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PUC DOCKET NO. 52533

PETITION BY E REAL ESTATE, LLC	§	BEFORE THE
FOR EXPEDITED RELEASE FROM	§	
WATER CCN NO. 10150	§	PUBLIC UTILITY COMMISSION
HELD BY MARILEE SPECIAL UTILITY	§	
DISTRICT IN COLLIN COUNTY	§	OF TEXAS

PETITIONER'S SUBMISSION OF APPRAISAL REPORT

TO THE PUBLIC UTILITY COMMISSION OF TEXAS:

In accordance with the Final Order and Order No. 4, E Real Estate, LLC ("Petitioner") submits its appraisal report in support of its contention that Marilee Special Utility District is not entitled to compensation in this docket.

Respectfully submitted,

COATS | ROSE

By:

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ATTORNEY FOR PETITIONER

Jatalie BOco#

CERTIFICATE OF SERVICE

I hereby certify that on this 22^{nd} day of November, 2022, a true and correct copy of this document was served on all parties of record in this proceeding by electronic mail and by filing on the PUC Interchange System.

Counsel for Marilee SUD:

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Matalie B. Scott



November 21, 2022

Ms. Natalie B. Scott, Attorney COATS ROSE, P.C. 2700 Via Fortuna, Suite 350 Austin, Texas 78748

Re: Compensation Determination for Area Subject to Petition E Real Estate, LLC to Amend Marilee Special Utility District's Certificate of Convenience and Necessity in Collin County by Expedited Release (PUC Docket No. 52533)

Dear Ms. Scott,

On behalf of Willdan Financial Services ("Willdan"), my staff and I have completed our valuation of the decertified 154-acre tract (the "Property" or "Decertified Area") that is the subject of a petition set forth by E Real Estate, LLC ("E Real Estate") for Streamlined Expedited Release from Marilee Special Utility District ("Marilee") Water CCN No. 10150. This property is located in Collin County and is identified in Texas Public Utility Commission Docket No. 52533. The petition was approved via the issuance of an Order dated September 15, 2022, and included in this summary valuation as **Appendix A**.

Specifically, Ordering Paragraph Number 7 states that "the amount of compensation to be awarded to the CCN holder, if any, commences with the filing of this Order in accordance with the schedule adopted in Order No. 4. Any decision on compensation will be made by a separate order." The purpose of this summary letter is to provide our opinion on the amount of compensation, if any, owed to the prior certificate holder, Marilee, as a result of the streamlined expedited release of the Property in accordance with applicable laws and statutes.

Based on this valuation, the recommended just and adequate compensation that Marilee should receive for the decertification of the Property from its CCN service area should be \$0, other than necessary and reasonable legal expenses and professional fees, if any, as discussed in detail in the remainder of this Letter Report.

Governing Statutes and Rules

The Petition in this proceeding was filed in accordance with Texas Water Code (TWC) §13.2541 and 16 Texas Administrative Code (TAC) § 24.245(h). TWC §13.2541 provides for the following relative to the valuation to be conducted as part of this proceeding:

- (f) The utility commission may require an award of compensation by the petitioner to the certificate holder in the manner provided by this section, and
- (h) Section 13.254(g) applies to a determination of the monetary amount of compensation under this section.

In reference to TWC §13.254(g) and 16 TAC § 24.245(j), the factors ensuring that the compensation to a retail public utility is just and adequate shall include:

- (1). Specific to real property, the value of real property owned and utilized by the retail public utility for its facilities determined in accordance with the standards set forth in Chapter 21, Property Code, governing actions in eminent domain.
- (2). Specific to personal property, the factors ensuring that the compensation to a retail public utility is just and adequate shall include:
 - (A) The amount of the former CCN holder's debt allocable to service to the removed area;
 - (B) The value of the service facilities belonging to the former CCN holder that are located within the removed area;
 - (C) The amount of any expenditures for planning, design, or construction of the service facilities of the former CCN holder that are allocable to service to the removed area;
 - (D) The amount of the former CCN holder's contractual obligations allocable to the removed area;
 - (E) Any demonstrated impairment of service or any increase of cost to consumers of the former CCN holder remaining after a CCN revocation or amendment under 16 TAC § 24.245;
 - (F) The impact on future revenues lost from existing customers;
 - (G) Necessary and reasonable legal expenses and professional fees, including costs incurred to comply with TWC §13.257(r); and
 - (H) Any other relevant factors as determined by the Commission.

Documents Reviewed

Documents that Willdan reviewed in conducting this valuation analysis, include, but are not limited to the following:

- Texas Water Code Section 13.2541, Section 13.254, and others
- Texas Administrative Code Section 24.245
- Filings with the Public Utility Commission of Texas in Docket No. 52533
- The Petition filed by E Real Estate, LLC to Amend Marilee Special Utility District's Water Certificate of Convenience and Necessity in Collin County by Expedited Release
- Order Approving Expedited Release in PUC Docket No. 52533 (included as Appendix A)
- 2021 Region C Water Plan Dated November 2020: Prepared for The Region C Water Planning Group, which includes extensive data on forecast and expected growth in Marilee's service territory



Background

On December 13, 2021, E Real Estate filed an petition for streamlined expedited release of property in Collin County from the service area under water certificate of convenience and necessity (CCN) number 10150. Marilee Special Utility District was identified as the holder of CCN number 10150. E Real Estate owns approximately 213.933 acres of land within Collin County, Texas in three contiguous tracts. In the petition, E Real Estate requested that the Property in one of the three tracts (approximately 154 acres) be released from Marilee's CCN. On September 15, 2022, the Commission issued an Order releasing the tract of land identified in the petition from the Marilee's service area under CCN number 10150.

As of today, the property is vacant, and has no existing development. Further, as noted in the PUC's Decertification Order, "the CCN holder has no facilities or lines that provide water service to the tract of land."

Analysis of Valuation Criteria

In this section we evaluate each of the factors outlined in TWC §13.254(g) and 16 TAC § 24.245(j) for the purposes of assessing a valuation of the decertified CCN. I will first state the criteria and then provide my analysis and conclusions regarding an appropriate valuation.

1. The value of real property owned and utilized by the retail public utility for its facilities.

Findings:

Specific to the expedited release, the certificated area is being released from Marilee's water CCN. However, no real property is changing hands as a result of the decertification. Further, according to Findings of Fact Nos. 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, and 36 in **Appendix A:**

"The tract of land is not receiving actual water service from the CCN holder or any other water utility."

"The petitioner has not requested that the CCN holder provide water service to the tract of land."

"The petitioner has not paid to the CCN holder any fees or charges to initiate or maintain water service at the tract of land."

There are no billing records or other documents indicating an existing account with the CCN holder for the provision of water service to the tract of land."

"The CCN provides water service to a portion of the petitioner's property which lies outside of the tract of land."

"The CCN holder owns and operates a water meter, meter number 144, that is located just inside of the northern boundary of the petitioner's property, but outside of the tract of land."

"The CCN holder owns and operates a water meter, meter number 1316, that is located just outside of the southwestern boundary of the petitioner's property, and outside of the tract of land."



"The CCN holder owns and operates a two-inch water line and a four-inch water line, both of which run parallel to and just inside the western boundary of the tract of land."

"Water meter numbers 144 and 1316 and the two-inch and four-inch lines do not provide water service to the tract of land."

"The CCN holder owns and operates additional water system infrastructure located outside of, but in proximity to, the tract of land. None of this infrastructure provides water service to the tract of land."

"The CCN holder has not committed or dedicated any facilities or lines to the tract of land for water service."

"The CCN holder has no facilities or lines that provide water service to the tract of land"

"The CCN holder has not performed any acts for or supplied anything to the tract of land."

In summary, there are no facilities in the area to be decertified, nor to the best of my knowledge has Marilee performed acts or supplied any service to the subject area. There is no real property that is owned and utilized by Marilee ("retail public facility") for its facilities within the Decertified Area. While there are two water lines that run inside and parallel to the western boundary of the Property, they will remain assets of Marilee.

The lack of documentation from Marilee of specific growth in the CCN area leads to the reasonable conclusion that no growth or development would be expected in the CCN area in the foreseeable future if Marilee were to continue to possess the CCN. This point is explored in further detail in **Section 2A**.

Therefore, as there is no real property being transferred nor rendered useless or permanently under-utilized as a result of this expediated release, it is my opinion that the value for **Factor 1** is \$0.00 associated with real property owned and utilized by the retail public utility.

2A. The amount of the retail public utility's debt allocable for service to the removed area.

Findings:

Similar to Item No. 1 above, Marilee has no facilities and/or customers within the subject area, nor has Marilee performed acts or supplied any service to the subject area. While Marilee may have outstanding debt, no detailed information regarding the specific projects and improvements that were funded through existing outstanding debt service, if any has been provided by Marilee.

Marilee has not provided any documentation regarding forecast growth in the subject CCN area and, has therefore failed to prove that any of their general investment in system assets (or any debt used to fund such investment) was for the purpose of serving anticipated growth in the subject CCN area. This failure to meet a reasonable burden of



proof of forecast account or connection growth should in and of itself disqualify Marilee from being compensated based on "future growth".

Finally, any use of "future growth" estimates to reimburse Marilee through the allocation of existing debt service would be excessively speculative and unjustifiable. This is not only due to fact that there is a lack of documentation of specific accounts or forecast growth in the CCN area. Marilee can only justify being reimbursed for the loss of the CCN if it could prove that it would have benefited financially from continuing to hold the CCN while the property was being developed. Yet there are no assurances from the property holder regarding the timing and extent of the development if the retail water service territory was left under the current CCN holder (Marilee). The amount that the developer would have to invest to bring service to the property, and the fees that would be due to Marilee, significantly impact the potential profitability of the development and therefore make it highly uncertain whether the development would proceed at all. If there is no development, then there is no financial benefit to Marilee.

To summarize: account and growth forecasts are by their very nature speculative and uncertain. Development of the property may be significantly delayed or abandoned altogether if the CCN were to continue to be held by Marilee. This means that Marilee cannot prove that it would have benefitted financially if it had continued to possess the CCN. Nor can Marilee make the claim that it constructed assets to serve this "future growth" when the growth itself within this CCN may not even occur. In conclusion, there is no justification to "reimburse" Marilee by allocating existing debt service to presently non-existent "future customers" based on a highly speculative and hypothetical calculation of future growth in the CCN area.

Finally, in **Section 2H**, I outline evidence from the 2021 Region C Water Plan Dated November 2020 that refutes any argument that capacity in Marilee's existing system including water supply purchases and distribution facilities would be "stranded" or lose value due to the decertification of this portion of the CCN. This evidence, along with the documentation stated above showing that there is no guarantee of any development in the CCN area if Marilee continues to possess the CCN, undermines any argument that any of Marilee's existing developed capacity is for the purpose of serving the CCN area. Further, even if this were the case, Marilee could use this capacity to service its expected growth in other areas. Therefore, the investment could not be considered stranded, or dedicated to the CCN area, nor should Marilee be entitled to compensation for this investment.

Therefore, it is my opinion that \$0.00 in Marilee's current debt is allocable to this area for **Factor 2A**.

2B. The value of the service facilities of the retail public utility located within the removed area.

Findings:

The Findings of Fact cited above state conclusively that Marilee does not maintain service facilities on the subject area. While Marilee does have two water lines running just inside the western boundary of the Decertified Area, the water lines are not being transferred as a result of the decertification and they are not providing service to the Decertified Area



as determined by the Commission. Therefore, it is my opinion that there is \$0.00 value to be assigned to **Factor 2B.**

2C. The amount of any expenditures for planning, design, or construction of the service facilities that are allocable to service to the removed area.

Findings:

As Marilee did not provide any documentation to the contrary, it is assumed that additional investment and additional action would be necessary to provide and expand the utility's service to the subject area.

Therefore, based on documentation provided and reviewed as part of the filings in Docket No. 52533, and to the best of my knowledge, I have seen no evidence that expenditures associated with the planning, design, or construction of service facilities can be allocable to the area to be decertified. As a result, I have assigned a \$0.00 value to **Factor 2C**.

2D. The amount of contractual obligations allocable to the removed area.

Findings:

As previously stated in the Findings of Fact, Marilee does not have any existing customers or stranded infrastructure located within the subject area. Any "future customer" calculation would be hypothetical and would not be guaranteed. I would not recommend awarding compensation to Marilee based on a calculation of non-existing future customers who may never exist.

Therefore, it is unreasonable to allocate any existing contractual obligations to the removed area. As a result, my opinion of value for **Factor 2D** is \$0.00.

2E. Any demonstrated impairment of service or any increase of cost to consumers remaining after the decertification.

Findings:

There are no current customers or stranded facilities within the subject area, and the evidence in **Factor 2A** leads to the reasonable conclusion that limited to no growth or development would be expected in the CCN area for the foreseeable future if Marilee were to continue to possess the CCN for the Decertified Area. Any "future customer" calculation would be hypothetical and would not be contrary to the stated intention of the owner of the property. I would not recommend awarding compensation to Marilee based on a calculation of non-existing future customers who may never exist.

Therefore, it is my opinion that there is no evidence of impairment of services and/or increase in costs to the remaining customers of Marilee as a result of decertification. No current customers contribute to fixed cost recovery currently from the subject area, and there is no reasonable expectation of future development that will lead to future customers contributing to fixed cost recovery. As a result, my opinion of value for **Factor 2E** is \$0.00.



2F. The impact on future revenues lost from existing customers.

Findings:

As previously stated, there are no existing customers within the subject area as specifically stated in the Findings of Fact. Therefore, there is no loss of future revenues from existing customers in the area. Given this, my opinion of value for **Factor 2F** is \$0.00.

2G. Necessary and reasonable legal expenses and professional fees.

Findings:

Marilee is entitled to recovery of any necessary and reasonable legal expenses related to its participation in Docket No. 52533, along with professional fees incurred in preparing its determination of compensation. (Note: **per the Texas Water Code, the cost of Marilee's Independent Appraisal cannot be included in Factor 2G**).

At this time, I do not have any information regarding any legal expenses or professional fees incurred by Marilee. I recommend that the Commission order Marilee to produce invoice documentation in support of any requested legal expenses and professional fees, as well as specific justification for the reasonableness of such expenses. Based on that evidence provided by Marilee, the Commission should make a determination as to whether Marilee is entitled to reimbursement for legal and professional expenses, and if so, the total amount of such reimbursement.

2H. Any other relevant factors.

Findings:

As indicated in Docket No. 52533, while Marilee may provide service to nearby properties in the vicinity of the property subject to decertification within this proceeding, there are no assets located within the Decertified Area. Marilee would incur additional capital cost to provide service to the subject area.

Marilee is located in northeastern Collin County and southeastern Grayson County and gets its water supplies from treated water purchased from Sherman and from the Trinity aquifer. As shown in the 2021 Region C Water Plan Dated November 2020 and prepared for The Region C Water Planning Group, Section 5E, pages 275-276, based on current projections, the Total Projected Demands for Sherman (including current, future direct customers, and GTUA Regional Water System Customers) will exceed its currently available supply by 16,869 ac-ft/year by 2030 within the region. According to the Water Plan, "Water management strategies for Marilee include conservation and additional water from Sherman through the GTUA Regional Water System."

This refutes any argument that capacity in Marilee's existing system including water supply purchases and distribution facilities would be "stranded" or lose value due to the decertification of this portion of the CCN. First, the evidence in **Factor 2A** leads to the reasonable conclusion that no growth or development may be expected in the CCN area for the foreseeable future if Marilee were to continue to possess the CCN. This undermines any argument that any of Marilee's existing capacity is for the purpose of serving the CCN area. Second, even if this were the case, Marilee could use this capacity



to service its expected growth in other areas. Therefore, the investment could not be considered stranded, or dedicated to the CCN area, nor should Marilee be entitled to compensation for this investment.

Selected pages from the Water Plan are included as **Appendix B**.

