Southwestern Public Service Company

Harrington Pipeline Feasability Study

Comparable Projects for Xcel 20" Harrington Pipeline

			200 Pa - W		Diameter .	T-1-101		Nor	malized Cost for 202	0 \$
Project Name	Operator	Year	State	Miles	Diameter	Total Cost	Cost per Mile	CPI FACTOR	Total Cost	Cost per Mile
Dalton Expansion Project	Transcontinental Gas Pipeline Co. LLC	2016	GA, VA, NC	115	8 miles of 30" 51 miles of 24" 54 miles of 20" 2 miles of 16"	\$321,390,825	\$2,794,703	1.072	\$344,530,964.40	\$2,995,921.43
Virginia Southside Expansion Projects	Transcontinental Gas Pipeline Company	2013	NC, NJ, VA	98	24"	\$220,810,315	\$2,253,166	1.103	\$243,553,777.45	\$2,485,242.63
Midship Project	Midship Pipeline Company	2018	ОК	233	200 miles of 36" 20 miles of 30" 13 miles of 16"	\$585,372,569	\$2,512,329	1.023	\$598,836,138.09	\$2,570,112.18
Spire STL Pipeline	Spire STL Pipeline, LLC	2018	IL, MO	66	59 miles of 24" 7 miles of 20"	\$265,824,524	\$4,027,644	1.023	\$271,938,488.05	\$4,120,280.12
Valley Expansion Pipeline	WBI Energy Transmission, Inc.	2018	MN, ND	37	16"	\$46,260,671	\$1,250,288	1.023	\$47,324,666.43	\$1,279,045.04
Northern Access Pipeline	National Fuel Supply Corporation & Empire Pipeline LLC	2017	NY, PA	100	24"	\$326,253,497	\$3,262,535	1.049	\$342,239,918.35	\$3,422,399.18
Willis Lateral	Gulf South Pipeline Company, LP	2018	TX	19	24"	\$49,373,407	\$2,598,600	1.023	\$50,508,995.36	\$2,658,368.18
Port Arthur Lateral	Florida Gas Transmission Company, LLC	2018	TX	11	16"	\$26,349,928	\$2,395,448	1.203	\$26,955,976	\$2,450,543
Harrington Pipeline	Xcel Energy	-	TX	22	20"	\$42,753,722	\$1,955,285	-	-	-

Average of Comparable Projects: \$2,747,739

										% Cost All	ocation				
Project Name	Operator	Year	State	Miles	Diameter	MATERIAL	CONSTRUCTION	RIGHT OF WAY	SURVEY	ENGINEERING & INSPECTION	ENVIRONMENTAL	LEGAL & PUBLIC AFFAIRS	LINE PACK	ADMIN & GEN	CONTINGENCY
Dalton Expansion Project	Transcontinental Gas Pipeline Co. LLC	2016	GA, VA, NC	115	8 miles of 30" 51 miles of 24" 54 miles of 20" 2 miles of 16"	16.0%	50.4%	7.9%	2.0%	7.9%	0.0%	1.4%	0.2%	1.0%	13.1%
Virginia Southside Expansion Projects	Transcontinental Gas Pipeline Company	2013	NC, NJ, VA	98	24"	26.6%	40.5%	2.5%	2.5%	15.6%	0.0%	0.0%	0.2%	2.9%	9.2%
Midship Project	Midship Pipeline Company	2018	ОК	233	200 miles of 36" 20 miles of 30" 13 miles of 16"	31.5%	46.8%	5.9%	2.2%	1.4%	0.0%	0.3%	0.0%	0.9%	11.1%
Spire STL Pipeline	Spire STL Pipeline, LLC	2018	IL, MO	66	59 miles of 24" 7 miles of 20"	8.2%	72.0%	4.2%	0.0%	5.6%	1.4%	0.0%	0.0%	1.3%	7.2%
Valley Expansion Pipeline	WBI Energy Transmission, Inc.	2018	MN, ND	37	16"	24.0%	62.0%	5.3%	1.6%	6.2%	0.0%	0.2%	0.0%	0.6%	0.0%
Northern Access Pipeline	National Fuel Supply Corporation & Empire Pipeline LLC	2017	NY, PA	100	24"	16.8%	60.4%	5.6%	1.9%	3.6%	1.2%	0.5%	0.1%	1.0%	8.8%
Willis Lateral	Gulf South Pipeline Company, LP	2018	TX	19	24"	16.8%	59.1%	12.8%	3.0%	4.3%	2.4%	1.0%	-	1.3%	-
Port Arthur Lateral	Florida Gas Transmission Company, LLC	2018	TX	11	16"	13.7%	41.3%	17.4%	3.8%	7.9%	0.7%	0.7%	0.04%	3.5%	8.5%
								7.7%	2.1%	6.6%	0.7%	0.5%	0.1%	1.6%	8.3%
Harrington Pipeline	Xcel Energy	-	TX	22	20"	24.6%	47.2%	7.6%	1.7%	3.7%	0.5%	0.5%	0.1%	1.1%	13.0%

Xcel Harrington 20" Pipeline FEED Revision 0 – 6/12/2020

Exhibit SPS-SC 1-27.1

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Southwestern Public Service Company
Harrington Pipeline Feasability Study

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ATTACHMENT C
Feature Crossing List

Exhibit SPS-SC 1-27.1 Page 30 of 90 Docket No. 52485

Harrington Pipeline Feasability Study

Feature Crossing List for Xcel 20" Harrington Pipeline

Approximate Mile Post	Feature Name	Additional Information	Latitude	Longitude	County	Feature Type	Effective Feature Distance	Anticipated Installation Method	Anticipated Installation Length (ft)	Pipe Specification
0.16	Stream/Wetland	Riverine	35.386003	-102.046081	Potter	Waterbody/Wetland	869	Bore	200	NPS 20 X 0.375" W.T.
0.94	Stream/Wetland	Riverine	35.381886	-102.034392	Potter	Waterbody/Wetland	4974	HDD	1000	NPS 20 X 0.375" W.T.
1.68	Stream/Wetland	Riverine	35.381875	-102.021275	Potter	Waterbody/Wetland	8885	Bore	250	NPS 20 X 0.375" W.T.
3.49	Stream/Wetland	Multiple Riverine Crossings	35.381811	-101.989217	Potter	Waterbody/Wetland	18442	HDD	1500	NPS 20 X 0.375" W.T.
4.14	Stream/Wetland	Riverine	35.381767	-101.977806	Potter	Waterbody/Wetland	21844	Bore	100	NPS 20 X 0.375" W.T.
4.39	Stream/Wetland	Riverine	35.381756	-101.973400	Potter	Waterbody/Wetland	23158	Bore	100	NPS 20 X 0.375" W.T.
8.13	Stream/Wetland	Riverine	35.379322	-101.914014	Potter	Waterbody/Wetland	42930	HDD	1000	NPS 20 X 0.375" W.T.
10.70	Stream/Wetland	Riverine	35.381444	-101.874500	Potter	Waterbody/Wetland	56482	Bore	200	NPS 20 X 0.375" W.T.
12.70	Stream/Wetland	Riverine Split	35.381942	-101.839625	Potter	Waterbody/Wetland	66882	Bore	250	NPS 20 X 0.375" W.T.
13.00	State Highway 87	Highway	35.382097	-101.832200	Potter	Road	69096	HDD	1000	NPS 20 X 0.375" W.T.
17.70	Stream/Wetland	Riverine	35.322936	-101.813414	Potter	Waterbody/Wetland	93699	Bore	100	NPS 20 X 0.375" W.T.
18.00	Railroad	Riverine and Railroad	35.321578	-101.809575	Potter	Railroad	94998	HDD	1000	NPS 20 X 0.375" W.T.
18.90	Stream/Wetland	Riverine	35.317617	-101.793850	Potter	Waterbody/Wetland	99928	Bore	100	NPS 20 X 0.375" W.T.
20.00	Stream/Wetland	Riverine	35.312703	-101.776386	Potter	Waterbody/Wetland	105437	Bore	100	NPS 20 X 0.375" W.T.
21.30	Stream/Wetland	Freshwater Emergent Wetland	35.302256	-101.757292	Potter	Waterbody/Wetland	112632	Bore	250	NPS 20 X 0.375" W.T.
21.80	Railroad	Railroad	35.296308	-101.752703	Potter	Railroad	115348	Bore	250	NPS 20 X 0.375" W.T.

Xcel Harrington 20" Pipeline FEED Revision 0 - 6/12/2020

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Southwestern Public Service Company
Harrington Pipeline Feasability Study

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ATTACHMENT D

Process Flow Diagram

DESIGN PRESSURE: 1,125 PSIG

INLET PRESSURE FROM EPNG: 600 PSIG

INLET PRESSURE FROM NGPL: 600 PSIG

DELIVERY PRESSURE: 100 PSIG MIN.

PEAK FLOW RATE: 11,042 DTH/HR

DESIGN TEMPERATURE: 60°F

DESIGN FACTOR: 0.5

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DRA WING

SHEET

0001

Enengineering
28100 TORCH PARKWAY
WARRENVILLE, IL 60555
TEL. 630.353.4000
FAX 630.353.7777
WWW.ENENGINEERING.COM

Southwestern Public Service Company
Harrington Pipeline Feasability Study

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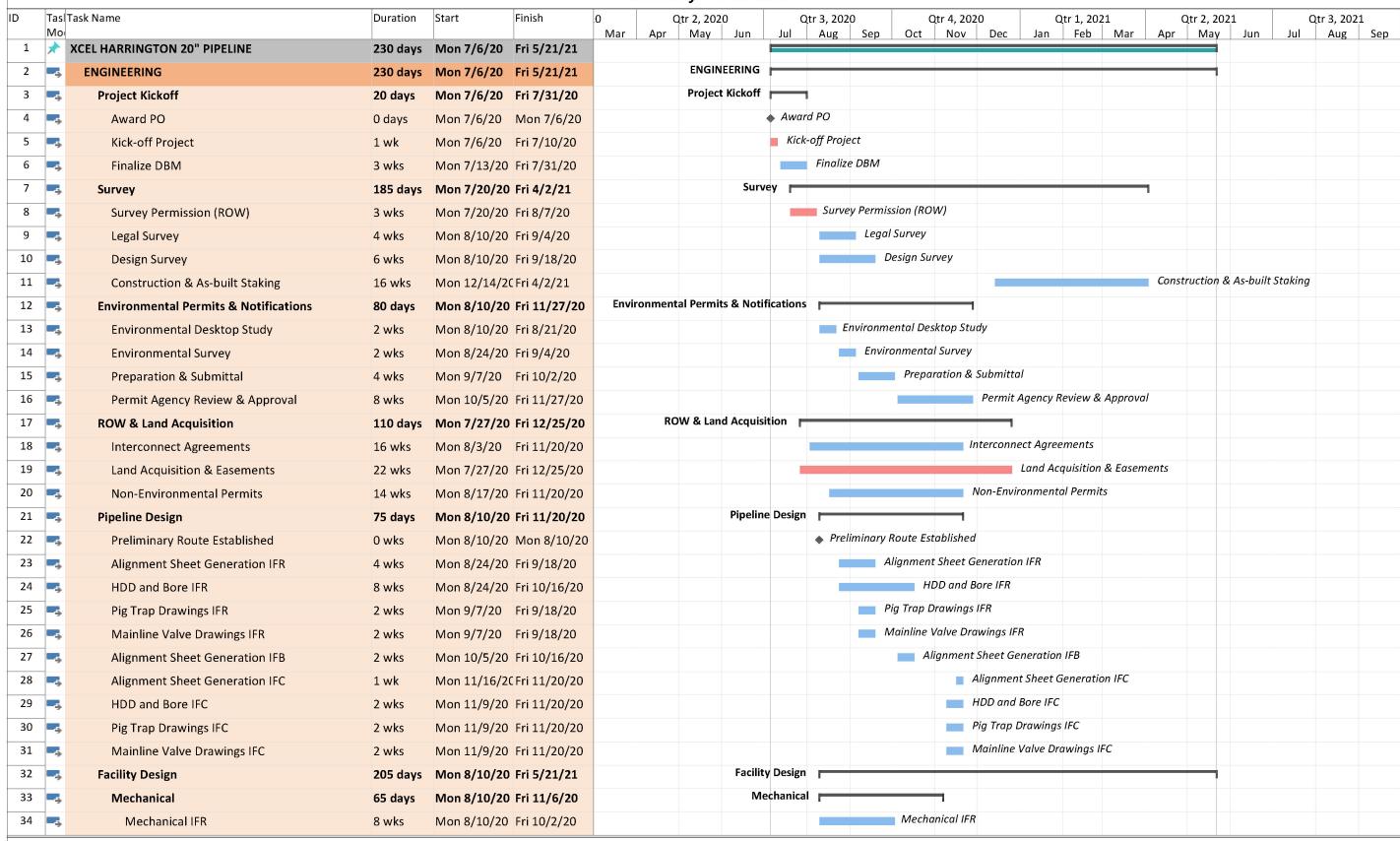
ATTACHMENT E
Preliminary Project Schedule

