

Filing Receipt

Received - 2022-01-20 02:27:53 PM Control Number - 52485 ItemNumber - 100

SOAH DOCKET NO. 473-22-1073 PUC DOCKET NO. 52485

APPLICATION OF SOUTHWESTERN	§	
PUBLIC SERVICE COMPANY TO	§	BEFORE THE STATE OFFICE
AMEND ITS CERTIFICATE OF	§	
CONVENIENCE AND NECESSITY TO	§	\mathbf{OF}
CONVERT HARRINGTON	§	
GENERATING STATION FROM COAL	§	ADMINISTRATIVE HEARINGS
TO NATURAL GAS	§	

SOUTHWESTERN PUBLIC SERVICE COMPANY'S RESPONSE TO OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION QUESTION NOS. 1-1 THROUGH 1-19

(Filename: SPSRespOPUC1st.doc; Total Pages: 190)

I.	WRITTEN RESPONSES	3
II.	INSPECTIONS.	4
RE	ESPONSES	6
QU	UESTION NO. OPUC 1-1:	6
QU	UESTION NO. OPUC 1-2:	7
	UESTION NO. OPUC 1-3:	
QU	UESTION NO. OPUC 1-4	9
QU	UESTION NO. OPUC 1-5:	10
QU	UESTION NO. OPUC 1-6:	12
QU	UESTION NO. OPUC 1-7:	13
	UESTION NO. OPUC 1-8:	
QU	UESTION NO. OPUC 1-9:	15
QU	UESTION NO. OPUC 1-10:	16
QU	UESTION NO. OPUC 1-11:	17
QU	UESTION NO. OPUC 1-12:	18
QU	UESTION NO. OPUC 1-13:	19
QU	UESTION NO. OPUC 1-14:	20
QU	UESTION NO. OPUC 1-15:	21
QU	UESTION NO. OPUC 1-16:	22
	UESTION NO. OPUC 1-17:	
QU	UESTION NO. OPUC 1-18:	24
	UESTION NO. OPUC 1-19:	
CE	ERTIFICATE OF SERVICE	26

EXHIBITS ATTACHED:

Exhibit SPS-OPUC 1-5(a)(V) (non-native format)	27
Exhibit SPS-OPUC 1-5(b) (non-native format)	182
Exhibit SPS-OPUC 1-5(g) (non-native format)	
Exhibit SPS-OPUC 1-11 (non-native format)	
Exhibit SPS-OPUC 1-15 (non-native format)	190

SOAH DOCKET NO. 473-22-1073 PUC DOCKET NO. 52485

APPLICATION OF SOUTHWESTERN	§	
PUBLIC SERVICE COMPANY TO	§	BEFORE THE STATE OFFICE
AMEND ITS CERTIFICATE OF	§	
CONVENIENCE AND NECESSITY TO	§	OF
CONVERT HARRINGTON	§	
GENERATING STATION FROM COAL	§	ADMINISTRATIVE HEARINGS
TO NATURAL GAS	§	

SOUTHWESTERN PUBLIC SERVICE COMPANY'S RESPONSE TO OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION OUESTION NOS. 1-1 THROUGH 1-19

Southwestern Public Service Company ("SPS") files this response to the Office of Public Utility Counsel's ("OPUC") First Request for Information, Question Nos. 1-1 through 1-19. SPS has provided notice, by email, to all parties that SPS's Responses to OPUC's First Request for Information and accompanying exhibits (excluding voluminous and exhibits provided pursuant to the protective order) have been filed with the Commission and are available for download from the Commission's Interchange website.

I. WRITTEN RESPONSES

SPS's written responses to OPUC's First Request for Information are attached and incorporated by reference. Each response is stated on or attached to a separate page on which the request has been restated. SPS's responses are made in the spirit of cooperation without waiving SPS's right to contest the admissibility of any of these matters at hearing. In accordance with 16 Tex. Admin. Code § 22.144(c)(2)(A) ("TAC"), each response lists the preparer or person under whose direct supervision the response was prepared and any sponsoring witness. When SPS provides certain information sought by the request while objecting to the provision of other

information, it does so without prejudice to its objection in the interests of narrowing discovery

disputes under 16 TAC § 22.144(d)(5). Pursuant to 16 TAC § 22.144(c)(2)(F), SPS stipulates that

its responses may be treated by all parties as if they were made under oath.

II. **INSPECTIONS**

If responsive documents are more than 100 pages but less than eight linear feet in length, the

response will indicate that the attachment is voluminous ("(V)") and, pursuant to 16 TAC

§ 22.144(h)(2), the exhibit will be made available for inspection at SPS's voluminous room at 600

Congress Avenue, Suite 2000, Austin, Texas 78701; telephone number (512) 721-2700.

Voluminous exhibits will also be provided via email through Coffin Renner LLP's file sharing link.

If a response or the responsive documents are provided pursuant to the protective order in

this docket, the response will indicate that it or the attachment is either confidential ("CONF") or

Highly Sensitive ("HS") as appropriate under the protective order. Access to Confidential and

Highly Sensitive materials will be available on SPS's file sharing platform to all parties that have

signed and filed the certification under the protective order entered in this docket. Confidential and

Highly Sensitive responsive documents will also be made available for inspection at SPS's

voluminous room, unless they form a part of a response that exceeds eight linear feet in length; then

they will be available at their usual repository in accordance with the following paragraph. Please

call in advance for an appointment to ensure that there is sufficient space to accommodate your

inspection.

SOAH Docket No 473-22-1073

PUC Docket No. 52485

- 4-

If responsive documents exceed eight linear feet in length, the response will indicate that the attachment is subject to the FREIGHT CAR DOCTRINE, and, pursuant to 16 TAC § 22.144(h)(3), the attachment will be available for inspection at its usual repository, SPS's offices in Austin, Texas, unless otherwise indicated. SPS requests that parties wishing to inspect this material provide at least 48-hour notice of their intent by contacting Stephanie Tanner at Coffin Renner LLP, 1011 West 31st Street, Austin, Texas 78705; telephone number (512) 879-0900; facsimile transmission number (512) 879-0912; email address stephanie.tanner@crtxlaw.com Inspections will be scheduled to accommodate all requests with as little inconvenience to the requesting party and to SPS's operations as possible.

XCEL ENERGY SERVICES INC.

Mark Walker

State Bar No. 20717318

919 Congress Ave., Suite 900

Austin, Texas 78701

(512) 236-6926

(512) 236-6935 (Fax)

mark.a.walker@xcelenergy.com

Respectfully submitted,

COFFIN RENNER LLP

Mark A. Santos

State Bar No. 24037433

Kate Norman

State Bar No. 24051121

C. Glenn Adkins

State Bar No. 24103097

1011 West 31st Street

Austin, Texas 78705

(512) 879-0900

(512) 879-0912

mark.santos@crtxlaw.com

kate.norman@crtxlaw.com

glenn.adkins@crtxlaw.com

ATTORNEYS FOR
SOUTHWESTERN PUBLIC SERVICE COMPANY

RESPONSES

QUESTION NO. OPUC 1-1:

Please reference the Direct Testimony of Jeffrey L. West at page 13. Please explain how SPS recycles 100% of the fly ash generated from coal combustion at the Harrington Station. Please explain what SPS does with the recycled fly ash.

RESPONSE:

SPS has a marketing and sale agreement with Holcim Inc. Under this agreement, Holcim Inc. takes all coal ash generated form Harrington and Tolk and processes for reuse in accordance with the regulations for Coal Combustion Residuals (CCR) in various markets. These markets include the use in concrete and block manufacturing, aggregate and various oil well plugging activities.

Preparer: Jeffrey L. West Sponsor: Jeffrey L. West

QUESTION NO. OPUC 1-2:

Please reference the Direct Testimony of Mark Lytal at page 9. Please provide a detailed map showing the Oneok WesTex pipeline relative to the Harrington Station.

RESPONSE:

A map of the ONEOK WesTex pipeline system can be found at the following link:

https://www.oneok.com/-/media/oneok/customers/ngp/pipelines/westex-transmission/documents/owt-system-map.ashx

Harrington Station is located at the south end of line 4052-000.

Preparer: Jeffrey Hild Sponsor: Mark Lytal

QUESTION NO. OPUC 1-3:

Please reference the Direct Testimony of Mark Lytal at page 9. Please confirm that Harrington Units 1 and 3 already have two levels of gas burners installed while Unit 2 only has one level installed.

RESPONSE:

Confirmed. The burners on all units are used for ignition and stabilization.

Preparer: Mark Lytal Sponsor: Mark Lytal

QUESTION NO. OPUC 1-4

Please reference the Direct Testimony of Mark Lytal at page 11. Mr. Lytal testifies that SPS developed indicative numbers for the cost of a smaller pipeline that were used to evaluate the single unit conversion case.

- a. Please provide the indicative numbers for the cost of a smaller pipeline.
- b. Please explain if the existing Oneok WesTex pipeline could serve a single unit case.

RESPONSE:

- a. Please refer to Exhibit SPS-SC 1-4(e)(i) Encompass Cost Inputs Partial Gas Conversion for the scenario specific capital cost forecasts for each of the Harrington units and assumed pipeline costs used for the Harrington analysis.
- b. The existing ONEOK line cannot serve a single unit. It has less than half of the necessary capacity to carry one unit.

Preparers: Mark Lytal, Ben R. Elsey Sponsors: Mark Lytal, Ben R. Elsey

QUESTION NO. OPUC 1-5:

Please reference the Direct Testimony of Mark Lytal at page 13. For all three pipelines that SPS currently operates in its service territory, please provide:

- a. T-4 operating permit (Texas Railroad Commission, or "RRC")
- b. P-5 organization report (RRC)
- c. Age
- d. Length
- e. Diameter
- f. Maximum throughput (Dth per day)
- g. Location map

RESPONSE:

- a. Please see Exhibit SPS-OPUC 1-5(a)(V).
- b. Please see Exhibit SPS-OPUC 1-5(b).

For SPS's responses to subsections c through f, please see below:

Blackhawk Pipeline

- c. Built in 1998
- d. 5.91 miles
- e. 10" diameter
- f. Pipeline Capacity (based on 800 psig delivery and 400 psig receipt)
 - = 5739 mcfh @14.73 psia
 - = 5739 Dth/hr based on 1000 BTU/MCF heating value
 - = 137,736 Dth/day (based on 24hr day)

Tolk Pipeline

- c. Built in 1980
- d. 8.75 miles
- e. 12" diameter
- f. Pipeline Capacity¹ (based on 145 psig delivery and 100 psig receipt)
 - = 1019 mcfh @14.73 psia
 - = 1019 Dth/hr based on 1000 BTU/MCF heating value
 - = 24,456 Dth/day (based on 24hr day)
 - ¹ This volume does not account for the deliveries to the Plant X facility as those delivers take place after the delivery points from Kinder Morgan and OneOK but upstream of the 12" jurisdictional pipeline that serves the Tolk Plant.

Jones 3 Pipeline

- c. Built in 1995
- d. 4.14 miles
- e. 12" diameter
- f. Pipeline Capacity (based on 750 psig delivery and 550 psig receipt)
 - = 7368 mcfh @14.73 psia
 - = 7368 Dth/hr based on 1000 BTU/MCF heating value

g. Please Exhibit SPS-OPUC 1-5(g)

Preparers: Michael Allyn Miller, Christopher Akins, Mark Lytal

Sponsor: Mark Lytal

QUESTION NO. OPUC 1-6:

Please reference the Direct Testimony of Mark Lytal at page 13. Please explain if SPS has incurred any RRC safety violations since 2016 on the pipelines it operates in its service territory. If so, please provide the violation letter and all documentation of the violations, including any resolution of the violations.

RESPONSE:

Since 2016, SPS has responded to one investigation by the Texas Railroad Commission (RRC) following a pipeline assessment. The questions following the assessment arose out of an inspection on January 14, 2019 of SPS's Transmission Integrity Management Plan (TIMP). The RCC inspector initially questioned SPS's 2012 use of a External Corrosion Direct Assessment (ECDA) to perform an integrity assessment of the 12" Tolk pipeline. Per 16 T.A.C. 8.101(b)(1)(c)(iii) in effect at the time, approval to use the ECDA was required from a RRC Director prior to commencing with the assessment method. The SPS ECDA Plan was provided to RRC in June 2018 and approved in December 2018. Although the plan had not been approved before the 2012 assessment, SPS was able to provide records of the four-step ECDA process used. The RRC inspector appeared to be satisfied with the content and quality of these documents during the inspection. No administrative penalty was assessed.

Preparer: Christopher Akins

Sponsor: Mark Lytal

QUESTION NO. OPUC 1-7:

Please reference the Direct Testimony of Mark Lytal at page 13. Please explain if SPS has conducted RRC prescribed integrity testing on the pipelines it operates in its service territory. If so, did the integrity testing interrupt operation of the respective power plants and if it did, for how long were the plants interrupted. How does SPS anticipate conducting integrity testing on the proposed pipeline if it takes the Harrington Station out of service for a period of time?

RESPONSE:

Yes, SPS has conducted RRC prescribed integrity testing on the pipelines it operates in its service territory. This testing did not interrupt operation of the respective power plants. Code of Federal Regulations 49 Part 192 as well as Texas Administrative Code Title 16, Part 1, Chapter 8, Subchapter B, Rule 8.101 require assessment of pipeline integrity utilizing limited approved methods including in-line inspection, pressure test, or direct assessment. Assessment methods are selected based on the risks and threats to the specific pipeline. Inline inspection and direct assessment are typically conducted while the pipeline is in-service with no interruption in operation to the pipeline or any respective power plants. In the case that pressure testing is selected as an assessment method, this testing is typically planned to coordinate with a scheduled power plant outage to ensure testing can be completed with little or no impact to plant operation.

Preparer: Ray Gardner Sponsor: Mark Lytal

QUESTION NO. OPUC 1-8:

Please reference the Direct Testimony of Mark Lytal at page 14. Please explain if SPS expects to be able to serve the Harrington Station at full load from either the El Paso Natural Gas Company ("EPNG") or the Natural Gas Pipeline Company of America ("NGPA") pipeline.

