

gap left by removing PVGS Unit 3.” a course that is not supported by EPE and that could have negative consequences for customers. EPE urges the Commission to “reject the problematic approach advocated in the RD, and either approve a fair and reasonable proxy price for PVGS Unit 3 or allow EPE to recover its costs from other Commission-approved resources through the unopposed Alternative Cost of Service.”

17. EPE also takes issue with the RD’s characterization of EPE’s position on this issue. EPE states that “the RD incorrectly argues that EPE is voluntarily deciding to cease using PVGS. No party disputed these benefits, but the RD disregards them without discussion. proposed one of two alternatives: (1) continue to supply energy and capacity from PVGS Unit 3 pursuant to a fair and reasonable proxy price, or (2) use existing and previously approved resources (supplemented, as necessary, with market purchases) to make up the shortfall left by denying PVGS Unit 3.

18. EPE states that its “proposed and preferred alternative is for approval of a fair and reasonable price for PVGS Unit 3 capacity and energy.” EPE further states that PVGS Unit 3 has been used as a system resource for both Texas and New Mexico customers for both planning and operations purposes. EPE states that “the Commission has repeatedly approved of Loads and Resources tables including PVGS Unit 3 for a period spanning over 15 years.” EPE contends that no party disputed the benefits of this resource, which include a high degree of reliability and very low and stable fuel costs. EPE further contends that as a carbon-free resource, PVGS Unit 3 will enable long-term compliance with New Mexico’s carbon-free electricity goals. EPE claims that the RD disregards these benefits without discussion.

19. EPE argues that it proposed a reasonable proxy price that would have covered costs whereas, EPE claims, “no party disputes that the current proxy price typically requires EPE to operate at a loss.” EPE objects to the RD’s conclusion that the proposed proxy price should be

rejected because EPE was not entitled to cost recovery for PVGS Unit 3. EPE argues that “[t]his conclusion is contrary to basic rate making principles, and the RD offers no supporting authority for that conclusion.”

20. EPE contends that, if the Commission decides that EPE should no longer use PVGS Unit 3 and denies adopting a fair proxy price, then the Commission must accept the “Alternative Cost of Service.” EPE argues that “it is black letter law that the Commission must set rates that allow EPE to recover its cost of service.” EPE cites the testimony of James Schacht, explained that the Alternative Cost of Service presented by EPE “accurately reflects how EPE will serve New Mexico load if continued use of PVGS Unit 3 is not approved.” EPE also cites the testimony of Mr. Novela, who testified that “[i]f PVGS-3 is not going to be used to provide service to New Mexico customers, then the allocation in EPE’s primary cost of service is just wrong because it assumes the existence of PVGS-3 providing service to New Mexico customers.”

21. EPE argues that the RD based its denial of the Alternative Cost of Service is the “unsupported premise that ‘EPE will rely on market purchases for any shortfall’.” EPE further argues that, “by declining to recommend a proxy price *and* denying EPE cost recovery for using existing sources to serve New Mexico, the RD, if adopted, would leave EPE no option but to rely on market purchases.” EPE contends that there are two problems with this recommendation.

22. The first “problem” to which EPE points is the language of the RD suggesting that if “EPE elects to stop using energy and capacity from PVNGS Unit 3 to serve New Mexico customers, it must consider alternatives and demonstrate that the proposed replacement resources is the most effective choice.” EPE argues that it is not abandoning a resource or electing to stop using PVGS Unit 3. Rather, EPE argues, “it is requesting rates to recover its cost of service from existing and authorized resources.”

23. The second problem, EPE argues, is that “market prices can be volatile and market purchases are not always available.” Therefore, EPE does not consider this approach to be advisable. Obviously, if the Commission adopts the RD and thereby orders EPE to engage in market purchases, EPE will do so. However, EPE warns, “the Commission should be fully cognizant of the risks and cost associated with EPE’s reliance on those market purchases, which could be significant.”

24. CLC, in its response to this exception, responds “[f]rom a regulatory policy standpoint, the Recommended Decision wisely calls EPE’s bluff and refuses to make a deal with the Company for continued ‘voluntary’ use of PVNGS Unit 3 on EPE’s terms.” CLC argues that EPE mischaracterizes both the RD and the Recommended Decision correctly finds that EPE’s proposed new PVNGS Unit 3 proxy price should be denied because it represents full cost recovery as if that unit were allowed in rate base, contrary to past Commission orders decertifying that plant and excluding it from rate base. *See* Recommended Decision at 24, 136-37; *see also id.* at 129-37. However, in light of the terms of the NMPRC Case No. 2722 stipulation and Final Order that accomplished decertification, the Recommended Decision errs in “tak[ing] EPE at its word” that it will cease using PVNGS Unit 3 to serve New Mexico customers going forward. *See id.* at 24, 137. A more comprehensive survey of the regulatory treatment of PVNGS Unit 3 in New Mexico reveals that, unless and until the Commission explicitly overrules or modifies the Final Order that approved the Case No. 2722 stipulation, EPE will continue to have the option to “voluntarily” use PVNGS Unit 3 to serve New Mexico customers, so the pricing for Unit 3 going forward should be considered in this case. testimony of EPE’s own witness, Stephen T. Buraczyk, on this subject. CLC states that “[n]owhere does the Recommended Decision indicate that market purchases will be the only source of energy or capacity to replace PVNGS Unit 3 at times other than the

Company's projected annual peak hour." CLC notes that the RD repeatedly refers to the "power" provided by PVGS Unit 3, not the "energy," making it clear that the RD is referring to the unit's contribution to capacity needed at peak periods.

25. In its response to this exception, CLC counters that EPE repeatedly took the position that it would cease using PVGS Unit 3 to serve New Mexico customers unless its proposed proxy price was approved, and only now takes the position that it will continue to use Unit 3 if the Commission approves a reasonable proxy price.

26. CLC states that it "does not take issue with the concept of a reasonable proxy price," but concurs in the RD's rejection of the proxy price proposed by EPE. CLC has filed its own exception to the RD on this issue. In EPE's Exception No. 2, CLC argues that the Commission should depart from the RD and "approve a market-based proxy price, in light of the long series of orders that give EPE discretion to use PVNGS Unit 3 to serve New Mexico customers."

27. CLC argues that the price proposed by EPE "reflects rate base treatment for PVNGS Units 1 and 2 and essentially would provide rate base recovery for a generating unit that the Company twice has stipulated will never be included in rate base." CLC further argues that the Commission has reaffirmed the second stipulation "in numerous EPE rate proceedings since then, including Case Nos. 3606, 03-00302-UT, 06-00258-UT, and 09-00171-UT, and no party—including EPE—has asked the Commission to alter its precedents in this case."

28. In its own exception on this subject, CLC states that "[t]he Recommended Decision correctly finds that EPE's proposed new PVNGS Unit 3 proxy price should be denied because it represents full cost recovery as if that unit were allowed in rate base, contrary to past Commission orders decertifying that plant and excluding it from rate base." However, CLC goes on to argue that "in light of the terms of the NMPRC Case No. 2722 stipulation and Final Order that

accomplished decertification, the Recommended Decision errs in ‘tak[ing] EPE at its word’ that it will cease using PVNGS Unit 3 to serve New Mexico customers going forward.” CLC contends that “[a] more comprehensive survey of the regulatory treatment of PVNGS Unit 3 in New Mexico reveals that, unless and until the Commission explicitly overrules or modifies the Final Order that approved the Case No. 2722 stipulation, EPE will continue to have the option to ‘voluntarily’ use PVNGS Unit 3 to serve New Mexico customers, so the pricing for Unit 3 going forward should be considered in this case.”

29. CLC notes that the RD concludes that it is unnecessary to approve a new proxy price because “EPE has made clear that it will cease using PVNGS Unit 3 to serve New Mexico customers if its proposed proxy price is rejected.” However, CLC goes on to say that, “notwithstanding any representations that EPE has made in this case about its intention to no longer ‘voluntarily’ use PVNGS Unit 3 to serve New Mexico customers, the Case No. 2722 Final Order and stipulation give the Company ongoing ‘discretion’ to use PVNGS Unit 3 to provide capacity or energy needed to serve EPE’s New Mexico customers.”

30. After reviewing the relevant cases, CLC concludes that “the Recommended Decision simply is wrong in concluding that the proxy price approved in Case No. 09-00171-UT is ‘the existing approved proxy price’ because the ‘Commission has never disapproved nor changed the proxy price approved in Case No. 09-00171-UT’.” CLC goes on to argue that because “EPE has continued to ‘voluntarily’ use PVNGS Unit 3 to provide energy and capacity to New Mexico customers after its most recent commitment in Case No. 09-00171-UT expired by its terms indicates that the Commission should view with more skepticism than the Hearing Examiner EPE’s representations that it will cease to do so if the proxy price it is proposing in this case is rejected.”

31. CLC urges the Commission to modify or qualify the RD “to express the Commission’s understanding that while EPE in fact has continued to use the Credit Suisse proxy price, its right to recover such amounts has not been determined by the Commission and is not being determined in this case.”

32. EPE, in its response to CLC’s exception, argues that the City “asks the Commission to ignore its prior decisions and overrule the well supported finding of the Hearing Examiner that the Commission had authorized a proxy price for [PVGS Unit 3].” Moreover, EPE states that it finds CLC’s concern that EPE will continue to use PVGS Unit 3 to serve New Mexico customers even if the Commission adopts the RD baffling. EPE states that, if the Commission rejects the proposed proxy price, then EPE understands that the Commission is directing it to utilize other resources to serve New Mexico customers.

33. The Commission rejects both EPE’s exception and CLC’s exception. The Commission agrees with the Hearing Examiner that EPE’s proposal to use a proxy price that reflects the average cost of PVGS Units 1 and 2 must be rejected. The Commission concurs with the finding of the RD that adoption of the proposal would compensate EPE for PVGS Unit 3 power as if PVGS Unit 3 is in rate base, which is at odds with the Commission’s exclusion of PVGS Unit 3 from EPE’s rate base.

34. The arrangement for PVGS Unit 3 was a negotiated result and a reasonable compromise at the time. That EPE now seeks fully to recover its costs is inconsistent with the bargain reached by the parties and approved by the Commission. The parties have not reached a new agreement, and EPE is unwilling to go forward under the old agreement. As noted by the Hearing Examiner, it is EPE’s decision going forward whether to seek the issuance of a CCN or

Commission approval of some other appropriate arrangement for this resource so that cost recovery might be possible under the Public Utility Act.

35. With regard to CLC's exception, EPE's statement that it will regard the Commission's adoption of the RD in this area as an order not to use PVGS Unit 3 resolves that issue.

EPE Exception No. 3, CLC Exception No. 5, and YBS Exceptions No. 1-5 (Time-of-Day Rates)

36. EPE takes exception to the residential Time-of-Day ("TOD") rates recommended in the RD, arguing that are not cost-based. EPE states that "[t]he RD openly admits to rejecting revenue neutrality for the class and instead proposes a design intended to attract participation by high use customers rather than recover cost." EPE notes that "[t]o remedy the departure from cost-based rates, the RD recommends EPE be allowed to create a regulatory asset for the limited purpose of 'preserving its ability' to recover the shortfall in revenues in a later proceeding." EPE contends that "there are serious policy problems with this approach which EPE opposes." EPE urges the Commission to adopt the TOD rate design proposed by EPE instead.

