



Control Number: 52307



Item Number: 11

PROJECT NO. 52307

REVIEW OF RULES ADOPTED BY
THE INDEPENDENT ORGANIZATION
IN CALENDAR YEAR 2021

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PUBLIC UTILITY COMMISSION
OF TEXAS

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ORDER APPROVING ERCOT REVISION REQUESTS

This Order addresses revisions to twenty Electric Reliability Council of Texas (ERCOT) rules. The Commission approves the revisions and the accompanying market impact statements.

The ERCOT Technical Advisory Committee approved Nodal Operating Guide Revision Request (NOGRR) 231, *Remove ERCOT Regional Map*; and Resource Registration Glossary Revision Request (RRGRR) 030, *Allow New Voltage Levels in Resource Registration Information*, at its meeting on November 29, 2021.

In addition, the ERCOT Board of Directors approved Nodal Protocol Revision Request (NPRR) 1077, *Extension of Self-Limiting Facility Concept to Settlement Only Generators (SOGs) and Telemetry Requirements for SOGs*; NPRR 1091, *Changes to Address Market Impacts of Additional Non-Spin Procurement*; NPRR 1094, *Allow Under Frequency Relay Load to be Manually Shed During EEA3*; NPRR 1101, *Create Non-Spin Deployment Groups made up of Generation Resources Providing Off-Line Non-Spinning Reserve and Load Resources that are Not Controllable Load Resources Providing Non-Spinning Reserve*; NPRR 1103, *Securitization – PURA Subchapter M Default Charges*; NPRR 1104, *As-Built Definition of Real Time Liability Extrapolated (RTLE)*; NPRR 1105, *Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA)*; NPRR 1106, *Deployment of Emergency Response Service (ERS) Prior to Declaration of Energy Emergency Alert (EEA)*; NPRR 1107, *Addition of Weatherization Inspection Fees to the ERCOT Fee Schedule and Clarification of Generation Interconnection Request Fees*; NPRR 1109, *Process for Reinstating Decommissioned Generation Resources*; NOGRR 233, *Related to NPRR1094, Allow Under Frequency Relay Load to be Manually Shed During EEA3*; NOGRR 236, *Related to NPRR1105, Option to Deploy Distribution Voltage Reduction Measures Prior to Energy Emergency Alert (EEA)*; NOGRR 237, *Related to NPRR1106, Deployment of Emergency Response Service (ERS) Prior to Declaration of*

Energy Emergency Alert (EEA); Other Binding Documents Revision Request (OBDRR) 035, *Related to NPRR1101, Create Non-Spin Deployment Groups made up of Generation Resources Providing Off-Line Non-Spinning Reserve and Load Resources that are Not Controllable Load Resources Providing Non-Spinning Reserve*; OBDRR 036, *Related to NPRR1106, Deployment of Emergency Response Service (ERS) Prior to Declaration of Energy Emergency Alert (EEA)*; Planning Guide Revision Request (PGRR) 092, *Related to NPRR1077, Extension of Self-Limiting Facility Concept to Settlement Only Generators (SOGs) and Telemetry Requirements for SOGs*; and RRGR 029, *Related to NPRR1077, Extension of Self-Limiting Facility Concept to Settlement Only Generators (SOGs) and Telemetry Requirements for SOGs*, at its meeting on December 10, 2021.

ERCOT is also seeking approval of an Alignment NOGRR. NOGRR 238, *Alignment Changes for December 17, 2021 Nodal Operating Guide – NPRR1094, NPRR1105, NPRR1106*. Alignment NOGRRs are not considered for approval through the stakeholder process.

Effective June 8, 2021, rules adopted by ERCOT under delegated authority from the Commission are subject to Commission oversight and review and do not take effect before receiving Commission approval.¹ Further, also effective June 8, ERCOT's process for adopting new protocols or revisions to existing protocols must require that new or revised protocols may not take effect until the Commission approves a market impact statement describing the new or revised protocols.²

Commission Staff filed a memorandum on December 15, 2021 related to these revisions in which it recommends that the Commission approve the revisions to the rules. Attached to Commission Staff's memorandum were supporting ERCOT documents, which constitute the market impact analysis.

¹ PURA § 39.151(d); *see also, id.* § 39.151(g-1) ERCOT's protocols must be approved by the commission.

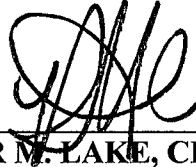
² PURA § 39.151(g-6).

The Commission finds that these revisions are necessary for the proper functioning of the ERCOT market as demonstrated by the supporting material and the Commission issues the following orders:

1. The Commission approves NOGRR 231 and accompanying market impact statement.
2. The Commission approves RRGR 030 and accompanying market impact statement.
3. The Commission approves NPRR 1077 and accompanying market impact statement.
4. The Commission approves NPRR 1091 and accompanying market impact statement.
5. The Commission approves NPRR 1094 and accompanying market impact statement.
6. The Commission approves NPRR 1101 and accompanying market impact statement.
7. The Commission approves NPRR 1103 and accompanying market impact statement.
8. The Commission approves NPRR 1104 and accompanying market impact statement.
9. The Commission approves NPRR 1105 and accompanying market impact statement.
10. The Commission approves NPRR 1106 and accompanying market impact statement.
11. The Commission approves NPRR 1107 and accompanying market impact statement.
12. The Commission approves NPRR 1109 and accompanying market impact statement.
13. The Commission approves NOGRR 233 and accompanying market impact statement.
14. The Commission approves NOGRR 236 and accompanying market impact statement.
15. The Commission approves NOGRR 237 and accompanying market impact statement.
16. The Commission approves OBDRR 035 and accompanying market impact statement.
17. The Commission approves OBDRR 036 and accompanying market impact statement.
18. The Commission approves PGRR 092 and accompanying market impact statement.
19. The Commission approves RRGR 029 and accompanying market impact statement.
20. The Commission approves NOGRR 238 and accompanying market impact statement.

Signed at Austin, Texas the 13th day of January 2023.

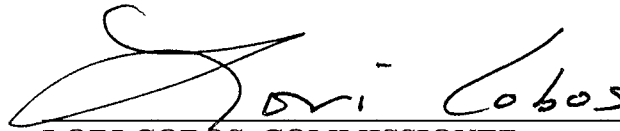
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