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NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

East Texas Electric Cooperative, Inc.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2021

Check one:

This is an original submission	[X]
This is a revised submission	[ ]

Date of submission: May 31, 2022

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

East Texas Electric Cooperative, Inc.

2. State the date when the utility was originally organized.

1987

3. Report any change in name during the most recent year and state the effective date.

None

4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

A.J. Goff, General Manager
East Texas Electric Cooperative, Inc.
Post Office Box 631623
Nacogdoches, Texas 75963-1623
936-875-3317
ajg@gtpower.com

4a. State the name, title, **phone number, email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Carrie Hawkins, Chief Financial Officer
East Texas Electric Cooperative, Inc.
Post Office Box 631623
Nacogdoches, Texas 75963-1623
936-560-9532
carrieh@gtpower.com

5. State the location of the office where the Company's accounts and records are kept.

East Texas Electric Cooperative, Inc.
2905 Westward Drive
Nacogdoches, Texas 75961

6. State the name, address, **phone number, and email address** of the individual or firm, if other than a utility employee, preparing this report.

Robert C Smith
GDS Associates, Inc.
1850 Parkway Place, Suite 800
Marietta, Georgia 30067
770-799-2400
rob.smith@gdsassociates.com

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

   N/A

8. Number of employees directly assigned to: East Texas Electric Cooperative, Inc.

	Last Case	Current Year
Total Company	7	8
Total Electric		
Transmission		
Distribution		
Generation		
Common	7	8

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

   N/A

Company Name: East Texas Electric Cooperative, Inc. | Schedule I
Reporting Period: December 31, 2021 | Page 1 of 1

Summary of Transmission Revenues, Expenses, and Return

Revenues:		
Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	$	255,891
Other Transmission Revenues		0
Other Revenues Allocated to Transmission		0
TOTAL TRANSMISSION REVENUES	$	255,891
Expenses:		
Transmission O&M Expenses	$	99,399
Transmission Depreciation & Amortization Expenses		32,308
Transmission Non-FIT Taxes		0
Transmission FIT		0
Other Transmission Expenses		0
TOTAL TRANSMISSION EXPENSES	$	131,707
TRANSMISSION RETURN	$	124,184

Public Utility Commission of Texas | **Rate Base--Reporting Period** | **Schedule II-A**

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Rate Base Accounts

Account #	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
ELECTRIC PLANT IN SERVICE:										
Intangible Plant										
301	Organization	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
302	Franchise and Consents	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
303	Miscellaneous Intangible Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Intangible Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
Steam Production										
310	Land & Land Rights	$ 263,302	$ -	$ 263,302	$ 263,302	$ -	$ -	$ -	0.00%	$ -
311	Structures and Improvements	$ 781,702,205	$ -	$ 781,702,205	$ 781,702,205	$ -	$ -	$ -	0.00%	$ -
312	Boiler Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
313	Engines/Engine Driven Gen.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
314	Turbogenerator Units	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
315	Accessory Electric Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
316	Misc. Power Plant Equip.	$ 4,200,960	$ -	$ 4,200,960	$ 4,200,960	$ -	$ -	$ -	0.00%	$ -
317	ARO for Steam Production Plant	$ 736,452	$ -	$ 736,452	$ 736,452	$ -	$ -	$ -	0.00%	$ -
	Total Steam Production	$ 786,902,919	$ -	$ 786,902,919	$ 786,902,919	$ -	$ -	$ -		$ -
Nuclear Production										
320	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
321	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
322	Reactor Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
323	Engines/Engine Driven Gen.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
324	Turbogenerator Units	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
325	Accessory Electric Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
326	Misc. Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Nuclear Production	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -

Public Utility Commission of Texas

Rate Base--Reporting Period

Schedule II-A

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Rate Base Accounts

Account #	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Hydraulic Production										
330	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
331	Structures and Improvements	$ 151,562,676	$ -	$ 151,562,676	$ 151,562,676	$ -	$ -	$ -	0.00%	$ -
332	Reserviors, Dams, and Waterways	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
333	Water Wheels, Turbines, & Generators	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
334	Accessory Electric Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
335	Miscellaneous Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
336	Roads, Railroads, and Bridges	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Hydraulic Production	$ 151,562,676	$ -	$ 151,562,676	$ 151,562,676	$ -	$ -	$ -		$ -
Other Production										
340	Land & Land Rights	$ 4,729	$ -	$ 4,729	$ 4,729	$ -	$ -	$ -	0.00%	$ -
341	Structures and Improvements	$ 22,438,967	$ -	$ 22,438,967	$ 22,438,967	$ -	$ -	$ -	0.00%	$ -
342	Fuel Holder, Producer & Acc	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
343	Prime Movers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
344	Generators	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
345	Accessory Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
346	Misc. Power Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Other Production	$ 22,443,697	$ -	$ 22,443,697	$ 22,443,697	$ -	$ -	$ -		$ -
	Total Production Plant	$ 960,909,291	$ -	$ 960,909,291	$ 960,909,291	$ -	$ -	$ -		$ -
Electric Transmission Plant										
350	Land and Land Rights	$ 9,685,791	$ -	$ 9,685,791	$ 9,685,791	$ -	$ 123,899	$ 123,899	100.00%	$ 123,899
352	Structures and Improvements	$ 53,670,085	$ -	$ 53,670,085	$ 53,670,085	$ -	$ -	$ -	100.00%	$ -
353	Station Equipment	$ 46,607,917	$ -	$ 46,607,917	$ 46,607,917	$ -	$ 523,698	$ 523,698	100.00%	$ 523,698
354	Towers and Fixtures	$ -	$ -	$ -	$ -	$ -				
355	Poles and Fixtures	$ 16,861,280	$ -	$ 16,861,280	$ 16,861,280	$ -				
356	O.H. Conductors & Devices	$ 13,233,497	$ -	$ 13,233,497	$ 13,233,497	$ -	$ 651,137	$ 651,137	100.00%	$ 651,137
357	Undergound Conduit	$ -	$ -	$ -	$ -	$ -				
358	Underground Conductors	$ -	$ -	$ -	$ -	$ -				
359	Roads and Trails	$ -	$ -	$ -	$ -	$ -				
	Total Electric Transmission Plant	$ 140,058,571	$ -	$ 140,058,571	$ 140,058,571	$ -	$ 1,298,734	$ 1,298,734		$ 1,298,734

Public Utility Commission of Texas | **Rate Base--Reporting Period** | **Schedule II-A**

Detail of Current Year Rate Base & Expenses

Company Name: East Texas Electric Cooperative, Inc.

12-mo. reporting Period ending: December 31, 2021

Rate Base Accounts

Account #	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Distribution Plant										
360	Land and Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
361	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
362	Station Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
363	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
364	Poles,Towers & Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
365	O.H. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
366	Underground Conduits	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
367	U.G. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
368	Line Transformers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
369	Services	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
370	Meters	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
371	Install. on Customer Prem.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
372	Leased Prop. on Cust. Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
373	Street Lights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Electric Distribution Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
Total Production, Transmission, & Distribution		$ 1,100,967,862	$ -	$ 1,100,967,862	$ 1,100,967,862	$ -	$ 1,298,734	$ 1,298,734		$ 1,298,734
Electric General Plant										
389	Land and Land Rights	$ 271,286	$ -	$ 271,286	$ -	$ -	$ -	$ -	0.00%	$ -
390	Structures and Improvements	$ 427,026	$ -	$ 427,026	$ -	$ -	$ -	$ -	0.00%	$ -
391	Office Furniture & Equip.	$ 749,541	$ -	$ 749,541	$ -	$ -	$ -	$ -	0.00%	$ -
392	Transportation Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
393	Stores Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
394	Tools, Shop & Garage Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
395	Laboratory Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
396	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
397	Communication Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
398	Misc. Equipment	$ 56,327	$ -	$ 56,327	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Electric General Plant	$ 1,504,180	$ -	$ 1,504,180	$ -	$ -	$ -	$ -		$ -
114	Acquisition Adjustments	$ 1,446,282	$ -	$ 1,446,282	$ -	$ -	$ -	$ -	0.00%	$ -
TOTAL ELECTRIC PLANT IN SERVICE		$ 1,103,918,324	$ -	$ 1,103,918,324	$ 1,100,967,862	$ -	$ 1,298,734	$ 1,298,734		$ 1,298,734

Public Utility Commission of Texas — **Rate Base--Reporting Period** — **Schedule II-A**

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Rate Base Accounts

Account #	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
ACCUMULATED DEPRECIATION & AMORTIZATION										
Steam Production										
A310/110	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A311/111	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A312/112	Boiler Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A313/	Engines/Engine Driven Gen.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A314/114	Turbogenerator Units	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A315/115	Accessory Electric Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A316/116	Misc. Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Steam Production	$ 330,105,570	$ -	$ 330,105,570	$ 330,105,570	$ -	$ -	$ -		$ -
Nuclear Production										
A320/120	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A321/121	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A322/122	Reactor Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A323/123	Engines/Engine Driven Gen.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A324/124	Turbogenerator Units	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A325/125	Accessory Electric Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A326	Misc. Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Nuclear Production	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
Hydraulic Production										
A330	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A331	Structures and Improvements	$ 9,243,912	$ -	$ 9,243,912	$ -	$ -	$ -	$ -	0.00%	$ -
A332	Reserviors, Dams, and Waterways	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A333	Water Wheels, Turbines, and Generators	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A334	Accessory Electric Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A335	Miscellaneous Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A336	Roads, Railroads, and Bridges	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Hydraulic Production	$ 9,243,912	$ -	$ 9,243,912	$ 9,243,912	$ -	$ -	$ -		$ -

Public Utility Commission of Texas **Rate Base--Reporting Period** **Schedule II-A**

Detail of Current Year Rate Base & Expenses

Company Name: East Texas Electric Cooperative, Inc.