RESPONSE:

Yes, SPS expects to be able to serve Harrington Station operating at full load from either EPNG or NGPA. This will diversify SPS' gas supply options for serving the power plant, increasing reliability of its operation.

Preparer: Jeffrey Hild Sponsor: Mark Lytal

QUESTION NO. OPUC 1-9:

Please reference the Direct Testimony of Mark Lytal at page 14. Does SPS anticipate entering into firm natural gas transportation agreements with EPNG and NGPA for the Harrington Station? If so, will the agreements include capacity payments? If not, please explain why not.

RESPONSE:

SPS has engaged in preliminary discussions with ONEOK, El Paso Natural Gas and Natural Gas Pipeline Company of America regarding incremental gas transportation service to support future operations of the SPS power plants, including the conversion of Harrington Station. Any agreements for firm service will include capacity reservation payments.

Preparer: Jeffrey Hild Sponsor: Mark Lytal

QUESTION NO. OPUC 1-10:

Please reference the Direct Testimony of Mark Lytal at page 14. Does SPS anticipate entering into firm natural gas supply agreements for the Harrington Station? If so, will the agreements include minimum take provisions? If not, please explain why not.

RESPONSE:

Yes, SPS will enter into firm gas supplies. The agreements will not have minimum take provisions, as that term is commonly used in the natural gas industry. Per the standardized NAESB contract used by SPS, the purchaser must take the amount specified in the contract for each day of the contract's effectiveness. The terms of the contract will be negotiated at a later date.

Preparers: Craig Rozman, Richard Derryberry Sponsors: Mark Lytal, William A. Grant

QUESTION NO. OPUC 1-11:

Please reference the Direct Testimony of Mark Lytal, Attachment ML-1. Please provide a version of Exhibit ML-1 assuming \$65 million total project cost.

RESPONSE:

Please see Exhibit SPS-OPUC 1-11.

Preparer: Brian Hudson Sponsor: Mark Lytal

QUESTION NO. OPUC 1-12:

Please reference the Direct Testimony of Mark Lytal, Attachment ML-2:

- a. Please explain the difference between Route 1A and 1B.
- b. Please identify which pipeline is farther west: EPNG or NGPA.

RESPONSE:

- a. As discussed in Attachment AS-2 of Anastacia Santos's direct testimony, a cultural resource site was identified along route 1A. Route 1B avoids the identified cultural resource site.
- b. EPNG and NGPA cross approximately 14 miles west, northwest of Amarillo, with EPNG traversing further to the west of NGPA when traveling north from that location along each pipeline

Preparers: Jeffrey Hild, Brian Hudson

Sponsor: Mark Lytal

QUESTION NO. OPUC 1-13:

Please reference the Direct Testimony of John M. Goodenough at page 7. Please clarify that if the financial forecast is the "median" forecast and the planning forecast is the "high" forecast, what is the "low" forecast and how was it derived? Please provide the "low" forecast or indicate where it can be found in the filing.

RESPONSE:

SPS developed the low forecast through a Monte Carlo simulation. It represents the 15th percentile of the simulation results. SPS derived the forecast with probabilistic inputs for the economic and weather drivers in the forecast models.

Please see Exhibit SPS-OPUC 1-13.

Preparer: Arslan Gohir

Sponsor: John M. Goodenough

QUESTION NO. OPUC 1-14:

Please reference the Direct Testimony of John M. Goodenough at page 15, Table JMG3. Please clarify that the difference between the financial forecast and planning forecast is volatile oil and gas load, as described by SPS witness Ben Elsey at page 31. Does anything else account for the differences between the financial forecast and planning forecast as described by Mr. Goodenough?

RESPONSE:

Given the importance of the oil and gas sector, Resource Planning believes that oil and gas load is a proxy for the difference between the financial and planning forecast. Several factors, notably faster or slower economic growth, or hotter or colder than normal weather, may cause the forecast to differ from the median forecast. SPS models this uncertainty through Monte Carlo simulation to develop the planning forecast which is utilized by Resource Planning group to assess the continued need for generation resources.

Preparer: Arslan Gohir

Sponsor: John M. Goodenough

QUESTION NO. OPUC 1-15:

Please reference the Direct Testimony of Ben Elsey at page 13. Please explain what costs the EnCompass analysis assumes for operating the natural gas pipeline. Do the operating costs include costs for integrity testimony and other testing prescribed by the RRC? If so, please describe these costs.

RESPONSE:

As shown in Exhibit SPS-SC 1-4, SPS assumed \$361,918 per year (in 2025 dollars, escalated at 2% per year) for operating the natural gas pipeline.

QUESTION NO. OPUC 1-16:

Please reference the Direct Testimony of Ben Elsey at page 14. Please explain if the EnCompass analysis assumes a firm natural gas supply at the Harrington Station. If so, please describe the price premium applied to the natural gas price. If not, please explain why not.

RESPONSE:

As shown in Exhibit SPS-SC 1-4, SPS assumed \$2.1M per unit, per year in 2025 dollars) for firm natural gas supply, escalated at 2% per year.

QUESTION NO. OPUC 1-17:

Please reference the Direct Testimony of Ben Elsey at pages 33-34. Mr. Elsey testifies that the high customer rate impact in the first three years for scenarios where Harrington units are retired early is due to the need to accelerate collection on the remaining depreciation expense and decommissioning costs associated with Harrington 12 to 16 years earlier than currently planned. Please explain if SPS considered any scenarios where the depreciation and decommissioning costs are spread over the projected remaining life of the Harrington Station in the same manner as the retirement of SWEPCO's Dolet Hills Station as described in the proposal for decision in PUC Docket No. 51415.

RESPONSE:

SPS has not conducted such an analysis.

QUESTION NO. OPUC 1-18:

Please reference to the Direct Testimony of Ben Elsey at page 37. Please explain why the EnCompass model was allowed to add "significant" amounts of renewable generation to the analysis that SPS does not believe will occur. Please explain how the results are affected if the renewable generation is removed from the analysis.

RESPONSE:

SPS's Harrington Analysis answers the question, 'if it were feasible to retire and replace the Harrington Units by the end of 2024, is this the most economical solution?'

SPS's Harrington analysis concludes that converting the units to operate on natural gas is more economical than retiring the Harrington Units, even if SPS can acquire significant amounts of replacement renewable generation in an extremely aggressive timeline.

If all replacement renewable generation is removed from the analysis prior to the retirement of all Harrington Units, SPS would not meet its planning reserve margin requirements. In other words, such a scenario would not be feasible. As shown in Exhibit SPS-SC 1-13, even in the event that just one Harrington Unit is retired at the end of 2024 and the other two units are converted to operate on natural gas, SPS would still need replacement resources between 2025 and 2026.

QUESTION NO. OPUC 1-19:

Please reference the Direct Testimony of Ben Elsey at page 41. Please clarify what SPS's most likely network upgrade costs are expected to be and explain the basis for that amount.

RESPONSE:

Currently, the cost of transmission network upgrades is highly uncertain, as such, SPS cannot provide a 'most likely' cost projection. For this reason, SPS's modeling assumed three different levels of transmission network upgrade costs (\$200/kW, \$400/kW, \$600/kW).

However, to provide some additional context, as described on page 40 of the Direct Testimony of Ben Elsey, Southwest Power Pool's most recent study assigned, on average, \$934/kW of transmission network upgrades.

CERTIFICATE OF SERVICE

I certify that, unless otherwise ordered by the presiding officer, notice of the filing of this document was provided to all parties of record via electronic mail on January 20, 2022, in accordance with the Order Suspending Rules, issued in Project No. 50664.

Mark A. Santos

Exhibit SPS-OPUC 1-5(a)(V)
Page 1 of 155
Docket No. 52485

T-4 Operating Permits

Christi Craddick, Chairman Wayne Christian, Commissioner Jim Wright, Commissioner Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS 06/27/2021

Permit Number: 02535 Commodity transported: Gas Classification: Private Payment Trace Number: 455RM006ASB3MOB

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LAMB

Total Permitted Miles: 8.99

Regulated Miles: 8.99 Unregulated Miles: 0.00

Pipeline Operator: Economic Operator: Pipeline Owner:

SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC

SERVICE CO. SERVICE CO. SERVICE CO.

This permit is valid until 06/30/2022

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

Exhibit SPS-OPUC 1-5(a)(V)
Page 2 of 155
Docket No. 52485

T-4 Operating Permits

Wayne Christian, Chairman Christi Craddick, Commissioner Ryan Sitton, Commissioner Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS 11/15/2019

Permit Number: 02535 Commodity transported: Gas

Classification: Private

Payment Trace Number: 455RM004IJZ388W

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LAMB

Total Permitted Miles: 8.99

Regulated Miles: 8.99
Unregulated Miles: 0.00

Pipeline Operator: Economic Operator: Pipeline Owner:

SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC

SERVICE CO. SERVICE CO. SERVICE CO.

This permit is valid until 11/01/2020

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

Exhibit SPS-OPUC 1-5(a)(V)
Page 3 of 155
Docket No. 52485

Form T-4A Rev: 03/2015

RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION PERMIT TO OPERATE A PIPELINE IN TEXAS

09/26/2016

Permit Number: 02535

Commodity transported: Natural Gas

Classification: Private

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,Colorado 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Lamb

RENEWAL ONLY.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS PROCESSED BY: Bruce Waterman

Exhibit SPS-OPUC 1-5(a)(V) Page 4 of 155 Docket No. 52485

T-4 Operating Permits

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,Colorado 81505

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PERMIT SECTION

Form T-4C (4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

							m
COMPANY/ADI	DRESS		PERM	IT NO.	P-:	5 NO.	
SOUTHWI	ESTERN PUB	LIC SERVICE CO.					
d/b/a XCEL ENERGY				02535		80	16995
ATTN: Heather Risley, Pipeline Compliance & Stds				500555			
825 RICE S	ST						
ST. PAUL	, MN 55117						
	PIPELINE	CLASSIFICATION	PLEAS	SE ANSWER (A) &	(B)		***
Common Carrier		Interstate 🗆			(A) Flu Transpo		Miles of Pipe
Gas Utility		Intrastate 🗵	Crude				
rivate	፟፟⊠		Conde	nsate		_	— ,
ssuance Date of L	ast Permit	3/24/82	Gas *				8.8
			Produc	ts *			
ocation of Line(s) by County(s)	LAMB	Full Oi	il Well Stream			—
		ECEIVED	Full Ga	as Well Stream			
	RRC	OF TEXAS	Other 4	*			
	SE	P 10 2014	-	NI A TIVE			
		TY DIVISION	Specify Does f	y <u>NATU</u> luid contain H ₂ S?	KAL - ☐ Ye		⊠ No /
		TIN, TEXAS	II.	s, at what concentration			27 1.0
			-				
his will certify t suance date of la	st permit.	ons described above have not been		any modifications	extensio	ns or aba	ndonments sir
lectare under pena e or under my sup	ervision and directi	Sec. 91.143, Texas Natural Resources ion, and that data and facts stated there	Code, that I a	rrect, and complete, t	e this repor o the best	t, that this of my know	report was prep wledge.
gnature				Mark Nolan Name of Person (ty	pe or print)	
	Data afa -1 Postf	an Dinellar County of Co. 1					001
<u>-10-2014</u> te	Principal_Engine Title	eer, Pipeline Compliance & Standards	-	Telephone Number	Area Cod	<u>571-3</u> le	931 Number
	@xcelenergy.com			Fax (303) 571-			
ase mail complet	ted Form T-4C to I	Railroad Commission of Texas, Safety	Division / Pip	eline Permits, P. O. I	3ox 12967	, Austin, T	X 78711-2967.
/Ou nave any ques	stions call (512) 46	3-7194. on the basis of race, color, national origin, sex, re	lialan sao ardio	ability in ampleyment or th	o provinian of	continue TC	NT 17 TO V (E 4 O) 4 C O T

RECEIVED RRC OF TEXAS

SEP 11 2013

SAFETY DIVISION AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE PERMIT SECTION

Form T-4C (4/97)

	PIPELINE AND GAT	TERMIO SISTEMI	CERTIFICATION RE	ATE WAL	BIN
COMPANY / AD	DRESS		PERMIT NO.	P-5 N	1O.
SOUT	HWESTERN PUBLIC S	SERVICE CO.			
d/b/a	XCEL ENERGY		02535		806995
ATTN	í: Manager, Pipeline Con	mpliance & Standards			
825 RI	ICE ST				
ST. P.	AUL, MN 55117				
	PIPELINE CLASSIFIC	CATION	PLEASE ANSWER (A) & (B)	
Common Carrier		Interstate 🗆 🗸		(A) Fluid Transporte	(B) Miles d of Pipe
Gas Utility		Intrastate 🗵	Crude		M
Private	⊠		Condensate		
Issuance Date of L	ast Permit 3/24/82		Gas *		8.8
Issuance Date of L	235 I GIIIII		Products *		
Location of Line(s	s) by County(s) <u>LAN</u>	<u>/IB</u>	Full Oil Well Stream		
			Full Gas Well Stream		
			Other*		
			Specify <u>NATUF</u> Does fluid contain H ₂ S? If yes, at what concentratio	☐ Yes	≥ No ⊃
-0-1-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					111111
his will certify t suance date of la	that the installations describe ast permit.	ed above have not been su	bject to any modifications,	extensions	or abandonments since
EMARKS No C	hanges		· · · · · · · · · · · · · · · · · · ·		
e or under my sup	alties prescribed in Sec. 91.143, rervision and direction, and that of	CERTIFICA Texas Natural Resources Code data and facts stated therein an	e, that I am authorized to make	this report, the the best of n	nat this report was prepare ny knowledge.
A 50000			Mark Nolan		
gnature			Name of Person (typ	e or print)	
9-10-2013	Principal Engineer, Pipeline C	Compliance & Standards	Telephone Number		571-3931
ate	Title		,	Area Code	Number
mail: mark.nolan	@xcelenergy.com		Fax (303) 571-3	166	
lease mail <u>complet</u>	ted Form T-4C to Railroad Com	mission of Texas, Safety Divi	sion / Pipeline Permits, P. O. B	ox 12967, Au	ıstin, TX 78711-296