37. EPE states the RD's proposed TOD rates were not proposed by any party. EPE complains that "they were assembled post-hearing considering various components of TOD ratemaking discussed among several different testimonies, as well as some theories that were not well fleshed out during the hearing." EPE argues that "despite the RD's yeoman's effort to take on the challenge to design TOD rates post-hearing, the recommended rates were not properly vetted during a hearing, are unsupported and should be rejected."

38. EPE contends that "[t]he most objectionable aspect of the proposed rates is that the rates were designed based on non-cost considerations, such as having the on-peak price be at least

four times the off-peak price, based on the untested premise that such a differential would encourage shifting load. EPE argues that it designed its TOD rates with the on-peak rates set to account for on-peak generation costs, “which sends a more accurate cost-based price signal of EPE’s on-peak cost.”

39. EPE identifies “[t]wo major problems” with the RD’s proposal to use a regulatory asset to cure the lack of cost basis of the recommended rates. The first problem identified by EPE is the fact that the TOD rates are below cost and will be subsidized by other customers when EPE collects the lesser revenues accrued in the regulatory asset from other customers. The second problem identified by EPE is that when EPE requests recovery of the regulatory asset, the request may be contested and lead to further litigation. EPE argues that these problems can be avoided by setting cost-based rates in this proceeding.

40. EPE argues that the RD, without any basis, rejects EPE’s proposal to limit the bill protection provision to the first 250 customers. Under the bill protection provision, a customer can try TOD rates risk-free for a year, and if the customer does not achieve savings, the customer may opt out of the rate and be refunded the additional cost incurred under the TOD rates. EPE argues that, “without explanation or justification, the RD declares that ‘... the bill protection provision should be available to an unlimited number of customers who enroll in the TOD options’.”

41. CLC, in its response to EPE’s exception, argues that EPE’s arguments overlook the considerably flexibility that the Commission enjoys in the design of rate structures. CLC adds that if EPE’s extremely strict interpretation of cost-causation principles in rate design were correct, then “the Company’s own proposals to allocate the change in revenue requirement in a manner that does not compel each rate class to return its fully allocated cost of service and that sets the

fixed monthly customer charges, demand charges, and energy charges for each class in a manner that reflects gradualism rather than pure cost recovery would be fatally flawed, as would the Hearing Examiner's recommendations for virtually every component of every EPE rate schedules arguments also ignore the weaknesses in its own TOD rate design proposal that led to the Hearing Examiner's rejection of its approach."

42. YBS, in its exceptions, states that its focus in this case is the TOD rate design. Even though YBS has filed five exceptions to the RD, all regarding this issue, YBS "also commends the Hearing Examiner for her thoughtful approach." YBS states that "[t]he Hearing Examiner properly found that when the Company's target was, at best, 1 MW in peak demand savings, and when its proposals were rife with inconsistencies and unsupported by the expected analyses that 'EPE has put little effort into proposing effective TOD charges'." YBS goes on to say that the RD "properly finds that EPE's proposed six-hour on-peak periods for TOD rates are an unjustified barrier to customers choosing a TOD option, and therefore should be rejected in favor of a four-hour on-peak duration." YBS also praises the RD for finding "that effective TOD rates must offer a meaningful opportunity for customers to save with an off-peak rate that is lower than the standard summer energy rate; present a large differential between on-peak and off-peak rates to motivate behavior by subscribers; and that customers should not start out "in the hole" if they elect a TOD option, rather a typical TOD customer's summer bill should start out the same under either rate option, prior to the customer achieving savings by shifting usage off-peak."

43. Nevertheless, YBS has filed five exceptions to the RD's TOD rate design. The first area of disagreement is with the specific hours for on-peak. YBS asks the Commission to revisit this requirement, and give customers a choice between a 3:00-7:00 p.m. on-peak period (the one selected in the RD) and a 2:00 – 6:00 p.m. peak period. YBS argues that rates with a 2:00 – 6:00

p.m. peak period will have the greatest effect on coincident peak and attract customers to TOD now, versus optimizing potential demand savings in later years when larger numbers of customers will be participating.

44. YBS's second exception arises from the rate specifications themselves. YBS contends that "[t]he specifications for the TOD rates in Attachments A and F to the RD are flawed in ways that undercut the objectives sought by the Hearing Examiner." YBS notes the disclosure in the RD that "EPE's rate design witness on the Technical Committee informed the Hearing Examiner that it was not possible to design TOD charges that result in both a 4:1 price ratio and the TOD off-peak energy charge being lower than the non-TOD summer energy charge." YBS claims that the rate schedules that it has generated and attached to its exceptions "show[] that more effective TOD rates (i.e., rates with better savings opportunities), which tie to the RD's class revenue requirements, are indeed possible." YBS argues that the Hearing Examiner made an error of law "in allowing members of the Expert Committee to present information in an ex-parte setting that went beyond the standard, ministerial calculations attendant to the production of a recommended decision that influenced the final rate specifications, and/or in specifying rate parameters that were not tied to record evidence."

45. YBS describes its third exception as follows: Hearing Examiner erred in over-emphasizing the ratio between on-peak and off-peak energy rates, instead of the absolute differences between rates, which translates to the TOD savings potential, and was arbitrary in specifying very large ratios for TOD rates in some classes (e.g., 32:1 and 87:1 for Rate 10), while constraining TOD rates in other classes such as Residential to a 4:1 ratio. As a result, TOD customers in classes with the high ratios get access to off-peak energy rates of less than \$0.01/kwh

(in most cases, less than \$0.005), while the savings potentials for the classes with ratios at or near 4:1 are much more modest.

46. YBS describes its fourth exception as follows: the Hearing Examiner erred in adopting EPE's proposal that demand charges for TOD rates be set at 95% of the non-TOD demand charge. Record evidence indicates that demand charges which can be incurred at any time of the day are unnecessary and counter-productive to the objective of TOD rates. An optional rate with a higher summer On Peak rate and no demand charge should also be made available and let actual customer choices inform the commission as to the best way to reduce peak demands.

47. YBS describes its fifth exception as follows: the Hearing Examiner erred in setting a review of TOD rates in 14 months, which may not allow a full summer to be evaluated. The review should be scheduled no earlier than December of 2022, so that the full summer of 2022 can be evaluated.

48. CLC's single exception in this area is similar to YBS's fifth exception. CLC supports the Hearing Examiner's recommendation that EPE's new TOD rates be reviewed in a future docket, but recommends that the date of that filing be extended from 14 months after new rates take effect to a date late in 2022. CLC states that "the TOD peak period is June through September, and with the new rates likely to take effect in June, EPE will have limited opportunity to enlist voluntary participants in optional TOD rates for the whole period." Such a delay would allow consideration of data for a full year of new rates as well as a complete summer peak season.

49. The Commission rejects all of the exceptions in this area. The Hearing Examiner has done an excellent job of crafting a TOD rate design aimed at being as effective as possible at achieving substantial reductions in peak load. The Commission agrees with CLC's comments with regard to the wide latitude enjoyed by the Commission in designing rates. The Commission

also agrees with CLC that EPE's characterization of cost-causation principles is not accurate insofar as that characterization is so strict as to rule out any other considerations in rate design. In the area of TOD rates, in particular, cost causation principles should be relaxed to the extent needed to achieve the overarching goal of decreasing peak load. A successful TOD rate design will result in changes in behavior that will, in turn, change the cost causation profile of the rate class as well as the load profile of the utility. The Hearing Examiner is correct in saying that the many moving parts and feedback effects involved in TOD rates mean that designing them necessarily involves trial and error and frequently revisiting them based their results. Thus, though the Commission understands the concern on the part of CLC and YBS that the RD's recommended period for reviewing the performance of the TOD rates does not include the summer peak period, the Commission adopts the shorter period recommended in the RD. Though this initial review will not answer all questions about the rate design, it will allow for a quicker response and more timely adjustments, if needed. After an initial review, the Commission may decide to establish periods for subsequent reviews that will include the summer peak.

50. With regard to YBS's second exception, the Commission first finds that there are no valid concerns regarding ex parte communications raised here. The Technical Committee is not a party to the case. It is made up of expert witnesses retained by various parties in the matter who, as members of the committee, are bound by agreement to keep confidential their communications with the Hearing Examiner. Thus, the members of the committee are entirely separated from the parties that have retained them when acting as members of the committee. Moreover, the Commission rejects YBS's characterization of the Hearing Examiner's conduct as "allowing members of the Expert Committee to present information in an ex-parte setting that went beyond the standard, ministerial calculations attendant to the production of a recommended

decision . . .” The Hearing Examiner asked for a rate design with certain specifications and received a response that the combination of specifications was not possible. There is nothing remotely improper in this exchange.

51. Insofar as YBS may claim that it was able to produce the rate design that the committee could not, the Commission cannot consider such new evidence after the closure of the record. Moreover, the description of what YBS claims its attachments show does not precisely match the Hearing Examiner’s instructions as described in the RD. Thus, YBS’s exception does not actually call into question the reliability of the committee’s analysis.

52. Finally, in EPE’s next rate case application, EPE must provide a study of the impacts of seasonal charges upon both TOD rate structures and standard rate structures. The study must include an analysis as to whether raising the Winter seasonal charge to the level of the Summer seasonal charge could fund a more effective TOD rate structure, possibly including lower on-peak rates.

EPE Exception No. 4 (Payroll Costs)

53. EPE argues that” the RD invites the Commission to disallow a significant portion of EPE’s payroll expenses on the mistaken basis that EPE’s request recovers merger transaction costs in violation of a stipulated regulatory commitment.” EPE states that the RD finds that the three-year average expense ratio applied to the annualized payroll costs overstates the annualized payroll expense by mischaracterizing EPE’s requested test year adjustment to its expense ratio as an improper request for transaction cost recovery.

54. EPE argues that there are two reasons why the recommended payroll disallowance misinterprets the stipulated regulatory commitment in question. EPE states that its merger commitment was to “not seek recovery of Transaction costs in EPE’s rates.” EPE further states

that “Transaction costs,” in turn, were defined as “those incremental costs paid to advance or consummate the Transaction.” EPE argues that, for the RD’s conclusion to make sense, it “must establish that there are incremental (or additional) costs associated with the Transaction (e.g., third-party contractor or expert costs) within the payroll costs that are in addition to the regular and on-going payroll costs sought by EPE.” EPE contends that the evidence establishes the opposite. EPE argues that payroll costs “cannot be both incremental transaction costs and required on-going costs, and there are no incremental labor costs of any kind in the Company’s requested payroll amount.” Nor are there outside expert costs or third-party contractor cost of any sort included in EPE’s request. As a result, despite the RD’s erroneous conclusion, there are no transaction costs, as defined by the subject regulatory commitment, included in the EPE’s request.

