tarrant County	Disconnect and remove the existing 138/69 kV autotransformer, 69 kV circuit breaker and associated equipment. Includes removal of all existing remaining 69 kV equipment and lattice structures.	4/10/2023	5/15/2023						0	138/69	na	na	na	na	na	na	na	na	25.83(a)(3)	
553	OPT40273 (R6158)	Brown Switch: Add one breaker to the 345 kV breaker-and-a-half arrangement	City of Brookesmith, Brown County	Add one breaker to the 345 kV breaker-and-a-half arrangement for point-of-interconnection.	10/4/2021	6/22/2022	6/22/2022		3,668,033			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
554	OPT38432 OPT45236 R9015	Big Spring CRMWD Sub: Convert station to 138 kV	City of Big Spring, Howard County	Convert to 138 kV and connect to the nearby Big Spring Switch - Big Spring West 138 kV line.	9/17/2021	3/29/2022	3/29/2022		2,178,049			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
555	OPT43707 (M4324)	Soap Creek Switch: Establish a new 138 kV, 3 breaker ring bus station for point-of-interconnection	City of Midlothian, Ellis County	Establish substation by installing three 3200 A, 138 kV circuit breakers in a 3-breaker ring bus arrangement for a point-of-interconnection.	11/15/2021	6/1/2022	6/1/2022		4,317,006			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
556	OPT44263 (M4236)	Royse Switch: 138 kV terminal upgrade	City of Royse City, Rockwall County	Upgrade line equipment as a part of rebuilding the 138 kV line	11/5/2021	5/13/2022	5/13/2022		1,148,524			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
557	OPT42930	Rocky Creek Switch: Install transformer #2 with one transformer and a feeder breaker	City of Fort Worth, Tarrant County	Install transformer #2 with one transformer and a feeder breaker	12/9/2021	5/5/2022	5/5/2022		2,137,797			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
558	OPT44234	Taylor West Sub : Install transformer #3 with one transformer and two feeder breakers	City of Hutto, Williamson County	Install transformer #3 with one transformer and two feeder breakers	9/27/2021	6/20/2022	6/20/2022		2,381,361			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
559	OPT44244	Inwood Road Sub : Install transformer #3 with one transformer and three switchgear style breakers	City of Dallas, Dallas County	Install transformer #3 with one transformer and three switchgear style breakers	1/11/2022	11/18/2022			4,794,016			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
560	OPT45363	Mt Enterprise 345 kV Switch : Replace 345 kV circuit breaker	City of Henderson, Rusk County	Replace 345 kV circuit breaker	3/22/2022	4/19/2022	4/19/2022		561,637			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
561	OPT45362	Webb 345 kV: Replace 345 kV circuit breaker	City of Arlington, Tarrant County	Replace 345 kV circuit breaker	2/25/2022	4/19/2022	4/19/2022		520,462			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	Date was corrected to match actual Construction start date.
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1																							
563	OPT44633 OPT44809 OPT47809 (R6170)	Kitsee POI : Establish 138 kV point-of-interconnection	City of Terrell, Kaufman County	Establish a 138 kV point-of-interconnection including the installation of three 138 kV, 2000 A motor operated sectionalizing switches.	3/17/2022	11/1/2022	11/1/2022		658,784			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
564	OPT44632 OPT45249 (R6152)	Will White POI : Establish 138 kV point-of-interconnection	City of Tool, Henderson County	Establish a 138 kV point-of-interconnection including the installation of three 138 kV 2000 A motor operated sectionalizing switches.	2/9/2022	12/1/2022			811,168			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
565	OPT44266 (R797)	Killeen Switch : Replace 345/138 kV autotransformer #1	City of Killeen, Bell County	Replace the existing autotransformer #1 and install two 37.5 MVAR reactor banks on the tertiary of the new autotransformer. Install one 345 kV, 3200 A circuit breaker.	1/9/2022	5/17/2022	5/17/2022		3,243,212			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
566	OPT43849	Buzzard Draw Switch: Install two 138 kV line terminals, remove auto, and remove 69 kV yard	City of Big Spring, Howard County	Install one 3200 A, 138 kV circuit breaker to complete ring bus arrangement and Buzzard Draw 69 kV Switch will be removed and de-energized.	1/10/2022	5/2/2022	5/2/2022		1,985,171			100	138/69	138	na	na	na	na	na	na	na	25.83(a)(3)	
567	OPT43651 (R8558)	Mockingbird Sub: Reconfigure for double tap connection to 138 kV lines.	City of Midland, Midland County	Reconfigure for double tap connection to 138 kV lines	11/7/2022	12/15/2022			248,277			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
568	OPT42285 (R6148)	Brushy Creek Switch : Establish 138 kV breaker-and-a-half station	City of Coupland, Williamson County	Establish station with seven 138 kV circuits breakers in a breaker-and-a-half arrangement.	10/7/2021	5/18/2022	5/18/2022		7,576,227			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
569	OPT41220 (R8505)	Wolf Switch: 138 kV line terminal addition	City of Monahans, Ward County	Install one 3200 A, 138 kV circuit breaker.	3/24/2022	5/18/2022	5/18/2022		981,337			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
570	OPT42635	Sherry Switch : Replace MDAR relaying panels for two circuit breakers	City of Arlington, Tarrant County	Replace MDAR relaying panels for two circuit breakers	4/27/2021	3/1/2022	3/1/2022		335,867			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
571	OPT43642 (R3023)	Blackwater Draw Switch : Add rung with two 345 kV breakers	City of Abernathy, Hale County	Install two 3200 A, 345 kV circuit breakers as part of installing a 345 kV point-of-interconnection.	1/3/2022	7/21/2023			3,838,169			99	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
572	OPT39309	Sycamore Creek Sub : Install transformer #4 with two feeder breakers	City of Benbrook, Tarrant County	Install transformer #4 with two feeder breakers and also add two feeder breakers on transformer #3	9/13/2021	5/25/2023			2,988,557			2	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
573	OPT44887 OPT39254	Waco M&M Mars Sub : Install transformer #3 with 2 feeder breakers	City of Waco, McLennan County	Install transformer #3 with two feeder breakers	4/29/2022	12/1/2022			6,227,656			59	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
574	OPT44317 (R4022)	Pecan Tree Sub: Establish 138 kV substation and install one transformer with three feeder breakers	City of Holliday, Archer County	Establish 138 kV substation and install one transformer with three feeder breakers	7/15/2022	12/20/2022			5,882,174			42	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
575	OPT44296 (M5172)	Azle Sub : Upgrade 138 kV line terminals	City of Fort Worth, Tarrant County	Upgrade 138 kV line terminal and associated equipment	3/15/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
576	OPT44280 (R8575)	Salt Flat Road Sub : Install 55.2 MVAR 138 kV capacitor with three18.4 MVAR stages	Midland County	Install one capacitor bank consisting of three 18.4 MVAR stages of voltage and supervisory controlled 138 kV transmission capacitors	12/10/2021	5/9/2022	5/9/2022		2,469,535			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
577	OPT43991	Grady: Install 55.2 MVAR 138 kV capacitors	Martin County	Install one capacitor bank consisting of three 18.4 MVAR stages of 138 kV voltage and supervisory controlled emergency transmission capacitors	3/10/2022	6/14/2022	6/14/2022		2,440,391			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
578	OPT43989 (R8568)	Centralia: Install 55.2 MVAR 138 kV capacitor bank	Upton County	Install one capacitor bank consisting of three 18.4 MVAR stages of 138 kV voltage and supervisory controlled emergency transmission capacitors.	12/20/2021	5/24/2022	5/24/2022		2,141,814			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
579	OPT43970	Loy Lake Sub : Establish station with one transformer, two feeder breakers and three18.4 MVAR 138 kV capacitors	City of Denison, Grayson County	Establish station with one transformer, two feeder breakers and three18.4 MVAR 138 kV capacitors	2/3/2022	8/31/2022			6,731,530			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
580	OPT43655 (R8561)	Lamesa Switch: Replace existing 138/69 kV autotransformer #1	City of Lamesa, Dawson County	Replace existing 138/69 kV autotransformer #1	3/31/2022	6/20/2022	6/20/2022		867,512			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
581	OPT04143	Millers Ferry Substation: Install transformer #3 with two feeder breakers	City of Wilmer, Dallas County	Install transformer #3 with two feeder breakers	11/1/2021	7/13/2022	7/13/2022		2,127,772			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
582	OPT41261 (R6157)	Cow Bayou Switch : Establish a 138 kV POI 4-breaker ring bus switchyard	City of North Prairie, Falls County	Establish a 138 kV POI 4-breaker ring bus switchyard	3/3/2022	12/15/2022			5,992,225			95	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