Page 1 of 5



Xcel Energy Harrington 20" Pipeline FEED Preliminary EPC Schedule

ENEngineering



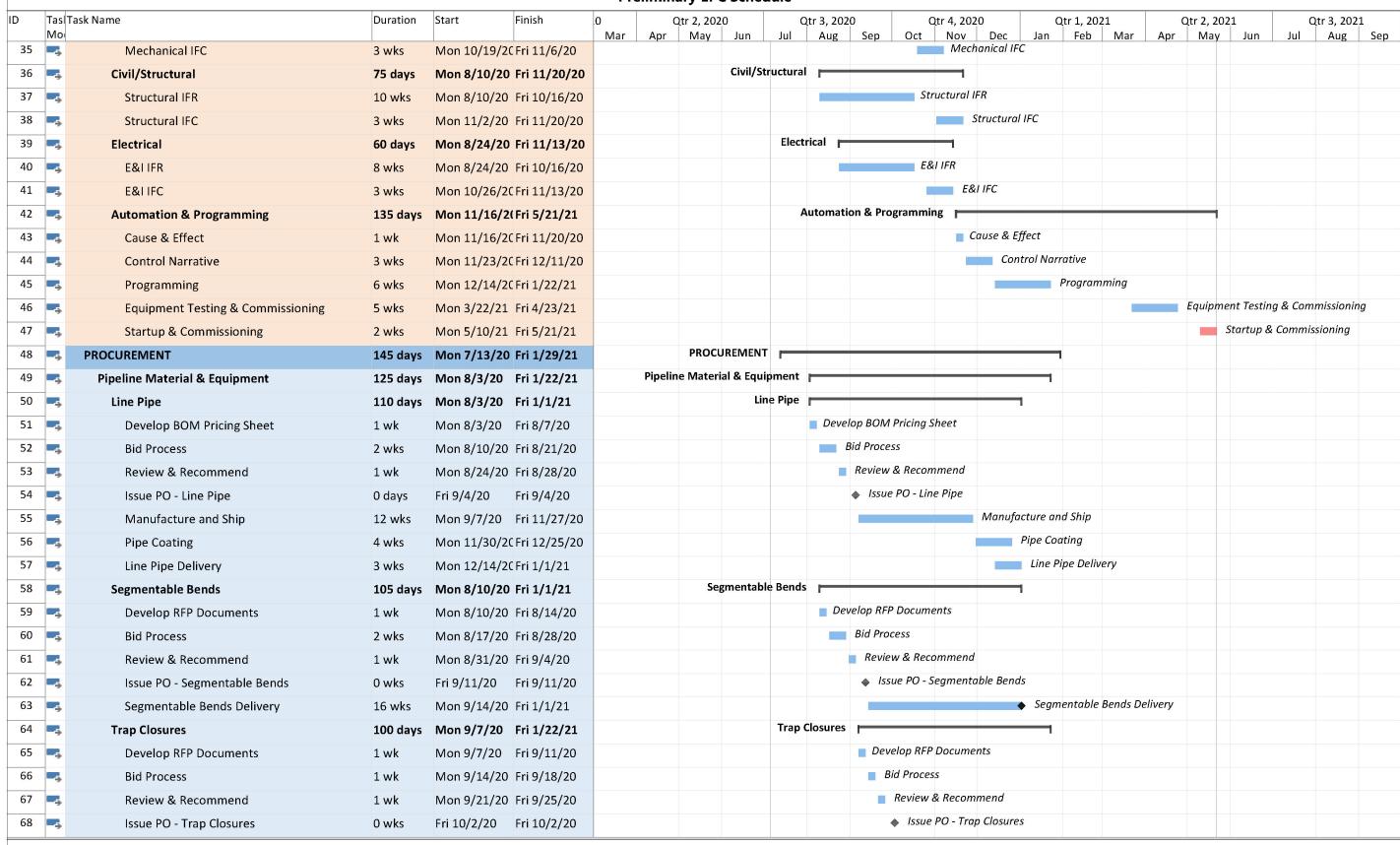
Revision 0 - 6/12/2020

Page 2 of 5



Xcel Energy Harrington 20" Pipeline FEED Preliminary EPC Schedule





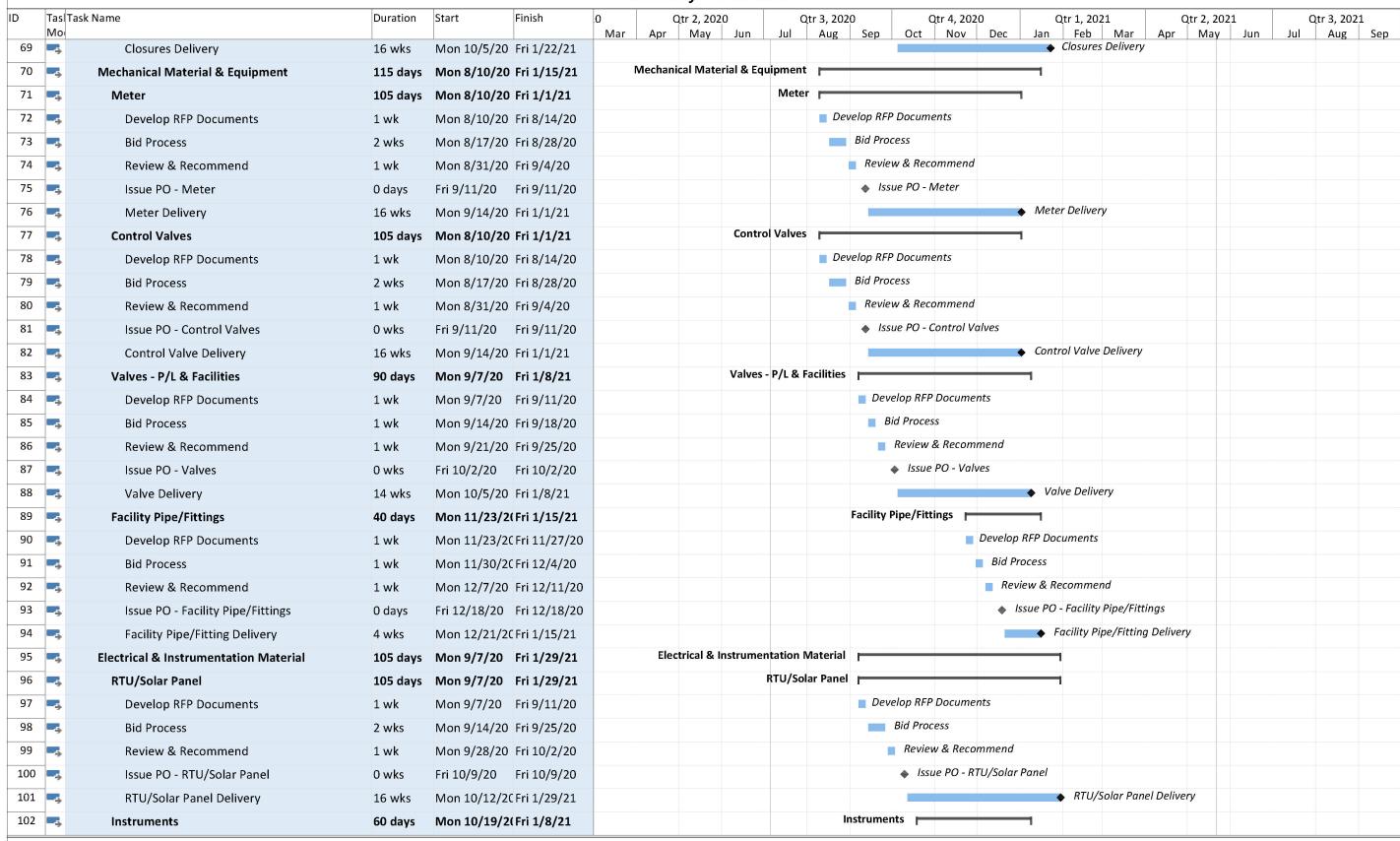
Revision 0 - 6/12/2020

Page 3 of 5



Xcel Energy Harrington 20" Pipeline FEED Preliminary EPC Schedule





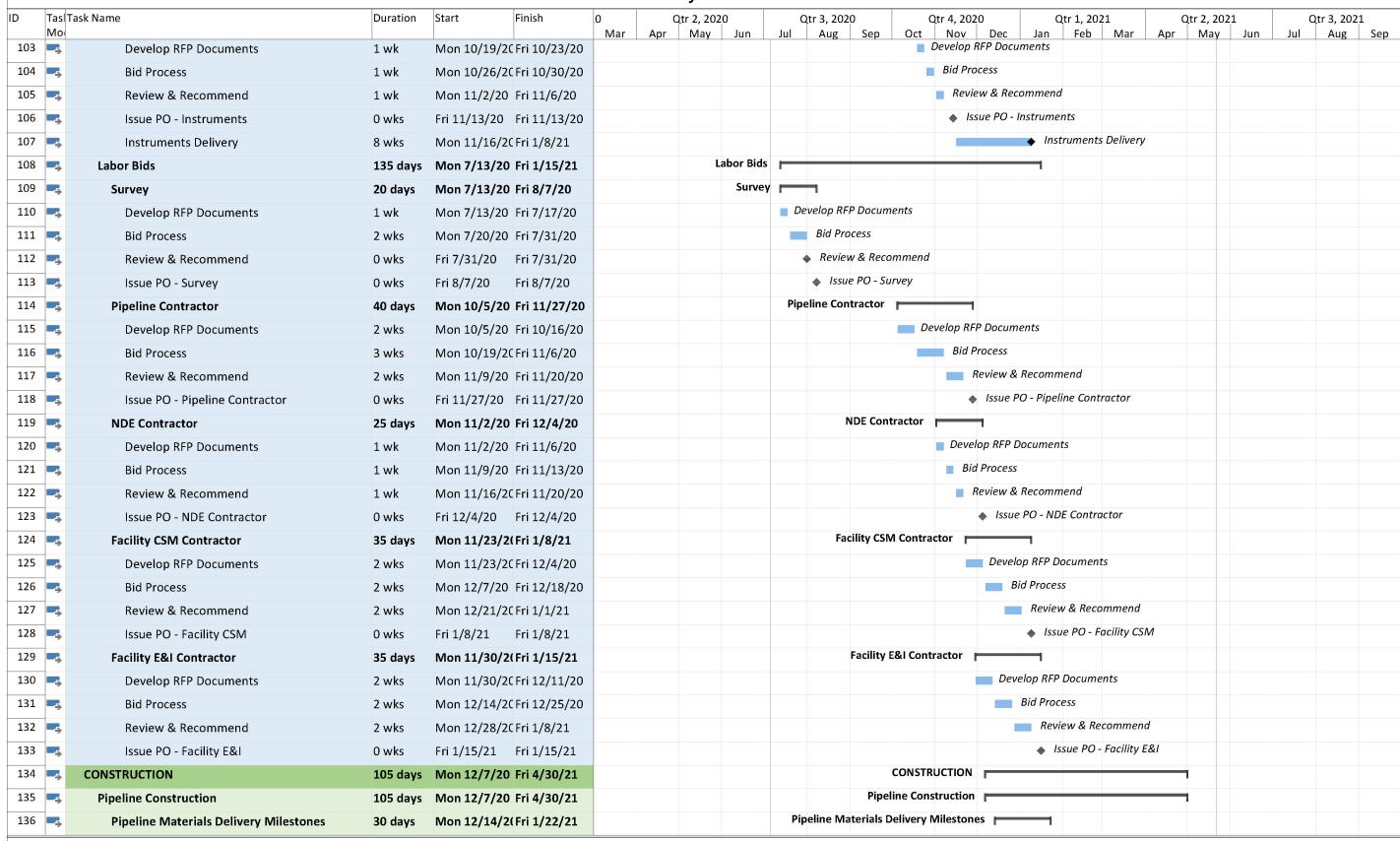
108

Page 4 of 5



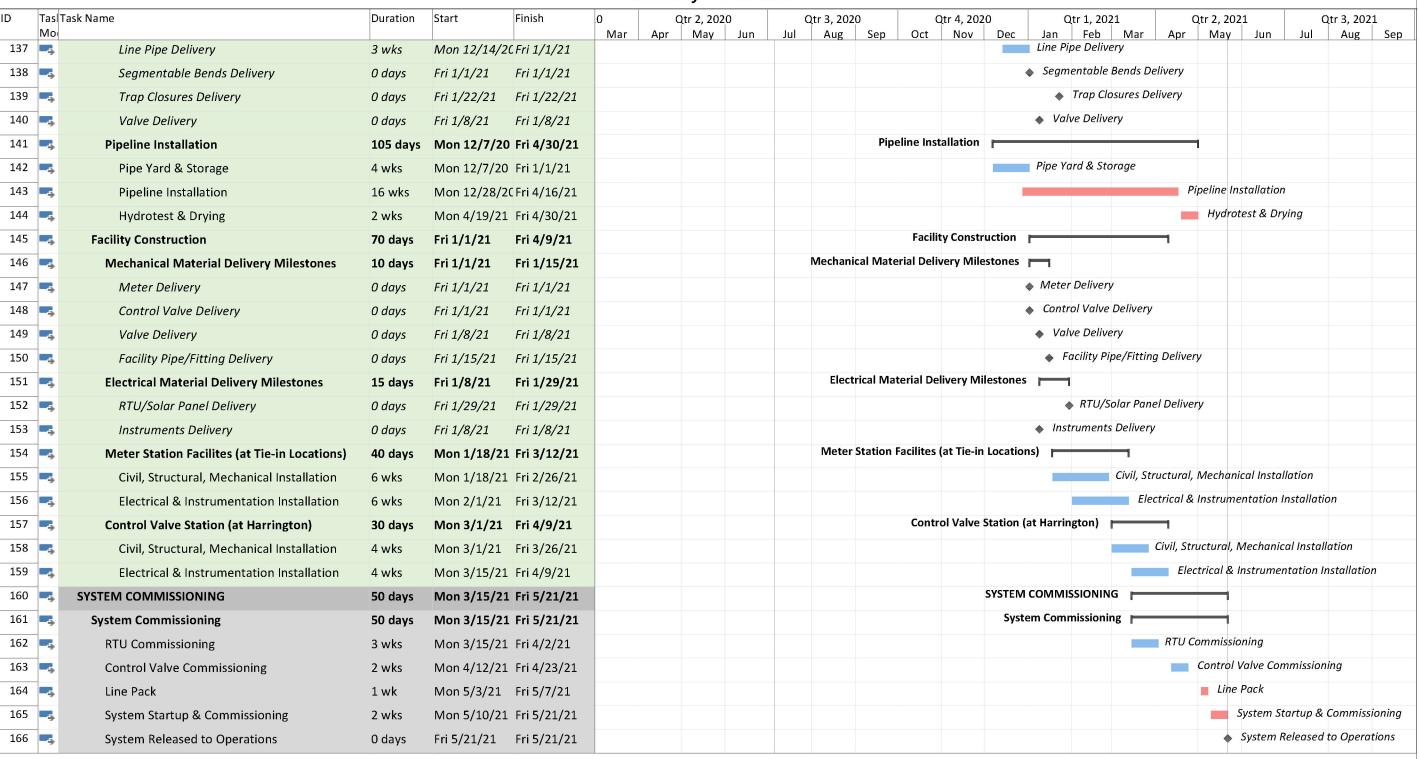
Xcel Energy Harrington 20" Pipeline FEED Preliminary EPC Schedule







Xcel Energy Harrington 20" Pipeline FEED Preliminary EPC Schedule



Southwestern	Public	Service	Company

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ATTACHMENT F

Permit Matrix

Permit Matrix for Xcel 20" Harrington Pipeline

Agency	Requirements	Regulatory Reference	Applicability	Est. Review Time	Contacts	Applicable	Comments
				FEDERAL PERMI	тѕ		
U.S. Army Corps of Engineers (USACE)	Waters of the US, (including Wetlands)	CWA, Section 401 & 404	Applies to discharge of fill in waters of the US. Nationwide Permit no longer applicable.	3 - 6 months	USACE Tulsa District 2488 East 81st Street Tulsa Oklahoma 74137	No	Installation under streams, wetlands, riverines, etc. are assumed to be via HDD or Bore, removing the need for a Section 401/404 Permit
US DOT - PHMSA (Pipeline and Hazardous Materials Safety Administration)	Operator Registry Notification - Form PHMSA F 1000.2	49CFR, Parts 191 & 195	Operator is required to submit notification of specified events to PHMSA in accordance with §191.22(c) or §195.64(c). Construction notifications are required 60 days prior to the "event." On September 12, 2014, PHMSA published an Advisory Bulletin describing the activities that constitute the "event" of construction, which determines the due date for the notification.	Due 60 days prior to construction	PHMSA Information Resources Manager https://portal.phmsa.dot.gov/phmsaportallanding	Yes	Completing these registration requirements could take several weeks. Plan to submit in advance of the report due date.
US DOT - PHMSA (Pipeline and Hazardous Materials Safety Administration)	Response Plan	49CFR, Part 194	Applies to an onshore oil pipeline that because of its location, could reasonably be expected to cause substantial harm, or significant and substantial harm to the environment by discharging oil into or on any navigable waters of the US or adjoining shorelines.	Due 60 days prior to operation	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration Office of Pipeline Safety 1200 New Jersey Avenue SE Washington, DC 20590	Yes	Response plans are to be resubmitted every five years. If a new or different operating condition or information would substantially affect the inplementation of a response plan, the operator must immediately modify its response plan to address such a change and, within 30 days of making such a change, submit the change to PHMSA.
United States Environmental Protection Agency (USEPA)	Clean Water Act NPDES Permit	CWA Section 402 NPDES	Applies to a discharge to Surface Waters of the US, including hydrostatic test water discharges. This doesn't not include stormwater, unless it is contact stormwater or otherwise contaminated. Discharge of contact stormwater is prohibited.	4 - 6 Months	EPA Region 6 Main Office 1201 Elm Street, Suite 500 Dallas, Texas 75270	No	Hydrotest test water assumed to be sourced from and discharged back to Harrington Refinery, removing the need for a Section 402 Permit. Applicability and feasibilty to be confirmed in detailed design.
				STATE PERMIT	s		
Texas Railroad Commission (RRC)	Organization Report - Form P-5	16 TAC, Chapter 3	Prior to applying for any permit, applicant must file this form with the RRC. Must include some form of financial assurance: Form P-5PB(2), Letter of Credit (Form P-5LC), or Cash Deposit.		Railroad Commission of Texas Oil & Gas Division Main Office: 1701 North Congress, Austin TX 78701-1402 Mailing address: P. O. Box 12967, Austin TX 78711-2967	Yes	Must Obtain Prior to Submitting an Application For an Environmental Permit or an Operating Permit With the Railroad Commission.
Texas Railroad Commission (RRC)	T-4 Application For Permit To Operate A Pipeline In Texas (Operating Permit)	16 TAC 3.70	Required so the division can have the new pipeline in their system prior to operation.	Min. 2 weeks prior to activating the pipeline	Railroad Commission of Texas Pipeline Safety Division Main Office: 1701 North Congress, Austin TX 78701-1402 Mailing address: P. O. Box 12967, Austin TX 78711-2967	Yes	An entire, clear and detailed plat (USGA 7.5 minute Quad Map - scale 1 "=2000') showing the size of the line, or an overview map (24 " \times 24 " \times 1 " = 20 miles or less) and digital data must accompany the completed application. Requires submittal only - no obligation to wait for a response.
Texas Railroad Commission (RRC)	PS-48 New Construction Report; requires submittal only - no obligation to wait for a response.	16 TAC 8.115, 3.36, 3.106	Required so the division can send an observer during construction.	Min. 30 days prior to start of construction	Railroad Commission of Texas Pipeline Safety Division Main Office: 1701 North Congress, Austin TX 78701-1402 Mailing address: P. O. Box 12967, Austin TX 78711-2967	Yes	Generally, the required form PS-48 pertains to transmission lines, gathering lines inside a (non-rural or) Class 2, 3 or 4 location and certain distribution systems.
Texas Railroad Commission (RRC)	Hydrostatic Test Water Permit (TPDES)	Rule 8(d)(6)(G)	If a discharge will enter surface waters. This does not include non-contact storm water runoff.	15 Days	Railroad Commission of Texas Oil & Gas Division - Environmental Permitting Main Office: 1701 North Congress, Austin TX 78701-1402 Mailing address: P. O. Box 12967, Austin TX 78711-2967	No	Hydrotest test water assumed to be sourced from and discharged back to Harrington Refinery, removing the need for a RRC Permit. Applicability and feasibilty to be confirmed in detailed design.
Texas Railroad Commission (RRC)	Notification of Landfarmed Petroleum and Non- Hazardous Waste (RCRA-exempt and nonexempt nonhazardous oil and gas wastes)	Statewide Rule 8	If during construction, waste is encountered or generated and subsequently landfarmed/landtreated.		Railroad Commission of Texas Oil & Gas Division - Environmental Permitting Main Office: 1701 North Congress, Austin TX 78701-1402 Mailing address: P. O. Box 12967, Austin TX 78711-2967	As Req'd	RRC is interested if non-hazardous waste is landfarmed, not if just hauled off.
Texas Department of Transportation (TxDOT)	Road Crossing Permit for state and federal roads and highways	Form 1082	Applies to any state or federal road crossing.	1-3 weeks	Texas Department of Transportation Amarillo District 5715 Canyon Drive Amarillo, Texas 79110	Yes	All O&G permits must be signed and sealed by a PE. Minimum depth is 5 to 6 feet from ditch grade.
Texas Historical Comission (THC)	National Historic Preservation Act and Antiquities Code of Texas		Review for Cultural Resource impact	30 days	Texas Historical Commission Main Office: 1511 Colorado Street, Austin TX 78701 Mailing address: P. O. Box 12276, Austin TX 78711	Yes	Required if desktop review and field survey confirm any impacted cultural resources. Covered by USACE 404 Permit as applicable, however USACE reviews in concurrance regardless. Projects involving state or local public land will also require review under the Antiquities Code of Texas.
Texas Parks & Wildlife (TPWD)	Endangered Species Review	Setion 12.0011	Wildlife Habitat Assessment Program	45 Days	Texas Parks & Wildlife Habitat Assessment 4200 Smith School Road Austin, TX 78744 tpwd.texas.gov/huntwild/wild/wildlife diversity/habitat assessment/	Yes	Covered by USACE 404 Permit as applicable, however USACE and US Fish and Wildlife review in concurrance regardless
				LOCAL PERMIT	s		
Potter County	Utility Permit Request (for a county road crossing)		Need to complete an application form for each road crossing. Requires submittal and approval prior to initiating work.	TBD	Road & Bridge Department 2419 Willow Creek Amarillo, TX 79107	Yes	To be confirmed if Potter County has permit requirements or if they are deferred to TxDOT

Permit Matrix for Xcel 20" Harrington Pipeline

Agency	Requirements	Regulatory Reference	Applicability	Est. Review Time	Contacts	Applicable	e Comments	
				OTHER				
Union Pacific Railroad	Railroad Crossing Permit		Required for rail crossing east of HWY 87	45-60 days minimum	up.com/real_estate/utilities/pipeline/pipeline_procedure/index.htm	Yes	May require additional permits and forms with Union Pacific and/or other regulatory agencies	
U.S. Army Corps of Engineers (USACE)	Culturaland Historic Review	401 & 404 Supplementary	Required for Federal 401 & 404 Permit	3 - 6 months		No	USACE coordinates project with SHPO	
Native American Tribal Lands	Comments fielded by USACE	401 & 404 Supplementary	Required for Federal 401 & 404 Permit	3 - 6 months		No	USACE coordinates project with Native tribes	
US Fish & Wildlife Service (USF&W)	Endangered Species	401 & 404 Supplementary	Required for Federal 401 & 404 Permit	3 - 6 months		No	USACE coordinates project with FWS.	
United States Environmental Protection Agency (USEPA)	Water Quality Certification - no action required by operator.	CWA, Section 401	Needed if a permit will be issued by a federal agency for potential discharge into surface waters of US from a point source.		EPA Region 6 Main Office 1201 Elm Street, Suite 500 Dallas, Texas 75270	No	Certification is required from the state in which the discharge would originate.	
United States Environmental Protection Agency (USEPA)	Stormwater Permitting (non-contact)	CWA Section 402(I)(2)	No permit needed unless discharge contains reportable quantity or violates water quality standards of receiving water body. Follow Best Management Practices.		EPA Region 6 Main Office 1201 Elm Street, Suite 500 Dallas, Texas 75270		Contact storm water is considered oil and gas waste and discharge is prohibited.	
Texas Railroad Commission (RRC)	Water Quality Certification (WQC) - no action is required by the operator.	CWA, Section 401	CWA compliance; required for larger projects; waived for smaller projects.	Certification is issued within 15 days of the close of public comment	Railroad Commission of Texas Oil & Gas Division - Environmental Permitting Main Office: 1701 North Congress, Austin TX 78701-1402 Mailing address: P. O. Box 12967, Austin TX 78711-2967	No	The RRC comments to the USACE through the public notice process. As the agency with jurisdiction, the Commission normally issues the WQC when required.	
Texas Railroad Commission (RRC)	NPDES	CWA, Section 402	Stormwater runoff into waters of the US.		Railroad Commission of Texas Oil & Gas Division - Environmental Permitting Main Office: 1701 North Congress, Austin TX 78701-1402 Mailing address: P. O. Box 12967, Austin TX 78711-2967	No	No permit is required for non-contact stormwater.	

