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Received - 2022-01-20 02:27:53 PM

Control Number - 52485

ItemNumber - 100

**SOAH DOCKET NO. 473-22-1073
PUC DOCKET NO. 52485**

**APPLICATION OF SOUTHWESTERN §
PUBLIC SERVICE COMPANY TO § BEFORE THE STATE OFFICE
AMEND ITS CERTIFICATE OF §
CONVENIENCE AND NECESSITY TO § OF
CONVERT HARRINGTON §
GENERATING STATION FROM COAL § ADMINISTRATIVE HEARINGS
TO NATURAL GAS §**

**SOUTHWESTERN PUBLIC SERVICE COMPANY’S
RESPONSE TO OFFICE OF PUBLIC UTILITY COUNSEL’S
FIRST REQUEST FOR INFORMATION
QUESTION NOS. 1-1 THROUGH 1-19**

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**SOUTHWESTERN PUBLIC SERVICE COMPANY'S
RESPONSE TO OFFICE OF PUBLIC UTILITY COUNSEL'S
FIRST REQUEST FOR INFORMATION
QUESTION NOS. 1-1 THROUGH 1-19**

Southwestern Public Service Company (“SPS”) files this response to the Office of Public Utility Counsel’s (“OPUC”) First Request for Information, Question Nos. 1-1 through 1-19. SPS has provided notice, by email, to all parties that SPS’s Responses to OPUC’s First Request for Information and accompanying exhibits (excluding voluminous and exhibits provided pursuant to the protective order) have been filed with the Commission and are available for download from the Commission’s Interchange website.

I. WRITTEN RESPONSES

SPS’s written responses to OPUC’s First Request for Information are attached and incorporated by reference. Each response is stated on or attached to a separate page on which the request has been restated. SPS’s responses are made in the spirit of cooperation without waiving SPS’s right to contest the admissibility of any of these matters at hearing. In accordance with 16 Tex. Admin. Code § 22.144(c)(2)(A) (“TAC”), each response lists the preparer or person under whose direct supervision the response was prepared and any sponsoring witness. When SPS provides certain information sought by the request while objecting to the provision of other

information, it does so without prejudice to its objection in the interests of narrowing discovery disputes under 16 TAC § 22.144(d)(5). Pursuant to 16 TAC § 22.144(c)(2)(F), SPS stipulates that its responses may be treated by all parties as if they were made under oath.

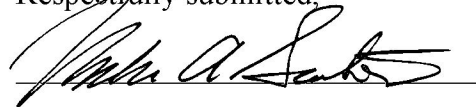
II. INSPECTIONS

If responsive documents are more than 100 pages but less than eight linear feet in length, the response will indicate that the attachment is voluminous (“(V)”) and, pursuant to 16 TAC § 22.144(h)(2), the exhibit will be made available for inspection at SPS’s voluminous room at 600 Congress Avenue, Suite 2000, Austin, Texas 78701; telephone number (512) 721-2700. Voluminous exhibits will also be provided via email through Coffin Renner LLP’s file sharing link.

If a response or the responsive documents are provided pursuant to the protective order in this docket, the response will indicate that it or the attachment is either confidential (“CONF”) or Highly Sensitive (“HS”) as appropriate under the protective order. Access to Confidential and Highly Sensitive materials will be available on SPS’s file sharing platform to all parties that have signed and filed the certification under the protective order entered in this docket. Confidential and Highly Sensitive responsive documents will also be made available for inspection at SPS’s voluminous room, unless they form a part of a response that exceeds eight linear feet in length; then they will be available at their usual repository in accordance with the following paragraph. Please call in advance for an appointment to ensure that there is sufficient space to accommodate your inspection.

If responsive documents exceed eight linear feet in length, the response will indicate that the attachment is subject to the FREIGHT CAR DOCTRINE, and, pursuant to 16 TAC § 22.144(h)(3), the attachment will be available for inspection at its usual repository, SPS's offices in Austin, Texas, unless otherwise indicated. SPS requests that parties wishing to inspect this material provide at least 48-hour notice of their intent by contacting Stephanie Tanner at Coffin Renner LLP, 1011 West 31st Street, Austin, Texas 78705; telephone number (512) 879-0900; facsimile transmission number (512) 879-0912; email address stephanie.tanner@crtxlaw.com. Inspections will be scheduled to accommodate all requests with as little inconvenience to the requesting party and to SPS's operations as possible.

Respectfully submitted,



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ATTORNEYS FOR
SOUTHWESTERN PUBLIC SERVICE COMPANY

RESPONSES

QUESTION NO. OPUC 1-1:

Please reference the Direct Testimony of Jeffrey L. West at page 13. Please explain how SPS recycles 100% of the fly ash generated from coal combustion at the Harrington Station. Please explain what SPS does with the recycled fly ash.

RESPONSE:

SPS has a marketing and sale agreement with Holcim Inc. Under this agreement, Holcim Inc. takes all coal ash generated from Harrington and Tolk and processes for reuse in accordance with the regulations for Coal Combustion Residuals (CCR) in various markets. These markets include the use in concrete and block manufacturing, aggregate and various oil well plugging activities.

Preparer: Jeffrey L. West
Sponsor: Jeffrey L. West

QUESTION NO. OPUC 1-2:

Please reference the Direct Testimony of Mark Lytal at page 9. Please provide a detailed map showing the Oneok WesTex pipeline relative to the Harrington Station.

RESPONSE:

A map of the ONEOK WesTex pipeline system can be found at the following link:

<https://www.oneok.com/-/media/oneok/customers/ngp/pipelines/westex-transmission/documents/owt-system-map.ashx>

Harrington Station is located at the south end of line 4052-000.

Preparer: Jeffrey Hild
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-3:

Please reference the Direct Testimony of Mark Lytal at page 9. Please confirm that Harrington Units 1 and 3 already have two levels of gas burners installed while Unit 2 only has one level installed.

RESPONSE:

Confirmed. The burners on all units are used for ignition and stabilization.

Preparer: Mark Lytal
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-4

Please reference the Direct Testimony of Mark Lytal at page 11. Mr. Lytal testifies that SPS developed indicative numbers for the cost of a smaller pipeline that were used to evaluate the single unit conversion case.

- a. Please provide the indicative numbers for the cost of a smaller pipeline.
- b. Please explain if the existing Oneok WesTex pipeline could serve a single unit case.

RESPONSE:

- a. Please refer to Exhibit SPS-SC 1-4(e)(i) – Encompass Cost Inputs – Partial Gas Conversion for the scenario specific capital cost forecasts for each of the Harrington units and assumed pipeline costs used for the Harrington analysis.
- b. The existing ONEOK line cannot serve a single unit. It has less than half of the necessary capacity to carry one unit.

Preparers: Mark Lytal, Ben R. Elsey
Sponsors: Mark Lytal, Ben R. Elsey

QUESTION NO. OPUC 1-5:

Please reference the Direct Testimony of Mark Lytal at page 13. For all three pipelines that SPS currently operates in its service territory, please provide:

- a. T-4 operating permit (Texas Railroad Commission, or "RRC")
- b. P-5 organization report (RRC)
- c. Age
- d. Length
- e. Diameter
- f. Maximum throughput (Dth per day)
- g. Location map

RESPONSE:

- a. Please see Exhibit SPS-OPUC 1-5(a)(V).
- b. Please see Exhibit SPS-OPUC 1-5(b).

For SPS's responses to subsections c through f, please see below:

Blackhawk Pipeline

- c. – Built in 1998
- d. – 5.91 miles
- e. – 10" diameter
- f. – Pipeline Capacity – (based on 800 psig delivery and 400 psig receipt)
 - = 5739 mcfh @14.73 psia
 - = 5739 Dth/hr based on 1000 BTU/MCF heating value
 - = 137,736 Dth/day (based on 24hr day)

Tolk Pipeline

- c. – Built in 1980
- d. – 8.75 miles
- e. – 12" diameter
- f. – Pipeline Capacity¹ – (based on 145 psig delivery and 100 psig receipt)
 - = 1019 mcfh @14.73 psia
 - = 1019 Dth/hr based on 1000 BTU/MCF heating value
 - = 24,456 Dth/day (based on 24hr day)

¹ – This volume does not account for the deliveries to the Plant X facility as those deliveries take place after the delivery points from Kinder Morgan and OneOK but upstream of the 12" jurisdictional pipeline that serves the Tolk Plant.

Jones 3 Pipeline

c. – Built in 1995

d. – 4.14 miles

e. – 12” diameter

f. – Pipeline Capacity – (based on 750 psig delivery and 550 psig receipt)

= 7368 mcfh @14.73 psia

= 7368 Dth/hr based on 1000 BTU/MCF heating value

g. Please Exhibit SPS-OPUC 1-5(g)

Preparers: Michael Allyn Miller, Christopher Akins, Mark Lytal

Sponsor: Mark Lytal

QUESTION NO. OPUC 1-6:

Please reference the Direct Testimony of Mark Lytal at page 13. Please explain if SPS has incurred any RRC safety violations since 2016 on the pipelines it operates in its service territory. If so, please provide the violation letter and all documentation of the violations, including any resolution of the violations.

RESPONSE:

Since 2016, SPS has responded to one investigation by the Texas Railroad Commission (RRC) following a pipeline assessment. The questions following the assessment arose out of an inspection on January 14, 2019 of SPS's Transmission Integrity Management Plan (TIMP). The RRC inspector initially questioned SPS's 2012 use of a External Corrosion Direct Assessment (ECDA) to perform an integrity assessment of the 12" Tolk pipeline. Per 16 T.A.C. 8.101(b)(1)(c)(iii) in effect at the time, approval to use the ECDA was required from a RRC Director prior to commencing with the assessment method. The SPS ECDA Plan was provided to RRC in June 2018 and approved in December 2018. Although the plan had not been approved before the 2012 assessment, SPS was able to provide records of the four-step ECDA process used. The RRC inspector appeared to be satisfied with the content and quality of these documents during the inspection. No administrative penalty was assessed.

Preparer: Christopher Akins
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-7:

Please reference the Direct Testimony of Mark Lytal at page 13. Please explain if SPS has conducted RRC prescribed integrity testing on the pipelines it operates in its service territory. If so, did the integrity testing interrupt operation of the respective power plants and if it did, for how long were the plants interrupted. How does SPS anticipate conducting integrity testing on the proposed pipeline if it takes the Harrington Station out of service for a period of time?