Further, I have researched other transactions involving parcels that have been decertified from both water and sewer CCN's. A summary of the transactions is included in **Appendix C**. These transactions date from 2015 through present. The majority of the transactions identified were for decertified parcels that were similar to the circumstances identified in the E Real Estate petition and Order Findings of Fact for PUC Docket No. 52533. Many of the transactions involved one or more appraisals as shown on **Schedule 1**. Additionally, a some of the transactions did not involve an appraisal as a settlement was reached between the two parties before the appraisal process was begun, as identified on **Schedule 2**. As shown on **Schedule 1** and **Schedule 2**, other than an allowance for "necessary and reasonable legal expenses and professional fees" the vast majority of the transactions identified resulted in a PUC Order of no compensation due.

I am unaware of any other relevant factors to be considered within this proceeding which would merit further analysis for determining just and adequate compensation.

Conclusion

Based upon my analysis, as governed by TWC §13.254(g) and 16 TAC § 24.245(j), and on the Commission's Findings of Fact noted above, it is my opinion that the compensation determination for streamlined expedited release of the Property from Marilee's CCN is zero dollars (\$0.00), with the exception that Marilee should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.

We appreciate this opportunity to assist you in this matter. If you have any questions, please do not hesitate to contact me at 972.378.6588 or <u>djackson@willdan.com</u>.

Respectfully submitted,

WILLDAN FINANCIAL SERVICES

Dan V. Jackson Vice President

Don V M

List of Appendices

Appendix A – Order Approving Expedited Release in PUC Docket No. 52533

Appendix B – 2021 Region C Water Plan Dated November 2020 (Selected Pages)

Appendix C – Selected Decertified Parcel Analysis – Texas Public Utility Commission Dockets

Appendix D - Resume of Dan V. Jackson, MBA



Appendices

Appendix A



Control Number: 52533

Item Number: 30

DOCKET NO. 52533

PETITION OF E REAL ESTATE, LLC	§	PUBLIC UTILITY COMMISSION
TO AMEND MARILEE SPECIAL	§	
UTILITY DISTRICT'S CERTIFICATE	§	OF TEXAS
OF CONVENIENCE AND NECESSITY	§	
IN COLLIN COUNTY BY EXPEDITED	§	
RELEASE (TRACT 2)	§	

ORDER

This Order addresses the first amended petition by E Real Estate, LLC for streamlined expedited release of a tract of land in Collin County from Marilee Special Utility District's service area under certificate of convenience and necessity (CCN) number 10150. For the reasons stated in this Order, the Commission releases the tract of land from Marilee SUD's certificated service area. In addition, the Commission amends Marilee SUD's CCN number 10150 to reflect the removal of the tract of land from the service area.

Following entry of this Order, the Commission will determine the amount of compensation, if any, to be awarded to Marilee SUD, which will be addressed by separate order.

I. Findings of Fact

The Commission makes the following findings of fact.

Petitioner

1. E Real Estate is a Texas limited liability company registered with the Texas secretary of state under filing number 803505346.

CCN Holder

- 2. Marilee SUD is a Texas water district and special utility district operating under chapter 65 of the Texas Water Code (TWC).
- 3. Marilee SUD holds CCN number 10150 that obligates it to provide retail water service in its certificated service area in Collin County.
- 4. On November 2, 2021, Marilee SUD and Mustang Special Utility District were consolidated into a single entity.

Petition, Amended Petition, and Supplemental Filings

- 5. On September 8, 2021, the petitioner filed a petition for streamlined expedited release of a tract of land from the CCN holder's service area under CCN number 10150.
- 6. The petition includes an affidavit, dated September 7, 2021, of Gregg Allen, president of E Management Corp., which is the petitioner's manager; maps; a metes-and-bounds description of the tract of land; and a special warranty deed with an effective date of January 1, 2020.
- 7. On October 8, 2021, the petitioner filed supplemental information which includes better copies of the maps and deed provided with the petition.
- 8. On November 4, 2022, the petitioner filed supplemental information which includes maps, a metes-and-bounds description of the tract of land, and digital mapping data.
- 9. On December 13, 2021, the petitioner filed a first amended petition, which includes an affidavit, dated December 10, 2021, of Mr. Allen; maps; a metes-and-bounds description of the tract of land; a special warranty deed with an effective date of January 1, 2020; and digital mapping data.
- 10. In Order No. 4 filed on February 18, 2022, the administrative law judge (ALJ) found the petition administratively complete.
- 11. On April 4, 2022, the petitioner filed supplemental information which includes a highlighted version of the special warranty deed with an effective date of January 1, 2020.
- 12. On April 20, 2022, the petitioner filed supplemental information which includes maps; a metes-and-bounds description of the tract of land; and digital mapping data.

Notice

- 13. The petitioner sent a copy of the petition by certified mail, return receipt requested, to the CCN holder on September 8, 2021.
- 14. In Order No. 4 filed on February 18, 2022, the ALJ found the notice sufficient.

Intervention and Response to the Petition

15. In Order No. 2 filed on October 11, 2021, the ALJ granted the CCN holder's motion to intervene.

- 16. On March 10, 2022, the CCN holder filed a response to the petition.
- 17. The response includes an affidavit, dated March 8, 2022, of Michael Garrison, the CCN holder's special project inspector; records related to well and account number 144; a loan commitment letter dated April 13, 2021; a letter from the United States Department of Agriculture dated July 19, 2021, with attachments; a voting proposition form from the CCN holder dated November 2, 2021; a summary results report of general and special elections held by the CCN holder on November 2, 2021, dated November 8, 2021; an affidavit, dated March 8, 2022, of Eddy Daniel, the CCN holder's engineer; a map; an affidavit, dated March 10, 2022, of Chris Boyd, general manager for the Mustang Special Utility District; an active contests options list dated November 2, 2021 for Mustang SUD; and a cumulative results report for a Mustang SUD election held on November 2, 2021, dated November 9, 2021.

The Tract of Land

- 18. In 2020, the petitioner acquired five parcels of land, as follows:
 - a 154.059-acre parcel;
 - a 57.414-acre parcel;
 - a 272.545-acre parcel;
 - a 43.777-acre parcel; and
 - a 2.5-acre parcel.
- 19. The 154.059-acre, 57.414-acre, and 2.5-acre parcels are contiguous with one another, but are not contiguous with the 272.545-acre and 43.777-acre parcels.
- 20. The 154.059-acre, 57.414-acre, and 2.5-acre parcels comprise a single property owned by the petitioner in Collin County that is approximately 213.933 acres.
- 21. The tract of land for which the petitioner seeks streamlined expedited release is a portion of the petitioner's property that is approximately 154 acres.
- 22. The tract of land is located within the CCN holder's certificated service area.

Ownership of the Tract of Land

23. The petitioner acquired its property by a special warranty deed with an effective date of January 1, 2020.

Water Service

- 24. The tract of land is not receiving actual water service from the CCN holder or any other water utility.
- 25. The petitioner has not requested that the CCN holder provide water service to the tract of land.
- 26. The petitioner has not paid to the CCN holder any fees or charges to initiate or maintain water service at the tract of land.
- 27. There are no billing records or other documents indicating an existing account with the CCN holder for the provision of water service to the tract of land.
- 28. The CCN holder provides water service to a portion of the petitioner's property which lies outside of the tract of land.
- 29. The CCN holder owns and operates a water meter, meter number 144, that is located just inside of the northern boundary of the petitioner's property, but outside of the tract of land.
- 30. The CCN holder owns and operates a water meter, meter number 1316, that is located just outside of the southwestern boundary of the petitioner's property, and outside of the tract of land.
- 31. The CCN holder owns and operates a two-inch water line and a four-inch water line, both of which run parallel to and just inside the western boundary of the tract of land.
- 32. Water meter numbers 144 and 1316 and the two-inch and four-inch lines do not provide water service to the tract of land.
- 33. The CCN holder owns and operates additional water system infrastructure located outside of, but in proximity to, the tract of land. None of this infrastructure provides water service to the tract of land.
- 34. The CCN holder has not committed or dedicated any facilities or lines to the tract of land for water service.

- 35. The CCN holder has no facilities or lines that provide water service to the tract of land.
- 36. The CCN holder has not performed any acts for or supplied anything to the tract of land.

Qualifying County

- 37. Collin County is adjacent to Dallas County and has a population of more than 47,500.
- 38. Dallas County has a population of at least one million.

Map and Certificate

39. On June 21, 2022, Commission Staff filed a revised recommendation on final disposition that included a certificate and a map on which it identified the tract of land in relationship to the CCN holder's certificated service area.

II. Conclusions of Law

The Commission makes the following conclusions of law.

- 1. The Commission has authority over the petition for streamlined expedited release under TWC §§ 13.254 and 13.2541.
- 2. The petitioner provided notice of the petition in compliance with 16 Texas Administrative Code (TAC) § 24.245(h)(3)(F).
- 3. No opportunity for a hearing on a petition for streamlined expedited release is provided under TWC §§ 13.254 or 13.2541 and, under 16 TAC § 24.245(h)(7), no hearing will be held on such a petition.
- 4. Petitions for streamlined expedited release filed under TWC §§ 13.254 and 13.2541 and 16 TAC § 24.245(h) are not contested cases.
- 5. Landowners seeking streamlined expedited release under TWC §§ 13.254 and 13.2541 and 16 TAC § 24.245(h) are required to submit a verified petition through a notarized affidavit, and the CCN holder may submit a response to the petition that must be verified by a notarized affidavit.
- 6. Under 16 TAC § 24.245(h)(7), the Commission's decision is based on the information submitted by the landowner, the CCN holder, and Commission Staff.

- 7. To obtain release under TWC § 13.2541(b), a landowner must demonstrate that the landowner owns a tract of land that is at least 25 acres, that the tract of land is located in a qualifying county, and that the tract of land is not receiving service of the type that the current CCN holder is authorized to provide under the applicable CCN.
- 8. The time that the petition is filed is the only relevant time period to consider when evaluating whether a tract of land is receiving water service under TWC § 13.2541(b). Whether a tract of land might have previously received water service is irrelevant.
- 9. A landowner is not required to seek the streamlined expedited release of all of its property.
- 10. The petitioner owns the tract of land that is at least 25 acres for which it seeks streamlined expedited release.
- 11. Collin County is a qualifying county under TWC § 13.2541(b) and 16 TAC § 24.245(h)(2).
- 12. The tract of land is not receiving water service under TWC §§ 13.002(21) and 13.2541(b) and 16 TAC § 24.245(h), as interpreted in *Texas General Land Office v. Crystal Clear Water Supply Corporation*, 449 S.W.3d 130 (Tex. App.—Austin 2014, pet. denied).
- 13. The petitioner is entitled under TWC § 13.2541(b) to the release of the tract of land from the CCN holder's certificated service area.
- 14. After the date of this Order, the CCN holder has no obligation under TWC § 13.254(h) to provide retail water service to the tract of land.
- 15. The Commission may release only the property of the landowner from a CCN under TWC § 13.2541(b). The Commission has no authority to decertificate any facilities or equipment owned and operated by the CCN holder to provide retail water service through the streamlined-expedited-release process under TWC § 13.2541(b).
- 16. The Commission processed the petition in accordance with the TWC and Commission rules.
- 17. Under TWC § 13.257(r) and (s), the CCN holder is required to record certified copies of the approved certificate and map, along with a boundary description of the service area, in

- the real property records of Collin County no later than the 31st day after the date the CCN holder receives this Order.
- 18. A retail public utility may not under TWC § 13.254(d) provide retail water service to the public within the tract of land unless just and adequate compensation under TWC § 13.254(g) has been paid to the CCN holder.

III. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following orders.

- 1. The Commission releases the tract of land identified in the amended and supplemented petition from the CCN holder's certificated service area under CCN number 10150.
- 2. The Commission does not decertificate any of the CCN holder's equipment or facilities that may lay on or under the tract of land.
- 3. The Commission amends CCN number 10150 in accordance with this Order.
- 4. The Commission approves the map attached to this Order.
- 5. The Commission issues the certificate attached to this Order.
- 6. The CCN holder must file in this docket proof of the recording required in TWC § 13.257(r) and (s) within 45 days of the date of this Order.
- 7. The proceeding to determine the amount of compensation to be awarded to the CCN holder, if any, commences on the date of this Order in accordance with the schedule adopted in Order No. 4. Any decision on compensation will be made by a separate order.
- 8. The Commission denies all other motions and any other requests for general or specific relief not expressly granted by this Order.

Signed at Austin, Texas the 5th day of Ephenber 2022.

PUBLIC UTILITY COMMISSION OF TEXAS

PETER M. LAKE, CHAIRMAN

WILL MCADAMS, COMMISSIONER

LORI COBOS, COMMISSIONER

JAMY GLOTFELTY, COMMISSIONER

KATHLEEN JACKSON, COMMISSIONER



Public Utility Commission of Texas

By These Presents Be It Known To All That

Marilee Special Utility District

having obtained certification to provide water utility service for the convenience and necessity of the public, and it having been determined by this Commission that the public convenience and necessity would in fact be advanced by the provision of such service, Marilee Special Utility District is entitled to this

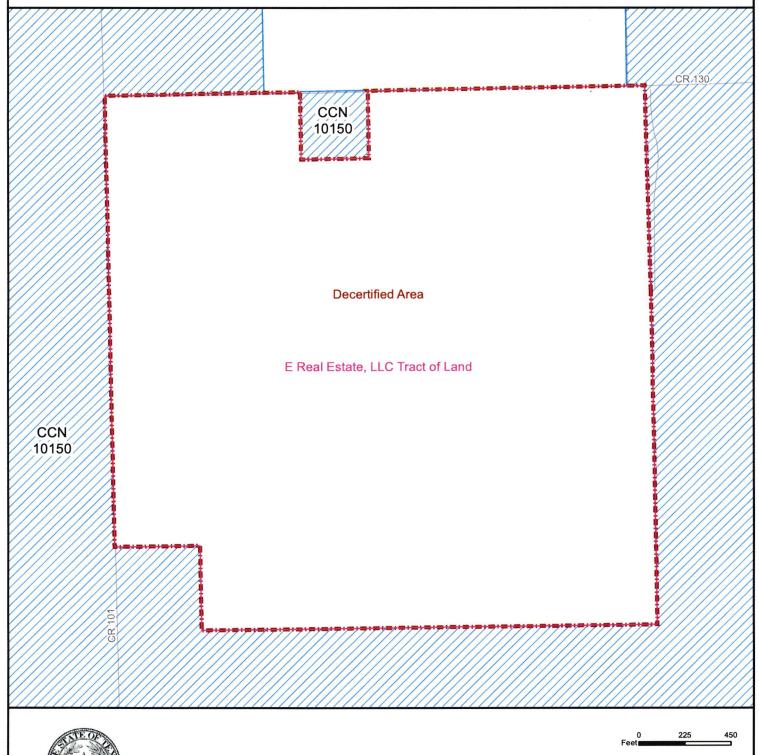
Certificate of Convenience and Necessity No. 10150

to provide continuous and adequate water utility service to that service area or those service areas in Collin and Grayson Counties as by final Order or Orders duly entered by this Commission, which Order or Orders resulting from Docket No. 52533 are on file at the Commission offices in Austin, Texas; and are matters of official record available for public inspection; and be it known further that these presents do evidence the authority and the duty of the Marilee Special Utility District to provide such utility service in accordance with the laws of this State and Rules of this Commission, subject only to any power and responsibility of this Commission to revoke or amend this Certificate in whole or in part upon a subsequent showing that the public convenience and necessity would be better served thereby.