12-mo. reporting Period ending: December 31, 2021

Rate Base Accounts

Account #	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Other Production										
A340	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A341	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A342	Fuel Holder, Producer & Acc	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A343	Prime Movers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A344	Generators	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A345	Accessory Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A346	Misc. Power Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Other Production	$ 20,719,051	$ -	$ 20,719,051	$ 20,719,051	$ -	$ -	$ -		$ -
	Total Production Plant	$ 360,068,533	$ -	$ 360,068,533	$ 360,068,533	$ -	$ -	$ -		$ -
Electric Transmission Plant										
A350/150	Land and Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A352	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A353/153	Station Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A354	Towers and Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A355/155	Poles and Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A356/156	O.H. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A357/157	Undergound Conduit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A358	Underground Conductors	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A359	Roads and Trails	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
	Total Electric Transmission Plant	$ 55,123,517	$ -	$ 55,123,517	$ 55,123,517	$ -	$ 264,640	$ 264,640	100.00%	264,640
Electric Distribution Plant										
A360/160	Land and Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A361/161	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A362/162	Station Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A363	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A364/164	Poles,Towers & Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A365/165	O.H. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A366/166	Underground Conduits	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A367/167	U.G. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A368/168	Line Transformers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A369/169	Services	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A370/170	Meters	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A371	Install. on Customer Prem.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A372	Leased Prop. on Cust. Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A373/173	Street Lights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
	Total Electric Distribution Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -

Public Utility Commission of Texas — **Rate Base--Reporting Period** — **Schedule II-A**

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Rate Base Accounts

Account #	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Electric General Plant										
A389	Land and Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A390	Structures and Improvements	$ 263,246	$ -	$ 263,246	$ -	$ -	$ -	$ -	0.00%	-
A391/191	Office Furniture & Equip.	$ 443,260	$ -	$ 443,260	$ -	$ -	$ -	$ -	0.00%	-
A392/192	Transportation Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A393/193	Stores Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A394/194	Tools, Shop & Garage Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A395/195	Laboratory Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A396/196	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A397/197	Communication Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
A398/198	Misc. Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	-
	Total Electric General Plant	$ 706,506	$ -	$ 706,506	$ -	$ -	$ -	$ -		$ -
115	Amortization of Acquisition Adjustments	$ 1,307,300	$ -	$ 1,307,300	$ -	$ -	$ -	$ -	0.00%	-
TOTAL ELECTRIC ACCUMULATED DEPRECIATION		$ 417,205,856	$ -	$ 417,205,856	$ 415,192,050	$ -	$ 264,640	$ 264,640		$ 264,640
NET PLANT IN SERVICE		686,712,468	-	686,712,468	-	-	1,034,093	1,034,093		1,034,093

Other Rate Base Items

Plant Held for Future Use
Customer Deposits

Reserve for Insurance
Payroll Related
Property Related
Other
Reserve for Injuries and Damages

CWIP

ADIT & FAS 109 Accounts

A281	ADIT-Accelerated Amortization
A282	ADIT-Other Property
A283	ADIT-Other
A190	ADIT
A	FAS 109 Regulatory Assets
A	FAS 109 Regulatory Liabilities
A	ADIT-FAS 109 Related Accts
	Subtotal

Public Utility Commission of Texas

Rate Base--Reporting Period

Schedule II-A

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Rate Base Accounts

Account #	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Working Capital										
	Cash from Operations									
	Fuel Inventory									
	Material and Supplies									
	Subtotal									
	Prepayments									
	Prepaid Insurance									
	Miscellaneous Deferred Debits									
	Sales Tax									
	Other Miscellaneous Prepayments									
	Clearing Accounts									
	Subtotal									
	Insurance									
	Texas Franchise Tax									
	Texas Misc. City/County Taxes									
	Computer Software									
	Subtotal									
TOTAL RATE BASE		686,712,468	-	686,712,468	-	-	1,034,093	1,034,093		1,034,093

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Percentage to Transmission (8)	Allocation to Transmission (9)
	Power Production Expenses									
	Steam Power Generation									
	Operation									
A500	Operation Super. & Eng.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A501	Eligible Fuel	$ 101,526,342	$ -	$ 101,526,342	$ 101,526,342	$ -	$ -	$ -	0.00%	$ -
A501	Non Eligible Fuel	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A502	Steam Expenses	$ 31,390,928	$ -	$ 31,390,928	$ 31,390,928	$ -	$ -	$ -	0.00%	$ -
A503	Lake & Pumping Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A505	Electric Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A506	Misc. Steam power Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A507	Rents	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ 132,917,269	$ -	$ 132,917,269	$ 132,917,269	$ -	$ -	$ -		$ -
	Maintenance									
A510	Maint. Super. & Eng.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A511	Maint. of Structures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A512	Maint. of Boiler Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A513	Maint. of Electric Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A514	Maint. of Misc. Steam Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
A515	Electricity Used by Gas Dept.	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Nuclear Power Generation									
	Operation									
A517	Operation Supervision	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A518	Nuclear Fuel-Direct	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A519	Coolants and Water	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A520	Steam Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A523	Electric expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A524	Misc. Nuclear Power Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A525	Rents-Allocable	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Maintenance									
A528	Maint. Supervision	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A529	Maint. of Structures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A530	Maint. of Reactor Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A531	Maint. of Electric Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A532	Maint. of Misc. Nuclear Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Percentage to Transmission (8)	Allocation to Transmission (9)
	Hydralic Generation									
	Operation									
A535	Operation Supervision	$ 4,168,868	$ -	$ 4,168,868	$ 4,168,868	$ -	$ -	$ -	0.00%	$ -
A536	Water for Power	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A537	Hydralic Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A538	Electric Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A539	Misc.Hydralic Gen. Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A540	Rents	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ 4,168,868	$ -	$ 4,168,868	$ 4,168,868	$ -	$ -	$ -		$ -
	Maintenance									
A541	Maint. Supervision	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A542	Maint. of Structures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A543	Maint. of Reservoirs, Dams, & Waterways	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A544	Maint. of Electric Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A545	Maint. of Misc.Hydralic Gen. Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Other Power Generation									
	Operation									
A546	Operation Super. & Engin.	$ 1,030,379	$ -	$ 1,030,379	$ 1,030,379	$ -	$ -	$ -	0.00%	$ -
A547	Fuel	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A549	Misc. Other Power Generation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A550	Rents	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ 1,030,379	$ -	$ 1,030,379	$ 1,030,379	$ -	$ -	$ -		$ -
	Maintenance									
A551	Maintenance Super. & Engin.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A552	Maintenance of Structures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A553	Maint. Gener. & Elect. Plt.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A554	Maint. Misc. Other power	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Other Power Supply									
A555	Purchased Power Demand	$ 210,321,556	$ -	$ 210,321,556	$ 210,321,556	$ -	$ -	$ -	0.00%	$ -
	Purchased Power Direct	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Net Trans. Expense-Recon. Fuel	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Off System Sales Credit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A555	Subtotal	$ 210,321,556	$ -	$ 210,321,556	$ 210,321,556	$ -	$ -	$ -		$ -
A556	System Control & Load Dispatch	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	
A557	Other	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	
	Subtotal(Other Power Supply)	$ 210,321,556	$ -	$ 210,321,556	$ 210,321,556	$ -	$ -	$ -		$ -
	Total Power Production Expense	$ 348,438,073	$ -	$ 348,438,073	$ 348,438,073	$ -	$ -	$ -		$ -

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Percentage to Transmission (8)	Allocation to Transmission (9)
Transmission Expense										
	Operation									
A560	Operation Super. & Engin.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.9273%	-
A561	Load Dispatching	$ 712,901	$ -	$ 712,901	$ -	$ -	$ 712,901	$ 712,901	0.9273%	6,611
A562	Station Equipment	$ 259,818	$ -	$ 259,818	$ -	$ -	$ 259,818	$ 259,818	0.9273%	2,409
A563	Overhead Line Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.9273%	-
A564	Underground Line Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.9273%	-
A565	Wheeling Expense	$ 55,155,291	$ -	$ 55,155,291	$ -	$ -	$ 55,155,291	$ 55,155,291	0.9273%	511,443
A566	Misc. Transmission Expense	$ 2,483,720	$ -	$ 2,483,720	$ -	$ -	$ 2,483,720	$ 2,483,720	0.9273%	23,031
A567	Rents	$ 438,144	$ -	$ 438,144	$ -	$ -	$ 438,144	$ 438,144	0.9273%	4,063
	Subtotal	$ 59,049,874	$ -	$ 59,049,874	$ -	$ -	$ 59,049,874	$ 59,049,874		$ 547,557
A565	Assign Wheeling to Distribution	$ (55,155,291)	$ -	$ (55,155,291)	$ -	$ -	$ (55,155,291)	$ (55,155,291)	0.9273%	(511,443)
	Maintenance									
A568	Maintenance Super. & Engin.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.9273%	-
A569	Maint. of Structures	$ 284,367	$ -	$ 284,367	$ -	$ -	$ 284,367	$ 284,367	0.9273%	2,637
A570	Maint. of Station Equipment	$ 16,228	$ -	$ 16,228	$ -	$ -	$ 16,228	$ 16,228	0.9273%	150
A571	Maint. of Overhead Lines	$ 493,819	$ -	$ 493,819	$ -	$ -	$ 493,819	$ 493,819	0.9273%	4,579
A572	Maint. of Underground Lines	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.9273%	-
A573	Maint. of Misc. Trans.Plant	$ 320,000	$ -	$ 320,000	$ -	$ -	$ 320,000	$ 320,000	0.9273%	2,967
	Subtotal	$ 1,114,414	$ -	$ 1,114,414	$ -	$ -	$ 1,114,414	$ 1,114,414		$ 10,334
A575	Regional Market Expenses - Operation	$ 347,378	$ -	$ 347,378	$ -	$ -	$ 347,378	$ 347,378	0.9273%	3,221
	Total Transmission Expenses	$ 60,511,666	$ -	$ 60,511,666	$ -	$ -	$ 60,511,666	$ 60,511,666		$ 49,669

