



Filing Receipt

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Entergy Texas, Inc.
TRANSMISSION CONSTRUCTION PROGRESS REPORT
for
November 2022

Public Utility Commission of Texas
Project No. **52947**

Utility/s Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
TLAD01	New Heights 230kV Substation	Montgomery	Construct new 230kV double circuit cut-in to new Heights Substation from existing 230kV Line #822	07/02/18	06/07/19	06/20/19	5,336,463 T-line 14,510,804 Substation	27,694,983			100%	na	230	2.8	666 ACSS Flamingo	Concrete or Steel	na	na	175	1.4	46408	Working on final cost
TLH100	Garden to Legend New 230kV Line	Jefferson County, TX	Construct new 230kV line from proposed new Garden Substation to proposed new Legend Substation	07/02/18	05/29/20	08/12/20	34,772,442 to 46,355,987 T-line 32,915,077 Substation	69,584,588			100%	na	230	11.4 to 15.8	1272 ACSS Bittern	Concrete or Steel	225	0.3 to 2.7	62.5 to 125	10.4 to 15.4	47003	Final project cost dependent on potential pipeline AC mitigation spend in 2022. Mitigation study is currently underway.
TLY011	Hull to sour Lake 69kV Rebuild	Liberty and Hardin Counties, TX	Rebuild existing 69kV line from existing Hull Substation to existing Sour Lake Substation	01/02/19			47,478,583	48,679,887			99%	69	na	27.57	666 ACSR Flamingo	Concrete or Steel	25 to 50	27.57	na	na	25.101(c)(5)(B)(i)(ii)	Project will be complete upon completion of switch adjustments. Awaiting outage approval
LLV013	New Timberland 230kV Substation	Liberty and Harris Counties, TX	Construct new 230kV double circuit cut-in to new Timberland Substation from existing 230kV Line #822	04/01/21	11/11/22	11/11/22	33,997,858 to 37,334,542 T-line 23,348,490 Substation	61,700,000			100%	na	230	15.4 to 23.4	666 ACSR Flamingo	Concrete or Steel	na	na	125	7.7 to 11.7	49715	Working on final cost
TLH090	Lewis Creek to Porter New 230kV Line	Montgomery County, TX	Construct new 230kV Line from existing Lewis Creek Substation to existing Porter Substation	09/23/19	07/10/21	07/10/21		36,440,000			100%	na	230	27.3	1272 ACSS Bittern	Concrete or Steel	100 to 275	27.3	na	na	25.101(c)(5)(A)(i)(ii) and 25.101(c)(5)(B)(i)(ii)	Working on final cost
TLH089	Lewis Creek to Sheawill to Fort Worth Pipe Rebuild	Montgomery County, TX	Rebuild existing 138 kV Line 503 from existing Lewis Creek Substation to existing Sheawill Substation to existing Fort Worth Pipe Substation	07/18/20	07/21/21	07/21/21		9,320,000			100%	138	na	14.8	666 ACSS Flamingo	Concrete or Steel	150	14.8	na	na	25.101(c)(5)(B)(i)(ii)	Working on final cost
TLH095	Lewis Creek to Goree to Rivtrin Rebuild	Montgomery and Walker Counties, TX	Rebuild existing 138 kV Line 487 from existing Lewis Creek Substation to existing Gorree Substation to existing Rivtrin Substation Substation	10/12/19	12/22/20	12/22/20		20,160,000			100%	138	na	35.6	666 ACSS Flamingo	Concrete or Steel	150 to 275	35.6	na	na	25.101(c)(5)(B)(i)(ii)	Working on final cost
STL006	New High Island 138kV Substation	Galveston County, TX	Construct new 138kV High Island Substation	05/01/20	06/08/21	06/08/21		8,846,918			100%										25.83(a)(3)	Working on final cost
TLAF12	Stowell to High Island L-89 voltage upgrade	Chambers and Galveston Counties, TX	Upgrade existing 69kV Stowell to High Island Line 89 voltage to 138kV	03/01/21	06/08/21	06/08/21		3,044,338			100%	69	138	0.29	ACSR 666 Flamingo	Steel			N/A	N/A	25.101(c)(5)(B)(i)(ii)	Working on final cost
DSJ000	New Veteran 230kV Substation	Walker County, TX	Construct new 230kV Veteran Substation	06/21/21	03/30/22	04/26/22		21,330,748			100%										25.83(a)(3)	Working of final cost
TLJ021	Veteran to Rocky Creek 139	Walker County, TX	New 230kV transmission circuit cut-in to new Veteran Substation from existing 230 kV line from Lewis Creek to Rocky Creek	01/10/22	03/30/22	04/26/22		712,599			100%		230	0.3	1272 ACSS Bittern	Concrete or Steel			N/A	N/A	25.101(c)(5)(A)(i)(ii)	Working of final cost
TLJ020	Veteran to Lewis Creek 123	Walker County, TX	New 230kV transmission circuit cut-in to new Veteran Substation from existing 230 kV line from Lewis Creek to Rocky Creek	01/20/22	03/30/22	04/26/22		743,619			100%		230	0.3	1272 ACSS Bittern	Concrete or Steel			N/A	N/A	25.101(c)(5)(A)(i)(ii)	Working of final cost