Marilee Special Utility District Portion of Water CCN No. 10150 PUC Docket No. 52533

Petition by E Real Estate, LLC to Amend

Marilee Special Utility District's CCN by Streamlined Expedited Release in Collin County



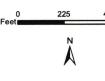


Water CCN



10150 - Marilee SUD

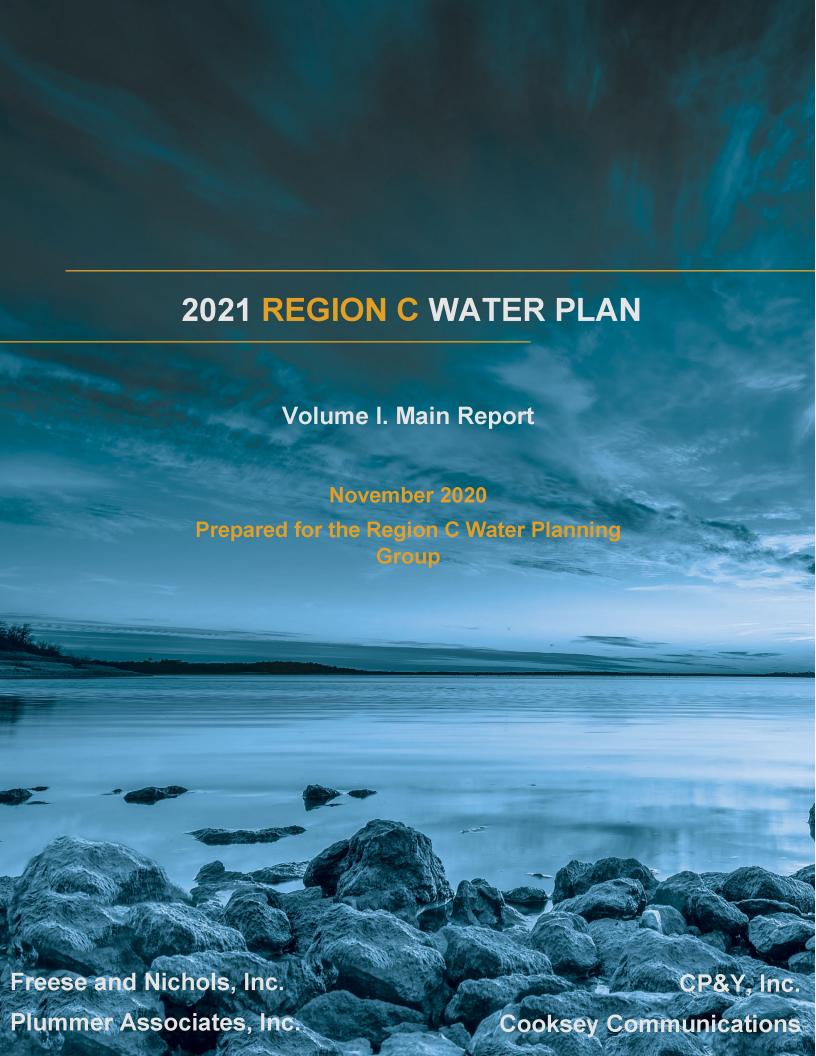




Public Utility Commission of Texas 1701 N. Congress Ave Austin, TX 78701

Map by: Komal Patel Date: June 20, 2022 Project: 52533MarileeSUDUpdated.mxd

Appendix B



Attachment Two

Projected Population for WUGs in Multiple Counties or Regions

2	Final Region C Population						
County	Water User Group (WUG)	2020	2030	2040	2050	2060	2070
JOHNSON (G)	JOHNSON COUNTY SUD	39,437	45,811	52,381	59,562	67,296	75,558
	JOHNSON COUNTY SUD TOTAL	42,213	48,855	55,782	63,321	71,416	80,041
COLLIN	JOSEPHINE	1,434	2,300	3,226	4,175	4,352	4,352
HUNT (D)	JOSEPHINE	184	325	517	783	783	783
	JOSEPHINE TOTAL	1,618	2,625	3,743	4,958	5,135	5,135
DALLAS	LEWISVILLE	841	841	841	841	841	841
DENTON	LEWISVILLE	106,485	121,082	138,526	158,014	176,513	176,513
	LEWISVILLE TOTAL	107,326	121,923	139,367	158,855	177,354	177,354
HENDERSON	MABANK	3,715	4,141	4,568	5,975	8,339	11,619
KAUFMAN	MABANK	6,048	6,673	7,208	9,726	13,712	19,106
VAN ZANDT (D)	MABANK	243	271	299	391	546	761
	MABANK TOTAL	10,006	11,085	12,075	16,092	22,597	31,486
KAUFMAN	MACBEE SUD	267	331	399	501	611	730
HUNT (D)	MACBEE SUD	346	430	544	701	925	1,250
VAN ZANDT (D)	MACBEE SUD	7,068	7,757	8,283	8,806	9,240	9,612
	MACBEE SUD TOTAL	7,681	8,518	9,226	10,008	10,776	11,592
ELLIS	MANSFIELD	110	130	162	236	293	361
TARRANT	MANSFIELD	67,501	85,935	102,678	127,297	146,050	164,697
JOHNSON (G)	MANSFIELD	2,576	3,695	4,849	6,115	7,481	8,942
	MANSFIELD TOTAL	70,187	89,760	107,689	133,648	153,824	174,000
COLLIN	MARILEE SUD	4,580	4,580	4,663	4,663	4,663	4,663
GRAYSON	MARILEE SUD	3,106	3,375	3,570	3,570	3,570	3,570
	MARILEE SUD TOTAL	7,686	7,955	8,233	8,233	8,233	8,233
DALLAS	MESQUITE	149,800	164,758	186,045	202,822	219,171	235,561
KAUFMAN	MESQUITE	136	170	204	257	313	374
	MESQUITE TOTAL	149,936	164,928	186,249	203,079	219,484	235,935
PARKER	MINERAL WELLS	2,107	2,078	2,044	2,004	1,958	1,905
PALO PINTO (G)	MINERAL WELLS	15,820	16,978	17,760	18,483	19,034	19,470

Attachment Four

Municipal Demand for WUGs in Multiple Counties or Regions

	Water User Group Region C Final Demand (Acre-Feet per Year)						
County	(WUG)	2020	2030	2040	2050	2060	2070
HUNT (D)	MACBEE SUD	23	29	37	47	62	84
VAN ZANDT (D)	MACBEE SUD	475	521	557	592	621	646
	MACBEE SUD TOTAL	516	572	621	673	724	779
ELLIS	MANSFIELD	30	35	44	64	79	97
TARRANT	MANSFIELD	18,494	23,327	27,730	34,279	39,293	44,295
JOHNSON (G)	MANSFIELD	706	1,003	1,310	1,647	2,013	2,405
	MANSFIELD TOTAL	19,230	24,365	29,084	35,990	41,385	46,797
COLLIN	MARILEE SUD	675	665	668	666	665	665
GRAYSON	MARILEE SUD	458	490	513	510	510	508
	MARILEE SUD TOTAL	1,133	1,155	1,181	1,176	1,175	1,173
DALLAS	MESQUITE	22,314	23,822	26,318	28,392	30,609	32,880
KAUFMAN	MESQUITE	20	25	29	36	44	52
	MESQUITE TOTAL	22,334	23,847	26,347	28,428	30,653	32,932
PARKER	MINERAL WELLS	343	330	318	308	300	292
PALO PINTO (G)	MINERAL WELLS	2,579	2,692	2,759	2,840	2,919	2,985
	MINERAL WELLS TOTAL	2,922	3,022	3,077	3,148	3,219	3,277
ELLIS	MOUNTAIN PEAK SUD	2,971	3,733	3,937	5,635	6,517	7,309
JOHNSON (G)	MOUNTAIN PEAK SUD	1,123	1,351	1,591	1,857	2,149	2,461
	MOUNTAIN PEAK SUD TOTAL	4,094	5,084	5,528	7,492	8,666	9,770
COOKE	MOUNTAIN SPRING WSC	445	468	486	506	801	1,279
DENTON	MOUNTAIN SPRING WSC	9	10	11	12	13	15
	MOUNTAIN SPRING WSC TOTAL	454	478	497	518	814	1,294
DENTON	MUSTANG SUD	4,549	8,361	12,201	16,049	19,904	23,763
GRAYSON	MUSTANG SUD	40	39	40	40	41	41

Attachment Five

Population Served by Major Water Providers and Projected Dry-Year Water Demand for Major Water Providers by Use Category

5D.2.2 Greater Texoma Utility Authority

The Greater Texoma Utility Authority (GTUA) is a political subdivision of the State and is governed by a Board of Directors. GTUA provides its member cities with assistance in financing and construction of water and wastewater facilities. GTUA may also be requested to provide operations services for water and wastewater facilities by member cities and others.

An example of such services is the Collin-Grayson Municipal Alliance (CGMA). The Collin-Grayson Municipal Alliance is a pipeline to deliver water from NTMWD to Anna, Howe, Melissa and Van Alstyne in southern Grayson and northern Collin Counties. **Table 5D.20** lists the projected demands for GTUA and customers.

The GTUA has an existing water right for 83,200 acre-feet per year from Lake Texoma. Of this amount, 11,200 acre-feet per year (limited by the Sherman water treatment plant capacity) is available to existing customers as potable water. Several water users in the surrounding Cooke, Collin, Denton, and Grayson counties have water rights in Lake Texoma but no infrastructure to transport or treat the

supplies. GTUA is currently sponsoring a study to evaluate potential configurations of a Regional Water System to treat and transport these supplies.

To meet the needs of GTUA's current and future demands, the following strategies are recommended:

- Conservation
- GTUA Regional Water System Phase 1
- GTUA Regional Water System Phase 2
- Connection from Sherman to CGMA
- Parallel CGMA Pipeline (NTMWD)

If any of the projects identified in the recommended plan are not implemented, GTUA may wish to pursue an alternative strategy.

The following alternative water management strategy is recommended for GTUA:

 Grayson County Water Supply Project

These strategies are discussed individually below.



Railway Bridge over Lake Texoma

Conservation. Conservation is the projected conservation savings for the GTUA's existing and potential customers, based on the recommended Region C water conservation program. Water savings by the GTUA and customers is projected to reach 4,418 acre-feet per year by 2070.

GTUA Regional Water System (Phase I and II). A regional water system strategy was developed for communities in northern Collin, Cooke, northern Denton and Grayson counties. Several of the entities in this area hold water rights in Lake Texoma but currently do not have access to this resource. This strategy focuses on treating

and connecting these entities to Lake Texoma supplies. Phase One will connect participating entities south of Sherman and Phase Two will connect entities west of Sherman.

Connection from Sherman to CGMA. The proposed connection from Sherman to CGMA plans for 5 MGD peak delivery from Sherman.

Parallel CGMA Pipeline (NTMWD). The proposed parallel pipeline for the CGMA is needed to increase the delivery capacity for the system beyond 16,800 acre-feet per year.

Figure 5D.8 Recommended Strategies for Greater Texoma Utility Authority

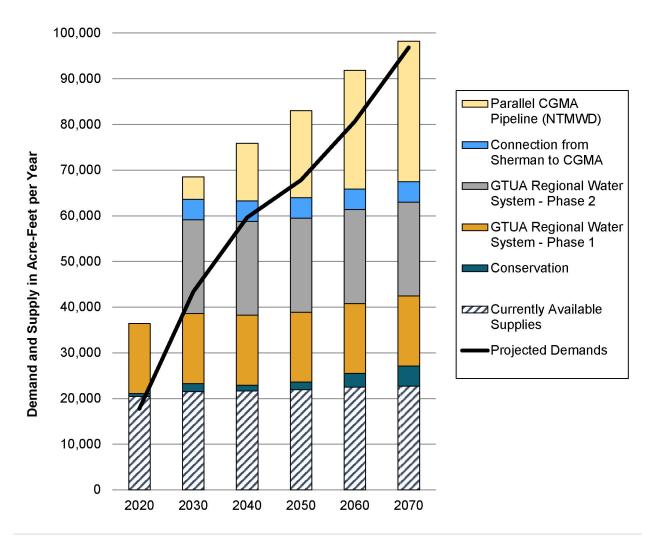


Table 5D.20 Summary of Regional Water Provider Plan – Greater Texoma Utility Authority

GTUA (Ac-Ft/Yr)	2020	2030	2040	2050	2060	2070
Projected Demands						
Sherman	4,967	5,309	5,418	6,275	10,091	18,492
County Other, Grayson	747	747	747	747	747	1,196
Dorchester	0	0	0	0	0	0
Manufacturing, Grayson	2,213	2,257	2,257	2,257	2,257	2,257
Marilee SUD	194	216	242	237	235	235
Steam Electric Power, Grayson	4,387	4,387	4,387	4,387	4,387	4,387
Bells	0	10	36	54	384	587
County Other, Grayson (Additional)	0	760	860	960	1,060	1,160
KentuckyTown WSC	0	47	104	160	300	487
Luella SUD	0	40	85	118	181	277
Pottsboro	0	0	0	0	0	1,126
South Grayson SUD	0	51	156	222	293	354
Southmayd	49	59	70	85	146	229
Tioga	0	10	19	31	265	424
Tom Bean	0	27	52	83	157	353
Whitewright	0	0	50	50	100	100
Subtotal	12,557	13,920	14,483	15,666	20,603	31,664
Other Grayson County through Denis Pottsboro	406	543	679	918	1,512	1,682
, , , , , , , , , , , , , , , , , , , ,		543 543	679 679	918 918	1,512 1,512	1,682 1,682
Pottsboro Subtotal	406					·
Pottsboro Subtotal Collin-Grayson Municipal Alliance	406 406	543	679	918	1,512	1,682
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna	406 406 1,235	2,893	679 5,275	918 7,182	1,512 9,662	1,682 12,899
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe	1,235 0	2,893 24	5,275 57	7,182 88	9,662 134	1,682 12,899 182
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing	1,235 0 30	2,893 24 30	5,275 57 30	7,182 88 30	9,662 134 30	1,682 12,899 182 30
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa	1,235 0 30 3,210	2,893 24 30 11,682	5,275 57 30 16,629	7,182 88 30 20,906	9,662 134 30 24,150	12,899 182 30 25,009
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne	1,235 0 30 3,210	2,893 24 30 11,682 202	5,275 57 30 16,629 475	7,182 88 30 20,906 750	9,662 134 30 24,150 1,912	1,682 12,899 182 30 25,009 2,539
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa	1,235 0 30 3,210	2,893 24 30 11,682	5,275 57 30 16,629	7,182 88 30 20,906	9,662 134 30 24,150	12,899 182 30 25,009
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal	1,235 0 30 3,210	2,893 24 30 11,682 202	5,275 57 30 16,629 475	7,182 88 30 20,906 750	9,662 134 30 24,150 1,912	1,682 12,899 182 30 25,009 2,539
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne	1,235 0 30 3,210	2,893 24 30 11,682 202	5,275 57 30 16,629 475	7,182 88 30 20,906 750	9,662 134 30 24,150 1,912	1,682 12,899 182 30 25,009 2,539
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal GTUA Regional System (Future)	1,235 0 30 3,210 10 4,485	2,893 24 30 11,682 202 14,831	5,275 57 30 16,629 475 22,466	7,182 88 30 20,906 750 28,956	9,662 134 30 24,150 1,912 35,888	1,682 12,899 182 30 25,009 2,539 40,659
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal GTUA Regional System (Future) Celina	1,235 0 30 3,210 10 4,485	2,893 24 30 11,682 202 14,831	5,275 57 30 16,629 475 22,466	7,182 88 30 20,906 750 28,956	9,662 134 30 24,150 1,912 35,888	1,682 12,899 182 30 25,009 2,539 40,659
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal GTUA Regional System (Future) Celina Collinsville	1,235 0 30 3,210 10 4,485	2,893 24 30 11,682 202 14,831 5,605 91	5,275 57 30 16,629 475 22,466 5,605 153	7,182 88 30 20,906 750 28,956 5,605 231	9,662 134 30 24,150 1,912 35,888 5,605 256	1,682 12,899 182 30 25,009 2,539 40,659 5,605 411
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal GTUA Regional System (Future) Celina Collinsville County Other, Collin (Weston)	1,235 0 30 3,210 10 4,485	2,893 24 30 11,682 202 14,831 5,605 91 550	5,275 57 30 16,629 475 22,466 5,605 153 1,099	7,182 88 30 20,906 750 28,956 5,605 231 1,099	9,662 134 30 24,150 1,912 35,888 5,605 256 1,099	1,682 12,899 182 30 25,009 2,539 40,659 5,605 411 1,099 5,605
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal GTUA Regional System (Future) Celina Collinsville County Other, Collin (Weston) Gainesville and Customers	1,235 0 30 3,210 10 4,485	2,893 24 30 11,682 202 14,831 5,605 91 550 1,632	5,275 57 30 16,629 475 22,466 5,605 1,099 5,605	7,182 88 30 20,906 750 28,956 5,605 231 1,099 5,605	9,662 134 30 24,150 1,912 35,888 5,605 256 1,099 5,605	1,682 12,899 182 30 25,009 2,539 40,659 5,605 411 1,099
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal GTUA Regional System (Future) Celina Collinsville County Other, Collin (Weston) Gainesville and Customers Gunter	1,235 0 30 3,210 10 4,485 0 0 0 0	2,893 24 30 11,682 202 14,831 5,605 91 550 1,632 695	5,275 57 30 16,629 475 22,466 5,605 153 1,099 5,605 2,859	7,182 88 30 20,906 750 28,956 5,605 231 1,099 5,605 2,859	9,662 134 30 24,150 1,912 35,888 5,605 256 1,099 5,605 2,859	1,682 12,899 182 30 25,009 2,539 40,659 5,605 411 1,099 5,605 2,859
Pottsboro Subtotal Collin-Grayson Municipal Alliance Anna Howe Grayson County Manufacturing Melissa Van Alstyne Subtotal GTUA Regional System (Future) Celina Collinsville County Other, Collin (Weston) Gainesville and Customers Gunter Lake Kiowa SUD	1,235 0 30 3,210 10 4,485	2,893 24 30 11,682 202 14,831 5,605 91 550 1,632 695 886	5,275 57 30 16,629 475 22,466 5,605 153 1,099 5,605 2,859 886	7,182 88 30 20,906 750 28,956 5,605 231 1,099 5,605 2,859 886	9,662 134 30 24,150 1,912 35,888 5,605 256 1,099 5,605 2,859 886	1,682 12,899 182 30 25,009 2,539 40,659 5,605 411 1,099 5,605 2,859 886

