

Filing Receipt

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## LONE STAR TRANSMISSION, LLC MONTHLY CONSTRUCTION PROGRESS September 2022

Utility's Project Number	Project Name	Location (City/County)	Description			Date Energized (If Applicable)	Initial Estimated Project Cost (Total)	Final Estimated Project Cost (Total)	Final Actual Project Cost (Total)	% Variance	Percent Complete	Existing Voltage	Upgraded or New Voltage	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
LST2020001	Reata Station to Roadrunner Crossing Wind 345 kV Transmission Line Project	Eastland	Construction of the new Reata 345 kV Station and new 23-mile 345 kV transmission line to the Roadrunner Crossing Wind , LLC collector station	2/1/2022			Transmission Line Costs - \$3,420,000; Station Costs - \$21,560,000	Transmission Line Costs - \$6,340,000; Station Costs - \$18,100,000			40%	345	345	1	Twin-bundled 795 kcmil "Drake" AC SR	Pre-stressed spun concrete poles	NA	NA	100-150	1	Sec.	Project was rescheduled due to customer change in in- service date. Construction of the Reata Station commenced on Feb. 1, 2022. Construction of the Reata to Readurant reammission lies will commence as Sept. 2022. Line length has been shortened from 2.3 miles to 1 mile with agreement of all directly affected landowners.
LST2020002	Sam Switch to Hubbard Wind 345 kV Transmission Line Project	Hill	Construction of new 15.3-mile 345 kV transmission line from Sam Switch 345 kV Station to Hubbard Wind, LLC collector station; construction of bay addition at Sam Switch Station	1/4/2021	7/28/2021	7/28/2021	Transmission Line Costs - \$19,960,000; Station Costs - \$2,430,000	Transmission Line Costs - \$19,960,000; Station Costs - \$2,430,000			100%	345	345	15.3	Twin-bundled 1590 kcmil "Falcon" ACSR	Pre-stressed spun concrete poles	100	1.3	150-200	14	51016	CCN Notice of Approval issued 10/09/2020
LST2021002	Liberty Station and Transmission Line Extension Project	на	Construction of new 345 kV Liberty Station and new 0.8-mile 345 kV transmission line extension from end of existing Sam Switch to Hubbard Wind 345 kV Transmission Line to the Liberty Station					Transmission Line - \$1,522,200 Station Facilities \$15,072,900			77%	345	345	0.8	Twin-bundled 1590 kcmil "Falcon" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	150-200	0.8	25.101(c)(2) 25.101(c)(5)(A) 25.83(c) 25.198	Extension of existing Sam Switch to Hubbard 345 kV Transmission Line to new Liberty 345 kV Station, which will interconnect both the Hubbard Wind and Waco Solar generation facilities.
LST2021003	Liberty to Waco Solar 345 kV Transmission Line Project	Hill and Limestone	Construction of new , 3-mile 345 kV single circuit transmission line from Liberty Station to Waco Solar, LLC-owned collector station and interconnection facilities at Liberty Station; project to interconnect Waco Solar, LLC	6/1/2022			Transmission Line Costs - \$4,990,000; Station Costs - \$1,660,000	Transmission Line Costs - \$4,890,000; Station Costs - \$1,660,000			77%	345	345	3	Twin-bundled 1590 kcmil "Falcon" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	150-200	3	62863	CCN Notice of Approval issued 03/28/2022
LST2021004	Reata to Century Oak Wind 345 kV Transmission Line Project	Eastland and Callahan	Construction of new, 3.6-mile 345 kV single circuit transmission line from Reata Station to Century Oak Wind, LLC owned collector station and interconnection facilities at Reata Station, project to interconnect Century Oak Wind, LLC				Transmission Line Costs - \$5,081,000; Station Costs - \$5,180,000				D%	345	345	3.6	Twin-bundled 795 kcmil "Drake" ACSR	Pre-stressed spun concrete and steel poles	NA	NA	100-150	3.6	52054	CCN Notice of Approval issued 03/25/2022; construction start date for the transmission line adjusted to October 2022

The following files are not convertible:

## LST0922m.xlsx

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