Southwestern Public Service Company
Harrington Pipeline Feasability Study

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ATTACHMENT G
EPA Envirofact Point Locations



FRS Facility Detail Report

CLIFFSIDE GAS FIELD

EPA Registry Id: 110034702132 13301 BRICKPLANT RD AMARILLO, TX 791243015

- Facility Registry Service (FRS) Overview
 FRS Facility Query

- FRS Facility QueryFRS Organization QueryEZ QueryFRS Physical Data ModelFRS Geospatial Model



Information System	System Facility Name	Information System Id/Report Link	Environmental Interest Type	Data Source	Last Updated Supplemental Environmental Date Interests:		
ELECTRONIC GREENHOUSE GAS REPORTING TOOL (E-GGRT)	CLIFFSIDE CRUDE HELIUM ENRICHMENT UNIT	1010750	GREENHOUSE GAS REPORTER	E-GGRT			
RISK MANAGEMENT PLAN	CLIFFSIDE HELIUM ENRICHMENT UNIT	100000185453	RMP REPORTER	RMP	05/11/2017		
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY	CLIFFSIDE GAS FIELD	RN102614435	STATE MASTER	TX-TCEQ ACR		REGISTRATION-45144 AREGISTRATION-16178 UNDERGROUND STORAGE TANK PROGRAM ACCOUNT NUMBER-PG019. AIR PROGRAM PERMIT-45144 AIR PROGRAM	
ICIS-AIR (AIR)	CLIFFSIDE GAS FIELD	06000000483756E004	AIR EMISSIONS CLASSIFICATION UNKNOWN	AIR	10/19/2016		
INTEGRATED COMPLIANCE INFORMATION SYSTEM	CLIFFSIDE GAS FIELD AND CRUDE HELIUM ENRICHMENT UNIT	1400003019	ENFORCEMENT/COMPLIANCE ACTIVITY	ICIS	09/15/2008	ICIS-06-2008-3615 FORMAL ENFORCEMENT ACTION	
INTEGRATED COMPLIANCE INFORMATION SYSTEM	CLIFFSIDE GAS FIELD AND CRUDE HELIUM ENRICHMENT UNIT	1400003019	FORMAL ENFORCEMENT ACTION	ICIS 12/09/2008		ICIS-06-2008-3615 FORMAL ENFORCEMENT ACTION	

	St	andard Industrial Classification	Codes (SIC)											
	IC Code 311	Description CRUDE PETROLEUM AND N.	ATURAL GA	s	Primary		Natio	onal Industry Classification	System Code	s (NAICS	3)			
		Facility Codes and Flag	s			Data Source	NAICS Code	Description				Primary		
EPA Region: Duns Number:		06				ICIS RMP								
Congressional District Number 13					E-GGRT RMP	325120 32512	INDUSTRIAL GAS MANUFACTURING. INDUSTRIAL GAS MANUFACTURING							
HUC Code/Watershed: 11090105 / LAKE MEREDITH US Mexico Border Indicator: NO							Facility Mailing Addresses							
Federal Facility: Tribal Land:		NO				Affiliation Type	í	Delivery Point	City Na	me State	Postal Code	Information System		
	Alternative Names						RESS	13301 BRICKPLANT RD	AMARI	LLOTX		TX-TCEQ ACR		
						OWNER/OPER	ATOR	BUREAU OF LAND MANAGEMENT	AMARI	LLOTX	791063545	RMP		
	Alternative Name U. S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN				Data	OWNER/OPER/ ADDRESS	ATOR MAILING	BUREAU OF LAND MANAGEMENT	AMARI	LLOTX	791063545	RMP		
	D AND CR	UDE HELIUM ENRICHMENT U	NIT	ICIS		OWNER		801 S FILLMORE ST STE	500 AMARI		79101- 3514	TX-TCEQ ACR		
CLIFFSIDE CRUDE H CLIFFSIDE HELIUM I				E-GGRT RMP REPORTING		OWNER/OPERATOR		AMARILLO FIELD OFFICE - AMARILI HELIUM OPS			791013545	RMP		
CERTSIDE HELIOW I	ENRICHME	ANI CIVII		FORM										
		Organizations						Contacts						
Affiliation Type	Name		DUNS Number	Information System	Mailing Address	Affiliation Type		Full Name	Office Phone	Informa System		Mailing Address		
JOINT PARENT	IIS GOV	ERNMENT	Number	E-GGRT	Audress	RESPONSIBLE	PARTY	SAMUEL R. M. BURTON	8064771296	RMP				
COMPANY OWNER		PARTMENT OF THE INTERIOR		TX-TCEQ ACR	View	RESPONSIBLE ADDRESS	PARTY	SAMUEL R. M. BURTON	8064771296	RMP				
OWNER	U.S.D.O MANAG	I. BUREAU OF LAND		TX-TCEQ ACR View		RESPONSIBLE PARTY		JOHN HAMAK	8063561002	3561002 RMP				
OWNER/OPERATOR OWNER/OPERATOR	CINDY	SUNDBLAD U OF LAND MANAGEMENT		RMP RMP	View View									
OWNER/OPERATOR		PT. OF INTERIOR BUREAU OF MANAGEMENT	108550208	RMP										

Query executed on: APR-14-2020

Last updated on September 24, 2015



FRS Facility Detail Report

CITY OF AMARILLO RIVER ROAD

 $\textbf{EPA Registry Id:}\ 110042365650$ 12600 RECLAMATION PLANT RD AMARILLO, TX 79108

- Facility Registry Service (FRS) Overview
 FRS Facility Query

- FRS Organization Query
 FRS Organization Query
 EZ Query
 FRS Physical Data Model
 FRS Geospatial Model



information System	System Facility Name	Information System Id/Report Link		Data Source	Last Updated Date	Supplemental Environmental Interest
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	CITY OF AMARILLO RIVER ROAD	TXR05M353	ICIS-NPDES NON-MAJOR	ICIS	08/29/2017	ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	CITY OF AMARILLO RIVER ROAD	TXR05M353	STORM WATER INDUSTRIAL	ICIS	08/29/2017	ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY

Last updated on September 24, 2015

Harrington Pipeline Feasability Study FRS Facility Detail Report | Envirofacts | US EPA

Standard Industrial Classification Codes (SIC) No SIC Codes returned. Facility Codes and Flags EPA Region:
Duns Number:
Congressional District Number:
Legislative District Number:
HUC Code Watershed:
US Mexico Border Indicator:
Federal Facility:
Tribal Land: National Industry Classification System Codes (NAICS) 06 13 No NAICS Codes returned. 11090105 / LAKE MEREDITH NO Facility Mailing Addresses No Facility Mailing Addresses returned. Contacts Alternative Names No Contacts returned. Alternative Name
AMARILLO CITY OF, RIVER ROAD & WWIF Source of Data ICIS Organizations Query executed on: APR-14-2020



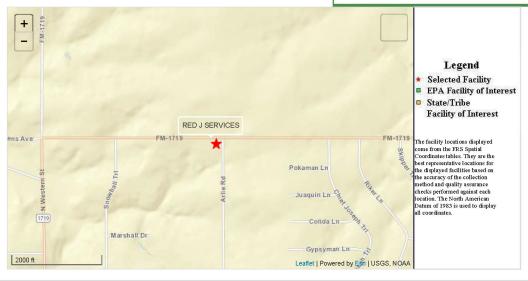
FRS Facility Detail Report

RED J SERVICES

 $\textbf{EPA Registry Id:}\ 110064671840$ 3101 GIVENS AVE AMARILLO, TX **7**9108

- Facility Registry Service (FRS) Overview
 FRS Facility Query

- FRS Organization Query
 FRS Organization Query
 EZ Query
 FRS Physical Data Model
 FRS Geospatial Model



Environmental Interests									
Information System	System Facility Name	Information System Id/Report Link	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:			
RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM	RED J SERVICES	TXR000081692	TRANSPORTER (Y)	RCRAINFO	08/03/2015				
Additional EPA Reports: MyEnvironment Enforcement and Compliance Site Demographics Facility Coordinates Viewer Environmental Justice Map Viewer Watershed Report									

	Standard Ind	ustrial Classificatio	on Codes (SIC)								
No SIC Codes retur	ned.										
	F	ncility Codes and Fl	ags								
EPA Region: Duns Number:		06			National Industry Classification System Codes (NAICS)						
Congressional Dis Legislative Distric		13			No NAICS Codes returned.						
HUC Code/Water US Mexico Borde		NO	05 / LAKE MEREDITH			Facilit	y Mailing Addr	esses			
Federal Facility: Tribal Land:		NO NO			No Facility Mailing Addresses re	turned.					
	Alternative Names						Contacts				
No Alternative Nan	nes returned.				Affiliation Type REGULATORY CONTACT	Full Name CASEY FISH	Office Phone 806-3831133	Information System RCRAINFO	Mailing Address		
		Organizations			REGULATORY CONTACT	CASET FISH	600-3631133	RCRAINFO			
Affiliation Type		DUNS Number	Information System	Mailing Address							
OWNER	RED J SERVICES LLC		RCRAINFO								
OPERATOR	RED J SERVICES LLC		RCRAINFO								
			,	Query executed	on: APR-14-2020						

Last updated on September 24, 2015



FRS Facility Detail Report

RIVER ROAD WATER RECLAMATION PLANT

EPA Registry Id: 110000711560 12600 RECLAIMATION ROAD AMARILLO, TX 79108

- Facility Registry Service (FRS) Overview
 FRS Facility Query

- FRS Organization Query
 FRS Organization Query
 EZ Query
 FRS Physical Data Model
 FRS Geospatial Model



Environmental Interests

Information System AIR FACILITY SYSTEM ICIS-AIR (AIR) RISK MANAGEMENT PLAN	System Facility Name RIVER ROAD WATER RECLAMATION PLANT RIVER ROAD WATER RECLAMATION PLANT RIVER ROAD WATER RECLAMATION PLANT	Information System Id/Report Link 4837500059 TX0000004837500059 100000055799	rt Environmental Intere Type AIR MINOR (OPERATING) AIR MAJOR RMP REPORTER	Data Source AIRS/AFS ICIS RMP	Last Updated Date 09/19/2011 02/21/2019 06/16/2014	Supplemental Environmental Interests: PERMIT-TXR05M353
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY	RIVER ROAD WATER RECLAMATION PLANT	RN100221571	STATE MASTER	TX-TCEQ ACR		NPOES STORMWATER PERMIT ACCOUNT NUMBER-PG0176Q AIR PROGRAM PERMIT-TX0025801 NPDES PERMIT PERMIT-PERMIT PERMIT-PDES0025801 NPDES PERMIT PERMIT-PDES0025801 NPDES PERMIT PER DI-TX0025801000 NPDES PERFEATMENT PGGGRAM PERMIT-TPDES01000 NPDES PERFEATMENT PGGGRAM ACCOUNT NUMBER-PG0176Q AIR EMISSION INVENTORY EPA ID-TX0025801 NPDES PERMIT PFA ID-TX1039201 NPDES PERMIT REGISTRATION-44227 AIR PROGRAM AFS NUM-4837500059 AIR PROGRAM AFS NUM-4837500059 AIR PROGRAM REGISTRATION-39845 AIR PROGRAM PERMIT-TPDES1039201 NPDES PERMIT PERMIT-WQ010392001 NPDES PERMIT-PROGRAM PERMIT-WQ010392001 NPDES PERMIT

Additional EPA Reports: MyEnvironment Enforcement and Compliance Site Demographics Facility Coordinates Viewer Environmental Justice Map Viewer Watershed Report

Standard Industrial Classification Codes (SIC)

Data Source	SIC Code	Description		Primary		National Indu	stry Classifi	cation System	Codes (NAICS)		
TX-TCEQ ACR AIRS/AFS	4952 4952 4952 Facil	SEWERAGE SYST SEWERAGE SYST SEWERAGE SYST SEWERAGE SYST SEWERAGE SYST	TEMS TEMS		AIR TX-TCEQ ACR	NAICS Code 221320 221320 22132	SEWAGE T	TREATMENT I	Primar ATMENT FACILITIES. ATMENT FACILITIES. ATMENT FACILITIES		
EPA Region: Duns Number:		06					Facility Ma	iling Addresse	s		
Congressional District Legislative District Nur HUC Code/Watershed: US Mexico Border Indi Federal Facility: Tribal Land:	nber:	13 11090105 NO NO NO	/LAKE MEREDITÉ		OWNER/OPERATOR 1 MAILING ADDRESS 1 OWNER/OPERATOR F	OWNER/OPERATOR 1935 WILLOW LN EAST TEXASPA 18046 TX-TCEQ A				TX-TCEQ ACR TX-TCEQ ACR RMP	
Alternative Names							Co	ontacts			
Alternative Name RIVER ROAD WATER RIVER ROAD WWTF	RECLAMATION PLAN		Sour FRS NPDI	ce of Data	Affiliation Type UNKNOWN CONTAC		. WARREN	8063783008		Mailing Address	
ACT DE ROLL WILL			1112		COMPLIANCE CONTA			:8063783008	AIRS/AFS	and the same of th	
		Organizations			OWNER/OPERATOR RESPONSIBLE PART	CRYSTAL Y TIMOTHY		6103958502 8063783000	TX-TCEQ ACR RMP	View	
Affiliation Type	Name	DUNS Number	Information System	Mailing Address							
OWNER/OPERATOR	UTILITIES DIVISION		RMP		COMPLIANCE CONTA	ACT DUANE L.	WARREN	8063783008	AIR		
OWNER/OPERATOR	CITY OF AMARILLO		TX-TCEQ ACR	View	UNKNOWN CONTAC	T DUANE L.	WARREN	8063783008	AIR		
PARENT COMPANY	CITY OF AMARILLO		RMP	***							
OWNER/OPERATOR	CITY OF AMARILLO		RMP	View							

Query executed on: APR-14-2020

Last updated on September 24, 2015



Related Topics: Envirofacts

FRS Facility Detail Report

RIVER ROAD WWTF

EPA Registry Id: 110039858017 1.5 MI EAST OF USHWY 87 AMARILLO, TX 79105

- Facility Registry Service (FRS) Overview FRS Facility Query

- FRS Facinity QueryFRS Organization QueryEZ QueryFRS Physical Data ModelFRS Geospatial Model



Information System	System Facility Name	Information System Id/Report Link	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interest
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	RIVER ROAD WWIF	TX0025801	NPDES PRETREATMENT PROGRAM	icis		ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	RIVER ROAD WWTF	TX0025801	POTW	icis		ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	RIVER ROAD WWTF	TX0025801	ICIS-NPDES MAJOR	icis		ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY

	Standard In	dustrial Classification	Codes (SIC)								
Data Source NPDES	SIC Code 4952	Description SEWERAGE SYSTEM	ıs	Primary			National Industry Class	ification S	stem Codes (N	IAICS)	
	1	acility Codes and Flag	s		No NAICS Codes return	ned.					
EPA Region: Duns Number:		06					Facility N	I ailing Ad	iresses		
Congressional Distr Legislative District		13			Affiliation Type	Del	livery Point		City Name Si	Postal Code	Information System
HUC Code/Waters US Mexico Border	7.7.7	11090105 NO	/ LAKE MEREDITH		COGNIZANT OFFICIAL	PO	BOX 1971		AMARILLO T	79105-197	1 NPDES
Federal Facility:		ИО			MAILING ADDRESS				AMARILLO T		
Tribal Land:		NO			OWNER		BOX 1971		AMARILLOT.	79105-197	1 NPDES
		Alternative Names			MAILING ADDRESS		O WASTEWATER TREA PER	IMENI	AMARILLOT.	X :79105197	NPDES
Alternative Name	TΤ		Source of Data					Contacts			
ar Driver		Organizations			Affiliation Type COGNIZANT OFFICE COGNIZANT OFFICE		Full Name PAUL HARPOLE DEBRA MCCARTT	Office Ph 80637830 80637830	08 NPDES	tion System	Mailing Address View View
Affiliation Type OWNER MAILING ADDRE	Name CITY OF AMARII SS CITY OF AMARII		Information System NPDES NPDES	Mailing Address View View							

Query executed on: APR-14-2020

Last updated on September 24, 2015



FRS Facility Detail Report

AMARILLO CATTLE FEEDERS

EPA Registry Id: 110039197017 MI E OF ITS INTERSCT W/ TX HWY AMARILLO, TX 00000

- Facility Registry Service (FRS) Overview FRS Facility Query

- FRS Facinity QueryFRS Organization QueryEZ QueryFRS Physical Data ModelFRS Geospatial Model



Environmental Interests									
Information System	System Facility Name	ne Information System Id/Report Environmental Interest Link Type		Data Source	Last Updated Date	Supplemental Environmental Interests:			
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	AMARILLO CATTLE FEEDERS		ICIS-NPDES NON- MAJOR	ıcıs	09/03/2003	ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY			
Additional EPA Reports: MyEnvironment Enforcement and Con	·								

	Standard	i Industrial Classif	ication Codes	(SIC)						
Data Source NPDES	SIC Code 0211	Description BEEF CATTLE F	EEDLOTS		Primary					
		Facility Codes a	nd Flags							
EPA Region:		06					National Industry Classific	ation System (Codes (NAICS)	
Duns Number: Congressional Distr		13				No NAICS Codes return	3.0 de 20.0 d		()	
Legislative District HUC Code/Waters		11120201	/ HIDDED NO	RTH FORK RED		No NAICS Codes return	iea.			
US Mexico Border		NO	OFFERNO	KIII FOKK KED			Facility Mai	ling Addresses		
Federal Facility:						A SSELL - AL There .	D. November	Ĉity Name	01-1- P-1-1 C-1-	*
Tribal Land:	Tribal Land: Alternative Names					Affiliation Type MAILING ADDRESS OWNER OPERATOR	Delivery Point COMSTOCK CATTLE CORP PO BOX 33352 PO BOX 33352	AMARILLO AMARILLO AMARILLO	TX 791293352 TX 79129	Information System NPDES NPDES NPDES
Alternative Name				Source of Data	a					
ON S SIDE OF FM	1912 APPROX 1			NPDES			Con	itacts		
		Organizati	ons			No Contacts returned.				
Affiliation Type	Name		DUNS Number	Information System	Mailing Address					
OPERATOR	COMSTOCK CAT			NPDES	View					
MAILING ADDRESS	CODY RAY ELLIC JONES	TT/SHARON		NPDES	View					
OWNER	ELLIOTT, CODY F	AY AND JONES,		NPDES	View					

Query executed on: APR-14-2020

Last updated on September 24, 2015



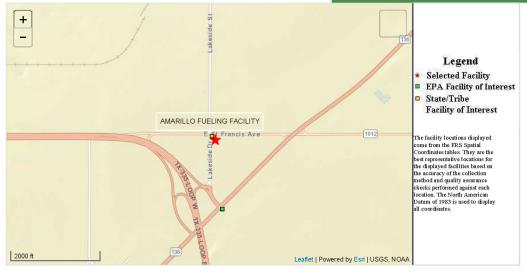
FRS Facility Detail Report

AMARILLO FUELING FACILITY

EPA Registry Id: 110070375619 7201 N LAKESIDE DR AMARILLO, TX 79108-5713

- Facility Registry Service (FRS) Overview FRS Facility Query

- FRS Organization Query
 FRS Organization Query
 EZ Query
 FRS Physical Data Model
 FRS Geospatial Model