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STJ007	New Commerce 138kV Substation	Montgomery County, TX	Construct new 138kV Commerce Substation	08/19/20	07/30/21	08/26/21		14,113,910			100%										25.83(a)(3)	Working on final cost
LTJ999	L-587 New Commerce 138kV Substation Cut-In	Montgomery County, TX	New 138kV doouble circuit transmission line from new Commerce 138kV Substation to existing 138kV transmission line 587	07/08/21	07/30/21	08/26/21		1,229,544			100%		138	0.1	649.5 ACAR Dove	Steel			N/A	N/A	25.101(c)(5)(A)(i)(ii)	Working on final cost
U75983	CPChem L-584 Relocation	Orange County, TX	At customer's request, relocate a 2.5 miles section of 138kV T-line that runs through customer's property to the outer extents of the property as directed by customer. Relocated line section will be approximately 3 miles. This project is fully funded by the customer.	08/12/21	01/10/22	01/10/22		12,000,000			100%	138	N/A	3	1272 ACSR Bittern	Steel	100	2.5	140	3	25.101(c)(5)(B)(i)(ii)	Working on final cost
DSJ138	New Millbend 138kV Substation	Montgomery County, TX	Construct new 138kV transmission line from existing 138kV line 92 or 586 to new Millbend Substation	04/01/23	03/31/24		41,514,951 to 62,378,730 T-Line 22,353,621 to 23,879,295 Substation					na	138	10.8 to 17.88	666 ACSS Flamingo	Concrete or Steel	na	na	60 to 100	5.4 to 8.94	52241	
DSJ230	New Castle 230kV Substation	Montgomery and Grimes Counties, TX	Construct new230kV transmission line from existing 230kV line 136 to new Castle Substation	04/01/23	03/31/24		31,429,246 to 39,233,765 T-Line 16,861,754 to 18,146,771 Substation					na	230	12.46 to 16.46	1272 ACSS Bittern	Concrete or Steel	na	na	72.5 to 125	6.23 to 8.23	52304	
U51439	New 138kV Poco-Menard cut-in	Polk County, TX	Construct new 138kV double circuit cut-in to existing 138kV L-426	44949				5,320,878				na	138	1.80	1272 ACSR Bittern	Steel	na	na	150	0.90	25.101(c)(5)(A)(i)(ii)	

PROJECT NO. 52947

ENTERGY TEXAS, INC.

**TRANSMISSION CONSTRUCTION PROGRESS REPORT FOR NOVEMBER 2022
AFFIDAVIT ATTESTING TO CONSENT AND NOTICE PURSUANT TO 16 TEXAS
ADMIN. CODE § 25.83(C) FOR TRANSMISSION LINE CONSTRUCTION**

STATE OF TEXAS §

COUNTY OF JEFFERSON §

The undersigned, Brad Coleman, being first duly sworn on oath, states as follows:

1. “My name is Brad Coleman. I am over the age of twenty-one years, of sound mind, and capable of making this affidavit. I have personal knowledge of the statements made herein and that the facts are true and correct.
2. I am currently employed as Regulatory Coordinator, Transmission Line Design for Entergy Services, LLC. I have authority to represent on behalf of Entergy Texas, Inc. (“ETI”) the following.
3. 16 Texas Admin. Code TAC § 25.83(c)(2) requires that proof of written consent be submitted in the form of an affidavit when consent of landowners is required pursuant to 16 TAC § 25.101(c)(5). 16 TAC § 25.83(c)(3)(A) requires that proof of notice be submitted in the form of an affidavit when direct mail notice is provided pursuant to 16 TAC § 25.83(c)(3).
4. Project U51439 is being submitted in ETI’s November 2022 Construction Progress Report in accordance with 16 TAC § 25.101(c)(5).
5. All landowners of property crossed by the electric facilities have provided their written consent as required under 16 TAC § 25.101(c)(5).
6. In accordance with 16 TAC § 25.83, ETI is required to mail notice, via first class mail, to owners of airports within 10,000 feet, owners of habitable structures within 300 feet of the centerline of the new sections of transmission line and owners of parks and recreation within 1,000 feet of the centerline of the new sections of transmission line. There are no airports within 10,000 feet, habitable structures within 300 feet or parks and recreation

areas within 1,000 feet of the centerline of the new sections of transmission line. The project does not cross the certificated territory of another utility.

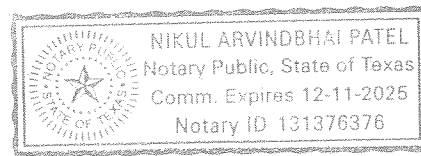
Brad Coleman

Brad Coleman
Regulatory Coordinator, Transmission Line Design
On behalf of Entergy Texas, Inc.

SUBSCRIBED AND SWORN TO BEFORE ME by this 15th day of November, 2021. 2022

Nikul Patel
11/15/22

Notary Public in and for the State of Texas



The following files are not convertible:

ETI011_22.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.