GTUA (Ac-Ft/Yr)	2020	2030	2040	2050	2060	2070
Two Way SUD	0	867	1,007	1,204	1,603	1,682
Whitesboro	0	461	453	441	471	471
Woodbine WSC	0	716	942	942	942	942
Subtotal	297	14,062	21,995	22,258	22,669	22,827
Projected Demands	17,745	43,356	59,623	67,798	80,672	96,832
Treated Water Demand	13,358	38,969	55,236	63,411	76,285	92,445
Raw Water Demand	4,387	4,387	4,387	4,387	4,387	4,387
Eviating Supplies						
Existing Supplies Lake Texoma (Potable-Limited by Sherman WTP)	11,210	11,210	11,210	11,210	11,210	11,210
Supply for Pottsboro (from Denison)	406	543	679	918	1,512	1,682
Collin-Grayson Municipal Alliance Pipeline Project (From NTMWD)	4,485	5,400	5,400	5,400	5,400	5,400
Potable Water Available	16,101	17,153	17,289	17,528	18,122	18,292
Lake Texoma Raw (current use) ^a	4,387	4,387	4,387	4,387	4,387	4,387
Total Supplies	20,488	21,540	21,676	21,915	22,509	22,679
Treated Water Need (Demand-Supply)	0	21,816	37,947	45,883	58,163	74,153
Raw Water Need (Demand-Supply)	0	0	0	0	0	0
Water Management Strategies						
Conservation (Wholesale Customers)	607	1,712	1,249	1,668	2,965	4,418
GTUA Regional Water System – Phase	15,332	15,332	15,332	15,332	15,332	15,332
GTUA Regional Water System – Phase 2	0	20,540	20,540	20,540	20,540	20,540
Connection from Sherman to CGMA	0	4,484	4,484	4,484	4,484	4,484
Parallel CGMA Pipeline (NTMWD)	0	4,947	12,582	19,072	26,004	30,775
Total Supplies from Strategies	15,939	47,015	54,187	61,096	69,325	75,549
Total Supplies	36,427	68,555	75,863	83,011	91,834	98,228
Reserve or (Shortage)	18,682	25,200	16,240	15,213	11,162	1,396
Management Supply Factor	2.05	1.58	1.27	1.22	1.14	1.01

^aGTUA has a water right in Texoma for 83,200 acre-feet per year. Currently, they have facilities to use 11,210 acrefeet per year of treated water and 6,163 acre-feet per year of raw water. Use of additional water will require additional facilities.

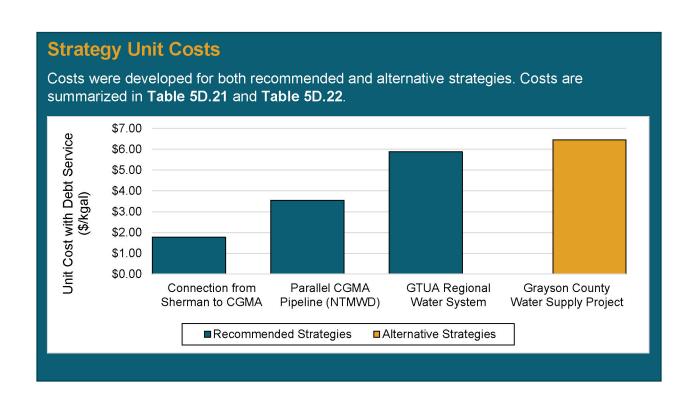
Table 5D.21 Summary of Costs for Recommended Strategies - GTUA

Strategy	Date to be Developed	Quantity for GTUA (Ac- Ft/Yr)	GTUA Share of Capital Costs		Cost 0 gal) After Debt Service	Table for Details
Conservationa	2020	4,418	Included under C	ounty Sumn	naries in Cha	apter 5E.
GTUA Regional Water System – Phase 1	2020	15,332	\$243,986,000	\$5.72	\$3.06	H.72
GTUA Regional Water System – Phase 2	2030	20,540	\$224,083,000	\$4.75	\$2.93	H.73
Connection from Sherman to CGMA	2030	4,484	\$31,115,000	\$1.78	\$0.28	H.71
Parallel CGMA Pipeline (NTMWD)	2030	30,775	\$89,989,000	\$3.55	\$2.72	H.70
Total GTUA Capital Co	sts		\$589,173,000			

^aGTUA has no retail sales, so conservation savings are reflected in their customers' conservation savings.

Table 5D.22 Summary of Costs for Alternative Strategies - GTUA

Strategy	Date to be Developed	Quantity for GTUA (Ac-Ft/Yr)	GTUA Share of Capital Costs		Cost 0 gal) After Debt Service	Table for Detail s
Grayson County Water Supply Project	2020	37,610	\$657,965,000	\$6.45	\$3.53	H.74
Total GTUA Capital Costs			\$657,965,000			



Marilee Special Utility District

Marilee SUD is located in northeastern Collin County and southwestern Grayson County. The SUD currently gets its water supplies from treated water purchased from Sherman and from the Trinity aquifer. Water management strategies include conservation and additional water from Sherman through the GTUA Regional Water System. **Table 5E.212** shows the projected population and demand, the current supplies, and the water management strategies for Marilee SUD.

Table 5E.212 Summary of Water User Group – Marilee SUD

(Values in Ac-Ft/Yr)	2020	2030	2040	2050	2060	2070
Projected Population	7,686	7,955	8,233	8,233	8,233	8,233
Projected Demands						
Municipal Demand	1,133	1,155	1,181	1,176	1,174	1,174
Total Projected Demand	1,133	1,155	1,181	1,176	1,174	1,174
Currently Available Supplies						
Trinity Aquifer	939	939	939	939	939	939
Sherman	194	216	242	237	192	116
Total Currently Available Supplies	1,133	1,155	1,181	1,176	1,131	1,055
Need (Demand – Supply)	0	0	0	0	43	119
Water Management Strategies						
Water Conservation	10	14	12	16	20	23
GTUA Regional Water System	0	1,376	1,546	1,542	1,538	1,535
Total Supplies from Strategies	10	1,390	1,558	1,558	1,558	1,558
Reserve (Shortage)	10	1,390	1,558	1,558	1,515	1,439

Mustang Special Utility District

Mustang SUD is located in northeastern Denton County and Grayson County. The SUD is a wholesale water provider, and the discussion of its water supply plans is under Denton County in **Section 5E.4.**

Sherman

Sherman is the largest city in Grayson County and is located in the center of the county. Sherman is a wholesale water provider (WWP) that provides water to Grayson County Steam Electric Power, Grayson County Manufacturing, Grayson County Other, Dorchester and Marilee Special Utility District.

In the future, Sherman is assumed to treat water for other water suppliers in Collin, Grayson, Denton, and Cooke Counties through their own Texoma supplies, the GTUA Regional Water System and the existing Collin-Grayson Municipal Alliance (Anna, Howe, Melissa and Van Alstyne).

Several water users in the county plan to participate in the GTUA Regional Water System. Several entities hold water rights in Lake Texoma but currently do not have access to this resource. The GTUA Regional Water System strategy would make additional supplies available by treating Lake Texoma water and delivering to these WUGs. The strategy assumes that supplies will be transported to and then treated at the existing Sherman WTP. Details on the GTUA Regional Water System are discussed further in **Appendix G**.

Sherman uses groundwater from the Trinity and Woodbine aquifers and water from Lake Texoma purchased from the Greater Texoma Utility Authority. Sherman's existing water treatment plant has a peak capacity of 20 MGD and is capable of treating the high TDS levels from Lake Texoma without needing to blend with other sources. There are sufficient supplies in Lake Texoma to meet needs for Sherman and its customers over the planning period. Recommended water management strategies include expanding the existing treatment plant and the necessary raw water delivery infrastructure. Planned WTP expansions will be located at the existing site.

Table 5E.218 shows the projected demand, the current supplies, and the water management strategies for Sherman.

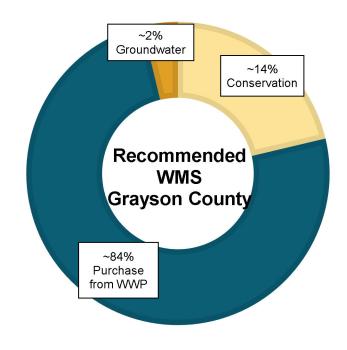
Table 5E.218 Summary of Wholesale Water Provider and Customers – Sherman

(Values in Ac-Ft/Yr)	2020	2030	2040	2050	2060	2070
<u>'</u>	2020	2000	2040	2000	2000	2070
Projected Demands	40.704	44.040	44.450	40.000	45.005	04.000
Sherman	10,701	11,043	11,152	12,009	15,825	24,226
County Other, Grayson	747	747	747	747	747	1,196
Dorchester	84	84	84	84	84	84
Manufacturing, Grayson	2,213	2,257	2,257	2,257	2,257	2,257
Marilee SUD	194	216	242	237	235	235
Steam Electric Power, Grayson	4,387	4,387	4,387	4,387	4,387	4,387
Future Direct Customers						
Anna	0	1,235	875	1,053	1,112	1,207
Bells	0	10	36	54	384	587
County Other, Grayson (Additional)	0	760	860	960	1,060	1,160
Howe	0	7	11	14	17	20
Manufacturing, Grayson	0	9	6	5	4	3
Kentucky Town WSC	0	47	104	160	300	487
Luella SUD	0	40	85	118	181	277
Melissa	0	3,172	3,497	3,296	3,112	2,974
Pottsboro	0	0	0	O	0	1,126
South Grayson SUD	0	51	156	222	293	354
Southmayd	49	59	70	85	146	229
Tioga	0	10	19	31	265	424
Tom Bean	0	27	52	83	157	353
Van Alstyne	0	61	95	116	239	280
Whitewright	0	0	50	50	100	100
GTUA Regional Water System						
Customers						
Celina	0	5,605	5,605	5,605	5,605	5,605
Collinsville	0	91	153	231	256	411
County Other, Collin (Weston)	0	550	1,099	1,099	1,099	1,099
Gainesville and Customers	0	1,632	5,605	5,605	5,605	5,605
Gunter	297	695	2,859	2,859	2,859	2,859
Lake Kiowa SUD	0	886	886	886	886	886
Marilee SUD (Additional)	0	1,390	1,558	1,558	1,515	1,439
Northwest Grayson County WCID 1	0	194	572	572	572	572
Pilot Point	0	975	1,256	1,256	1,256	1,256
Two Way SUD	0	867	1,007	1,204	1,603	1,682
Whitesboro	0	461	453	441	471	471
Woodbine WSC	0	716	942	942	942	942
Total Projected Demand	18,672	38,284	46,780	48,226	53,574	64,793
Treated Water Demand	14,285	33,897	42,393	43,839	49,187	60,406
Raw Water Demand (for SEP)	4,387	4,387	4,387	4,387	4,387	4,387
	<u> </u>					<u> </u>

(Values in Ac-Ft/Yr)	2020	2030	2040	2050	2060	2070
Currently Available Supplies						
Trinity Aquifer	4,822	4,822	4,822	4,822	4,822	4,822
Woodbine Aquifer	996	996	996	996	996	996
GTUA (Lake Texoma, Treated, Limited by WTP)	11,210	11,210	11,210	11,210	11,210	11,210
GTUA (Lake Texoma, Raw for SEP)	4,387	4,387	4,387	4,387	4,387	4,387
Total Currently Available Supplies (Treated Supplies)	17,028	17,028	17,028	17,028	17,028	17,028
Total Currently Available Supplies (Raw Supplies)	4,387	4,387	4,387	4,387	4,387	4,387
Treated Need (Demand – Supply)	0	16,869	25,365	26,811	32,159	43,378
Raw Water Need (Demand – Supply)	0	0	0	0	0	0
Water Management Strategies						
Conservation (retail)	152	206	195	251	1,048	1,868
Conservation (wholesale)	93	190	173	216	352	732
Additional Texoma Supply from GTUA:	20,937	41,477	47,082	47,082	52,687	63,897
GTUA Regional Water System	15,332	35,872	35,872	35,872	35,872	35,872
10 MGD WTP Expansion (desal)	5,605	5,605	5,605	5,605	5,605	5,605
10 MGD WTP Expansion (desal)			5,605	5,605	5,605	5,605
10 MGD WTP Expansion (desal)					5,605	5,605
20 MGD WTP Expansion (desal)						11,210
Total Supplies from Strategies	21,182	41,873	47,450	47,549	54,087	66,497
Reserve (Shortage)	42,597	63,288	68,865	68,964	75,502	87,912

5E.8.2 Summary of Costs for Grayson County

Table 5E.228 summarizes the costs of the water management strategies recommended for the WUGs and WWPs who have the majority of their demand located in Grayson County. Total quantities from Table 5E.228 will not necessarily match total county demands. This is due mainly to water users whose sum of strategies results in a reserve as well as due to water users located in multiple counties (or wholesale water providers who develop strategies and then sell water to users in other counties). Quantities from infrastructure projects needed to deliver and/or treat water (shown in gray italics) are not included since the supplies are associated with other strategies. To avoid double-counting quantities of supplies, the quantities in gray italics are not included in the total.



The majority of the future supplies needed to meet demands within Collin County are projected to come through purchases from wholesale water providers and the GTUA Regional System Project. Other strategies include conservation and groundwater.

Table 5E.229 summarizes the recommended water management strategies within Grayson County individually. Alternative strategies are also included. More detailed cost estimates are located in **Appendix H.**

Table 5E.228 Summary of Recommended Water Management Strategies for Grayson County

Type of Strategy	Quantity (Ac-Ft/Yr)	Capital Costs
Conservation ^a	4,491	\$2,036,218
Purchase from WWP	28,114	\$0
Additional Infrastructure	45,167	\$543,531,000
Groundwater	790	\$10,214,000
Total	33,395	\$555,781,218

^aThe conservation quantities represent the sum of the individual water user groups who have the majority of their service areas located in the county, not the total conservation in the county.