Information System	System Facility Name	Information System Id/Report Link	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interest
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	AMARILLO FUELING FACILITY	TXR05V301	STORM WATER INDUSTRIAL	ICIS	07/10/2017	ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	AMARILLO FUELING FACILITY	TXR05V301	ICIS-NPDES NON-MAJOR	ICIS	07/10/2017	ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY

Standar	d Industrial Classification Codes (SIC)		
No SIC Codes returned.			
	Facility Codes and Flags		
EPA Region:	06	National	Industry Classification System Codes (NAICS)
Duns Number: Congressional District Number:	13	No NAICS Codes returned.	
Legislative District Number: HUC Code/Watershed: US Mexico Border Indicator:	11090105 / LAKE MEREDITH NO		Facility Mailing Addresses
US Mexico Border Indicator: Federal Facility: Tribal Land:	NO	No Facility Mailing Addresses returne	d.
Ilibai Land.	Alternative Names		Contacts
No Alternative Names returned	Attendance	No Contacts returned.	
NO Afternative Names femilied	Organizations		
VI - O	Organizations		
No Organizations returned.			
	Query exec	cuted on: APR-14-2020	
Last updated on September 24, 2015			



FRS Facility Detail Report

ASARCO AMARILLO COPPER REFINERY

EPA Registry Id: 110000743955 7901 NORTH HIGHWAY 136 AMARILLO, TX 791080200

- Facility Registry Service (FRS) Overview
 FRS Facility Query

- FRS Organization Query
 FRS Organization Query
 EZ Query
 FRS Physical Data Model
 FRS Geospatial Model



Environmental Interests											
Information System	System Facility Name ASARCO LLC AMARILLO	Information System Id/Report Link	Environmental Interest Type		Date	Supplemental Environmental Interest					
TOXIC SUBSTANCES CONTROL ACT	COPPER RE FINERY	100604711	TSCA SUBMITTER	TSCA	08/01/2016	ICIS-06-1999-0400					
INTEGRATED COMPLIANCE INFORMATION SYSTEM	ASARCO INCORPORATED AMARILLO COPPER REFINERY	34597	ENFORCEMENT/COMPLIANCE ACTIVITY	ICIS	07/06/2005	FORMAL ENFORCEMENT ACTION ICIS-06-1997-0338 FORMAL ENFORCEMENT ACTION ICIS-06-1998-0955					
RACT/BACT/LAER CLEARINGHOUSE	AMARILLO COPPER REFINE	25568	AIR MAJOR	RBLC		FORMAL ENFORCEMENT ACTION ICIS-					
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	ASARCO LLC	TX0118460	ICIS-NPDES NON-MAJOR	ICIS		ENFORCEMENT/COMPLIANCE ACTIVITY					
TOXIC SUBSTANCES CONTROL ACT ELECTRONIC GREENHOUSE GAS REPORTING TOOL (E-GGRT)	ASARCO LLC AMARILLO COPPER RE FINERY ASARCO LLC AMARILLO COPPER REFINERY	TSCA5922 1002494	TSCA SUBMITTER GREENHOUSE GAS REPORTER	TSCA E-GGRT	11/05/2016						
AIR FACILITY SYSTEM	AMARILLO COPPER REFINERY	4837500020	AIR MAJOR (OPERATING)	AIRS/AFS	05/12/2014	ICIS- ENFORCEMENT/COMPLIANCE					
EMISSION INVENTORY SYSTEM (EIS)	AMARILLO COPPER REFINERY		HAZARDOUS AIR POLLUTANT	EIS	12/06/2019	ACTIVITY					
EMISSION INVENTORT STSTEM (EIS)	AWARILLO COFFER REFINER I	3776711	MAJOR	EIS	12/00/2019	ICIS-06-1999-0400					
INTEGRATED COMPLIANCE INFORMATION SYSTEM	ASARCO INCORPORATED AMARILLO COPPER REFINERY	34597	FORMAL ENFORCEMENT ACTION	ICIS	07/14/2000	FORMAL ENFORCEMENT ACTION ICIS-06-1997-0338 FORMAL ENFORCEMENT ACTION ICIS-06-1998-0955 FORMAL ENFORCEMENT ACTION					
ICIS-AIR (AIR)	AMARILLO COPPER REFINERY ASARCO LLC / AMARILLO	TX0000004837500020	AIR MAJOR	ICIS	09/12/2015	TORMAN ENGINEERING TREATERS					
RISK MANAGEMENT PLAN	COPPER REFINERY ASARCO LLC AMARILLO	100000037293	RMP REPORTER	RMP	06/13/2019						
TOXICS RELEASE INVENTORY SYSTEM	COPPER REFINERY	79120SRCNCHWY13	TRI REPORTER	TRIS	06/22/2018	PERMIT-598					
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY	AMARILLO COPPER REFINERY	RN101701654	STATE MASTER	TX-TCEQ ACR		AIR PROGRAM PERMIT-TOESOITRA-30089 HAZARDOUS WASTE REGISTRA-30089 HAZARDOUS WASTE PROGRAM PERMIT-TOIL 346 NPDES PERMIT PERMIT-15012 AIR PROGRAM REGISTRA-10N-82699 AIR PROGRAM ACCOUNT NUMBER-PG0005V AIR PROGRAM SOLID WASTE REGISTRA-30089 CORRECTIVE ACTION EPA ID-TSD087491973 HAZARDOUS WASTE PROGRAM PERMIT-3079 AIR PROGRAM ACCOUNT NUMBER-PG0005V AIR EMISSION INVENTORY AIR SOLID WASTE PROGRAM PERMIT-1504 AIR PROGRAM ACCOUNT NUMBER-PG0005V AIR EMISSION INVENTORY AIR SOLID WASTE PROGRAM PERMIT-1504 AIR PROGRAM PERMIT-1504 AIR PROGRAM PERMIT-1504 AIR PROGRAM PERMIT-1504 AIR PROGRAM PERMIT-3234 AIR PROGRAM PERMIT-324 AIR PROGRAM PERMIT-324 AIR PROGRAM PERMIT-324 AIR PROGRAM PERMIT-325 AIR PROGRAM PERMIT-325 AIR PROGRAM PERMIT-326 AIR PROGRAM PERMIT-327 AIR PROGRAM PERMIT-327 AIR PROGRAM PERMIT-328 AIR PROGRAM PERMIT-329 AIR PROGRAM PERMIT-309 AIR PROGRAM PERMIT-507 AIR PROGRAM PERMIT-507 AIR PROGRAM PERMIT-509 AI					

COMPLIANCE AND EMISSIONS DATA
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Additional EPA Reports: MyEnvironment Enforcement and Compliance Site Demographics Facility Coordinates Viewer Environmental Justice Map Viewer Watershed Report

								National Industry Classific	ation S	ystem Codes	(NAICS)	
						Data Source	NAICS Code	Description					Prim
						RMP	33141	NONFERROUS METAL	EXCEF	T ALUMINU	M) SME	LTING	AND
		Standard Industrial C	lassification Codes	(SIC)		RMP	331411	PRIMARY SMELTING A	ND RE	INING OF C	OPPER.		
				· (/		E-GGRT AIRS/AFS	331410 331411	PRIMARY SMELTING A	NID DE	ZINING OF C	ODDED		
Data Source	SIC Code	Description			Prima	TX-TCEQ	331411	PRIMARY SMELTING A					
AIR	2819	INDUSTRIAL INORGANIC CLASSIFIED	CHEMICALS, NO	T ELSEWHERE	4	ACR AIR	331411	PRIMARY SMELTING A					
NCDB	3331	PRIMARY SMELTING ANI				TRIS	331410						
RBLC TX-TCEQ	3331	PRIMARY SMELTING ANI				EIS TRIS	331410 331420						
ACR	3331	PRIMARY SMELTING ANI						T014 34	V 4 4				
ICIS AIR	3341 3331	SECONDARY SMELTING AND PRIMARY SMELTING AND			IETALS			Facility Ma	iing Ao	aresses			
NPDES	3331 3331	PRIMARY SMELTING AND PRIMARY SMELTING AND				Affiliation T	ype	Delivery Point		City Name		stal ode	Information System
AIRS/AFS AIRS/AFS	2819	INDUSTRIAL INORGANIC			18	OWNER		PO BOX 30200		AMARILLO	TX 79	120-020	00 TX-TCEQ ACI
IIKS/AFS	2019	CLASSIFIED				PUBLIC CO: PARENT CO		PO BOX 30200 1440 EAST MISSOURI		AMARILLO PHOENIX			00 RBLC TSCA
		Facility Co	des and Flags			MAILING A		AMARILLO COPPER		AMARILLO			
EPA Region:			06			OWNER		REFINERY PO BOX 30200		AMARILLO			
EPA Region: Duns Numbe	r:		06				RY CONTAC	T PO BOX 30200					0 RCRAINFO
Congressiona Legislative D			13 _. 01			COGNIZAN	T OFFICIAL	5285 E WILLIAMS CIR STE 2000	CLE	TUCSON	AZ 85	711	NPDES
HUC Code/W	atershed	:	11090105 / LAF	E MEREDITH		OWNER/OP		PO BOX 30200		AMARILLO			
US Mexico B Federal Facil		icator:	NO NO			MAILING A FACILITY N		PO BOX 30200 8 MI. N.E. OF AMARIL	LO.	AMARILLO			
Tribal Land:	ny.		NO			ADDRESS		TX., O		AMARILLO			AIR
		Alformo	tive Names			MAILING A OWNER/OP		P.O. BOX 30200 PO BOX 30200		AMARILLO AMARILLO			DO TX-TCEQ ACI
Alternative Names					OWNER/OP OPERATOR		PO BOX 30200 PO BOX 30200		AMARILLO			00 RMP 0 RCRAINFO	
Alternative Name Source of Data AMARILLO COPPER REFINERY IX-TCEO ACR				MAILING A		5285 E WILLIAMS CIR	CLE	TUCSON			NPDES		
AMARILLO COPPER REFINERY TX-TCEQ ACR COPPER REFINERY EIS				MAILING A		STE 2000 7901 N STATE HIGHW	AV 136				TX-TCEQ ACI		
ASARCO, IN		ATED ILLO COPPER RE FINERY		NPDES I E-GGRT		FACILITY N		PO BOX 30200					00 RCRAINFO
AMARILLO	COPPER	REFINE		RBLC		ADDRESS OWNER		PO BOX 30200		AMARILLOTX 791200200			
ASARCO CO	PPER RE	FINERY		FRS		FACILITY N	MAILING	8 MI. N.E. OF AMARIL TX., O	LO,	AMARILLO	TX 79	108	AIRS/AFS
		Orga	nizations			ADDRESS			ntacts				
Affiliation Ty	pe l	Name	DUNS Number	Inform ation	Mailing Address			Co	ntacts				
OWNER	5	ASARCO INCORPORATED	Number	System TX-TCEQ ACR	View	Affiliation T	ype	Full Name	ome		nformat ystem	ion	Mailing Address
PARENT CO	MPANY	ASARCO LLC		EIS		EMERGENO	Y CONTACT	ALONZO RAMOS	8064		MP		1144100
OWNER		ASARCO LLC		RCRAINFO	View	TECHNICAL	CONTRACT	ALONZO RAMOS	70054	684251 1	RIS		
		ASARCO LLC AMERICAS MINING CORP	037766875	RMP TSCA	View View	REGULATO							
		AMERICAS MINING CORP	037766875	TRIS		CONTACT	-K1	ALONZO RAMOS	8064	684251 I	CRAIN	FO	View
MAILING AI	DRESS	THOMAS ALDRICH		NPDES	View	UNKNOWN	CONTACT	PATRICK J. DONOVAN	:8063	813281 2	IR		
PARENT CO	MPANY	ASARCO, LLC		EIS		RESPONSIB	LE PARTY	JARROD DUNAVIN	8064	684000 I	MP		
OWNER		ASARCO LLC		NPDES	View	COGNIZAN	TOPPICIAL	JERROD DUNAVIN	2064	684034	IPDES		
OPERATOR MAILING AT		ASARCO LLC ASARCO LLC		RCRAINFO NPDES	View View								
OWNER/OPE	RATOR	ASARCO INCORPORATED		TX-TCEQ ACR	View			T PATRICK J. DONOVAN			IRS/AF	S	100
PARENT CO	MPANY (AMERICAS MINING CORPORATION		E-GGRT				THOMAS ALDRICH			IPDES		View
PARENT CO	MPANY,	AMERICAS MINING CORP		E-GGRT		UNKNOWN	CONTACT	PATRICK J. DONOVAN	:8063	813281 2	IRS/AF	S	
						COMPLIAN	CE CONTAC	T PATRICK J. DONOVAN			IR		
						PUBLIC CO	NTACT	PATRICK DONOVAN	806-	168-4134 . Dj	BLC		View
						PUBLIC CO	NTACT	STEVEN S. JONES	8064	684121	RIS		
						TECHNICAL		MR. PATRICK J			SCA		

${\bf Additional\ information\ for\ CERCLIS\ or\ TRI\ sites:}$

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National Library of Medicine (NLM) TOXMAP

Last updated on September 24, 2015



FRS Facility Detail Report

NICHOLS-HARRINGTON SES

EPA Registry Id: 110055045464 ST HWY 136 AND 6 MILES NE AMARILLO, TX 79105

- Facility Registry Service (FRS) Overview
 FRS Facility Query

- FRS Facinity QueryFRS Organization QueryEZ QueryFRS Physical Data ModelFRS Geospatial Model



Information System	System Facility Name	Information System Id/Report Link	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Inte	
COMPLIANCE AND EMISSIONS DATA REPORTING INTERFACE	NICHOLS-HARRINGTON STATION	CEDRI10001608	COMPLIANCE AND EMISSIONS REPORTING	API	01/04/2017		
TOXIC SUBSTANCES CONTROL ACT	NICHOLS-HARRINGTON STATION	TSCA121201	TSCA SUBMITTER	TSCA	08/11/2016		
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (ICIS-NPDES)	NICHOLS-HARRINGTON SES	TX0124575	ICIS-NPDES MAJOR	icis		ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY	

Standard Industrial Classification Codes (SIC)												
Data Source SIC Code Description NPDES 4911 ELECTRIC SERVICES			Primary ERVICES			National Industry Classification System Codes (NAICS)						
		Facility Codes a	nd Flags			No NAICS Codes returne	ed.					
EPA Region: 06 Duns Number:					Facility Mailing Addresses							
Legislative Distric	Congressional District Number: 13 Legislative District Number: 01 HUC Code/Watershed: 11090			3 1 1090105 / LAKE MEREDITH			Deli	ivery Point		ity Name Stat	e Postal Code	Information System
	US Mexico Border Indicator: NO						PO BOX 1261		ø	MARILLOTX	791051261	NPDES
Tribal Land:					COGNIZANT OFFICIAL	PO BOX 1261			MARILLOTX		NPDES	
		Alternative N	lames			MAILING ADDRESS MAILING ADDRESS	790	BOX 1261 SOUTH BUCHA ŒET	NAN	MARILLOTX MARILLOTX		NPDES NPDES
Alternative Name NICHOLS-HARRI	NGTON STATION			Source of Dat NPDES	a	OWNER		BOX 1261	¥	MARILLOTX	791051261	NPDES
	Organizations					Contacts						
Affiliation Type	.Nam e		DUNS Number	Information System	Mailing Address	Affiliation Type COGNIZANT OFFICIA COGNIZANT OFFICIA		Full Name RILEY HILL RILEY HILL	Office Phone 8063782922 8063782922	Information NPDES NPDES		Mailing Address View View
OWNER	SOUTHWESTERN :	PUBLIC SERVICE		NPDES	View	COGNIZANTOFFICIA	L	KILET HILL	8003/82922	NFDES		view
:MAILING :ADDRESS	SOUTHWESTERN CO	PUBLIC SERVICE		NPDES	View							

Query executed on: APR-14-2020

Last updated on September 24, 2015



FRS

FRS Facility Detail Report

Facility Registry Service Links: QUIKRETE OF WEST TEXAS DRY CBC AMARILLO **EPA Registry Id:** 110070374599 5501 N WHITAKER RD AMARILLO, TX 79108-7610 • Facility Registry Service (FRS) Overview • FRS Facility Query FRS Organization Query FRS Organization Query EZ Query FRS Physical Data Model FRS Geospatial Model + Legend Selected Facility EPA Facility of Interest State/Tribe Et Francis Ave Facility of Interest QUIKRETE OF WEST TEXAS DRY CBC AMARILLO The facility locations displayed come from the FRS Spatial Coordinates tables. They are the best representative locations for the displayed facilities based on the accuracy of the collection method and quality assurance checks performed against each location. The North American Datum of 1983 is used to display all coordinates. Leaflet | Powered by Esty USGS, NOAA 2000 ft

	En	vironmental Inter	ests			
formation System	System Facility Name	Information System Id/Report Link	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interest
ATIONAL POLLUTANT DISCHARGE ELIMINATION (STEM (ICIS-NPDES)	QUIKRETE OF WEST TEXAS DRY CBC AMARILLO	TXR05V489	STORM WATER INDUSTRIAL	ICIS	09/27/2017	ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY
ATIONAL POLLUTANT DISCHARGE ELIMINATION (STEM (ICIS-NPDES)	QUIKRETE OF WEST TEXAS DRY CBC AMARILLO	TXR05V489	ICIS-NPDES NON- MAJOR	ICIS	09/27/2017	ICIS- ENFORCEMENT/COMPLIANCE ACTIVITY

Standard Ind	ustrial Classification Codes (SIC)		
No SIC Codes returned.			
Fa	cility Codes and Flags		
EPA Region:	06	Nations	al Industry Classification System Codes (NAICS)
Duns Number: Congressional District Number:	13	No NAICS Codes returned.	
Legislative District Number: HUC Code/Watershed:	11090105 / LAKE MEREDITH		Facility Mailing Addresses
US Mexico Border Indicator: Federal Facility:	NO	No Facility Mailing Addresses return	ed.
Tribal Land:			Contacts
	Alternative Names	No Contacts returned.	
No Alternative Names returned			
	Organizations		
No Organizations returned.			
	Query ex	ecuted on: APR-14-2020	
T-1-1-1-0-1-04-045			
Last updated on September 24, 2015			



Related Topics: Envirofacts

FRS Facility Detail Report

SOUTHWESTERN PUBLIC SERVICE CO

EPA Registry Id: 110042010999 LAKESIDE HIGHWAY 136 6 MI N AMARILLO, TX 79108

Facility Registry Service Links:

- Facility Registry Service (FRS) Overview
 FRS Facility Query

- FRS Organization Query
 FRS Organization Query
 EZ Query
 FRS Physical Data Model
 FRS Geospatial Model