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1	OPT43978 OPT44757 (R8551)	Brown: Install 55.2 MVAR 138 kV capacitors and relay modifications for Buzzard Draw Switch 138 kV line terminal	City of Ackerly, Martin County	Install one capacitor bank consisting of three 18.4 MVAR stages of 138 kV voltage and supervisory controlled emergency transmission capacitors.	1/1/2022	5/12/2022	5/12/2022		2,105,080			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
583	OPT43591 (M4230)	Venus Switch: Upgrade line terminal and associated equipment on two circuit breakers	City of Venus, Ellis County	Upgrade line terminal and associated equipment on two circuit breakers	11/28/2022	12/15/2022			458,141			0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
584	OPT45122	Calmont Sub : Add transformer #8 with 3 feeders and rework 138 bus, and remove transformer #2 and #3 along with switchgear	City of Fort Worth, Tarrant County	Add transformer #8 with 3 feeders and rework 138 bus, and remove transformer #2 and #3 along with LV switchgear	6/24/2022	12/31/2022			5,218,758			23	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
585	OPT45089 OPT46036 OPT45953 (M4342)	Kings Creek Switch : Establish new station	City of Kaufman, Kaufman County	Establish 138 kV switch by installing three 3200 A, 138 kV circuit breakers in a 3-breaker ring bus arrangement, ultimate 4-breaker 138 kV ring bus arrangement	12/15/2021	5/24/2022	5/24/2022		4,525,866			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
586	OPT44276 OPT44552 (R8452)	Pinkney Sub: Establish new substation with one transformer and one feeder	City of Blanket, Brown County	Establish a new substation with one transformer and one feeder breaker	1/21/2022	6/30/2022	6/30/2022		4,599,118			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
587	OPT44264 OPT44838 (R6139)	Battleground (formerly known as Coupland) Sub : Establish substation with one transformer and one feeder breaker	Williamson County	Establish a new substation with one transformer and one feeder breaker	2/10/2022	6/29/2022	6/29/2022		4,929,534			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
588	OPT44243	Kleberg Sub : Replace transformer #2 and rebuild LV bus with two feeder breakers per transformer	City of Dallas, Dallas County	Replace transformer #2 and rebuild LV bus with two feeder breakers per transformer	1/10/2022	6/1/2022	6/1/2022		2,862,907			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
589	OPT44230 OPT46714	Kimball Road Sub : Install bank #3 with one transformer and one feeder breaker	City of Grapevine, Tarrant County	Install bank #3 with one transformer and one feeder breaker	1/4/2022	5/31/2022	5/31/2022		4,018,618			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
590	OPT44228	Bird Nest Sub : Install bank #2 with one transformer and two feeder breakers	City of Pflugerville, Travis County	Install bank #2 with one transformer and two feeder breakers	1/14/2022	6/1/2022	6/1/2022		2,170,661			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
591	OPT42132 (R3022)	Kress Switch : Establish station and install three 345 kV, 3200 A circuit breakers in a ring bus configuration	Swisher County	Establish station and install three 345 kV, 3200 A circuit breakers in a ring bus configuration	8/14/2022	12/1/2022			7,986,575			43	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
592	OPT45124	Lakecrest Sub : Add station #2 with one transformer and four feeder breakers	City of Grand Prairie, Dallas County	Add station #2 with one transformer and four feeder breakers	2/12/2022	6/30/2022	6/30/2022		2,582,476			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
593	OPT45742	Prairie Creek Sub : Replace transformers #1 and #2	City of Dallas, Dallas County	Replace transformers #1 and #2 and add six circuit breakers	4/5/2022	12/1/2022			6,444,164			89	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
594	OPT43983 OPT44754 OPT47107 (R8562)	Aquifer Tap : Install 110.4 MVAR 138 kV capacitors	Reeves County	Install two capacitor banks each consisting of three 18.4 MVAR stages of 138 kV voltage and supervisory controlled transmission capacitors.	2/28/2022	7/5/2022	7/5/2022		5,072,146			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
595	OPT43964 (R8567)	Tex Harvey Sub: Install 55.2 MVAR 138 kV capacitor bank	City of Midland, Midland County	Install a bank consisting of three 18.4 MVAR stages of 138 kV voltage and supervisory controlled transmission capacitors.	2/18/2022	6/16/2022	6/16/2022		1,617,138			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
596	OPT43598 (R468)	Marlin South Sub: Install 27.6 MVAR 69 kV capacitor bank	City of Marlin, Falls County	Install a bank consisting of three 9.2 MVAR stages of 69 kV voltage and supervisory controlled transmission capacitors.	2/7/2022	11/30/2022			1,983,299			82	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
597	OPT43028 (M4701)	Cyclone Switch : Establish 3 breaker ring bus station	Hopkins County	Install three 345 kV, 3200 A circuit breakers in a ring bus arrangement to establish station.	12/17/2021	10/18/2022	10/18/2022		9,495,167			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
598	OPT43026 OPT45543 (R6159)	Outlaw Switch: Establish four breaker ring bus station	City of Richland, Navarro County	Establish four breaker ring bus station.	12/28/2021	6/8/2022	6/8/2022		9,503,939			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
599	OPT43592 (M4122)	Desoto Switch: Line terminal upgrade for one circuit breaker	City of Dallas, Dallas County	Upgrade terminal equipment on one circuit breaker to 2000A, and upgrade the line relaying communications to fiber.	10/15/2022	12/15/2022			326,944			94	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
600	OPT42269 (R6160)	Revolution Switch: Rebuild 138 kV station in a 10-breaker 138 kV breaker-and-a-half arrangement	City of Navarro, Navarro County	Rebuild existing Navarro 138 kV station in a 10-breaker 138 kV breaker-and-a-half arrangement.	10/1/2023	4/18/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
601	OPT45741	Wichita Falls Riverbend Sub : Upgrade both transformers	City of Wichita Falls, Wichita County	Upgrade both transformers	1/19/2022	7/11/2022	7/11/2022		4,940,165			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
602	OPT44242 OPT44554 (R6144)	Sabana Sub : Establish station with one transformer and two feeder breakers	City of Proctor, Comanche County	Establish station with one transformer and two feeder breakers.	1/27/2022	10/30/2022			4,557,630			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
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1																							
604	OPT45378 OPT45956 (R8594)	Old Michigan POD : Establish 138 kV POD	Culberson County	Provide a 138 kV point-of-delivery (POD).	4/4/2022	6/23/2022	6/23/2022		1,602,497			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
605	OPT45121	Wall Street Sub : Replace station #2 transformer and replace existing oil low voltage circuit breakers	City of Dallas, Dallas County	Replace station #2 transformer and replace existing oil low voltage circuit breakers.	1/5/2022	6/30/2022	6/30/2022		4,968,473			100	69/138	na	na	na	na	na	na	na	na	25.83(a)(3)	
606	OPT43030	Breckenridge Sub : Decommission distribution equipment and install an SSVT	City of Breckenridge, Stephens County	Decommission distribution equipment, and install an SSVT in order to power the control house.	3/15/2022	8/1/2022	8/1/2022		538,487			100	69/138	na	na	na	na	na	na	na	na	25.83(a)(3)	
607	OPT42151 OPT42559 (R8600)	Desert Wind Sub : Establish station with one transformer and two 25 kV feeder breakers	City of Dallas, Dallas County	Establish station with one transformer and two 25 kV feeder breakers.	2/11/2022	8/2/2022	8/2/2022		5,753,245			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
608	OPT42594	Caddo Mills Hwy 66 Sub - Establish a new 138-25 kV substation with two transformers	City of Caddo Mills, Hunt County	Establish substation with two transformers to replace Caddo Mills Sub.	4/8/2022	12/15/2022			6,922,256			81	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
609	OPT44260	Rowlett Sub: Upgrade line equipment	City of Rowlett, Rockwall County	Upgrade line equipment.	1/4/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
610	OPT44999 (R4021)	Bowman Switch : Relay upgrades for 138 kV bus A, auto #1 and replace tertiary reactors for auto #1	City of Wichita Falls, Wichita County	Bus and auto relay upgrades for 138 kV bus A and auto #1.	2/28/2022	6/20/2022	6/20/2022		1,228,217			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
611	OPT45227 (R6160)	Navarro Sub : Reconfigure 138 kV bus & relocate line terminals to Revolution Switch	City of Navarro, Navarro County	Reconfigure 138 kV bus & relocate line terminals to Revolution Switch.	1/4/2023	4/13/2023						0	69/138	na	na	na	na	na	na	na	na	25.83(a)(3)	
612	OPT44254	Dalrock Sub: Upgrade line equipment	City of Rowlett, Rockwall County	Upgrade line equipment.	7/29/2022	12/15/2022			889,654			21	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
613	OPT44337 OPT46862	Waco Katy Sub: Rebuild station to 138 kV operation	City of Waco, McLennan County	Establish station with one transformer and two feeders	6/2/2023	12/15/2023			2,992,104			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
614	OPT45025	Odessa EHV Switch : Relay upgrades for 138 kV and auto# 2	City of Odessa, Ector County	Upgrade relaying for 138 kV, 345/138 kV and auto # 2	3/7/2022	7/26/2022	7/26/2022		732,642			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
615	OPT46115	Century Sub : Replace three circuit breakers	City of Arlington, Tarrant County	Replace three circuit breakers	4/11/2022	6/15/2022	6/15/2022		393,749			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
616	OPT39491 (M364)	West Plano Sub : Upgrade line terminal to 3200 A	City of Plano, Denton County	Upgrade line terminal to 3200 A	3/1/2022	6/15/2022	6/15/2022		275,909			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
617	OPT43824 (R6142)	Creslenn Ranch: Rebuild 69 kV station to a four position ring bus	City of Trinidad, Henderson County	Establish a new 69 kV four position ring bus to replace the existing 69 kV at Trinidad Switch.	5/20/2022	12/15/2022			4,354,061			89	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
618	OPT44226	White Settlement West Sub : Install a 138-25 kV transformer #2 with one feeder breaker	City of Fort Worth, Tarrant County	Install 138-25 kV transformer #2 with one feeder breaker	8/5/2022	12/10/2022			2,316,447			77	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
619	OPT44246	Temple Northwest Sub : Replace two 138-12.5 kV transformers	City of Temple, Bell County	Replace two 138-12.5 kV transformers	8/8/2022	12/16/2022			5,313,490			70	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
620	OPT44258	Temple Southeast Sub : Replace 138-12.5 kV transformer #1 and replace station #1 circuit breakers	City of Temple, Bell County	Replace 138-12.5kV transformer #1 and replace station #1 circuit breakers	9/2/2022	12/1/2022			1,663,935			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
621	OPT44850 (R51561)	Thomas Price Switch: Establish new station by installing three 345 kV, 5000 A circuit breakers in a 3-breaker ring bus arrangement.	City of Graham, Young County	Establish new station by installing three 345 kV, 5000 A circuit breakers in a 3-breaker ring bus arrangement.	5/9/2022	11/10/2022			7,861,206			94	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
622	OPT45886	Judkins Sub : Replace transformers #1 and #2 with two transformers	Ector County	Replace transformers #1 and #2 with two transformers	1/11/2022	10/31/2022			5,543,166			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
623	OPT46052 OPT46421 (R8602)	High Plains POD: Establish a 138 kV point of delivery (POD)	City of Big Spring, Howard County	Establish a 138 kV point of delivery (POD)	9/26/2022	12/31/2022			897,944			58	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
624	OPT44103 (R8580)	Flat Iron Substation	Midland County	Construct the new Flat Iron Substation	11/15/2021	8/10/2022	8/10/2022		10,651,000			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	CCN Application Withdrawn on 10/21/21. Project is proceeding under 25.101(c)(5)(A) as an exempt project under SB 1281. Initial costs have been removed in accordance with the MCPR entry instructions.
625	OPT46409	Parker Switch : Replace two overdutied breakers	City of Weatherford, Parker County	Replace two breakers	10/21/2022	11/30/2022			1,171,492			10	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
626	OPT46384	Carrollton Northwest Switch : Replace three overdutied breakers	City of Carrollton, Denton County	Replace three breakers	9/19/2022	12/15/2022			1,568,439			55	138		na	na	na	na	na	na	na	25.83(a)(3)	
627	OPT46386	Kirkland Park Switch : Replace two overdutied breakers	City of Dallas, Dallas County	Kirkland Park Switch : Replace two breakers	10/3/2022	11/30/2022			696,589			99	138		na	na	na	na	na	na	na	25.83(a)(3)	
628	OPT46004 (R8601)	Wildhorse POD: Establish 138 kV point of delivery	Howard County	Establish a 138 kV point of delivery with three 138 kV motor operated sectionalizing switches.	3/26/2022	5/20/2022	5/20/2022		783,746			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
629	OPT46134 (R6187)	Tin Roof POD: Establish 138 kV point of delivery with capacitor bank	Bell County	Establish point of delivery with installation of three stages of 36.8 MVAR 138 kV capacitor banks.	2/18/2022	8/15/2022	8/15/2022		3,570,723			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