Table 5E.229 Costs for Recommended Water Management Strategies for Grayson County

Table 5E.229 (Costs for Recommer	ided Wall		nent Strategies	Unit Cost (\$/1000					
WWP or WUG	Strategy	Online by:	Quantity (Ac- Ft/Yr) ^b	Capital Costs ^c	ga With Debt Service	al) After Debt Service	Table			
WWPs										
	Conservation (retail)	2020	1,695	\$698,755	\$1.65	\$0.83	H.11			
	Conservation (wholesale)	2020		Included v	with WUGs	i.				
	New 4 MGD Desalination WTP	2030	2,242	\$36,137,000	\$7.33	\$3.85	H.13			
Denison	10 MGD Desalination WTP Expansion	2060	4,531	\$82,213,000	\$6.46	\$3.30	H.12			
	Expand Raw Water Delivery from Lake Texoma - Phase I	2030	2,242	\$17,674,000	\$1.95	\$0.25	H.127			
	Expand Raw Water Delivery from Lake Texoma - Phase II	2060	5,605	\$9,022,000	\$0.41	\$0.06	H.128			
	Conservation (retail)	2020	1,868	\$628,668	\$0.89	\$0.00	H.11			
	Conservation (wholesale)	2020		Included v	with WUGs	3.				
	GTUA Regional Water System	2020	13,045	See G	TUA in Ch	apter 5D.				
Sherman	10 MGD WTP Expansion (desal)	2020	5,605	\$82,213,000	\$6.46	\$3.30	H.13			
	10 MGD WTP Expansion (desal)	2040	5,605	\$82,213,000	\$6.46	\$3.30	H.13			
	10 MGD WTP Expansion (desal)	2060	5,605	\$82,213,000	\$6.46	\$3.30	H.13			
	20 MGD WTP Expansion (desal)	2070	11,210	\$149,002,000	\$5.90	\$3.03	H.13			
WUGs										
	Conservation	2020	16	\$292,347	\$31.56	\$0.00	H.11			
Bells	Connect to Sherman	2030	571	\$0	\$3.48	\$3.48	None			
	New Well(s) in Woodbine Aquifer	2030	55	\$822,000	\$5.91	\$2.68	H.14			
	Conservation	2020	13	\$16,010	\$1.73	\$0.00	H.11			
Collinsville	GTUA Regional Water System	2030	398	\$0	\$4.75	\$2.93	None			
Desert WSC	Conservation			See Fannin C	ounty					
Descri VVOC	New Well				ounty.					
Dorchester	Conservation	2020	3	\$5,172	\$1.12	\$0.00	H.11			

			0 17		Unit Cost (\$/1000 gal)					
WWP or WUG	Strategy	Online by:	Quantity (Ac- Ft/Yr) ^b	Capital Costs ^c	With Debt Service	After Debt Service	Table			
	New Well(s) in Trinity Aquifer	2020	90	\$1,845,000	\$6.33	\$1.90	H.14			
	Conservation	2020	19	\$22,898	\$6.30	\$0.00	H.11			
Gunter	New Well(s) in Trinity Aquifer	2020	50	\$1,835,000	\$10.41	\$2.48	H.14			
	GTUA Regional Water System	2030	2,854	\$0	\$5.72	\$3.06	None			
	Conservation	2020	9	\$28,900	\$3.12	\$0.00	H.11			
	NTMWD through GTUA (CGMA)	2040	66	\$0	\$0.50	\$0.50	None			
Howe	Sherman through GTUA (CGMA)	2030	20	\$0	\$3.48	\$3.48	None			
liowe	CGMA Supplies	2030	86	See G	TUA in Ch	apter 5D.				
	ALTERNATIVE Grayson County Water Supply Project	2030	79	See G	TUA in Ch	apter 5D.				
Kentuckytown	Conservation	2020	17	\$18,044	\$1.30	\$0.00	H.11			
WSC	Connect to Sherman	2030	470	\$0	\$3.48	\$3.48	None			
	Conservation	2020	13	\$23,749	\$1.71	\$0.00	H.11			
Luella SUD	Connect to Sherman	2040	264	\$0	\$3.48	\$3.48	None			
	Conservation									
Marilee SUD ^a	Sherman			See Collin Co	ounty.					
Mustana CUIDa	Conservation			Can Dantan O	aah					
Mustang SUD ^a	Other measures			See Denton C	ounty.					
Northwest	Conservation	2020	8	\$4,053	\$0.44	\$0.00	H.11			
Grayson County WCID	GTUA Regional Water System	2030	572	\$0	\$4.75	\$2.93	H.73			
	New Well(s) in Trinity Aquifer	2020	247	\$2,730,000	\$4.18	\$1.80	H.14			
Oak Ridge South Gale	uth Gale		9	\$6,787	\$0.73	\$0.00	H.11			
WSC	Denison	2020	225	\$0	\$3.00	\$3.00	None			
	Conservation	2020	10	\$10,957	\$1.18	\$0.00	H.11			
Pink Hill WSC	New Well(s) in Woodbine Aquifer	2030	124	\$1,088,000	\$3.72	\$1.83	H.14			

			Overstitus		Unit Cost (\$/1000 gal)					
WWP or WUG	Strategy	Online by:	Quantity (Ac- Ft/Yr) ^b	Capital Costs ^c	With Debt Service	After Debt Service	Table			
	New Well(s) in Trinity Aquifer	2030	124	\$1,088,000	\$3.72	\$1.83	H.14			
	Conservation	2020	211	\$26,823	\$1.41	\$0.82	H.11			
Pottsboro	Denison	2020	1,009	\$0	\$3.00	\$3.00	None			
	Connect to Sherman	2070	915	\$0	\$3.48	\$3.48	None			
Red River Authority of Texas	Conservation	2020	9	\$30,217	\$2.17	\$0.00	H.11			
South	Conservation	2020	17	\$7,852	\$0.34	\$0.00	H.11			
Grayson SUD ^a	Connect to Sherman	2030	337	\$0	\$3.48	\$3.48	None			
Southmayd	Conservation	2020	6	\$10,849	\$2.34	\$0.00	H.11			
Codiminaya	Connect to Sherman	2020	223	\$0	\$3.48	\$3.48	None			
Southwest Fannin County SUD ^a	New Well in Woodbine with Transmission Facilities Fannin County WSP			ounty.						
Starr WSC	Conservation	2020	10	\$14,384	\$1.55	\$0.00	H.11			
	Conservation	2020	95	\$14,836	\$0.19	\$0.00	H.11			
T	Connect to Sherman	2050	329	\$0	\$3.48	\$3.48	None			
Tioga	ALTERNATIVE Grayson County Water Supply Project	2050	329	See G	TUA in Ch	apter 5D.				
	Conservation	2020	168	\$9,742	\$1.05	\$0.99	H.11			
Tom Bean	Connect to Sherman	2060	185	\$0	\$3.48	\$3.48	None			
Two Way	Conservation	2020	46	\$39,344	\$1.70	\$0.11	H.11			
SUDa	GTUA Regional Water System	2030	1,636	\$0	\$4.75	\$2.93	None			
	Conservation	2020	181	\$41,490	\$0.37	\$0.04	H.11			
	Sherman through GTUA (CGMA)	2030	280	\$0	\$3.48	\$3.48	None			
Van Alstyne	NTMWD through GTUA (CGMA)	2040	1,067	\$0	\$0.50	\$0.50	None			
	CGMA Supplies	2040	1,347	See G	TUA in Ch	apter 5D.				

			Quantity		Unit Cost (\$/1000 gal)				
WWP or WUG	Strategy	Online by:	(Ac- Ft/Yr) ^b	Capital Costs ^c	With Debt Service	After Debt Service	Table		
	Water System Improvements	2040	1,067	\$2,844,000	\$0.72	\$0.15	H.129		
Westminster WSC ^a	Conservation			See Collin Co	ounty.				
	Conservation	2020	15	\$44,649	\$2.41	\$0.00	H.11		
Whitesboro	GTUA Regional Water System	2030	462	\$0	\$4.75	\$2.93	None		
	Conservation	2020	6	\$21,871	\$2.36	\$0.00	H.11		
Whitewrighta	Connect to Sherman	2040	96	\$0	\$3.48	\$3.48	None		
Woodbine WSC ^a	Conservation GTUA Regional Water System			See Cooke C	ounty.				
County Other a	ınd Non-Municipal								
	Conservation	2020	47	\$17,821	\$0.64	\$0.00	H.11		
County Other, Grayson	Denison	2020	205	\$0	\$3.00	\$3.00	None		
O , a , o o	Sherman	2020	1,719	\$0	\$3.48	\$3.48	None		
Irrigation, Grayson	None			None					
Livestock, Grayson	None			None					
	Sherman	2060	1,144	\$0	\$3.48	\$3.48	None		
Manufacturing,	NTMWD through GTUA (CGMA)	2030	13	\$0	\$0.50	\$0.50	None		
Grayson	Sherman through GTUA (CGMA)	2030	9	\$0	\$3.48	\$3.48	None		
	CGMA Supplies	2030	22	See G	TUA in Ch	apter 5D.			
	ALTERNATIVE Direct Reuse from Sherman	2020	561	\$8,289,000	\$3.80	\$0.61	H.130		
Mining, Grayson	New Well(s) in Trinity Aquifer	2020	100	\$806,000	\$2.04	\$0.29	H.14		
Steam Electric Power, Grayson	None			None					

^aWater User Groups extend into more than one county
^bQuantities listed are for the WUG only. They do not include the WUG's customers.
^cPurchases from wholesale water providers that require no new infrastructure have no capital costs. The unit costs shown in the table represent the cost to purchase water from the WWP.

Appendix C

$\begin{array}{c} {\rm Appendix\,C} \\ {\rm Schedule\,1} \end{array}$ Selected Appraisal Reports Summary for Decertified CCN Parcels

Trans	Control							Value for Fa	ctor: (1)					Final Commission Order
Trans. No.	No.	CCN Holder (CCN No.)	Appraiser	Α	В	С	D	Е	F	G	Н	Total	Notes	(If any)
1	44555		NewGen Strategies & Solutions									\$ -		No Compensation due.
2		Aqua Texas, Inc. (13201 W, 21059 S)	NewGen Strategies & Solutions									\$ -	Conclusion that there is no property that has been rendered useless and valueless as a result of decertification by the TCEQ and the provision of service by the City to the area in question.	provide retail water and sewer service to the Property.
3		Suetrak USA Company, Inc. (11916 W, 20629 S)	NewGen Strategies & Solutions									\$ -	Conclusion that there is no property that has been rendered useless and valueless as a result of decertification by the TCEQ and the provision of service by the City to the area in question.	No Compensation due.
4	45450	Aqua Texas, Inc. (13201 W)	NewGen Strategies & Solutions	\$ -	\$ -	()	\$ -	\$ -	\$ -	\$ 542	\$ -	\$ 542	Conclusion that there is no property that has been rendered useless and valueless as a result of decertification by the TCEQ and the provision of service by Mustang SUD to the area in question. However, if a monetary compensation determination were to be made, it is our opinion that the compensation to be provided is \$541.96.	No Compensation due.
5	45462	Aqua Texas, Inc. (13201 W)	NewGen Strategies & Solutions	\$ -	\$ -	\$	\$ -	\$	\$ -	\$ 4,341	\$ -	\$ 4,341	Conclusion that there is no property that has been rendered useless and valueless as a result of decertification by the TCEQ and the provision of service by Mustang SUD to the area in question. However, if a monetary compensation determination were to be made, it is our opinion that the compensation to be provided is \$4,340.54.	No Compensation due.
6	45679	Guadalupe-Blanco River Authority (20892 S)	DGRA, Inc.	\$ 29,933	\$ -	\$ -	\$ -	\$ 4,225	\$ -	\$ 10,000	\$ -		Appraiser for Zipp Road Utility Company, LLC.	Under the settlement agreement Zipp Road and Guadalupe-
6			NewGen Strategies & Solutions	\$ 747,940						\$ 11,000			Holder) The particular circumstances in this decertification limit GBRA compensation to: 1) The allocable share of debt and loan payments until the excess capacity in the collection system and WWTP are fully utilized; and 2) Reasonable	Blanco agree that Zipp Road will obtain wholesale sewer treatment services from Guadalupe-Blanco for the area Zipp Road seeks to certificate. Because Zipp Road is obtaining wholesale sewer treatment services from Guadalupe-Blanco, no property of Guadalupe-Blanco will be rendered useless or valueless by the decertification of certificate
6			Jones-Heroy & Associates, Inc.	\$ 438,900	\$ -	\$ 271,100	\$ -	\$ -	\$ -	\$ 20,000	\$ -	\$ 730,000		20892.
7		Green Valley Special Utility District (20973 S)	NewGen Strategies & Solutions									\$ -	Conclusion that there is no property that has been rendered useless and valueless as a result of decertification by the TCEQ and the provision of service by the City to the area in question.	



Appendix C Schedule 1 Selected Appraisal Reports Summary for Decertified CCN Parcels

T	Combani			Value for Factor: (1)											First Commission Order				
Trans. No.	Control No.	CCN Holder (CCN No.)	Appraiser		A	В	С		D	<u> </u>	E	Ţ ,	F	G	Н	-	otal	Notes	Final Commission Order (If any)
8			Jones-Heroy & Associates, Inc.	\$	-	\$ -	\$ 28	3,000	\$ -	\$	1.7	\$	-	\$ 10,000	\$ -	\$	38,000		Aqua does not have any property that was rendered
8			KOR Group	\$	-	\$ -	\$ 38	3,250	\$ -	\$	-	\$	-	\$ 31,589	\$ 916,107	\$	985,946	economic opportunity, and intangible personal property right, firm analyzed the achievable profits that are lost due to the decertification over a 25-year time period and included under other factors.	useless or valueless as a result of the decertification in Docket No. 45329. 2. Celina does not owe any compensation to Aqua and may provide water and sewer service to the tract that was decertified in Docket No. 45329. Aqua appealed but did not find
8			B&D Environmental Inc.	\$	1	\$ -	\$ 38	3,250		\$	-	\$	-	\$ 31,589	\$ -	\$	69,839		anything in this case number about the appeal.
9		Green Valley Special Utility District (20973 S)	NewGen Strategies & Solutions	\$	-	\$ -	\$	ī	\$ -	\$	-	\$	-	\$ ı	\$ ī	\$		Preliminary value \$0, however, they reserved the right to update the valuation based on additional information being provided. They also pointed out that Rule 24.120 (g) provides for the reimbursement of reasonable legal and professional fees.	No Compensation due. Green Valley Special Utility District filed a motion for Rehearing.
10		Aqua Texas, Inc. (13203 W, 21065 S)	NewGen Strategies & Solutions	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$	\$ -	\$	-	NewGen Valuation Report showed \$0 value.	No Compensation due, however, parties agreed to pay \$4,000.
11	50258	UA Holdings 1994-5, LP (20586 S)	NewGen Strategies & Solutions	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -1	\$	Œ.	NewGen Valuation Report showed \$0 value.	No Compensation due.
12		City of Lakewood Village (20075 W)	Kimley-Hom	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$ •	\$ -	\$	-		No compensation is owed by the petitioner to the CCN holder for the streamlined expedited release.
13	50787	Tall Timbers Utility Company, Inc. (20694 S)	NewGen Strategies & Solutions	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$	\$ 2	\$	-	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Liberty Utilities should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Filed Motion of Abatement on 4/1/2021 stating parties have reached an agreement in principle on compensation and, in lieu of further pursuing the appraisal process, will coordinate to memorialize the details of their agreement in writing.
14	51044	Rockett Special Utility District (10099 W)		\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$	\$ -	\$	-	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Rockett Special Utility District should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	No Compensation due.
15		W and 20650 S)	DGRA, Inc.	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$ 10,000	\$ -	\$	10,000	Only value is for necessary and reasonable legal expenses and professional fees. However, this is an estimate as no expense information was provided to the appraiser.	No Compensation due.
16	51545	Rockett Special Utility District (10099 W)	Willdan Financial Services	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	\$ -	\$ -	\$	-	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Rockett Special Utility District should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	No Compensation due.



