

Filing Receipt

Received - 2022-04-19 11:08:43 AM Control Number - 52938 ItemNumber - 78



### **Public Utility Commission of Texas**

## **Annual Report** Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 52938

#### AFFECTED ENTITY: HAMILTON COUNTY ELECTRIC COOPERATIVE

#### **General Information**

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

#### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

> Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

Telephone: (512) 936-7180

| 1. This part applies only to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts. |    |  |  |  |
|---|----|--|--|--|
|   | a) | Does this part 1 apply to you? Yes No  |  |  |
|   | b) | Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities. |  |  |
| NONE  |    |  |  |  |
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|    | c)        | Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities? |
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| NO |           |   |
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|    | <u>d)</u> | Do you have actual knowledge of any violations of easement agreements with  |
|    | d)        | Do you have actual knowledge of any violations of easement agreements with  |
|    | d)        | the United States Army Corps of Engineers relating to PURA § 38.004   |
|    | d)        |   |
|    | d)        | the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead  |
|    | d)        | the United States Army Corps of Engineers relating to PURA § 38.004   |
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- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
  - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

| NONE | <br><del></del> | <br> |
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| b) | Provide a  | description    | of corrective    | actions   | taken    | or  | planned   | to  | prevent   | the  |
|----|------------|----------------|------------------|-----------|----------|-----|-----------|-----|-----------|------|
|    | reoccurren | ce of fataliti | es or injuries d | lescribed | l in sub | par | t a), imm | edi | ately abo | ove. |

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Annual Report Form Last Updated in Project No. 49827

#### **AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Printed Name

SAFETY COORDINATOR

Job Title

HAMILTON COUNTY ELECTRIC COOPERATIVE

Name of Affected Entity

Sworn and subscribed before me this  $\underline{11}$  day of  $\underline{MARCH}$  ,  $\underline{2022}$ .

Month

Year

Notary Public in and For the State of \_\_\_\_

My commission expires on 0'1/17/2025



# Interchange Filer - Filing Submitted

We have received your Confidential E-Filing. You will receive an E-Filing Confirmation email shortly, followed by an E-Filing Receipt email after we have reviewed your filing. Based on the number of filings we receive, this may take some time.

Once you receive the E-Filing Receipt - the second email - you are finished filing.

Please contact Central Records if you have any questions. Thanks!

Central Records
Public Utility Commission of Texas
centralrecords@puc.texas.gov (mailto:centralrecords@puc.texas.gov) | 512-936-7180

## Tracking Number: NLLCXJCM

Filing

3/11/2022 2:45:05 PM

Submitted

on

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52938

CY 2021 ANNUAL POWER LINE INSPECTION & SAFETY REPORT

Number

IN PURSUANT TO 16 TAC § 25.97(F)

Filing Party

HAMILTON COUNTY ELECTRIC COOPERATIVE ASSOCIATION

Filing Type

CONFIDENTIAL INFORMATION

Description

Annual Report for Line Clearances. PROJECT NO. 52938

**Documents** 

52938.pdf

Addendum

No

included

Submitted

Hamilton County Electric Cooperative

Ву

420 NORTH RICE

n/a

HAMILTON, TX 76531

(254) 386-3123

george.luker@hamiltonelectric.coop

(mailto:george.luker@hamiltonelectric.coop)

An email confirmation has been sent to george.luker@hamiltonelectric.coop. Please check your spam/junk folders.

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