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1	OPT46155 (R6189)	Sandow Switch : Install capacitor bank #2	City of Thorndale, Milam County	Install 110.4 MVAR capacitor bank on the 138 kV East Bus. Capacitor installation to consist of three 36.8 MVAR stages	1/7/2022	5/1/2022	5/1/2022		2,222,624			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
630	OPT43551 (R6148)	Elgin Switch : Modify relay as a part of connecting Brushy Creek Switch	Williamson County	Modify relay as a part of connecting Brushy Creek Switch	4/18/2022	6/1/2022	6/1/2022		313,885			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
631	OPT44295 (M5172)	Weatherford Switch : Upgrade 138 kV line terminal	City of Weatherford, Parker County	Upgrade all line terminal and associated equipment for the 138 kV circuit breaker.	12/3/2022	12/15/2022						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
632	OPT45737 OPT46724 (R8604)	Crater Rock Switch : Establish three breaker ring POI station	Culberson County	Establish three breaker ring POI station.	8/7/2022	12/15/2022			6,077,188			54	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
633	13T65029	Lawrence Sub : Establish with one transformer and two 25 kV feeder breakers	Kaufman County	Establish with one transformer and two feeder breakers .	7/15/2022	12/15/2022			4,603,754			81	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
634	OPT43825 (R6143)	Taylor Sub: Establish 138 kV ring bus and upgrade distribution station	City of Taylor, Williamson County	Establish a new four position 138 kV ring bus to replace the existing 138 kV switching station, including the installation of one 138/69 kV autotransformer.	6/14/2022	12/17/2022			6,694,493			78	138	138/69	na	na	na	na	na	na	na	25.83(a)(3)	
635	OPT45123 OPT43070	Rosemont Sub : Establish station with a double tap arrangement with two transformers and eight circuit breakers.	City of Fort Worth, Tarrant County	Establish station with a double tap arrangement with two transformers and eight circuit breakers.	9/5/2022	12/31/2022			8,568,084			44	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
636	OPT46414	Rosedale Sub : Establish substation with two transformers	City of Fort Worth, Tarrant County	Establish substation with two transformers and six feeder breakers	11/15/2022	5/15/2023			6,478,207			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
637	OPT46725 (M5222)	Handley Switch : Remove transformers #1 and #2 with the removal of the associated switchgear	City of Fort Worth, Tarrant County	Remove transformers #1 and #2 with the removal of the associated switchgear.	2/1/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
638	OPT41468 (R6195)	Fort Smith Switch : Establish 345 kV ring bus station for point-of-interconnection (POI).	City of Hillsboro, Hill County	Establish new station by installing three 345 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement for a point-of interconnection (POI).	6/28/2022	11/10/2022			7,159,942			98	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
639	OPT40880 OPT47840 (R6184)	Russell Gap Switch : Establish 3-breaker ring bus for POI	City of Star, Mills County	Establish 345 kV 3-breaker ring bus for point-of-interconnection.	7/18/2022	11/17/2022			8,089,374			70	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
640	OPT40139 (R6183)	Ash Creek Switch : Establish 138 kV station for POI	Hill County	Establish 138 kV station for Point-of-Interconnection (POI), by installing three 138 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement	8/23/2022	4/20/2023			4,320,758			13	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
641	OPT46093	Graford Sub : Rebuild existing substation to rural substation skid	City of Graford, Palo Pinto County	Rebuild existing substation to rural substation skid	11/29/2022	3/31/2023			2,989,585			0	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
642	OPT42249 (M4346)	Hawk Hollow Switch : Establish 5-breaker ring POI station	City of Paris, Lamar County	Install five 138 kV, 3200 A circuit breakers in a ring bus arrangement and install one 138 kV point-of-interconnection (POI).	6/22/2022	12/15/2022			6,613,388			93	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
643	OPT46156 (R6116)	Sandow Switch: Install 138 kV air core reactors on auto #1 and auto #2	City of Rockdale, Milam County	Install 138 kV air core reactors on auto #1 and auto #2	8/17/2022	1/31/2023			2,964,529			73	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
644	OPT43690 OPT47058 (M3009)	Crossroads Switch : Establish station for POI	City of Enloe, Delta County	Establish a POI switching station by installing three 138 kV, 3200 A circuit breakers in a ring bus arrangement to provide a single POI.	6/28/2022	11/17/2022			4,377,683			88	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
645	OPT46716	Moorehead Sub : Install two transformers with two feeder breakers	City of Garland, Dallas County	Install two transformers with two feeder breakers	5/9/2022	12/1/2022			5,136,068			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
646	OPT44322 (M4320)	Bardwell Lake Switch: Disconnect two 69 kV line terminals & upgrade line terminals	Ellis County	Disconnect two 69 kV line terminals & upgrade line terminals.	11/10/2022	12/15/2022			274,037			0	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
647	OPT46771 OPT47830 OPT47832 OPT45669 (R8498)	Consavvy Switch: Establish as a 10-breaker and a half bus arrangement.	Midland County	Establish as a 10-breaker and a half bus arrangement. Install two autotransformers and four MVAR reactors	4/20/2022	12/15/2022			42,462,890			53	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
648	OPT46998	Collin Switch : Regasket Auto #2	City of Frisco, Collin County	Regasket Auto #2 at Collin Switch.	9/12/2022	11/15/2022			264,022			70	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
649	OPT47266	Sherry Switch : Regasket Auto #1 and Replace Barrier Board	City of Arlington, Tarrant County	Regasket Auto #1 & barrier board at Sherry Switch.	9/16/2022	12/30/2022			306,147			60	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
650	OPT42929	Compton Street Sub : Replace transformers #1 & #2	City of Dallas, Dallas County	Rebuild substation with two transformers and eight feeder breakers and remove existing switchgear station.	6/6/2022	12/21/2022			6,133,672			63	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
651	OPT43226 OPT44828 (R4015)	Tower One Sub: Establish substation	City of Bowie, Montague County	Establish substation using two 69 kV, 2000 A circuit breakers and three sectionalizing switches.	7/15/2022	3/1/2023			4,880,808			36	na	69	na	na	na	na	na	na	na	25.83(a)(3)	
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1																							
653	OPT43646 (M4292)	Royse Switch: Upgrade one circuit breaker line terminal upgrade	City of Royse City, Rockwall County	Upgrade one circuit breaker line terminal	9/23/2022	12/15/2022			700,683			97	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
654	OPT44233	Bangs Sub : Rebuild station by installing transformer #2 and two feeder breakers and decommission transformer #1	City of Bangs, Brown County	Rebuild station by installing transformer #2 and two feeder breakers and decommission transformer #1	7/21/2022	12/5/2022			3,676,844			44	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
655	OPT44267 (R6140)	Rockdale Sub : Install transformer #2 with two feeders	City of Rockdale, Milam County	Install a second transformer with two feeders and add FID to the existing substation.	7/27/2022	12/15/2022			2,743,160			97	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
656	OPT45445 (M4702)	Saltillo Switch : Establish a 3-breaker ring bus for POI station	City of Saltillo, Hopkins County	Establish a 3-breaker ring bus for POI station	5/12/2022	11/17/2022			6,954,657			96	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
657	OPT46419	Centralia Sub : Install transformer #4 with two feeder breakers	Upton County	Install transformer #4 with two feeder breakers	9/20/2022	12/1/2022			2,780,019			97	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
658	OPT46638	Mount Enterprise Switch : Replace two 345 kV circuit breakers	City of Henderson, Rusk County	Replace two 345 kV circuit breakers	10/18/2022	12/31/2022			1,135,637			71	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
659	OPT46640	East Levee Switch : Replace one 138 kV circuit breaker	City of Dallas, Dallas County	Replace one 138 kV circuit breaker	10/5/2022	12/31/2022			449,976			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
660	OPT46729	Hemphill Sub : Replace one 138 kV circuit breaker	City of Fort Worth, Tarrant County	Replace one 138 kV circuit breaker	10/18/2022	12/31/2022			383,934			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
661	OPT45361 (R6185)	Long Prairie Switch : Establish 3-breaker ring bus for POI station	Navarro County	Establish 3-breaker ring bus for POI station	5/3/2022	11/17/2022			5,376,538			83	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
662	OPT44313 OPT44748 (R4022)	Short Grass Sub: Establish new substation	City of Archer, Archer County	Establish a new substation to replace the existing Archer City Sub.	8/1/2022	12/15/2022			3,647,282			63	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
663	OPT43089 OPT44822 (R4015)	Hopewell Switch: Establish 4-breaker 69 kV ring bus station	City of Bowie, Montague County	Establish with a 4-breaker ring bus using 69 kV, 2000A breakers.	6/6/2022	12/15/2022			5,142,682			84	na	69	na	na	na	na	na	na	na	25.83(a)(3)	
664	OPT46333 OPT47029 (M3010)	Rose Hill Switch : Rebuild Rose Hill Sub Tap to 3-breaker ring	City of Kaufman, Kaufman County	Rebuild the existing 138 kV Rose Hill Sub Tap into a three position 138 kV ring bus configuration.	7/5/2022	11/23/2022			4,855,264			90	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
665	OPT46413	Mountain Branch Sub : Establish new sub with one transformer and three 12.5 kV feeders	Eastland County	Establish new sub with one transformer and three 12.5 kV feeders.	6/6/2022	5/15/2023			5,755,341			46	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
666	OPT46508	Dollarhide Sub : Upgrade relaying on capacitor bank #1	City of Kermit, Winkler County	Upgrade relaying on capacitor bank #1.	9/26/2022	12/31/2022			683,101			80	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
667	OPT46587	Mustang Sub : Install one transformer with two feeder breakers on bank #2	City of Andrews, Andrews County	Install one transformer with two feeder breakers on bank #2.	6/26/2022	12/1/2022			4,065,847			48	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
668	OPT44257	Cleburne West Sub : Install bank #2 with one transformer and two feeder breakers	City of Cleburne, Johnson County	Install bank #2 with one transformer and two feeder breakers.	8/8/2022	12/17/2022			2,080,917			88	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
669	OPT46207	Copperas Cove East Switch : Install bank #2 with a one transformer	City of Copperas Cove, Coryell County	Install bank #2 with a one transformer.	7/29/2022	12/15/2022			2,883,866			83	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
670	OPT44343 (M4071)	Cedar Crest Sub : Convert substation to 138 kV operation and rebuild 13.8 kV substation	City of Dallas, Dallas County	Convert the 69 kV substation to 138 kV operation by installing a new loop in - loop out configuration and removing the 69 kV equipment.	7/15/2022	5/15/2023			5,122,938			29	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
671	OPT46619	Tule Canyon Switch : Install three 345 kV SSVTs	City of Silverton, Briscoe County	Install three 345 kV SSVTs that were removed from Abernathy Switch.	9/13/2022	12/15/2022			288,582			99	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
672	OPT46875 OPT47739 (R8611)	Yantis Ranch POD : Establish 138 kV point of delivery	City of Wink, Winkler County	Establish 138 kV point of delivery.	11/7/2022	12/15/2022			1,911,568			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
673	OPT44304 (R6141)	Peppervine Switch: 138 kV Station Rebuild	City of Waco, McLennan County	Rebuild the 138 kV Switch with ten 3200 A or greater, 138 kV circuit breakers in a breaker-and-a-half arrangement.	8/12/2022	5/15/2023			11,566,138			10	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
674	OPT47344 (M4330)	Haggerty Switch : Establish breaker-and-a-half station	City of Sherman, Grayson County	Establish breaker-and-a-half station.	7/26/2022	5/15/2023			17,642,817			6	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
675	OPT44232 OPT44749 OPT47519	Apple Sub (formerly Pleasant Farms Sub) : Establish station with one 47 MVA, 138/69 kV and two feeder breakers	City of Odessa, Ector County	Establish station with one transformer and two feeder breakers.	7/11/2022	12/1/2022			5,171,021			89	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
676	OPT46695 OPT47758 OPT47760 (R6215)	Mallard Switch : Establish breaker-and-a-half station	City of Hutto, Williamson County	Establish Breaker-and-a-half Station for SAS.	8/19/2022	5/1/2023			16,173,528			12	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
677	OPT47343 OPT47759 (R6216)	Pintail Switch : Establish Breaker-and-a-half Station for SAS	City of Hutto, Williamson County	Establish breaker-and-a-half station.	9/9/2022	5/1/2023			13,890,108			3	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
678	OPT46874 (R8609)	Meyers Draw POD : Establish 138 kV point of delivery	City of Odessa, Midland County	Establish 138 kV point of delivery	12/12/2022	1/27/2023			1,120,615			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
679	OPT44416 (M5216)	Hurst Sub: 138 kV line terminal upgrade	City of Hurst, Tarrant County	Upgrade all line terminal and associated equipment to meet or exceed 2000 A.	11/7/2022	12/15/2022			486,819			14	138	na	na	na	na	na	na	na	na	25.83(a)(3)	