Public Utility Commission of Texas | **O&M Expenses--Reporting Period** | **Schedule II-B**

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Operations and Maintenance Expenses

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Percentage to Transmission (8)	Allocation to Transmission (9)
Distribution										
	Operation									
A580	Operation Super. & Engin.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A581	Load Dispatching	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A582	Station Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A583	Overhead Line Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A584	Underground Line Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A585	Street Light & Signal Systems	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A586	Meter Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A587	Customer Installation Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A588	Misc. Distribution Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A589	Rents	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Maintenance									
A590	Maintenance Super.& Engin.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A591	Maint. of Structures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A592	Maint. of Station Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A593	Maint. of Overhead Lines	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A594	Maint. of Underground Lines	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A595	Maint. of Line Transformers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A596	Maint. of Street Lights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A597	Maint. of Meters	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A598	Maint. of Misc. Dist. Plant.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Total Distribution Expenses	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Total Prod., Trans., & Dist. Expenses	$ 408,949,738	$ -	$ 408,949,738	$ 348,438,073	$ -	$ 60,511,666	$ 60,511,666		$ 49,669

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Percentage to Transmission (8)	Allocation to Transmission (9)
Customer and Information Expenses										
	Customer Accounts Expenses									
A901	Supervision	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A902	Meter Reading Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A903	Customer Records & Collect.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A904	Uncollectible Accounts	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A905	Misc. Customer Account Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Cust. Service & Information Expense									
A906	Customer Svc. & Infor.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A907	Supervision	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A908	Customer Assistance	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A909	Inform. & Instruct. Adv. Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A910	Misc. Cust. Service & Inform.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Sales Expense									
A911	Supervision	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A912	Demonstrating & Selling Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A913	Adverstising Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A916	Misc. Sales Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A917	Sales Expense	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
	Total Cust. Serv., Inform. & Sale Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Percentage to Transmission (8)	Allocation to Transmission (9)
Adminstrative & General Expenses										
A920	Admin. & General Salaries	$ 1,361,313	$ -	$ 1,361,313	$ -	$ -	$ 1,361,313	$ 1,361,313	0.5326%	$ 7,250
A921	Office Supplies	$ 429,451	$ -	$ 429,451	$ -	$ -	$ 429,451	$ 429,451	0.5326%	$ 2,287
A922	Admin. Exp. Transferred	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
A923	Outside Services	$ 6,373,633	$ -	$ 6,373,633	$ -	$ -	$ 6,373,633	$ 6,373,633	0.5326%	$ 33,946
A924	Property Insurance Exp.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
	Property Ins.-Prod. Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
	Property Ins.-Transmission Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
	Property Ins.-Distribution	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
	Property Ins.-Common	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
	Property Ins.-Other	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
	Subtotal (A924)	$ 8,164,396	$ -	$ 8,164,396	$ -	$ -	$ 8,164,396	$ 8,164,396		$ 43,484
A925	Injuries & Damages	$ 234,198	$ -	$ 234,198	$ -	$ -	$ 234,198	$ 234,198	0.5326%	$ 1,247
A926	Pensions & Benefits	$ 382,954	$ -	$ 382,954	$ -	$ -	$ 382,954	$ 382,954	0.5326%	$ 2,040
A927	Franchise Requirements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
A928	Regulatory Commission	$ 98,650	$ -	$ 98,650	$ -	$ -	$ 98,650	$ 98,650	0.5326%	$ 525
A929	Duplicate Charges	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
A930	Misc. General Expense	$ 456,948	$ -	$ 456,948	$ -	$ -	$ 456,948	$ 456,948	0.5326%	$ 2,434
A931	Rents	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
A932	Maint. of General Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.5326%	$ -
	Total Admin. & General Expense	$ 9,337,146	$ -	$ 9,337,146	$ -	$ -	$ 9,337,146	$ 9,337,146		$ 49,730
Total Common Operation & Maintenance										
Total Operation & Maintenance Expense		$ 418,286,884	$ -	$ 418,286,884	$ 348,438,073	$ -	$ 69,848,811	$ 69,848,811		$ 99,399

Public Utility Commission of Texas | **Other Expenses--Reporting Period** | **Schedule II-C**

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Other Expenses

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Depreciation and Amortization Expense										
Depreciation										
Steam Production										
A310/11	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A311/11	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A312/11	Boiler Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A313/	Engines/Engine Driven Gen.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A314/11	Turbogenerator Units	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A315/11	Accessory Electric Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A316/11	Misc. Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Steam Production	$ 26,600,044	$ -	$ 26,600,044	$ 26,600,044.37	$ -	$ -	$ -		$ -
Nuclear Production										
A320/12	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A321/12	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A322/12	Reactor Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A323/12	Engines/Engine Driven Gen.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A324/12	Turbogenerator Units	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A325/12	Accessory Electric Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A326	Misc. Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Nuclear Production	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
Hydraulic Production										
A330	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A331	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A332	Reserviors, Dams, and Waterways	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A333	Water Wheels, Turbines, and Generators	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A334	Accessory Electric Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A335	Miscellaneous Power Plant Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A336	Roads, Railroads, and Bridges	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Hydraulic Production	$ 6,547,791	$ -	$ 6,547,791	$ 6,547,791	$ -	$ -	$ -		$ -
Other Production										
A340	Land & Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A341	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A342	Fuel Holder, Producer & Acc	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A343	Prime Movers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A344	Generators	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A345	Accessory Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A346	Misc. Power Plant Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Total Other Production	$ 150,195	$ -	$ 150,195	$ 150,195	$ -	$ -	$ -		$ -
	Subtotal Electric Production Plant	$ 33,298,030	$ -	$ 33,298,030	$ 33,298,030	$ -	$ -	$ -		$ -

Public Utility Commission of Texas | **Other Expenses--Reporting Period** | **Schedule II-C**

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Other Expenses

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Transmission Plant										
A350/15	Land and Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A352	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A353/15	Station Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A354	Towers and Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A355/15	Poles and Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A356/15	O.H. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A357/15	Undergound Conduit	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A358	Underground Conductors	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A359	Roads and Trails	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal Electric Transmission Plant	$ 3,087,153	$ -	$ 3,087,153	$ 3,087,153	$ -	$ 32,308	$ 32,308	100.00%	$ 32,308
Electric Distribution Plant										
A360/16	Land and Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A361/16	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A362/16	Station Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A363	Storage Battery Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A364/16	Poles,Towers & Fixtures	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A365/16	O.H. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A366/16	Underground Conduits	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A367/16	U.G. Conductors & Devices	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A368/16	Line Transformers	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A369/16	Services	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A370/17	Meters	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A371	Install. on Customer Prem.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A372	Leased Prop. on Cust. Premises	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A373/17	Street Lights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal Electric Distribution Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
Electric General Plant										
A389	Land and Land Rights	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A390	Structures and Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A391/19	Office Furniture & Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A392/19	Transportation Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A393/19	Stores Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A394/19	Tools, Shop & Garage Equip.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A395/19	Laboratory Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A396/19	Power Operated Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A397/19	Communication Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
A398/19	Misc. Equipment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00%	$ -
	Subtotal Electric General Plant	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -
TOTAL DEPRECIATION & AMORTIZATION		$ 36,385,183	$ -	$ 36,385,183	$ 36,385,183	$ -	$ 32,308	$ 32,308		$ 32,308

Public Utility Commission of Texas — **Other Expenses--Reporting Period** — **Schedule II-C**

Detail of Current Year Rate Base & Expenses
Company Name: East Texas Electric Cooperative, Inc.
12-mo. reporting Period ending: December 31, 2021
Other Expenses

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
	<u>Taxes Other than Income Taxes</u>									
	Non Revenue Related									
	FICA									
	FUTA									
	Total Federal									
	Property									
	Production									
	Transmission									
	Distribution									
	General									
	Total Property									
	Unemployment									
	Franchise									
	Use Tax									
	Other Non Revenue									
	Payroll									
	Total Other Non Revenue									
	Total Non Revenue Related									
	Revenue Related									
	<u>Taxes</u>									
	Sales									
	Public Utility Commission									
	Occupational Street Rental									
	Total Revenue Related									
	<u>Total Taxes Other Than Income Taxes</u>									
	<u>Federal Income Taxes</u>									
	Return on Rate Base									
	Deduct:									
	Synchronized Interest									
	ITC Amortization									
	Amort. of Excess(Deficient) Taxes									
	Other Deduction 1									
	Other Deduction 2									

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: East Texas Electric Cooperative, Inc.