55. Second, EPE argues, the ratemaking process is prospective in nature. EPE contends that, by excluding its known and measurable adjustment to the payroll expense ratio - to reflect payroll costs during the test year period - the RD ensures that the rates will not reflect the conditions during the period when the rates will be in effect. EPE states that this is true because the uncontested testimony shows that the employees covered by the payroll expense will continue to work on projects relating to the provision of service.

56. CLC, in its response to this exception, states that EPE’s proposed “known and measurable change” to base period expenses was contested by CLC witness Mark Garrett, who testified that “the Company’s payroll expense calculations indirectly include recovery of the Sun Jupiter costs.”

57. The Commission rejects this exception. The Commission finds that the Hearing Examiner’s conclusion and recommendation are correct.

EPE Exception No. 5 (Test Year Plant Adjustments)

58. EPE argues that the RD incorrectly recommends rate base exclusion of plant additions placed in service between January 1, 2020, and March 31, 2020. EPE states that the RD explains that “EPE did not synchronize all plant-related balances to March 31, 2020 in its cost of service.” EPE complains that the RD cites a 2017 SPS case to which EPE was not a party, deviates from the 2015 Rate Case Final Order, and other Commission cases allowing for used and useful test year plant additions placed in service within five to six months of a historic Base Period. EPE argues that “the RD’s abrupt shift in policy without evidentiary support should be corrected by the Commission.”

59. CLC, in its response to the exception, states that the RD “merely denies EPE rate base recovery for these post-base period plant additions until its next general rate case.”

60. The Commission rejects this exception. The Hearing Examiner has correctly applied Commission precedent. EPE’s exception mischaracterizes the Hearing Examiner’s recommendation.

EPE Exception No. 6 (Effluent Agreement and Newman Ground Lease)

61. EPE argues that the RD’s exclusion from rate base of unamortized amounts for PVGS Water or Effluent Agreement and the Newman Buffer Zone Land Lease is not based on evidence. EPE contends that the RD adopts adjustments that were presented by CLC post-hearing without any supporting evidence in a revised reconciliation form filed after the Commission’s deadline for submitting post-hearing briefs.

62. CLC, in its response to this exception, notes that EPE again argues that the Commission cannot apply one of its precedents because EPE was not a party to case. CLC also argues that EPE misstates the Commission’s holding in a manner that minimizes EPE’s burden of

proof. CLC states that, in Case No. 10-00086-UT, the Commission held that a utility must demonstrate through a cost-benefit analysis or otherwise that its decision to prepay expenses was in the public interest before such amounts would be included in rate base. CLC contends that this standard requires more than a showing that the purpose of the contract was beneficial to customers; the utility must show that prepaying costs was in the interests of customers.

63. The Commission rejects this exception. The Hearing Examiner has correctly applied Commission precedent.

EPE Exception No. 7 (Unamortized Rate Case Expense Exclusion Rate Base)

64. EPE states that it requested to include in rate base a regulatory asset to recover one-half of its estimated costs to litigate this case. EPE contends that, “[a]s recognized by the RD, EPE’s proposal is consistent with the Commission treatment of this expense in EPE’s 2015 Rate Case and supported by record evidence.” Nevertheless, the RD recommends rate base exclusion of the entire balance of Commission-approved unamortized rate case expenses.

65. CLC, in its response to the exception, notes that EPE claims that “notice and reasonable justification” for the Commission’s denial of rate base treatment for EPE’s rate case expenses “are entirely absent from the record in this case.” However, CLC states, in the next paragraph, EPE acknowledges that CLC witness Mark Garrett proposed this treatment in his pre-filed direct testimony. CLC states that EPE chose not to rebut Mr. Garrett’s testimony. CLC argues that EPE had notice of the sort contemplated by *Mountain States Tel. & Tel. Co. v. New Mexico State Corp. Comm’n*, 1986-NMSC-018, ¶ 26, 104 N.M. 36, 715 P.2d 1332. CLC argues that the Commission has reasonable justification in the record from Mr. Garrett to reinforce the policy decision that it made in SPS’s Case No. 17-00255-UT and to apply that policy to EPE in this case.

66. The Commission rejects this exception. As CLC describes, there was sufficient notice to EPE of and there is a reasonable justification for the denial.

EPE Exception No. 8 (Rate Case Expense Disallowance)

67. EPE states that the RD proposes to disallow rate case expenses totaling \$772,241 for the following: DGC Consulting (\$150,000); Duggins, Wren, Mann & Romero, LLP and Montgomery & Andrews (\$350,000); Randall Childress (\$16,676); Management Applications Consulting, Inc. (\$75,000); Wilson Consulting Group (\$50,000); mailing, meals, and travel after December 11, 2020 (\$130,565). EPE states that these disallowances represent just over 32% of EPE's total requested rate case expense. EPE argues that the disallowance of rate case costs is inappropriate because it is not cost-based and because the proposed disallowances are wholly unsupported by record testimony.

68. CLC, in its response to this exception, citing *PNM Gas Services*, states that the New Mexico Supreme Court agreed with the Commission that the utility's "budget-based estimate [of rate case expenses] with no itemization of costs or evidence of reasonableness" failed to meet the heightened burden of proof set forth in NMSA 1978, Section 62-13-3(B). CLC argues that EPE's exception "turns the *PNM Gas Services* opinion on its head by contending that disallowances of the utility's requested estimated rate case expenses must be cost-based." CLC argues that the RD takes up the Court's invitation to examine EPE's requested rate case expenses individually and to determine what amounts are prudent and reasonable.

69. The Commission rejects this exception. The Commission finds that the Hearing Examiner conducted a careful analysis of the reasonableness of the rate case expenses and removed only unreasonable expenses from consideration.

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EPE Exception No. 9 (Litigation Expenses)

70. EPE contends that the RD proposes to disallow regulatory and outside litigation expenses based solely on a post-hearing argument made by the City. EPE contends that the RD cites no facts or evidence in the record to support its conclusion that these costs be excluded. EPE argues that the only witnesses to testify on this issue supported recovery of the litigation expenses.

71. CLC, in its response to this exception, contends that EPE incorrectly argues that it was “deprived of a fair hearing” because the CLC was “obligated to present evidence in the hearing challenging EPE’s litigation expenses, not merely to raise the issue in post-hearing briefs.” CLC argues that, under Section 62-13-3(B), the utility has the burden of justifying its litigation expenses without such a challenge. CLC adds that it did, in fact, present evidence at hearing challenging EPE’s claimed litigation expenses.

72. The Commission rejects this exception. The Hearing Examiner correctly recommended disallowing certain litigation expenses.

EPE Exception No. 10 (Accelerated Depreciation for Gas Plants)

73. EPE argues that the RD’s recommendation to deny EPE’s request to shorten the depreciable lives of certain gas plants is contrary to record evidence, inconsistent with the plain language of the REA, and shifts costs to future customers who would not be receiving service from the plants. EPE argues that the RD erred in concluding that the Commission has set a “precedent” of requiring a utility to “present the Commission a firm plan for the disposition or use of the plants” before the utility can seek Commission approval to shorten their service lives to reflect and comply with the REA.

74. CLC, in its response to this exception, states that the “record evidence” to which EPE refers when EPE says that the RD is “contrary to record evidence,” is only that of its own

witnesses. CLC states that “Staff and most of the intervenors filed extensive, thoughtful testimony evaluating all of the options for future disposition or use of EPE’s existing gas-fired generation when the REA’s 80% renewable energy and zero carbon renewable portfolio standards take effect in 2040 and 2045, respectively”. CLC argues that the “plain language” of the REA to which EPE alludes is neither identified nor discussed in its exceptions. CLC states that its witness Mark Garrett presented five points in opposition to accelerated depreciation, one of which included five alternative means of disposing of gas-fired generation dedicated to New Mexico within the time frame set by the REA.

75. The Commission rejects this exception. The Commission finds that Hearing Examiner’s recommendation in this area is supported by the record and within the Commission’s authority.

EPE Exception No. 11 (FPPCAC Reconciliation Proposal Rejection)

76. EPE takes exception to the RD’s recommendation to deny approval of EPE’s reconciliation request, arguing that the recommendation is arbitrary and contrary to prior Commission Orders and record evidence. EPE notes that the RD agrees that the Commission has previously approved requests similar to EPE’s request in this case to reconcile its fuel and purchased power costs collected through the fuel and purchased power cost adjustment clause (“FPPCAC”) from January 1, 2017 through December 31, 2019 in EPE’s last rate case (Case No. 15-00109-UT) and last fuel continuation case (Case No. 18-00006-UT). The RD nevertheless concludes that EPE’s reconciliation request in this case should not be approved based on the finding that no pre-filed Staff or Intervenor testimony addressed and supported EPE’s request. EPE argues that there are at least two significant errors in this recommendation. First, EPE argues

that there is no support or justification for the RD's unreasonable conclusion that such testimony in support is required for approval.

77. EPE goes on to argue that the RD's conclusion that EPE's request should be rejected is not evidence based. EPE argues that the RD makes no findings with respect to the sufficiency of uncontested evidence from Mr. Buraczyk demonstrating the reasonableness of EPE's fuel and purchased power costs¹ and Ms. Borden presenting the FPPCAC reconciliation for 2017 through 2019.

78. CLC, in its response to this exception, states that EPE "in effect argues that the Commission must approve its request for reconciliation of its FPPCAC for the years 2017 through 2019 based on past practice in EPE's rate cases and FPPCAC continuation cases." CLC contends that, "[o]nce again, EPE in effect claims that it is entitled to the same Commission ruling as in past cases based on similarly skimpy evidence." CLC argues that EPE does not respond in any manner to the Recommended Decision's finding that neither the Public Utility Act nor the FPPCAC Rule, 17.9.550 NMAC, refers to a reconciliation of fuel and purchased power costs and revenues. .

79. The Commission rejects this exception. The Commission agrees with the Hearing Examiner that "[a]bsent testimony from a Staff or intervenor witness that he or she reviewed EPE's reports and recommended approval of EPE's reconciliations, EPE's request should be denied."

CLC Exception No. 2 (Capital Structure)

80. CLC notes that the RD approves EPE's request for a capital structure for ratemaking purposes of 51% equity and 49% debt, on the theory that it is a "known and measurable change" to the Company's actual capital structure of 49.21% common equity and 50.79% debt on

¹ EPE Ex. 30 (Buraczyk Dir.) 86:1 to 95:7.

December 31, 2019, the base period end. CLC excepts to this finding because in relying on an equity infusion of \$125 million made by EPE's new parent, Sun Jupiter Holdings LLC ("Sun Jupiter") in September 2020, CLC argues that the RD disregards precedent and fails to consider policy reasons for using an imputed capital structure.