RESPONSE:

Yes, SPS has conducted RRC prescribed integrity testing on the pipelines it operates in its service territory. This testing did not interrupt operation of the respective power plants. Code of Federal Regulations 49 Part 192 as well as Texas Administrative Code Title 16, Part 1, Chapter 8, Subchapter B, Rule 8.101 require assessment of pipeline integrity utilizing limited approved methods including in-line inspection, pressure test, or direct assessment. Assessment methods are selected based on the risks and threats to the specific pipeline. In-line inspection and direct assessment are typically conducted while the pipeline is in-service with no interruption in operation to the pipeline or any respective power plants. In the case that pressure testing is selected as an assessment method, this testing is typically planned to coordinate with a scheduled power plant outage to ensure testing can be completed with little or no impact to plant operation.

Preparer: Ray Gardner
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-8:

Please reference the Direct Testimony of Mark Lytal at page 14. Please explain if SPS expects to be able to serve the Harrington Station at full load from either the El Paso Natural Gas Company ("EPNG") or the Natural Gas Pipeline Company of America ("NGPA") pipeline.

RESPONSE:

Yes, SPS expects to be able to serve Harrington Station operating at full load from either EPNG or NGPA. This will diversify SPS' gas supply options for serving the power plant, increasing reliability of its operation.

Preparer: Jeffrey Hild
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-9:

Please reference the Direct Testimony of Mark Lytal at page 14. Does SPS anticipate entering into firm natural gas transportation agreements with EPNG and NGPA for the Harrington Station? If so, will the agreements include capacity payments? If not, please explain why not.

RESPONSE:

SPS has engaged in preliminary discussions with ONEOK, El Paso Natural Gas and Natural Gas Pipeline Company of America regarding incremental gas transportation service to support future operations of the SPS power plants, including the conversion of Harrington Station. Any agreements for firm service will include capacity reservation payments.

Preparer: Jeffrey Hild
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-10:

Please reference the Direct Testimony of Mark Lytal at page 14. Does SPS anticipate entering into firm natural gas supply agreements for the Harrington Station? If so, will the agreements include minimum take provisions? If not, please explain why not.

RESPONSE:

Yes, SPS will enter into firm gas supplies. The agreements will not have minimum take provisions, as that term is commonly used in the natural gas industry. Per the standardized NAESB contract used by SPS, the purchaser must take the amount specified in the contract for each day of the contract's effectiveness. The terms of the contract will be negotiated at a later date.

Preparers: Craig Rozman, Richard Derryberry
Sponsors: Mark Lytal, William A. Grant

QUESTION NO. OPUC 1-11:

Please reference the Direct Testimony of Mark Lytal, Attachment ML-1. Please provide a version of Exhibit ML-1 assuming \$65 million total project cost.

RESPONSE:

Please see Exhibit SPS-OPUC 1-11.

Preparer: Brian Hudson
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-12:

Please reference the Direct Testimony of Mark Lytal, Attachment ML-2:

- a. Please explain the difference between Route 1A and 1B.
- b. Please identify which pipeline is farther west: EPNG or NGPA.

RESPONSE:

- a. As discussed in Attachment AS-2 of Anastacia Santos's direct testimony, a cultural resource site was identified along route 1A. Route 1B avoids the identified cultural resource site.
- b. EPNG and NGPA cross approximately 14 miles west, northwest of Amarillo, with EPNG traversing further to the west of NGPA when traveling north from that location along each pipeline

Preparers: Jeffrey Hild, Brian Hudson
Sponsor: Mark Lytal

QUESTION NO. OPUC 1-13:

Please reference the Direct Testimony of John M. Goodenough at page 7. Please clarify that if the financial forecast is the “median” forecast and the planning forecast is the “high” forecast, what is the “low” forecast and how was it derived? Please provide the “low” forecast or indicate where it can be found in the filing.

RESPONSE:

SPS developed the low forecast through a Monte Carlo simulation. It represents the 15th percentile of the simulation results. SPS derived the forecast with probabilistic inputs for the economic and weather drivers in the forecast models.

Please see Exhibit SPS-OPUC 1-13.

Preparer: Arslan Gohir
Sponsor: John M. Goodenough

QUESTION NO. OPUC 1-14:

Please reference the Direct Testimony of John M. Goodenough at page 15, Table JMG3. Please clarify that the difference between the financial forecast and planning forecast is volatile oil and gas load, as described by SPS witness Ben Elsey at page 31. Does anything else account for the differences between the financial forecast and planning forecast as described by Mr. Goodenough?

RESPONSE:

Given the importance of the oil and gas sector, Resource Planning believes that oil and gas load is a proxy for the difference between the financial and planning forecast. Several factors, notably faster or slower economic growth, or hotter or colder than normal weather, may cause the forecast to differ from the median forecast. SPS models this uncertainty through Monte Carlo simulation to develop the planning forecast which is utilized by Resource Planning group to assess the continued need for generation resources.

Preparer: Arslan Gohir
Sponsor: John M. Goodenough

QUESTION NO. OPUC 1-15:

Please reference the Direct Testimony of Ben Elsey at page 13. Please explain what costs the EnCompass analysis assumes for operating the natural gas pipeline. Do the operating costs include costs for integrity testimony and other testing prescribed by the RRC? If so, please describe these costs.

RESPONSE:

As shown in Exhibit SPS-SC 1-4, SPS assumed \$361,918 per year (in 2025 dollars, escalated at 2% per year) for operating the natural gas pipeline.

Preparer: Ben R. Elsey
Sponsor: Ben R. Elsey

QUESTION NO. OPUC 1-16:

Please reference the Direct Testimony of Ben Elsey at page 14. Please explain if the EnCompass analysis assumes a firm natural gas supply at the Harrington Station. If so, please describe the price premium applied to the natural gas price. If not, please explain why not.

RESPONSE:

As shown in Exhibit SPS-SC 1-4, SPS assumed \$2.1M per unit, per year in 2025 dollars) for firm natural gas supply, escalated at 2% per year.

Preparer: Ben R. Elsey

Sponsor: Ben R. Elsey

QUESTION NO. OPUC 1-17:

Please reference the Direct Testimony of Ben Elsey at pages 33-34. Mr. Elsey testifies that the high customer rate impact in the first three years for scenarios where Harrington units are retired early is due to the need to accelerate collection on the remaining depreciation expense and decommissioning costs associated with Harrington 12 to 16 years earlier than currently planned. Please explain if SPS considered any scenarios where the depreciation and decommissioning costs are spread over the projected remaining life of the Harrington Station in the same manner as the retirement of SWEPCO's Dolet Hills Station as described in the proposal for decision in PUC Docket No. 51415.

RESPONSE:

SPS has not conducted such an analysis.

Preparer: Ben R. Elsey
Sponsor: Ben R. Elsey

QUESTION NO. OPUC 1-18:

Please reference to the Direct Testimony of Ben Elsey at page 37. Please explain why the EnCompass model was allowed to add "significant" amounts of renewable generation to the analysis that SPS does not believe will occur. Please explain how the results are affected if the renewable generation is removed from the analysis.

RESPONSE:

SPS's Harrington Analysis answers the question, 'if it were feasible to retire and replace the Harrington Units by the end of 2024, is this the most economical solution?'

SPS's Harrington analysis concludes that converting the units to operate on natural gas is more economical than retiring the Harrington Units, even if SPS can acquire significant amounts of replacement renewable generation in an extremely aggressive timeline.

If all replacement renewable generation is removed from the analysis prior to the retirement of all Harrington Units, SPS would not meet its planning reserve margin requirements. In other words, such a scenario would not be feasible. As shown in Exhibit SPS-SC 1-13, even in the event that just one Harrington Unit is retired at the end of 2024 and the other two units are converted to operate on natural gas, SPS would still need replacement resources between 2025 and 2026.

Preparer: Ben R. Elsey
Sponsor: Ben R. Elsey

QUESTION NO. OPUC 1-19:

Please reference the Direct Testimony of Ben Elsey at page 41. Please clarify what SPS's most likely network upgrade costs are expected to be and explain the basis for that amount.

RESPONSE:

Currently, the cost of transmission network upgrades is highly uncertain, as such, SPS cannot provide a 'most likely' cost projection. For this reason, SPS's modeling assumed three different levels of transmission network upgrade costs (\$200/kW, \$400/kW, \$600/kW).

However, to provide some additional context, as described on page 40 of the Direct Testimony of Ben Elsey, Southwest Power Pool's most recent study assigned, on average, \$934/kW of transmission network upgrades.

Preparer: Ben R. Elsey
Sponsor: Ben R. Elsey

CERTIFICATE OF SERVICE

I certify that, unless otherwise ordered by the presiding officer, notice of the filing of this document was provided to all parties of record via electronic mail on January 20, 2022, in accordance with the Order Suspending Rules, issued in Project No. 50664.



Mark A. Santos

Christi Craddick, Chairman
Wayne Christian, Commissioner
Jim Wright, Commissioner

Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY

PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS

06/27/2021

Permit Number: 02535
Commodity transported: Gas
Classification: Private
Payment Trace Number:
455RM006ASB3MOB

SOUTHWESTERN PUBLIC SERVICE CO.
Attn: Ron Smith
2538 Blichmann Ave
Grand Junction, CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LAMB

Total Permitted Miles: 8.99

Regulated Miles: 8.99

Unregulated Miles: 0.00

Pipeline Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Economic Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Pipeline Owner:
SOUTHWESTERN PUBLIC
SERVICE CO.

This permit is valid until 06/30/2022

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

Wayne Christian, Chairman
Christi Craddick, Commissioner
Ryan Sitton, Commissioner

Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY

PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS

11/15/2019

Permit Number: 02535
Commodity transported: Gas
Classification: Private
Payment Trace Number: 455RM004IJZ388W

SOUTHWESTERN PUBLIC SERVICE CO.
Attn: Ron Smith
2538 Blichmann Ave
Grand Junction, CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LAMB

Total Permitted Miles: 8.99

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Pipeline Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Economic Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Pipeline Owner:
SOUTHWESTERN PUBLIC
SERVICE CO.