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		Environmental Int	erests			
Information System RESOURCE CONSERVATION AND RECOVERY	System Facility Name SAVAGE-HARRINGTON ENERGY	Information System Id/Report Link TXD982289613	Environmental Interest Type CESQG (Y)	Data Source		Supplemental Environmental Interests
ACT INFORMATION SYSTEM ELECTRONIC GREENHOUSE GAS REPORTING	SERVICES NICHOLS STATION	1000939	GREENHOUSE GAS	E-GGRT		
TOOL (E-GGRT) ICIS-AIR (AIR)	NICHOLS STATION POWER PLANT SOUTHWESTERN PUBLIC SERVICE	TX0000004837500004	REPORTER AIR MAJOR	ICIS	09/12/2015	
TOXICS RELEASE INVENTORY SYSTEM	CO HARRINGTON STATION	79108STHWSNLAKE	TRI REPORTER	TRIS AIRS/AFS	06/23/2017	
AIR FACILITY SYSTEM CLEAN AIR MARKETS DIVISION (CAMD)	NICHOLS STATION POWER PLANT NICHOLS STATION	4837500004 3484	:AIR MAJOR (OPERATING) :AIR PROGRAM	CAMDBS	01/25/2013 09/30/2011	
BUSINESS SYSTEMS COMPLIANCE AND EMISSIONS DATA REPORTING INTERFACE	HARRINGTON STATION	CEDRI10004190	COMPLIANCE AND EMISSIONS REPORTING	CEDRI		
REPORTING IN TENTACE			EMISSIONS REPORTING			PERMIT-16383 AIR PROGRAM REGISTRATION-93027 AIR PROGRAM SOLID WASTE REGISTRA-74303 HAZARDOUS WASTE PROGRAM EPA ID-98DTXG31M1 AIR PROGRAM EPA ID-98DTXG31M2 AIR PROGRAM EPA ID-98DTXG31 AIR PROGRAM REGISTRATION-84932 AIR PROGRAM ACCOUNT NUMBER-PG0041R AIR EMSSION INVENTORY EPA ID-98DTX017M1 AIR PROGRAM ACCOUNT NUMBER-PG0041R AIR EMSSION INVENTORY EPA ID-98DTX017M1 AIR PROGRAM ACCOUNT NUMBER-PG0041R AIR PROGRAM ACCOUNT NUMBER-PG0041R AIR PROGRAM REGISTRATION-45703 AIR PROGRAM EPA ID-TXD922289613 HAZARDOUS WASTE PROGRAM REGISTRATION-152255 AIR PROGRAM REGISTRATION-152255 AIR PROGRAM REGISTRATION-15291
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY	HARRINGTON STATION POWER PLANT	RN100224849	STATE MASTER	TX-TCEQ		AIR PROGRAM ACCOUNT NUMBER-F00041R AIR PROGRAM SOLID WASTE PROGRAM PERMIT-530 AIR PROGRAM PERMIT-15 AIR PROGRAM PERMIT-15 AIR PROGRAM PERMIT-11 AIR PROGRAM PERMIT-11 AIR PROGRAM PERMIT-12 AIR PROGRAM PERMIT-12 AIR PROGRAM PERMIT-3080 AIR PROGRAM PERMIT-3703 AIR PROGRAM PERMIT-45703 AIR PROGRAM PERMIT-45703 AIR PROGRAM PERMIT-1525 AIR PROGRAM PERMIT-189 AIR PROGRAM A
ENERGY INFORMATION ADMINISTRATION-860	HARRINGTON	6193	ELECTRIC GENERATOR	EIA-860	10/06/2016	HAZARDOUS WASTE PROGRAM
(EIA-860) DATABASE EMISSIONS & GENERATION RESOURCE INTEGRATED DATABASE	NICHOLS STATION	3484	ELECTRIC POWER GENERATOR (GAS BASED)	EGRID	02/24/2018	
ICIS-AIR (AIR)	HARRINGTON STATION POWER PLANT	TX0000004837500022	AIR MAJOR	ICIS	09/12/2015	
COMPLIANCE AND EMISSIONS DATA REPORTING INTERFACE	SOUTHWESTERN PUBLIC SERVICE CO HARRINGTON STATION	CEDRI76382	COMPLIANCE AND EMISSIONS REPORTING	CEDRI	01/16/2018	
CLEAN AIR MARKETS DIVISION (CAMD) BUSINESS SYSTEMS	HARRINGTON STATION	6193	AIR PROGRAM	CAMDBS	09/30/2011	
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY	SAVAGE HARRINGTON ENERGY SERVICE	RN100219187	STATE MASTER	TX-TCEQ ACR		AFS NUM-4837500023 AIR PROGRAM EPA ID-TXD982289613 HAZARDOUS WASTE PROGRAM ACCOUNT NUMBER-P60044L AIR PROGRAM SOLID WASTE REGISTRA-74303 HAZARDOUS WASTE PROGRAM PERMIT-897 AIR PROGRAM
EMISSION INVENTORY SYSTEM (EIS)	NICHOLS STATION POWER PLANT	5678011	HAZARDOUS AIR POLLUTANT MAJOR	EIS	02/28/2020	
ELECTRONIC GREENHOUSE GAS REPORTING TOOL (E-GGRT)	HARRINGTON STATION	1001042	GREENHOUSE GAS REPORTER	E-GGRT		
RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM RESOURCE CONSERVATION AND RECOVERY	SOUTHWESTERN PUBLIC SERVICE NICHOLS STATION SOUTHWESTERN PUBLIC SERVICE	TXD007369713	TRANSPORTER (Y)	RCRAINFO		
ACT INFORMATION SYSTEM	NICHOLS STATION	TXD007369713	SQG (Y)	RCRAINFO	10/15/2019	icis-
AIR FACILITY SYSTEM	HARRINGTON STATION POWER PLANT	4837500022	:AIR MAJOR (OPERATING)	AIRS/AFS	05/20/2014	ENFORCEMENT/COMPLIANCE ACTIVITY

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PERMIT-TPDES0124575 NPDES PERMIT PERMIT-15815 AIR PROGRAM SOLID WASTE REGISTRA-30099 AIR PROGRAM
SOLID WASTE REGISTRA-30099
HAZARDOUS WASTE PROGRAM
REGISTRA-10N-45589
AIR PROGRAM
AFS NUM-483750004
AIR PROGRAM
AFS NUM-483750004
AIR PROGRAM
PERMIT-WDW338
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PERMIT-WDW339
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PERMIT-WDW341
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PERMIT-WDW341
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AIR PROGRAM
ACCOUNT NUMBER-PG00407
AIR PROGRAM
ACCOUNT NUMBER-PG00407
AIR PROGRAM
ACCOUNT NUMBER-PG00407
AIR PROGRAM
ACCOUNT NUMBER-PG00407
AIR PROGRAM
EPA ID-TXD007369713
HAZARDOUS WASTE PROGRAM
PERMIT-BIG2
AIR PROGRAM
PERMIT-TROIL4575
PDES PERMIT
PERMIT-BERMIT
PERMIT-WDW342
UIC
EPA ID-PSDTX/26
AIR PROGRAM

TX-TCEQ ACR

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY

ENERGY INFORMATION ADMINISTRATION-860 NICHOLS

(EIA-860) DATABASE

NICHOLS STATION POWER PLANT RN100224641

STATE MASTER

EMISSIONS & GENERATION RESOURCE INTEGRATED DATABASE
RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

ARRINGTON STATION

6193

17XD000750745

HARRINGTON STATION

7XD000750745

ELECTRIC POWER
GENERATOR (COAL BASED) EGRID SOG (Y)

02/24/2018 RCRAINFO 02/28/2018 ELECTRIC GENERATOR EIA-860 10/06/2016

Additional EPA Reports: MyEnvironment Enforcement and Compliance Site Demographics Facility Coordinates Viewer Environmental Justice Map Viewer Watershed Report

3484

Harrington Pipeline Feasability Study FRS Facility Detail Report | Envirofacts | US EPA

		Standard Industrial Classification C						al Industry Classificatio				
CAMDBS 4 AIR 4	SIC Code 4911 4911 4911	Description ELECTRIC SERVICES ELECTRIC SERVICES ELECTRIC SERVICES			Primary	Data Source TX-TCEQ ACR TX-TCEQ ACR AIR	NAICS Code 221112 221112 221122	Description FOSSIL FUEL ELECT FOSSIL FUEL ELECT ELECTRIC POWER I	TRIC POWER GE			Prima
	4911	ELECTRIC SERVICES ELECTRIC SERVICES				EIA-860	22	ELECTRIC DOWER I	METRIBUTION			
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,						AIR	221112	FOSSIL FUEL ELECT	TRIC POWER GE			
		Facility Codes and Flags				TX-TCEQ ACR TRIS	221122 221112	ELECTRIC POWER I FOSSIL FUEL ELECT		NERA	TION.	
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uns Number: Congressional Disti	rict Numb	er: 13				TX-TCEQ ACR EIA-860	221119 22	OTHER ELECTRIC P	OWER GENERA	HON.		
egislative District	Number:	01				AIR	221111	HYDROELECTRIC P				
IUC Code/Watersl S Mexico Border		11090105 / NO	LAKE MERI	EDITH		AIRS/AFS CAMDBS	221111 221112	HYDROELECTRIC P FOSSIL FUEL ELECT			TION	
ederal Facility:	mulcator.	NO				E-GGRT	221112	FOSSIL FUEL ELECT	TRIC POWER GE	NERA	TION.	
ribal Land:		NO				AIR AIR	221111	HYDROELECTRIC P ELECTRIC POWER I		HON.		
		Alternative Names				Alic	221122					
lternative Name			s	ource of Data				Facility Mailing	Addresses			
ICHOLS			E	GRID		Affiliation Type		Delivery Point	City Name	Stat	e Postal Code	Information
PS NICHOLS STA IARRINGTON STA		WER PLANT		CRAINFO SCA		REGULATORY		8400 N LAKESIDE DR	AMARILLO	TX	79108-	System RCRAINFO
IARRINGTON STA		ATTON		-GGRT							5712 79101-	
IICHOLS-HARRIN IARRINGTON	NG ION ST	AHON		CS GRID		FACILITY MAIL		790 S BUCHANAN ST	AMARILLO	TX	2510	RCRAINFO
AVAGE-HARRIN		ERGY SERVICES LTD LL	R	CRAINFO CRAINFO		MAILING ADDR	RESS	790 SOUTH BUCHANA STREET	N AMARILLO	TX	79101	TRIS
PS HARRINGTON ICHOLS STATIO		•	E E			UNKNOWN COM	NTACT	5530 MARSHALL	ARVADA	со	80002	CAMDBS
		ERGY SERVICES		CRAINFO	(DCPA)	REGULATORY (STREET 1445 ROSS AVENUE	DALLAS		75202	CAMDBS
outhwestern Public /CSC - HARRING		CHOLS STATION TION DIVISION		OTIFICATION OTIFICATION				8400 N LAKESIDE DR	AMARILLO	TX	70109	RCRAINFO
OUTH WESTERN			N	PDES PERMIT	2	FACILITY MAIL	ING ADDRESS	P.O. BOX 1261	AMARILLO	TX	79170	AIRS/AFS
ICHOLS STATIO		ERVICE HARRINGTON STATION PLANT		CRAINFO X-TCEQ ACR		OWNER/OPERA		P O BOX 1261SPS TOWER TYLER AT	AMARILLO	TX		EIA-860
AVAGE HARRIN	GTON EN	ERGY STATION	R	CRAINFO		MAILING ADDR	ESS	PO BOX 1261	AMARILLO		791051261	
		Organizations				REGULATORY O OWNER/OPERA		PO BOX 1261 PO BOX 1261	AMARILLO AMARILLO		791051261	CAMDBS TX-TCEQ
					V-000 F 0000	PARENT COMPA		P O BOX 1261 SPS	AMARILLO	TX	791031201	EIA-860
ffiliation Type		Name	DUNS Number	Information System	Mailing Address			TOWER TYLER AT			79101-	
ARENT COMPAN	ĮΥ	SOUTHWESTERN PUBLIC SERVIC		EIA-860	View	OWNER		790 S BUCHANAN ST	AMARILLO	TX	2510	RCRAINFO
ARENT COMPAN	IV	SOUTHWESTERN PUBLIC SERVICE	Е	EIA-860	View	UNKNOWN CON	NTACT	P.O. BOX 1261	AMARILLO	TX	79105 - 1261	CAMDBS
		COMPANY SOUTHWESTERN PUBLIC SERVIC	F			MAILING ADDR	ESS	8400 N LAKESIDE DR	AMARILLO	TX	79108- 5712	TX-TCEQ A
PERATOR		СО		RCRAINFO	'View	OWNER/OPERA	TOP	8400 N LAKESIDE DR	AMARILLO	TX	79108-	TX-TCEQ A
WNER/OPERATO	OR	SOUTHWESTERN PUBLIC SERVIC	E	EIA-860	View						5712 79108-	
ARENT COMPAN	ĮΥ	SOUTHWESTERN PUBLIC SERVIC	Е	EIA-860	View	OWNER		8400 N LAKESIDE DR	AMARILLO	TX	5712	RCRAINFO
WNER/OPERATO	an.	SOUTHWESTERN PUBLIC SERVIC	E	EGRID		PRIMARY FACI	TTTV CTTE	PO BOX 1261	AMARILLO		79105	CAMDBS
		CO SOUTHWESTERN PUBLIC SERVIC	P			CONTACT		P.O. BOX 1261	AMARILLO		79105	CAMDBS
WNER/OPERATO	OR	COMPANI	007369713	CAMDBS		FACILITY MAIL			AMARILLO		79170 79101-	AIR
PERATOR		SAVAGEHARRINGTON ENERGY SERVICES LTD LL		RCRAINFO	View	OPERATOR		790 S BUCHANAN ST	AMARILLO	TX	2510	RCRAINFO
PERATOR		SOUTHWESTERN PUBLIC SERVIC	Ė	RCRAINFO	View	OWNER/OPERA		4653 TABLE MOUNTA DR.	GOLDEN	CO	80207	EIA-860
		CO SOUTHWESTERN PUBLIC SERVIC	E			OPERATOR		8400 N LAKESIDE DR	AMARILLO	TX	79108- 5712	RCRAINFO
WNER		СО		RCRAINFO	View	UNKNOWN CON		PO BOX 1261	AMARILLO	TX	79105	CAMDBS
WNER/OPERATO	OR	SOUTHWESTERN PUBLIC SERVIC	E	EIA-860	View	MAILING ADDR		7201 N LAKESIDE DR	AMARILLO	TX	791085713 79105-	TX-TCEQ
WNER/OPERATO	OR	SAVAGE-HARRINGTON ENERGY		TX-TCEQ	'View	REGULATORY		P.O. BOX 1261	AMARILLO	TX	1261	RCRAINFO
WNER		SERVICES LTD., L.L.P. SOUTHWESTERN PUBLIC SERVIC	E	ACR	View	OWNER/OPERA ADDRESS		P O BOX 1261SPS TOWER TYLER AT	AMARILLO	TX		EIA-860
		CO SOUTHWESTERN PUBLIC SERVIC		RCRAINFO		UNKNOWN COL	NTACT	PO BOX 1261	AMARILLO	TX	791051261	CAMDBS
OWNER/OPERATO		CO		EIA-860	View	PRIMARY FACE CONTACT	LITY SITE	P.O. BOX 1261	AMARILLO	TX	791051261	CAMDBS
WNER/OPERATO		SOUTHWESTERN PUBLIC SERVIC COMPANY	Е	EIA-860	View	REGULATORY	CONTACT	790 S BUCHANAN ST	AMARILLO	TX	79101-	RCRAINFO
WNER/OPERATO		SOUTHWESTERN PUBLIC SERVIC	E	EIA-860	'View	MAILING ADDR		PO BOX 1261	AMARILLO		2510 79105	CEDRI
		CO SOUTHWESTERN PUBLIC SERVIC	E			UNKNOWN COM	STACT	1600 W TACOMA	BROKEN		74012	CAMDBS
WNER/OPERATO	OR	COMPANY		ACR	View	MAILING ADDR		STREET 8300 N LAKESIDE DR	ARROW AMARILLO			TX-TCEQ
OWNER/OPERATO	OR	SOUTHWESTERN PUBLIC SERVIC	E.	EGRID				Contac				
ARENT COMPAN	ĮΥ	XCEL ENERGY		E-GGRT				Contac	to			
WNER/OPERATO	OR	SOUTHWESTERN PUBLIC SERVIC	E 007369713	CAMDBS		Affiliation Type		Full Name	Office Phone	Info	rmation em	Mailing Address
WNER/OPERATO		SOUTHWESTERN PUBLIC SERVICE		TX-TCEQ	'View	PUBLIC CONTA	.CT	WES REEVES	8063782714	TRIS		
	JK.	COMPANY SAVAGEHARRINGTON ENERGY	.00/309/13	ACK		REGULATORY		JOYCE A JOHNSON			4DBS	View
WNER		SERVICES LTD LL		RCRAINFO	View	COMPLIANCE C		JOHN A. HUDSPETH	8063782195		S/AFS	2 = - 270
ARENT COMPAN	ĮΥ	XCEL ENERGY		E-GGRT		UNKNOWN COM		P.E	8063782185		MDBS	View
ARENT COMPAN	ĮΥ	SOUTHWESTERN PUBLIC SERVIC	E	EIA-860	View	REGULATORY (CONTACT	KEVIN L WORLEY	8063782185	CAN	IDBS	View
		COMPANY SOUTHWESTERN PUBLIC SERVIC	E		YICW	UNKNOWN CON		TOTAL A THEID COURTE	8063782185		IDBS	View
ARENT COMPAN	ĮΥ	CO CO		EIS		COMPLIANCE C	CONTACT	P.E	8063782195	AIR		
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						UNKNOWN CON		KARALEE SNYDER			MDBS	View
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						PRIMARY FACE			8063782730		MDBS	View
						CONTACT						

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REGULATORY CONTACT	CLIFF SCOTT	806-381-0261 S	RCRAINFO	View
REGULATORY CONTACT	KARALEE SNYDER	.8063782195	CAMDBS	View
UNKNOWN CONTACT	DEAN METCALF	8063782194	CAMDBS	View
REGULATORY CONTACT	KARALEE SNYDER	8063782195	CAMDBS	View
UNKNOWN CONTACT	KARALEE SNYDER	.8063782195	CAMDBS	View
REGULATORY CONTACT	KEVIN L WORLEY	8063782185	CAMDBS	View
UNKNOWN CONTACT	DEAN METCALF	8063782194	CAMDBS	View
UNKNOWN CONTACT	JOHN A. HUDSPETH	8063782195	AIRS/AFS	
UNKNOWN CONTACT	JOHN A. HUDSPETH P.E	8063782195	AIRS/AFS	
UNKNOWN CONTACT	JOHN A. HUDSPETH	8063782195	AIR	
UNKNOWN CONTACT	KARALEE SNYDER	8063782195	CAMDBS	View
REGULATORY CONTACT	KARALEE SNYDER	8063782195	CAMDBS	View
TECHNICAL CONTACT	KARALEE SNYDER	8063782195	TRIS	
UNKNOWN CONTACT	KEVIN L WORLEY	8063782185	CAMDBS	View
REGULATORY CONTACT	KEVIN L WORLEY	8063782185	CAMDBS	View
UNKNOWN CONTACT	STEVE THURMAN	8063782518	CAMDBS	View
UNKNOWN CONTACT	KARL BREUER	3034205949X35	CAMDBS	View
PRIMARY FACILITY SITE CONTACT	DAVID A LOW	8063782730	CAMDBS	View
REGULATORY CONTACT	JOYCE A JOHNSON	2146658548	CAMDBS	View
REGULATORY CONTACT	KEVIN L WORLEY	8063782185	CAMDBS	View
COMPLIANCE CONTACT	JOHN A. HUDSPETH	8063782195	AIRS/AFS	
UNKNOWN CONTACT	JOHN A. HUDSPETH P.E	8063782195	AIR	
UNKNOWN CONTACT	KEVIN L WORLEY	8063782185	CAMDBS	View
PRIMARY FACILITY SITE CONTACT	DAVID A LOW	8063782730	CAMDBS	View
UNKNOWN CONTACT	STEVE THURMAN	8063782518	CAMDBS	View
PRIMARY FACILITY SITE CONTACT	DAVID A LOW	8063782730	CAMDBS	View

Query executed on: APR-14-2020

Additional information for CERCLIS or TRI sites:

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National Library of Medicine (NLM) TOXMAP

Last updated on September 24, 2015

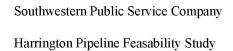


Exhibit SPS-SC 1-27.1 Page 69 of 90 Docket No. 52485

ATTACHMENT H

Federally Listed Threatened and Endangered Species

Docket No. 52485

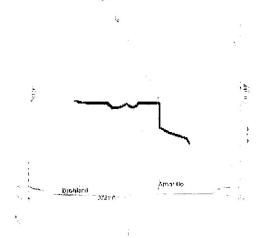
IPaC resource list

This report is an automatically generated list of species and other resources such as critical habitat (collectively referred to as *trust resources*) under the U.S. Fish and Wildlife Service's (USFWS) jurisdiction that are known or expected to be on or near the project area referenced below. The list may also include trust resources that occur outside of the project area, but that could potentially be directly or indirectly affected by activities in the project area. However, determining the likelihood and extent of effects a project may have on trust resources typically requires gathering additional site-specific (e.g., vegetation/species surveys) and project-specific (e.g., magnitude and timing of proposed activities) information.