If you have any questions call (512) 463-7194.
The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

RECEIVED RRC OF TEXAS

SEP 04 2012

SAFETY DIVISION AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE PERMIT SECTION

Form T-4C (4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

		****		jev -
COMPANY / ADDRESS	PERMIT NO.		P-5 NO.	,
SOUTHWESTERN PUBLIC SERVICE CO.				
d/b/a XCEL ENERGY	02535		806	5995
ATTN: Manager, Pipeline Compliance & Standard		İ	GOV	1770
825 RICE ST				
ST. PAUL, MN 55117				
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) &	(B)		
Common Carrier Interstate				Miles of Pipe
Gas Utility ☐ Intrastate ⊠	Crude			
Private 🖂	Condensate		,	— <i>/</i>
Issuance Date of Last Permit3/24/82	Gas *	\boxtimes		8.8
	Products *			<u></u>
Location of Line(s) by County(s)LAMB	Full Oil Well Stream			
	Full Gas Well Stream			A
	Other *		,	
	Specify NATU	IRAL		.)
	_ Does fluid contain H₂S?		Yes	⊠ No
	If yes, at what concentration	on?	ppm	
· · · · · · · · · · · · · · · · · · ·	-			
This will certify that the installations described above have not beer ssuance date of last permit. REMARKS Change in contact information only	subject to any modifications	s, extens	sions or abate	donments since
ČERTIF	ICATE	250		
declare under penalties prescribed in Sec. 91.143, Texas Natural Resources one or under my supervision and direction, and that data and facts stated therei	Code, that I am authorized to mak	te this reg to the be	port, that this re st of my knowl	port was prepare edge.
VWU/IL	Mark Nolan			
ignature	Name of Person (ty	pe or pr	int)	
08-17-2012 Principal Engineer, Pipeline Compliance & Standards	Telephone Number	r303	571-39	31
Date Title		Area C	Code N	lumber
E-mail mark.nolan@xcelenergy.com	Fax (303) 571-			
Please mail completed Form T-4C to Railroad Commission of Texas, Safety I	Division / Pineline Permits P O F	Ray 120/	67 Auctin TV	78711-2967

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

RECEIVED RRC OF TEXAS

SEP 1 4 2011

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE PERMIT SECTION

SAFETY DIVISION AUSTIN, TEXAS

Form T-4C (1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

COMPANY/AD	DRESS		PERMIT'NO.		P-5 NO.	
SOUT	HWESTERN PUBL	IC SERVICE CO.				
ATTN	RON DUTTON		02535			806995
	OX 1261					
AMAI	RILLO TX 79105	****				·····
	PIPELINE CLASS	IFICATION	PLEASE ANSWER (A) &	(B)		
Common Carrier		Interstate	4		Fluid (sported	B) Miles of Pipe
Gas Utility		Intrastate 🔀	Crude			Management
Private			Condensate			-
	2 17 4 1		Gas *	\boxtimes		8.8
Issuance Date of I	_ast Permit3/24/5	82	Products *			
Location of Line(s	s) by County(s)L	AMB	Full Oil Well Stream			
			Full Gas Well Stream			
			Other *			
			Specify NATU	RAL		
			Does fluid contain H ₂ S?			⊠ No
			If yes, at what concentration	on?	ppm	
This will certify t		ribed above have not been su	bject to any modifications	, exten	sions or a	bandonments since t
	•					
		CERTIFICA	•			
I declare under pena me or under my sup	alties prescribed in Sec. 91.1 ervision and direction, and t	43, Texas Natural Resources Code hat data and facts stated therein are	e, that I am authorized to make	e this re o the be	port, that thest of my kn	nis report was prepared nowledge.
L).len W Signature	nting		Dean Metcalf Name of Person (ty	pe or pi	rint)	
1 <u>14-2011</u> Date	Manager, Environmenta	Services & Media Compliance	Telephone Number	806 Area C		3-2194 Number
E-mail Dean.Meto	alf@xcelenergy.com		Fax (<u>806</u>) <u>378</u> -	2517		
Please mail complet	ed Form T-4C to Railroad C	Commission of Texas, Safety Divis	sion / Pipeline Permits, P. O. H	3ox 129	67, Austin,	TX 78711-2967.
.t you have any ques The Railroad Commission	stions call (512) 463-7194 (6 n does not discriminate on the basi	operators A-L) or (512) 463-7211 s of race, color, national origin, sex, religior	(operator M-Z) n. age, or disability in employment or t	he provisi	on of services	TDD/TDY (512) 463-7284

034

RECEIVED RRC OF TEXAS RAILROAD COMMISSION OF TEXAS

SEP 1 4 2010

Form T-4C (1.09)

SAFETY DIVISION PIPELINE PERMIT SECTION

SAFETY DIVISION PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

COMPANY / ADDRESS PERMIT NO. P-5 NO. SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON 02535 806995 P O BOX 1261 AMARILLO TX 79105 PIPELINE CLASSIFICATION PLEASE ANSWER (A) & (B) (A) Fluid (B) Miles Common Carrier Interstate Transported of Pipe Gas Utility Intrastate X Crude П Private X Condensate Gas * X Issuance Date of Last Permit 3/24/82 Products * Location of Line(s) by County(s) LAMB Full Oil Well Stream Full Gas Well Stream Other * Specify **NATURA** Does fluid contain H-S? Yes No. If yes, at what concentration? This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit. REMARKS:

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Ronald H. Dutton Name of Person (type or print)

Manager, Air & Water Compliance Title

Telephone Number _ 806 378-2194 Area Code

E-mail Ron. Dutton@xcelenergy.com

Fax (806) 378-2517

Please mail completed Form T-4C to Railroad Commission of Texas, Safety Division / Pipeline Permits, P. O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 (operator M-Z)

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

RECEIVED **RRC OF TEXAS**

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE PERMIT SECTION

SEP 0 8 2009

Form T-4C (1/09)

SAFETY DIVISION AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

COMPANY/AD	DRESS		PERMIT NO.	P	-5 NO.
SOUT	HWESTERN PU	BLIC SERVICE CO.			
0.000.000.000.000.000.000.000	RON DUTTON		02535	İ	806995
POB	OX 1261		02333		000993
AMAI	RILLO TX 7910	5			×
-	PIPELINE CI	ASSIFICATION	PLEASE ANSWER (A) &	& (B)	
Common Carrier		Interstate		(A) Flo Transpo	
Gas Utility		Intrastate 🔀	Crude		,
Private			Condensate		
Iccumnos Data off	ast Permit3	/2 <i>1</i> /82	Gas *	\boxtimes	8.8_
	asi r citifit	<u> </u>	Products *		-
Location of Line(s) by County(s)	LAMB	Full Oil Well Stream		
MARKE U. D. L		*	Full Gas Well Stream		
			Other *		Acceptance
			Specify NATU	JRAL	
		(— Does fluid contain H₂S?	☐ Ye	
			If yes, at what concentrat	ion?	ppm
suance date of las	t permit.	described above have not bee		s, extension	ns or abandonments since
e or under my super	rvision and direction, a	CERTIF 91.143, Texas Natural Resources and that data and facts stated therei	Code, that I am authorized to mak	te this report to the best o	i, that this report was prepared f my knowledge.
Corall H	ante		Ronald H. Dutt		
gnature			Name of Person (ty	pe or print)	
12/09		er Compliance	Telephone Number	806	378-2194
ite 7	itle	\$100	•	Area Code	
nailRon.Dutton(@xcelenergy.com		Fax (<u>806</u>) <u>378</u> -	2517	
ase mail complete	d Form T-4C to Railro	ad Commission of Texas, Safety I	Division / Pipeline Permits P. O. I	Roy 12067	Austin TY 78711 2067

If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 (operator M-Z)

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

RECEIVED R.R.C. OF TEXAS SEP 1 7 2008

Form T-4C (2/05)

GAS SERVICES DIVISION AUSTIN, TEXAS

COMPANY / ADDRESS	PERMIT NO.	P-5 NO.
SOUTHWESTERN PUBLIC SERVICE CO.	1 Lidwii 110,	7 5 110.
ATTN RON DUTTON	02525	00.000
P O BOX 1261	02535	806995
AMARILLO TX 79105		
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	
Common Carrier	1	s) Fluid (B) Miles ansported of Pipe
Gas Utility Intrastate	Crude -	
Private -	Condensate]
N -1 04 1000	Gas *	
Issuance Date of Last Permit March 24, 1982	Products *]
Location of Line(s) by County(s)Lamb	Full Oil Well Stream]
	Full Gas Well Stream]
	Other *]
	Specify	
	Does fluid contain H ₂ S? If yes, at what concentration?	Yes No
	,,	FF
This will certify that the installations described above have not been su issuance date of last permit. REMARKS:No changes have been made to the pipeline. After talking with rounded to one decimal place. Therefore, it changed from 9 miles to 8.8 miles		
CERTIFICA I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code me or ander my supervision and direction, and that data and facts stated therein are	e, that I am authorized to make this	
16m lf & andle	Ronald H. Dutto	vn
Signature	Name of Person (type or	print)
Oatc Manager, Air and Water Compliance Title	Telephone Number <u>8</u> 8	06 378-2194 a Code Number
E-mailRon.Dutton@xcelenergy.com	Fax (<u>806</u>) <u>378-2517</u>	
Please mail completed Form T-4C to Railroad Commission of Texas, Gas Service	s Division / Pipeline Safety, P. O. I	
If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 The Rallroad Commission does not discriminate on the basis of race, color, national origin, sex, religion		vision of services. TDD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

Form T-4C (2/05)

COMPANY / ADDRESS	PERMIT NO.	P-5 NO.
SOUTHWESTERN PUBLIC SERVICE CO.		
ATTN RONDUTTON	02535	806995
P O BOX 1261		
AMARILLO TX 79105		
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	
Common Carrier) Fluid (B) Miles insported of Pipe
Gas Utility Intrastate	Crude	
Private 🖂	Condensate	
Issuance Date of Last Permit March 24, 1982	Gas *	_9
,	Products *	
Location of Line(s) by County(s)Lamb	Full Oil Well Stream	Manage of the second
R.R.C. OF TEXAS	Full Gas Well Stream	
SEP 1 8 2007	Other *	
SEP 1 0 2001	Specify	
GAS SERVICES DIVISION AUSTIN, TEXAS	Does fluid contain H ₂ S? If yes, at what concentration?	Yes No
This will certify that the installations described above have not been su issuance date of last permit. REMARKS:	bject to any modifications, exte	ensions or abandonments since the
CERTIFICA I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Cod me or under my supervision and direction, and that data and facts stated therein ar	e, that I am authorized to make this	report, that this report was prepared best of my knowledge.
Signature of the first of the f	Name of Person (type or	print)
Manager, Air and Water Compliance Title	Telephone Number <u>80</u> Area	6378-2194 Code Number
E-mail Ron Dutton@xcclencrgy.com	Fax (_806_) _378-2517_	
Please mail completed Form T-4C to Railroad Commission of Texas, Gas Service	s Division / Pipeline Safety, P. O. B	ox 12967, Austin, TX 78711-2967.
If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion	(operator M-Z)	

η



Form T-4C (4/97)

Company(Address	Downst No.	D 5 No
Company/Address	Permit No.	P-5 No.
SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON	02535	806995
P O BOX 1261		
AMARILLO TX 79170		
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B	l)
Common Carrier Interstate		(A) Fluid (B) Miles Transported of Pipe
Gas Utility Intrastate X	Crude	
Private	Condensate	
Issuance Date of Last Permit 3/24/82	Gas *	و ی
Location of Line(s) by County(s) Lamb County	Products *	
PEOENED	Full Oil Well Stream	
RECEIVED R.R.C. OF TEXAS	Full Gas Well Stream	
AUG 2 4 2006	Other *	
GAS SERVICES DIVISION	*Specify	
AUSTIN, TEXAS	Does fluid contain H ₂ S ² If yes, at what concentration ²	Yes X No
This will certify that the installations described above have nents since the issuance date of last permit. REMARKS:		cations, extensions or abandor
CERTU	FICATE	
declare under penalties prescribed in Sec. 91.143, Texas eport, that this report was prepared by me or under my superrue, correct, and complete, to the best of my knowledge.		
Anely Harton	Ronald H. Dutton	
ignature	Name of Person (type or p	print)
f-J1-Jou6 Manager, Air & Water Date Title	Telephone Number 80 Area	6 378-2194 Code Number
-mail ron_dutton@xcelenergy.com	Fax (806) 378-	2517
lease mail completed Form T-4C to Railroad Commission	of Texas, Gas Services Divis	sion / Pipeline Safety, P.O. Be
2967, Austin, TX 78711-2967. If you have questions call (51	2) 463-7194.	
e Railroad Commission does not discriminate on the basis of race, color, national origin, sex.	religion, age or disability in employment or the	e provision of services TDD/TDY (512) 463.



Form T-4C (4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM AUSTIN, TEXAS

C(Address	Permit No	P-5 No.		
Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON	02535	806995		
P O BOX 1261				
AMARILLO TX 79170				
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)			
Common Carrier Interstate	(A	A) Fluid (B) Miles Transported of Pipe		
Gas Utility Intrastate X	Crude			
Private X	Condensate			
Issuance Date of Last Permit3/24/82	_ Gas ×	<u>9</u>		
Location of Line(s) by County(s) Lamb County	_ Products *			
	Full Oil Well Stream			
	_ Full Gas Well Stream			
	Other *			
	_ *Specify			
	Does fluid contain H ₂ S?	Yes X No		
	If yes, at what concentration?	ppm		
This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit. REMARKS: Digitized map is correct.				
CERTIF	САТЕ			
I declare under penalties prescribed in Sec. 91.143, Texas N report, that this report was prepared by me or under my superv true, correct, and complete, to the best of my knowledge.	atural Resources Code, that I			
Signature Signature	Ronald H. Dutton Name of Person (type or pr	int)		
Manager, Air and Water Title	Telephone Number 806 Area C	378-2194 ode Number		
E-mail ron.dutton@xcelenergy.com	Fax (806) 378-2			
Please mail <u>completed</u> Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.				
The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, re	-	rovision of services. TDD/TDY (512) 463-7284		
The real code Commission does not absorbe and the busin of thee, color, had old offin see, to		1000 100 100 100 100 100 100 100 100 10		



P O Box 1261 Amarillo, Texas 79105-1261

RECEIVED R.R.C. OF TEXAS

SEP O a PACE

September 2, 2005

GAS SERVICES DIVISION AUSTIN, TEXAS

Mr. Bruce Waterman RAILROAD COMMISSION OF TEXAS Gas Services Division Pipeline Safety Section P. O. Drawer 12967, Capitol Station Austin, TX 78711-2967

Dear Mr. Waterman:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,

Xcel Energy / Southwestern Public Service Company

John A. Hudspeth P. E. Sr. Environmental Analyst V

encl.