This permit is valid until 11/01/2020

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY
PIPELINE PERMITTING AND MAPPING SECTION
PERMIT TO OPERATE A PIPELINE IN TEXAS

09/26/2016

Permit Number: 02535
 Commodity transported: Natural Gas
 Classification: Private

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith
 2538 Blichmann Ave
 Grand Junction, Colorado 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Lamb

RENEWAL ONLY.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity economically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS

PROCESSED BY: Bruce Waterman

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith

2538 Blichmann Ave

Grand Junction, Colorado 81505

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION**

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. d/b/a XCEL ENERGY ATTN: Heather Risley, Pipeline Compliance & Stds 825 RICE ST ST. PAUL, MN 55117</p>	<p>PERMIT NO.</p> <p>02535</p>	<p>P-5 NO.</p> <p>806995</p>																																	
<p>PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/></p> <p>Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/></p> <p>Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>3/24/82</u></p> <p>Location of Line(s) by County(s) <u>LAMB</u></p> <p style="text-align: center;">RECEIVED RRC OF TEXAS SEP 10 2014 SAFETY DIVISION AUSTIN, TEXAS</p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="0"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>___</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>___</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>8.8</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>___</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>___</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>___</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>___</td> </tr> <tr> <td>Specify</td> <td colspan="2"><u>NATURAL</u></td> </tr> <tr> <td>Does fluid contain H₂S?</td> <td><input type="checkbox"/> Yes</td> <td><input checked="" type="checkbox"/> No</td> </tr> <tr> <td>If yes, at what concentration?</td> <td colspan="2">___ ppm</td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	___	Condensate	<input type="checkbox"/>	___	Gas *	<input checked="" type="checkbox"/>	<u>8.8</u>	Products *	<input type="checkbox"/>	___	Full Oil Well Stream	<input type="checkbox"/>	___	Full Gas Well Stream	<input type="checkbox"/>	___	Other *	<input type="checkbox"/>	___	Specify	<u>NATURAL</u>		Does fluid contain H ₂ S?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, at what concentration?	___ ppm	
	(A) Fluid Transported	(B) Miles of Pipe																																	
Crude	<input type="checkbox"/>	___																																	
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REMARKS No Changes

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[Signature]
Signature

Mark Nolan
Name of Person (type or print)

09-10-2014 Principal Engineer, Pipeline Compliance & Standards
Date Title

Telephone Number 303 571-3931
Area Code Number

E-mail: mark.nolan@xcelenergy.com

Fax (303) 571-3166

Please mail **completed** Form T-4C to Railroad Commission of Texas, Safety Division / Pipeline Permits, P. O. Box 12967, Austin, TX 78711-2967.
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**SAFETY DIVISION
AUSTIN, TEXAS**

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION**

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. d/b/a XCEL ENERGY ATTN: Manager, Pipeline Compliance & Standards 825 RICE ST ST. PAUL, MN 55117</p>	<p>PERMIT NO.</p> <p>02535</p>	<p>P-5 NO.</p> <p>806995</p>																																	
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Mark Nolan
Signature

Mark Nolan
Name of Person (type or print)

09-10-2013 Principal Engineer, Pipeline Compliance & Standards
Date Title

Telephone Number 303 571-3931
Area Code Number

E-mail: mark.nolan@xcelenergy.com

Fax (303) 571-3166

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SAFETY DIVISION
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. d/b/a XCEL ENERGY ATTN: Manager, Pipeline Compliance & Standards 825 RICE ST ST. PAUL, MN 55117</p>	<p>PERMIT NO.</p> <p>02535</p>	<p>P-5 NO.</p> <p>806995</p>																																	
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Mark Nolan
Signature

Mark Nolan
Name of Person (type or print)

08-17-2012 Date Principal Engineer, Pipeline Compliance & Standards Title

Telephone Number 303 571-3931
Area Code Number

E-mail mark.nolan@xcclenergy.com

Fax (303) 571-3166

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RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION

SAFETY DIVISION
AUSTIN, TEXAS

Form T-4C
(1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79105</p>	<p>PERMIT NO.</p> <p>02535</p>	<p>P-5 NO.</p> <p>806995</p>																								
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Dean Metcalf
Signature

Dean Metcalf
Name of Person (type or print)

9-14-2011
Date

Manager, Environmental Services & Media Compliance
Title

Telephone Number 806 378-2194
Area Code Number

E-mail Dean.Metcalf@xcelenergy.com

Fax (806) 378-2517

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RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION

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Form T-4C
(1.09)

SAFETY DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

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Ronald H. Dutton
Signature
9/13/2010
Date
Manager, Air & Water Compliance
Title

Ronald H. Dutton
Name of Person (type or print)
Telephone Number 806 378-2194
Area Code Number

E-mail Ron.Dutton@xcelenergy.com Fax (806) 378-2517

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SAFETY DIVISION
PIPELINE PERMIT SECTION

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Form T-4C
(1/09)

SAFETY DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

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**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

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Form T-4C
(2/05)

**GAS SERVICES DIVISION
AUSTIN, TEXAS**

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79105</p>	<p>PERMIT NO.</p> <p>02535</p>	<p>P-5 NO.</p> <p>806995</p>																																	
<p>PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/></p> <p>Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/></p> <p>Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>March 24, 1982</u></p> <p>Location of Line(s) by County(s) <u>Lamb</u></p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="0"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>8.8</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Specify _____</td> <td></td> <td></td> </tr> <tr> <td>Does fluid contain H₂S?</td> <td><input type="checkbox"/> Yes</td> <td><input checked="" type="checkbox"/> No</td> </tr> <tr> <td>If yes, at what concentration? _____ ppm</td> <td></td> <td></td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>8.8</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____	Specify _____			Does fluid contain H ₂ S?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, at what concentration? _____ ppm		
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This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: No changes have been made to the pipeline. After talking with Bruce Waterman of TxRRC, it was determined that the length should be rounded to one decimal place. Therefore, it changed from 9 miles to 8.8 miles.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Ronald H. Dutton
Signature
9/11/08
Date
Manager, Air and Water Compliance
Title

Ronald H. Dutton
Name of Person (type or print)
Telephone Number 806 378-2194
Area Code Number

E-mail Ron.Dutton@xcelenergy.com Fax (806) 378-2517

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 (operator M-Z)

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(2/05)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79105</p>	<p>PERMIT NO.</p> <p>02535</p>	<p>P-5 NO.</p> <p>806995</p>																																	
<p>PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>March 24, 1982</u></p> <p>Location of Line(s) by County(s) <u>Lamb</u></p> <p style="text-align: center;">RECEIVED R.R.C. OF TEXAS SEP 18 2007 GAS SERVICES DIVISION AUSTIN, TEXAS</p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="0"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>9</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td colspan="3">Specify _____</td> </tr> <tr> <td>Does fluid contain H₂S?</td> <td><input type="checkbox"/> Yes</td> <td><input checked="" type="checkbox"/> No</td> </tr> <tr> <td colspan="3">If yes, at what concentration? _____ ppm</td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>9</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____	Specify _____			Does fluid contain H ₂ S?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, at what concentration? _____ ppm		
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Ronald H. Dutton
 Signature
9/11/2007 Manager, Air and Water Compliance
 Date Title

Ronald H. Dutton
 Name of Person (type or print)
 Telephone Number 806 378-2194
 Area Code Number

E-mail Ron.Dutton@xcelenergy.com Fax (806) 378-2517

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Form with fields for Company/Address, Permit No., P-5 No., PIPELINE CLASSIFICATION, and PLEASE ANSWER (A) & (B). Includes checkboxes for Common Carrier, Gas Utility, Private, Interstate, Intrastate, and fluid types like Crude, Condensate, Gas, etc.

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REMARKS:

CERTIFICATE

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Signature of Ronald H. Dutton

Name of Person (type or print) Ronald H. Dutton

Date 8-21-2006 Title Manager, Air & Water

Telephone Number 806 378-2194 Area Code Number

E-mail ron.dutton@xcelenergy.com

Fax (806) 378-2517

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

Form T-4C
(4/97)

RECEIVED
R.R.C. OF TEXAS
SEP 09 2005

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM
AUSTIN, TEXAS

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79170	Permit No 02535	P-5 No. 806995																								
PIPELINE CLASSIFICATION Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input checked="" type="checkbox"/> Issuance Date of Last Permit <u>3/24/82</u> Location of Line(s) by County(s) <u>Lamb County</u>	PLEASE ANSWER (A) & (B) <table border="0"> <tr> <td></td> <td>(A) Fluid Transported</td> <td>(B) Miles of Pipe</td> </tr> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>9</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> </table> *Specify _____ Does fluid contain H ₂ S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>9</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____
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REMARKS: Digitized map is correct.

CERTIFICATE

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Ronald H. Dutton
Signature

Ronald H. Dutton
Name of Person (type or print)

9/2/2005
Date
Manager, Air and Water
Title

Telephone Number 806 378-2194
Area Code Number

E-mail ron.dutton@xcelenergy.com

Fax (806) 378-2517

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P O Box 1261
Amarillo, Texas 79105-1261

RECEIVED
R.R.C. OF TEXAS

SEP 09 2005

GAS SERVICES DIVISION
AUSTIN, TEXAS

September 2, 2005

Mr. Bruce Waterman
RAILROAD COMMISSION OF TEXAS
Gas Services Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

Dear Mr. Waterman:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,
Xcel Energy / Southwestern Public Service Company

A handwritten signature in black ink, appearing to read 'John A. Hudspeth'.

John A. Hudspeth P. E.
Sr. Environmental Analyst V

encl.

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

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Ronald H. Dutton
 Signature

Ronald H. Dutton
 Name of Person (type or print)

8/26/2004
 Date

Manager, Air & Water
 Title

Telephone Number 806 378-2194
 Area Code Number

E-mail ron.dutton@xcelenergy.com

Fax (806) 378-2517

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PO Box 1261
Amarillo, TX 79105-1261

August 27, 2004

Mr. Bruce Waterman
RAILROAD COMMISSION OF TEXAS
Gas Services Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

RECEIVED
TEXAS
SEP 01 2004
GAS SERVICES DIVISION
AUSTIN, TEXAS

Dear Mr. Waterman:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,
Xcel Energy / Southwestern Public Service Company

John A. Hudspeth P. E.
Sr. Environmental Analyst V

encl.