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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
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680	OPT44414 (M5216)	Euless South Sub: 138 kV line terminal upgrade	City of Euless, Tarrant County	Upgrade all line terminal and associated equipment to meet or exceed 2000 A.	10/7/2022	12/15/2022			485,178			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
681	OPT45131	Grand Prairie Sub : Rebuild substation	City of Grand Prairie, Dallas County	Rebuild substation with eight distribution feeders, new transformers and modify 138 kV bus work to configure a loop in loop out arrangement.	9/19/2022	5/8/2023			7,673,504			2	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
682	OPT44229	Trinity Sub : Install second transformer with two feeder breakers	City of Fort Worth, Tarrant County	Install second transformer with two feeder breakers	10/12/2022	12/26/2022			2,978,368			30	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
683	OPT43163 (R4015)	Smith Creek (Formerly Bellevue Sub): Rebuild 69 kV station with a rural design	City of Bellevue, Clay County	Rebuild 69 kV station with a rural design	8/8/2022	12/15/2022			2,200,977			43	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
684	OPT42928 OPT44208	Antler Hollow Sub : Establish with two transformers and three feeder breakers	City of Stephenville, Erath County	Establish with two transformers and three feeder breakers	8/29/2022	12/16/2022			7,687,918			28	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
685	OPT46970	Taylor West Sub : Install bank #4 with one transformer and two feeder breakers	City of Hutto, Williamson County	Install bank #4 with one transformer and two feeder breakers	8/18/2022	12/22/2022			3,023,259			63	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
686	OPT46844 (R8610)	Schumm POD : Establish 138 kV point of delivery	City of Monahans, Crane County	Establish 138 kV point of delivery	11/14/2022	12/1/2022			1,091,580			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
687	OPT46726	Salt Lake Substation : Install bank #2 with one transformer and two feeder breakers	City of Midland, Midland County	Install bank #2 with one transformer and two feeder breakers and decommission transformer #1.	9/1/2022	12/1/2022			2,876,816			98	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
688	OPT45394	Midlothian South Sub : Replace transformers #1 and #2	City of Midlothian, Ellis County	Replace transformers #1 and #2 and relay upgrades on two feeder breakers	9/11/2022	12/1/2022			7,048,748			40	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
689	OPT44870 (R8581)	Wink Switch : Convert line terminal with 138 kV circuit breakers	City of Wink, Winkler County	Convert line terminal with 138 kV circuit breakers	11/7/2022	12/29/2022			1,335,615			0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
690	OPT44341 (M4064)	Buntin Drive Sub : Convert station to 138 kV operation	City of Dallas, Dallas County	Convert station to 138 kV operation by replacing transformer and install eight feeder switchgears.	9/13/2022	4/4/2023			7,608,844			2	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
691	OPT46628 OPT47096 (R985)	Caddo Mills Explorer Tap : Rebuild tap to support line conversion upgrade	City of Caddo Mills, Hunt County	Rebuild tap to support line conversion upgrade and utilize motor operated switches.	11/1/2022	12/15/2022			878,313			2	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
692	OPT46873 OPT47636	Hardy Morgan POI : Establish 138 kV point of interconnection	City of Ackerly, Dawson County	Establish 138 kV point of interconnection	1/9/2023	3/31/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
693	OPT47523	Jewett Switch : Replace leaking HoXo bushing on auto #3	City of Jewett, Leon County	Replace bushing on autotransformer at Jewett Switch	9/19/2022	12/28/2022			333,128			95	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
694	OPT47533 OPT48287 (R8612)	Dry Wind Tap : Establish new tap to Sandhills Substation	City of Monahans, Crane County	Establish new tap to Sandhills Substation.	11/7/2022	12/30/2022			867,633			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
695	OPT47567 (R4028)	Baylor Switch : Add motor operator and transclosure for line switch	City of Seymour, Baylor County	Add a motor operator and transclosure to facilitate line upgrades.	7/12/2022	11/15/2022			521,974			38	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
696	OPT41807 OPT48762 (R8619)	Meteor Switch: Establish 345 kV ring bus station for point of interconnection (POI).	City of Odessa, Ector County	Establish a 3-breaker, 345 kV, 5000 A ring bus station for point of interconnection (POI).	1/2/2023	5/18/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
697	OPT45683 (M5324)	Bird Dog Switch: Establish a 345 kV for point of interconnection (POI)	City of Denton, Denton County	Establish a 345 kV, 3-breaker ring bus switchyard for point of interconnection (POI).	1/16/2023	5/18/2023			7,865,658			0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
698	OPT46327 (R6190)	Pepper Creek Switch : Establish for point of delivery POD	City of Temple, Bell County	Establish with thirteen 138 kV circuit breakers to provide three point of delivery's to adjacent customer station.	11/1/2023	11/3/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
699	OPT46153 (R8027)	Ozark Trail Switch : Establish 3-breaker ring bus station for point of interconnection (POI)	City of Tulia, Swisher County	Establish 3-breaker ring bus station for point of interconnection (POI)	10/23/2023	4/18/2024						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
700	OPT41699 (R1752)	Marlin Switch : Rebuild station by installing three 2000 A or greater 69 kV circuit breakers	City of Marlin, Falls County	Rebuild station by installing three 2000 A or greater 69 kV circuit breakers	1/3/2023	12/15/2023						0	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
701	OPT46641	Allen Switch : Replace two 138 kV circuit breakers	City of Plano, Collin County	Replace two 138 kV circuit breakers	11/1/2022	12/31/2022			567,961			68	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
702	OPT46892 OPT47001	Sandhills Sub : Replace transformer #1 and two feeder breakers	Crane County	Replace bank #1 and two feeder breakers.	7/16/2022	12/28/2022			5,919,553			47	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
703	OPT47736	Sandhills Sub : Install transformer #3 with one feeder breaker	Crane County	Install transformer #3 with one feeder breaker	8/15/2022	4/1/2023			3,892,590			37	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
704	OPT46507	Twin Oaks Switch: Upgrade relaying on 345 kV North and South bus	Robertson County	Upgrade 345 kV North and South bus protection to provide redundancy for three phase faults.	9/22/2022	5/15/2023			538,402			99	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
705	OPT46639	Century Switch : Replace one 345 kV circuit breaker	City of Arlington, Tarrant County	Replace one 345 kV circuit breaker	10/25/2022	12/31/2022			559,878			16	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
706	OPT46883	Deen Switch : Install security measures	City of Fort Worth, Tarrant County	Install security measures	8/1/2022	12/16/2022			1,444,435			99	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
707	OPT47494 OPT49132 (R8622)	Ashby POD : Establish a 138 kV point of delivery (POD).	City of Wink, Winkler County	Establish a 138 kV for point of delivery (POD).	11/14/2022	2/1/2023			2,075,348			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