Form T-4C (4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address	Permit No.	P-5 No
SOUTHWESTERN PUBLIC SERVICE CO.	02535	806995
ATTN RON DUTTON .		
P O BOX 1261 AMARILLO TX 79170		
, PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	1
Common Carrier Interstate	(A	.) Fluid (B) Miles Transported of Pipe
Gas Utility - Intrastate X	Crude	
Private X .	Condensate	
Issuance Date of Last Permit3/24/82	Gas *	X <u>9</u>
Location of Line(s) by County(s) Lamb County	Products *	
4	Full Oil Well Stream	
RECENTAL RECEXAS	Full Gas Well Stream	
SEP 0 1 2004	Other *	
TOUCES DIVISION	*Specify	
GAS SERVICES AUSTIN, TEXAS	Does fluid contain H ₂ S? If yes, at what concentration?	Yes X No
This will certify that the installations described above have not ments since the issuance date of last permit. REMARKS:	been subject to any modificat	tions, extensions or abandon-
CERTIFIC	ATE	
I declare under penalties prescribed in Sec. 91.143, Texas Na report, that this report was prepared by me or under my supervistrue, correct, and complete, to the best of my knowledge.		
Signature	Ronald H. Dutton	
Signature	Name of Person (type or pri	nt)
8/26/2004 Manager, Air & Water Title	Telephone Number 806	378-2194 ode Number
E-mail ron.dutton@xcelenergy.com	Area Co	
Please mail completed Form T-4C to Railroad Commission of		
12967, Austin, TX 78711-2967. If you have questions call (512)		

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services TDD/TDY (512) 463-7284



PO Box 1261 Amarillo, TX 79105-1261

the form in the same appropriately the 85) 178-116

· 1 (1.1.) .

the state of the s

August 27, 2004

Mr. Bruce Waterman RAILROAD COMMISSION OF TEXAS Gas Services Division Pipeline Safety Section P. O. Drawer 12967, Capitol Station Austin, TX 78711-2967 GAS SERVICES DIVISION

Dear Mr. Waterman:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,

Xcel Energy / Southwestern Public Service Company

John A. Hudspeth P. E. Sr. Environmental Analyst V

encl.

RECEIVED R.R C. OF TEXAS

SEP U 1 2004

GAS SERVICES DIVISION AUSTIN, TEXAS RECEIVED R.R.C. OF TEXAS

SEP 0 1 2004

GAS SERVICES DIVISION AUSTIN. TEXAS

(4/97)

T-4 Operating Permits

RAILROAD COMMISSION OF TEXASRECT FOR AS GAS SERVICES DIVISION BP C OF TEXAS PIPELINE SAFETY SECTION AUG 2. 2 2003

PIPELINE AND GATHERING SYSTEM CERTIFICATION SERVICES DIVISION

Company/Address	Permit No.	P-5 No.
SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261	02535	806995
AMARILLO TX 79170		
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	
Common Carrier Interstate	(A	A) Fluid (B) Miles Transported of Pipe
Gas Utility Intrastate X	Crude	
Private	Condensate	
Issuance Date of Last Permit3/24/82	_ Gas *	<u>y</u>
Location of Line(s) by County(s)Lamb County	Products *	
	_ Full Oil Well Stream	
	Full Gas Well Stream	
	Other *	
	*Specify Does fluid contain H ₂ S? If yes, at what concentration?	Yes X No
This will certify that the installations described above have not ments since the issuance date of last permit. REMARKS:		tions, extensions or abandon-
CERTIFI	CATE	
I declare under penalties prescribed in Sec. 91.143, Texas N report, that this report was prepared by me or under my supervitrue, correct, and complete, to the best of my knowledge.	atural Resources Code, that I ision and direction, and that da	am authorized to make this tta and facts stated therein are
Signature Signature	Ronald H. Dutton Name of Person (type or pri	int)
8/20/20/3 Manager, Air and Water	Telephone Number 800	
Date / Title	Area C	
E-mailron.dutton@xcelenergy.com	Fax (806) 378-3	
Please mail completed Form T-4C to Railroad Commission o 12967, Austin, TX 78711-2967. If you have questions call (512)		on / Pipeline Safety, P.O. Bo

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284



PO Box 1261 Amarillo, TX 79170-0001

How have any discovery have to the total of (2000) Health R.R.C. OF TEXAS 1 15 17 2 12 1 1 1 1 1 1

August 20, 2003

GAS SERVICES DIVISION AUSTIN, TEXAS

Mr. Bruce Waterman RAILROAD COMMISSION OF TEXAS Gas Services Division Pipeline Safety Section P. O. Drawer 12967, Capitol Station Austin, TX 78711-2967

Dear Mr. Waterman:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,

Xcel Energy / Southwestern Public Service Company

John A. Hudspeth P. E.

Sr. Environmental Analyst V

encl.

Form T-4C

(4/97)

T-4 Operating Permits

RAILROAD COMMISSION OF TEXAS RECEIVED GAS SERVICES DIVISION R.R.C. OF TEXAS PIPELINE SAFETY SECTION AUG 3 0 2002

PIPELINE AND GATHERING SYSTEM CERTIFICA TASSERVICES WISIGNORM AUSTIN, TEXAS

C /A.I.	Poweit No.	P-5 No.
Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79170	Permit No.	P-5 No. 806995
	DI TAGE ANGUER (A) 6 (B)	
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	
Common Carrier Interstate	(A) Fluid (B) Miles Transported of Pipe
Gas Utility Intrastate	Crude	
Private X	Condensate	
lssuance Date of Last Permit9/14/01	Gas *	X 9
Location of Line(s) by County(s)Lamb County	Products *	
	Full Oil Well Stream	
	Full Gas Well Stream	
	Other *	
	*Specify	
	Does fluid contain H ₂ S? If yes, at what concentration?	Yes X No
This will certify that the installations described above have not be ments since the issuance date of last permit. REMARKS:		
CERTIFIC	ATE	Walter and the second s
I declare under penalties prescribed in Sec. 91.143, Texas Nat report, that this report was prepared by me or under my supervisitrue, correct, and complete, to the best of my knowledge.	ural Resources Code, that	
and the	()	
Signature Signature	Ron Dutton (Type or property)	rint)
	Telephone Number <u>'806</u> Area (
· /		2517 /
Please mail <u>completed</u> Form T-4C to Railroad Commission of 12007. April 1707.		on / Pipeline Safety, P.O. Box
12967, Austin, TX 78711-2967. If you have questions call (512) of the Radmard Commission does not discriminate on the basis of race color, national origin, sex religion.		provision of services TDD/TDV (512) 463-728

RECEIVED R.R.C. OF TEXAS SEP 1 4 2001

GAS SERVICES DIVISION AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

Form T-4C (4/97)

Company/Address	Permit No.	P-5 No.
SOUTHWESTERN PUBLIC SERVICE CO. ATTN XDEARNAMEMEATAN Ron Dutton P O BOX 1261 AMARILLO TX 79170	02535	. 806995
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	<u> </u>
Common Carrier Interstate	(A) Fluid (B) Miles Transported of Pupe
Gas Utılıty Intrastate X	Crude	
Private X 3-2482	Condensate	<u> </u>
Issuance Date of Last Permit 9/11/2000	Gas *	x _9/
Location of Line(s) by County(s) Lamb County	Products *	
	Full Oil Well Stream	
	Full Gas Well Stream	
	Other *	
	*Specify Natural Gas	
	Does fluid contain H ₂ S? If yes, at what concentration?	Yes X No
This will certify that the installations described above have not learners since the issuance date of last permit. REMARKS:	·	ions, extensions or abandon-
CERTIFIC	ATE	
I declare under penalties prescribed in Sec. 91.143, Texas Nat report, that this report was prepared by me or under my supervisitrue, correct, and complete, to the best of my knowledge.		
Paral & Butt-	Ron Dutton	
Signature	Name of Person (type or pri	nt)
9/10/2001 Manager, Air and Water Title	Telephone Number 806 Area Co	378-2194 Ode Number
E-mail ron.dutton@xcelenergy.com	Fax (806) 378-	
Please mail <u>completed</u> Form T-4C to Railroad Commission of		n / Pipeline Safety, P.O. Box
12967, Austin, TX 78711-2967. If you have questions call (512)		Durston of corrects TDD/TDV (510) 462 700.



PO Box 1261 Amarillo, TX 79170

RECEIVED R.R.C. OF TEXAS

SEP 1 4 2001

GAS SERVICES DIVISION AUSTIN, TEXAS

September 10, 2001

Mr. Bruce Waterman RAILROAD COMMISSION OF TEXAS Gas Services Division Pipeline Safety Section P. O. Drawer 12967, Capitol Station Austin, TX 78711-2967

Dear Mr. Waterman:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,

Xcel Energy / Southwestern Public Service Company

John A. Hudspeth P. E. Environmental Analyst V

encl.

and the service of th

If he thank early guestions for the month (200) 372-5

COMPLETE OF SECTOR

In the property of the property o

T-4	Operating	Permits
-----	-----------	----------------

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

RECEIVED R.R. 91 OF TEXAS Form T-4C AUG 2 9 2000 (4/97)

GAS SERVICES DIVISION

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address SOUTHWESTERN PUBLIC SERVICE CO.	Permit No 02535	P-5 No.	806995
ATTN DEAN METCALF	02939		800995
P O BOX 1261 AMARILLO TX 79170			
		•	
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	<u> </u>	
Common Carrier Interstate	•	(A) Fluid Transported	(B) Miles
Gas Utility Intrastate X	Crude	Talisported	of Pipe
Private X	Condensate		
Issuance Date of Last Permit 949499 3-34-82	Gas *	X	9
Location of Line(s) by County(s) Lamb County	Products *		
	Full Oil Well Stream		
	Full Gas Well Stream		
	Other *		
	*Specify	Yes	ppm X No
This will certify that the installations described above have not ments since the issuance date of last permit REMARKS:	been subject to any modific	cations, extensi	ons or abandon-
CERTIFIC	ATE		
I declare under penalties prescribed in Sec. 91.143, Texas Na report, that this report was prepared by me or under my supervistrue, correct, and complete, to the best of my knowledge.			
Signature Multiply	Dean Metcalf Name of Person (type or pr	ant)	,
Date Director, Air and Water Title	Telephone Number 80 Area		

Please mail <u>completed</u> Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

RECEIVED A.R.C. OF TEXAS SEP 1 3 1999

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GAS SERVICES DIVISION Form T-4C (4/97) **GAS SERVICES DIVISION** PIPELINE SAFETY SECTION

AUSTIN, TX

P!PELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN DEAN METCALF P 0 BOX 1261 AMARILLO TX 79170	Permit No 0253	P-5 No	806995
PIPELINE CLASSIFICATION	PLEASE ANSWER (A)	& (B)	
Common Carrier Interstate		(A) Fluid Transported	(B) Miles of Pipe
Gas Utility Intrastate X	Crude		
Private X	Condensate		
Issuance Date of Last Permit	Gas *	X	9 2
Location of Line(s) by County(s) Lamb County	Products *		
Document of Emeloy by County (a)	Full Oil Well Stream	· `	-
1	Full Gas Well Stream	□. □	
-			
	Other *		
	*Specify Natur Does fluid contain H ₂ S? If yes, at what concen		X No
This will certify that the installations described above have no ments since the issuance date of last permit. REMARKS:	t been subject to any m	nodifications, exter	sions or abandon-
CERTIFI	CATE	<u> </u>	
I declare under penalties prescribed in Sec. 91.143, Texas N report, that this report was prepared by me or under my superv true, correct, and complete, to the best of my knowledge.	atural Resources Code	e, that I am author I that data and fact:	rized to make this s stated therein are
2			
Wen Mitar	Dean Metcalf		
Signature	Name of Person (type	e or print)	,
9-9-99 <u>Manager, Air and Water</u> Date Title	Telephone Number		8-2194 mber

Please mail completed Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967. Austin, TX 78711-2967. If you have questions call (512) 463-7194.



africal layer any questions, picass call me at (806) 378-2195.

PO Box 1261 Amarillo, Texas 79170-0001

The new things of (1) comes confidence that the confidence of the same of SED. It, 3, 1888 at in the control of

GAS SERVICES DIVISION AUSTIN, TX

September 9, 1999

Mr. Terry L. Pardo P. E. RAILROAD COMMISSION OF TEXAS Transportation/Gas Utilities Division Pipeline Safety Section P. O. Drawer 12967, Capitol Station Austin, TX 78711-2967

Dear Mr. Pardo:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,

New Centuries Energies / Southwestern Public Service Company

John A. Hudspeth P. E. Environmental Coordinator

encl.