RECEIVED
R.R.C. OF TEXAS
SEP 01 2004
GAS SERVICES DIVISION
AUSTIN, TEXAS

RECEIVED
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SEP 01 2004
GAS SERVICES DIVISION
AUSTIN, TEXAS

**RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION**

RECEIVED
R.R.C. OF TEXAS

AUG 22 2003

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79170	Permit No. 02535	P-5 No. 806995																								
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Ronald H. Dutton
Signature

Ronald H. Dutton
Name of Person (type or print)

8/20/2003
Date
Manager, Air and Water
Title

Telephone Number 806 378-2194
Area Code Number

E-mail ron.dutton@xcelenergy.com

Fax (806) 378-2517

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PO Box 1261
Amarillo, TX 79170-0001

RECEIVED
R.R.C. OF TEXAS
AUG 22 2003
GAS SERVICES DIVISION
AUSTIN, TEXAS

August 20, 2003

Mr. Bruce Waterman
RAILROAD COMMISSION OF TEXAS
Gas Services Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

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John A. Hudspeth P. E.
Sr. Environmental Analyst V

encl.

RAILROAD COMMISSION OF TEXAS RECEIVED
GAS SERVICES DIVISION R.R.C. OF TEXAS
PIPELINE SAFETY SECTION AUG 30 2002

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(4/97)

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AUSTIN, TEXAS

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79170	Permit No. 02535	P-5 No. 806995																								
PIPELINE CLASSIFICATION Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input checked="" type="checkbox"/> Issuance Date of Last Permit <u>9/14/01</u> Location of Line(s) by County(s) <u>Lamb County</u>	PLEASE ANSWER (A) & (B) <table border="0"> <tr> <td></td> <td>(A) Fluid Transported</td> <td>(B) Miles of Pipe</td> </tr> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>9</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> </table> *Specify Does fluid contain H ₂ S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>9</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____
	(A) Fluid Transported	(B) Miles of Pipe																								
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Products *	<input type="checkbox"/>	_____																								
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Full Gas Well Stream	<input type="checkbox"/>	_____																								
Other *	<input type="checkbox"/>	_____																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS:

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Ron Dutton
Signature

Ron Dutton
Name of Person (type or print)

8/21/02 Manager, Air/Water
Date Title

Telephone Number 806 378-2194
Area Code Number

E-mail Ron.dutton@xcelenergy.com

Fax (806) 378-2517

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284

T-4 Operating Permits

RECEIVED
R.R.C. OF TEXAS
SEP 14 2001

GAS SERVICES DIVISION
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN: DEPARTMENT MANAGER Ron Dutton P O BOX 1261 AMARILLO TX 79170	Permit No. 02535	P-5 No. 806995																								
PIPELINE CLASSIFICATION Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input checked="" type="checkbox"/> Issuance Date of Last Permit <u>8/1/2000</u> 3-24-82 Location of Line(s) by County(s) <u>Lamb County</u>	PLEASE ANSWER (A) & (B) <table border="1"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>9</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> </tbody> </table> *Specify <u>Natural Gas</u> Does fluid contain H ₂ S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, at what concentration? _____ ppm			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>9</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____
	(A) Fluid Transported	(B) Miles of Pipe																								
Crude	<input type="checkbox"/>	_____																								
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Products *	<input type="checkbox"/>	_____																								
Full Oil Well Stream	<input type="checkbox"/>	_____																								
Full Gas Well Stream	<input type="checkbox"/>	_____																								
Other *	<input type="checkbox"/>	_____																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Ronald Dutton
Signature

Ron Dutton
Name of Person (type or print)

9/10/2001 Manager, Air and Water
Date Title

806 378-2194
Telephone Number Area Code Number

ron.dutton@xcelenergy.com
E-mail

(806) 378-2517
Fax

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TTY (512) 463-7284



PO Box 1261
Amarillo, TX 79170

RECEIVED
R.R.C. OF TEXAS

SEP 14 2001

GAS SERVICES DIVISION
AUSTIN, TEXAS

September 10, 2001

Mr. Bruce Waterman
RAILROAD COMMISSION OF TEXAS
Gas Services Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

Dear Mr. Waterman:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,
Xcel Energy / Southwestern Public Service Company

John A. Hudspeth P. E.
Environmental Analyst V

encl.

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

RECEIVED
R.R. OF TEXAS
AUG 29 2000

Form T-4C
(4/97)

GAS SERVICES DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN DEAN METCALF P O BOX 1261 AMARILLO TX 79170		Permit No 02535	P-5 No. 806995
PIPELINE CLASSIFICATION Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input checked="" type="checkbox"/>		PLEASE ANSWER (A) & (B)	
Issuance Date of Last Permit <u>2/9/99 3-24-82</u> Location of Line(s) by County(s) <u>Lamb County</u>		(A) Fluid Transported	(B) Miles of Pipe
		Crude <input type="checkbox"/>	_____
		Condensate <input type="checkbox"/>	_____
		Gas * <input checked="" type="checkbox"/>	<u>9</u>
		Products * <input type="checkbox"/>	_____
		Full Oil Well Stream <input type="checkbox"/>	_____
		Full Gas Well Stream <input type="checkbox"/>	_____
		Other * <input type="checkbox"/>	_____
		*Specify _____	
		Does fluid contain H ₂ S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		If yes, at what concentration? _____ ppm	

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit

REMARKS:

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Dean Metcalf
Signature

Dean Metcalf
Name of Person (type or print)

8-22-00 Director, Air and Water
Date Title

Telephone Number 806 378-2194
Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

RECEIVED
R.R.C. OF TEXAS
SEP 13 1999

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION
Form T-4C (4/97)
AUSTIN, TX

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. ATTN DEAN METCALF P O BOX 1261 AMARILLO TX 79170		Permit No 02535	P-5 No 806995
PIPELINE CLASSIFICATION Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input checked="" type="checkbox"/>		PLEASE ANSWER (A) & (B)	
Issuance Date of Last Permit <u>June 16, 1998</u> 3-24-82		(A) Fluid Transported	(B) Miles of Pipe
Location of Line(s) by County(s) <u>Lamb County</u> ✓		Crude <input type="checkbox"/>	_____
		Condensate <input type="checkbox"/>	_____
		Gas * <input checked="" type="checkbox"/>	<u>9</u> ✓
		Products * <input type="checkbox"/>	_____
		Full Oil Well Stream <input type="checkbox"/>	_____
		Full Gas Well Stream <input type="checkbox"/>	_____
		Other * <input type="checkbox"/>	_____
		*Specify <u>Natural gas</u>	
		Does fluid contain H ₂ S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		If yes, at what concentration? _____ ppm	

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Dean Metcalf
Signature

Dean Metcalf
Name of Person (type or print)

9-9-99
Date

Manager, Air and Water
Title

Telephone Number 806 378-2194
Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.



PO Box 1261
Amarillo, Texas 79170-0001

RECEIVED
R.R.C. OF TEXAS
SEP 13 1999
GAS SERVICES DIVISION
AUSTIN, TX

SEP 13 1999

September 9, 1999

Mr. Terry L. Pardo P. E.
RAILROAD COMMISSION OF TEXAS
Transportation/Gas Utilities Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

Dear Mr. Pardo:

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) of Certification for Southwestern Public Service Company. Please return one copy of each to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,
New Centuries Energies / Southwestern Public Service Company

John A. Hudspeth P. E.
Environmental Coordinator

encl.

T-4 Operating Permits

RECEIVED
R.C. OF TEXAS
JUN 18 1998

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

GAS SERVICES DIVISION
AUSTIN, TX

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. P.O. BOX 1261 % OLON C. PLUNK AMARILLO TX 79170	Permit No 02535	P-5 No 806995																								
<p>PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/></p> <p>Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/></p> <p>Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>June 13, 1997</u></p> <p>Location of Line(s) by County(s) <u>Lamb County</u></p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="1"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>9</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> </tbody> </table> <p>*Specify _____</p> <p>Does fluid contain H₂S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If yes, at what concentration? _____ ppm</p>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>9</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____
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Full Gas Well Stream	<input type="checkbox"/>	_____																								
Other *	<input type="checkbox"/>	_____																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Dean Metcalf
Signature

Dean Metcalf
Name of Person (type or print)

6-16-98
Date

Manager, Air and Water
Title

Telephone Number 806 378-2194
Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.

RECEIVED
R.R.C. OF TEXAS

JUN 13 1997

Form T-4C

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

GAS SERVICES DIVISION (4/97)
AUSTIN, TX

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company/Address SOUTHWESTERN PUBLIC SERVICE CO. P.O. BOX 1261 % OLON C. PLUNK AMARILLO TX 79170	Permit No. 02535	P-5 No. 806995																								
<p>PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/></p> <p>Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/></p> <p>Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>June 7, 1996</u></p> <p>Location of Line(s) by County(s) <u>Lamb County</u></p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="0"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>9</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> </tbody> </table> <p>*Specify <u>nat gas</u></p> <p>Does fluid contain H₂S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If yes, at what concentration? _____ ppm</p>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>9</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____
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Other *	<input type="checkbox"/>	_____																								

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olon Plunk
Signature

Olon Plunk
Name of Person (type or print)

6/6/97 Date Director, Environmental Services Title Telephone Number 806 378 2194 Area Code Number

Please mail **completed** Form T-4c to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P. O. Box 12967, Austin, TX 78711-2967. If you have questions call (512) 463-7194.