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708	OPT41706 (R8607)	Red Sand POD : Establish 138 kV point of delivery (POD)	City of Stanton, Martin County	Establish 138 kV point of delivery (POD).	10/21/2022	12/5/2022			1,133,424			9	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
709	OPT44139 (M5323)	Pacific Switch : Establish 3-breaker ring bus for POI	City of Brookston, Lamar County	Establish 345 kV, 3 breaker ring bus for point of interconnection.	1/9/2023	5/18/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
710	OPT46606 (R8621)	Delaware River Switch : Establish 3-breaker ring bus for point of interconnection (POI)	Culberson County	Establish 138 kV, 3-breaker ring bus for point of interconnection (POI).	1/2/2023	5/18/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
711	OPT46971	Parker Maxwell Creek Sub : Install transformer #2 with two feeder breakers	City of Parker, Collin County	Install transformer #2 with two feeder breakers	8/19/2022	12/1/2022			2,618,162			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
712	OPT48057	Burnett Switch : Oil Containment	City of Wichita Falls, Wichita County	Install station oil containment.	11/21/2022	12/15/2022			481,070			0	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
713	OPT44324 (M4320)	Italy Sub: 69 kV line terminal upgrade	City of Italy, Ellis County	69 kV line terminal upgrade.	10/11/2022	12/15/2022			1,296,090			87	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
714	OPT44273	Terrell Switch: Establish 138 kV terminal and retire 69 kV station	City of Terrell, Kaufman County	Establish 138 kV line terminal and retire 69 kV station	1/2/2023	12/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
715	OPT47406	Temple Pecan Creek Switch : Replace MDAR relay panels for four circuit breakers	City of Temple, Bell County	Replace MDAR relay panels for four circuit breakers	10/10/2022	12/31/2022			599,952			50	138	345	na	na	na	na	na	na	na	25.83(a)(3)	
716	OPT47010	Rocky Creek Switch : Install HV Breaker and Transformer monitors and associated communications equipment	City of Crowley, Tarrant County	Install HV Breaker and Transformer monitors and associated communications equipment at Rocky Creek Switch.	9/24/2022	12/15/2022			600,000			85	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
717	OPT46988 (R8616)	Buchanan Ranch Sub : Add two transformers with four feeder breakers and replace existing transformer	City of Midland, Midland County	Add two transformers with four feeder breakers and replace existing transformer	2/1/2023	10/6/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
718	OPT45165 (M3015)	Krum West Switch : Establish a 345 kV point of interconnection (POI)	City of Krum, Denton County	Modify to provide one 345 kV point of interconnection.	1/2/2023	5/11/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
719	OPT46491	Wilmer Switch : Upgrade relaying on auto #1		Upgrade auto #1 panels and add 3V0 equipment	11/7/2022	12/31/2022			370,478			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
720	OPT47709 (M5326)	Lavender Switch : Establish a new 138 kV, 4 breaker ring bus station for point of interconnection (POI).	City of Wilmer, Dallas County	Establish the 138 kV switch in a 4-breaker-ring bus arrangement by installing four 138 kV, 3200 A circuit breakers to provide two 138 kV points of delivery (PODs).	12/1/2022	5/15/2023			6,480,932			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
721	OPT47987	Roanoke Sub: Install transformer #4 and two feeder breakers	City of Roanoke, Denton County	Install transformer #4 and two feeder breakers	10/20/2022	4/1/2023			3,253,326			1	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
722	OPT46894 OPT47833 OPT47813 OPT46566 (R8593)	Expanse Switch: Establish 345/138 kV station	City of Stanton, Martin County	Establish as a 6-breaker, 138 kV breaker-and-a-half bus arrangement with 3200 A terminals, and a 3-breaker 345 kV single breaker arrangement. Install two autotransformers and four MVAR reactors.	10/7/2022	5/15/2023			31,195,698			9	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
723	OPT46199	Stephen F. Austin Sub : Relocate substation demarcation	City of Nacogdoches, Nacogdoches County	Relocate substation demarcation	12/5/2022	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
724	OPT48180 (M5329)	Elizabethtown : Establish 138 kV point of interconnection (POI).	City of Roanoke, Denton County	Establish 138 kV point of interconnection (POI).	12/7/2022	3/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
725	OPT46620	DFW Northwest Sub : Reconfigure 138 kV lines and bus configuration.	City of Grapevine, Tarrant County	Add two138 kV breakers to the tie bus connecting these lines.	10/27/2022	5/15/2023			3,284,670			24	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
726	OPT46909 (R8614)	Rock Lake POD: Establish 138 kV point of delivery	City of Stanton, Martin County	Establish a 138 kV for point of interconnection (POI)	1/30/2023	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
727	OPT48459	China Grove Switch : Replace two 69 kV circuit breakers	City of Colorado City, Mitchell County	Replace two 69 kV circuit breakers	2/13/2023	4/15/2023						0	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
728	OPT44245 OPT44780	Horseman Sub (formerly Saginaw SE Sub) : Establish 138 kV station with two transformers and four breakers	City of Fort Worth, Tarrant County	Establish 138 kV station with two transformers and four breakers	11/14/2022	5/1/2023			9,046,995			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
729	OPT45387 (R6208)	Bell County East Switch : Establish a 345 kV POI for point of interconnection	City of Temple, Bell County	Establish a 345 kV point of interconnection (POI)	10/13/2022	5/11/2023			5,206,702			10	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
730	OPT46340 (R6219)	Rookie Switch : Establish 138 kV station for point of interconnection	City of Thorndale, Milam County	Establish new station by installing three 138 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement.	6/1/2023	11/16/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
731	OPT46171 (R6207))	Riesel Switch : Establish 138 kV point of interconnection	City of Riesel, Falls County	Establish new station by installing three 138 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement.	11/4/2022	4/13/2023			4,998,964			1	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

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	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1	OPT45041 (R6210)	Hog Creek Switch: Establish 345 kV point of interconnection	City of Cameron, Milam County	Establish a 345 kV point of interconnection (POI)	11/14/2022	5/11/2023			8,486,799			0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
732	OPT47360	Coyote Sub: Install station #2	City of Big Spring, Howard County	Install station #2 in a loop-in, loop-out arrangement with one transformer and two feeder breakers.	1/16/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
733	OPT45040 (R6217)	Brangus Switch: Establish 345 kV point of interconnection	Bell County	Establish a 345 kV point of interconnection (POI)	1/9/2023	5/18/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
734	OPT45039 (R6218)	Gibson Switch: Establish 345 kV point of interconnection	Milam County	Establish a 345 kV point of interconnection (POI)	4/1/2023	5/18/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
735	OPT45035 (R6188)	Little Pond Switch: Establish 345 kV point of interconnection	Milam County	Establish a 345 kV point of interconnection (POI)	4/24/2023	5/15/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
736	OPT46828 (R8606)	Grey Well Draw Switch: Rebuild 3-breaker ring bus	City of Midland, Midland County	Establish 138 kV three breaker ring bus station.	11/2/2023	5/15/2023			6,108,950			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
737	OPT45535 OPT48288 (R6213)	Belfalls Switch - Establish a 345 kV point of interconnection	City of Troy, Bell County	Establish a 345 kV, 3-breaker ring bus switchyard for point of interconnection (POI).	12/12/2022	5/11/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
738	OPT48011 (M4352)	Greenville Ave Sub : Rebuild station to install new 138 kV bus and two transformers #3 & #4	City of Dallas, Dallas County	Rebuild station to install new 138 kV bus and two transformers #3 & #4.	1/15/2023	12/1/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
739	OPT47692	Collin Switch 345: replace Failed HOXO Bushing on Auto #2	City of Frisco, Collin County	Bushing replacement on Auto #2 at Collin Switch.	9/16/2022	11/1/2022			205,814			70	345	na	na	na	na	na	na	na	na	25.83(d)	
740	OPT45006	Odessa EHV: Replace Oil Pumps and Regasket	City of Odessa, Ector County	Replacement of oil pumps and regasket at Odessa EHV.	8/1/2021	6/3/2022	6/3/2022		502,189			100	345	na	na	na	na	na	na	na	na	25.83(d)	
741	OPT43530	Elland Switch : Relay protection upgrade	City of Big Spring, Howard County	Relay protection upgrade	10/31/2022	12/31/2022			336,780			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
742	OPT46509	Elm Mott Switch : Upgrade relaying for capacitor bank #1	City of Elm Mott, McLennan County	Upgrade relaying for capacitor bank #1	12/23/2022	12/31/2022			341,627			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
743	OPT47310	Rhome Sub: Replace 138 kV transformer	City of Rhome, Wise County	Replace 138 kV transformer and 138 kV motor operated switches	1/25/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
744	OPT46242	Dry Fork Sub : Establish substation with two transformers and three feeder breakers	City of Wichita Falls, Wichita County	Establish substation with two transformers and three feeder breakers	3/27/2023	7/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
745	OPT46981 OPT47071	Navigation Sub : Establish substation with one transformer and two feeder breakers	City of Big Spring, Howard County	Establish substation with one transformer and two feeder breakers	9/26/2022	3/31/2023			5,480,525			10	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
746	OPT48479	Aroya Switch : Replace six overdutied breakers	City of Monahans, Ward County	Replace six overdutied breakers.	1/2/2023	5/31/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
747	OPT48351 (R8625)	Stephenson Lake POD : Establish 138 kV point of delivery (POD)	City of Midland, Midland County	Establish 138 kV point of delivery (POD).	3/20/2023	5/12/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
748	OPT48090 (R8621)	Chimney Well POD : Remove equipment for replacement by new Delaware River Switch point of Delivery (POD)	Culberson County	Remove existing line connections and associated equipment for point of delivery (POD).	1/9/2023	5/18/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
749	OPT47886 (M4335)	Pebble Creek Switch : Install two 138 kV line terminals for point of delivery (POD)	City of Red Oak, Ellis County	Provide two 138 kV point of delivery (POD) line terminals by installing four 138 kV circuit breakers.	1/9/2023	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
750	OPT47579 OPT47812 OPT47816 (M4327)	Loop Nine Switch : Establish two 345 kV autos.	City of Red Oak, Ellis County	Establish switch with a 345 kV six breaker ring bus with two autotransformers, and six 138 kV breakers in a breaker-and-a-half configuration.	2/10/2023	12/15/2023						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
751	OPT47295	Beals Creek Sub: Install transformer #3 and three feeder breakers	City of Big Spring, Howard County	Install transformer and three feeder breakers.	11/12/2022	5/15/2023			2,988,118			2	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
752	OPT46402 OPT45497 (R6136)	Ranchland Switch: Establish 138 kV ring bus	City of Fairfield, Freestone County	Establish 138 kV ring bus with three feeder breakers.	11/14/2022	5/15/2023			5,835,865			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
753	OPT47363 OPT47880 OPT46957	Plano Sub: Rebuild station	City of Plano, Collin County	Rebuild transformers and eight new switchgear type feeder breakers.	8/15/2023	12/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
754	OPT46403 (R6136)	Fairfield West Sub: Reconfigure high side	City of Fairfield, Freestone County	Reconfigure the high side of the substation.	12/5/2022	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
755	OPT48257	Seagoville Switch : Replace gasket & bladder on 345 kV Auto #2	City of Seagoville, Dallas County	Replace gasket & bladder on 345 kV Auto #2 at Seagoville Switch.	10/10/2022	12/30/2022			356,336			40	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
756	OPT48835	Graham Plant SES Switch : Regasket Auto #1	City of Graham, Young County	Regasket Auto #1 at Graham Plant SES Switch.	10/3/2022	12/15/2022			391,436			15	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
757	OPT47761 (M4327)	Pebble Creek Switch: Install breakers on rung to establish line terminals	City of Red Oak, Ellis County	Install two 138 kV breakers on rungs 5 and 6 to establish the line terminals	1/1/2023	12/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
758	OPT47526	Oran Sub : Rebuild existing substation with rural substation skid	City of Graford, Palo Pinto County	Rebuild existing substation with rural substation skid	2/1/2023	5/31/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
759																							