JUN 1 8 1998

RAILROAD COMMISSION OF TEXAS SERVICES DIVISION GAS SERVICES DIVISION PIPELINE SAFETY SECTION

Form T-4C (4/97)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address	Permit No	P-5 No	
SOUTHWESTERN PUBLIC SERVICE CO. P.O. BOX 1261 % OLON C. PLUNK AMARILLO TX 79170	02535		806995
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	•	
Common Carrier Interstate		(A) Fluid Transported	(B) Miles of Pipe
Gas Utility Intrastate	Crude		
Private X	Condensate		
Issuance Date of Last Permit June 13, 1997	Gas *	X	9
Location of Line(s) by County(s) Lamb County	Products *		
	Full Oil Well Stream		
	Full Gas Well Stream		
	Other *		
	*Specify	Yes	X No
This will certify that the installations described above have not nents since the issuance date of last permit. REMARKS:		cations, extens	ons or abandon
CERTIFIC			
declare under penalties prescribed in Sec. 91.143, Texas Na eport, that this report was prepared by me or under my supervisure, correct, and complete, to the best of my knowledge.			
Signature 6-16-98 Manager, Air and Water Title		rınt)	
6-16-98 Manager, Air and Water	Telephone Number80	6 378-	2194
m . I		Code Num	

Please mail <u>completed</u> Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

RECEIVED

RAILROAD COMMISSION OF TEXAS : PIPELINE SAFETY SECTION GAS SERVICES DIVISION (4/97) GAS SERVICES DIVISION

Form T-4C

AUSTIN, TX

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address	Permit No.	P-5 No.	
SOUTHWESTERN PUBLIC SERVICE CO. P.O. BOX 1261 % OLON C. PLUNK AMARILLO TX 79170	02535		806995
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)		
Common Carrier Interstate		(A) Fluid Transported	(B) Miles of Pipe
Gas Utility Intrastate	Crude		
Private X	Condensate		
Issuance Date of Last Permit June 7, 1996	Gas *	X	<u>9</u>
Location of Line(s) by County(s) Lamb County	Products *		
	Full Oil Well Stream		
	Full Gas Well Stream		
	Other *		
	*Specify Not Car Does fluid contain H ₂ S?	2 / (PALA)	X No
	If yes, at what concentration		
This will certify that the installations described above have no ments since the issuance date of last permit REMARKS:	-	cations, extens	ions or abandon
	CATE		
CERTIFI	CALL		
I declare under penalties prescribed in Sec. 91.143, Texas N report, that this report was prepared by me or under my superv true, correct, and complete, to the best of my knowledge.	atural Resources Code, tha		
I declare under penalties prescribed in Sec. 91.143, Texas N report, that this report was prepared by me or under my superv true, correct, and complete, to the best of my knowledge.	atural Resources Code, tha	data and facts	

Please mail completed Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.



June 6, 1997

RECEIVED R.R.C. OF TEXAS

Mr Terry L Pardo P E RAILROAD COMMISSION OF TEXAS Transportation/Gas Utilities Division Pipeline Safety Section P O Drawer 12967, Capitol Station Austin, TX 78711-2967

JUN 1 3 1997

GAS SERVICES DIVISION AUSTIN, TX

Dear Mr Pardo

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) Of Certification for Southwestern Public Service Company Please return one copy of each to the address on the form

If you have any questions, please call me at (806) 378-2195

Sincerely,

SQUTHWESTERN PUBLIC SERVICE COMPANY

John'A Hudspeth P E Environmental Coordinator

encl

2535

Cel W

RAILROAD COMMISSION OF TEXAS TRANSPORTATION/GAS UTILITIES DIVISION PIPELINE SAFETY SECTION

Form T-4C (5/93)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company SOUTHWES	TEPN PUBLIC S	SERVICE CO.	Permit No	02535		P-5 No	806995
Street or Box					ELLUD		MILES
	1261 % OLON				FLUID TRANSF	ORTED	MILES OF PIPE
City AMARILLO	ST TX	Zip 7 91 7 0	CRUDE/CON	DENSATE			79
PIP	ELINE CLASSIFICATIO	N	GAS		X.	1	
COMMON CARRIER			PRODUCTS				
GAS UTILITY			OTHER				
PRIVATE	X		SPECIFY				
Location of Lines Lamb County, To	exas		1			J 18 1	
Issuance of Last Permit June 21, 1995 This will certify that tabandonments since the REMARKS:	e issuance date of las	st permit.		ct to any	modifica		
			84. N. T.	-	F	RECE R.R.C. OF	TEXAS
		PAR SHARE			 	JUN 0	7 1996
			*****		GAS	SERVICE AUSTIN,	S DIVISION TEXAS
		CERTIFIC	ATE				
I declare under penalt report, that this report true, correct, and comp	was prepared by me	or under my supervis					
Olon Plus	nik Janagon		Olon_Pl Name of Per	unk rson (type	or print)		
June 4, 1996	Manager, Environmental De ide	<u>epartme</u> nt	Telephone N	Number _	806 Area Code		-2194



June 4, 1996

RECEIVED R.R.C. OF TEXAS

JUN 07 1996

Mr. Terry L. Pardo P. E.
RAILROAD COMMISSION OF TEXAS
Transportation/Gas Utilities Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

GAS SERVICES DIVISION AUSTIN, TEXAS

Dear Mr. Pardo:

Enclosed are two (2) copies of Form T-4C Pipeline and Gathering System Form Of Certification for Southwestern Public Service Company. Please return one copy to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,

SOUTHWESTERN PUBLIC SERVICE COMPANY

John A. Hudspeth P. E. Project Environmentalist

clun

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

Form T-4C (5/93)

806995			TEM FORM OF CER	ITFICATIO	N
COUTHER	TERN PUBLIC SE 1261 % OLON C	RVICE CO.	PMT 02535	FLUID TRANSPORT	MILES ED OF PIPE
City	5T	Zip	CRUDE/CONDENSATE		
		.	CRODE/CONDENSATE		
I	PIPELINE CLASSIFICATION	ľ	GAS	Δ	9
COMMON CARRIER		•	PRODUCTS		
GAS UTILITY			OTHER		
PRIVATE	, M		SPECIFY		
Location of Lines Lamb County,	TX				
Lamb County,	11	ere ere eren eren eren eren eren eren e	A contract to the contract to		
Issuance of Last Perm June 29, 1993					
oandonments since	the installations descr the issuance date of las	st permit.	not been subject to any		
				RECEIVI R.R.C. OF T	
**				JUN 21	1995
				TRANS/GU D	IVISION
		CERTIF	TCATE		
nat this report was	tries prescribed in Sec. 9 prepared by me or unde e, to the best of my kno	r my supervision	ural Resources Code, that and direction, and that d	: I am authori lata and facts	zed to make this rep stated therein are t
Wa	7 Telup		Olon Plunk		
ignature	Manager,		Name of Person (ty)	pe or print)	
6/30/95	Environmental De	epartment	Telephone Number		378-2194
Date	Title			Area Code	Number



June 19, 1995

Mr. Brad Hardin
RAILROAD COMMISSION OF TEXAS
Transportation/Gas Utilities Division
Pipeline Safety Section
P. O. Box 12967, Capital Station
Austin, TX 78711-2967

RECEIVED REC. OF TEXAS JUN 21 1995 TRANS/GU DIVISION AUSTIN, TEXAS

RE: T-4C Pipeline and Gathering System form of certification

Dear Mr. Hardin:

Southwestern Public Service Company has enclosed two (2) copies of the annual T-4C Certification Form. Please return one copy to the address on the form, to my attention.

If you have any questions regarding this, please call me at (806)378-2195.

Respectfully,

John A. Hudspeth P.E. Project Environmentalist

encl.



JAMES E. (JIM) NUGENT, Chairman MARY SCOTT NABERS, Commissioner BARRY WILLIAMSON, Commissioner



JERRY L. MARTIN Director (512) 463-7122 FAX (512) 463-7153

1701	N. T	001	CE	DOG
1701	IN.	CON	(UI	(E33

CAPITOL STATION - P. O. BOX 12967

AUSTIN, TEXAS 78711-2967

August 16, 1994

H.R.C. OF TEXAS

P/L GAS
SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535
P+O+ BOX 1261 % OLON C. PLUNK PRIVATE
AMARILLO TX 79170

OCT 1 4 1994 TRANSIN, TEXAS

RE: Miles of Pipe

Dear Operator:

We recently received your T-4C renewal and in order for it to be processed, the miles of pipe are required. An old form may have been sent to you in error or the miles of pipe requirement may have been overlooked. In either case, please complete the following information and return this letter to our office.

	Fluid <u>Transported</u>	Miles of Pipe
Crude/Condensate		
Gas		9
Products		
Other		
If other, specify		

If you have any questions, please call me at (512) 463-7194.

Sincerely,

Amy Turner

Interactive Graphics Technician

AT/dh

RECEIVED R.R.C. OF TEXAS

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION PIPELINE SECTION

JUL 0 5 1994

TRANSIGE AUSTIN, TEAMS Form T-4C (Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Street or AMARII	30X 1261 % OLON C. PL LO TX 791		FLUID '	TRANSPORTED
PIPE COMMON CARRIER GAS UTILITY PRIVATE	State CLINE CLASSIFICATION	Zip	CRUDE/CONDEN GAS PRODUCTS OTHER SPECIFY	ISATE X
		not been subject to any mod	lifications, either exte	nsions or
ler my supervision and di	eribed in Sec 91 143. Texas Natural Resource ection, and that data and facts stated there	in are true, correct, and complete Olon Pl Name of Person (e. to the best of my know unk type or print)	is report was prepared by me viedge
June 30, 1994	Manager, Environmental	Department Telephone Number	806	378-2194

	1-1		1	21
T_{-4}	One	erating	y Pei	rmits
1 1	$\sim p$	ranne	5 1 0	LILLIUS

RECEIVED R.R.C. OF TEXAS

RAILROAD COMMISSION OF TEXAS TRANSPORTATION/GAS UTILITIES DIVISION TRANSPORTATION PIPELINE SAFETY SECTION

JUN 2 2 1993 Form T-4C

(5/93)

Utilities: Dieta is i At 1 ... 24 3

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

		1 5 1 12		
P/L T-4		Permit No.	02535	
- SOUTHWESTE	RN PUBLIC SERVICE CO. PMT	02535		\m
	IZOI % ULUN C. PLUNK PRI	VATE	FLUID TRANSPORT	MILES ED OF PIPE
AMARILLO	TX - 79170		, industry	
			\TE □	·
	PIPELINE CLASSIFICATION	GAS		9 miles_
COMMON CARRIER		PRODUCTS		
GAS UTILITY		OTHER		
PRIVATE	Ø	SPECIFY		
Location of Lines Lamb County	y, TX			
Issuance of Last Perm June 29, 19	nit 992			
REMARKS:				
	CERTIFI	CATE		
that this report was p	ties prescribed in Sec. 91.143, Texas Natur prepared by me or under my supervision a e, to the best of my knowledge.	ral Resources Code nd direction, and	e, that I am authoriz that data and facts	ed to make this report stated therein are true
an Da	//			
Ollen Flu	~K	Olon P	lunk	
Signature	Management	Name of Perso	n (type or print)	
6/18/93	Manager,			
1.0112	Environmental Affairs	Telephone Nu		378-2194
Date	Title		Area Code	Number



- - - - i

SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BÖX 1261 • AMARILLO, TEXAS 79170 •

June 17, 1993

Mr. Brad Hardin RAILROAD COMMISSION OF TEXAS Transportation/Gas Utilities Division Pipeline Safety Section P. O. Drawer 12967, Capitol Station Austin, TX 78711-2967 RECEIVED RRC OF TEATH

806/378-2121

Miller Tours

Dear Mr. Hardin:

Enclosed are two (2) copies of Form T-4C Pipeline and Gathering System Form Of Certification for Southwestern Public Service Company. Please return one copy to the address on the form.

If you have any questions, please call John Hudspeth at (806) 378-2195.

Sincerely,

SOUTHWESTERN PUBLIC SERVICE COMPANY

Olon Plunk

Manager, Environmental Affairs

JH

1/3

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION PIPELINE SECTION

Form T-4C (Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L: T-4C GAS	T 02525	Permit No.	•
SOUTHWESTERN PUBLIC SERVICE CO. PM P.O. BOX-1261 % OLON C. PLUNK PM	11 UZDDD RIVATE	CHIED TO AN	enopren
AMARILLO TX 79170		FLUID TRAN	_
		CRUDE/CONDENSATE	
PIPELINE CLASSIFICATION		GAS	X
		PRODUCTS	
COMMON CARRIER		OTHER	
GAS UTILITY		SPECIFY	
PRIVATE			
Location of Lines Lamb County, Texas	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
· · · · · · · · · · · · · · · · · · ·			
Issuance Date of Last Permit June 19, 1991	, , , , , , , , , , , , , , , , , , ,		
This will certify that the installations described above have no	4 b	ιΔ4/	
abandonments since the issuance date of last permit. REMARKS:			
•			
•			
REMARKS:	TIFICATE:		
REMARKS: CER Clare under penalties prescribed in Sec 91.143 Texas Natural Resources (Code, that I am authorized to n	nake this report, that this repo	rt was prepared by m
REMARKS: CER Clare under penalties prescribed in Sec 91.143 Texas Natural Resources (Code, that I am authorized to n	nake this report, that this repo c, to the best of my knowledge.	rt was prepared by m
CER Colare under penalties prescribed in Sec 91.143 Texas Natural Resources of the my supervision and direction, and that data and facts stated therein: CER CER CER	Code, that I am authorized to n are true, correct, and complete Olon Plui	e, to the best of my knowledge.	rt was prepared by m
CER clare under penalties prescribed in Sec 91.143 Texas Natural Resources of the my supervision and direction, and that data and facts stated therein a Clar Phul	Ode, that I am authorized to n are true, correct, and complete Olon Plum Name of Person (e, to the best of my knowledge. nk type or print)	rt was prepared by m
REMARKS CER Relare under penalities prescribed in Sec 91.143 Texas Natural Resources Cer my supervision and direction, and that data and facts stated therein a Company Comp	Ode, that I am authorized to n are true, correct, and complete Olon Plum Name of Person (n k type or print) 806 37	8-2194
REMARKS CER Relare under penalities prescribed in Sec 91.143 Texas Natural Resources Cer my supervision and direction, and that data and facts stated therein a Company Comp	Ode, that I am authorized to n are true, correct, and complete Olon Plum Name of Person (n k type or print) 806 37 Area Code Nur	8-2194 nber
REMARKS CER Relare under penalities prescribed in Sec 91.143 Texas Natural Resources Cer my supervision and direction, and that data and facts stated therein a Company Comp	Ode, that I am authorized to n are true, correct, and complete Olon Plum Name of Person (n k type or print) 806 37 Area Code Nur	8-2194 nber
CER clare under penalties prescribed in Sec 91.143 Texas Natural Resources Cer my supervision and direction, and that data and facts stated therein a Clar Plub Signature June 29, 1992 Manager, Environmental Af	Ode, that I am authorized to n are true, correct, and complete Olon Plum Name of Person (nk type or print) 806 Area Code RECEIV R.R.C 1	8-2194 nber /ED O&G
CER clare under penalties prescribed in Sec 91.143 Texas Natural Resources Cer my supervision and direction, and that data and facts stated therein a Clar Pluk Signature June 29, 1992 Manager, Environmental Af	Ode, that I am authorized to n are true, correct, and complete Olon Plum Name of Person (n k type or print) 806 37 Area Code Nur	8-2194 nber /ED O&G