81. CLC states that its witness, David J. Garrett, testified about the importance of setting a regulatory capital structure that is optimal for the purposes of minimizing the company's overall cost of capital, not one that is optimal for shareholders because it maximizes their return on investment. CLC argues that this is especially true for a utility that is not publicly traded and can alter its actual capital structure dramatically, as, according to CLC, EPE did in September 2020, without prior Commission approval to issue securities. CLC further argues that EPE's proposal to increase the equity component of its capital structure through a one-time equity infusion from Sun Jupiter should be rejected for reasons identified by the Hearing Examiner in the context of EPE's authorized return on equity, which is always a hypothetical or imputed figure. CLC argues that EPE tied its return on equity and its capital structure requests to its ability to maintain its current credit rating as capital is required to finance its construction program. CLC cites the statement that granting the Company's requested return on equity "arguably would result in New Mexico customers subsidizing the cost of Newman 6 to serve only Texas customers" after this Commission denied EPE a certificate of public convenience and necessity ("CCN") in Case No. 19-00349-UT. CLC argues that the same is true for its capital structure. CLC states that Mr. Garrett quantified the difference at over \$800,000 annually.

82. CLC notes that the RD approves EPE's request for a capital structure for ratemaking purposes of 51% equity and 49% debt, on the theory that it is a "known and measurable change" to the Company's actual capital structure of 49.21% common equity and 50.79% debt on

December 31, 2019, the base period end. CLC excepts to this finding because, in relying on an equity infusion of \$125 million made by EPE's new parent, Sun Jupiter Holdings LLC ("Sun Jupiter") in September 2020, the RD "disregards precedent and fails to consider policy reasons for using an imputed capital structure."

83. CLC states that its witness, David J. Garrett, testified about the importance of setting a regulatory capital structure that is optimal for the purposes of minimizing the company's overall of capital, not one that is optimal for shareholders because it maximizes their return on investment. This is especially true for a utility that is not publicly traded and can alter its actual capital structure dramatically, as EPE did in September 2020, without prior Commission approval to issue securities. Moreover, CLC argues, EPE's proposal to increase the equity component of its capital structure through a one-time equity infusion from Sun Jupiter should be rejected for reasons identified by the Hearing Examiner in the context of EPE's authorized return on equity, which is always a hypothetical or imputed figure. CLC states that EPE tied its return on equity and its capital structure requests to its ability to maintain its current credit rating as capital is required to finance its construction program. CLC states that the RD notes that granting EPE's requested return on equity "arguably would result in New Mexico customers subsidizing the cost of Newman 6 to serve only Texas customers" after this Commission denied EPE a certificate of public convenience and necessity ("CCN") in Case No. 19-00349-UT. CLC contends that the same is true for capital structure, and states that Mr. Garrett quantified the difference at over \$800,000 annually.

84. EPE, in its response to this exception, argues that this case is not materially distinguishable from cases in which the Commission has established utility capital structures in a manner consistent with that used in the RD. EPE goes on to argue that, CLC, being fully aware

of that fact, crafts a misguided policy justification for using an “optimal” capital structure rather than considering the actual economic situation that exists for EPE and its customers at this moment in time. EPE argues that CLC’s argument “ignores the well-established rule that the ratemaking process must balance the investor’s interest against the ratepayer’s interest, and that neither interest is paramount. EPE argues that this standard does not support an “optimal” capital structure for customers that is calculated independent of the needs of investors. Nor, according to EPE, does it require a capital structure that creates risk for customers—i.e.—with respect to negative impacts on credit ratings and costs associated with those negative impacts. EPE further argues that, contrary to the argument put forward by CLC, an appropriate capital structure is the result of careful consideration of a number of factors, only one of which is the incremental cost to customers resulting from increasing the percentage of equity in the capital structure.

85. The Commission partially accepts this exception. The Commission finds that EPE’s capital structure at the end of the test-year period should not include the \$125 million equity infusion by Sun Jupiter on September 24, 2020. The Commission finds that, at nearly nine months after the end of the base period, the infusion is too remote from the base period to be included in the test-year period. As the RD notes, in the “2010 PNM Rate Case,” the Commission included in the test-year period known and measurable changes to capital structure up to six months after the end of the base period. The Commission finds that six months after the base period end is a reasonable cut-off point for including known and measurable changes to capital structure to maintain a reasonable relationship between the base period and the test-year period. Accordingly, the Commission finds that the capital structure at the end of the base period is the capital structure at the end of the test-year period for this matter.

86. This capital structure is also a better result for ratepayers as it leads to a lower revenue requirement and lower rates. Thus, this is also a better policy choice as an imputed capital structure. As shown in Mr. Garrett's testimony, EPE's unusually low debt ratio results in an unreasonably high weighted-average cost of capital to the detriment of ratepayers.

CLC Exception No. 3 (Regulatory Expense for Docket Nos. 19-00348-UT and 19-00349-UT)

87. CLC notes that the RD denies the CLC's objections to EPE's inclusion in rates as part of FERC Account 928 "Regulatory Commission Expense" amounts associated with three NMPRC proceedings. CLC accepts the Hearing Examiner's determination that EPE's claimed expenses for Case No. 18-00109-UT may be representative of costs for annual Renewable Energy Act ("REA") portfolio plan filings, but takes exception to including in rates, on an annual basis, \$185,296 incurred during the 2019 base period and part of 2020 for NMPRC Case No. 19-00348-UT, EPE's application for approval of 20-year purchased power agreements, and \$135,777 incurred during the base period and part of 2020 for Case No. 19-00349-UT, the Newman 6 CCN case. For those two cases EPE incurred \$105,226 during the base period and \$215,847 in 2020.

88. CLC argues that, "[a]lthough EPE characterizes its attempt to recover costs regulatory case expenses incurred over a multi-year period as "known and measurable changes," in effect it is seeking regulatory asset treatment of specific, non-recurring costs incurred over a span of more than one year on an annual basis." CLC contends that, if EPE does not file another rate case for five years, as the RD assumes, EPE will recover a total of more than \$1.6 million for those two unique, non-recurring cases. CLC goes on to argue that, over five years, EPE would recover \$678,885 to prosecute Case No. 19-00349-UT, despite the Commission finding in that case that it was "troubling" that EPE "manifest[ed]" an intent not to comply with the recent

legislation” amending the REA and that it was “beyond troubling” that EPE would argue that the Texas commission’s approval of a CCN for a gas fired-plant made it “prudent” for this Commission to do the same.

89. EPE, in its response to this exception, states that, “[c]onsistent with longstanding Commission precedent, the Hearing Examiner recommends EPE be allowed to recover regulatory commission expenses in FERC Account 928 ‘Regulatory Commission Expense’.” EPE argues that the Hearing Examiner correctly recommended allowing recovery of costs associated with these two cases based on the finding that it is probable that EPE will file an application for approval of a PPA and/or CCN prior to filing its next rate case, in light of the outcome of the Commission’s recent denial of the Newman 6 CCN, supported by uncontested testimony of Mr. Schichtl. EPE further argues that the Hearing Examiner recommends recovery of the proposed regulatory commission costs because expenses for Case Nos. 19-00348-UT and 19-00349-UT are representative of the costs that EPE will incur during the period rates are in effect, including costs anticipated in seeking resource approval before the next rate case is filed.

90. The Commission rejects this exception. The Commission finds that the Hearing Examiner’s recommendation is reasonable and consistent with applicable precedent.

CLC Exception No. 4 (Rate Base Inclusion of Projects Not Reported under Rule 440)

91. CLC states that Rule 17.5.440.9(A) NMAC requires utilities to report to the Commission on the nature, purpose, estimated cost, and engineering and economic feasibility of extensions, improvements, and additions before proceeding with generation projects costing at least \$1 million or transmission or distribution projects costing \$500,000 or more. CLC contends that EPE seeks to add to New Mexico rate base about \$175 million of generation, transmission, and distribution investments since 2015, the overwhelming portion of which were not reported

under Rule 440 (except for Montana Units 3 and 4). CLC states that the RD rejects CLC's three alternative proposals for the treatment of proposed additions to rate base for which EPE did not file Rule 440 reports, concluding that the Commission's only option is to impose cash penalties under NMSA 1978, Section 62-12-4, which the Hearing Examiner does not recommend. CLC argues that the Commission "should not allow EPE to benefit from such repeated and blatant violations of its rules."

92. EPE, in its response to this exception, argues that the RD correctly recognizes that there is no record evidence to support CLC's allegations and also explains that there is no requirement that the cost of plant that is added to rate base must equal the estimated cost in a Rule 440 report. EPE further argues that CLC's exception to the RD's recommendation does not offer a new rationale or explanation, but continues to advocate for a conclusion that is disconnected from both the evidentiary record and the law. EPE notes that the City did not raise its Rule 440 argument until after the close of the hearing. EPE further argues that, because the City did not raise this argument until that time, EPE was deprived of the opportunity to introduce any evidence to respond to CLC's claims.

93. The Commission rejects this exception. The Commission finds the reasoning of the RD sound in rejecting CLC's recommendations. However, the Commission finds that CLC's exception raises potential issues worth investigating with regard to EPE's Rule 440 reporting. The Commission plans to address such potential issues in a separate, investigatory docket.

94. The Commission accepts and adopts all findings of fact and conclusions of law throughout the RD except as modified in this Order.

95. Attachments A through F to this Order are based upon Attachments A through F to the RD, with the exception that the revenue requirement is decreased due to the adoption, in this

Order, of a capital structure more favorable to ratepayers than the capital structure recommended in the RD. The Commission adopts the RD's recommended rate design criteria, as reflected in the attachments.

IT IS THEREFORE ORDERED:

A. The Decretal Paragraphs contained in the RD are incorporated by reference as if fully set forth herein and are ADOPTED, APPROVED, and ACCEPTED as orders of the Commission, except as modified in this Order.

B. The RD is ADOPTED, APPROVED, and ACCEPTED in its entirety, except as modified in this Order.

C. This Order is effective immediately.

D. A copy of this Order shall be served upon all parties listed on the attached certificate of service via email, if the email addresses are known, and if not known, by regular mail.

ISSUED under the Seal of the Commission at Santa Fe, New Mexico, this 23rd day of
June, 2021.

