



Control Number: 52307



Item Number: 5

PROJECT NO. 52307

REVIEW OF RULES ADOPTED BY  
THE INDEPENDENT ORGANIZATION  
IN CALENDAR YEAR 2021

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PUBLIC UTILITY COMMISSION  
OF TEXAS

PROPOSED ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses revisions to eight Electric Reliability Council of Texas (ERCOT) Nodal Protocols and revisions to seven Market Guide sections. The Order also addresses one System Change that does not require a revision to the ERCOT Nodal Protocols. The Commission approves the revisions and the accompanying market impact statements.

The ERCOT Technical Advisory Committee approved Retail Market Revision Request (RMGRR) 165, *Modify ERCOT Pre-Launch Responsibilities in a Mass Transition*, at its meeting on July 28, 2021. In addition, the ERCOT board of directors approved Nodal Protocol Revision Request (NPRR) 995, *RTF-6 Create Definition and Terms for Settlement Only Energy Storage*, NPRR 1005, *Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB)*, NPRR1063, *Dynamic Rating Transparency*, NPRR1073, *Market Entry/Participation by Principals of Counter-Parties with Financial Obligations*, NPRR1078, *Clarification of Potential Uplift*, NPRR1079, *Day-Ahead Market RRS / ECRS 48-Hour Report Clarification*, NPRR1083, *Modification of Uplift Allocation Rules to Address Role of Central Counter-Party Clearinghouses*, NPRR1086, *Recovery, Charges, and Settlement for Operating Losses During an LCAP Effective Period*, Nodal Operating Guide Revision Request (NOGRR) 210, *Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB)*, Planning Guide Revision Request (PGRR) 089, *Planning Data and Information Updates for Planning Posting*, PGRR 091, *FIS Application Completion 60-Day Limit*, Resource Registration Glossary Revision Request (RRGRR) 025 *Related to NPRR1005, Clarify Definition of Point of Interconnection (POI) and Add Definition Point of Interconnection Bus (POIB)*, RRGRR 028 *Transformer Impedance Clarifications*, AND System Change Request (SCR) 815, *MarkeTrak Administrative Enhancements*, at its meeting on August 10, 2021. ERCOT is also seeking approval of an Alignment NOGRR, NOGRR229.

*Alignment Changes for September 1, 2021 Nodal Operating Guide – NPRR995.* Alignment NOGRRs are not considered for approval through the stakeholder process.

Effective June 8, 2021, rules adopted by ERCOT under delegated authority from the Commission are subject to Commission oversight and review and do not take effect before receiving Commission approval.<sup>1</sup> Further, also effective June 8, ERCOT's process for adopting new protocols or revisions to existing protocols must require that new or revised protocols may not take effect until the Commission approves a market impact statement describing the new or revised protocols.<sup>2</sup>

Commission Staff filed a memorandum on August 18, 2021 related to these revisions in which it recommends that the Commission approve the revisions to the Nodal Protocols and Market Guides. Attached to Commission Staff's memorandum were supporting ERCOT documents, which constitute the market impact analysis.

The Commission finds that these revisions are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material and the Commission issues the following orders:

1. The Commission approves NPRR 995 and accompanying market impact statement.
2. The Commission approves NPRR 1005 and accompanying market impact statement.
3. The Commission approves NPRR 1063 and accompanying market impact statement.
4. The Commission approves NPRR 1073 and accompanying market impact statement.
5. The Commission approves NPRR 1078 and accompanying market impact statement.
6. The Commission approves NPRR 1079 and accompanying market impact statement.
7. The Commission approves NPRR 1083 and accompanying market impact statement.
8. The Commission approves NPRR 1086 and accompanying market impact statement.
9. The Commission approves NOGRR 210 and accompanying market impact statement.

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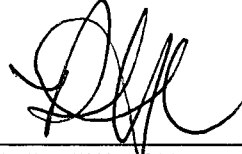
<sup>1</sup> PURA § 39.151(d); *see also, id.* § 39.151(g-1) ERCOT's protocols must be approved by the commission.

<sup>2</sup> PURA § 39.151(g-6).

10. The Commission approves NOGRR 229 and accompanying market impact statement.
11. The Commission approves PGRR 089 and accompanying market impact statement.
12. The Commission approves PGRR 091 and accompanying market impact statement.
13. The Commission approves RMGRR 165 and accompanying market impact statement.
14. The Commission approves RRGRR 025 and accompanying market impact statement.
15. The Commission approves RRGRR 028 and accompanying market impact statement.
16. The Commission approves SCR 815 and accompanying market impact statement.

Signed at Austin, Texas the 24<sup>th</sup> day of August 2021.

PUBLIC UTILITY COMMISSION OF TEXAS



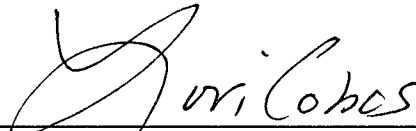
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PETER M. LAKE, CHAIRMAN



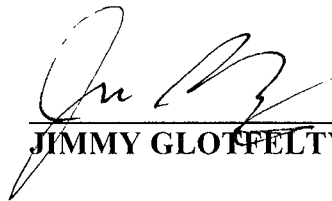
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WILL MCADAMS, COMMISSIONER



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LORI COBOS, COMMISSIONER



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JIMMY GLOPFELTY, COMMISSIONER