AUSTIN, TEXAS

JUL 0 6 1992



Form T-4C (Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L GAS	Permit No. 02535	
SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535 P.O. BOX 1261 % OLON C. PLUNK PRIVATE AMARILLO TX 79170	FLUID TRANSPO	ORTED
PIPELINE CLASSIFICATION	GAS	
COMMON CARRIER	PRODUCTS	
GAS UTILITY	OTHER SPECIFY	
PRIVATE X		
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 15, 1990		
REMARKS:		
REMARKS-		
REMARKS:		
CERTIFICATE:		
CERTIFICATE: clare under penalties prescribed in Sec 91 143 Texas Natural Resources Code, that I am authorized to m	e, to the best of my knowledge	
CERTIFICATE: leclare under penalties prescribed in Sec 91 143 Texas Natural Resources Code, that I am authorized to a lader my supervision and direction, and that data and facts stated therein are true, correct, and complete	e, to the best of my knowledge	vas prepared by me o
CERTIFICATE: clare under penalties prescribed in Sec 91 143 Texas Natural Resources Code, that I am authorized to m	a, to the best of my knowledge $rac{1}{2}$	
CERTIFICATE: leciare under penalties prescribed in Sec 91 143 Texas Natural Resources Code, that I am authorized to a nder my supervision and direction, and that data and facts stated therein are true, correct, and complete Olon Plu Olon Plu	nk	JUN 2 5 1991
CERTIFICATE: declare under penalties prescribed in Sec 91 143 Texas Natural Resources Code, that I am authorized to a nider my supervision and direction, and that data and facts stated therein are true, correct, and complete Code. Olon Plu Signature Olon Plu Name of Person (June 17, 1991 Manager, Environmental Affairs Telephone Number	nk Rype or print) 806 Area Code REC	JUN 2 5 1991

0.6

AUSTIN, TEXAS



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION PIPELINE SECTION

Form T-4C (Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C	GAS	1	rmit No. 02535	
P.O. BOX 126	PUBLIC SERVICE CO. P. 1 % OLON C. PLUNK P	RIVATE	FLUID TRANSPOR	RTED
TOS AMARIELO ~	т <u>х</u> 79170		RUDE/CONDENSATE	
PIPELI	NE CLASSIFICATION	1	AS RODUCTS	
COMMON CARRIER			THER	
GAS UTILITY		s	PECIFY	
PRIVATE	X	-		
Location of Lines Lamb Count	y, Texas			
		been subject to any modificat	ions, either extensions or	
REMARKS:				
N •				
	CEDI	TIFICATE:		
eclare under penalties prescri	bed in Sec 91.143. Texas Natural Resources Co	ode, that I am authorized to make t	his report, that this report wa	
ider my supervision and direc	tion, and that data and facts stated therein a	re true, correct, and complete, to the	is near or my knowledge.	s prepared by me or
	Man Plub	Olon Blumb		s prepared by me or
Signature	Olon Plunk Manager, Licensing and	Olon Plunk Name of Person (type o		s prepared by me or

RECEIVED R.R.C. - 0&G JUN 2 7 1990

AUSTIN, TEXAS





SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261

AMARILLO, TEXAS 79170

806/378-212

June 25, 1990

Mr. William J. Gallagher RAILROAD COMMISSION OF TEXAS Oil and Gas Division P. O. Drawer 12967, Capitol Station Austin, TX 78711-3087

RE: Permit No. 02535

Dear Mr. Gallagher:

Enclosed is form T-4C, Pipeline and Gathering System Form of Certification, as required for gas line permit 02535.

If you have any questions, please call me at (806) 378-2194.

Sincerely,

SOUTHWESTERN PUBLIC SERVICE COMPANY

Olon Plunk

Manager, Licensing and Environmental Affairs

OP/cc

Enclosure

cc: Kenneth Ladd
Henry Hamilton
Ben Green
Executive Files

Certified Mail # P 329 165 139

RECEIVED R.R.C. - 0&G JUN 27 1990 AUSTIN, TEXAS



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION PIPELINE SECTION

Form T-4C (Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-40	GAS	,	Permit No.	
SOUTHWESTERN	PUBLIC SERVICE CO. PMT		02535	
P.O. BOX 126 Amarillo	1 % OLON C. PLUNK PRIV TX 79170	/ATE . /	FLUID TRANSPO	RTED
AMARICEO			CRUDE/CONDENSATE	
PIPI	ELINE CLASSIFICATION		GAS	\boxtimes
COMMON CARRIER			PRODUCTS OTHER	
GAS UTILITY			SPECIFY	
PRIVATE	x			
Location of Lines	mb County, Texas			
		T		
Issuance Date of Last	Permit y 31, 1988		, , , , , , , , , , , , , , , , , , ,	
	the installations described above have not be the issuance date of last permit.	och Subject to my mou		
REMARKS				
REMARKS				
REMARKS			_	
REMARKS				
	CERTII	FICATE:	ake this report, that this report was	a prepared by m
clare under penalties pres ler my supervision and di	CERTII cribed in Sec 91 143. Texas Natural Resources Cod rection, and that data and facts stated therein are	e, that I am authorized to m		prepared by m
clare under penalties pres	CERTII cribed in Sec 91 143. Texas Natural Resources Cod rection, and that data and facts stated therein are	e, that I am authorized to m true, correct, and complete.	to the best of my knowledge.	s prepared by m
rclare under penalties pres der my supervision and di	CERTII cribed in Sec 91 143, Texas Natural Resources Cod rection, and that data and facts stated therein are	e, that I am authorized to m true. correct. and complete.	to the best of my knowledge.	



RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION PIPELINE SECTION

Form T-4C (Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

		RVICE CD. PMT.02 PLUNK PRIVAT 79170	535 E	CRUDE/CONDENS	RANSPORTED SATE
	PIPELINE CLASSIFI	CATION		GAS PRODUCTS	
COMMON CAR	RIER			OTHER	
AS UTILITY				SPECIFY	
RIVATE	X				
ocation of Lin	es Lamb County, 7	lexas			
July 13, This will certi	1987 fy that the installations s since the issuance da	<u>-</u>			sions or
July 13, This will certi abandonment	1987 fy that the installations		en subject to any modi County:	fications, either exten	sions or
July 13, This will certi abandonment	1987 fy that the installations s since the issuance da	ate of last permit.			sions or
July 13, This will certi	1987 fy that the installations is since the issuance da Permit #:	ate of last permit. System Name:	County:	Field:	sions or
July 13, This will certi abandonment	1987 fy that the installations is since the issuance da Permit #:	ate of last permit. System Name:	County:	Field:	sions or
July 13, This will certi abandonment REMARKS:	1987 fy that the installations since the issuance da Permit #: 02535	ate of last permit. System Name: Tolk Gas CERTIFI	County: Lamb	Field: Unknown	
July 13, This will certi abandonment REMARKS:	1987 fy that the installations a since the issuance da Permit #: 02535	ate of last permit. System Name: Tolk Gas	County: Lamb CATE:	Field: Unknown	report was prepared by n
July 13, This will certi abandonment REMARKS:	1987 fy that the installations a since the issuance da Permit #: 02535	ate of last permit. System Name: Tolk Gas CERTIFI 43. Texas Natural Resources Code.	County: Lamb CATE: that I am authorized to more correct, and complete	Field: Unknown Lake this report, that this to the best of my knowl	report was prepared by n
abandonment	fy that the installations is since the issuance da Permit #: 02535 ties prescribed in Sec 91.1 and direction, and that the second in Sec 91.1	ate of last permit. System Name: Tolk Gas CERTIFI 43. Texas Natural Resources Code.	County: Lamb CATE: that I am authorized to more correct, and complete	Field: Unknown Lake this report, that this to the best of my knowl	report was prepared by n

MAY 1 2 1988 MAY 1 2 1988 NASTIM. TEXAS SEP 2 6 1988

J. _ &

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION PIPELINE SECTION

806995

Form T-4C (Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

			1	Permit No.	
P/L	T-4C GAS		#02E2E	02535	
Southweste	rn Public Servic		#02535		
P.O. Box	246 %01on C.Plun Texas 79170	K (1261)		FLUID TRANSPO	DRIED _
Amarillo,	Texas 77170		£15	CRUDE/CONDENSATE	
	DIDENTALE OF TECHNOLOGY			GAS	X
	PIPELINE CLASSIFICATION	ON		PRODUCTS	
COMMON CARRIE	er 🗆			OTHER	
GAS UTILITY	, D	r.		SPECIFY	
GILD CIIDIII	_				
PRIVATE	玆				
Location of Lines		<u> </u>			
	Lamb County, T	exas			
Issuance Date of I	Last Permit				
100-0000000000000000000000000000000000	July 15, 1986				
REMARKS		System Name:		: Field:	
		- 11 0			
	02535	Tolk Gas	Lamb	Unknown	
clare under penalities ler my supervision a	s prescribed in Sec 91 143. Te	. CERTIFIC. xas Natural Resources Code, th	ATE: nat I am authorized to	Unknown make this report, that this report w e, to the best of my knowledge	as prepared by me or
relare under penalties der my supervision a	s prescribed in Sec 91 143. Te	. CERTIFIC. xas Natural Resources Code, th	ATE: nat I am authorized to e, correct, and complet	make this report, that this report w e, to the best of my knowledge	as prepared by me or
der my supervision a	s prescribed in Sec 91 143. Te	. CERTIFIC. xas Natural Resources Code, th	ATE: nat I am authorized to the correct, and complet	make this report, that this report w e, to the best of my knowledge nk	as prepared by me or
der my supervision a	s prescribed in Sec 91 143. Te	CERTIFIC. xas Natural Resources Code, the	ATE: nat I am authorized to e, correct, and complet	make this report, that this report w e, to the best of my knowledge nk	as prepared by me or
sclare under penalties der my supervision a Signature	s prescribed in Sec 91 143. Te nd direction, and that data an	CERTIFIC, xas Natural Resources Code, th nd facts stated therein are true	ATE: nat I am authorized to the correct, and complet	make this report, that this report we, to the best of my knowledge the type or print)	-2194
der my supervision a Oo Signature -07-87	s prescribed in Sec 91 143. Te nd direction, and that data an Manager, Lic	CERTIFIC, xas Natural Resources Code, th nd facts stated therein are true	ATE: nat I am authorized to the correct, and complet Olon Plut Name of Person (make this report, that this report we, to the best of my knowledge nk (type or print) (806) Area Code Numbe	-2194
der my supervision a Oo Signature -07-87	s prescribed in Sec 91 143. Te nd direction, and that data as Manager, Lic Environments	CERTIFIC, xas Natural Resources Code, th nd facts stated therein are true	ATE: nat I am authorized to the correct, and complet Olon Plut Name of Person (make this report, that this report we, to the best of my knowledge Ok (type or print) (806) Area Code DECELVED	-2194 r
der my supervision a	s prescribed in Sec 91 143. Te nd direction, and that data as Manager, Lic Environments	CERTIFIC, xas Natural Resources Code, th nd facts stated therein are true	ATE: nat I am authorized to the correct, and complet Olon Plut Name of Person (make this report, that this report we, to the best of my knowledge nk (type or print) (806) Area Code Numbe	<u>-2194</u> r AS
der my supervision a Oo Signature -07-87	s prescribed in Sec 91 143. Te nd direction, and that data as Manager, Lic Environments	CERTIFIC, xas Natural Resources Code, th nd facts stated therein are true	ATE: nat I am authorized to the correct, and complet Olon Plut Name of Person (make this report, that this report we, to the best of my knowledge nk (type or print) (806) 378- Area Code Numbe RECEIVED R.R.C. OF TEX	- <u>2194</u> r AS



July 7, 1987

RECEIVED R.R.C OF TEXAS

JUL 13 1987

O.G. AUSTIN, TEXAS

Ms. Jeanette Sanchez
RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Capitol Station P. O. Drawer 12967
Austin, TX 78711

Re: Permit No. 02535

Dear Ms. Sanchez:

Enclosed is Form T-4C Pipeline and Gathering System Form of Certification as required for gas line permit 02535.

Will you please correct our post office box number to "1261" on the mailing label?

If you have any questions, please call me at (806) 378-2194.