NEW MEXICO PUBLIC REGULATION COMMISSION

/s/ Cynthia B. Hall, electronically signed
CYNTHIA B. HALL, COMMISSIONER DISTRICT 1

/s/ Jefferson L. Byrd, electronically signed
JEFFERSON L. BYRD, COMMISSIONER DISTRICT 2

/s/ Joseph M. Maestas, electronically signed
JOSEPH M. MAESTAS, COMMISSIONER DISTRICT 3

/s/ Theresa Becenti-Aguilar, electronically signed
THERESA BECENTI-AGUILAR, COMMISSIONER DISTRICT 4

/s/ Stephen Fischmann, electronically signed
STEPHEN FISCHMANN, COMMISSIONER DISTRICT 5



Attachment A

EL PASO ELECTRIC COMPANY

2020 NEW MEXICO RATE CASE FILING

SCHEDULE O-3: COMPARISON OF RATES FOR SERVICE UNDER THE PRESENT AND PROPOSED SCHEDULES

SPONSOR: PUBLIC REGULATORY COMMISSION

PREPARER: TECHNICAL COMMITTEE (MANUEL CARRASCO)

FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-6-S

Revised SCHEDULE O-3

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Line	Description	Rate Components	Present Total Unit Rate	Proposed Total Unit Rate	Proposed to Present \$ Change	Proposed to Present % Change
1	Rate 1 - Residential Service Rate					
2	Customer Charge Summer		\$ 7.00	\$ 7.00	\$ -	0.00%
3	Energy Charge (\$/kWh) First 600 kWh Summer		\$ 0.07528	\$ 0.06999	\$ (0.00529)	-7.03%
4	Energy Charge (\$/kWh) All Other kWh Summer		\$ 0.09338	\$ 0.10840	\$ 0.01502	16.08%
5	Customer Charge Non-Summer		\$ 7.00	\$ 7.00	\$ -	0.00%
6	Energy Charge (\$/kWh) Non-Summer		\$ 0.06528	\$ 0.05782	\$ (0.00746)	-11.43%
7						
8	OPTIONAL: Rate 1 - Residential Service Rate (TOD)					
9	Customer Charge Summer		\$ 7.00	\$ 7.00	\$ -	0.00%
10	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)		\$ 0.14514	\$ 0.22016	\$ 0.07502	51.69%
11	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)		\$ 0.05818	\$ 0.05504	\$ (0.00314)	-5.40%
12	Customer Charge Non-Summer		\$ 7.00	\$ 7.00	\$ -	0.00%
13	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		\$ 0.05818	\$ 0.05782	\$ (0.00036)	-0.62%
14						
15	Rate 3 - Small General Service Rate (Standard Rate)					
16	Customer Charge Summer		\$ 14.00	\$ 14.00	\$ -	0.00%
17	Demand Charge (\$/kW) Summer		\$ 17.36	\$ 18.63	\$ 1.27	7.32%
18	Energy Charge (\$/kWh) Summer		\$ 0.03553	\$ 0.03963	\$ 0.00410	11.54%
19	Customer Charge Non-Summer		\$ 14.00	\$ 14.00	\$ -	0.00%
20	Demand Charge (\$/kW) Non-Summer		\$ 15.11	\$ 13.93	\$ (1.18)	-7.81%
21	Energy Charge (\$/kWh) Non-Summer		\$ 0.02543	\$ 0.01152	\$ (0.01391)	-54.70%
22						
23	Rate 3 - Small General Service Rate (Alternative Rate)					
24	Customer Charge Summer		\$ 14.00	\$ 14.00	\$ -	0.00%
25	Energy Charge (\$/kWh) Summer		\$ 0.10089	\$ 0.10941	\$ 0.00852	8.44%
26	Customer Charge Non-Summer		\$ 14.00	\$ 14.00	\$ -	0.00%
27	Energy Charge (\$/kWh) Non-Summer		\$ 0.09079	\$ 0.07441	\$ (0.01638)	-18.04%
28						
29	OPTIONAL: Rate 3 - Small General Service Rate (TOD Rate for Standard Rate)					
30	Customer Charge Summer		\$ 14.00	\$ 14.00	\$ -	0.00%
31	Demand Charge (\$/kW) Summer		\$ 12.51	\$ 17.70	\$ 5.19	41.49%
32	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)		\$ 0.10060	\$ 0.19675	\$ 0.09615	95.58%
33	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)		\$ 0.04339	\$ 0.01238	\$ (0.03101)	-71.47%
34	Customer Charge Non-Summer		\$ 14.00	\$ 14.00	\$ -	0.00%
35	Demand Charge (\$/kW) Non-Summer		\$ 10.89	\$ 13.23	\$ 2.34	21.49%
36	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		\$ 0.04339	\$ 0.01345	\$ (0.02994)	-69.00%
37						
38	OPTIONAL: Rate 3 - Small General Service Rate (TOD Rate for Alternative Rate)					
39	Customer Charge Summer		N/A	\$ 14.00	New	New
40	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)		N/A	\$ 0.32207	New	New
41	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)		N/A	\$ 0.06846	New	New
42	Customer Charge Non-Summer		N/A	\$ 14.00	New	New
43	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		N/A	\$ 0.07441	New	New
44						
45	Rate 4 - General Service Rate - Secondary Voltage					
46	Customer Charge Summer		\$ 26.00	\$ 26.00	\$ -	0.00%
47	Demand Charge (\$/kW) Summer		\$ 19.19	\$ 19.74	\$ 0.55	2.87%
48	Energy Charge (\$/kWh) Summer		\$ 0.01933	\$ 0.02897	\$ 0.00964	49.87%
49	Customer Charge Non-Summer		\$ 26.00	\$ 26.00	\$ -	0.00%
50	Demand Charge (\$/kW) Non-Summer		\$ 16.44	\$ 13.11	\$ (3.33)	-20.26%
51	Energy Charge (\$/kWh) Non-Summer		\$ 0.01233	\$ 0.00960	\$ (0.00273)	-22.14%
52						
53	Rate 4 - General Service Rate - Primary Voltage					
54	Customer Charge Summer		\$ 26.00	\$ 26.00	\$ -	0.00%
55	Demand Charge (\$/kW) Summer		\$ 18.06	\$ 18.65	\$ 0.59	3.27%
56	Energy Charge (\$/kWh) Summer		\$ 0.01933	\$ 0.02897	\$ 0.00964	49.87%
57	Customer Charge Non-Summer		\$ 26.00	\$ 26.00	\$ -	0.00%
58	Demand Charge (\$/kW) Non-Summer		\$ 15.31	\$ 11.97	\$ (3.34)	-21.82%
59	Energy Charge (\$/kWh) Non-Summer		\$ 0.01233	\$ 0.00960	\$ (0.00273)	-22.14%
60						
61	Rate 4 - General Service Rate - Transmission Voltage					
62	Customer Charge Summer		\$ 26.00	\$ 26.00	\$ -	0.00%
63	Demand Charge (\$/kW) Summer		\$ 13.31	\$ 13.95	\$ 0.64	4.81%
64	Energy Charge (\$/kWh) Summer		\$ 0.01933	\$ 0.02897	\$ 0.00964	49.87%
65	Customer Charge Non-Summer		\$ 26.00	\$ 26.00	\$ -	0.00%
66	Demand Charge (\$/kW) Non-Summer		\$ 10.56	\$ 7.94	\$ (2.62)	-24.81%
67	Energy Charge (\$/kWh) Non-Summer		\$ 0.01233	\$ 0.00960	\$ (0.00273)	-22.14%

EL PASO ELECTRIC COMPANY
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 FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-6-S
 Revised SCHEDULE O-3
 PAGE 2 OF 6

Line	Description	Rate Components	Present Total Unit Rate	Proposed Total Unit Rate	Proposed to Present \$ Change	Proposed to Present % Change
68						
69	OPTIONAL: Rate 4 - General Service Rate - Secondary Voltage (TOD)					
70	Customer Charge Summer	\$	26.00	\$ 26.00	\$ -	0.00%
71	Demand Charge (\$/kW) Summer	\$	18.24	\$ 18.75	\$ 0.51	2.80%
72	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.09158	\$ 0.15104	\$ 0.05946	64.93%
73	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.01177	\$ 0.01009	\$ (0.00168)	-14.27%
74	Customer Charge Non-Summer	\$	26.00	\$ 26.00	\$ -	0.00%
75	Demand Charge (\$/kW) Non-Summer	\$	15.62	\$ 12.46	\$ (3.16)	-20.23%
76	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.01177	\$ 0.01096	\$ (0.00081)	-6.88%
77						
78	OPTIONAL: Rate 4 - General Service Rate - Primary Voltage (TOD)					
79	Customer Charge Summer	\$	26.00	\$ 26.00	\$ -	0.00%
80	Demand Charge (\$/kW) Summer	\$	17.16	\$ 17.72	\$ 0.56	3.26%
81	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.09158	\$ 0.15001	\$ 0.05843	63.80%
82	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.01177	\$ 0.00979	\$ (0.00198)	-16.82%
83	Customer Charge Non-Summer	\$	26.00	\$ 26.00	\$ -	0.00%
84	Demand Charge (\$/kW) Non-Summer	\$	14.55	\$ 11.37	\$ (3.18)	-21.86%
85	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.01177	\$ 0.01064	\$ (0.00113)	-9.60%
86						
87	OPTIONAL: Rate 4 - General Service Rate - Transmission Voltage (TOD)					
88	Customer Charge Summer	\$	26.00	\$ 26.00	\$ -	0.00%
89	Demand Charge (\$/kW) Summer	\$	13.31	\$ 13.25	\$ (0.06)	-0.45%
90	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.09158	\$ 0.14908	\$ 0.05750	62.79%
91	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.01177	\$ 0.00947	\$ (0.00230)	-19.54%
92	Customer Charge Non-Summer	\$	26.00	\$ 26.00	\$ -	0.00%
93	Demand Charge (\$/kW) Non-Summer	\$	10.56	\$ 7.54	\$ (3.02)	-28.60%
94	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.01177	\$ 0.01029	\$ (0.00148)	-12.57%
95						
96	Rate 5 - Irrigation Service Rate					
97	Customer Charge Summer	\$	20.00	\$ 20.00	\$ -	0.00%
98	Energy Charge (\$/kWh) Summer	\$	0.07600	\$ 0.07757	\$ 0.00157	2.07%
99	Customer Charge Non-Summer	\$	20.00	\$ 20.00	\$ -	0.00%
100	Energy Charge (\$/kWh) Winter	\$	0.05599	\$ 0.05435	\$ (0.00164)	-2.93%
101						
102	OPTIONAL: Rate 5 - Irrigation Service Rate (TOD)					
103	Customer Charge Summer	\$	20.00	\$ 20.00	\$ -	0.00%
104	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.23599	\$ 0.25635	\$ 0.02036	8.63%
105	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.05996	\$ 0.05000	\$ (0.00996)	-16.61%
106	Customer Charge Non-Summer	\$	20.00	\$ 20.00	\$ -	0.00%
107	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.05996	\$ 0.05435	\$ (0.00561)	-9.36%
108						
109	Rate 7 - City and County Service					
110	Customer Charge Summer	\$	17.50	\$ 17.50	\$ -	0.00%
111	Demand Charge (\$/kW) Summer	\$	14.01	\$ 14.69	\$ 0.68	4.85%
112	Energy Charge (\$/kWh) Summer	\$	0.03310	\$ 0.03640	\$ 0.00330	9.97%
113	Customer Charge Non-Summer	\$	17.50	\$ 17.50	\$ -	0.00%
114	Demand Charge (\$/kW) Non-Summer	\$	11.26	\$ 9.91	\$ (1.35)	-11.99%
115	Energy Charge (\$/kWh) Non-Summer	\$	0.02310	\$ 0.02157	\$ (0.00153)	-6.62%
116						
117	OPTIONAL: Rate 7 - City and County Service (TOD)					
118	Customer Charge Summer	N/A	\$	17.50	New	New
119	Demand Charge (\$/kW) Summer	N/A	\$	13.96	New	New
120	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	N/A	\$	0.15042	New	New
121	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	N/A	\$	0.02107	New	New
122	Customer Charge Non-Summer	N/A	\$	17.50	New	New
123	Demand Charge (\$/kW) Non-Summer	N/A	\$	9.41	New	New
124	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	N/A	\$	0.02290	New	New