12-mo. reporting Period ending: December 31, 2021

Other Expenses

Other Expenses--Reporting Period

Schedule II-C

Account No.	Description	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	From Schedule III Column (7) Percentage to Transmission (8)	Allocation to Transmission (9)
	Other Deduction 3									
	Add:									
	Depreciation Addback									
	Meals and Entertainment									
	Other Addition 1									
	Other Addition 2									
	Other Addition 3									
	Taxable Component of Return									
	Tax Factor									
	Federal Income Taxes Before Adjust.									
	Deduct:									
	ITC Amortization									
	Amort. of Excess(Deficient) Taxes									
	Federal Income Taxes									
Other Items										
	Interest On Customer Deposits									
	Decomissioning Expense									
Other Revenues										
	Other Transmission Revenues (detail)									
	example: Short Term Transmission									
	Other Revenues (detail)									
	examples: pole rental, ROWs, etc.									
	Subtotal Other Revenues									

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
ELECTRIC PLANT IN SERVICE:												
Intangible Plant												
A301	Organization	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A302	Franchise and Consents	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A303	Miscellaneous Intangible Plant	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Intangible Plant			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Steam Production												
A310/110	Land & Land Rights	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A313/	Engines/Engine Driven Gen.	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A315/115	Accessory Electric Equip.	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A316/116	Misc. Power Plant Equip.	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Steam Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A322/122	Reactor Plant Equipment	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A323/123	Engines/Engine Driven Gen.	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A324/124	Turbogenerator Units	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A325/125	Accessory Electric Equip.	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A326	Misc. Power Plant Equip.	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Nuclear Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A332	Reserviors, Dams, and Waterways	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, & Generators	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip.	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Hydraulic Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A342	Fuel Holder, Producer & Acc	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A343	Prime Movers	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A344	Generators	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A345	Accessory Plant Equipment	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A346	Misc. Power Plant Equipment	GEN	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Other Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Production Plant			$0	$0	$0	$0	$0	100.00%	0.00%	0.00%	100.00%

Public Utility Commission of Texas | **Rate Base from Previous Commission Order** | **Schedule III-A**

Transmission Cost of Service approved in Docket No: 50295

Company Name: East Texas Electric Cooperative, Inc.

Test Year Ending: December 31, 2021

Rate Base Accounts

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A353/153	Station Equipment	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A354	Towers and Fixtures	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A355/155	Poles and Fixtures	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A356/156	O.H. Conductors & Devices	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A357/157	Undergound Conduit	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	TRANS	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other			$731,092	$731,092	$0	$731,092	$0	0.00%	100.00%	0.00%	100.00%
	Total Electric Transmission Plant			$731,092	$731,092	$0	$731,092	$0	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A362/162	Station Equipment	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A363	Storage Battery Equipment	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A364/164	Poles,Towers & Fixtures	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A365/165	O.H. Conductors & Devices	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A366/166	Underground Conduits	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A367/167	U.G. Conductors & Devices	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A368/168	Line Transformers	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A369/169	Services	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A370/170	Meters	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A371	Install. on Customer Prem.	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop. on Cust. Premises	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A373/173	Street Lights	DIST	B-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric Distribution Plant			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Total Production, Transmission, & Distribution				$731,092	$731,092	$0	$731,092	$0	0.00%	100.00%	0.00%	100.00%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A391/191	Office Furniture & Equip.	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A392/192	Transportation Equipment	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A393/193	Stores Equipment	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A395/195	Laboratory Equipment	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A396/196	Power Operated Equipment	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A397/197	Communication Equipment	PAYROLL	B-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A398/198	Misc. Equipment	PAYROLL	B-2	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric General Plant			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
TOTAL ELECTRIC PLANT IN SERVICE				$731,092	$731,092	$0	$731,092	$0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas | Rate Base from Previous Commission Order | Schedule III-A

Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Rate Base Accounts

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
ACCUMULATED DEPRECIATION & AMORTIZATION												
Steam Production												
A310/110	Land & Land Rights	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A313/	Engines/Engine Driven Gen.	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A315/115	Accessory Electric Equip.	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A316/116	Misc. Power Plant Equip.	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Steam Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A322/122	Reactor Plant Equipment	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A323/123	Engines/Engine Driven Gen.	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A324/124	Turbogenerator Units	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A325/125	Accessory Electric Equip.	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A326	Misc. Power Plant Equip.	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Nuclear Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Hydraulic Production												
A330	Land & Land Rights	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A332	Reserviors, Dams, and Waterways	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, and Generators	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip.	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Hydraulic Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A342	Fuel Holder, Producer & Acc	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A343	Prime Movers	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A344	Generators	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A345	Accessory Plant Equipment	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A346	Misc. Power Plant Equipment	GEN	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Other Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Production Plant			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%

Public Utility Commission of Texas | **Rate Base from Previous Commission Order** | **Schedule III-A**

Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Rate Base Accounts

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A353/153	Station Equipment	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A354	Towers and Fixtures	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A355/155	Poles and Fixtures	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A356/156	O.H. Conductors & Devices	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A357/157	Undergound Conduit	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	TRANS	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric Transmission Plant			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A362/162	Station Equipment	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A363	Storage Battery Equipment	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A364/164	Poles,Towers & Fixtures	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A365/165	O.H. Conductors & Devices	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A366/166	Underground Conduits	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A367/167	U.G. Conductors & Devices	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A368/168	Line Transformers	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A369/169	Services	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A370/170	Meters	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A371	Install. on Customer Prem.	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop. on Cust. Premises	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A373/173	Street Lights	DIST	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric Distribution Plant			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Electric General Plant												
A389	Land and Land Rights	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A391/191	Office Furniture & Equip.	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A392/192	Transportation Equipment	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A393/193	Stores Equipment	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A395/195	Laboratory Equipment	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A396/196	Power Operated Equipment	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A397/197	Communication Equipment	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A398/198	Misc. Equipment	PAYROLL	B-5	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric General Plant			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
NET PLANT IN SERVICE				$731,092	$731,092	$0	$731,092	$0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Rate Base Accounts

Rate Base from Previous Commission Order

Schedule III-A

Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Other Rate Base Items												
	Plant Held for Future Use		B-6	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Customer Deposits			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Reserve for Insurance											
	Payroll Related	PAYROLL	B-7	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Property Related	NETPLANT	B-7	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Reserve for Injuries and Damages		B-7	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	CWIP		B-4	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
ADIT & FAS 109 Accounts												
A281	ADIT-Accelerated Amortization			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A282	ADIT-Other Property			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A283	ADIT-Other			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A190	ADIT			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A	FAS 109 Regulatory Assets			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A	FAS 109 Regulatory Liabilities			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A	ADIT-FAS 109 Related Accts			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Working Capital												
	Cash from Operations		B-9	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Fuel Inventory			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Material and Supplies		B-8	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Prepayments											
	Prepaid Insurance		B-10	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
			B-10									
	Miscellaneous Deferred Debits		B-10	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Sales Tax		B-10	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
			B-10									
	Other Miscellaneous Prepayments		B-10	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Clearing Accounts		B-10	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Insurance			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Texas Franchise Tax			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Texas Misc. City/County Taxes			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Computer Software			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
TOTAL RATE BASE				$731,092	$731,092	$0	$731,092	$0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Operations and Maintenance Expenses

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses													
	Steam Power Generation												
	Operation												
A500	Operation Super. & Eng.	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A501	Eligible Fuel	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A501	Non Eligible Fuel	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A502	Steam Expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A503	Lake & Pumping Equipment	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A505	Electric Expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A506	Misc. Steam power Expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A507	Rents	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Maintenance												
A510	Maint. Super. & Eng.	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A511	Maint. of Structures	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A512	Maint. of Boiler Plant	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A513	Maint. of Electric Plant	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A514	Maint. of Misc. Steam Plant	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A515	Electricity Used by Gas Dept.			D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Nuclear Power Generation												
	Operation												
A517	Operation Supervision	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A518	Nuclear Fuel-Direct	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A519	Coolants and Water	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A520	Steam Expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A523	Electric expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A524	Misc. Nuclear Power Expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A525	Rents-Allocable	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Maintenance												
A528	Maint. Supervision	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A529	Maint. of Structures	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A530	Maint. of Reactor Plant	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A531	Maint. of Electric Plant	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A532	Maint. of Misc. Nuclear Plant	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%

Public Utility Commission of Texas | **O&M Expenses from Previous Commission Order** | **Schedule III-B**
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses													
	Hydralic Generation												
	Operation												
A535	Operation Supervision	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A536	Water for Power	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A537	Hydralic Expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A538	Electric Expenses	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A539	Misc.Hydralic Gen. Exp.	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A540	Rents	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Maintenance												
A541	Maint. Supervision	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A542	Maint. of Structures	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A543	Maint. of Reservoirs, Dams, & Waterways	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A544	Maint. of Electric Plant	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A545	Maint. of Misc.Hydralic Gen. Exp.	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Power Generation												
	Operation												
A546	Operation Super. & Engin.	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A547	Fuel	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A549	Misc. Other Power Generation	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A550	Rents	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Maintenance												
A551	Maintenance Super. & Engin.	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A552	Maintenance of Structures	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A553	Maint. Gener. & Elect. Plt.	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A554	Maint. Misc. Other power	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Power Supply												
A555	Purchased Power Demand	GEN			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Purchased Power Direct	GEN			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Net Trans. Expense-Recon. Fuel	GEN			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Off System Sales Credit	GEN			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A555	Subtotal			D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A556	System Control & Load Dispatch	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A557	Other	GEN		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal(Other Power Supply)				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Power Production Expense				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%

Public Utility Commission of Texas

O&M Expenses from Previous Commission Order

Schedule III-B

Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses													
Transmission Expense													
	Operation												
A560	Operation Super. & Engin.	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A561	Load Dispatching	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A562	Station Equipment	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A563	Overhead Line Expense	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A564	Underground Line Expense	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A565	Wheeling Expense	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A566	Misc. Transmission Expense	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A567	Rents	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Maintenance												
A568	Maintenance Super. & Engin.	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A569	Maint. of Structures	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A570	Maint. of Station Equipment	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A571	Maint. of Overhead Lines	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A572	Maint. of Underground Lines	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A573	Maint. of Misc. Trans.Plant	TRANS		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Transmission Expenses				$100,370	$100,370	$0	$100,370	$0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas

O&M Expenses from Previous Commission Order

Schedule III-B

Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Operations and Maintenance Expenses