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 • AMARILLO, TEXAS 79170 • 806/378-2121

June 6, 1997

Mr Terry L Pardo P E
RAILROAD COMMISSION OF TEXAS
Transportation/Gas Utilities Division
Pipeline Safety Section
P O Drawer 12967, Capitol Station
Austin, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS

JUN 13 1997

GAS SERVICES DIVISION
AUSTIN, TX

Dear Mr Pardo

Enclosed are two (2) copies each of the T-4C Pipeline and Gathering System Form(s) Of Certification for Southwestern Public Service Company Please return one copy of each to the address on the form

If you have any questions, please call me at (806) 378-2195

Sincerely,

SOUTHWESTERN PUBLIC SERVICE COMPANY

John A Hudspeth P E
Environmental Coordinator

encl

2535
CUA
6/10

**RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(5/93)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company SOUTHWESTERN PUBLIC SERVICE CO.		Permit No 02535	P-5 No 806995
Street or Box P.O. BOX 1261 % OLON C. PLUNK		FLUID TRANSPORTED	MILES OF PIPE
City AMARILLO	ST TX	Zip 79170	9
PIPELINE CLASSIFICATION		CRUDE/CONDENSATE <input type="checkbox"/>	
COMMON CARRIER <input type="checkbox"/>		GAS <input checked="" type="checkbox"/>	
GAS UTILITY <input type="checkbox"/>		PRODUCTS <input type="checkbox"/>	
PRIVATE <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
Location of Lines Lamb County, Texas		SPECIFY _____	
Issuance of Last Permit June 21, 1995			

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

RECEIVED
R.R.C. OF TEXAS

JUN 07 1996

GAS SERVICES DIVISION
AUSTIN, TEXAS

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olon Plunk
Signature
June 4, 1996
Date
Manager,
Environmental Department
Title

Olon Plunk
Name of Person (type or print)
Telephone Number 806 378-2194
Area Code Number



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 • AMARILLO, TEXAS 79170 • 806/378-2121

June 4, 1996

RECEIVED
R.R.C. OF TEXAS

JUN 07 1996

GAS SERVICES DIVISION
AUSTIN, TEXAS

Mr. Terry L. Pardo P. E.
RAILROAD COMMISSION OF TEXAS
Transportation/Gas Utilities Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

Dear Mr. Pardo:

Enclosed are two (2) copies of Form T-4C Pipeline and Gathering System Form Of Certification for Southwestern Public Service Company. Please return one copy to the address on the form.

If you have any questions, please call me at (806) 378-2195.

Sincerely,

SOUTHWESTERN PUBLIC SERVICE COMPANY

John A. Hudspeth P. E.
Project Environmentalist

clm
6/21

**RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION**

Form T-4C
(5/93)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

806995

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535 P.O. BOX 1261 OLON C. PLUNK PRIVATE AMARILLO TX 79170		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____	MILES OF PIPE _____ 9 ✓ _____ _____
City _____ State _____ Zip _____	PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		
Location of Lines Lamb County, TX			
Issuance of Last Permit June 29, 1993			

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

RECEIVED
R.R.C. OF TEXAS

JUN 21 1995

TRANS/GU DIVISION
AUSTIN, TEXAS

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olon Plunk

 Signature
 6/30/95

 Date

Manager,
 Environmental Department

 Title

Olon Plunk

 Name of Person (type or print)
 Telephone Number 806 378-2194

 Area Code Number

T-4 Operating Permits



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 • AMARILLO, TEXAS 79170 • 806/378-2121

June 19, 1995

Mr. Brad Hardin
RAILROAD COMMISSION OF TEXAS
Transportation/Gas Utilities Division
Pipeline Safety Section
P. O. Box 12967, Capital Station
Austin, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS
JUN 21 1995
TRANS/GU DIVISION
AUSTIN, TEXAS

RE: T-4C Pipeline and Gathering System form of certification

Dear Mr. Hardin:

Southwestern Public Service Company has enclosed two (2) copies of the annual T-4C Certification Form. Please return one copy to the address on the form, to my attention.

If you have any questions regarding this, please call me at (806)378-2195.

Respectfully,

John A. Hudspeth P.E.
Project Environmentalist

encl.

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION

JAMES E. (JIM) NUGENT, Chairman
MARY SCOTT NABERS, Commissioner
BARRY WILLIAMSON, Commissioner



JERRY L. MARTIN
Director
(512) 463-7122
FAX (512) 463-7153

1701 N. CONGRESS

CAPITOL STATION - P. O. BOX 12967

AUSTIN, TEXAS 78711-2967

August 16, 1994

P/L GAS
SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535
P.O. BOX 1261 % OLON C. PLUNK PRIVATE
AMARILLO TX 79170

RECEIVED
R.R.C. OF TEXAS
OCT 14 1994
TRANSPORTATION
AUSTIN, TEXAS

RE: Miles of Pipe

Dear Operator:

We recently received your T-4C renewal and in order for it to be processed, the miles of pipe are required. An old form may have been sent to you in error or the miles of pipe requirement may have been overlooked. In either case, please complete the following information and return this letter to our office.

	<u>Fluid Transported</u>	<u>Miles of Pipe</u>
Crude/Condensate	<input type="checkbox"/>	_____
Gas	<input checked="" type="checkbox"/>	<u>9</u>
Products	<input type="checkbox"/>	_____
Other	<input type="checkbox"/>	_____

If other, specify _____

If you have any questions, please call me at (512) 463-7194.

Sincerely,

Amy Turner
Interactive Graphics Technician

AT/dh

RECEIVED
R.R.C. OF TEXAS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

JUL 05 1994

TRANSMISSION
AUSTIN, TEXAS

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS		Permit No.
Company	SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535	
Street or	P.O. BOX 1261 % OLON C. PLUNK PRIVATE	
	AMARILLO TX 79170	
City	State	Zip
PIPELINE CLASSIFICATION		FLUID TRANSPORTED
COMMON CARRIER	<input type="checkbox"/>	CRUDE/CONDENSATE <input type="checkbox"/>
GAS UTILITY	<input type="checkbox"/>	GAS <input checked="" type="checkbox"/>
PRIVATE	<input checked="" type="checkbox"/>	PRODUCTS <input type="checkbox"/>
		OTHER <input type="checkbox"/>
		SPECIFY _____
Location of Lines		
Lamb County, TX		
Issuance Date of Last Permit		
June 29, 1993		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS. _____

CERTIFICATE:

I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Olon Plunk

Signature

Olon Plunk

Name of Person (type or print)

June 30, 1994

Date

Manager, Environmental Department

Title

806

Telephone Number

Area Code

378-2194

Number

RECEIVED
R.R.C. OF TEXAS

RAILROAD COMMISSION OF TEXAS
TRANSPORTATION/GAS UTILITIES DIVISION
PIPELINE SAFETY SECTION

JUN 22 1993

Form T-4C
(5/93)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS		Permit No.	02535
SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535		FLUID TRANSPORTED	MILES OF PIPE
P.O. BOX 1261 % OLON C. PLUNK PRIVATE			
AMARILLO TX 79170			
PIPELINE CLASSIFICATION			
COMMON CARRIER	<input type="checkbox"/>	GAS	<input checked="" type="checkbox"/> 9 miles
GAS UTILITY	<input type="checkbox"/>	PRODUCTS	<input type="checkbox"/>
PRIVATE	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>
		SPECIFY	
Location of Lines Lamb County, TX			
Issuance of Last Permit June 29, 1992			

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olon Plunk
Signature
6/18/93
Date
Manager,
Environmental Affairs
Title

Olon Plunk
Name of Person (type or print)
Telephone Number 806 378-2194
Area Code Number



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 • AMARILLO, TEXAS 79170 • 806/378-2121

June 17, 1993

Mr. Brad Hardin
RAILROAD COMMISSION OF TEXAS
Transportation/Gas Utilities Division
Pipeline Safety Section
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS

JUN 22 1993

TRANSMITTED
UNITED STATES
AUSTIN, TEXAS

Dear Mr. Hardin:

Enclosed are two (2) copies of Form T-4C Pipeline and Gathering System Form Of Certification for Southwestern Public Service Company. Please return one copy to the address on the form.

If you have any questions, please call John Hudspeth at (806) 378-2195.

Sincerely,

SOUTHWESTERN PUBLIC SERVICE COMPANY

Olon Plunk
Manager, Environmental Affairs

JH

9/3
w

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535 P.O. BOX 1261 % OLON C. PLUNK PRIVATE AMARILLO TX 79170		Permit No. _____
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit June 19, 1991		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS _____

CERTIFICATE:

I declare under penalties prescribed in Sec 91.143 Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olon Plunk
Signature

Olon Plunk
Name of Person (type or print)

June 29, 1992
Date

Manager, Environmental Affairs
Title

Telephone Number

806
Area Code

378-2194
Number

RECEIVED
R.R.C. - O&G
JUL 3 1992
AUSTIN, TEXAS
JUL 06 1992

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company P/L GAS SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535 P.O. BOX 1261 % OLON C. PLUNK PRIVATE AMARILLO TX 79170		Permit No. 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 15, 1990		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS _____

CERTIFICATE:

I declare under penalties prescribed in Sec 91 143 Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Olon Plunk
Signature

Olon Plunk
Name of Person (type or print) JUN 25 1991

June 17, 1991
Date

Manager, Environmental Affairs
Title

806
Area Code

378-2194
Number

RECEIVED
R.R.C. - O&G
JUN 19 1991
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

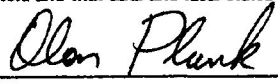
P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535 P.O. BOX 1261 % OLON C. PLUNK PRIVATE AMARILLO TX 79170		Permit No. 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit May 87, 1989		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE:

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.



 Signature
 06/25/90
 Date
 Manager, Licensing and
 Environmental Affairs
 Title

Olon Plunk

 Name of Person (type or print)
 Telephone Number 806 378-2194
 Area Code Number

RECEIVED
R.R.C. - O&G
JUN 27 1990

AUSTIN, TEXAS
JUL 02 1990



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 • AMARILLO, TEXAS 79170 • 806/378-2121

June 25, 1990

Mr. William J. Gallagher
RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P. O. Drawer 12967, Capitol Station
Austin, TX 78711-3087

RE: Permit No. 02535

Dear Mr. Gallagher:

Enclosed is form T-4C, Pipeline and Gathering System Form of Certification, as required for gas line permit 02535.

If you have any questions, please call me at (806) 378-2194.