Appendix C Schedule 1

	9 30 9
Selected Appraisal Reports Summary	y for Decertified CCN Parcels

Trans.	Control								Value	for Fac	tor: (1)							Final Commission Order
No.	No.	CCN Holder (CCN No.)	Appraiser	Α	В	1	С	D		E		F			Н		Total .	Notes	(If any)
17	51824	(11202 W)	Kimley-Hom	\$ =	\$ -	\$	-	\$ -	\$	-	\$	-	\$ =	\$	5.1	\$		Kimley-Horn's Valuation Report showed \$0 value	No Compensation due.
18	51933	(13038 W)	B & D Environmental, Inc.	\$ -	\$ -	\$	-	\$ -		02,741	100	-	17,440		-	3.	220,181		Commission ordered \$11,435 for legal expenses and professional
18			Malone Wheeler, Inc.	\$ -	\$ -	\$	-	\$ -	*	-	\$	-	\$ 		->	\$		Only value is for necessary and reasonable legal expenses and professional fees, which they valued at \$2,500.	fees.
18			NewGen Strategies & Solutions	\$ -	\$ -	\$	-	\$ -	\$	-	\$	-	\$ 11,435			\$		Only value is for necessary and reasonable legal expenses and professional fees, which is currently \$11,435.	
19	51973	H-M-W Special Utility District (10342 W)	Stanton Park Advisors LLC	\$ -	\$ -	\$	-	\$ -	\$		\$	-	\$ -	\$ 6,	549,000	\$ 6		Appraiser did not follow the standard approach based on the code, but rather provided an appraisal of the potential lost profits if HMW SUD had been able to provide service to the property.	Commission ordered \$648 for debt service.
19			NewGen Strategies & Solutions	\$ 648		\$	-	\$ -	\$		\$	-	\$ -	\$	ř	\$		Identified a portion of debt service as well as necessary and reasonable legal expenses and professional fees, for which they did not provide a value.	
19			B & D Environmental, Inc.	\$ 648		\$	-	\$ -	\$	į	\$	-	\$ =	\$	ï	\$		Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is \$648 related to debt services, together with the exception that HMW SUD should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	
20		Dobbin Plantersville Water Supply Corporation (11052 W)	NewGen Strategies & Solutions	\$ -	\$ 27,714		-	\$ -	\$	-	\$	-	\$ 16,813		1	\$, i	professional fees, for which they provided a value of \$16,813	No Compensation due, since CCN Holder did not file an Appraisal Report.
21		Dobbin Plantersville Water Supply Corporation (11052 W)	NewGen Strategies & Solutions	\$ -	\$ 9,719	\$	1	\$ -	\$		\$	-	\$ 8,763	\$	-	\$		associated with a USDA Rural	No Compensation due, since CCN Holder did not file an Appraisal Report.



$\begin{array}{c} {\sf Appendix\,C} \\ {\sf Schedule\,1} \end{array}$ Selected Appraisal Reports Summary for Decertified CCN Parcels

					0.0300000000000000000000000000000000000	Appraisai Ke								
Trans. No.	Control No.	CCN Holder (CCN No.)	Appraiser	Δ	В	C	D	Value for Fa	ctor: (1)	G	н	Total	Notes	Final Commission Order (If any)
22	52101	Marilee Special Utility District (10150 W)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00). No current infrastructure to provide water service. Appraiser's opinion that the \$5.4M in infrastructure "expenses" would exceed any potential "cash flow" loss.	Commission ordered
22			NewGen Strategies & Solutions	\$ 120,048	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,225	\$ -	\$ 163,273	Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$43,225.	
22			Valbridge Property Advisors	\$ 1,900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,225	\$ -	\$ 45,125	Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$43,225.	
23	52435	Marilee Special Utility District (10150 W)	Willdan Financial Services	\$ -	\$	\$ -	\$ -	\$	\$ -	\$ -	\$ -	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Manilee should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$109,372.
23			NewGen Strategies & Solutions	\$ 91,442						\$ 26,272		\$ 117,714	Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$26,272.	
23			Valbridge Property Advisors	\$ 83,100						\$ 26,272		\$ 109,372	Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$26,272.	
24	52490	Marilee Special Utility District (10150 W)	Willdan Financial Services	\$ -	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Manilee should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$26,543.
24			NewGen Strategies & Solutions	\$ 128,056						\$ 10,495			Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$10,495.	
24			Raftelis	\$ -						\$ 10,495		\$ 10,495	Raftelis identified necessary and reasonable legal expenses and professional fees, for which they provided a value of \$10,495.	



$\begin{array}{c} {\rm Appendix\,C} \\ {\rm Schedule\,1} \end{array}$ Selected Appraisal Reports Summary for Decertified CCN Parcels

T	Control							Value	for Fac	tor: (1	1)						Final Commission Order
Trans. No.	No.	CCN Holder (CCN No.)	Appraiser	А	В	С	D		E		F	G		Н	Total	Notes	(If any)
25	52497	Marilee Special Utility District (10150 VV)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -	\$		\$	-	\$ •	\$	-	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Marilee should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$12,955.
25			NewGen Strategies & Solutions	\$ -	\$ -	\$ -	\$ -	\$		\$	=	\$ 12,955	\$	5.0	\$ 12,955	Identified necessary and reasonable legal expenses and professional fees, for which they provided a value of \$12,955.	
25			Utility Valuation Experts	\$ -	\$ -	\$ -	\$ -	\$		\$	=	\$ 12,955	\$	=	\$ 12,955	Identified necessary and reasonable legal expenses and professional fees, for which they provided a value of \$12,955.	
26	52518	Marilee Special Utility District (10150 W)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -	\$		\$	-	\$,	\$	-	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Marilee should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$12,955.
26			NewGen Strategies & Solutions	\$ 57,429	\$ -	\$ -	\$ -	\$	i	\$	-	\$ 9,880	\$	-/	\$	Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$9,880.	
26			B&D Environmental Inc.	\$ 19,343	\$ -	\$ -	\$ -	\$	3	₩	-	\$ 9,880	\$	-	\$ 29,223	Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$9,880.	
27	52542	Marilee Special Utility District (10150 W)	Willdan Financial Services	\$ -	\$ -	\$ -	\$	\$	16	\$	Ξ	\$ 1	\$	T.	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Marilee should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$66,184.
27			NewGen Strategies & Solutions	\$ 63,506	\$ -	\$ -	\$ -	\$	90	\$	Ξ	\$ 9,550	\$	-	\$ 73,056		
27			Vantage Point Advisors, Inc.	\$ 56,634	\$ -	\$ -	\$ -	\$	5 <u>—</u>)	\$	-	\$ 9,550	\$	-	\$ 66,184	Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$9,550.	



Appendix C Schedule 1 Selected Appraisal Reports Summary for Decertified CCN Parcels

								Value for	Enete	rı (1)					
Trans. No.	Control No.	CCN Holder (CCN No.)	Appraiser	A	В	С	D	Value for E	racto	F	G	н	Total	Notes	Final Commission Order (If any)
28	52653	Marilee Special Utility District (10150 W)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -	\$ -	- \$	-	\$ -	\$ -	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Marilee should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered
28			NewGen Strategies & Solutions	\$ 4,480		\$ -	\$ -	\$ -	- \$		\$ 7,760			Identified a portion of debt service associated with Note Payable to GTUA and Series 2013 Revenue Note as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$9,550.	
28			Texas Values Appraisal Services	\$ -	\$ -	\$ -	\$ -	\$ -	- \$	-	\$ 7,760) \$ -	\$ 7,760	Identified necessary and reasonable legal expenses and professional fees, for which they provided a value of \$7,760.	
29	52655	Bolivar Water Supply Corporation (11257 W)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -	\$ -	- \$	-	\$ -	\$ -	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Bolivar should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$84,699.
29			KOR Group	\$ -	\$ -	\$ 148,730	\$ -	\$ -	- \$	=	\$ 13,777	1,765,848	\$ 1,928,355	In order to determine the lost economic opportunity, and intangible personal property right, firm analyzed the achievable profits that are lost due to the decertification over a 25-year time period and included under other factors.	
29			NewGen Strategies & Solutions	\$ 70,922		\$ -	\$ -	\$ -	- \$	-	\$ 13,777	' \$ -		Identified a portion of debt service associated with Note Payable to GTUA and Note Payable to USDA as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$13,777.	
30		Bolivar Water Supply Corporation (11257 W)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -	Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Bolivar should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$26,543.
30			KOR Group	\$ -		\$ 186,867		\$	- \$	-			\$ 1,359,800	economic opportunity, and intangible personal property right, firm analyzed the achievable profits that are lost due to the decertification over a 25-year time period and included under other factors.	
30			NewGen Strategies & Solutions	\$ 13,787	\$ -	\$ -	\$ -	\$ -	- \$	-	\$ 12,756	5 \$ -	\$ 26,543	Identified a portion of debt service associated with Note Payable to GTUA and Note Payable to USDA as well as necessary and reasonable legal expenses and professional fees, for which they provided a value of \$12,756.	



$\begin{array}{c} {\rm Appendix\,C} \\ {\rm Schedule\,1} \end{array}$ Selected Appraisal Reports Summary for Decertified CCN Parcels

_								Value fo	or Fact	tor: (1)								F: 10 : : 0.1
Trans. No.	Control No.	CCN Holder (CCN No.)	Appraiser	A	В	С	D	E		F		G		н		Total	Notes	Final Commission Order (If any)
31		Bolivar Water Supply Corporation (11257 W)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -	\$;-	\$	-	\$ -	- \$	-	\$		Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Bolivar should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered
31			KOR Group	\$ -	\$ -	\$ 59,532								**	29 \$, and the second	In order to determine the lost economic opportunity, and intangible personal property right, firm analyzed the achievable profits that are lost due to the decertification over a 25-year time period and included under other factors.	
31			Cushman & Wakefield	\$ -	\$ -	\$ -	\$ -			•		\$ 6,7	706 \$	5 -	\$		Identified necessary and reasonable legal expenses and professional fees, for which they provided a value of \$6,706.	
32		Mount Zion Water Supply Corporation (10088 W)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -	\$	1	\$	-	\$ -	- \$	-	\$		Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Boilvar should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$5.850.
32			KOR Group	\$ -	\$ -		\$ -								14 \$		In order to determine the lost economic opportunity, and intangible personal property right, firm analyzed the achievable profits that are lost due to the decertification over a 20-year time period and included under other factors.	
32			Utility Valuation Experts	\$ -	\$ -	\$ -	\$ -	\$	-	\$	-	\$ 5,8	350 \$	5 -	\$		Identified necessary and reasonable legal expenses and professional fees, for which they provided a value of \$5,850.	
33	53329	City of Justin (20067 S)	Willdan Financial Services	\$ -	\$ -	\$ -	\$ -		.=	\$	-	\$ -	- \$	-	\$		Opinion that the compensation determination for the area subject to the Landowner's application for Expedited Decertification is zero dollars (\$0.00), with the exception that Boilvar should be allowed to recover necessary and reasonable legal and professional fees as approved by the Commission.	Commission ordered compensation due of \$40,787.
33			NewGen Strategies & Solutions	\$ 101,762	\$ -	\$ -	\$ -	\$		\$	-	\$ -	- \$	-	\$		Identified a portion of debt service associated with General Obligation Refunding Bonds, Series 2017 and Certificates of Obligation, Series 2014 as well as necessary and reasonable legal expenses and professional fees.	
33			Hartman Consultants, LLC	\$ 40,787													Identified a portion of debt service associated with General Obligation Refunding Bonds, Series 2017 and Certificates of Obligation, Series 2014 as well as necessary and reasonable legal expenses and professional fees.	



Appendix C

Schedule 1

Selected Appraisal Reports Summary for Decertified CCN Parcels



Notes: (1) Value Factors shown above include:

- A The amount of the retail public utility's debt allocable for service to the area in question.
- B The value of the service facilities of the retail public utility located within the area in question.
- C The amount of any expenditures for planning, design, or construction of service facilities that are allocable to service to the area in question.
- D The amount of the retail public utility's contractual obligations allocable to the area in question.
- E Any demonstrated impairment of service or increase of cost to consumers of the retail public utility remaining after the decertification.
- F The impact on future revenues lost from existing customers.
- G Necessary and reasonable legal expenses and professional fees.
- H Other Relevant Factors.

Appendix C Schedule 2 Summary Value Results for Decertified CCN Parcels

	0011111	00110	20111111	B (1)			Acres	N1 4 m2
Control No.	CCN W	CCNS	CCN Holder	Petitioner/Service Provider	Year	Price	Decertified	Notes
44555		20004	T II T 1 11070 C	Tyler Oak Creek Development, LLC/ City	C/40/2045	_	420.00	
44555		20694	Tall Timbers Utility Company, Inc.	of Tyler	6/19/2015	\$	- 129.09	NewGen Valuation Report showed \$0 value.
45244	13201	21059	Agua Tayas Inc	SLF IV-114 Assemblage, L.P./City of Fort Worth	12/10/2015	Ś	1 102 00	NewGen preliminary value \$0
45244 45292	11916	20629	Aqua Texas, Inc Suetrak USA Company, Inc.	City of Fort Worth	1/7/2016	\$		NewGen Valuation Report showed \$0 value.
45292	11916	20029	Suetrak OSA Company, Inc.	City of Fort Worth	1///2016	Ş	- 1,102.00	NewGen Valuation Report showed \$0 value. However, it stated if
				Smiley Road, Ltd./ Mustang Special				compensation was to be made it should be \$541.96. Order \$0
45450	13201		Aqua Texas, Inc	Utility District's (Mustang SUD)	3/14/2016	Ś	- 111.00	
45450	13201		Aqua Texas, IIIc	Smiley Road, Ltd./ Mustang Special	3/14/2010	7	- 111.00	NewGen Valuation Report showed \$0 value. However, it stated if
45462	13201		Agua Texas, Inc	Utility District's (Mustang SUD)	3/14/2016	Ś	- 899 00	compensation was to be made it should be \$4,340.54.
45702	13201	20973	Green Valley Special Utility District	City of Cibolo	1/18/2018	\$		NewGen preliminary value \$0
45956		20973	Green Valley Special Utility District	City of Schertz	11/17/2017			NewGen preliminary value \$0
46120	10908	20070	Mountain Peak Special Utility District	City of Midlothian	11/17/2017	\$		Initial case was 44394.
46140	10456		Kempner Water Supply Corporation	City of Lampasas	8/10/2017	\$		No compensation due.
50077	13203	21065	Agua Texas, Inc	Kristin Calfee Bybee	7/31/2020	\$ 4,250		No appraisal report. Only settlement agreement.
50109	13203	21065	Agua Texas, Inc	Carol C. Van Alstyne	7/17/2020	\$ 4,000		NewGen Valuation Report showed \$0 value.
50258		20586	UA Holdings 1994-5, LP	Clay Road 628 Development, LP	6/18/2020	\$		NewGen Valuation Report showed \$0 value.
50260	13259		Simply Aquatics, Inc	Clay Road 628 Development, LP	7/29/2020	Confidential	5.50	No appraisal report. Confidential settlement amount.
50464		20694	Tall Timbers Utility Company, Inc.	Cooper Empire, LLC,	9/8/2020	\$ 32,000.	00 27.00	No appraisal report. Only settlement agreement.
50495	20075		City of Lakewood Village	The Sanctuary Texas LLC	3/23/2021	\$	- 70.13	Kimley Horn Valuation Report showed \$0 value.
51044	10099		Rockett Special Utility District	FCS Lancaster, Ltd.	4/20/2021	\$	- 156.00	Willdan Financial Services preliminary value \$0.
								No appraisal needed as settlement agreement between the 2
51114	13202	21065	Aqua Texas, Inc	Imperial Heights, Ltd.	2/2/2021	\$ 8,500.	00 36.40	parties.
51150	10908		Mountain Peak Special Utility District	DJD Land Partners LLC	3/8/2021	Confidential	65.53	No appraisal report. Confidential settlement amount.
				Olex (United States), Inc. fka Olex				
51163	13201		Aqua Texas, Inc	Corporation NV	4/29/2021	\$ 5,500.	00 234.39	No appraisal report. Only settlement agreement.
								DGRA, Inc. appraisal only necessary and reasonable legal expenses
51166	11978	20650	SWWC Utilities, Inc.	Colorado River Project, LLC	5/26/2021	\$	- 1,322.36	and professional fees (estimate \$10,000).
			Gulf Coast Waste Disposal					
51349		20465	Authority	David Speer and Kevin Speer	1/8/2021	\$		No appraisal report. No compensation due.
51352	12037		Crest Water Company	Carnegie Development, LLC	7/30/2021	\$ 3,000.	00 195.47	No appraisal report. Only settlement agreement.
				Destiny Development, LLC, on behalf of				
51367	10284		West Wise Special Utility District	Cyd Bailey	2/18/2021	Confidential	31.14	No appraisal report. Confidential settlement amount.
			G&W					
51400	12391		Water Supply Company u	RCR Hempstead Rail, LP	6/16/2021	\$ 20,000.		No appraisal report. Only settlement agreement.
51423	10294		Aqua Water Service Corporation	West Bastrop Village, Ltd	2/10/2021	\$		No appraisal report. No compensation due.
51455	12892		T&W Water Service Company	Clay Road 628 Development, LP	5/10/2021	Confidential		No appraisal report. Confidential settlement amount.
51492	13201		Aqua Texas, Inc.	Denton 114 LP	6/18/2021	\$ 3,000.	00 90.5	No appraisal report. Only settlement agreement.
					. /- /		2	Willdan Financial Services preliminary value \$0. Rockett did not
51545	10099		Rockett Special Utility District	Compass Datacenters DFW III, LLC	4/8/2022	\$		file an appraisal. No compensation due.
51698	12887		MSEC Enterprises, Inc.	Tri Pointe Homes Texas, Inc.	6/18/2021	\$ 7,327.	00 125.08	No appraisal report. Only settlement agreement.
E4===	40000			WUSF 5 Rock Creek East, LP and Walton	44/4/555	4		
51799	10081		Johnson County Special Utility District	Texas, LP	11/1/2021	\$ 20,000.		No appraisal report. Only settlement agreement.
51824	11202		Town of Little Elm	Sam Hill Venture	8/24/2021	\$	- 14.50	Kimley-Horn Valuation Report showed \$0 value.