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses													
Distribution													
	Operation												
A580	Operation Super. & Engin.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A581	Load Dispatching	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A582	Station Expense	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A583	Overhead Line Expense	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A584	Underground Line Expense	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A585	Street Light & Signal Systems	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A586	Meter Expenses	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A587	Customer Installation Expense	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A588	Misc. Distribution Expenses	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A589	Rents				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Maintenance												
A590	Maintenance Super.& Engin.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A591	Maint. of Structures	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A592	Maint. of Station Equipment	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A593	Maint. of Overhead Lines	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A594	Maint. of Underground Lines	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A595	Maint. of Line Transformers	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A596	Maint. of Street Lights	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A597	Maint. of Meters	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A598	Maint. of Misc. Dist. Plant.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Distribution Expenses				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Prod., Trans., & Dist. Expenses				$100,370	$100,370	$0	$100,370	$0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Operations and Maintenance Expenses

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses													
Customer and Information Expenses													
	Customer Accounts Expenses												
A901	Supervision	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A902	Meter Reading Expense	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A903	Customer Records & Collect.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A904	Uncollectible Accounts	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A905	Misc. Customer Account Exp.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Cust. Service & Information Expense												
A906	Customer Svc. & Infor.	DIST			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A907	Supervision	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A908	Customer Assistance	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A909	Inform. & Instruct. Adv. Exp.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A910	Misc. Cust. Service & Inform.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Sales Expense												
A911	Supervision	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A912	Demonstrating & Selling Exp.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A913	Adverstising Exp.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A916	Misc. Sales Exp.	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A917	Sales Expense	DIST		D-1	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Cust. Serv., Inform. & Sale Exp.				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Adminstrative & General Expenses													
A920	Admin. & General Salaries			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A921	Office Supplies			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A922	Admin. Exp. Transferred			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A923	Outside Services			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A924	Property Insurance Exp.				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Prod. Plant			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Transmission Plant			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Distribution			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Common			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Other			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal (A924)			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A925	Injuries & Damages			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A926	Pensions & Benefits			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A927	Franchise Requirements			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A928	Regulatory Commission			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A929	Duplicate Charges			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A930	Misc. General Expense			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A931	Rents			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A932	Maint. of General Plant			D-3	$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Admin. & General Expense				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Total Common Operation & Maintenance					$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Total Operation & Maintenance Expense					$100,370	$100,370	$0	$100,370	$0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Depreciation and Amortization Expense												
Depreciation												
Steam Production												
A310/110	Land & Land Rights	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A312/112	Boiler Plant Equipment	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A313/	Engines/Engine Driven Gen.	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A315/115	Accessory Electric Equip.	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A316/116	Misc. Power Plant Equip.	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Steam Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Nuclear Production												
A320/120	Land & Land Rights	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A321/121	Structures and Improvements	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A322/122	Reactor Plant Equipment	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A323/123	Engines/Engine Driven Gen.	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A324/124	Turbogenerator Units	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A325/125	Accessory Electric Equip.	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A326	Misc. Power Plant Equip.	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Nuclear Production			**$0**	**$0**	**$0**	**$0**	**$0**	0.00%	0.00%	0.00%	0.00%

Public Utility Commission of Texas

Transmission Cost of Service approved in Docket No: 50295

Company Name: East Texas Electric Cooperative, Inc.

Test Year Ending: December 31, 2021

Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Hydraulic Production												
A330	Land & Land Rights	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A331	Structures and Improvements	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A332	Reserviors, Dams, and Waterways	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A333	Water Wheels, Turbines, and Generators	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A334	Accessory Electric Equipment	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A335	Miscellaneous Power Plant Equip.	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A336	Roads, Railroads, and Bridges	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Hydraulic Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Other Production												
A340	Land & Land Rights	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A341	Structures and Improvements	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A342	Fuel Holder, Producer & Acc	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A343	Prime Movers	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A344	Generators	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A345	Accessory Plant Equipment	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A346	Misc. Power Plant Equipment	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Other Production			**$0**	**$0**	**$0**	**$0**	**$0**	**0.00%**	**0.00%**	**0.00%**	**0.00%**
	Total Electric Production Plant			**$0**	**$0**	**$0**	**$0**	**$0**	0.00%	0.00%	0.00%	0.00%
Electric Transmission Plant												
A350/150	Land and Land Rights	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A352	Structures and Improvements	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A353/153	Station Equipment	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A354	Towers and Fixtures	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A355/155	Poles and Fixtures	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A356/156	O.H. Conductors & Devices	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A357/157	Undergound Conduit	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric Transmission Plant		**E-1**	**$37,269**	**$37,269**	$0	**$37,269**	$0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Distribution Plant												
A360/160	Land and Land Rights	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A361/161	Structures and Improvements	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A362/162	Station Equipment	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A363	Storage Battery Equipment	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A364/164	Poles,Towers & Fixtures	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A365/165	O.H. Conductors & Devices	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A366/166	Underground Conduits	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A367/167	U.G. Conductors & Devices	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A368/168	Line Transformers	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A369/169	Services	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A370/170	Meters	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A371	Install. on Customer Prem.	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A372	Leased Prop. on Cust. Premises	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A373/173	Street Lights	DIST		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric Distribution Plant			**$0**	**$0**	**$0**	**$0**	**$0**	**0.00%**	**0.00%**	**0.00%**	**0.00%**
Electric General Plant												
A389	Land and Land Rights	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A391/191	Office Furniture & Equip.	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A392/192	Transportation Equipment	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A393/193	Stores Equipment	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A395/195	Laboratory Equipment	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A396/196	Power Operated Equipment	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A397/197	Communication Equipment	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
A398/198	Misc. Equipment	PAYROLL		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Electric General Plant			**$0**	**$0**	**$0**	**$0**	**$0**	0.00%	0.00%	0.00%	0.00%
TOTAL DEPRECIATION & AMORTIZATION				**$37,269**	**$37,269**	**$0**	**$37,269**	**$0**	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50295
Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Taxes Other than Income Taxes												
Non Revenue Related												
	FICA			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	FUTA			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Federal			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Property											
	Production			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Transmission		E-2	$4,162	$4,162	$0	$4,162	$0	0.00%	100.00%	0.00%	100.00%
	Distribution			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	General			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Property			$4,162	$4,162	$0	$4,162	$0	0.00%	100.00%	0.00%	100.00%
	Unemployment			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Franchise			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Use Tax			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Non Revenue			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Payroll			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Total Other Non Revenue			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Total Non Revenue Related				$4,162	$4,162	$0	$4,162	$0	0.00%	100.00%	0.00%	100.00%
Revenue Related												
Taxes												
	Sales			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Public Utility Commission			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Occupational Street Rental			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Total Revenue Related				$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%

Public Utility Commission of Texas
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Company Name: East Texas Electric Cooperative, Inc.
Test Year Ending: December 31, 2021
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	$ Allocation to Generation (3)	$ Allocation to Transmission (4)	$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	**% Allocation to Transmission (7) = (4) / (2)**	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
Total Taxes Other Than Income Taxes				$4,162	$4,162	$0	$4,162	$0	0.00%	100.00%	0.00%	100.00%
Federal Income Taxes												
	Return on Rate Base			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Deduct:											
	Synchronized Interest			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	ITC Amortization			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Amort. of Excess(Deficient) Taxes			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Deduction 1			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Deduction 2			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Deduction 3			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Add:											
	Depreciation Addback			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Meals and Entertainment			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Addition 1			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Addition 2			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Addition 3			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Taxable Component of Return			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Tax Factor			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Federal Income Taxes Before Adjust.			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Deduct:											
	ITC Amortization			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Amort. of Excess(Deficient) Taxes			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Federal Income Taxes			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Other Items												
	Interest On Customer Deposits			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Decomissioning Expense	GEN		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
Other Revenues												
	Other Transmission Revenues (detail) example: Short Term Transmission	TRANS		$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Other Revenues (detail) examples: Pole Rental, ROWs, etc.			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%
	Subtotal Other Revenues			$0	$0	$0	$0	$0	0.00%	0.00%	0.00%	0.00%

Company Name: East Texas Electric Cooperative, Inc. Schedule IV
Reporting Period: December 31, 2021

Rate of Return on Ending Invested Capital

Line		Wholesale Transmission
1	Return (from Sched.I)	$ 124,184
2		
3	Total Invested Capital (from Sch II-A)	$ 1,034,093
4		
5	Rate of Return (Line 1/Line 3)	12.01%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR)
   most recently authorized by the Commission is: 14.27%
   This ROR was authorized in Docket Number: 50295
   The final order for this docket was issued on: 1/14/2021

2. What methodology was used in developing the return $ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

DSC method	X
Net TIER method	
Modified TIER method	
Weighted Avg Cost of Capital	
Cash Flow (Cash Needs) method	
Other method ***(provide explanation)***	

3. If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars: 1.65

4. Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. **Please include the copy as an attachment to this report.** Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

Company Name: East Texas Electric Cooperative, Inc.
Reporting Period: December 31, 2021