Sincerely,

SOUTHWESTERN PUBLIC SERVICE COMPANY

Olon Plunk
Manager, Licensing and
Environmental Affairs

OP/cc

Enclosure

cc: Kenneth Ladd
Henry Hamilton
Ben Green
Executive Files

Certified Mail # P 329 165 139

RECEIVED
R.R.C. - O&G
JUN 27 1990
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535 P.O. BOX 1261 % OLON C. PLUNK PRIVATE AMARILLO TX 79170		Permit No. 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____ _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit May 31, 1988		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS _____

CERTIFICATE:

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olon Plunk
 Signature
 05/08/89
 Date

Manager, Licensing and
 Environmental Affairs
 Title

Olon Plunk
 Name of Person (type or print)

806 378-2194
 Telephone Number Area Code Number

MAY 30 1989

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION


P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PMT 02535 P.O. BOX 1261 % OLON C. PLUNK PRIVATE AMARILLO TX 79170		Permit No. 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 13, 1987		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS:	Permit #:	System Name:	County:	Field:
	02535	Tolk Gas	Lamb	Unknown

CERTIFICATE:

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


 Signature _____
 Date 5/11/88
 Title Manager, Licensing and Environmental Affairs

Olon Plunk
 Name of Person (type or print) _____
 Telephone Number (806) 378-2194
 Area Code Number

RECEIVED
 R.R.C. OF TEXAS
 MAY 12 1988
 AUSTIN, TEXAS
 SEP 26 1988

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

Form T-4C
(Rev 3-72)

806995

PIPELINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS Southwestern Public Service Co. Permit #02535 P.O. Box 1216 %Olson C.Plunk (1261) Amarillo, Texas 79170		Permit No. 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 15, 1986		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: Permit #: 02535 System Name: Tolk Gas County: Lamb Field: Unknown

CERTIFICATE:

I declare under penalties prescribed in Sec 91 143. Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Olson Plunk
 Signature
 7-07-87 Date
 Manager, Licensing and Environmental Affairs Title

Olson Plunk
 Name of Person (type or print)
 Telephone Number (806) 378-2194
 Area Code Number

RECEIVED
R.R.C. OF TEXAS

JUL 13 1987

O.G.
AUSTIN, TEXAS SEP 28 1987



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 • AMARILLO, TEXAS 79170 • 806/378-2121

July 7, 1987

RECEIVED
R.R.C OF TEXAS

JUL 13 1987

O.G.
AUSTIN, TEXAS

Ms. Jeanette Sanchez
RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Capitol Station P. O. Drawer 12967
Austin, TX 78711

Re: Permit No. 02535

Dear Ms. Sanchez:

Enclosed is Form T-4C Pipeline and Gathering System Form of Certification as required for gas line permit 02535.

Will you please correct our post office box number to "1261" on the mailing label?

If you have any questions, please call me at (806) 378-2194.

Sincerely,

Olon Plunk
Manager, Licensing and
Environmental Affairs

OP:pb

Enclosure ;

cc: Kenneth Ladd
Henry Hamilton
Ben Green
Executive Files

SEP 28 1987

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
PIPELINE SECTION

RECEIVED
R.R.C. OF TEXAS
MAY 30 1986
AUSTIN, TEXAS

Form 3-4C
(Rev 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PERMIT #02535 PO BOX 1216 ZOLON C. PLUNK PRIVATE AMARILLO TX 79170		Permit No 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 15, 1985		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit

REMARKS. _____

CERTIFICATE:

I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Olon Plunk
Signature
5/27/86 Date
Manager, Licensing and Environmental Affairs Title

Olon Plunk
Name of Person (type or print)
Telephone Number 806 Area Code 378-2194 Number



SOUTHWESTERN PUBLIC SERVICE COMPANY

P. O. BOX 1261 • AMARILLO, TEXAS 79170 • 806/378-2124 RECEIVED R.R.C. OF TEXAS

May 23, 1986 **MAY 30 1986**

AUSTIN, TEXAS

Ms. Alice B. Miller
Administrative Technician
Railroad Commission of Texas
Oil and Gas Division
Capitol Station P O Drawer 12967
Austin, TX 78711

Re: Permit No. 02535

Dear Ms. Miller:

Enclosed is Form T-4C Pipeline and Gathering System Form of Certification as required for gas line permit 02535.

Will you please correct our post office box number to 1261 on the mailing lable.

If you have any questions, please call me at 806-378-2194.

Sincerely,

Olon Plunk
Manager, Licensing and
Environmental Affairs

Ps
enc

cc: Kenneth Ladd
Henry Hamilton
Ben Green
Executive Files

866995

21106
Shreveport La 71156

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4C
(Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PERMIT #02535 PO BOX 1261 COLON C. PLUNK PRIVATE AMARILLO TX 79170 P O Box 1261		Permit No. 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____ _____ _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 15, 1984		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.


 Signature _____
 Date 6/7/85
 Title Manager, Licensing and Environmental Affairs

Olon Plunk
 Name of Person (type or print)
 Telephone Number 806 378-2194
 Area Code 806 Number 378-2194

JUN 13 1985

RRC OF TEXAS-06

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4C
(Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PERMIT #02535 PO BOX 1216 OLON C. PLUNK PRIVATE AMARILLO TX 79170		Permit No. 02535
PIPELINE CLASSIFICATION COMMON CARRIER <input type="checkbox"/> GAS UTILITY <input type="checkbox"/> PRIVATE <input checked="" type="checkbox"/>		FLUID TRANSPORTED CRUDE/CONDENSATE <input type="checkbox"/> GAS <input checked="" type="checkbox"/> PRODUCTS <input type="checkbox"/> OTHER <input type="checkbox"/> SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 15, 1983		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

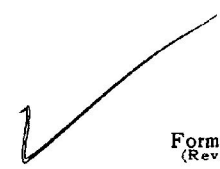
Olon Plunk
 Signature
 Date 6/11/84
Manager, Licensing and Environmental Affairs
 Title

Olon Plunk
 Name of Person (type or print)
 Telephone Number 806- 378-2194
 Area Code Number

RECEIVED
 JUN 26 1984
 RRC OF TEXAS-06
 TEXAS

AUG 22 1984

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION



Form T-4C
(Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

P/L T-4C GAS SOUTHWESTERN PUBLIC SERVICE CO. PERMIT #02535 P.O. BOX 1261 AMARILLO TX 79170 GAS UTIL		Permit No. 02535
PIPELINE CLASSIFICATION		FLUID TRANSPORTED
COMMON CARRIER <input type="checkbox"/>		CRUDE/CONDENSATE <input type="checkbox"/>
GAS UTILITY <input type="checkbox"/>		GAS <input checked="" type="checkbox"/>
PRIVATE <input checked="" type="checkbox"/>		PRODUCTS <input type="checkbox"/>
		OTHER <input type="checkbox"/>
		SPECIFY _____
Location of Lines Lamb County Texas		
Issuance Date of Last Permit March 24, 1982		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olson Plunk
 Signature
 Manager, Licensing and
 Environmental Affairs
 July 2, 1982
 Date

Olson Plunk
 Name of Person (Type or print)
 Telephone Number 806- 378-2194
 Area Code Number

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4C
(Rev. 3-72)

PIPE LINE AND GATHERING SYSTEM FORM OF CERTIFICATION

Company P/L GAS		Permit No. 02535
State SOUTHWESTERN PUBLIC SERVICE CO.	PERMIT #02535	
City AMARILLO	TX 79170	PRIVATE
Address c/o Olon C. Plunk		FLUID TRANSPORTED
PIPELINE CLASSIFICATION		CRUDE/CONDENSATE <input type="checkbox"/>
COMMON CARRIER <input type="checkbox"/>		GAS <input checked="" type="checkbox"/>
GAS UTILITY <input type="checkbox"/>		PRODUCTS <input type="checkbox"/>
PRIVATE <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>
		SPECIFY _____
Location of Lines Lamb County, Texas		
Issuance Date of Last Permit July 2, 1982		

This will certify that the installations described above have not been subject to any modifications, either extensions or abandonments since the issuance date of last permit.

REMARKS: _____

CERTIFICATE:

I declare under penalties prescribed in Sec. 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Olon C. Plunk
Signature
**Manager, Licensing &
Environmental Affairs**
Title

Olon Plunk
Name of Person (type or print)
Telephone Number 806- 378-2194
Area Code Number

June 14, 1982
Date

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4A
(Rev. 72)

PERMIT TO OPERATE PIPE LINE

Austin, Texas, March 24, , 19 82

Permit No. 02535*
FLUID TRANSPORTED
Crude/Cond. _____
Gas XX
Products _____
Other _____

This is to certify that Southwestern Public Service Company
has complied with Rule 70 of the Commission Rules and Regulations governing pipe lines in
accordance with Article 6018 et seq. R.C.S., and is granted this permit by the Commission to
operate the following line or lines located

Natural Gas, Other(Fuel for electric generating power plant) lines in
Lamb County

This permit is valid until the operating ownership of such line or system changes, or until
extensions or other physical changes are made in the line or system (See Instructions on
Form T-4.)

RAILROAD COMMISSION OF TEXAS

By _____

*A natural gas pipeline permit will not specify whether the pipeline is a
gas utility or a private line. The Gas Utilities Division will make that
determination and notify the operator of its status.

RAILROAD COMMISSION OF TEXAS
ADMINISTRATIVE SERVICES DIVISION
PIPELINE SECTION

Form T-4
12/1/77

APPLICATION FOR PERMIT TO OPERATE PIPELINE OR PIPELINES IN TEXAS

(See Rule 70 of Statewide Rules and Regulations)