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1																							
760	OPT46328 (M4205)	Carrollton Northwest Switch : Terminate Carrollton East and Northlake Switch	City of Carrollton, Dallas County	Terminate existing Carrollton East Switch	1/16/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
761	OPT46493	Anna Switch: Upgrade relaying on auto #2	City of Anna, Collin County	Upgrade 345 kV auto #2 protection to provide redundancy for three phase faults. Install one 345 kV circuit breaker on auto #2	1/2/2023	5/15/2023						0	138	345	na	na	na	na	na	na	na	25.83(a)(3)	
762	OPT47618 (M4701)	Cedar Hill Switch : Replace 138 kV overdutied breaker	City of Cedar Hill, Dallas County	Replace overdutied 345 kV circuit breakers as part of providing one 345 kV point of interconnection (POI)	1/1/2023	4/13/2023						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
763	OPT46857 (M4094)	Liggett Switch: Upgrade 138 kV circuit breaker	City of Irving, Dallas County	Upgrade circuit breakers to meet or exceed 3200 A.	2/13/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
764	OPT46514	Temple Switch : Upgrade relaying on capacitor bank #1	City of Temple, Bell County	Upgrade relaying on capacitor bank #1	1/1/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
765	OPT46510	Garland Bobtown Road Sub : Upgrade relaying on capacitor bank #1	City of Garland, Dallas County	Upgrade relaying on capacitor bank #1	3/27/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
766	OPT46092 OPT47752 (R4021)	Bowman Switch : Replace existing autotransformer #1	City of Wichita Falls, Wichita County	Replace existing auto on transformer #1	10/23/2023	12/1/2023						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
767	OPT47086 (M3011)	Southlake Sub: Install 138 kV capacitor bank	City of Southlake, Tarrant County	Install capacitors on the 138 kV bus.	11/21/2022	5/15/2023			4,439,746			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
768	OPT47154 (M5101)	Sherry Switch: Upgrade circuit breakers to 3200 A	City of Arlington, Tarrant County	Upgrade circuit breakers to 3200 A	4/3/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
769	OPT47702 (M4330)	Sherman TI Sub : Yard Expansion	City of Sherman, Grayson County	Expand station for new lines from Haggerty Switch and remove slip bus.	12/1/2022	5/5/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
770	OPT47044	Graham Plant Switch : Replace two circuit breakers	City of Graham, Young County	Replace two circuit breakers	1/9/2023	5/15/2023						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
771	OPT47142 (R6191)	Lorena Sub: Rebuild to 138 kV substation with one transformer	City of Lorena, McLennan County	Rebuild station and convert to 138 kV operation with one transformer.	1/1/2023	12/1/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
772	OPT47745 (R8618)	Buffalo Sub: Upgrade 138 kV circuit breaker	City of Stanton, Martin County	Upgrade 138 kV circuit breaker. Modify 138 kV bus protection to provide redundancy.	2/13/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
773	OPT47525	South Bend Sub : Rebuild station with Delta-Star skid mount	City of Graham, Young County	Rebuild existing substation utilizing a skid mounted substation.	2/1/2023	9/29/2023						0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
774	OPT44227 OPT48227 OPT48161	DFW Mid Cities Sub : Establish station with two transformers and four feeder breakers	City of Euless, Tarrant County	Establish station with two transformers and four feeder breakers	4/3/2023	12/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
775	OPT43100 (R4015)	Fisher Road Switch: Add new 138 kV terminal	City of Wichita Falls, Wichita County	Add new 138 kV terminal with 2000 A terminal rating	1/10/2023	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
776	OPT47225 (M4331)	Newton Branch Sub: Establish station with one transformer and two feeder breakers	City of Midlothian, Ellis County	Establish station with one transformer and two feeder breakers	1/18/2023	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
777	OPT49440 (R6187)	Tin Roof POD: Install 2nd Capacitor Bank for POD	Bell County	Install second 110 MVAR capacitor bank for POD.	3/6/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
778	OPT48480	Carrollton Northwest Switch : Replace overdutied breakers	City of Carrollton, Dallas County	Replace four overdutied breakers	2/6/2023	5/31/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
779	OPT48077	Salt Lake Sub : Install transformer #3 47 MVA 138/25 kV	City of Midland, Midland County	Install transformer #3 47 MVA 138/25 kV and one feeder breaker	2/1/2023	6/16/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
780	OPT47325	Millers Ferry Road Sub : Install transformer #2 with one transformer and two feeder breakers	City of Fomey, Kaufman County	Install transformer #2 with one transformer and two 12.5 kV feeder breakers	1/2/2023	3/31/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
781	OPT47205 (M4137)	Mesquite North Sub : Upgrade Terminal to 3200A	City of Mesquite, Dallas County	Upgrade the line terminals to 3200 A at Mesquite North Sub.	2/1/2023	5/15/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
782	OPT47199 (M4137)	Thornton East Sub : Add Line Switches and FID	City of Dallas, Dallas County	Add line switches and FID	2/1/2023	5/15/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
783	OPT47126 (M5519)	Weatherford West Switch : Upgrade CB#4375 Terminal to 3200A	City of Weatherford, Parker County	Upgrade circuit breaker terminal to 3200A	2/1/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
784	OPT46769 (M4127)	Centerville Road Sub: Upgrade 138 kV line switches	City of Dallas, Dallas County	Upgrade 138 kV line switches to meet or exceed 2000 A	4/10/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
785	OPT46296 (R8564)	Skywest : Upgrade 138 kV driver line terminal to be rated at 3200 A	City of Midland, Midland County	Remove wave trap and upgrade line communication to fiber.	3/15/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
786	OPT46295 (R8564)	Driver : Upgrade 138 kV Skywest line terminal to meet or exceed 3200 A	Midland County	Remove wave trap and upgrade line communication to fiber.	2/1/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
787	OPT46003 (R8595)	Lamesa Switch : Rebuild/convert existing substation to 138 kV with two transformers	City of Lamesa, Dawson County	Disconnect the existing substation and rebuild to operate at 138 kV.	1/2/2023	6/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
788	OPT46511	Centerville Switch : Upgrade relaying on capacitor bank #1	City of Garland, Dallas County	Upgrade relaying on capacitor bank #1	6/30/2023	12/31/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
789	OPT47350 OPT47102 (R8649)	Vincent Sub : Establish substation with one transformer	City of Big Spring, Howard County	Establish station with one transformer and two feeder breakers	1/2/2023	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