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2012	2013	2014	2015	2016	2017	2018	2019	2020	Reporting Period 2021
1	Operating Revenues	$ 234,717,272	$ 278,843,346	$ 330,384,367	$ 283,837,973	$ 265,212,072	$ 259,056,313	$ 344,986,954	$ 330,705,856	$ 317,582,632	$ 500,495,416
2	- Purchased Power & Production Expense	175,010,102	207,388,783	226,712,238	203,793,834	152,323,287	148,186,983	206,831,518	186,853,125	174,939,941	348,438,073
3	- Operation & Maintenance Expense	9,305,599	8,746,943	39,201,675	9,923,780	41,594,093	41,729,498	66,734,951	71,994,501	66,423,198	69,848,811
4	- Depreciation & Amortization Expense	19,841,568	25,835,121	28,400,028	34,649,847	34,882,619	36,238,207	39,861,478	40,212,298	43,178,512	45,278,580
5	- Tax Expense	0			-	-	-	-	-	-	-
6											
7	Operating Return	$ 30,560,003	$ 36,872,499	$ 36,070,426	$ 35,470,512	$ 36,412,073	$ 32,901,625	$ 31,559,007	$ 31,645,932	$ 33,040,981	$ 36,929,952
8											
9	- Interest on Long-Term Debt	$ 20,965,650	$ 28,877,402	$ 29,724,937	$ 31,489,064	$ 30,737,351	$ 28,601,197	$ 28,492,696	$ 27,220,025	$ 27,084,319	$ 27,136,309
10	- Interest Expense-Other	-	-	-	-	-	-	-	-	1,253,466	3,046,033
11	- Other Deductions	-	-	-	-	-	-	-	-	56,782	50,374
12											
13	Operating Margins	$ 9,594,353	$ 7,995,097	$ 6,345,489	$ 3,981,448	$ 5,674,722	$ 4,300,428	$ 3,066,311	$ 4,425,907	$ 4,646,414	$ 6,697,236
14											
15	+ Non-Operating Margins - Interest Inc.	$ 1,029,229	$ 1,561,413	$ 1,915,463	$ 2,182,400	$ 2,504,645	$ 2,957,107	$ 3,111,002	$ 4,571,155	$ 3,106,218	$ 1,186,342
16	+ Non-Operating Margins - Other	159,994			-	200,000	48,957	200,000	25,000	95,000	
17	+ Capital Credits Earned	1,025,175	1,288,381	1,948,928	2,007,398	2,049,444	2,534,992	2,848,270	2,284,471	2,344,892	2,648,988
18	+ Extraordinary Items	-	-	-	-	-	-	-	-	-	-
19											
20	Net Income or Margins	$ 11,808,751	$ 10,844,891	$ 10,209,880	$ 8,171,246	$ 10,428,811	$ 9,841,484	$ 9,225,583	$ 11,306,533	$ 10,192,524	$ 10,532,566
21											
22	TIER	1.56	1.38	1.34	1.26	1.34	1.34	1.32	1.42	1.38	1.39
23	Modified TIER	1.51	1.33	1.28	1.20	1.27	1.26	1.22	1.33	1.29	1.29
24	Operating TIER	1.46	1.28	1.21	1.13	1.18	1.15	1.11	1.16	1.17	1.25
25											
26	Principal & Interest Payments	$ 38,177,328	$ 56,132,528	$ 58,285,227	$63,432,762	$64,302,624	$66,799,619	$70,108,487	$70,819,259	$68,846,134	$72,144,958
27											
28	DSC	1.38	1.17	1.17	1.17	1.18	1.12	1.11	1.11	1.17	1.15
29	Modified DSC	1.35	1.14	1.14	1.14	1.15	1.08	1.07	1.08	1.13	1.11
30	Operating DSC	1.32	1.12	1.11	1.11	1.11	1.04	1.02	1.01	1.09	1.10

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2012	2013	2014	2015	2016	2017	2018	2019	2020	Reporting Period 2021
1	Equity or Patronage Capital	$ 61,599,740	$ 76,144,522	$ 85,339,788	$ 93,700,305	$ 107,542,159	$ 117,354,908	$ 179,138,651	$ 189,196,460	$ 199,433,234	$ 209,909,046
2	+ Long-Term Debt (incl. current maturities)	729,142,095	805,324,515	838,138,675	838,686,211	808,981,346	756,785,686	723,773,967	754,525,222	723,341,003	876,098,755
3											
4	Capitalization	$ 790,741,835	$ 881,469,037	$ 923,478,463	$ 932,386,516	$ 916,523,505	$ 874,140,594	$ 902,912,618	$ 943,721,682	$ 922,774,237	$ 1,086,007,801
5											
6	Total Assets	$ 832,026,540	$ 928,995,866	$ 948,171,551	$ 974,664,285	$ 958,968,889	$ 931,857,076	$ 989,257,448	$ 976,542,900	$ 973,245,460	$ 1,118,534,649
7											
8	Equity/Capitalization	7.79%	8.64%	9.24%	10.05%	11.73%	13.43%	19.84%	20.05%	21.61%	19.33%
9	Equity/Assets	7.40%	8.20%	9.00%	9.61%	11.21%	12.59%	18.11%	19.37%	20.49%	18.77%
10											
11	General Funds	$ 13,371,379	$ 10,188,244	$ 11,152,151	$ 30,453,828	$ 28,017,253	$ 26,684,773	$ 5,333,912	$ -	$ -	$ -
12											
13	Total Utility Plant	$ 711,626,699	$ 722,003,704	$ 931,281,687	$ 1,004,013,015	$ 867,401,622	$ 904,117,471	$ 1,060,777,123	$ 1,073,410,458	$ 1,103,208,876	$ 1,104,740,586
14											
15	General Funds/Total Utility Plant	1.88%	1.41%	1.20%	3.03%	3.23%	2.95%	0.50%	0.00%	0.00%	0.00%
16											
17	Capital Credits Retired	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18											
19	Retirements/Total Patronage Capital	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
20											
21	Cumulative Capital Credits Retired	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
22											
23	Plant Additions	$ 180,606,112	$ 10,377,008	$ 49,056,052	$ 39,742,489	$ 28,768,870	$ 36,950,024	$ 44,390,894	$ 26,585,861	$ 29,451,478	$ 91,337,131
24											
25	Additions/Total Utility Plant	25.38%	1.44%	5.27%	3.96%	3.32%	4.09%	4.18%	2.48%	2.67%	8.27%
26											
27	Unapplied Advance Payments	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
28											
29	Capital Credit Retirements Received	$ 556,045	$ 777,688	$ 1,151,429	$ 1,206,077	$ 1,257,929	$ 1,592,442	$ 1,667,102	$ 1,276,227	$ 593,619	$ 530,245
30	from Other Cooperatives										
31											
32	Internally Generated Funds / Construction	16.96%	341.06%	74.73%	102.70%	150.38%	117.85%	104.16%	185.19%	173.25%	58.20%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