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Exhibit MC-6-S
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Line	Description	Rate Components	Present Total Unit Rate	Proposed Total Unit Rate	Proposed to Present \$ Change	Proposed to Present % Change
125						
126	Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Secondary Voltage					
127	Customer Charge Summer	\$	20.00	\$ 20.00	\$ -	0.00%
128	Energy Charge (\$/kWh) Summer Secondary	\$	0.05946	\$ 0.05983	\$ 0.00037	0.62%
129	Customer Charge Non-Summer	\$	20.00	\$ 20.00	\$ -	0.00%
130	Energy Charge (\$/kWh) Non-Summer Secondary	\$	0.05246	\$ 0.04404	\$ (0.00842)	-16.05%
131						
132	Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Primary Voltage					
133	Customer Charge Summer	\$	20.00	\$ 20.00	\$ -	0.00%
134	Energy Charge (\$/kWh) Summer Primary	\$	0.05713	\$ 0.05749	\$ 0.00036	0.63%
135	Customer Charge Non-Summer	\$	20.00	\$ 20.00	\$ -	0.00%
136	Energy Charge (\$/kWh) Non-Summer Primary	\$	0.05013	\$ 0.04002	\$ (0.01011)	-20.17%
137						
138	OPTIONAL: Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Secondary Voltage (TOD)					
139	Customer Charge Summer	\$	20.00	\$ 20.00	\$ -	0.00%
140	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.22041	\$ 0.21105	\$ (0.00936)	-4.25%
141	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.04438	\$ 0.04052	\$ (0.00386)	-8.70%
142	Customer Charge Non-Summer	\$	20.00	\$ 20.00	\$ -	0.00%
143	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.04438	\$ 0.04404	\$ (0.00034)	-0.77%
144						
145	OPTIONAL: Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Primary Voltage (TOD)					
146	Customer Charge Summer	\$	20.00	\$ 20.00	\$ -	0.00%
147	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.22041	\$ 0.21895	\$ (0.00146)	-0.66%
148	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.04438	\$ 0.03682	\$ (0.00756)	-17.03%
149	Customer Charge Non-Summer	\$	20.00	\$ 20.00	\$ -	0.00%
150	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.04438	\$ 0.04002	\$ (0.00436)	-9.82%
151						
152	Rate 9 - Large Power Service Rate - Secondary Voltage					
153	Customer Charge Summer	\$	127.00	\$ 127.00	\$ -	0.00%
154	Demand Charge (\$/kW) Summer	\$	23.40	\$ 23.30	\$ (0.10)	-0.43%
155	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.08782	\$ 0.15067	\$ 0.06285	71.57%
156	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.00458	\$ 0.00622	\$ 0.00164	35.81%
157	Customer Charge Non-Summer	\$	127.00	\$ 127.00	\$ -	0.00%
158	Demand Charge (\$/kW) Non-Summer	\$	15.54	\$ 11.30	\$ (4.24)	-27.28%
159	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.00458	\$ 0.00622	\$ 0.00164	35.81%
160						
161	Rate 9 - Large Power Service Rate - Primary Voltage					
162	Customer Charge Summer	\$	127.00	\$ 127.00	\$ -	0.00%
163	Demand Charge (\$/kW) Summer	\$	23.04	\$ 23.01	\$ (0.03)	-0.13%
164	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.08782	\$ 0.15067	\$ 0.06285	71.57%
165	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.00458	\$ 0.00622	\$ 0.00164	35.81%
166	Customer Charge Non-Summer	\$	127.00	\$ 127.00	\$ -	0.00%
167	Demand Charge (\$/kW) Non-Summer	\$	15.18	\$ 11.03	\$ (4.15)	-27.34%
168	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.00458	\$ 0.00622	\$ 0.00164	35.81%
169						
170	Rate 9 - Large Power Service Rate - Transmission Voltage					
171	Customer Charge Summer	\$	127.00	\$ 127.00	\$ -	0.00%
172	Demand Charge (\$/kW) Summer	\$	20.64	\$ 20.36	\$ (0.28)	-1.36%
173	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.08782	\$ 0.15067	\$ 0.06285	71.57%
174	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.00458	\$ 0.00622	\$ 0.00164	35.81%
175	Customer Charge Non-Summer	\$	127.00	\$ 127.00	\$ -	0.00%
176	Demand Charge (\$/kW) Non-Summer	\$	12.78	\$ 9.02	\$ (3.76)	-29.42%
177	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.00458	\$ 0.00622	\$ 0.00164	35.81%
178						
179	Rate 10 - Military Research and Development Power Rate - Option A					
180	Customer Charge Summer	\$	220.00	\$ 220.00	\$ -	0.00%
181	Demand Charge (\$/kW) Summer	\$	19.57	\$ 19.49	\$ (0.08)	-0.41%
182	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.08746	\$ 0.13777	\$ 0.05031	57.52%
183	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.00426	\$ 0.00439	\$ 0.00013	3.05%
184	Customer Charge Non-Summer	\$	220.00	\$ 220.00	\$ -	0.00%
185	Demand Charge (\$/kW) Non-Summer	\$	11.71	\$ 9.37	\$ (2.34)	-19.98%
186	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.00426	\$ 0.00439	\$ 0.00013	3.05%
187						
188	Rate 10 - Military Research and Development Power Rate - Option B					
189	Customer Charge Summer	\$	220.00	\$ 220.00	\$ -	0.00%
190	Demand Charge (\$/kW) Summer	\$	19.57	\$ 13.35	\$ (6.22)	-31.78%
191	Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$	0.08746	\$ 0.11988	\$ 0.03240	37.05%
192	Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$	0.00426	\$ 0.00144	\$ (0.00282)	-66.20%
193	Customer Charge Non-Summer	\$	220.00	\$ 220.00	\$ -	0.00%
194	Demand Charge (\$/kW) Non-Summer	\$	11.71	\$ 8.10	\$ (3.61)	-30.83%
195	Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$	0.00426	\$ 0.00144	\$ (0.00282)	-66.20%

EL PASO ELECTRIC COMPANY

2020 NEW MEXICO RATE CASE FILING

SCHEDULE O-3: COMPARISON OF RATES FOR SERVICE UNDER THE PRESENT AND PROPOSED SCHEDULES

SPONSOR: PUBLIC REGULATORY COMMISSION

PREPARER: TECHNICAL COMMITTEE (MANUEL CARRASCO)

FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-6-S

Revised SCHEDULE O-3

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Line	Description	Rate Components	Present Total Unit Rate	Proposed Total Unit Rate	Proposed to Present \$ Change	Proposed to Present % Change
196						
197	Rate 11 - Street Lighting Service Rate					
198	O.H. Wiring System Wood					
199	175W MV 7,000 L - 195 Watts		\$ 14.21	\$ 14.62	\$ 0.41	2.89%
200	250W MV 11,000 L - 275 Watts		\$ 16.05	\$ 18.14	\$ 2.09	13.02%
201	400W MV 20,000 L - 450 Watts		\$ 20.03	\$ 25.77	\$ 5.74	28.66%
202	150W HPS 14,400 L - 193 Watts		\$ 14.25	\$ 14.69	\$ 0.44	3.09%
203	250W HPS 23,200 L - 313 Watts		\$ 16.90	\$ 20.21	\$ 3.31	19.59%
204	400W HPS 45,000 L - 485 Watts		\$ 21.31	\$ 27.82	\$ 6.51	30.55%
205	31W - 50W LED (Equivalent to 150W HPS)	New	\$	\$ 8.36	New	New
206	51W - 100W LED (Equivalent to 250W HPS)	New	\$	\$ 10.98	New	New
207	O.H. Wiring Sys Met Poles Co Owned					
208	150W HPS 14,400 L - 193 Watts		\$ 24.26	\$ 18.17	\$ (6.09)	-25.10%
209	250W HPS 23,200 L - 313 Watts		\$ 27.51	\$ 23.69	\$ (3.82)	-13.89%
210	400W HPS 45,000 L - 485 Watts		\$ 37.70	\$ 33.79	\$ (3.91)	-10.37%
211	31W - 50W LED (Equivalent to 150W HPS)	New	\$	\$ 10.77	New	New
212	51W - 100W LED (Equivalent to 250W HPS)	New	\$	\$ 13.39	New	New
213	U.G. Wiring Sys Met Poles Co Owned					
214	150W HPS 14,400 L - 193 Watts		\$ 31.38	\$ 21.92	\$ (9.46)	-30.15%
215	250W HPS 23,200 L - 313 Watts		\$ 30.07	\$ 27.57	\$ (2.50)	-8.31%
216	400W HPS 45,000 L - 485 Watts		\$ 40.63	\$ 35.34	\$ (5.29)	-13.02%
217	31W - 50W LED (Equivalent to 150W HPS)	New	\$	\$ 14.03	New	New
218	51W - 100W LED (Equivalent to 250W HPS)	New	\$	\$ 16.64	New	New
219	U.G. Wiring System on Wood Poles					
220	150W HPS 14,400 L - 193 Watts		\$ 17.15	\$ 16.60	\$ (0.55)	-3.21%
221	250W HPS 23,200 L - 313 Watts		\$ 24.26	\$ 22.04	\$ (2.22)	-9.15%
222	400W HPS 45,000 L - 485 Watts		\$ 29.66	\$ 29.63	\$ (0.03)	-0.10%
223	31W - 50W LED (Equivalent to 150W HPS)	New	\$	\$ 11.05	New	New
224	51W - 100W LED (Equivalent to 250W HPS)	New	\$	\$ 13.66	New	New
225	U.G. Wiring System City Owned					
226	175W MV 7,000 L - 195 Watts		\$ 6.99	\$ 3.76	\$ (3.23)	-46.21%
227	400W MV 20,000 L - 450 Watts		\$ 20.49	\$ 8.70	\$ (11.79)	-57.54%
228	150W HPS 14,400 L - 175 Watts		\$ 6.29	\$ 3.38	\$ (2.91)	-46.26%
229	180W LPS 19,800 L - 250 Watts		\$ 10.85	\$ 4.82	\$ (6.03)	-55.58%
230	250W HPS 23,200 L - 313 Watts		\$ 10.39	\$ 6.03	\$ (4.36)	-41.96%
231	250W LPS 33,000L - 365 Watts		\$ 15.66	\$ 7.03	\$ (8.63)	-55.11%
232	400W HPS 45,000 L - 485 Watts		\$ 16.20	\$ 9.34	\$ (6.86)	-42.35%
233	21W-30W LED	New	\$	\$ 0.49	New	New
234	31W-40W LED		\$ 1.25	\$ 0.68	\$ (0.57)	-45.60%
235	41W-50W LED		\$ 1.61	\$ 0.88	\$ (0.73)	-45.34%
236	51W-60W LED		\$ 1.96	\$ 1.07	\$ (0.89)	-45.41%
237	61W-70W LED		\$ 2.32	\$ 1.25	\$ (1.07)	-46.12%
238	71W-80W LED		\$ 2.68	\$ 1.44	\$ (1.24)	-46.27%
239	81W-90W LED		\$ 3.04	\$ 1.63	\$ (1.41)	-46.38%
240	91W-100W LED		\$ 3.40	\$ 1.82	\$ (1.58)	-46.47%
241	101W-110W LED		\$ 3.76	\$ 2.01	\$ (1.75)	-46.54%
242	111W-130W LED		\$ 4.30	\$ 2.30	\$ (2.00)	-46.51%
243	131W-150W LED		\$ 5.01	\$ 2.68	\$ (2.33)	-46.51%
244	151W-170W LED		\$ 5.73	\$ 3.06	\$ (2.67)	-46.60%
245	171W-190W LED		\$ 6.44	\$ 3.44	\$ (3.00)	-46.58%
246	191W-210W LED		\$ 7.17	\$ 3.81	\$ (3.36)	-46.86%
247	211W-230W LED		\$ 7.88	\$ 4.19	\$ (3.69)	-46.83%
248	231W-250W LED		\$ 8.60	\$ 4.57	\$ (4.03)	-46.86%
249	251W-270W LED	New	\$	\$ 4.95	New	New
250	Metered Installations					
251	Customer Charge		\$ 14.00	\$ 14.00	\$ -	0.00%
252	Energy Charge (\$/kWh)		\$ 0.05417	\$ 0.03015	\$ (0.02402)	-44.34%