806995

Lamb

Permit No. 02535

ORGANIZATION INFORMATION	
1. Operator (Applicant) Southwestern Public Service Company	Address P O Box 1261 Amarillo, TX 79170
2. To Whom in Texas should the Commission give notice? Olon Plunk Southwestern Public Service Company	Address P O Box 1261 Amarillo, TX 79170
3. Does the above named operator own pipeline(s)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If "No", give name and address of owner.	
4. Does the above named operator own or operate oil or gas producing properties in Texas? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
PIPELINE(S) INFORMATION	
1. Mark appropriate blocks for each of the following questions.	
(a) Fluid Transported <input type="checkbox"/> Crude/Condensate <input type="checkbox"/> Products <input checked="" type="checkbox"/> Natural Gas <input type="checkbox"/> Other (Explain) _____	
(b) Pipeline Classification If answer to (a) is other than Natural Gas, will the pipeline be operated as <input type="checkbox"/> a common carrier or as <input type="checkbox"/> a private line? (Ch. 111, Texas Natural Resources Code) If answer to (a) is Natural Gas, will the pipeline be operated as <input type="checkbox"/> a gas utility or as <input checked="" type="checkbox"/> a private line? (Cox Act, Art. 6050 et seq., R.C.S. and Public Utility Regulatory Act, Art. 1446c, R.C.S.) A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Utilities Division will make that determination and notify the operator of its status.	
(c) Does pipeline(s) cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
(d) Will pipeline(s) carry only the gas and/or liquids produced by pipeline(s) owner or operator? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If the answer to (d) is "No", is the gas and/or liquids: <input checked="" type="checkbox"/> Purchased from others. <input type="checkbox"/> Owned by others, but transported for a fee. <input type="checkbox"/> Both purchased and transported for others.	
2. (a) New installation? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If Yes, do not complete remainder of this question. (b) Renewal for same operator? <input type="checkbox"/> Yes <input type="checkbox"/> No (c) Extension or modification? <input type="checkbox"/> Yes <input type="checkbox"/> No If there has been a change in Operator or Ownership, give name and address of previous operator, owner, or lessor. _____	
3. Check detailed purpose(s) for which described pipeline(s) will be used <input type="checkbox"/> Trunk Transmission <input type="checkbox"/> Manufacturing Feed Stock (Chemical, plastic, etc.) <input type="checkbox"/> Gathering <input type="checkbox"/> Gas Injection (Recycling, pressure maintenance) <input type="checkbox"/> Gas Lift <input type="checkbox"/> Distribution Systems (Municipal, industrial) <input type="checkbox"/> Gas Plant (Gathering system) <input checked="" type="checkbox"/> Other (Explain) Fuel for electric generating power plant <input type="checkbox"/> Terminal (Storage, loading racks, etc.)	
4. General Highway County Map(s) Attached? (Scale 1" = 2 Miles) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Detailed Map(s) of Gathering System(s) Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
5. If this is a natural gas transmission line does it meet the requirements of Railroad Commission Gas Utilities Division Pipelines Safety Regulations? <input type="checkbox"/> Yes <input type="checkbox"/> No	
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.	
Senior Environmentalist (Title) 2/11/82 (Date)	<u>Olon Plunk</u> (Signature) Olon Plunk (Name of person, type or print)
INQUIRIES REGARDING THIS APPLICATION SHOULD BE DIRECTED TO:	
Olon Plunk (Name) 806- (Area Code)	P O Box 1261 (Address) 378-2194 (Telephone No.)

(SEE INSTRUCTIONS ON BACK)

INSTRUCTIONS

1. The operator (applicant) is the individual or organization responsible to the Commission for reporting the transmission of gas or liquids through the pipeline(s).
2. Operator must file a T-4 for each classification of pipeline(s) and/or gathering systems.
3. If any operator operates more than one line of the same classification, he may file an attachment listing each line. The attachment listing each line should be in report form including the following information. Commission District Number (if applicable), field name (if applicable), and a corresponding plat number assigned to each pipeline(s), gathering system, and enlargement or extension. Should it become necessary to amend the attachment, only a letter and revised plat should be filed.
4. Annually, operator (applicant) will file a revised T-4 to show the true status of each pipeline(s) and/or gathering system(s), indicating therein any modification in the physical installation, subject to the permit, made during the year whether such modifications relates to extension of lines or abandonment of lines, or will file a certification that the pipeline(s) and/or gathering system(s) subject to permit was in no way modified during the year. Each annually revised T-4, or certification, whichever is applicable will be filed by July 15 of each year, showing the status of each pipeline(s) and/or field gathering system(s) as of July 1 of that year.
5. This application will not be processed if it is not completely and/or properly filled out with a clear and detailed plat (General Highway County Map - Scale 1" = 2 miles), obtainable from State of Texas Highway Department, showing the size of line(s) or segment of line(s) for trunk or transmission line(s) and a plat of sufficient scale (not less than 1" = 2000') for gathering line(s) so that they may be readily located.
6. If the pipeline(s) is to be used for transporting gas or a gas-liquid mixture, this application must be filed with the Commission in duplicate. However, only one copy of map is required.

DEFINITIONS

1. **Abandoned Line.** A line is considered to be abandoned when it is not in current use, the operator or owner does not plan to use it in future operations, and line has been cleared of all hydrocarbons. A line does not have to be removed or stripped of pumping or compressor equipment in order to be abandoned. The Commission should be notified by letter immediately when line is abandoned.
2. **Liquid.** Any substance that exists in liquid phase in the pipeline under operating conditions.

Christi Craddick, Chairman
Wayne Christian, Commissioner
Jim Wright, Commissioner

Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY

PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS

06/27/2021

Permit Number: 05294
Commodity transported: Gas
Classification: Private
Payment Trace Number: 455RM006AS953K1

SOUTHWESTERN PUBLIC SERVICE CO.
Attn: Ron Smith
2538 Blichmann Ave
Grand Junction, CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LUBBOCK

Total Permitted Miles: 4.16

Regulated Miles: 4.16

Unregulated Miles: 0.00

Pipeline Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

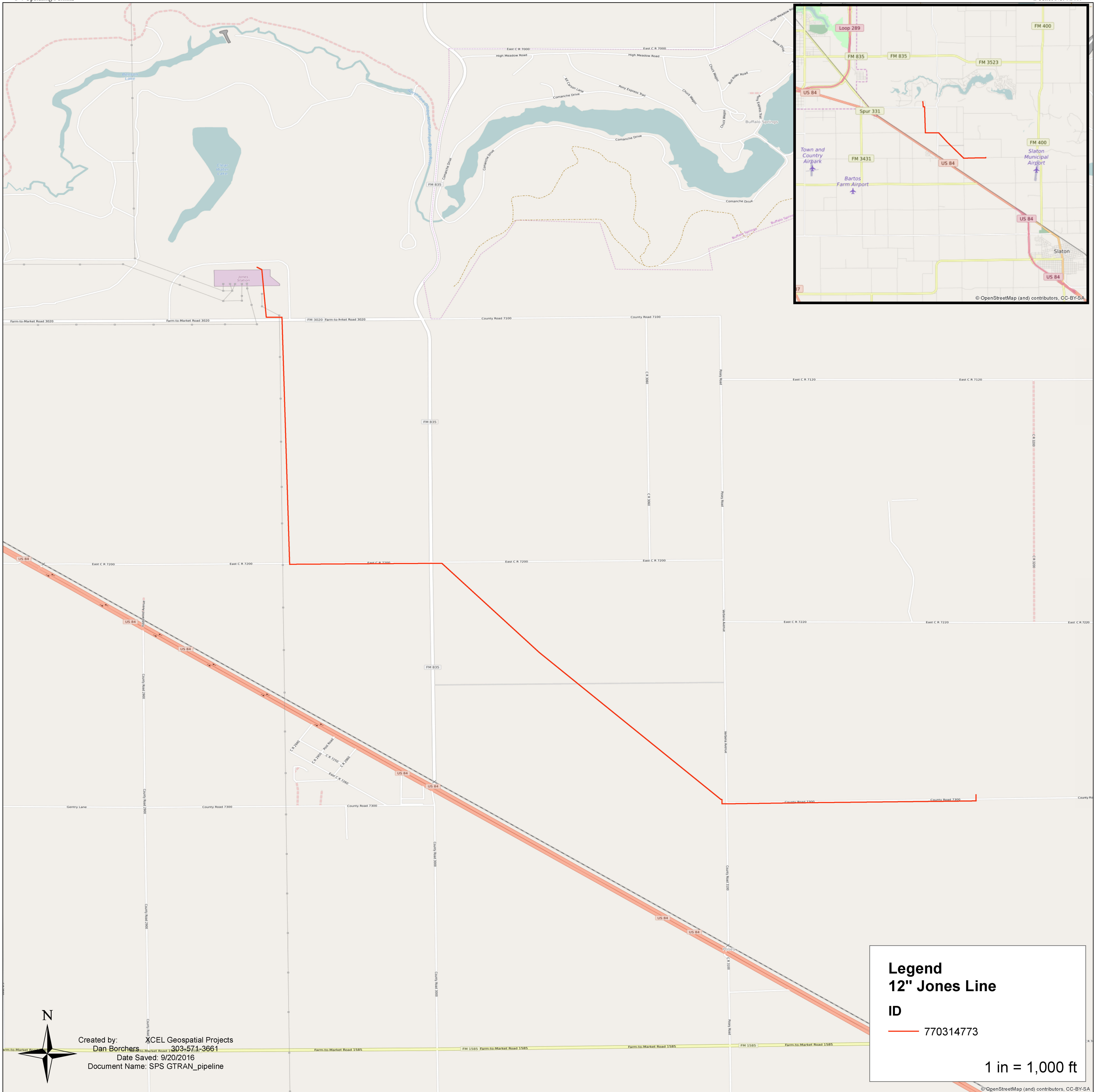
Economic Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Pipeline Owner:
SOUTHWESTERN PUBLIC
SERVICE CO.

This permit is valid until 06/30/2022

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

T-4 Operating Permits



Legend
12" Jones Line
 ID
 770314773

1 in = 1,000 ft



Created by: XCEL Geospatial Projects
 Dan Borchers 303-571-3661
 Date Saved: 9/20/2016
 Document Name: SPS GTRAN_pipeline

Wayne Christian, Chairman
Christi Craddick, Commissioner
Ryan Sitton, Commissioner

Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY

PIPELINE PERMITTING AND MAPPING SECTION

PERMIT TO OPERATE A PIPELINE IN TEXAS

06/16/2020

Permit Number: 05294
Commodity transported: Gas
Classification: Private
Payment Trace Number: 455RM0051ZPYIAF

SOUTHWESTERN PUBLIC SERVICE CO.
Attn: Ron Smith
2538 Blichmann Ave
Grand Junction, CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LUBBOCK

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Regulated Miles: 4.16

Unregulated Miles: 0.00

Pipeline Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Economic Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Pipeline Owner:
SOUTHWESTERN PUBLIC
SERVICE CO.

This permit is valid until 06/09/2021

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.

T-4 Operating Permits



Legend
12" Jones Line
 ID
 770314773

1 in = 1,000 ft



Created by: XCEL Geospatial Projects
 Dan Borchers 303-571-3661
 Date Saved: 9/20/2016
 Document Name: SPS GTRAN_pipeline

Wayne Christian, Chairman
Christi Craddick, Commissioner
Ryan Sitton, Commissioner

Kari French, Director



RAILROAD COMMISSION OF TEXAS

OVERSIGHT AND SAFETY DIVISION - PIPELINE

PIPELINE PERMITTING AND MAPPING

PERMIT TO OPERATE A PIPELINE IN TEXAS

08/02/2019

Permit Number: 05294
Commodity transported: Gas
Classification: Private
Payment Trace Number: 455RM003XDU14H8

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith
2538 Blichmann Ave
Grand Junction, CO 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

LUBBOCK

Total Permitted Miles: 4.16

Regulated Miles: 4.16

Unregulated Miles: 0.00

Pipeline Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Economic Operator:
SOUTHWESTERN PUBLIC
SERVICE CO.