Sincerely,

Olon Plunk

Manager, Licensing and Environmental Affairs

OP:pb

Enclosure

cc: Kenneth Ladd Henry Hamilton Ben Green Executive Files

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PIPELINE SECTION

MAY 3 0 1986

AUSTIN. TEXAS

FORM. 3-40
(Rev 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTFICATION

P/L T-4C	GAS PUBLIC SERVICE CD.PERMIT	r. #0282#	Permit No 02535		
PO BOX 1216 %	DLON C. PLUNK PRI	VATE	FLUID TRANSPORTED)
AMARILLO	TX- 79170		CRUDE/CONDE	NSATE	
PIPELIN	VE CLASSIFICATION		GAS		茶
			PRODUCTS		
COMMON CARRIER	_		OTHER ··		
GAS UTILITY			SPECIFY		
PRIVATE	×	•			
Location of Lines	Lamb County Torres				
	Lamb County, Texas			,	~~~~
Issuance Date of Last Peri			\$ 18 at 10		. ,
This will certify that the abandonments since the	nit July 15, 1985 installations described above have not beer assuance date of last permit	n subject to any modi	fications, either exi	tensions or	
abandonments since the	July 15, 1985 installations described above have not been issuance date of last permit	n subject to any modi	fications, either ext	tensions or	
This will certify that the abandonments since the	July 15, 1985 installations described above have not been issuance date of last permit	a subject to any modi	fications, either exi	tensions or	
This will certify that the abandonments since the REMARKS.	July 15, 1985 installations described above have not been issuance date of last permit	ATE:	ake this report, that t	his report was prep	ared by r
This will certify that the abandonments since the REMARKS.	July 15, 1985 installations described above have not been issuance date of last permit CERTIFIC ed in Sec 91 143, Texas Natural Resources Code, to	ATE:	ake this report, that t	his report was prep	ared by
This will certify that the abandonments since the REMARKS. clare under penalties prescribler my supervision and directify that the abandonments since the REMARKS.	July 15, 1985 installations described above have not been issuance date of last permit CERTIFIC ed in Sec 91 143, Texas Natural Resources Code, to	ATE: hat I am authorized to m e. correct, and complete,	ake this report, that the to the best of my known	his report was prep	ared by
This will certify that the abandonments since the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the REMARKS. The second of the second of the REMARKS. The second of the second of the second of the REMARKS. The second of the second o	July 15, 1985 installations described above have not been issuance date of last permit CERTIFIC ed in Sec 91 143, Texas Natural Resources Code, to	ATE: hat I am authorized to m e. correct, and complete.	ake this report, that the to the best of my known	his report was prep	



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 •

AMARILLO, TEXAS 79170

806/378-2121 RECEIVED

May 23, 1986 MAY 3 0 1986

AUSTIN. TEXAS

Ms. Alice B. Miller Administrative Technician Railroad Commission of Texas Oil and Gas Division Capitol Station P O Drawer 12967 Austin, TX 78711

Re: Permit No. 02535

Dear Ms. Miller:

Enclosed is Form T-4C Pipeline and Gathering System Form of Certification as required for gas line permit 02535.

Will you please correct our post office box number to 1261 on the mailing lable.

If you have any questions, please call me at 806-378-2194.

Sincerely,

Olon Plunk

Manager, Licensing and Environmental Affairs

Рs

enc

cc: Kenneth Ladd Henry Hamilton Ben Green

Executive Files

866995

21106 Shreveport La 71156 RAIL ROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION



Form T-4C (Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE-CO.PERMIT- PO BOX 122% %OLON C. PLUNK PRIVA AMARILLO TX 79170 P O Box 1261	ATE	ID TRANSPORTED
1 0 BOX 1201		
PIPELINE CLASSIFICATION	GAS	X
COMMON CARRIER	PRODUCTS	
COMMON CARRIER	OTHER	
GAS UTILITY	SPECIFY	
PRIVATE X		
Location of Lines		
Lamb County, Texas		
1		
Issuance Date of Last Permit July 15, 1984		
		<u> </u>
This will certify that the installations described above have not been s	ubject to any modifications, either ex	tensions or abandonments
since the issuance date of last permit.	4	
REMARKS:		
<u> </u>		
CERTIF	ICATE:	
declare under penalties prescribed in Sec. 91 143, Texas Natural Resource epared by me or under my supervision and direction, and that data and f		
lowledge.	and the state of t	
Wan Flank	Olon Plunk	
Manager, Licensing and	Name of Person (type or print)	270 210/
5/7/85 Environmental Affairs	Telephone Number	378-2194
Date Title	Area Code RECENT	Number .

JUN 1 3 1985

RRC OF TEXAS-06

RAILROAD COMMISSION OF TEXAS ADMINISTRATIVE SERVICES DIVISION PIPELINE SECTION

Form T-4C (Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO.PERMIT #0253	Permit No. 02535
POCBOX 1216 %OLON C. PLUNK PRIVATE AMARILLO TX 79170	FLUID TRANSPORTED
22 A 2	CRUDE/CONDENSATE
PIPELINE CLASSIFICATION	GAS K
COUNCY CARRIED	PRODUCTS
COMMON CARRIER	OT HE R
GAS UTILITY	SPECIFY
PRIVATE X	
Location of Lines Lamb County, Texas	
This will certify that the installations described above have not been subject to since the issuance date of last permit. REMARKS	o any modifications, either extensions or abandonments
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, prepared by me or under my supervision and direction, and that data and facts sta knowledge.	that I am authorized to make this report, that this report was
Olon Plunk Manager, Licensing and	on Plunk of Person (type or print) 806- 378-2194
6/11/84 Environmental Affairs Teleph	none Number 806 - 378 - 2194 Number

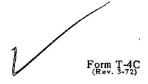
KLCEIVED

JUN 2 6 1984

RRC OF TEXAS - 06
... TEXAS







PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

	Permit No.
P/L T-4C GAS	02535
SOUTHWESTERN PUBLIC SERVICE CO.PERMIT P.O. BOX 1261 GAS AMARILLO TX 79170	F LUID I KANSPURIED
	GAS
PIPELINE CLASSIFICATION .	
COMMON CARRIER	PRODUCTS
_	OTHER
GAS UTILITY	SPECIFY
PRIVATE	
ocation of Lines	
Lamb County Texas	
March 24, 1982	pect to any modifications, either extensions or abandonment
March 24, 1982 This will certify that the installations described above have not been subsince the issuance date of last permit.	pect to any modifications, either extensions or abandonmen
ssuance Date of Last Permit March 24, 1982 This will certify that the installations described above have not been subtince the issuance date of last permit. REMARKS:	pect to any modifications, either extensions or abandonment
March 24, 1982 This will certify that the installations described above have not been subsince the issuance date of last permit. EMARKS: CERTIFIC eclare under penalties prescribed in Sec. 91.143, Texas Natural Resources Cepared by me or under my supervision and direction, and that data and fac	ATE: ode, that I am authorized to make this report, that this report was stated therein are true, correct, and complete, to the best of
March 24, 1982 This will certify that the installations described above have not been subsince the issuance date of last permit. EMARKS: CERTIFIC CERTIF	ATE:
March 24, 1982 This will certify that the installations described above have not been subsince the issuance date of last permit. EMARKS: CERTIFIC CERTIF	ATE: odo, that I am authorized to make this report, that this report was stated therein are true, correct, and complete, to the best of Olon Plunk



Form T-40 (Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Componit P/L GAS	Permit No. 02535	Permit No. 02535			
$rac{f Sti}{f St}$ SOUTHWESTERN PUBLIC SERVICE CO.PERMIT P.O. BOX 1261 PRIVACE AMARILLO TX 79170	TC	FLUID TRANSPORTED			
c/o Olon C. Plunk	RUDE/CONDENSAT	E []			
PIPELINE CLASSIFICATION	GAS	x			
	PRODUCTS				
COMMON CARRIER	OTHER				
GAS UTILITY	SPECIFY				
PRIVATE X					
ocation of Lines					
Lamb County, Texas					
ssuance Date of Last Permit					
July 2, 1982					
This will certify that the installations described above have not been subj	ect to any modifications, either extensions of	r abandonments			
since the issuance date of last permit.					
:					
EMARKS:					
·					
	,				
CERTIFIC	ATE:				
eclare under penalties prescribed in Sec. 91 143, Texas Natural Resources Copared by me or under my supervision and direction, and that data and fact					
wieden	o otatou mereni are true, correct, and complete,	to the best of m			
Clan C. Think	Olon Plunk				
Manager, Licensing &	Name of Person (type or punt)				
Englishment 1 Affairs	elephone Number 806 - 378 - 2 Area Code Number	2194			
Title	Area Code Number				

T-4	Operating	Permits
-----	-----------	---------

RAILROAD COMMISSION OF TEXAS

Form T-4A (Rev 72)

ADMINISTRATIVE SERVICES	
PIPELINE SECTION	•
PERMIT TO OPERATE	PIPE LINE
Austin, Texas, March 24,	_ , 19 82
	Permit No. <u>02535*</u>
	FLUID TRANSPORTED
	Crude/Cond
	GasXX
	Products
The interest of the condition that Southwestern Public Ser	rvice Company
This is to centry that	
has complied with Rule 70 of the Commission Rules and Reg accordance with Article 6018 et seq. R.C.S., and is granted	
operate the following line or lines located	this permit by the Commission to
Natural Gas, Other(Fuel for electric general	ating power plant) lines in
Lamb County	
Date Oddity	
This permit is valid until the operating ownership of such li- extensions or other physical changes are made in the line of Form T-4.)	
RAILROAD COMM	IISSION OF TEXAS
Ву	
•	

 * A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Utilities Division will make that determination and notify the operator of its status.

AILROAD COMMISSION OF TEXA ADMINISTRATIVE SERVICES DIVISION PIPELINE SECTION

Form T-4 12/1/77

APPLICATION FOR PERMIT TO OPERATE PIPELINE OR PIPELINES IN TEXAS

(See Rule 70 of Statewide Rules and Regulations)

806995 Lam/	Permit No. <u>02535</u>
ORGANIZATION	INFORMATION
1. Operator (Applicant)	Address
Southwestern Public Service Company	P O Box 1261 Amarillo, TX 79170
2. To Whom in Texas should the Commission give notice?	Address
Olon Plunk	
Southwestern Public Service Company	P O Box 1261 Amarillo, TX 79170
3. Does the above named operator own pipeline(s)? X Yes	No If "No", give name and address of owner.
4. Does the above named operator own or operate oil or gas product	ng properties in Texas? Yes X No
PIPELINE(S) I	NFORMATION
1. Mark appropriate blocks for each of the following questions.	
(a) Fluid Transported Crude/Condensate X Natural Gas	Products Other (Explain)
(b) Pipeline Classification	
If answer to (a) is other than Natural Gas, will the pipeline	pe operated as a common carrier or as
	(Ch. 111, Texas Natural Resources Code)
If answer to (a) is Natural Gas, will the pipeline be operated	a gas utility or as
	x a private line?
	1., R.C.S. and Public Utility Regulatory Act, Art. 1446c, R.C.S.)
A natural gas pipeline permit will not specify whether the pi will make that determination and notify the operator of its st	peline is a gas utility or a private line. The Gas Utilities Division
(c) Does pipeline(s) cross any public highway or road, right-of-	way for any railroad, public utility, or other common carrier.
(d) Will pipeline(s) carry only the gas and/or liquids produced by	v pipeline(s) owner or operator ² Yes X No
If the answer to (d) is "No", is the gas and/or liquids:	X Purchased from others.
Owned by others, but transported for a fee.	Both purchased and transported for others.
2. (a) New installation? X Yes No	If Yes, do not complete remainder of this question.
(b) Renewal for same operator? Yes No	
(c) Extension or modification? Yes No	
If there has been a change in Operator or Ownership, give name	and address or previous operator, owner, or lessor.
3. Check detailed purpose(s) for which described pipeline(s) will be	used
Trunk Transmission	Manufacturing Feed Stock (Chemical, plastic, etc.)
Gathering	Gas Injection (Recycling, pressure maintenance)
Gas Lift	Distribution Systems (Municipal, industrial) X Other (Explain) Fuel for electric generating
Gas Plant (Gathering system)	power plant
Terminal (Storage, loading racks, etc.)	power plant
4. General Highway County Map(s) Attached? (Scale 1" = 2 Miles)	X Yes No
Detailed Map(s) of Gathering System(s) Attached?	X Yes No
5. If this is a natural gas transmission line does it meet the require	ments of Raulroad Commission Gas Utilities Division Pipelines
barety Regardania	
I declare under penalties prescribed in Sec. 91.143, Texas Natural I report was prepared by me or under my supervision and direction, and	Resources Code, that I am authorized to make this report, that this that data and facts stated therein are true, correct, and complete,
to the best of my knowledge.	0
	60000
Senior Environmentalist	Wen Hunk
(Title)	(Signature)
2/11/82	Olon Plunk
(Date)	(Name of person, type or print)
INQUIRIES REGARDING THIS APPLICATION SHOULD BE DIS	RECTED TO:
Olon Plunk P O Box 1261	
(Name)	(Address)
806- 378-2194	
(Area Code) (Telephone No.)	

INSTRUCTIONS

- The operator (applicant) is the individual or organization responsible to the Commission for reporting the transmission of gas
 or liquids through the pipeline(s).
- 2. Operator must file a T-4 for each classification of pipeline(s) and/or gathering systems.
- 3. If any operator operates more than one line of the same classification, he may file an attachment listing each line. The attachment listing each line should be in report form including the following information. Commission District Number (if applicable), field name (if applicable), and a corresponding plat number assigned to each pipeline(s), gathering system, and enlargement or extension. Should it become necessary to amend the attachment, only a letter and revised plat should be filed.
- 4. Annually, operator (applicant) will file a revised T-4 to show the true status of each pipeline(s) and/or gathering system(s), indicating therein any modification in the physical installation, subject to the permit, made during the year whether such modifications relates to extension of lines or <u>abandonment</u> of lines, or will file a certification that the pipeline(s) and/or gathering system(s) subject to permit was in no way modified during the year. Each annually revised T-4, or certification, whichever is applicable will be filed by July 15 of each year, showing the status of each pipeline(s) and/or field gathering system(s) as of July 1 of that year.
- This application will not be processed if it is not completely and/or properly filled out with a clear and detailed plat(General Highway County Map Scale 1" = 2 miles), obtainable from State of Texas Highway Department, showing the size of line(s) or segment of line(s) for trunk or transmission line(s) and a plat of sufficient scale (not less than 1" = 2000') for gathering line(s) so that they may be readily located.
- 6. If the pipeline(s) is to be used for transporting gas or a gas-liquid mixture, this application must be filed with the Commission in duplicate. However, only one copy of map is required.

DEFINITIONS

- 1. Abandoned Line. A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
- 2. Liquid. Any substance that exists in liquid phase in the pipeline under operating conditions.