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
SCHEDULE O-3: COMPARISON OF RATES FOR SERVICE UNDER THE PRESENT AND PROPOSED SCHEDULES
SPONSOR: PUBLIC REGULATORY COMMISSION
PREPARER: TECHNICAL COMMITTEE (MANUEL CARRASCO)
FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-6-S
Revised SCHEDULE O-3
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Line	Description	Rate Components	Present Total Unit Rate	Proposed Total Unit Rate	Proposed to Present \$ Change	Proposed to Present % Change
253						
254	Rate 12 - Private Area Lighting Rate					
255	O.H. Wiring System Wood-New Pole					
256	175W MV 7,000 L - 195 Watts	\$	15.71	\$ 15.66	\$ (0.05)	-0.32%
257	250W MV 11,000 L - 275 Watts	\$	20.21	\$ 18.98	\$ (1.23)	-6.09%
258	400W MV 20,000 L - 460 Watts	\$	27.85	\$ 26.61	\$ (1.24)	-4.45%
259	100W HPS 8,500 L - 124 Watts	\$	11.84	\$ 12.82	\$ 0.98	8.28%
260	250W HPS 23,200 L - 313 Watts	\$	22.12	\$ 21.07	\$ (1.05)	-4.75%
261	150W HPS 14,400 L - 193 Watts	\$	14.46	\$ 15.68	\$ 1.22	8.44%
262	400W HPS 45,000 L - 485 Watts	\$	29.50	\$ 28.30	\$ (1.20)	-4.07%
263	31W - 100W LED (Equivalent to 150W HPS)	New			New	New
264	O.H. Wiring System Wood-Existing Pole					
265	175W MV 7,000 L - 195 Watts	\$	11.85	\$ 10.07	\$ (1.78)	-15.02%
266	250W MV 11,000 L - 275 Watts	\$	15.89	\$ 13.40	\$ (2.49)	-15.67%
267	400W MV 20,000 L - 460 Watts	\$	23.90	\$ 21.04	\$ (2.86)	-11.97%
268	100W HPS 8,500 L - 124 Watts	\$	8.34	\$ 7.32	\$ (1.02)	-12.23%
269	250W HPS 23,200 L - 313 Watts	\$	18.71	\$ 15.49	\$ (3.22)	-17.21%
270	150W HPS 14,400 L - 193 Watts	\$	11.12	\$ 10.18	\$ (0.94)	-8.45%
271	400W HPS 45,000 L - 485 Watts	\$	23.13	\$ 22.31	\$ (0.82)	-3.55%
272	31W - 100W LED (Equivalent to 150W HPS)	New			New	New
273	Floodlights w/poles HPS					
274	100W HPS FL 8,500L 137W 35' Pole	\$	12.55	\$ 14.00	\$ 1.45	11.55%
275	250W HPS FL 23,200L 330W 35' pole	\$	22.61	\$ 21.98	\$ (0.63)	-2.79%
276	400W HPS FL 50,000L 490W 35' pole	\$	29.67	\$ 28.37	\$ (1.30)	-4.38%
277	1000W HPS FL 119,500L 1103W 40' pole	\$	65.94	\$ 55.41	\$ (10.53)	-15.97%
278	1000W HPS FL 119,500L 1103W 50' pole	\$	71.41	\$ 58.06	\$ (13.35)	-18.69%
279	Floodlights w/o-poles					
280	100W HPS FL 8,500L 137W 35' Pole	\$	9.85	\$ 8.54	\$ (1.31)	-13.30%
281	250W HPS FL 23,200L 330W 35' pole	\$	18.89	\$ 16.42	\$ (2.47)	-13.08%
282	400W HPS FL 45,000L 490W 35' pole	\$	28.23	\$ 22.81	\$ (5.42)	-19.20%
283	1000W HPS FL 119,500L 1103W	\$	63.83	\$ 49.42	\$ (14.41)	-22.58%
284	LED Floodlight Wood-Existing Pole					
285	31W - 100W LED (Equivalent to 150W HPS)	New	\$	9.15	New	New
286	101W - 200W LED (Equivalent to 400W HPS)	New	\$	13.08	New	New
287	250W - 400W LED (Equivalent to 1000W HPS)	New	\$	21.88	New	New
288	LED Floodlight Wood-New Pole					
289	31W - 100W LED (Equivalent to 150W HPS) - 35 ft. Pole	New	\$	11.07	New	New
290	101W - 200W LED (Equivalent to 400W HPS) - 35 ft. Pole	New	\$	15.00	New	New
291	250W - 400W LED (Equivalent to 1000W HPS) - 35 ft. Pole	New	\$	23.80	New	New
292	250W - 400W LED (Equivalent to 1000W HPS) - 40 ft. Pole	New	\$	24.21	New	New
293	Metal Halide w/poles					
294	400W MH FL 38000L 476W 35' pole	\$	30.58	\$ 28.41	\$ (2.17)	-7.10%
295	1000W MH FL 115,000L 1100W 40' pole	\$	70.04	\$ 55.08	\$ (14.96)	-21.36%
296	1000W MH FL 115,000L 1100W 50' pole	\$	71.39	\$ 57.75	\$ (13.64)	-19.11%
297	Metal Halide w/o-poles					
298	400W MH FL 38000L 476W	\$	29.14	\$ 22.85	\$ (6.29)	-21.59%
299	1000W MH FL 115,000L 1100W	\$	67.92	\$ 49.11	\$ (18.81)	-27.69%
300	LED Floodlight Wood-New Embedded Pole for UG -Border					
301	250W - 400W LED (Equivalent to 1000W HPSV)	New	\$	29.92	New	New
302	2-250W - 400W LED (Equivalent to 1000W HPSV)	New	\$	26.73	New	New
303	LED Floodlight Wood-New Wood Pole for UG -Border					
304	250W - 400W LED (Equivalent to 1000W HPSV)	New	\$	46.80	New	New
305	2-250W - 400W LED (Equivalent to 1000W HPSV)	New	\$	43.62	New	New
306						
307	Rate No. 15 - Miscellaneous Service Charges					
308	New Service Start - Field Activity Required	\$	26.75	\$ 16.00	\$ (10.75)	-40.19%
309	New Service Start - No Field Activity Required	\$	13.25	\$ 3.00	\$ (10.25)	-77.36%
310	New Service Start - No Existing Meter (Standard Rate)	\$	55.75	\$ 49.00	\$ (6.75)	-12.11%
311	New Service Start - No Existing Meter (Non-Standard Rate)	\$	300.00	\$ 262.00	\$ (38.00)	-12.67%
312	Energy Diversion Charge	\$	325.00	\$ 291.00	\$ (34.00)	-10.46%
313	Energy Diversion With Damage Charge	New	\$	484.00	New	New
314	Meter Seal Replacement Charge	\$	9.75	\$ 11.00	\$ 1.25	12.82%
315	No Access to Equipment Charge - Field Activity Required	\$	13.50	\$ 15.00	\$ 1.50	11.11%
316	No Access to Equipment Charge - Enhanced Field Activity Required	New	\$	33.00	New	New
317	"No Light" Service Call Charge (Standard Rate)	\$	30.50	\$ 30.00	\$ (0.50)	-1.64%
318	"No Light" Service Call Charge (Non-Standard Rate)	\$	285.00	\$ 253.00	\$ (32.00)	-11.23%
319	Non-Pay Reconnect Charge @ Meter	\$	40.00	\$ 35.00	\$ (5.00)	-12.50%
320	Non-Pay Reconnect Charge @ Meter - Same Day	\$	158.00	Eliminate	Eliminate	Eliminate
321	Non-Pay Reconnect Charge @ Pole	\$	157.75	\$ 157.00	\$ (0.75)	-0.48%
322	Pulse Metering Equipment Installation	\$	248.50	\$ 277.00	\$ 28.50	11.47%
323	Pulse Metering Equipment Repair	\$	77.50	\$ 77.00	\$ (0.50)	-0.65%
324	Returned Payment Charge	\$	31.25	\$ 21.00	\$ (10.25)	-32.80%
325	Requested Meter Test Charge (Single Phase)	\$	67.50	\$ 69.00	\$ 1.50	2.22%
326	Requested Meter Test Charge (Three Phase)	\$	147.50	\$ 149.00	\$ 1.50	1.02%
327	Temporary Overhead Connection Charge	\$	167.50	\$ 180.00	\$ 12.50	7.46%
328	Temporary Underground Connection Charge	\$	167.50	\$ 180.00	\$ 12.50	7.46%
329	Unable to Connect Requested New Underground/Overhead Svc	\$	83.50	\$ 77.00	\$ (6.50)	-7.78%
330	Facilities Rental Charge		0.9308%	0.7818%	-0.1490%	-16.01%
331	Maintenance of Customer Dedicated Facility Charge		0.6804%	Eliminate	Eliminate	Eliminate
332	Maintenance of Customer Owned Facilities Charge		2.7940%	Eliminate	Eliminate	Eliminate
333	Special Billing Analysis Charge	\$	75.00	\$ 74.00	\$ (1.00)	-1.33%
334	Special Billing History Charge	\$	25.00	Eliminate	Eliminate	Eliminate
335	Non-Routine Miscellaneous Service Charge		2.7940%	At cost	At cost	At cost
336	Out of Cycle Meter Reading Charge	\$	21.00	\$ 14.00	\$ (7.00)	-33.33%
337						
338	Rate 19 - Seasonal Agriculture Processing Service Rate					
339	Customer Charge Summer	\$	20.00	\$ 20.00	\$ -	0.00%
340	Energy Charge (\$/kWh) Summer	\$	0.11539	\$ 0.12150	\$ 0.00611	5.30%
341	Customer Charge Non-Summer	\$	20.00	\$ 20.00	\$ -	0.00%
342	Energy Charge (\$/kWh) Winter	\$	0.09540	\$ 0.08337	\$ (0.01203)	-12.61%

EL PASO ELECTRIC COMPANY
 2020 NEW MEXICO RATE CASE FILING
 SCHEDULE O-3: COMPARISON OF RATES FOR SERVICE UNDER THE PRESENT AND PROPOSED SCHEDULES
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 FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-6-S
 Revised SCHEDULE O-3
 PAGE 6 OF 6