East Texas Electric Cooperative, Inc. | Schedule VI
December 31, 2021

Summary of Long-Term Debt

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	CFC/TBC Notes												
2	9001001	1/25/1996	35	2017	4.100%	Fixed	2,019,951	$ -	$ -	$ 166,972	$ 1,852,979	0.239%	0.010%
3	9001002	1/25/1996	35	2016	3.400%	Fixed	1,042,849	-	-	93,855	948,994	0.122%	0.004%
4	9001003	1/25/1996	35	2016	3.400%	Fixed	1,167,908	-	-	105,110	1,062,798	0.137%	0.005%
5	9001004	1/25/1996	35	2016	3.400%	Fixed	1,167,908	-	-	105,110	1,062,798	0.137%	0.005%
6	9001005	1/25/1996	35	2017	4.100%	Fixed	1,134,626	-	-	93,790	1,040,836	0.134%	0.005%
7	9001006	1/25/1996	35	2018	3.350%	Fixed	1,781,338	-	-	139,638	1,641,700	0.212%	0.007%
8	9001007	1/25/1996	35	2018	3.350%	Fixed	1,781,338	-	-	139,638	1,641,700	0.212%	0.007%
9	9001008	1/25/1996	35	2020	4.100%	Fixed	1,884,171	-	-	169,257	1,714,914	0.221%	0.009%
10	9001009	1/25/1996	35	2019	6.200%	Fixed	3,609,796	-	-	287,813	3,321,983	0.428%	0.027%
11	9001010	1/25/1996	35	2021	4.350%	Fixed	897,948	-	-	73,341	824,607	0.106%	0.005%
12	9001011	3/13/2002	28	2020	4.100%	Variable	609,340	-	-	54,738	554,603	0.071%	0.003%
13	9003001	11/19/1998	25	2019	6.200%	Fixed	1,059,010	-	-	335,611	723,399	0.093%	0.006%
14	9003002	11/19/1998	25	2019	6.200%	Fixed	1,059,010	-	-	335,611	723,399	0.093%	0.006%
15	9003003	11/19/1998	25	2017	4.100%	Fixed	995,140	-	-	318,275	676,865	0.087%	0.004%
16	9003004	11/19/1998	25	2017	4.100%	Fixed	995,140	-	-	318,275	676,865	0.087%	0.004%
17	9003005	11/19/1998	25	2021	4.350%	Variable	989,088	-	-	315,536	673,553	0.087%	0.004%
18	9003006	11/19/1998	25	2018	3.350%	Variable	966,375	-	-	306,879	659,496	0.085%	0.003%
19	9004001	8/12/1999	30	2016	3.700%	Variable	2,554,219	-	-	260,682	2,293,537	0.296%	0.011%
20	9014001	10/27/2009	16	N/A	0.000%	Fixed	100,375	-	-	25,094	75,281	0.010%	0.000%
21	9014002	4/1/2011	14	N/A	0.000%	Fixed	762,182	-	-	190,545	571,637	0.074%	0.000%
22	9014002	3/3/2014	9	N/A	0.000%	Fixed	1,687,444	-	-	421,861	1,265,582	0.163%	0.000%
23	9015001	4/1/2011	14	N/A	6.450%	Fixed	105,962	-	-	28,256	77,705	0.010%	0.001%
24	9015002	3/3/2014	11	N/A	6.450%	Fixed	396,286	-	-	105,676	290,610	0.037%	0.002%
25	9024006	6/1/2013	3	N/A	2.600%	Fixed	-	-	-	-	-	0.000%	0.000%
26	9024007	6/1/2013	4	N/A	2.900%	Fixed	-	-	-	-	-	0.000%	0.000%
27	9024008	6/1/2013	5	N/A	3.200%	Fixed	-	-	-	-	-	0.000%	0.000%
28	9024009	6/1/2013	6	N/A	3.450%	Fixed	-	-	-	-	-	0.000%	0.000%
29	9024010	6/1/2013	7	N/A	3.700%	Fixed	-	-	-	-	-	0.000%	0.000%
30	9024011	6/1/2013	8	N/A	3.950%	Fixed	2,020,060	-	-	2,020,060	-	0.000%	0.000%
31	9024012	6/1/2013	9	N/A	4.200%	Fixed	4,040,119	-	-	2,020,060	2,020,060	0.260%	0.011%
32	9024013	6/1/2013	10	N/A	4.450%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.023%
33	9024014	6/1/2013	11	N/A	4.550%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.024%
34	9024015	6/1/2013	12	N/A	4.650%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.024%
35	9024016	6/1/2013	13	N/A	4.750%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.025%
36	9024017	6/1/2013	14	N/A	4.850%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.025%
37	9024018	6/1/2013	15	N/A	4.950%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.026%
38	9024019	6/1/2013	16	N/A	5.500%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.029%
39	9024020	6/1/2013	17	N/A	5.550%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.029%
40	9024021	6/1/2013	18	N/A	5.600%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.029%
41	9024022	6/1/2013	19	N/A	5.650%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.029%
42	9024023	6/1/2013	20	N/A	5.700%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
43	9024024	6/1/2013	21	N/A	5.700%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
44	9024025	6/1/2013	22	N/A	5.700%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
45	9024026	6/1/2013	23	N/A	5.700%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
46	9024027	6/1/2013	24	N/A	5.700%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
47	9024028	6/1/2013	25	N/A	5.750%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
48	9024029	6/1/2013	26	N/A	5.750%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
49	9024030	6/1/2013	27	N/A	5.750%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
50	9024031	6/1/2013	28	N/A	5.750%	Fixed	4,040,119	-	-	-	4,040,119	0.521%	0.030%
51	9025004	6/1/2013	28	N/A	7.150%	Fixed	11,835,327	-	-	577,333	11,257,994	1.451%	0.104%
52	9031001	3/30/2016	25	N/A	3.630%	Fixed	43,326,271	-	-	2,139,569	41,186,703	5.307%	0.193%
53	9020001	6/1/2011	1	N/A	2.850%	Fixed	-	-	-	-	-	0.000%	0.000%
54	9020002	6/1/2011	2	N/A	2.950%	Fixed	-	-	-	-	-	0.000%	0.000%
55	9020003	6/1/2011	3	N/A	3.300%	Fixed	-	-	-	-	-	0.000%	0.000%
56	9020004	6/1/2011	4	N/A	3.800%	Fixed	-	-	-	-	-	0.000%	0.000%
57	9020005	6/1/2011	5	N/A	4.300%	Fixed	-	-	-	-	-	0.000%	0.000%
58	9020006	6/1/2011	6	N/A	4.650%	Fixed	-	-	-	-	-	0.000%	0.000%
59	9020007	6/1/2011	7	N/A	5.000%	Fixed	-	-	-	-	-	0.000%	0.000%
60	9020008	6/1/2011	8	N/A	5.250%	Fixed	-	-	-	-	-	0.000%	0.000%
61	9020009	6/1/2011	9	N/A	5.500%	Fixed	-	-	-	-	-	0.000%	0.000%
62	9020010	6/1/2011	10	N/A	5.750%	Fixed	616,667	-	-	616,667	-	0.000%	0.000%
63	9020011	6/1/2011	11	N/A	5.850%	Fixed	1,233,333	-	-	616,667	616,667	0.079%	0.005%
64	9020012	6/1/2011	12	N/A	5.900%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.009%
65	9020013	6/1/2011	13	N/A	6.000%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.010%
66	9020014	6/1/2011	14	N/A	6.100%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.010%
67	9020015	6/1/2011	15	N/A	6.200%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.010%
68	9020016	6/1/2011	16	N/A	6.900%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
69	9020017	6/1/2011	17	N/A	6.950%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
70	9020018	6/1/2011	18	N/A	7.000%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
71	9020019	6/1/2011	19	N/A	5.500%	Fixed	-	-	-	-	-	0.000%	0.000%
72	9020020	6/1/2011	20	N/A	5.550%	Fixed	-	-	-	-	-	0.000%	0.000%
73	9020021	6/1/2011	21	N/A	5.600%	Fixed	-	-	-	-	-	0.000%	0.000%
74	9020022	6/1/2011	22	N/A	7.100%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
75	9020023	6/1/2011	23	N/A	7.100%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
76	9020024	6/1/2011	24	N/A	7.100%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
77	9020025	6/1/2011	25	N/A	7.100%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
78	9020026	6/1/2011	26	N/A	7.150%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
79	9020027	6/1/2011	27	N/A	7.150%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
80	9020028	6/1/2011	28	N/A	7.150%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
81	9020029	6/1/2011	29	N/A	7.150%	Fixed	1,233,333	-	-	-	1,233,333	0.159%	0.011%
82	9020030	6/1/2011	30	N/A	7.150%	Fixed	-	-	-	-	-	0.000%	0.000%
83	9021001	6/1/2011	30	N/A	7.150%	Fixed	3,612,988	-	-	176,243	3,436,745	0.443%	0.032%
84	9026001	10/17/2012	23	N/A	4.350%	Fixed	35,659,341	-	-	2,417,582	33,241,758	4.283%	0.186%
85	9027001	10/17/2012	23	N/A	5.650%	Fixed	5,095,720	-	-	345,473	4,750,247	0.612%	0.035%
86	9032002	1/1/2018	1	N/A	3.950%	Fixed	-	-	-	-	-	0.000%	0.000%
87	9032003	1/1/2018	2	N/A	4.200%	Fixed	-	-	-	-	-	0.000%	0.000%
88	9032004	1/1/2018	3	N/A	4.500%	Fixed	706,941	-	-	706,941	-	0.000%	0.000%
89	9032005	1/1/2018	4	N/A	4.650%	Fixed	1,413,883	-	-	706,941	706,941	0.091%	0.004%
90	9032006	1/1/2018	5	N/A	4.850%	Fixed	1,413,883	-	-	-	1,413,883	0.182%	0.009%
91	9032007	1/1/2018	6	N/A	5.050%	Fixed	1,413,883	-	-	-	1,413,883	0.182%	0.009%
92	9032009	1/1/2018	1	N/A	3.350%	Fixed	-	-	-	-	-	0.000%	0.000%
93	9032010	1/1/2018	2	N/A	3.700%	Fixed	-	-	-	-	-	0.000%	0.000%
94	9032011	1/1/2018	3	N/A	3.850%	Fixed	68,731	-	-	68,731	-	0.000%	0.000%
95	9032012	1/1/2018	4	N/A	4.050%	Fixed	274,925	-	-	206,194	68,731	0.009%	0.000%
96	9032013	1/1/2018	5	N/A	4.150%	Fixed	274,925	-	-	-	274,925	0.035%	0.001%
97	9032014	1/1/2018	6	N/A	4.250%	Fixed	274,925	-	-	-	274,925	0.035%	0.002%
98	9032016	1/1/2018	1	N/A	3.500%	Fixed	-	-	-	-	-	0.000%	0.000%
99	9032017	1/1/2018	2	N/A	3.750%	Fixed	-	-	-	-	-	0.000%	0.000%
100	9032018	1/1/2018	3	N/A	4.050%	Fixed	69,183	-	-	69,183	-	0.000%	0.000%
101	9032019	1/1/2018	4	N/A	4.200%	Fixed	276,733	-	-	207,549	69,183	0.009%	0.000%
102	9032020	1/1/2018	5	N/A	4.400%	Fixed	276,733	-	-	-	276,733	0.036%	0.002%