Form T-4

Exhibit SPS-OPUC 1-5(a)(V)
Page 57 of 155
Docket No. 52485

T-4 Operating Permits

Christi Craddick, Chairman Wayne Christian, Commissioner Jim Wright, Commissioner Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS 06/27/2021

Permit Number: 05294 Commodity transported: Gas

Classification: Private

Payment Trace Number: 455RM006AS953K1

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LUBBOCK

Total Permitted Miles: 4.16

Regulated Miles: 4.16
Unregulated Miles: 0.00

Pipeline Operator: Economic Operator: Pipeline Owner:

SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC

SERVICE CO. SERVICE CO. SERVICE CO.

This permit is valid until 06/30/2022

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

Exhibit SPS-OPUC 1-5(a)(V)
Page 59 of 155
Docket No. 52485

T-4 Operating Permits

Wayne Christian, Chairman Christi Craddick, Commissioner Ryan Sitton, Commissioner Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS 06/16/2020

Permit Number: 05294 Commodity transported: Gas

Classification: Private

Payment Trace Number: 455RM0051ZPYIAF

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LUBBOCK

Total Permitted Miles: 4.16

Regulated Miles: 4.16 Unregulated Miles: 0.00

Pipeline Operator: Economic Operator: Pipeline Owner:

SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC

SERVICE CO. SERVICE CO. SERVICE CO.

This permit is valid until 06/09/2021

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

Exhibit SPS-OPUC 1-5(a)(V)
Page 61 of 155
Docket No. 52485

T-4 Operating Permits

Wayne Christian, Chairman Christi Craddick, Commissioner Ryan Sitton, Commissioner Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE

PIPELINE PERMITTING AND MAPPING

PERMIT TO OPERATE A PIPELINE IN TEXAS 08/02/2019

Permit Number: 05294 Commodity transported: Gas Classification: Private

Payment Trace Number: 455RM003XDU14H8

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LUBBOCK

Total Permitted Miles: 4.16

Regulated Miles: 4.16
Unregulated Miles: 0.00

Pipeline Operator: Economic Operator: Pipeline Owner:

SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC SOUTHWESTERN PUBLIC

SERVICE CO. SERVICE CO. SERVICE CO.

This permit is valid until 06/09/2020

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.



Mark A. Nolan Principal Engineer Xcel Energy Services, Inc.

1123 W. Third Avenue Denver, CO 80223 Phone: 303.571.3931

Railroad Commission of Texas Oversight and Safety Division Permitting & Mapping Section P.O. Box 12967 Austin, TX 78711-2967

July 17, 2019

Dear Permitting & Mapping Staff:

Re: T-4 Permit Number: #05294 'RENEWAL'

Operator Name: Southwestern Public Service Company

P5 Number: #806995

Attached please find a Form T-4 Application for renewal and attached overview map.

Pipeline Total Miles: 4.20

System Name: Red River to Jones Station 12"

Add Counties: None Remove Counties: None

Please contact me at 303-571-3931 if you have questions or need additional information.

Sincerely,

Mark Nolan

Principal Engineer

NICK

Exhibit SPS-OPUC 1-5(a)(V) Page 63 of 155 Docket No. 52485

T-4 Operating Permits

lc:

Chris Akins, Manager Pipeline Compliance & Standards

Lauren Gilliland, Director Gas Governance

Attachment

Exhibit SPS-OPUC 1-5(a)(V)
Page 65 of 155
Docket No. 52485

Form T-4A Rev: 03/2015

RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION PERMIT TO OPERATE A PIPELINE IN TEXAS

09/28/2016

Permit Number: 05294

Commodity transported: Natural Gas

Classification: Private

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction, Colorado 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Lubbock

RENEWAL ONLY.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS PROCESSED BY: Bruce Waterman

Exhibit SPS-OPUC 1-5(a)(V)
Page 66 of 155
Docket No. 52485

T-4 Operating Permits

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,Colorado 81505

Exhibit SPS-OPUC 1-5(a)(V)
Page 67 of 155
Docket No. 52485

Form T-4A Rev: 03/2015

RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION PERMIT TO OPERATE A PIPELINE IN TEXAS

06/09/2018

Permit Number: 05294

Commodity transported: Natural Gas

Classification: Private

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,Colorado 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Lubbock

RENEWAL ONLY FOR 4.2 MILES OF RED RIVER TO JONES STATION POWER PLANT LINE.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS PROCESSED BY: Bruce Waterman

Exhibit SPS-OPUC 1-5(a)(V)
Page 68 of 155
Docket No. 52485

T-4 Operating Permits

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith 2538 Blichmann Ave Grand Junction,Colorado 81505

E-mail: mark.nolan@xcelenergy.com

T-4 Operating Permits

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PERMIT SECTION

DIDET IND AND CATHEDING SYSTEM CIRD TIPLE ATON DESIGNAL TOODA

Form T-4C (4/97)

			VI CERTIFICATION E		an
COMPANY/AD	DRESS		PERMIT NO.	P-5	NO.
d/b/a l ATTN 825 RI	XCEL ENER	y, Pipeline Compliance & St	05294 ds		806995
		CLASSIFICATION	PLEASE ANSWER (A)	& (B)	
Common Carrier		Interstate 🗆 🖊		(A) Fluid Transport	. 131 131
Gas Utility		Intrastate 🛛	Crude		
Private	\boxtimes		Condensate		
			Gas *	\boxtimes /	4.2
Issuance Date of L	Last Permit	12/12/96	Products *		
Location of Line(s	s) by County(s)	LUBBOCK	Full Oil Well Stream		
	SA	RECEIVED RRC OF TEXAS SEP 10 2014 AFETY DIVISION JUSTIN, TEXAS	Full Gas Well Stream Other * SpecifyNATU Does fluid contain H ₂ S? If yes, at what concentra	☐ Yes	ppm — No
suance date of la EMARKS: <u>No</u> leclare under pena	ast permit. Changes. alties prescribed in S	ns described above have not bee CERTH ec. 91.143, Texas Natural Resources on, and that data and facts stated there	FICATE Code, that I am authorized to ma	ake this report,	that this report was prepare
Mill	•	/		Mark N	
gnature					erson (type or print)
09-10-2014 ate	Principal Eng	zineer, Pipeline Compliance & Stand	ards Telephone Numb	per 303 Area Code	571-3931 Number

Please mail completed Form T-4C to Railroad Commission of Texas, Safety Division / Pipeline Permits, P. O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 (operator M-Z)
The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

Fax (303) 571-3166

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE PERMIT SECTION

Form T-4C (1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

		- bm
COMPANY/ADDRESS	PERMIT NO.	P-5 NO.
SOUTHWESTERN PUBLIC SERVICE CO.		
d/b/a XCEL ENERGY	05294	806995
ATTN: Manager, Pipeline Compliance & Standards		
825 RICE ST		
ST. PAUL, MN 55117		
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (I	B)
Common Carrier		(A) Fluid (B) Miles Transported of Pipe
Gas Utility ☐ Intrastate ⊠	Crude	□
Private 🖂	Condensate	/
Issuance Date of Last Permit 12/12/96	Gas *	△ 4.2
	Products *	—
Location of Line(s) by County(s) <u>LUBBOCK</u>	Full Oil Well Stream	
RECEIVED	Full Gas Well Stream	□
RRC OF TEXAS	Other *	- / -
SEP 11 2013	Specify <u>NATURA</u>	AL /
SAFETY DIVISION AUSTIN, TEXAS	Does fluid contain H ₂ S? If yes, at what concentration	☐ Yes
This will certify that the installations described above have not been sussuance date of last permit. REMARKS: No Changes.	bject to any modifications,	extensions or abandonments since
CERTIFICA declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Codne or under my supervision and direction, and that data and facts stated therein and	e, that I am authorized to make	this report, that this report was prepared the best of my knowledge. Mark Nolan
ignature		Name of Person (type or print)
09-10-2013 Principal Engineer, Pipeline Compliance & Standards ate Title		303 571-3931 Number
-mail: mark.nolan@xcelenergy.com	Fax (<u>303</u>) <u>571-3</u>	166
ease mail <u>completed</u> Form T-4C to Railroad Commission of Texas, Safety Divi you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 le Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion	ision / Pipeline Permits, P. O. Bo (operator M-Z)	ox 12967, Austin, TX 78711-2967.

096

RECEIVED RRC OF TEXAS

SEP 04 2012

SAFETY DIVISION AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE PERMIT SECTION

Form T-4C (1/09)

	1	
COMPANY / ADDRESS	PERMIT NO.	P-5 NO.
SOUTHWESTERN PUBLIC SERVICE CO.		v)
d/b/a XCEL ENERGY	05294	806995
ATTN: Manager, Pipeline Compliance & Standards	•	
825 RICE ST		
ST. PAUL, MN 55117		,
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	
Common Carrier		(A) Fluid (B) Miles Transported of Pipe
Gas Utility ☐ Intrastate ⊠	Crude	
Private 🖂	Condensate	
10/10/07	Gas *	⊠ 4.2
ssuance Date of Last Permit12/12/96	Products *	o
ocation of Line(s) by County(s)LUBBOCK	Full Oil Well Stream	
	Full Gas Well Stream	· —
	Other*	
	Specify NATURAL	
	Does fluid contain H ₂ S?	☐ Yes
	If yes, at what concentration?	ppm
nis will certify that the installations described above have not been susuance date of last permit. EMARKS: Change in contact information only.	abject to any modifications, ex	
CERTIFICA		
leclare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code or under my supervision and direction, and that data and facts stated therein ar	le, that I am authorized to make the true, correct, and complete to the	is report, that this report was prepare to best of my knowledge.
1////		
gnature	Mark Nolan Name of Person (type	or print)
09-04-2012 Principal Engineer, Pipeline Compliance & Standards ate Title		303 571-3931 rea Code , Number
mail mark.nolan@xcelenergy.com	Fax (303) 571-316	56
ease mail completed Form T-4C to Railroad Commission of Texas, Safety Divi	sion / Pipeline Permits, P. O. Box	12967, Austin, TX 78711-2967.
rou have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 • Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religio		TDD TDV (542) 462 700

RECEIVED RRC OF TEXAS

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE PERMIT SECTION

SEP 1 4 2011

Form T-4C (1/09)

SAFETY DIVISION AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

COMPANY/AD	DRESS		PERMIT NO.	P-5	NO.
SOUT	HWESTERN I	PUBLIC SERVICE CO.			
ATTN	RON DUTTO	ON	.05294		806995
POB	OX 1261				
AMAI	RILLO TX 79	105	•		
	PIPELINE	CLASSIFICATION	PLEASE ANSWER (A) &	(B)	
Common Carrier		Interstate 🔲	:	(A) Fluid Transport	C 502 TATOLOGIC CARDONINGS
Gas Utility		Intrastate 🔀	Crude		
Private	×		Condensate		
*		10/10/07	Gas *	×	_4,2_
Issuance Date of L	ast Permit	12/12/96	Products *		*****
Location of Line(s) by County(s)	LUBBOCK	Full Oil Well Stream		
****			Full Gas Well Stream		
			Other *		
		***************************************	Specify NATUF	RAL	
			Does fluid contain H ₂ S?	☐ Yes	⊠ No
			If yes, at what concentrati	on? p	pm
			•.		
suance date of las	st permit.	ns described above have not been	n subject to any modifications	, extensions	or abandonments sinc
e or under my supe	rvision and direction	CERTIF ec. 91.143, Toxas Natural Resources on, and that data and facts stated therei	Code, that I am authorized to mak	e this report, to the best of r	that this report was prepar my knowledge.
D) pan	Mutuel		Dean Metcalf		
gnature			Name of Person (ty	pe or print)	
3-14-2011 atc	Manager, Enviro	nmental Services & Media Compliano	Telephone Number	- 806 Area Code	378-2194 Number
-mail <u>Dean.Metca</u>			, Fax (<u>806</u>) <u>378</u>	2517	
ease mail complete	d Form T-4C to Re	ilroad Commission of Texas, Safety I	Division / Pipeline Permits, P. O. 1	3οx 12967, Λ	ustin, TX 78711-2967.
ou have any quest	ions can (512) 463	-7194 (operators A-L) or (512) 463-72 n the basis of race, color, national origin, sex, re	ZII (operator M-Z)		

RECEIVED RRC OF TEXAS

RAILROAD COMMISSION OF TEXAS SEP 1 4 2010 SAFETY DIVISION PIPELINE PERMIT SECTION SAFETY DIVISION AUSTIN, TEXAS

Form T-4C (1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

THE DIVE AND GATHERING STSTEM		BM
COMPANY / ADDRESS	PERMIT NO.	P-5 NO.
SOUTHWESTERN PUBLIC SERVICE CO.		
ATTN RON DUTTON	05294	806995
P O BOX 1261		
AMARILLO TX 79105		
PIPELINE CLASSIFICATION	PLEASE ANSWER (A) & (B)	
Common Carrier Interstate I		A) Fluid (B) Miles transported of Pipe
Gas Utility Intrastate 🗵	Crude	
Private 🖂	Condensate] / _ /
Issuance Date of Last Permit12/12/96	Gas *	4.2
issuance Date of Last Perint 12/12/90	Products *	
Location of Line(s) by County(s)LUBBOCK	Full Oil Well Stream	
	Full Gas Well Stream	
	Other *] /
	Specify NATURAL	
	Does fluid contain H ₂ S?	Yes No
	If yes, at what concentration? _	ppm
nis will certify that the installations described above have not been smance date of last permit. EMARKS:		ensions or abandonments since
CERTIFIC celare under penalties prescribed in Sec. 91.143, Texas Natural Resources Co or under my supervision and direction, and that data and facts stated therein a	de, that I am authorized to make this	report, that this report was prepare best of my knowledge.
land thatte	Ronald H. Dutton	
mature	Name of Person (type or print)	
Manager, Air & Water Compliance Title	Telephone Number <u>80</u> Area	6 378-2194 Code Number
naii Ron.Dutton@xcelenergy.com	Fax (<u>806</u>) 378-2517	
ase mail completed Form T-4C to Railroad Commission of Texas, Safety Div	ision / Pipeline Pennits, P. O. Box 12	2967, Austin, TX 78711-2967.
ou have any questions call (512) 463-7194 (operators A-L) or (512) 463-721 l Railroad Commission does not discriminate on the basis of race, cotor, national origin, sex, religic	(operator M-Z)	the standard many form too god