Pipeline Owner:
SOUTHWESTERN PUBLIC
SERVICE CO.

This permit is valid until 06/09/2020

If additional information is needed, please contact the Pipeline Permitting Section by phone at 512-463-7058, or by email at pops@rrc.texas.gov.



RESPONSIBLE BY NATURE™

Mark A. Nolan
Principal Engineer
Xcel Energy Services, Inc

1123 W. Third Avenue
Denver, CO 80223

Phone: 303.571.3931

Railroad Commission of Texas
Oversight and Safety Division
Permitting & Mapping Section
P.O. Box 12967
Austin, TX 78711-2967

July 17, 2019

Dear Permitting & Mapping Staff:

Re: T-4 Permit Number: #05294 'RENEWAL'
Operator Name: Southwestern Public Service Company
P5 Number: #806995

Attached please find a Form T-4 Application for renewal and attached overview map.

Pipeline Total Miles: 4.20
System Name: Red River to Jones Station 12"

Add Counties: None
Remove Counties: None

Please contact me at 303-571-3931 if you have questions or need additional information.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mark A. Nolan'.

Mark Nolan
Principal Engineer

T-4 Operating Permits

lc: Chris Akins, Manager
Pipeline Compliance & Standards

Lauren Gilliland, Director
Gas Governance

Attachment

T-4 Operating Permits



Legend
12" Jones Line
 ID
 770314773

1 in = 1,000 ft



Created by: XCEL Geospatial Projects
 Dan Borchers 303-571-3661
 Date Saved: 9/20/2016
 Document Name: SPS GTRAN_pipeline

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY
PIPELINE PERMITTING AND MAPPING SECTION
PERMIT TO OPERATE A PIPELINE IN TEXAS

09/28/2016

Permit Number: 05294
Commodity transported: Natural Gas
Classification: Private

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith
2538 Blichmann Ave
Grand Junction, Colorado 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Lubbock

RENEWAL ONLY.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity economically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS
PROCESSED BY: Bruce Waterman

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith

2538 Blichmann Ave

Grand Junction, Colorado 81505

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY
PIPELINE PERMITTING AND MAPPING SECTION
PERMIT TO OPERATE A PIPELINE IN TEXAS

06/09/2018

Permit Number: 05294
Commodity transported: Natural Gas
Classification: Private

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith
2538 Blichmann Ave
Grand Junction, Colorado 81505

This is to certify that SOUTHWESTERN PUBLIC SERVICE CO. has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Lubbock

RENEWAL ONLY FOR 4.2 MILES OF RED RIVER TO JONES STATION POWER PLANT LINE.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity economically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS
PROCESSED BY: Bruce Waterman

SOUTHWESTERN PUBLIC SERVICE CO.

Attn: Ron Smith

2538 Blichmann Ave

Grand Junction, Colorado 81505

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION**

Form T-4C
(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. d/b/a XCEL ENERGY ATTN: Heather Risley, Pipeline Compliance & Stds 825 RICE ST ST. PAUL, MN 55117</p>	<p>PERMIT NO.</p> <p align="center">05294</p>	<p>P-5 NO.</p> <p align="center">806995</p>																																	
<p align="center">PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/></p> <p>Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/></p> <p>Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>12/12/96</u></p> <p>Location of Line(s) by County(s) <u>LUBBOCK</u></p> <p align="center">RECEIVED RRC OF TEXAS SEP 10 2014 SAFETY DIVISION AUSTIN, TEXAS</p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="0"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>4.2</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Specify <u>NATURAL</u></td> <td></td> <td></td> </tr> <tr> <td>Does fluid contain H₂S?</td> <td><input type="checkbox"/> Yes</td> <td><input checked="" type="checkbox"/> No</td> </tr> <tr> <td>If yes, at what concentration? _____ ppm</td> <td></td> <td></td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>4.2</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____	Specify <u>NATURAL</u>			Does fluid contain H ₂ S?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, at what concentration? _____ ppm		
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This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: No Changes.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]

Signature

Mark Nolan
Name of Person (type or print)

09-10-2014 Principal Engineer, Pipeline Compliance & Standards
Date Title

Telephone Number 303 571-3931
Area Code Number

E-mail: mark.nolan@xcelenergy.com

Fax (303) 571-3166

Please mail **completed** Form T-4C to Railroad Commission of Texas, Safety Division / Pipeline Permits, P. O. Box 12967, Austin, TX 78711-2967.

If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 (operator M-Z)

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION**

Form T-4C
(1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. d/b/a XCEL ENERGY ATTN: Manager, Pipeline Compliance & Standards 825 RICE ST ST. PAUL, MN 55117</p>	<p>PERMIT NO.</p> <p>05294</p>	<p>P-5 NO.</p> <p>806995</p>																																	
<p>PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/></p> <p>Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/></p> <p>Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>12/12/96</u></p> <p>Location of Line(s) by County(s) <u>LUBBOCK</u></p> <p style="text-align: center;">RECEIVED RRC OF TEXAS SEP 11 2013 SAFETY DIVISION AUSTIN, TEXAS</p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="0"> <thead> <tr> <th></th> <th>(A) Fluid Transported</th> <th>(B) Miles of Pipe</th> </tr> </thead> <tbody> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>4.2</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Specify <u>NATURAL</u></td> <td></td> <td></td> </tr> <tr> <td>Does fluid contain H₂S?</td> <td><input type="checkbox"/> Yes</td> <td><input checked="" type="checkbox"/> No</td> </tr> <tr> <td>If yes, at what concentration? _____ ppm</td> <td></td> <td></td> </tr> </tbody> </table>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>4.2</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____	Specify <u>NATURAL</u>			Does fluid contain H ₂ S?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, at what concentration? _____ ppm		
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This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS: No Changes.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Mark Nolan Signature
Name of Person (type or print)

09-10-2013 Date
Principal Engineer, Pipeline Compliance & Standards Title
Telephone Number 303 571-3931
Area Code Number

E-mail: mark.nolan@xcelenergy.com Fax (303) 571-3166
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The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

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SAFETY DIVISION
AUSTIN, TEXAS

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION

Form T-4C
(1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. d/b/a XCEL ENERGY ATTN: Manager, Pipeline Compliance & Standards 825 RICE ST ST. PAUL, MN 55117</p>	<p>PERMIT NO.</p> <p>05294</p>	<p>P-5 NO.</p> <p>806995</p>																																	
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REMARKS: Change in contact information only.

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]
Signature

Mark Nolan
Name of Person (type or print)

09-04-2012 Principal Engineer, Pipeline Compliance & Standards
Date Title

Telephone Number 303 571-3931
Area Code Number

E-mail mark.nolan@xcelenergy.com

Fax (303) 571-3166

Please mail **completed** Form T-4C to Railroad Commission of Texas, Safety Division / Pipeline Permits, P. O. Box 12967, Austin, TX 78711-2967.

If you have any questions call (512) 463-7194 (operators A-L) or (512) 463-7211 (operator M-Z)

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**RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION**

**RECEIVED
RRC OF TEXAS
SEP 14 2011
SAFETY DIVISION
AUSTIN, TEXAS**

Form T-4C
(1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

<p>COMPANY / ADDRESS</p> <p>SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79105</p>	<p>PERMIT NO.</p> <p>.05294</p>	<p>P-5 NO.</p> <p>806995</p>																								
<p>PIPELINE CLASSIFICATION</p> <p>Common Carrier <input type="checkbox"/> Interstate <input type="checkbox"/></p> <p>Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/></p> <p>Private <input checked="" type="checkbox"/></p> <p>Issuance Date of Last Permit <u>12/12/96</u></p> <p>Location of Line(s) by County(s) <u>LUBBOCK</u></p>	<p>PLEASE ANSWER (A) & (B)</p> <table border="0"> <tr> <td></td> <td>(A) Fluid Transported</td> <td>(B) Miles of Pipe</td> </tr> <tr> <td>Crude</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Condensate</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Gas *</td> <td><input checked="" type="checkbox"/></td> <td><u>4.2</u></td> </tr> <tr> <td>Products *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Oil Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Full Gas Well Stream</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> <tr> <td>Other *</td> <td><input type="checkbox"/></td> <td>_____</td> </tr> </table> <p>Specify <u>NATURAL</u></p> <p>Does fluid contain H₂S? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If yes, at what concentration? _____ ppm</p>			(A) Fluid Transported	(B) Miles of Pipe	Crude	<input type="checkbox"/>	_____	Condensate	<input type="checkbox"/>	_____	Gas *	<input checked="" type="checkbox"/>	<u>4.2</u>	Products *	<input type="checkbox"/>	_____	Full Oil Well Stream	<input type="checkbox"/>	_____	Full Gas Well Stream	<input type="checkbox"/>	_____	Other *	<input type="checkbox"/>	_____
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Dean Metcalf
Signature

Dean Metcalf
Name of Person (type or print)

9-14-2011 Date
Manager, Environmental Services & Media Compliance Title

Telephone Number 806 378-2194
Area Code Number

E-mail Dean.Metcalf@xcelenergy.com

Fax (806) 378-2517

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RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE PERMIT SECTION

SEP 14 2010

SAFETY DIVISION
AUSTIN, TEXAS

Form T-4C
(1/09)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

COMPANY / ADDRESS SOUTHWESTERN PUBLIC SERVICE CO. ATTN RON DUTTON P O BOX 1261 AMARILLO TX 79105	PERMIT NO. 05294	P-5 NO. 806995																																	
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Ron Dutton
 Signature
9/13/2010 Date
Manager, Air & Water Compliance Title

Ronald H. Dutton
 Name of Person (type or print)
 Telephone Number 806 378-2194
 Area Code Number

E-mail Ron.Dutton@xcelenergy.com Fax (806) 378-2517

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