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1	OPT47322	Ennis Southeast Sub : Install transformer #2 with two feeders	City of Ennis, Ennis County	Install transformer #2 with with two feeder breakers.	1/2/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
790																							
791	OPT44231 OPT47655 OPT48829 (R6224)	Double Creek Sub : Establish substation with two transformers and four feeder breakers	City of Round Rock, Williamson County	Establish substation with two transformers and four feeder breakers	1/13/2023	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
792	OPT46861 (R4025)	Wichita Falls PPG Sub: Upgrade 138 kV line terminals and equipment	City of Wichita Falls, Wichita County	Upgrade 138 kV line terminals and equipment	3/1/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
793	OPT44259 OPT44210 (M5310)	Padera Sub : Establish substaion with two transformers and four feeder breakers	City of Midlothian, Ellis County	Establish substation two transformers and four feeder breakers	12/1/2022	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
794	OPT46879 (R8304)	Adobe Meadows Sub: 138 kV line terminal upgrade	City of Midland, Midland County	Replace three 138 kV air switches and three 138 kV lightning arresters on transformer #2	1/27/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
795	OPT47201 (M4137)	Sunnyvale Sub : Upgrade terminals to 3200A	City of Sunnyvale, Dallas County	The upgrade will replace all 138 kV switches, bus, and terminal equipment to meet 3200A.	2/1/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
796	OPT47124 (R8659)	Sloan Switch : Establish 138 kV 3-breaker ring-bus point of interconnection (POI) for station	City of Midland, Midland County	Establish 138 kV 3-breaker ring-bus point of interconnection (POI) for station	2/10/2023	11/16/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
797	OPT47828 (R8624)	Moser Canyon POD: Establish 138 kV point of delivery (POD) for station	City of Colorado City, Mitchell County	Establish 138 kV point of delivery (POD) for station	2/20/2023	5/15/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
798	OPT47532 OPT48955 (R8612)	Sandhills Tap : Upgrade existing terminal equipment	City of Monahans, Ector County	Upgrade all line terminal and associated equipment to meet or exceed 3200 A.	2/20/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
799	OPT47207 (M4137)	Mesquite East Switch : Upgrade one circuit breaker terminal to 3200A and add two new terminals	City of Mesquite, Dallas County	Upgrade one circuit breaker terminal to 3200A and add two new terminals	2/20/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
800	OPT44255 (M5283)	Wilshire Sub : Establish substation with one transformer and two feeder breakers	Johnson County	Establish substation with one transformer and two feeder breakers	2/1/2023	12/1/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
801	OPT48441 (R8606)	Cottonfield Sub: 138 kV line terminal upgrade	City of Midland, Midland County	Replace three 138 kV air switches and associated bus work for 3200 A capability	3/1/2023	5/15/2023						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
802	OPT48938 (R8660)	Captain Jack POD : Establish 138 kV point of delivery (POD)	City of Wink, Winkler County	Establish 138 kV point of delivery (POD)	3/15/2023	5/31/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
803	OPT49046 (R8669)	White Dune POD : Establish 138 kV point of delivery (POD)	City of Wink, Winkler County	Establish 138 kV point of delivery (POD)	3/15/2023	5/31/2023						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
804	OPT48618	Blue Mound Sub : Install SODG on one feeder breaker	City of Fort Worth, Tarrant County	Install a distribution and transmission transfer trip protection scheme.	1/9/2023	3/14/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
805	OPT48483	Moss Switch : Replace two overdutied breakers	Ector County	Replace two overdutied breakers	1/15/2023	5/31/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
806	OPT48482	Kirkland Park Switch : Replace four overdutied breakers	City of Dallas, Dallas County	Replace four overdutied breakers	1/15/2023	5/31/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
807	OPT48481	Hutto Switch : Replace three overdutied breakers	City of Hutto, Williamson County	Replace three overdutied breakers	1/16/2023	5/15/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
808	OPT48124 (R6141)	Waco West Switch: Remove 138 kV yard and reconfigure auto connection	City of Waco, McLennon County	Remove all equipment in the 138 kV yard and reconfigure autotransformer #2	2/1/2023	5/15/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
809	OPT46683 (R6172)	McGregor Phillips Sub: Rebuild 138 kV station	City of McGregor, McLennan County	Remove the existing autotransformer equipment and structures. Establish a new 138 kV distribution station with two transformers.	2/17/2023	6/15/2023							69	138	na	na	na	na	na	na	na	25.83(a)(3)	
810	OPT44568 (R6183)	Hillsboro Sub : Modify relaying for connecting terminal to Ash Creek Switch for point of interconnection (POI)	City of Hillsboro, Hill County	Modify relaying for connecting terminal to Ash Creek Switch for point of interconnection (POI)	2/25/2023	11/10/2022							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
811	OPT48200 (R6223)	Tiger Creek Switch : Establish 3-breaker ring -bus arrangement point of interconnection (POI)	McLennan County	Establish 3-breaker ring-bus arrangement point of interconnection (POI)	2/17/2023	12/14/2023							na	345	na	na	na	na	na	na	na	25.83(a)(3)	
812	OPT48070	Thorndale North Sub: Install bank #2 with one transformer and two feeder breakers	City of Thorndale, Milam County	Install bank #2 with one transformer and two feeder breakers	2/15/2023	12/1/2023							na	138	na	na	na	na	na	na	na	25.83(a)(3)	
813	OPT47351	Mason Sub: Replace two transformers	Reeves County	Replace transformer #1 and #2	2/13/2023	5/15/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
814	OPT47410 (R8616)	Buchanan Ranch Sub: Install 110.4 MVAR capacitor bank	City of Midland, Midland County	Install 110.4 MVAR capacitor bank	2/1/2023	10/6/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
815	OPT47778	Westmoreland North Sub: Install transformer #2 and one feeder breaker	City of Dallas, Dallas County	Install transformer #2 and one feeder breaker	1/4/2023	5/15/2023							na	138	na	na	na	na	na	na	na	25.83(a)(3)	
816	OPT47741 (M4330)	Sherman South Sub : Remove one 138 kV circuit breaker	City of Sherman, Grayson County	Remove one 138 kV circuit breaker	4/17/2023	5/15/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
817	OPT46303 (R944)	Cumby Sub: Convert station to 138 kV operation	City of Cumby, Hopkins County	Convert station to 138 kV operation	5/15/2023	12/1/2023							69	138	na	na	na	na	na	na	na	25.83(a)(3)	

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1																							
818	OPT46293	Eules South Sub : Replace Transformer #1 and #2 failed HU relays	City of Eules, Tarrant County	Replace Transformer #1 and #2 HU relays.	3/18/2023	12/15/2022							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
819	OPT41021	Marrs Switch: Terminate 138 kV Duval Switch Line	City of Forest Hill, Tarrant County	Terminate the new 138 kV Duval Switch Line	1/2/2023	05/15/2023							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
820	OPT48541 OPT48590 (R8634)	Tesoro Switch: Establish station as a 10-breaker 345 kV breaker-and-a-half bus arrangement	City of Odessa, Midland County	Establish station as a 10-breaker 345 kV breaker-and-a-half bus arrangement	1/1/2023	12/1/2023							na	345	na	na	na	na	na	na	na	25.83(a)(3)	
821		CCN APPLICATIONS - APPROVED																					
822	13T80013 16T80061	New Bethel 345 kV Loop Line	Anderson, Freestone, Navarro and Henderson Counties	This project is to construct the new double-circuit New Bethel 345 kV Line connecting the proposed New Bethel Switching station to a connection along one of four existing 345 kV transmission line segments in the region.	12/31/2021	12/31/22		26,499,000 (t-line) 7,232,000 (stations)					na	345	27	1926.9 kcmil ACSS/TW	Lattice Steel Towers	na	na	160	13.5	44672	Application Filed 7/10/2015. Administrative Approval received on 09/25/2015.
823	17T80077 OPT38181 OPT38182 OPT38179 OPT38178 OPT38426 (97.31%) 19T63008 OPT38517 OPT38518 OPT38372 OPT38838 (R8356) (R8429) (R8351)	Odessa EHV - Riverton and Moss - Riverton 345 kV Line	Crane, Ector, Loving, Reeves, Ward, and Winkler Counties	This project is to construct the new double-circuit 345 kV line connecting the Odessa EHV Switching Station and the Moss Switching Station to the Riverton Switching Station.	3/6/2019	12/20/2020	12/20/2020	199,729,000 (t-line) 23,832,000 (stations)	248,571,042 (t-line) 18,840,070 (stations)			100	345	345	216.7	1926.9 kcmil ACSS/TW	Lattice Steel Towers	150	15.9	160	100.4	48095	Application Filed 3/16/2018. Final Order issued on 9/17/2018.
824	OPT37302 OPT38601 OPT04138 OPT38858 (50%) OPT37751 (50%) (R8428)	Owl Hills - Tunstill POD 138 kV Line	Culberson and Reeves Counties	Construct the new single-circuit 138 kV line connecting the proposed Owl Hills Substation to the Tunstill POD.	5/4/2019	12/10/2020	12/10/2020	20,628,000 (t-line) 1,847,000 (stations)	27,244,439 (t-line) 3,100,331 (stations)			100	na	138	18.7	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	18.7	48582	Application Filed 8/31/2018. Administrative Approval received on 11/20/2018.
825	NA	Stiles - Coates 138 kV Line	Reagan County	Construct the new 138 kV transmission line connecting the existing Stiles station to the proposed Coates station.	12/31/2021	12/31/23		9,682,000					na	138	8	959.6 kcmil ACSS/TW	Steel or Concrete Poles	na	na	100	8	46726	Application Filed 1/17/2017. Final Order issued on 9/29/2017.
826	OPT37182 OPT40453 OPT38505 OPT38427 (95.57%) OPT39348 OPT39349 (R8380) (R8420)	Sand Lake - Solstice 345 kV Line	Pecos, Reeves, and Ward Counties	This project is to construct the new double-circuit 345 kV line connecting the Oncor Sand Lake Switch to the AEP Texas Solstice Switch.	6/21/2019	12/28/2020	12/28/2020	49,110,000 (t-line) 17,600,000 (stations) (Oncor Portion)	68,922,778 (t-line) 22,523,721 (stations) (Oncor Portion)			100	na	345	89	1926.9 kcmil ACSS/TW	Lattice Steel Towers	na	na	160	44.5	48785	Application Filed 11/7/2018. Final Order issued on 6/26/2019.
827	OPT38174 OPT40267 OPT04144 (50%) OPT40670 OPT40867 (50%) (R8427)	Riverton - Kyle Ranch 138 kV Line	Loving and Reeves Counties	Construct the new single-circuit 138 kV line connecting the Riverton Switch station to the Kyle Ranch Substation.	6/8/2020	12/10/2020	12/10/2020	19,207,000 (t-line) 3,040,000 (stations)	21,226,008 (t-line) 3,301,428 (stations)			100	na	138	15.2	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	15.2	49304	Application Filed 3/28/2019. Administrative Approval received on 7/17/2019. This project covers the work necessary to construct the PUCT approved route, as well as an additional three (3) miles of line between the Kyle Ranch endpoint as described in this CCN and the relocated Kyle Ranch station as described in Docket No. 49302.
828	OPT41156 OPT42396 OPT40679 OPT41331 OPT41511 (R8534)	Johnson Draw POD - Salt Flat Road 138 kV Line	Midland County	Construct the new single-circuit 138 kV line connecting the Salt Flat Road Switch to the proposed Johnson Draw POD.	11/11/2020	6/29/2021	6/29/2021	5,257,000 (t-line) 1,461,000 (stations)	5,257,000 (t-line) 1,502,572 (stations)	6,708,879	-0.01%	100	na	138	2.8	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	2.8	50560	Application Filed 3/5/2020. Notice of approval issued on 5/26/2020. Final Actual Costs Reported. CCN Tab corrected from previous month. Project will be removed from next month's report.
829	OPT39531 OPT44980 OPT45164 OPT42867 (R9057)	Bearkat - Longshore 345 kV Line	Glasscock and Howard Counties	Construct the new single-circuit 345 kV line connecting the WETT Bearkat Switch to the Oncor Longshore Switch.	6/10/2022	12/15/2022		29,339,500 (t-line) 1,700,000 (station) (Oncor Portion)	34,827,900 (t-line) 1,685,394 (Station) (Oncor Portion)			38	na	345	30.8	1926.9 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	160	30.8	50410	Application Filed 1/14/2020. Final order issued on 5/7/2021.
830	OPT44498 OPT04088 OPT42631 (R8384)	Kyle Ranch - Quarry Field 138 kV Line (Modification of route approved in Docket No. 49302)	Loving County	Construct the new single-circuit 138 kV line connecting the relocated Kyle Ranch Substation to the Quarry Field Switch station.	7/20/2022	12/15/2022		17,161,000 (t-line)	22,510,282			47	na	138	11.3	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	11.3	51737	Administrative approval received on 9/8/2021. Application Filed 2/4/2021. This project covers the work necessary to obtain PUCT approval for a modified route between the relocated Kyle Ranch station location in Docket No. 49302 and the Quarry Field switch.
831	OPT44880 OPT45654 OPT48013 OPT46133 OPT43859 (M4172)	Old Country Switch 345 kV Tap Line	Ellis County	Construct the new single-circuit 345 kV line connecting the proposed Old Country Switch to Oystercatcher Solar's proposed substation.	10/31/2023	4/30/2024		10,392,000 (t-line) 7,825,000 (station)					na	345	3.2	1926.9 kcmil ACSS/TW	Lattice Steel Towers	na	na	160	3.2	52455	Application Filed 8/26/2021. Application approved on 6/30/22 and final order issued on 7/14/22.

