

Filing Receipt

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AEP Texas 400 W 15th Street, Suite 1520 Austin, TX 78701 aeptexas.com



An AEP Company

Public Utility Commission of Texas PO Box 13326 Austin, Texas 78711-3326

August 8, 2023

Re: Project No. 52682 – Project for Commission Ordered Transmission Facilities, Quarterly Reports

In the October 14, 2021 Order, the Commission ordered transmission service providers, including AEP Texas Inc. (AEP Texas), to provide quarterly progress reports to the Commission regarding the status in completing construction of the ordered transmission line and facilities. AEP Texas is hereby providing its second quarterly report for 2023.

AEP Texas is the owner of the existing North Edinburg and La Palma stations and will own half of the 345-kV transmission line from AEP Texas' existing La Palma station to the new Kingfisher station (the Kingfisher station will be built and owned by Sharyland Utilities). AEP Texas' portion of these two projects are as follows:

(1) AEP Texas' North Edinburg Station Expansion which will terminate two new 345-kV transmission circuits related to the second circuit being added by ETT from the proposed new Greenfield 3 station and the second circuit being added by ETT on its portion of the existing Palmito to North Edinburg line and,

(2) AEP Texas' La Palma station expansion and its half of the new La Palma to Kingfisher 345kV double-circuit transmission line with the first circuit initially installed. AEP Texas, in collaboration with Electric Transmission Texas, South Texas Electric Cooperative (STEC) and Sharyland Utilities, have developed a format for reporting progress on a quarterly basis consistent with the October 14, 2021 Order. This format is used in the attached first quarterly report. If the Commission has any suggested edits or changes to this proposed format, please contact myself at reroper@aep.com. AEP Texas will be reporting on the progress of each project as requested quarterly. Sharyland will be providing a duplicate update one its portion of the joint project as well and will be providing a more detailed schedule for the joint project in its update.

Sincerely,

Candal Coper

Randal E Roper AEP Texas, Regulatory Case Manager

Public Utilities Commission of Texas LRGV Loop Progress and Station Report

Executive Summary



An AEP Company

	Summary	
Report Period	3Q 2023	Composition Manufacture Evening 245 M
Line Miles	2.47 miles AEP Texas	Parameter Set of
Counties Affected	Cameron and Hildalgo County	The Providence Station
% Complete-Design	95% for N. Edinburg Station Expansion. 8% for line design.	- instant
% Complete-Procurement	100% for N. Edinburg Station Expansion. 1% for line .	1000
% Complete-Construction	0%	57
Contact Information	Randal Roper	Creston
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	reroper@aep.com	Cer Germfluid 2

Program Description

AEP Texas will expand existing North Edinburg station for new circuit terminations. AEP Texas and Sharyland will each build half of the Commission approved 345 kV line from La Palma to Kingfisher and AEP Texas will expand the La Palma station for new circuit termination. AEP Texas will build 2.47 miles of the new line out of the La Palma station to the division point with Sharyland.

Overall Progress Summary

Completed: CCN Application approved December 15, 2020. Impacted landowners notice sent January 11, 2023.

In Progress: Engineering design 95 % complete and material procurement 100 % complete for North Edinburg station. Contruction Contract awarded for station and below grade work begun. Landowner contact continues for easement and survey permissions for approved La Palma to Kingfisher transmission line.

Upcoming: Easements acquisition, final structure siting and engineering, material ordering. North Edinburg station expansion work continues

Reliability and Safety Measures and Progress

This section will be updated as the project is further developed.

ERCOT Coordination Efforts and Regulatory Issues

Continue to work jointly with Sharyland in the construction of the La Palma to Kingfisher transmission line.

Public Utilities Commission of Texas **LRGV Second Circuit Progress Report**

AEP Texas La Palma to Kingfisher



An AEP Company

	Floject Description
Report Period	3Q 2023
TSP Project Number	
Counties Affected	Cameron County
% Complete-Design	15%
% Complete-Procurement	5%
% Complete-Construction	0%
Project Description	Build half of a new 345 kV line from La Palma to Kingfisher and expand the La Palma station.



Project Progress Summary

Drainet Deceription

Completed: CCN Application approved December 15, 2020. Impacted landowners notice sent January 11, 2023.

In Progress: Landowner contact underway for easement and survey permissions. Soil borings underway.

Design work on La Palma Expansion underway based on approved route entrance.

Upcoming: Easement acquisitions, final structure siting and engineering, construction contract executions.

Project Tasks and Time Estimates			
Project Tasks	Plan	Baseline	Actual
CCN Filing	May 2022		June 2022
CCN Approval	Nov 2022	Dec 2022	Dec 2022
Design Start	April 2023		April 2023
Design Finish	March 2024		
Procurement Start	May 2023		
Procurement Finish	Dec 2024		
Construction Start	Oct 2024		
Construction Finish	March 2026		
Energization	March 2026		

Project Delays

No Updates.

Protected Information

This section will be updated as the project is further developed.

Public Utilities Commission of Texas LRGV Second Circuit Progress Report

AEP Texas North Edinburg Station Expansion

AEP TEXAS

	Project Description	
Report Period	3Q 2023	Lowers server lowers were San Manuel
TSP Project Number	TBD	There are Mill Comment
Counties Affected	Hidalgo County	
% Complete-Design	95%	
% Complete-Procurement	100%	
		Ser 171
% Complete-Construction	0%	Competition ()
Project Description	Expand North Edinburg to terminate new ETT Greenfield 3 station to North Edinburg second circuit and new ETT North Edinburg to Sharyland POI second circuit	Consoliteit 2 Consoliteit 1 Casi Sal Parado Marcino Barrillo
		La Prome - An Month

Project Progress Summary

Completed: Project team in place. All materials ordered and some have been received. Station scoping completed.

Upcoming. Outage plan being adjusted as the project advances. Procurement of engineering and construction resources continue.

Project Tasks	Plan	Baseline	Actual
Design Start	May 2022		June 2022
Design Finish	Dec 2023		
Procurement Start	Jan 2023		June 2022
Procurement Finish	July 2023		
Construction Start	May 2023		June 2023
Construction Finish	Dec 2023		
Energization	Dec 2023		

This section will be updated as the project is further developed. Risk to the project is extended material lead times.

Protected Information

This section will be updated as the project is further developed.