Appendix C Schedule 2 Summary Value Results for Decertified CCN Parcels

	an allege and	No. 1000000 NO.	des modernes de la la					Acres	
Control No.	CCN W	CCNS	CCN Holder	Petitioner/Service Provider	Year		Price	Decertified	Notes
				Central Texas Airport, LLC, Hinsvark		١.			
51842		21116	Aqua Texas, Inc.	Family Trust	3/10/2022	\$	4,800.00	269.69	No appraisal report. Only settlement agreement.
						١.			Commission Appraiser NewGen Appraisal only necessary and
51933	13038		C C Water Works, Inc.	Montgomery Estates, LLC	2/16/2022	-	11,435.00		reasonable professional fees.
51939		20465	Gulf Coast Authority	NPH Market Street, LLC	7/16/2021	\$	- 1	134.09	No appraisal report. No compensation due.
									Commission Appraiser B&D Environmental, Inc. only debt service
51973	10342		H-M-W Special Utility District	The Mohnke Living Trust, et al.	3/21/2022	\$	648.00	99.00	and necessary and reasonable professional fees.
									NewGen Valuation Report showed \$44,527 value for debt service
									and necessary and reasonable professional fees. Commission
54070	44050		Dobbin Plantersville Water Supply	CIO M. III. I D.	F /C /2022	,			ruled no compensation due as CCN Holder did not file appraisal
51979	11052		Corporation	SIG Magnolia LP	5/6/2022	\$	- 0.000.00	665.80	
52004	13203		Aqua Texas, Inc.	DPSFLP Ltd.	11/5/2021	\$	8,000.00	303.00	No appraisal report. Only settlement agreement.
50000	44044				0/04/0004	,		450.00	No
52036	11844		3 117	Calhoun Acres, LP	9/24/2021	\$	-	150.00	No appraisal report. No compensation due.
52020	11000		Creedmoor-Maha Water Supply	6 7 11 11	2/2/2022	,	45 000 00	250.67	N
52038	11029		Corporation	Capital Land Investments I, LP	2/2/2022	\$	45,000.00	350.67	No appraisal report. Only settlement agreement.
									NewGen Valuation Report showed \$18,482 value for debt service
			D 11: N						and necessary and reasonable professional fees. Commission
F2000	11053		Dobbin Plantersville Water Supply	Badhiad Davidanasant II.C	4/11/2022	ے ا			ruled no compensation due as CCN Holder did not file appraisal
52090	11052		Corporation	Redbird Development, LLC	4/11/2022	\$	-	388.50	Commission Appraiser Valbridge Property Advisors only debt
52101	10150		Marilas Cursial Heilie, District	CCD-North Sky, LLC	9/2/2022	\$	45,125.00	210.67	service and necessary and reasonable professional fees.
52101	11615		Marilee Special Utility District City of Cut and Shoot	Stoecker Corp	9/2/2022	\$	45,125.00	011001101 200001	No appraisal report. No compensation due.
52146	10081		Johnson County Special Utility District	Sewell Family Partnership	10/27/2021		75,000.00		No appraisal report. No compensation due. No appraisal report. Only settlement agreement.
32100	10001		Creedmoor-Maha Water Supply	Sewell Faililly Faithership	10/2//2021	Ş	73,000.00	293,30	No appraisar report. Only settlement agreement.
52256	11029		Corporation	Gateway Oasis V LLC	11/17/2021	100	nfidential	207.00	No appraisal report. Only settlement agreement.
32230	11023		Corporation	Gateway Casis V LLC	11/11/2021	CO	illiuciiuai	337.00	No appraisant eport. Only settlement agreement.
52336	11844		New Progress Water Supply Corporation	Calhoun Acres, LP	10/25/2021	١		92.58	No appraisal report. No compensation due.
52411	10089		Bethseda WSC	HMI-Oak Grove LLC		Ś	-		No appraisal report. No compensation due.
32411	10003		betiseda wse	THIN OAK GIOVE ELE	3/3/2022	۲			Commission Appraiser Valbridge Property Advisors only debt
52435	10150		Marilee Special Utility District	Legacy Equestrian Center LLC	10/7/2022	4	109,372.00		service and necessary and reasonable professional fees.
52474	10420		Polonia Water Supply Corporation	Neimann Farm Partners, LP	1/12/2022	\$	-		No appraisal report. No compensation due.
32171	10120		Tolonia Water Supply corporation	remain rain rainers, Er	1/12/2022	7		203.30	Commission Appraiser Raftelis only reasonable and necessary
52490	10150		Marilee Special Utility District	Huffines Ranch, LLC	10/3/2022	Ś	10,494.73	666 16	legal and professional fees.
32 130	10150		That hee special durity bistrict	Training Nation, ELE	10/3/2022	7	10,131173	000.10	Compensation for only reasonable and necessary legal and
52497	10150		Marilee Special Utility District	HC Celina 414. LLC	8/11/2022	5	12,955.00	406.70	professional fees.
32137	10150		Thanke special durity bistrict	The central 111, ELC	O/ II/ LOLL	7	12,555100	100170	Commission Appraiser B&D Environmental, Inc. only debt service
52518	10150		Marilee Special Utility District	VPTM Cross Creek LB, LLC	9/26/2022	\$	29,223.00	62.70	and necessary and reasonable professional fees.
32310	10150		That he opecial cancy bisched	THE GLOSS CLEEK ED, ELE	3/20/2022	Ť	23,223,00	02170	Commission Appraiser Vantage Point Advisors, Inc. only debt
52542	10150		Marilee Special Utility District	Mesquoakee Ranch, LLC	9/21/2022	Ś	66,184.00	554.50	service and necessary and reasonable professional fees.
52556	10150	20465	Gulf Coast Authority	Montgomery Estates, LLC	2/18/2022	Ś			No appraisal report. No compensation due.
52621	10089		Bethesda Water Supply Corporation	Parks of Village Creek, LLC	2/3/2022	\$	1,000.00		No appraisal report. Only settlement agreement.
52642	11612	20952	Quadvest, LP	CR Farms, LLC	3/3/2022	Ś	_,		No appraisal report. No compensation due.
525.2	11012	20332			0,0,2022	Ť		5 1.21	Compensation for only reasonable and necessary legal and
52653	10150		Marilee Special Utility District	Eland Energy, Inc.	10/3/2022	Ś	7,760.00	33.23	professional fees.
32033	10130		manice opecial dulity District	Liana Lifersy, inci	10/ 3/ 2022	۲	,,,,,,,,,	33,23	professional reesi



Appendix C Schedule 2 Summary Value Results for Decertified CCN Parcels

Control No	CONTAC	CONC	CONTINUE	Detitionari Compile Descridor	V		Deine	Acres	Netro
Control No.	CCN W	CCNS	CCN Holder	Petitioner/Service Provider	Year		Price	Decertified	Notes
						١.			Commission Appraiser NewGen Strategies and Solutions only debt
52655	11257		Bolivar WSC	McCart St, LLC	7/15/2022	\$	84,699.00	250.00	service and necessary and reasonable professional fees.
52669	10089		Bethseda WSC	Watermark Infrastructure, LLC	5/26/2022	\$	-	43.00	CCN Holder did not file appraisal report. No compensation due.
52693		20962	Aqua Water Supply Corporation	The Garcia's	6/10/2022	\$	-	156.80	CCN Holder did not file appraisal report. No compensation due.
				Sanger Texas Industrial LLC, Webb					Commission Appraiser NewGen Strategies and Solutions only debt
52697	11257		Bolivar WSC	Industrial LLC	8/2/2022	\$	26,543.00	188.00	service and necessary and reasonable professional fees.
									Compensation for only reasonable and necessary legal and
52698	11257		Bolivar WSC	Crossland Construction Company, Inc	9/13/2022	\$	6,706.00	7.00	professional fees.
			Creedmoor - Maha Water Supply						CCN holder did not file an appraisal report within 70 days. No
52881	11029		Corporation	GJGTEB Holdings, LLC	6/2/2022	\$	1-4	93.05	compensation due.
			Creedmoor - Maha Water Supply						CCN holder did not file an appraisal report within 70 days. No
52882	11029		Corporation	Silver Mount Holdings	6/1/2022	\$	-	61.90	compensation due.
53084	11256		Seis Lagos Utility District	Inspiration West, LLC	6/17/2022	\$	700,000.00	72.00	No appraisal report. Only settlement agreement.
53175	11144		Mansville Water Supply Corporation	Atlantic Urbana Cameron LLC	5/10/2022	Со	nfidential	96.00	No appraisal report. Only settlement agreement.
53208	10088		Mount Zion Water Supply Corporation	Falcon Place SF, Ltd.	11/15/2022	\$	5,850.00	78.64	Commission AppraiserUtility Valuation Experts only necessary and
									Commission Appraiser Hartman Consultants, LLC only debt service
53329		20061	City of Justin	Denton Oliver Creek, LP	11/17/2022	\$	40,787.00	454.00	and necessary and reasonable professional fees.
53330		21059	Aqua Texas, Inc.	Denton Oliver Creek, LP	10/4/2022	\$	3,500.00	39.80	No appraisal report. No compensation due.



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Appendix D

Education

Master of Business Administration, University of Chicago, 1984; Specialization in Finance/Accounting

Bachelor of Arts, University of Chicago, 1982; Major in Social Sciences Dean's Honor List

Areas of Expertise

Rate Design
Cost of Service
Financial Forecasting
Valuation Analysis
Acquisition Analysis
Privatization Analysis
Economic Impact Analysis
Expert Witness Testimony

Affiliations

Member, American Water Works Association

National Association for Business Economics

Other

The Forgotten Men (fiction) – Mediaguruz

Rainbow Bridge — Fiction — Mirador Publishing

36 Years' Experience

Dan V. Jackson. M.B.A.

Vice President and Principal in Charge

Mr. Jackson has 35 years of experience as an international financial expert, having completed more than 400 water, wastewater, electric, gas, solid waste and stormwater rate/cost of service studies and long-term financial plans for clients in the USA and the Pacific region. He also has served as an expert witness in state court, federal court and before several public utility commissions. Mr. Jackson's prior experience includes positions with Deloitte and Touche, Reed-Stowe & Company and Arthur Andersen. In 1997, Mr. Jackson co-founded Economists.com LLC, an international consulting firm with offices in Dallas and Portland, Oregon. Willdan acquired Economists.com in 2015, and Mr. Jackson now serves as Vice President and Managing Principal. Mr. Jackson has given dozens of lectures and presentations before professional associations. He is also an accomplished author; his award-winning novel Rainbow Bridge is now available in bookstores and on Amazon.com and bn.com.

His experience is summarized below.

Water/Wastewater – Rate Studies and Long-Term Financial Plans for which Mr. Jackson served as Project Manager

2007, 2009, 2012,2016

Dallas/Fort Worth

Allen, TX

•	Balch Springs, TX	2017,2021
•	Cedar Hill, TX	2016, 2018
•	Celina, TX	2014, 2018, 2019,2020,2021
•	Coppell, TX	2017,2020,2021
•	Denton County FWSD 1A, TX	2017
•	Denton County FWSD 8C, TX	2018
•	DeSoto, TX	2005 2019
•	Duncanville, TX	2002, 2003, 2007, 2013, 2014, 2018
•	Fairview, TX	2016, 2018
•	Ferris, TX	2020
•	Frisco, TX	2017
•	Garland, TX	2009 –2012
•	Grand Prairie, TX	2019,2020
•	Hackberry, TX	2006
•	Heath, TX	2020
•	Hutchins, TX	2017,2019
•	Kaufman, TX	1994
•	Little Elm, TX	2001, 2004,2008-2016
•	McKinney, TX	2010, 2016, 2019
•	Mesquite, TX	2018
•	Midlothian, TX	2000, 2003, 2006, 2010 2016,2021
•	Oak Point, TX	2006, 2011
•	Parker, TX	2016
•	Plano, TX	2017,2020
•	Princeton, TX	2012
•	Prosper, TX	2005, 2016, 2018
•	Richardson, TX	2016
•	Rowlett, TX	2009, 2017, 2019,2021

D. Jackson	•	Royse City, TX	2007, 2011,2018
Resume Continued	•	Rockwall, TX	2018
	•	Sachse, TX	2014
	•	Sherman, TX	2021
	•	Venus, TX	2005, 2012
	•	Waxahachie, TX	2012
		State of Texas	
	•	Alamo Heights, TX	2018
	•	Amarillo, TX	2017
	•	Aqua Water Supply Corporation, TX	2003
	•	Brownsville PUB, TX	2020,2021
	•	Brady, TX	2016
	•	Castroville, TX	2016,2018
	•	Cibolo Creek Municipal Authority	2012, 2015
	•	Del Rio, TX	2020,2021
	•	Donna, TX	2007, 2011, 2012, 2013,2015-2020
	•	El Paso County WCID #4, TX	2005, 2007, 2010, 2011, 2015,2019
	-	El Paso County Tornillo WCID, TX	2006, 2010
	•	Galveston, TX	2020
	•	Groesbeck, TX	2001, 2004
	•	Harker Heights, TX	2006
	•	Hewitt, TX	2009 – 2015, 2021
	•	Hondo, TX	2019
	•	Jonah Special Utility District, TX	2006
	•	Kempner WSC, TX	2014-2015
	•	Laredo, TX	2018,2019
	-	Laguna Madre Water District, TX	1991-1999, 2005, 2014, 2018,2020
	•	La Villa, TX	2007
	•	Leander, TX	2017-2018, 2020,2021
	-	League City, TX	2019
	•	Liberty Hill, TX	2018,2019
	•	Los Fresnos, TX	2007,2017
	•	Marble Falls, TX	2020
	•	McLendon-Chisholm, TX	2019
	•	Mercedes, TX	2001, 2003
	•	New Braunfels, TX	2019
	•	North Fort Bend Water Authority, TX	2011, 2016,2020
	•	Paris, TX	1995
	•	Port Arthur, TX	2020
	•	Port of Houston Authority, TX	2001
	•	Primera, TX	2021
	•	Raymondville, TX	2001
	•	Robinson, TX	2012, 2014, 2015
	•	Robstown, TX	2014, 2015
	•	San Juan, TX	2019
	-	Schertz, TX	2012 – 2019
	-	Seguin, TX	2015 2020
	•	Selma, TX	2018
	•	Schertz-Seguin Local Govt Corporation, TX	2009 – 2021
	•	Sonora, TX	2012
	•	Southmost Regional Water Authority, TX	2001