Summary of Long-Term Debt

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
103	9032021	1/1/2018	6	N/A	4.500%	Fixed	276,733	-	-	-	276,733	0.036%	0.002%
104	9032023	1/1/2018	1	N/A	3.450%	Fixed	-	-	-	-	-	0.000%	0.000%
105	9032024	1/1/2018	2	N/A	3.750%	Fixed	-	-	-	-	-	0.000%	0.000%
106	9032025	1/1/2018	3	N/A	4.050%	Fixed	45,991	-	-	45,991	-	0.000%	0.000%
107	9032026	1/1/2018	4	N/A	4.400%	Fixed	183,963	-	-	137,973	45,991	0.006%	0.000%
108	9032027	1/1/2018	5	N/A	4.600%	Fixed	183,963	-	-	-	183,963	0.024%	0.001%
109	9032028	1/1/2018	6	N/A	4.800%	Fixed	183,963	-	-	-	183,963	0.024%	0.001%
110	9032029	1/1/2018	1	N/A	4.000%	Fixed	-	-	-	-	-	0.000%	0.000%
111	9032030	1/1/2018	2	N/A	4.000%	Fixed	-	-	-	-	-	0.000%	0.000%
112	9032031	1/1/2018	3	N/A	4.150%	Fixed	36,885	-	-	36,885	-	0.000%	0.000%
113	9032032	1/1/2018	4	N/A	4.350%	Fixed	147,541	-	-	110,656	36,885	0.005%	0.000%
114	9032033	1/1/2018	5	N/A	4.550%	Fixed	147,541	-	-	-	147,541	0.019%	0.001%
115	9032034	1/1/2018	6	N/A	4.650%	Fixed	147,541	-	-	-	147,541	0.019%	0.001%
116	9033001	7/14/2020	20	N/A	2.840%	Fixed	12,191,347	-	-	625,197	11,566,150	1.490%	0.042%
	Subtotal--CFC/TBC Notes						$ 251,479,709	$ -	$ -	$ 18,243,458	$ 233,236,250	30.05%	1.46%
	FFB Notes												
	A8#2	4/13/2005	15	N/A	4.393%	Fixed	$ -	$ -	$ -	$ -	$ -	0.000%	0.000%
	A8#3	4/13/2005	30	N/A	4.634%	Fixed	23,289,897	-	-	1,094,299	22,195,598	2.860%	0.133%
	A8#1	4/13/2005	28	N/A	4.632%	Fixed	-	-	-	-	-	0.000%	0.000%
	A8#3	6/28/2006	29	N/A	5.277%	Fixed	291,905	-	-	13,024	278,881	0.036%	0.002%
	B8	6/16/2010	21	N/A	3.633%	Fixed	-	-	-	-	-	0.000%	0.000%
	C8	7/5/2011	30	N/A	3.960%	Fixed	105,169,382	-	-	3,491,974	101,677,408	13.101%	0.519%
	D18	6/25/2015	23	N/A	2.542%	Fixed	102,455,150	-	-	6,026,774	96,428,376	12.425%	0.316%
	D18	6/25/2015	23	N/A	2.542%	Fixed	9,716,118	-	-	571,536	9,144,582	1.178%	0.030%
	E18	6/24/2019	35	N/A	2.283%	Fixed	6,671,459	-	-	277,977	6,393,482	0.824%	0.019%
	E18	4/1/2021	24	N/A	1.993%	Fixed	34,152,760	-	-	726,654	33,426,106	4.307%	0.086%
	E18	10/22/2021	24	N/A	1.866%	Fixed	12,239,312	-	-	-	12,239,312	1.577%	0.029%
	Subtotal--FBB Notes						$ 293,985,983	$ -	$ -	$ 4,599,297	$ 281,783,745	36.31%	1.13%
	Cobank/Regions												
		6/1/2011	30	N/A	5.640%	Fixed	$ 34,166,667	-	-	$ 1,666,668	$ 32,499,999	4.188%	0.236%
		11/30/2012	26	N/A	4.300%	Fixed	70,338,399	-	-	4,122,658	66,215,741	8.532%	0.367%
		1/1/2018	13	N/A	3.920%	Fixed	9,648,802	-	-	877,163	8,771,639	1.130%	0.044%
		7/15/2020	21	N/A	3.670%	Fixed	55,546,512	-	-	2,613,954	52,932,558	6.820%	0.250%
		7/15/2020	1	N/A	3.060%	Fixed	36,000,000	-	-	36,000,000	-	0.000%	0.000%
		7/15/2020	21	N/A	2.750%	Fixed	691,765	-	-	32,941	658,824	0.085%	0.002%
		3/8/2021	3	N/A		Variable	100,000,000	-	-	-	100,000,000	12.885%	0.000%
	Subtotal--Other Notes/Leases						$ 306,392,144	$ -	$ -	$ 45,313,383	$ 261,078,761	33.64%	0.90%
	Total Long-Term Debt						$ 851,857,835	$ -	$ -	$ 68,156,138	$ 776,098,756	100.00%	3.49%
	Total Short-Term Debt					Variable					$ 100,000,000	12.88%	0.00%

LTD net of current maturities	$ 834,479,481
Current maturities	41,619,274
	$ 876,098,755
Per Sch VI	$ 876,098,756
Difference	$ 1

Company Name: East Texas Electric Cooperative, Inc.
Reporting Period: December 31, 2021

Summary of Long-Term Financial Obligations-- **Other Non-IOU TSPs**

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
44	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
48	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
49	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
50	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%

Summary of Long-Term Financial Obligations-- **Other Non-IOU TSPs**

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		$0	$0	$0	0.00%	0.000%	0.000%
38											
39	Total							$0	0.0%		0.000%
40											
41											
42	Total Short-Term Debt							$0			0.000%

Company Name: East Texas Electric Cooperative, Inc. Schedule VIII
Reporting Period: December 31, 2021 Page 1 of 1

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount

B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Wholesale Transmission Amount

Normalization Adjustments to Revenue

Summary of Substantive Rule 25.77 Expenditures

Line	Description	Total Electric	Wholesale Transmission	FERC Account No.
1	Business gifts and Entertainment	387	$2	-
2	Institutional Advertising	-	$0	-
3	Consumption-Inducing Advertising	-	$0	-
4	Other Advertising	-	$0	-
5	Public Relations Expense	60,246	$321	-
6	Legislative Advocacy (Note A)	425,562	$2,267	923.4
7	Representation Before a Gov't Body (Note B)	3,288	$18	-
8	Legal Expenses (Note C)	159	$1	-
9	Charitable, Civic, and Religious	16	$0	-
10	Political Contributions and Donations	16	$0	-
11	Dues and Membership Fees	-	$0	923.5
12				
13	Total	$489,675	$2,608	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.
Note B: Information shall include representation before any governmental agency or body, including municipalities.
Note C: Information shall include legal expenses not accounted for in other categories.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

	TEC Allocation	NRECA Allocation	TEC	NRECA	Public Relations	Leg. Advocacy	Totals
Per TEC letter dated March 14, 2022	$14,756.95	$130,858.00					
1 Business gifts and Entertainment	2.62%		386.63	-			386.63
2 Institutional Advertising	0.00%		-	-			-
3 Consumption-Inducing Advertising	0.00%		-	-			-
4 Other Advertising	0.00%		-	-			-
5 Public Relations Expense	1.67%		246.44	-	60,000.00		60,246.44
6 Legislative Advocacy (Note A)	55.79%	10.00%	8,232.90	13,085.80		404,243.75	425,562.45
7 Representation Before a Gov't Body (Note B)	22.28%		3,287.85	-			3,287.85
8 Legal Expenses (Note C)	1.08%		159.38	-			159.38
9 Charitable, Civic, and Religious	0.11%		16.23	-			16.23
10 Political Contributions and Donations	0.11%		16.23	-			16.23
11 Dues and Membership Fees	0.00%		-	-			-
	83.66%	10.00%	12,345.66	13,085.80	60,000.00	404,243.75	489,675.21

Compute Transmission Expense and Property Taxes Allocation Factor

Allocation Factor based on Gross Plant

1	Total ERCOT Gross Transmission Plant (per ETEC TCOS approved 1/14/2021)				$ 1,298,734
2	Total East Texas Gross Transmission Plant (at 12/31/2021)				$ 140,058,571
3	Transmission Expenses and Property Taxes Allocation Factor				**0.92728%**

Compute A&G Expenses Allocation Factor

Allocation Factor Based on 50% Gross Plant and 50% O&M Expenses (Excluding A&G)

	O&M Expenses Applicable to ERCOT				
4	ETEC Transmission Expense	$60,511,666	*	0.9273%	$561,112
5	ETEC Property Taxes Applicable to Transmission	$320,000	*	0.9273%	$2,967
6	O&M Expenses Applicable to ERCOT Transmission				$564,079
7	Total O&M Expenses Excluding A&G				$408,949,738
8	Allocation Factor (Line 6 divided by Line 7)				0.13793%
9	50% of Line 8				0.06897%
10	Plant Allocation Factor (Line 3 above)				0.92728%
11	50% of Line 10				0.46364%
12	50/50 Allocation Factor (Line 9 + Line 11)				**0.53261%**

SCHEDULE C-2 DEBT SERVICE COVERAGE METHOD

East Texas Electric Cooperative, Inc.
Transmission Cost of Service
Test Year Ended December 31, 2018
Sponsor: Alfred Busbee

Line No.	Description	Reference	Total
1	Debt Service Requirement		
2	Interest	RUS 12.a.A.24.b	$ 32,841,407
3	Principal Payments	RUS 12.a.B.46 + B.47 + B.52 + B.53 + B.54	$ 39,953,393
4	Total Debt Service Requirement	(line 1 + line 2)	72,794,800
5	DSC Level		
6	DSC from most recent debt covenant		1.15
7	Additional Coverage		0.50
8	Total DSC Level	(line 6 + line 7)	1.65
9	Coverage		120,111,420
10	Less:		
11	Depreciation Expense	Schedule E-1	(31,781,836)
12	Interest Income	WP A-1.2 YE 2018 Financials (Account 419)	(3,111,002)
13	Interest Income - LT Debt		0
14	Total Deductions	(line 11+ line 12 + line 13)	(34,892,838)
15	Return	(line 9 + line 14)	85,218,582
16	Total Rate Base	Schedule B	597,114,019
17	Rate of Return	(line 15 / line 16)	14.272%
18	Return on Rate Base	(line 16 x line 17)	$ 85,218,582

Attachment to ETEC EMR

Source:
https://interchange.puc.texas.gov/search/documents/?controlNumber=50295&itemNumber=43

Company Name: East Texas Electric Cooperative, Inc.
Reporting Period: December 31, 2021

Signature Page

I certify that I am the responsible official of East Texas Electric Cooperative, Inc.;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2021 to December 31, 2021 inclusive.

Carrie Hawkins

31-May-22
Date

Signature **Carrie Hawkins**

Chief Financial Officer
Title

Address: East Texas Electric Cooperative, Inc.
Post Office Box 631623
Nacogdoches, Texas 75963-1623
Phone: 936-560-9532

Alternative contact regarding this report:

Name: **A.J. Goff**
Title: General Manager

Address: East Texas Electric Cooperative, Inc.
Post Office Box 631623
Nacogdoches, Texas 75963-1623
Phone: 936-875-3317

The following files are not convertible:

05-31-22 Final ETEC Non-IOU_EMR_Form (Prj. 52952).xls

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Contact centralrecords@puc.texas.gov if you have any questions.