Below is a summary of the project information you provided and contact information for the USFWS office(s) with jurisdiction in the defined project area. Please read the introduction to each section that follows (Endangered Species, Migratory Birds, USFWS Facilities, and NWI Wetlands) for additional information applicable to the trust resources addressed in that section.

Location

Potter County, Texas



Local office

Arlington Ecological Services Field Office

(817) 277-1100

(817) 277-1129

2005 Ne Green Oaks Blvd Suite 140 Arlington, TX 76006-6247

http://www.fws.gov/southwest/es/arlingtontexas/ http://www.fws.gov/southwest/es/EndangeredSpecies/lists/

Endangered species

This resource list is for informational purposes only and does not constitute an analysis of project level impacts.

The primary information used to generate this list is the known or expected range of each species. Additional areas of influence (AOI) for species are also considered. An AOI includes areas outside of the species range if the species could be indirectly affected by activities in that area (e.g., placing a dam upstream of a fish population, even if that fish does not occur at the dam site, may indirectly impact the species by reducing or eliminating water flow downstream). Because species can move, and site conditions can change, the species on this list are not guaranteed to be found on or near the project area. To fully determine any potential effects to species, additional site-specific and project-specific information is often required.

Section 7 of the Endangered Species Act requires Federal agencies to "request of the Secretary information whether any species which is listed or proposed to be listed may be present in the area of such proposed action" for any project that is conducted, permitted, funded, or licensed by any Federal agency. A letter from the local office and a species list which fulfills this requirement can only be obtained by requesting an official species list from either the Regulatory Review section in IPaC (see directions below) or from the local field office directly.

For project evaluations that require USFWS concurrence/review, please return to the IPaC website and request an official species list by doing the following:

- 1. Draw the project location and click CONTINUE.
- 2. Click DEFINE PROJECT.
- 3. Log in (if directed to do so).
- 4. Provide a name and description for your project.
- 5. Click REQUEST SPECIES LIST.

Listed species¹ and their critical habitats are managed by the <u>Ecological Services Program</u> of the U.S. Fish and Wildlife Service (USFWS) and the fisheries division of the National Oceanic and Atmospheric Administration (NOAA Fisheries²).

Species and critical habitats under the sole responsibility of NOAA Fisheries are **not** shown on this list. Please contact <u>NOAA Fisheries</u> for <u>species under their jurisdiction</u>.

- Species listed under the <u>Endangered Species Act</u> are threatened or endangered; IPaC also shows species that are candidates, or proposed, for listing. See the <u>listing status page</u> for more information.
- 2. <u>NOAA Fisheries</u>, also known as the National Marine Fisheries Service (NMFS), is an office of the National Oceanic and Atmospheric Administration within the Department of Commerce.

The following species are potentially affected by activities in this location:

Birds

NAME STATUS

Exhibit SPS-SC 1-27.1 Page 72 of 90 Docket No. 52485

Harrington Pipeline Feasability Study

Least Tern Sterna antillarum

Endangered

This species only needs to be considered if the following condition applies:

Wind Energy Projects

No critical habitat has been designated for this species. https://ecos.fws.gov/ecp/species/8505

Piping Plover Charadrius melodus

Threatened

This species only needs to be considered if the following condition applies:

Wind Energy Projects

There is final critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/6039

Red Knot Calidris canutus rufa

Threatened

This species only needs to be considered if the following condition applies:

· Wind Energy Projects

No critical habitat has been designated for this species.

https://ecos.fws.gov/ecp/species/1864

Whooping Crane Grus americana

Endangered

There is final critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/758

Fishes

NAME **STATUS**

Arkansas River Shiner Notropis girardi

Threatened

There is final critical habitat for this species. Your location is outside the critical habitat.

https://ecos.fws.gov/ecp/species/4364

Critical habitats

Potential effects to critical habitat(s) in this location must be analyzed along with the endangered species themselves.

THERE ARE NO CRITICAL HABITATS AT THIS LOCATION.

Migratory birds

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Certain birds are protected under the Migratory Bird Treaty Act¹ and the Bald and Golden Eagle Protection Act².

Any person or organization who plans or conducts activities that may result in impacts to migratory birds, eagles, and their habitats should follow appropriate regulations and consider implementing appropriate conservation measures, as described <u>below</u>.

- 1. The Migratory Birds Treaty Act of 1918.
- 2. The Bald and Golden Eagle Protection Act of 1940.

Additional information can be found using the following links:

- Birds of Conservation Concern http://www.fws.gov/birds/management/managed-species/birds-of-conservation-concern.php
- Measures for avoiding and minimizing impacts to birds
 http://www.fws.gov/birds/management/project-assessment-tools-and-guidance/conservation-measures.php
- Nationwide conservation measures for birds
 http://www.fws.gov/migratorybirds/pdf/management/nationwidestandardconservationmeasures.pdf

The birds listed below are birds of particular concern either because they occur on the <u>USFWS Birds</u> of <u>Conservation Concern</u> (BCC) list or warrant special attention in your project location. To learn more about the levels of concern for birds on your list and how this list is generated, see the FAQ <u>below</u>. This is not a list of every bird you may find in this location, nor a guarantee that every bird on this list will be found in your project area. To see exact locations of where birders and the general public have sighted birds in and around your project area, visit the <u>E-bird data mapping tool</u> (Tip: enter your location, desired date range and a species on your list). For projects that occur off the Atlantic Coast, additional maps and models detailing the relative occurrence and abundance of bird species on your list are available. Links to additional information about Atlantic Coast birds, and other important information about your migratory bird list, including how to properly interpret and use your migratory bird report, can be found <u>below</u>.

For guidance on when to schedule activities or implement avoidance and minimization measures to reduce impacts to migratory birds on your list, click on the PROBABILITY OF PRESENCE SUMMARY at the top of your list to see when these birds are most likely to be present and breeding in your project area.

NAME

BREEDING SEASON (IF A
BREEDING SEASON IS INDICATED
FOR A BIRD ON YOUR LIST, THE
BIRD MAY BREED IN YOUR
PROJECT AREA SOMETIME WITHIN
THE TIMEFRAME SPECIFIED,
WHICH IS A VERY LIBERAL
ESTIMATE OF THE DATES INSIDE
WHICH THE BIRD BREEDS
ACROSS ITS ENTIRE RANGE.
"BREEDS ELSEWHERE" INDICATES

Southwestern Public Service Company

Harrington Pipeline Feasability Study

Exhibit SPS-SC 1-27.1 Page 74 of 90 Docket No. 52485 HAT THE BIRD DOFS NOT LIKEL)

THAT THE BIRD DOES NOT LIKELY BREED IN YOUR PROJECT AREA.)

Bald Eagle Haliaeetus leucocephalus

This is not a Bird of Conservation Concern (BCC) in this area, but warrants attention because of the Eagle Act or for potential susceptibilities in offshore areas from certain types of development or activities.

https://ecos.fws.gov/ecp/species/1626

Breeds Oct 15 to Jul 31

Burrowing Owl Athene cunicularia

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA

https://ecos.fws.gov/ecp/species/9737

Breeds Mar 15 to Aug 31

Cassin's Sparrow Aimophila cassinii

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA https://ecos.fws.gov/ecp/species/9512

Breeds Aug 1 to Oct 10

Lark Bunting Calamospiza melanocorys

This is a Bird of Conservation Concern (BCC) only in particular Bird Conservation Regions (BCRs) in the continental USA

Breeds May 10 to Aug 15

Lesser Yellowlegs Tringa flavipes

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9679

Breeds elsewhere

Mccown's Longspur Calcarius mccownii

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska. https://ecos.fws.gov/ecp/species/9292

Breeds May 1 to Aug 15

Semipalmated Sandpiper Calidris pusilla

This is a Bird of Conservation Concern (BCC) throughout its range in the continental USA and Alaska.

Breeds elsewhere

Probability of Presence Summary

The graphs below provide our best understanding of when birds of concern are most likely to be present in your project area. This information can be used to tailor and schedule your project activities to avoid or minimize impacts to birds. Please make sure you read and understand the FAQ "Proper Interpretation and Use of Your Migratory Bird Report" before using or attempting to interpret this report.

Probability of Presence (□)

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Each green bar represents the bird's relative probability of presence in the 10km grid cell(s) your project overlaps during a particular week of the year. (A year is represented as 12 4-week months.) A taller bar indicates a higher probability of species presence. The survey effort (see below) can be used to establish a level of confidence in the presence score. One can have higher confidence in the presence score if the corresponding survey effort is also high.

How is the probability of presence score calculated? The calculation is done in three steps:

- 1. The probability of presence for each week is calculated as the number of survey events in the week where the species was detected divided by the total number of survey events for that week. For example, if in week 12 there were 20 survey events and the Spotted Towhee was found in 5 of them, the probability of presence of the Spotted Towhee in week 12 is 0.25.
- 2. To properly present the pattern of presence across the year, the relative probability of presence is calculated. This is the probability of presence divided by the maximum probability of presence across all weeks. For example, imagine the probability of presence in week 20 for the Spotted Towhee is 0.05, and that the probability of presence at week 12 (0.25) is the maximum of any week of the year. The relative probability of presence on week 12 is 0.25/0.25 = 1; at week 20 it is 0.05/0.25 = 0.2.
- 3. The relative probability of presence calculated in the previous step undergoes a statistical conversion so that all possible values fall between 0 and 10, inclusive. This is the probability of presence score.

To see a bar's probability of presence score, simply hover your mouse cursor over the bar.

Breeding Season ()

Yellow bars denote a very liberal estimate of the time-frame inside which the bird breeds across its entire range. If there are no yellow bars shown for a bird, it does not breed in your project area.

Survey Effort (1)

Vertical black lines superimposed on probability of presence bars indicate the number of surveys performed for that species in the 10km grid cell(s) your project area overlaps. The number of surveys is expressed as a range, for example, 33 to 64 surveys.

To see a bar's survey effort range, simply hover your mouse cursor over the bar.

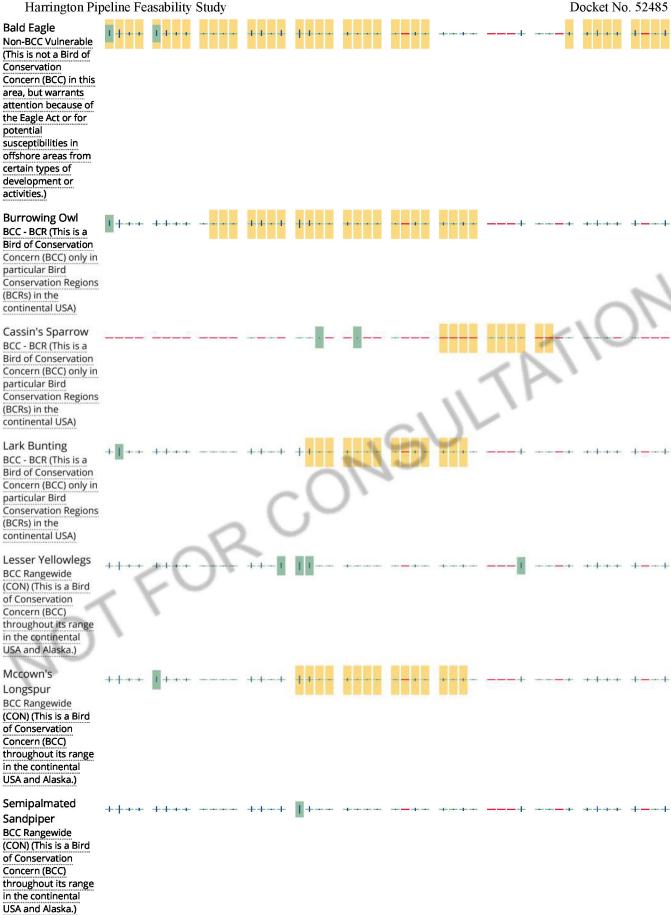
No Data (-)

A week is marked as having no data if there were no survey events for that week.

Survey Timeframe

Surveys from only the last 10 years are used in order to ensure delivery of currently relevant information. The exception to this is areas off the Atlantic coast, where bird returns are based on all years of available data, since data in these areas is currently much more sparse.

				□ prob	ability o	f presen	ce	breeding s	eason	l survey	effort	– no data
SPECIES	IAN	FEB	MAR	APR	MAY	IUN	IUL	AUG	SEP	OCT	NOV	DEC



Nationwide Conservation Measures describes measures that can help avoid and minimize impacts to all birds at any location year round. Implementation of these measures is particularly important when birds are most likely to occur in the project area. When birds may be breeding in the area, identifying the locations of any active nests and avoiding their destruction is a very helpful impact minimization measure. To see when birds are most likely to occur and be breeding in your project area, view the Probability of Presence Summary. Additional measures and/or permits may be advisable depending on the type of activity you are conducting and the type of infrastructure or bird species present on your project site.

What does IPaC use to generate the migratory birds potentially occurring in my specified location?

The Migratory Bird Resource List is comprised of USFWS <u>Birds of Conservation Concern (BCC)</u> and other species that may warrant special attention in your project location.

The migratory bird list generated for your project is derived from data provided by the <u>Avian Knowledge Network</u> (AKN). The AKN data is based on a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u> and is queried and filtered to return a list of those birds reported as occurring in the 10km grid cell(s) which your project intersects, and that have been identified as warranting special attention because they are a BCC species in that area, an eagle (<u>Eagle Act</u> requirements may apply), or a species that has a particular vulnerability to offshore activities or development.

Again, the Migratory Bird Resource list includes only a subset of birds that may occur in your project area. It is not representative of all birds that may occur in your project area. To get a list of all birds potentially present in your project area, please visit the AKN Phenology Tool.

What does IPaC use to generate the probability of presence graphs for the migratory birds potentially occurring in my specified location?

The probability of presence graphs associated with your migratory bird list are based on data provided by the <u>Avian Knowledge Network (AKN)</u>. This data is derived from a growing collection of <u>survey</u>, <u>banding</u>, <u>and citizen science datasets</u>.

Probability of presence data is continuously being updated as new and better information becomes available. To learn more about how the probability of presence graphs are produced and how to interpret them, go the Probability of Presence Summary and then click on the "Tell me about these graphs" link.

How do I know if a bird is breeding, wintering, migrating or present year-round in my project area?

To see what part of a particular bird's range your project area falls within (i.e. breeding, wintering, migrating or year-round), you may refer to the following resources: The Cornell Lab of Ornithology All About Birds Bird Guide, or (if you are unsuccessful in locating the bird of interest there), the Cornell Lab of Ornithology Neotropical Birds guide. If a bird on your migratory bird species list has a breeding season associated with it, if that bird does occur in your project area, there may be nests present at some point within the timeframe specified. If "Breeds elsewhere" is indicated, then the bird likely does not breed in your project area.

What are the levels of concern for migratory birds?

Migratory birds delivered through IPaC fall into the following distinct categories of concern:

- 1. "BCC Rangewide" birds are <u>Birds of Conservation Concern</u> (BCC) that are of concern throughout their range anywhere within the USA (including Hawaii, the Pacific Islands, Puerto Rico, and the Virgin Islands);
- 2. "BCC BCR" birds are BCCs that are of concern only in particular Bird Conservation Regions (BCRs) in the continental USA; and
- 3. "Non-BCC Vulnerable" birds are not BCC species in your project area, but appear on your list either because of the Eagle Act requirements (for eagles) or (for non-eagles) potential susceptibilities in offshore areas from certain types of development or activities (e.g. offshore energy development or longline fishing).

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Harrington Pipeline Feasability Study

Although it is important to try to avoid and minimize impacts to all birds, efforts should be made, in particular, to avoid and minimize impacts to the birds on this list, especially eagles and BCC species of rangewide concern. For more information on conservation measures you can implement to help avoid and minimize migratory bird impacts and requirements for eagles, please see the FAQs for these topics.

Details about birds that are potentially affected by offshore projects

For additional details about the relative occurrence and abundance of both individual bird species and groups of bird species within your project area off the Atlantic Coast, please visit the Northeast Ocean Data Portal. The Portal also offers data and information about other taxa besides birds that may be helpful to you in your project review. Alternately, you may download the bird model results files underlying the portal maps through the NOAA NCCOS Integrative Statistical Modeling and Predictive Mapping of Marine Bird Distributions and Abundance on the Atlantic Outer Continental Shelf project webpage.

Bird tracking data can also provide additional details about occurrence and habitat use throughout the year, including migration. Models relying on survey data may not include this information. For additional information on marine bird tracking data, see the <u>Diving Bird Study</u> and the <u>nanotag studies</u> or contact <u>Caleb Spiegel</u> or <u>Pam Loring</u>.

What if I have eagles on my list?

If your project has the potential to disturb or kill eagles, you may need to <u>obtain a permit</u> to avoid violating the Eagle Act should such impacts occur.