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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	
	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments	
1																								
832	OPT46371 OPT46696 OPT46746 OPT46984 OPT46983 OPT46728 OPT46818 OPT47825 (R8574)	Flat Iron Substation – Barr Ranch Switch – Quickriver Tap 138 kV Line	Midland County	Construct the new single-circuit 138 kV line connecting the planned Flat Iron Substation to the proposed Quickriver Tap. The new line will be routed through a proposed intermediate station called Barr Ranch Switch.	10/3/2022	5/31/2023		35,106,020 (t-line) 8,602,965 (station)	31,803,179 (LINE) 9,754,393 (STATION)			25	na	138	19	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	19	53491	Application Filed 4/28/2022. Notice of approval on 8/3/2022. Completed Project scope to install single span and structure outside of Flat Iron substation to maximize crew safety from energized facilities. No further work will be performed until a Final Order is issued.	
833		CCN APPLICATIONS - PENDING																						
834	OPT45017 OPT42342 OPT42455 OPT42146	Ivy League 138 kV Line	Collin County	Construct the new single-circuit 138 kV line connecting the proposed Ivy League Substation to TNMP's existing Longneck Substation.	1/14/2024	4/30/2024		9,196,000 (t-line) 4,325,000 (station)					na	138	2.8	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	2.8	53053	Application Filed 1/18/2022.	
835		CCN APPLICATIONS - Oncor / LP&L: The following projects are being reported on behalf of Oncor and the City of Lubbock, by and through Lubbock Power & Light																						
836	OPT39835 OPT39844 OPT39623 OPT39631 OPT39632 (56.2%) (R3005) (R3002) (R3003)	Ogallala - Abernathy 345 kV Line	Castro, Hale and Swisher Counties	Construct the new single-circuit 345 kV line connecting the existing Ogallala station to the existing Abernathy station. This project is part of the LP&L integration into the ERCOT system.	1/15/2020	3/22/2021	3/22/2021	87,876,048 (t-line) 8,304,600 (stations)	88,807,431 (t-line) 9,122,137 (stations)			100	na	345	57.9	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	175	57.9	48625	Application Filed 9/6/2018. Final Order issued on 9/26/2019.	
837	OPT39896 OPT40341 OPT39625 OPT41983 OPT39632 (25.7%) OPT39633 (55.3%) OPT40608 OPT44515 OPT44516 (R3008) (R3003) (R3001)	Abernathy - Wadsworth 345 kV Line	Hale and Lubbock Counties	Construct the new single-circuit 345 kV line connecting the existing Abernathy station to the existing Wadsworth station. This project is part of the LP&L integration into the ERCOT system.	1/15/2020	5/12/2021	5/12/2021	56,736,759 (t-line) 9,403,700 (stations)	56,702,358 (t-line) 9,635,269 (stations)			100	na	345	32.9	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	175	32.9	48668	Application Filed 9/20/2018. Final Order issued on 10/14/19. This is a Sharyland acquired project for the LP&L ERCOT integration. Originally filed under the NTU predecessor report.	
838	OPT39845 OPT41440 OPT41442 OPT39634 OPT39635 OPT39628 OPT39626 OPT41832 OPT39633 (44.7%) OPT41847 OPT44486 OPT44487 (R3006) (R3004) (R3010) (R3009) (R3001)	Wadsworth - New Oliver - Farmland 345 kV Line (WNF)	Lubbock and Lynn Counties	Construct the new single-circuit 345 kV line connecting the existing Wadsworth station to the existing Farmland station, routed through one of two options for the proposed New Oliver station. This project is part of the LP&L integration into the ERCOT system.	3/24/2020	5/15/2021	5/15/2021	67,769,000 (t-line) 20,638,000 (stations)	77,538,361 (t-line) 24,168,146 (stations)			100	na	345	41.9	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	175	41.9	48909	Application Filed 12/19/2018. Originally filed under the NTU predecessor report. Final Order issued on 1/23/20. This is a Sharyland acquired project for the LP&L ERCOT integration. Originally filed under the NTU predecessor report.	
839	OPT39845 OPT41452 OPT39732 OPT39967 OPT39629 OPT39630 (R3006) (R3001) (R3014) (R3013)	Southeast - New Oliver - Oliver 115 kV Line (SNO)	Lubbock County	Construct the new single-circuit 115 kV line connecting the existing Southeast station to the existing Oliver station, routed through one of two options for the proposed New Oliver station. This project is part of the LP&L integration into the ERCOT system.	1/20/2020	5/15/2021	5/15/2021	20,688,000 (t-line) 31,248,000 (stations)	21,452,317 (t-line) 27,949,110 (stations)			100	na	115	17.8	959.6 kcmil ACSS/TW	Steel Poles	na	na	60	17.8		Application Filed 12/19/2018. Originally filed under the NTU predecessor report. Final Order issued on 1/23/20. This is a Sharyland acquired project for the LP&L ERCOT integration. Originally filed under the NTU predecessor report.	
840	OPT39846 OPT41891 OPT39637 OPT39968 OPT39636 OPT41986 OPT39632 (18.1%) OPT44518 OPT44519 (R3007) (R3011) (R3003)	Abernathy - North - North Loop 345/115 kV Line	Hale and Lubbock Counties	Construct the new transmission line connecting the existing Abernathy station to the northern portion of LP&L's planned 115 kV loop line, routed through one of three options for the proposed North station. Depending on which North station is used, this line will be either a single-circuit 345 kV line or a combination of single-circuit 345 kV and double-circuit 115 kV line. This project is part of the LP&L integration into the ERCOT system.	12/21/2019	5/16/2021	5/16/2021	39,782,000 (t-line) 33,367,000 (stations)	44,361,677 (t-line) 20,274,578 (stations)			100	na	115/345	34.30	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers (345 kV) Steel Poles (115 kV)	na	na	175 (345 kV) 60 (115 kV)	24.60	49151	Application Filed 2/19/2019. Final Order issued on 3/12/2020. Originally filed under the NTU predecessor report. Project was inadvertently overwritten by a duplicate project last month and is being re-added.	

PUC PROJECT NO. 52947

ONCOR ELECTRIC DELIVERY	§	BEFORE THE
MONTHLY CONSTRUCTION	§	PUBLIC UTILITY COMMISSION
STATUS REPORT	§	OF TEXAS
FOR NOVEMBER 2022	§	

**AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS
AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR
TRANSMISSION LINE PROJECT CONSTRUCTION**

STATE OF TEXAS §

COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, personally appeared Miguel Alvarado, known to me to be the person whose name is subscribed below who, upon oath depose and stated as follows:

1. My name is Miguel Alvarado. My business address is 1616 Woodall Rodgers Freeway, Suite 6A-010, Dallas, Texas 75202. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
2. I am currently employed as Project Manager I, External Affairs, Oncor Electric Delivery Company ("Oncor" or "Applicant"), and I am authorized to make this Affidavit on behalf of Oncor.
3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor is required to make direct mail notice by first class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the

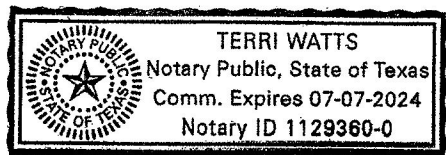
facilities are being constructed to serve a utility that is singly certificated to the area where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet of the centerline of the proposed project.

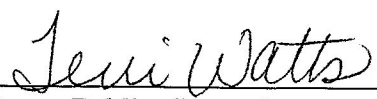
4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Oncor obtained prior written consent from all landowners whose property is crossed by any of the new projects on Oncor's Monthly Transmission Construction Status Report for November 2022 that have not been previously submitted on monthly or interim reports.
5. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor provided notice to the appropriate electric utilities whose certificated service area is crossed by the facilities being constructed for the new projects on Oncor's Monthly Transmission Construction Status Report for November 2022 that have not been previously submitted on monthly or interim reports.
6. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), new or additional right of way was acquired for a project on Oncor's Monthly Transmission Construction Status Report for November 2022. Oncor obtained prior written consent from all

landowners whose property is crossed by the new project/s.


Miguel Alvarado

SUBSCRIBED AND SWORN TO before me on this the 15th day of November, 2022, to
certify which witness my official hand and seal of office.




Notary Public, State of Texas

My Commission expires: 07-07-2024

The following files are not convertible:

ONC00001122.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.