



Control Number: 52307



Item Number: 9

PROJECT NO. 52307

REVIEW OF RULES ADOPTED BY § 201.004 PUBLIC UTILITY COMMISSION
THE INDEPENDENT ORGANIZATION §
IN CALENDAR YEAR 2021 § PUBLIC UTILITY COMMISSION OF TEXAS

ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses revisions to twelve Electric Reliability Council of Texas (ERCOT) rules. The Commission approves the revisions and the accompanying market impact statements.

The ERCOT Board of Directors approved Planning Guide Revision Request (PGRR) 093, *Replace Inadvertent Deletions in Section 5*; PGRR 094, *Clarify Notification Requirement for Generator Construction Commencement or Completion*; Resource Registration Glossary Revision Request (RRGRR) 031, *Related to NPRR995, RTF-6 Create Definition and Terms for Settlement Only Energy Storage*; System Change Request (SCR) 813, *NMMS Jointly-Rated Equipment Coordination Confirmation*; SCR 814, *Point-to-Point (PTP) Obligation Bid Interval Limit*; Nodal Protocol Revision Request (NPRR) 1082, *Emergency Response Service (ERS) Test Exception for Co-located ERS Loads*; NPRR 1087, *Prohibit Participation of Critical Loads as Load Resources or ERS Resources*; NPRR 1090, *ERS Winter Storm Uri Lessons Learned Changes and Other ERS Items*; NPRR 1093, *Load Resource Participation in Non-Spinning Reserve*; Nodal Operating Guide Revision Request (NOGRR) 232, *Related to NPRR1093, Load Resource Participation in Non-Spinning Reserve*; Other Binding Document Revision Request (OBDRR) 032, *Non-Spin Changes Related to NPRR1093, Load Resource Participation in Non-Spinning Reserve*; and OBDRR 033, *ORDC Changes Related to NPRR1093, Load Resource Participation in Non-Spinning Reserve*, at its meeting on October 22, 2021.

Effective June 8, 2021, rules adopted by ERCOT under delegated authority from the Commission are subject to Commission oversight and review and do not take effect before receiving Commission approval.¹ Further, also effective June 8, ERCOT's process for adopting new protocols or revisions to existing protocols must require that new or revised protocols may

¹ PURA § 39.151(d); *see also, id.* § 39.151(g-1).

not take effect until the Commission approves a market impact statement describing the new or revised protocols.²

Commission Staff filed a memorandum on October 26, 2021 related to these revisions in which it recommends that the Commission approve the revisions to the rules. Attached to Commission Staff's memorandum were supporting ERCOT documents, which constitute the market impact analysis.

The Commission finds that these revisions are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material and the Commission issues the following orders:

1. The Commission approves PGRR 093 and accompanying market impact statement.
2. The Commission approves PGRR 094 and accompanying market impact statement.
3. The Commission approves RRGR 031 and accompanying market impact statement.
4. The Commission approves SCR813 and accompanying market impact statement.
5. The Commission approves SCR 814 and accompanying market impact statement.
6. The Commission approves NPRR 1082 and accompanying market impact statement.
7. The Commission approves NPRR 1087 and accompanying market impact statement.
8. The Commission approves NPRR 1090 and accompanying market impact statement.
9. The Commission approves NPRR 1093 and accompanying market impact statement.
10. The Commission approves NOGRR 232 and accompanying market impact statement.
11. The Commission approves OBDRR 032 and accompanying market impact statement.
12. The Commission approves OBDRR 033 and accompanying market impact statement.

² PURA § 39.151(g-6).

Signed at Austin, Texas the 9th day of November 2021.

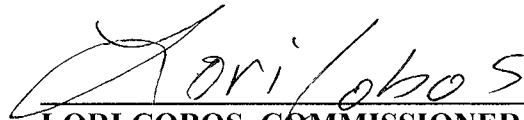
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