Proper Interpretation and Use of Your Migratory Bird Report

The migratory bird list generated is not a list of all birds in your project area, only a subset of birds of priority concern. To learn more about how your list is generated, and see options for identifying what other birds may be in your project area, please see the FAQ "What does IPaC use to generate the migratory birds potentially occurring in my specified location". Please be aware this report provides the "probability of presence" of birds within the 10 km grid cell(s) that overlap your project; not your exact project footprint. On the graphs provided, please also look carefully at the survey effort (indicated by the black vertical bar) and for the existence of the "no data" indicator (a red horizontal bar). A high survey effort is the key component. If the survey effort is high, then the probability of presence score can be viewed as more dependable. In contrast, a low survey effort bar or no data bar means a lack of data and, therefore, a lack of certainty about presence of the species. This list is not perfect; it is simply a starting point for identifying what birds of concern have the potential to be in your project area, when they might be there, and if they might be breeding (which means nests might be present). The list helps you know what to look for to confirm presence, and helps guide you in knowing when to implement conservation measures to avoid or minimize potential impacts from your project activities, should presence be confirmed. To learn more about conservation measures, visit the FAQ "Tell me about conservation measures I can implement to avoid or minimize impacts to migratory birds" at the bottom of your migratory bird trust resources page.

Facilities

National Wildlife Refuge lands

Any activity proposed on lands managed by the <u>National Wildlife Refuge</u> system must undergo a 'Compatibility Determination' conducted by the Refuge. Please contact the individual Refuges to discuss any questions or concerns.

Fish hatcheries

THERE ARE NO FISH HATCHERIES AT THIS LOCATION.

Wetlands in the National Wetlands Inventory

Impacts to <u>NWI wetlands</u> and other aquatic habitats may be subject to regulation under Section 404 of the Clean Water Act, or other State/Federal statutes.

For more information please contact the Regulatory Program of the local <u>U.S. Army Corps of Engineers District</u>.

Please note that the NWI data being shown may be out of date. We are currently working to update our NWI data set. We recommend you verify these results with a site visit to determine the actual extent of wetlands on site.

This location overlaps the following wetlands:

FRESHWATER EMERGENT WETLAND

Palustrine

RIVERINE

Riverine

A full description for each wetland code can be found at the National Wetlands Inventory website

Data limitations

The Service's objective of mapping wetlands and deepwater habitats is to produce reconnaissance level information on the location, type and size of these resources. The maps are prepared from the analysis of high altitude imagery. Wetlands are identified based on vegetation, visible hydrology and geography. A margin of error is inherent in the use of imagery; thus, detailed on-the-ground inspection of any particular site may result in revision of the wetland boundaries or classification established through image analysis.

The accuracy of image interpretation depends on the quality of the imagery, the experience of the image analysts, the amount and quality of the collateral data and the amount of ground truth verification work conducted. Metadata should be consulted to determine the date of the source imagery used and any mapping problems.

Wetlands or other mapped features may have changed since the date of the imagery or field work. There may be occasional differences in polygon boundaries or classifications between the information depicted on the map and the actual conditions on site.

Data exclusions

Certain wetland habitats are excluded from the National mapping program because of the limitations of aerial imagery as the primary data source used to detect wetlands. These habitats include seagrasses or submerged aquatic vegetation that are found in the intertidal and subtidal zones of estuaries and nearshore coastal waters.

Some deepwater reef communities (coral or tuberficid worm reefs) have also been excluded from the inventory. These habitats, because of their depth, go undetected by aerial imagery.

Data precautions

Federal, state, and local regulatory agencies with jurisdiction over wetlands may define and describe wetlands in a different manner than that used in this inventory. There is no attempt, in either the design or products of this inventory, to define the limits of proprietary jurisdiction of any Federal, state, or local government or to establish the geographical scope of the regulatory programs of government agencies. Persons intending to engage in activities involving modifications within or adjacent to wetland areas should seek the advice of appropriate federal, state, or local agencies concerning specified agency regulatory programs and proprietary jurisdictions that may affect such activities.

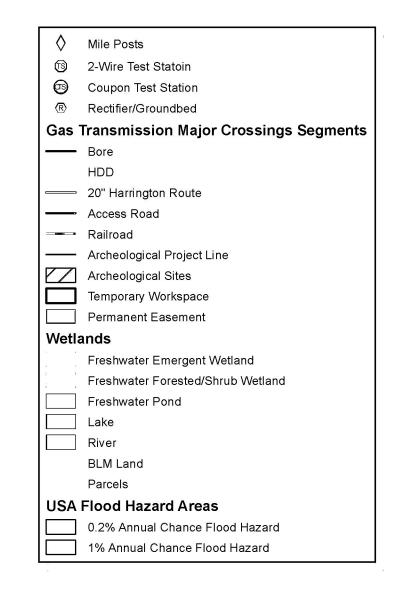
Southwestern	Public	Service	Company

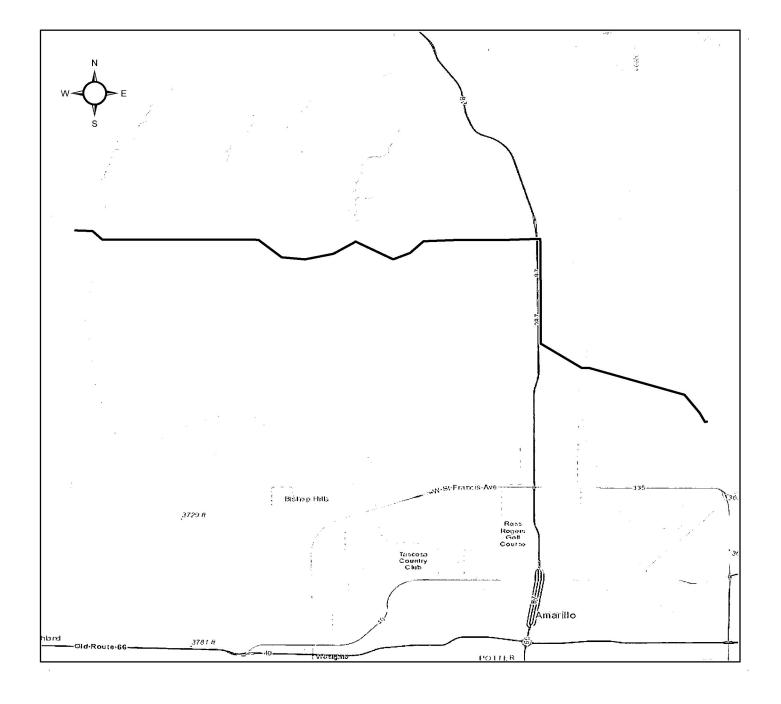
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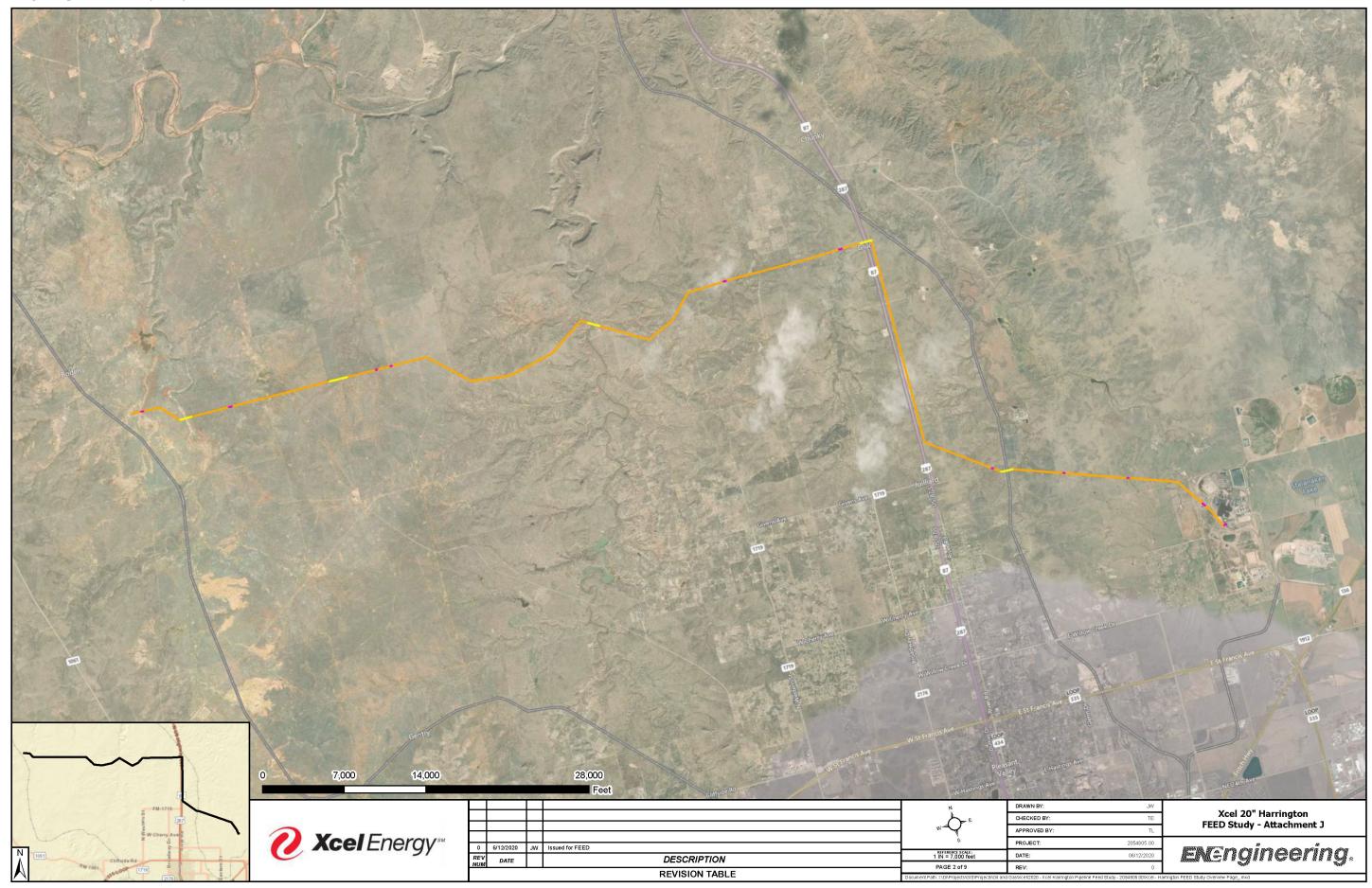
ATTACHMENT J

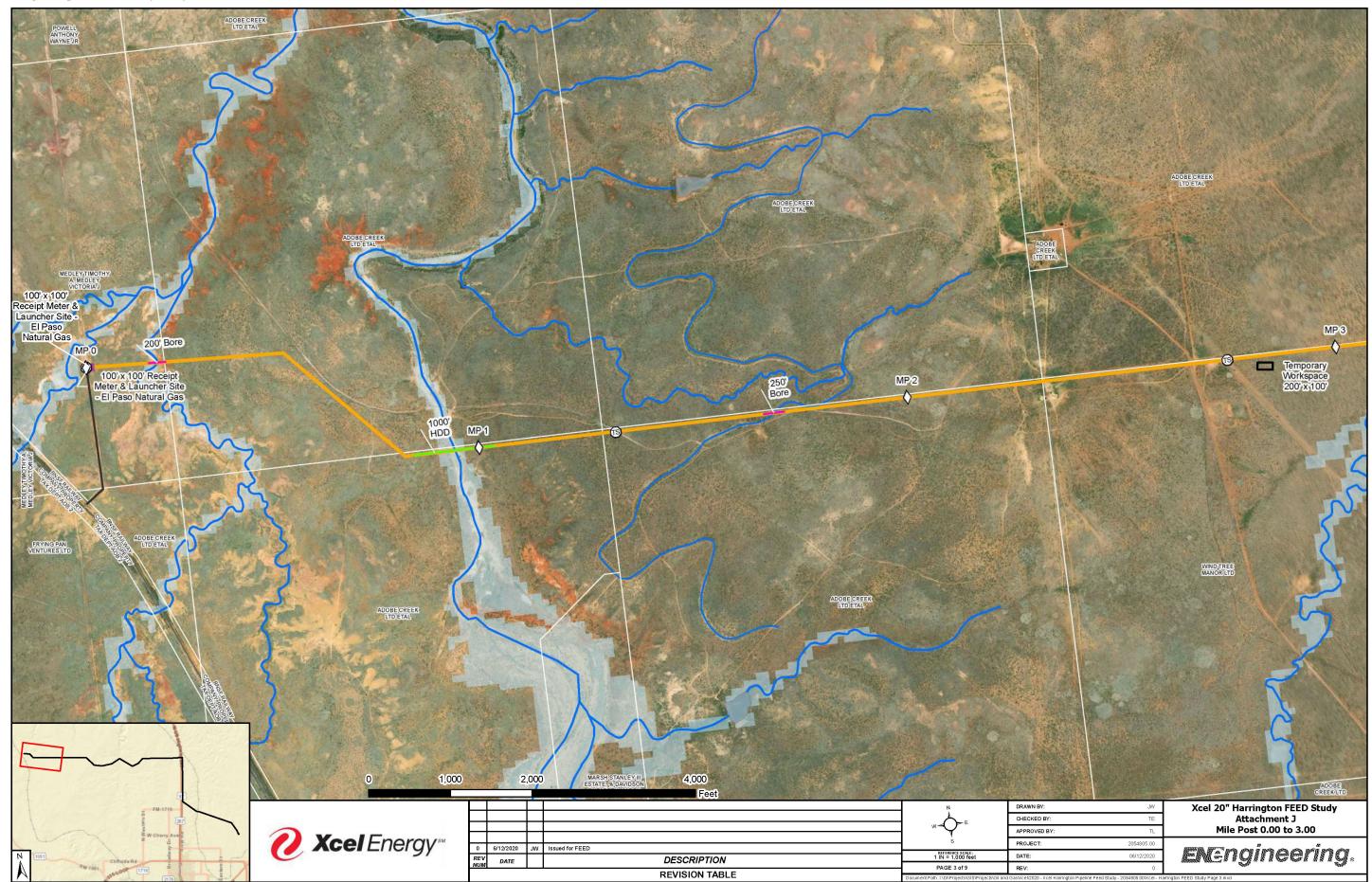
Pipeline Route Exhibits

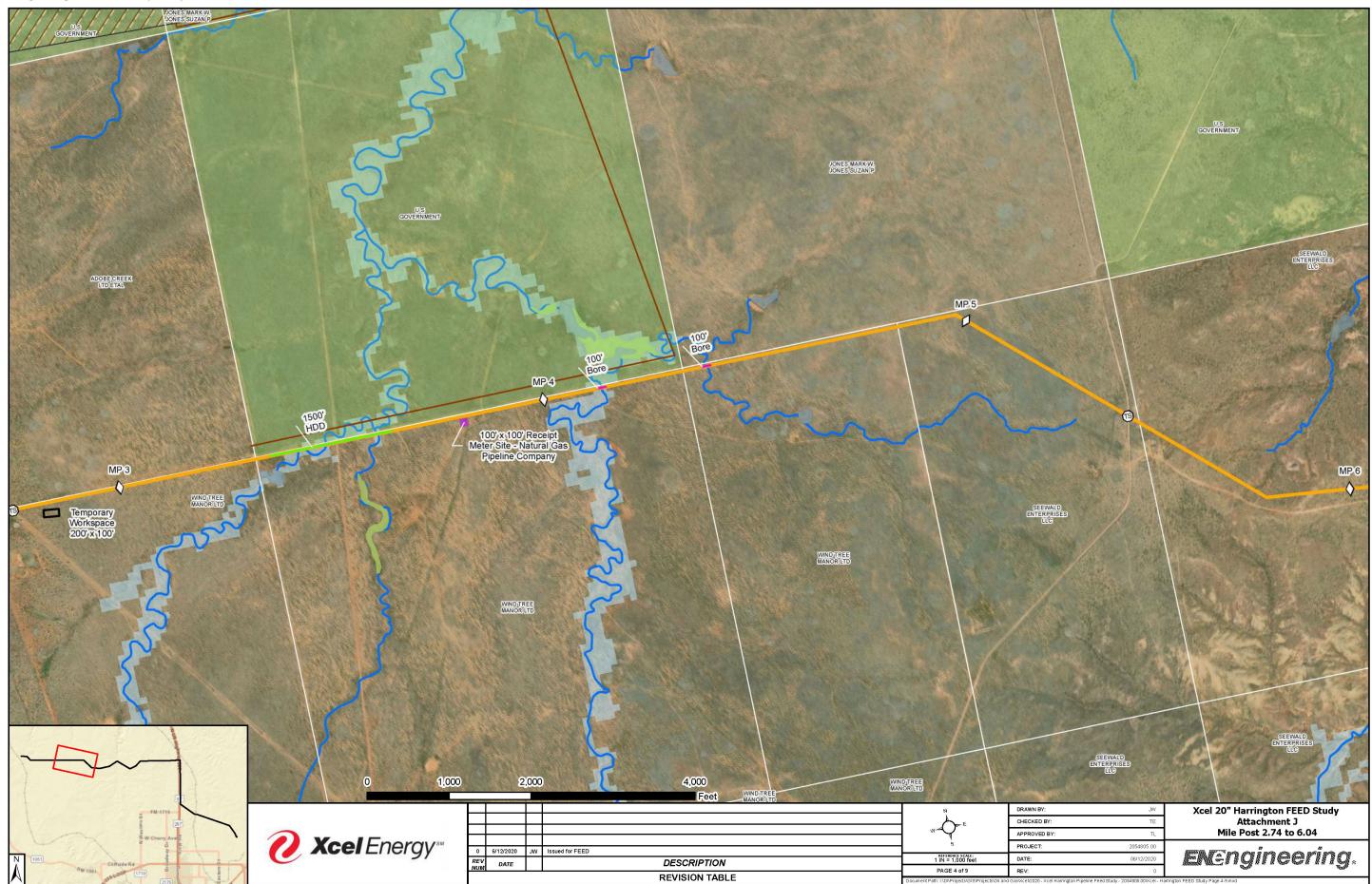
Xcel 20" Harrington Pipeline FEED Study - Attachment J