2018 Tomball, TX D. Jackson 2006 Troup, TX Resume Continued Venus, TX 2005, 2012 2003, 2006, 2010, 2011,2016 West Harris County Regional Water Auth, TX Webb County, TX 2011 2008 Whitehouse, TX Winona, TX 2009 Yancey Water Supply Corporation, TX 2005 **Arizona** Bisbee, AZ 2000 - 2005, 2018Buckeye, AZ 2013, 2015, 2016 Camp Verde Sanitary District, AZ 2006, 2008 2018 Carefree, AZ 2009 Casa Grande, AZ Chino Valley, AZ 2010-2018 Chloride Domestic Water Imp District, AZ 2003 Clarkdale, AZ 2005 Clifton, AZ 2018 Cottonwood, AZ 2004, 2007, 2009 Douglas, AZ 2009, 2011 2006, 2011, 2012 Eagar, AZ Eloy, AZ 2007, 2011-2013 Florence, AZ 2008, 2012 Flowing Wells Improvement District, AZ 2008 Goodyear, AZ 2014, 2015, 2019-2020 Holbrook, AZ 2004 2019 Jerome, AZ Marana, AZ 2008 - 2013, 2016 2010 - 2012, 2015 Miami, AZ Nogales, AZ 2011, 2015-2016, 2018 1999, 2002 Patagonia, AZ Payson, AZ 2006, 2010, 2012-2014, 2019, 2020 Prescott, AZ 2008 2004, 2009, 2011, 2012, 2018 Quartzsite, AZ 2004, 2007, 2015, 2016 Queen Creek, AZ Safford, AZ 2006 San Luis, AZ 2002, 2012, 2013, 2017, 2018, 2021 Show Low, AZ 2011, 2014 1999, 2002, 2005-2010, 2018 Somerton, AZ Tombstone, AZ 2001 Tonto Village DWID, AZ 2018 Wellton, AZ 2003 Willcox, AZ 2002 2016, 2018 Winslow, AZ Yuma, AZ 2007, 2014, 2015, 2018 **USA** North Chicago, IL 2001,2005 Ada, OK 2014, 2015, 2018 Altus, OK 2020

2016

Chickasha, OK

D.	Jackson
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Resume Continued

Edmond, OK
 Miami, OK
 2010, 2015,2017,2018
 2009, 2014,2017

Pryor, OK 2016
Bryant, AR 2020

Hot Springs, AR
 2005, 2009-2020

North Little Rock Wastewater Utility, AR
 Russellville, AR
 1999, 2003, 2006, 2011-2015
 2013,2014,2015,2019

Sarpy County, NESouth Adams County WSD, CO2013

Solid Waste and Stormwater - Rate Studies and Long-Term Financial Plans

Balch Springs,TX 2021 Coppell, TX 2020 2007 Duncanville, TX Frisco, TX 2017 Hewitt, TX 2010 Mercedes, TX 1999 2003, 2013 San Luis, AZ Somerton, AZ 2006 San Marcos, TX 2018 Goodyear, AZ 2020

Hot Springs, AR
 2011, 2012, 2013, 2016

Miami, OK 2009

Water/Wastewater -CCN/ System Valuations and Acquisitions

Avondale, AZ 2006 Bullhead City, AZ 2020 Buckeye, AZ 2013-2015 Casa Grande, AZ (private) 2015 Chino Valley, AZ 2006, 2016, 2018 Cottonwood, AZ 2009, 2012 Clarksdale, AZ 2009 Florence, AZ 2007, 2014 2009, 2010 Marana, AZ Pine Strawberry Water Imp District, AZ 2009 2006 Prescott, AZ Prescott Valley, AZ 1998 Queen Creek, AZ 2008, 2011 Show Low, AZ 2010, 2011 Aubrey, TX 2015 Arlington, TX 1999, 2001 2006, 2015 Celina, TX Forney Lake WSC, TX 2016 2006 Gunter, TX Kempner WSC, TX 2016 FCS Lancaster,TX 2021 Taylor, TX 1999

D. Jackson	•	Whitehouse, TX	2006
Resume Continued	•	Van Alstyne, TX	2019
	-	Rockwall, TX	2005
	•	Trinity Water Reserve, TX	2000
	•	North Chicago, IL	2001
	•	North Little Rock WWU, AR	2015

Water/Wastewater - Impact Fee Studies

East Medina County Special Utility District, TX	2000
Cibolo Creek Municipal Authority, TX	2015
Harlingen, TX	2005
Laguna Madre Water District, TX	1993, 1996, 2000, 2003
Liberty Hill, TX	2019
Los Fresnos, TX	2006
Mesquite, TX	1996
Seguin, TX	2015,2020
San Luis, AZ	2002
Marana, AZ	2011- 2014
Wellton, AZ	2003
Prescott, AZ	2007
Yuma, AZ	2004, 2007, 2016
Hot Springs, AR	2005, 2009, 2016
	Cibolo Creek Municipal Authority, TX Harlingen, TX Laguna Madre Water District, TX Liberty Hill, TX Los Fresnos, TX Mesquite, TX Seguin, TX San Luis, AZ Marana, AZ Wellton, AZ Prescott, AZ Yuma, AZ

International Regulated Utilities – Pacific and Caribbean

•	Water Authority of Fiji	2016,2019
•	Palau Public Utilities Corporation	2018
•	Kiribati Public Utilities Board	2019,2020
•	EPC, Independent State of Samoa	2013
•	Commonwealth Utilities Corporation Saipan	2005-2021
•	American Samoa Power Authority	2009,2014,2016
•	Guam Power Authority	2011
•	Virgin Islands Telephone Company	1990-1991

Expert Witness Testimony

City of Arlington, TX – Seven separate cost of service analyses and testimony in wholesale contract rate proceedings before TNRCC. Largest ongoing wastewater rate dispute in Texas history, 1990-1994.

Cameron County Fresh Water Supply District No. 1 vs. Town of South Padre Island (TNRCC Docket 30346-W) – Expert testimony on reasonableness of rate structure, 1992.

Cameron County Fresh Water Supply District No. 1 vs. Sheraton Hotel/Outdoor Resorts (TNRCC Docket 95-0432-UCR) – Expert testimony on reasonableness of rate structure, 1993.

Laguna Madre Water District (PUC Docket 49154) – Expert testimony on the reasonableness of the District's raw water rate -- 2019.

City of Celina, TX (SOAH Docket 2003-0762-DIS) – Expert testimony on the proposed creation of a Municipal Utility District, 2004.

D. Jackson *Resume Continued*

City of Celina, TX (PUC Docket No. 49225) – Expert testimony on the reasonableness of outside city limit rates – 2020.

East Medina County Special Utility District (SOAH Docket 582-02-1255) – Expert testimony on CCN application, 2003.

East Medina County Special Utility District (SOAH Docket 582-04-1012) – Expert testimony on CCN application, 2004.

City of Karnes City, TX – Expert testimony on valuation of CCN before the Texas Commission on Environmental Quality, 2009.

City of Princeton, TX (SOAH Docket 582-06-1641 and TCEQ Docket 2006-0044-UCR) — Expert testimony on ability to serve proposed service territory, 2007.

Town of Little Elm, TX (SOAH Docket 582-01-1618) – Expert testimony on reasonableness of rate structure, 2001.

Schertz Seguin Local Government Corporation – Expert testimony addressing application of San Antonio Water System for groundwater permits for Gonzalez County UWCD, 2009.

City of Ruidoso, NM – Expert testimony on reasonableness of Wastewater Rates, 2010.

City of Hot Springs, AR – Expert witness testimony on Reasonableness of Stormwater Rates, 2010.

Dallas County Water Control and Improvement District No. 6 (TNRCC Docket 95-0295-MWD) – Hearing on the merits for proposed wastewater treatment plant permit, 1995.

Commonwealth Utilities Corporation Saipan -- Expert testimony before Commonwealth Public Utilities Commission on reasonableness of rate structure, 2010-2015.

City of Mesquite, Texas vs. Southwestern Bell Telephone Company (No. 3-89-0115-T, U.S. Federal Court Northern Texas) -- 18 year estimate of revenues excluded from municipal franchise fees by SWB. Expert testimony on SWB accounting and franchise policies and Discovery disputes, 1991-1995.

City of Port Arthur, et. al., vs. Southwestern Bell Telephone Company (No. D-142,176, 136th Judicial District Court of Beaumont, Texas) -- 20 year estimate of revenues excluded from municipal franchise fees by SWB. Expert testimony on SWB accounting and franchise policies. 1993-1995.

Southwestern Bell Telephone Company vs. City of Arlington, Texas (No. 3:98-CV-0844-X, U.S. Federal Court Northern Texas) -- 15 year estimate of access revenues excluded from municipal franchise fees by SWB. Expert testimony on SWB accounting and franchise policies, 1996.

Metro-Link Telecom vs. Southwestern Bell Telephone Company (No. 89-CV-0240, 56th Judicial District Court Galveston County Texas) -- 20 year pro forma model calculating lost revenue from the cancellation of a trunk line leasing contract.

Complaint of the City of Denton against GTE Southwest, Inc. (PUC Docket 14152), 1994.

GTE vs. City of Denton (No. 95-50259-367, 367th Judicial District Court of Denton County, Texas) -- 10 year estimate of revenues excluded from municipal franchise fees by GTE, 1994-1996.

MAS vs. City of Denton, Texas (No. 99-50263-367, Judicial District Court of Denton County, Texas)

– Testimony on reasonableness of franchise fee payment calculations.

Water/Wastewater - Other Studies

City of Paris, TX – Campbell's Soup Co. wholesale contract review/negotiations.

City of Conroe, TX – Evaluation of proposed long-term wholesale contract.

Cities of Bellmead, Woodway and Hewitt, TX - Least cost alternative analysis and assistance with

D. Jackson

Resume Continued

wholesale contract negotiations with City of Waco.

City of Lubbock, TX – Analysis of reasonableness of rates for Franklin Water System, January 2002.

City of Rockwall, TX – Wholesale contract review, 2005.

City of Miami, OK – Non-rate revenue study, 2010.

Town of Payson, AZ – Financial feasibility and economic impact study of C.C. Cragin Reservoir, 2011.

City of Duncanville, TX – Water and wastewater cost allocation study, 2002.

City of Whitehouse, TX – Economic analysis of potential acquisition of a water supply corporation, 2006.

City of Midlothian, TX – Drought management plans, 2001.

City of Midlothian, TX – Assistance with wholesale contract negotiations, 2000-2001.

City of Arlington, TX – Cost of service study for non water/sewer revenues, 1997.

City of Arlington, TX – Lease vs. purchase analysis of city fixed assets, 1998.

City of Donna, TX – Water and wastewater affordability analysis, 2005.

Southmost Regional Water Authority – Economic and financial impact of proposed desalination treatment plant, 2001.

Texas Water Development Board Region M – Financial feasibility analysis of water resource alternatives, 2006.

Laguna Madre Water District - Lost/unaccounted for water study, 1992.

Schertz Seguin Local Government Corporation – Assistance in contract negotiations with SAWS, 2010.

California-American Water Company – Reasonableness of rate structure for City of Thousand Oaks, 2003.

California-American Water Company – Reasonableness of rate structure for City of Felton, 2004.

Forsyth County, GA – Business plan with extensive recommendations for managing unprecedented growth in volume and customer connections. Ten-year projection of operating income, 1998.

City of Lakeland, FL – Valuation of wastewater reuse alternatives over 20-year timeframe.

Border Environment Cooperation Commission and City of Bisbee, AZ – Wastewater system improvements plan, 2003.

Water Infrastructure Finance Authority of Arizona – Evaluation of 40-year wastewater construction financing plan for Lake Havasu City, 2002.

Water Infrastructure Finance Authority of Arizona – Comprehensive residential water and wastewater rate survey for the state of Arizona, 2004-2008.

City of Plano, TX — evaluation of long-term contract with North Texas Municipal Water District, 2015-2020.

Regulated Utilities - USA

City of Miami, OK – Electric, water and wastewater and electric rate study, 2006.

Bonneville Power Administration ---Participation in Average System Cost (ASC) program, including proposed changes in ASC methodology, 1988-1990.

Houston Lighting & Power -- Feasibility/Prudence analysis of South Texas Nuclear Project vs. alternate forms of energy. Analysis formed the basis of partner's expert testimony before the Public Utility Commission of Texas, 1988.

Kansas Power & Light – Analysis of proposed merger with two separate companies, 1988.

D. Jackson Resume Continued

Greenville Electric Utility System- Development of short-term cash investment policy in accordance with state law, 1989.

Horizon Communications – Business plan development, 2000.

City of Mercedes, TX – Economic Impact of New City Projects, 2000.

Telecommunications

City of Dallas, TX – Forecast of economic and financial construction and non-construction damages resulting from franchise's failure to fulfill terms of agreement, 2004

City of Dallas, TX ---Financial evaluation and forecast of alternative wireless services contracts, 2005.

City of Dallas, TX -- Evaluation and advice concerning VOIP contract with SBC, 2003

Voice Web Corporation-- Financial forecast and strategic plan for CLEC development, 2001

United Telephone of Ohio -- Pro forma forecast model forecasting the impact on financial statements of proposed changes in state telecommunications regulatory structures. Model was used as the basis for privatization bids for Argentine and Puerto Rican Telephone Companies, 1988.

Bonneville Power Administration – Evaluation and financial forecast of long-term fiber optic leasing operation, 1999.

Bonneville Power Administration – Economics of Fiber Analysis, 1999.

City of Portland, Oregon – Municipal Franchise Fee Review, 2000.

US West, Inc. – Valuation study and financial forecast of headquarters operation. Used as basis for Partner's allocated cost testimony before the Public Utility Commission in Washington and Utah.

Star-Tel -- Estimate of revenues lost due to rival's unfair business practices, 1995.

Cities of Denton and Carrollton, Texas -- Review of municipal franchise fee payments by GTE, 1994-1996.

Winstar Gateway Network -- forecast of average lifespan per ANI for specific customer classes.

Advisory Commission on State Emergency Communications -- Review of E911 Equalization Surcharge Payments by AT&T, ATC Satelco, and Lake Dallas Telephone Company.

Northern Telecom -- Projection of potential revenue generated from the long-term lease of DMS-100 switching units to Pacific Bell.

Publications/Presentations/Seminars

- The Forgotten Men (fiction) Mediaguruz Publishing, 2012.
- Rainbow Bridge (fiction) Mirador Publishing, 2020. Winner, 2021 Feathered Quill Silver Award for Animal-based literature.
- Raising Water and Wastewater Rates How to Maximize Revenues and Minimize Headaches

 Arizona Small Utilities Association, August 2002; Texas Section AWWA, April 2003
 Wholesale Providers and the Duty to Serve: A Case Study Water Environment Federation, September 1996.
- Lease vs. Purchase A Guideline for the Public Sector Texas Town and City, March 1998.
- An Introduction to Lease vs. Purchase Texas City Managers Association May 1998.
- Technische Universiteit Delft Delft Netherlands -- Annual Infrastructure Conference May 2000, 2001.
- The US Water Industry A Study in the Limits of Privatization -- Technische Universiteit Delft
 Delft Netherlands March 2007.

D. Jackson *Resume Continued*

- The New Information Economy: Opportunity or Threat to the Rio Grande Valley? Rio Grande Valley Economic Summit -- Oct 2000.
- The Financial Benefits of Regionalization A Case Study Texas Water Development Symposium September 2010.
- Developing Conservation Water Rates Without Sacrificing Revenue TWCA Conference, San Antonio Texas, October 2012.
- Water Rates Challenges for Pacific Utilities Pacific Water and Wastes Conference, American Samoa, September 2014.