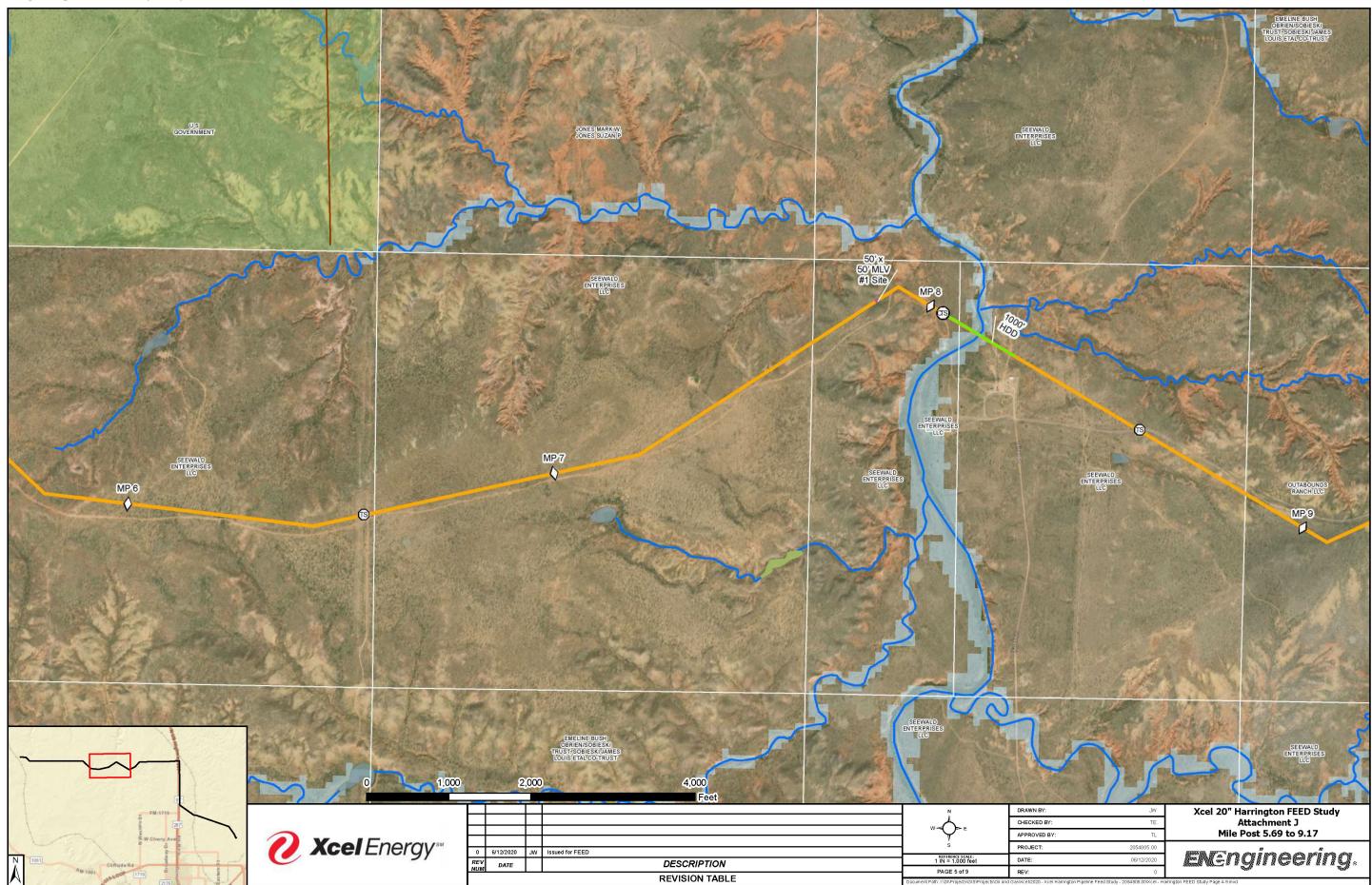


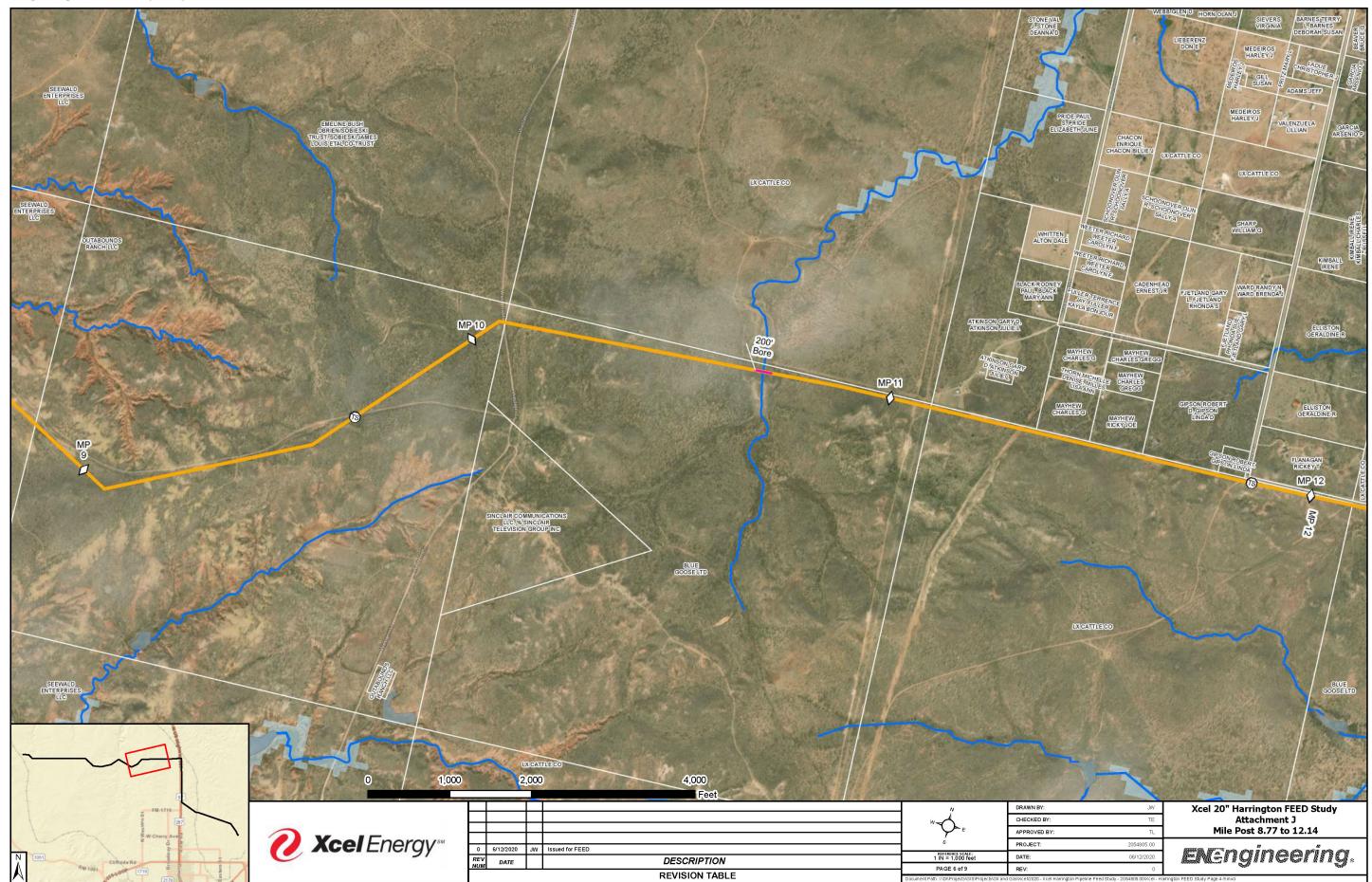


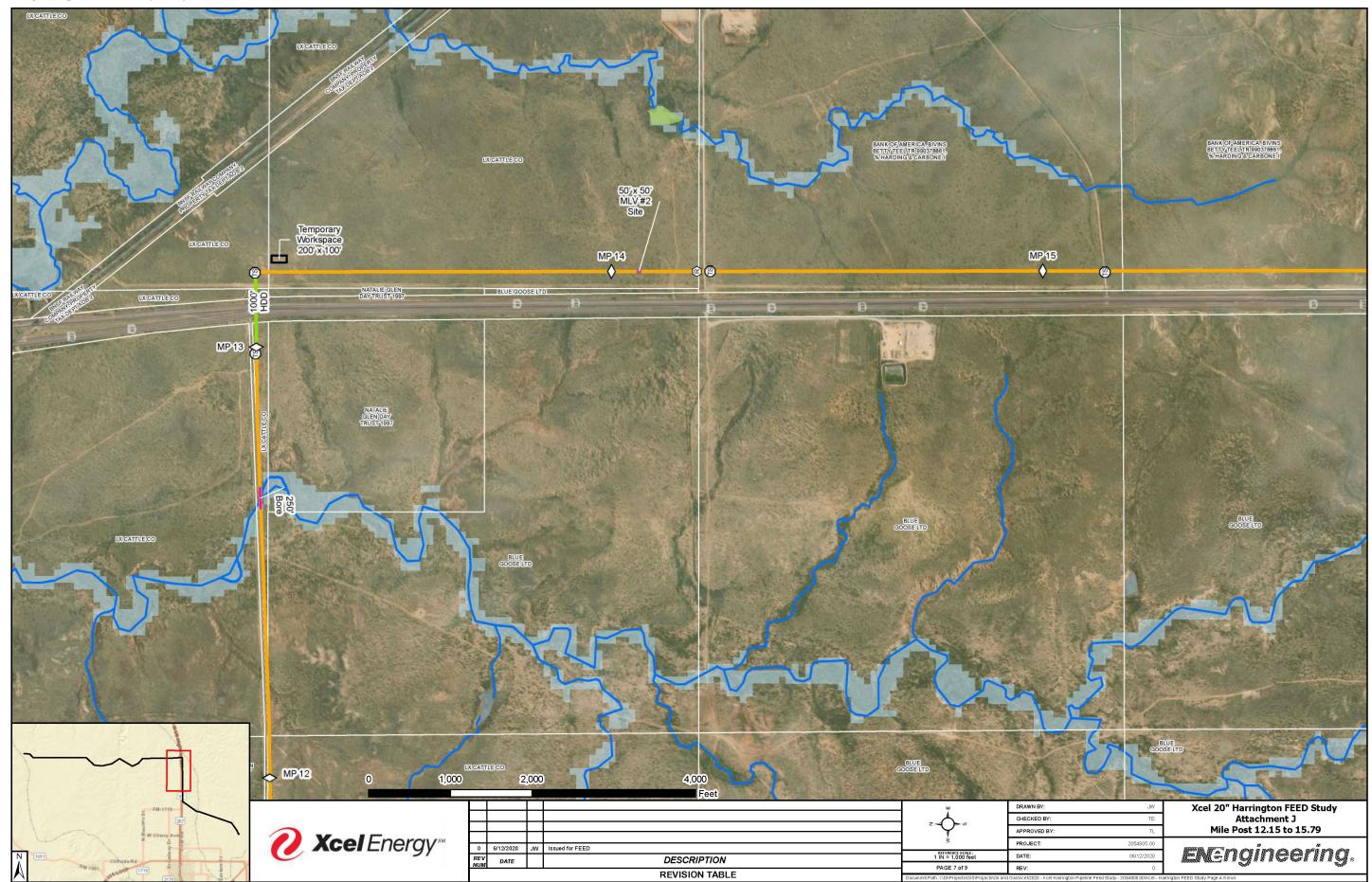


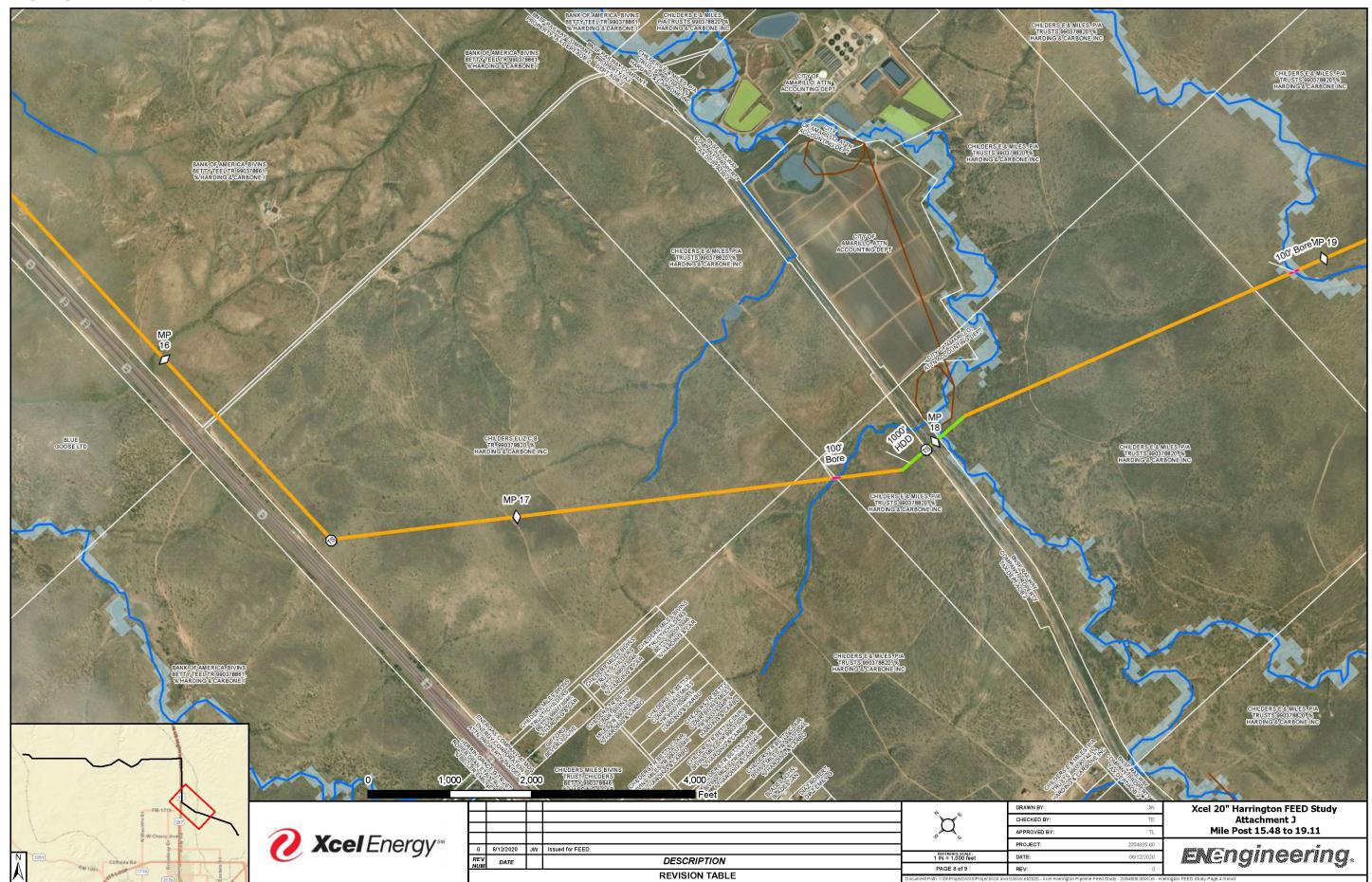












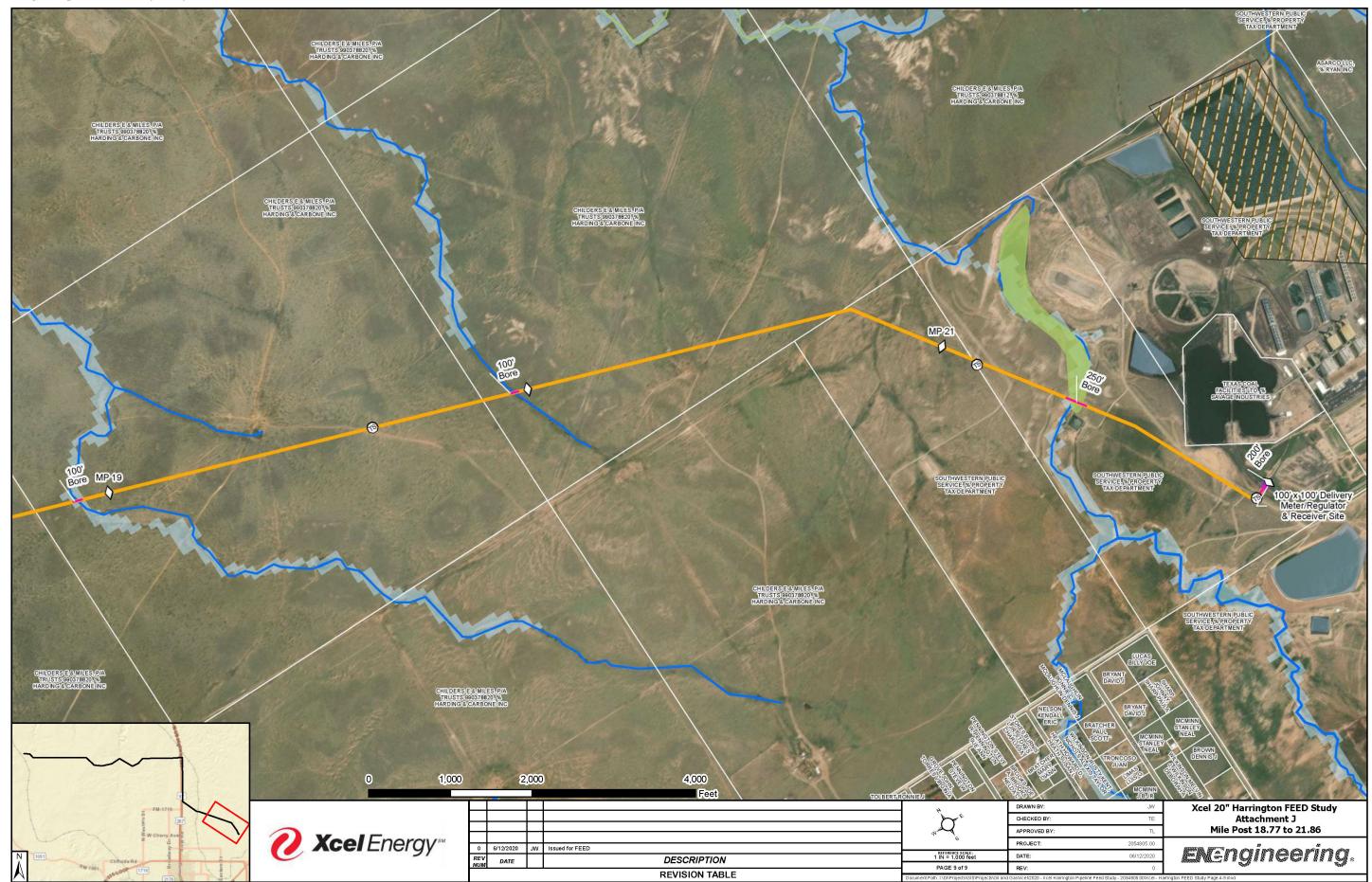


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Harrignton Pipeline Analysis

 From:
 David Oros

 To:
 Hudson, Brian T

Cc: Frederiksen, Sean L; Kenedy, Lance; Pulliam, Tiffany A; Brett Atherton; Tyler Lira

Subject: Harrington Gas Conversion - Cost Estimate Update

Date: Wednesday, April 14, 2021 6:18:00 PM

Attachments: image004.pnc

EXTERNAL - STOP & THINK before opening links and attachments.

Brian

Per your request, we've refreshed the major project cost drivers since the original FEED was completed in 2Q 2020. This was probably a good exercise, as you'll see below that the cost of steel has experienced a significant increase since that time.

As background, we did speak with all of the pipe manufacturers as well as construction contractors solicited during the production of the FEED Study, and received valuable input from all of them. Regarding the construction cost, we did receive one quotation that was rather aggressive; but we attribute that to the current (somewhat) softness of pipeline lay activity.

Land acquisition cost should probably be considered as well, but was not performed for this exercise; and may be an exercise better suited for Siting and Land Rights.

Please let us know if you have any questions, or require any further clarification. Thank you.



David Oros Sr. Project Manager EN Engineering

28100 Torch Parkway Warrenville, IL 60555 630-353-4109 doros@enengineering.com

DOCKET NO. 52485

APPLICATION OF SOUTHWESTERN	§
PUBLIC SERVICE COMPANY TO	§ PUBLIC UTILITY COMMISSION
AMEND ITS CERTIFICATE OF	§
CONVENIENCE AND NECESSITY TO	§ OF TEXAS
CONVERT HARRINGTON	§
GENERATING STATION FROM	§
COAL TO NATURAL GAS	§

SPS-Sierra Club 01 (USB)