Line	Description	Rate Components	Present Total Unit Rate	Proposed Total Unit Rate	Proposed to Present \$ Change	Proposed to Present % Change
343						
344	Rate No. 21 - Supplementary Power Service / Cogeneration		As Per Current	As Per Proposed	As Per Proposed	
345			Applicable Rate	Applicable Rate	Applicable Rate	
346						
347	Rate No. 22 - Backup Power Service / Cogeneration		As Per Current	As Per Proposed	As Per Proposed	
348			Applicable Rate	Applicable Rate	Applicable Rate	
349		Secondary Delivery Service Charge per kW	\$ 5.88	Bifurcated	Bifurcated	
350		Secondary Delivery Service Charge per kW Up to 800kW	\$ 5.88	\$ 5.05	\$ (0.83)	-14.12%
351		Secondary Delivery Service Charge per kW in Excess of 800kW	\$ 5.88	\$ 5.38	\$ (0.50)	-8.50%
352		Primary Delivery Service Charge per kW	\$ 4.75	Bifurcated	Bifurcated	
353		Primary Delivery Service Charge per kW Up to 800kW	\$ 4.75	\$ 3.94	\$ (0.81)	-17.05%
354		Primary Delivery Service Charge per kW in Excess of 800kW	\$ 4.75	\$ 4.04	\$ (0.71)	-14.95%
355		Interconnection Charge (% of interconnection capital costs)	4.6851%	4.8732%	0.1881%	4.02%
356						
357	Rate No. 23 - Maintenance Power Service / Cogeneration		As Per Current	As Per Proposed	As Per Proposed	
358			Applicable Rate	Applicable Rate	Applicable Rate	
359		Secondary Delivery Service Charge per kW	\$ 5.88	Bifurcated	Bifurcated	
360		Secondary Delivery Service Charge per kW Up to 800kW	\$ 5.88	\$ 5.05	\$ (0.83)	-14.12%
361		Secondary Delivery Service Charge per kW in Excess of 800kW	\$ 5.88	\$ 5.38	\$ (0.50)	-8.50%
362		Primary Delivery Service Charge per kW	\$ 4.75	Bifurcated	Bifurcated	
363		Primary Delivery Service Charge per kW Up to 800kW	\$ 4.75	\$ 3.94	\$ (0.81)	-17.05%
364		Primary Delivery Service Charge per kW in Excess of 800kW	\$ 4.75	\$ 4.04	\$ (0.71)	-14.95%
365		Interconnection Charge (% of interconnection capital costs)	4.6851%	4.8732%	0.1881%	4.02%
366						
367	Rate No. 24 - Curtailable Power Service / Cogeneration		As Per Current	As Per Proposed	As Per Proposed	
368			Applicable Rate	Applicable Rate	Applicable Rate	
369		Secondary Delivery Service Charge per kW	\$ 5.88	Bifurcated	Bifurcated	
370		Secondary Delivery Service Charge per kW Up to 800kW	\$ 5.88	\$ 5.05	\$ (0.83)	-14.12%
371		Secondary Delivery Service Charge per kW in Excess of 800kW	\$ 5.88	\$ 5.38	\$ (0.50)	-8.50%
372		Primary Delivery Service Charge per kW	\$ 4.75	Bifurcated	Bifurcated	
373		Primary Delivery Service Charge per kW Up to 800kW	\$ 4.75	\$ 3.94	\$ (0.81)	-17.05%
374		Primary Delivery Service Charge per kW in Excess of 800kW	\$ 4.75	\$ 4.04	\$ (0.71)	-14.95%
375		Interconnection Charge (% of interconnection capital costs)	4.6851%	4.8732%	0.1881%	4.02%
376						
377	Rate 25 - Outdoor Recreational Lighting Service Rate					
378		Customer Charge	\$ 18.00	\$ 18.00	\$ -	0.00%
379		Energy Charge (\$/kWh)	\$ 0.08413	\$ 0.07899	\$ (0.00514)	-6.11%
380						
381	Rate 26 - State University Service Rate					
382		Customer Charge Summer	\$ 135.00	\$ 135.00	\$ -	0.00%
383		Demand Charge (\$/kW) Summer	\$ 16.71	\$ 16.69	\$ (0.02)	-0.12%
384		Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.09124	\$ 0.12684	\$ 0.03560	39.02%
385		Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.00428	\$ 0.00458	\$ 0.00030	7.01%
386		Customer Charge Non-Summer	\$ 135.00	\$ 135.00	\$ -	0.00%
387		Demand Charge (\$/kW) Non-Summer	\$ 8.85	\$ 7.33	\$ (1.52)	-17.18%
388		Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.00428	\$ 0.00458	\$ 0.00030	7.01%
389						
390	Rate 29 - Noticed Interruptible Service for Large Power Service - Secondary Voltage					
391		Demand Charge (\$/kW)	\$ 2.92	\$ 3.94	\$ 1.02	34.93%
392		Base Energy Rate (\$/kWh)	\$ 0.01114	\$ 0.00767	\$ (0.00347)	-31.15%
393	Rate 29 - Noticed Interruptible Service for Large Power Service - Primary Voltage					
394		Demand Charge (\$/kW)	\$ 2.72	\$ 2.82	\$ 0.10	3.68%
395		Base Energy Rate (\$/kWh)	\$ 0.01114	\$ 0.00767	\$ (0.00347)	-31.15%
396						
397	Rate 42 - Experimental Electric Vehicle Charging Rate					
398		Customer Charge Summer	N/A	\$ 3.55	New	New
399		Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	N/A	\$ 0.38174	New	New
400		Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	N/A	\$ 0.05504	New	New
401		Time-Of-Day Super Off-Peak Energy Charge Summer (\$/kWh)	N/A	\$ 0.00764	New	New
402		Customer Charge Non-Summer	N/A	\$ 3.55	New	New
403		Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	N/A	\$ 0.05782	New	New
404		Time-Of-Day Super Off-Peak Energy Charge Non-Summer (\$/kWh)	N/A	\$ 0.00764	New	New

Attachment B

RATE 01 - RESIDENTIAL BILL COMPARISON BY kWh LEVEL (Annual Average)

Total	1st Block	all other	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders						Total Bill	
			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
0	0	0	\$ 7.00		\$ -	\$ (0.27)	\$ -	\$ -	\$ 0.21	\$ 6.94	\$ 7.00		\$ -	\$ -	\$ -	\$ 0.22	\$ 7.22	\$ 0.28	4.0%	
100	100	0	\$ 7.00		\$ 7.03	\$ (0.54)	\$ 1.16	\$ 0.91	\$ 0.48	\$ 16.04	\$ 7.00		\$ 6.19	\$ 1.16	\$ 0.91	\$ 0.47	\$ 15.73	\$ (0.31)	-1.9%	
250	250	0	\$ 7.00		\$ 17.57	\$ (0.95)	\$ 2.90	\$ 2.28	\$ 0.89	\$ 29.69	\$ 7.00		\$ 15.47	\$ 2.90	\$ 2.28	\$ 0.85	\$ 28.50	\$ (1.19)	-4.0%	
500	500	0	\$ 7.00		\$ 35.14	\$ (1.53)	\$ 5.80	\$ 4.56	\$ 1.57	\$ 52.43	\$ 7.00		\$ 30.94	\$ 5.80	\$ 4.56	\$ 1.49	\$ 49.78	\$ (2.65)	-5.1%	
659	600	59	\$ 7.00		\$ 46.85	\$ (2.09)	\$ 7.64	\$ 6.02	\$ 2.01	\$ 67.43	\$ 7.00		\$ 41.53	\$ 7.64	\$ 6.02	\$ 1.91	\$ 64.10	\$ (3.33)	-4.9%	
750	600	150	\$ 7.00		\$ 54.07	\$ (2.37)	\$ 8.69	\$ 6.85	\$ 2.29	\$ 76.53	\$ 7.00		\$ 48.32	\$ 8.69	\$ 6.85	\$ 2.18	\$ 73.04	\$ (3.49)	-4.6%	
989	600	389	\$ 7.00		\$ 73.03	\$ (3.10)	\$ 11.46	\$ 9.03	\$ 3.00	\$ 100.41	\$ 7.00		\$ 66.17	\$ 11.46	\$ 9.03	\$ 2.88	\$ 96.55	\$ (3.86)	-3.8%	
1000	600	400	\$ 7.00		\$ 73.90	\$ (3.14)	\$ 11.59	\$ 9.13	\$ 3.03	\$ 101.52	\$ 7.00		\$ 67.00	\$ 11.59	\$ 9.13	\$ 2.92	\$ 97.63	\$ (3.89)	-3.8%	
2000	600	1400	\$ 7.00		\$ 153.23	\$ (6.21)	\$ 23.18	\$ 18.26	\$ 6.02	\$ 201.48	\$ 7.00		\$ 141.68	\$ 23.18	\$ 18.26	\$ 5.85	\$ 195.97	\$ (5.51)	-2.7%	

RATE 01 - RESIDENTIAL BILL COMPARISON BY kWh LEVEL (Current Summer: May - Oct, Proposed Summer: Jun - Sep)

Total	1st Block	all other	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
KWh	KWh	KWh																		
0	0	0	\$ 7.00		\$ -	\$ (0.27)	\$ -	\$ -	\$ 0.21	\$ 6.94	\$ 7.00		\$ -	\$ -	\$ -	\$ 0.22	\$ 7.22	\$ 0.28	4.0%	
100	100	0	\$ 7.00		\$ 7.53	\$ (0.56)	\$ 1.16	\$ 0.91	\$ 0.49	\$ 16.53	\$ 7.00		\$ 7.00	\$ 1.16	\$ 0.91	\$ 0.49	\$ 16.57	\$ 0.04	0.2%	
250	250	0	\$ 7.00		\$ 18.82	\$ (1.00)	\$ 2.90	\$ 2.28	\$ 0.92	\$ 30.92	\$ 7.00		\$ 17.50	\$ 2.90	\$ 2.28	\$ 0.91	\$ 30.59	\$ (0.33)	-1.1%	
500	500	0	\$ 7.00		\$ 37.64	\$ (1.73)	\$ 5.80	\$ 4.56	\$ 1.64	\$ 54.91	\$ 7.00		\$ 34.99	\$ 5.80	\$ 4.56	\$ 1.61	\$ 53.96	\$ (0.95)	-1.7%	
659	600	59	\$ 7.00		\$ 50.68	\$ (2.24)	\$ 7.64	\$ 6.02	\$ 2.13	\$ 71.23	\$ 7.00		\$ 48.39	\$ 7.64	\$ 6.02	\$ 2.13	\$ 71.17	\$ (0.06)	-0.1%	
750	600	150	\$ 7.00		\$ 59.18	\$ (2.56)	\$ 8.69	\$ 6.85	\$ 2.44	\$ 81.59	\$ 7.00		\$ 58.25	\$ 8.69	\$ 6.85	\$ 2.49	\$ 83.28	\$ 1.69	2.1%	
989	600	389	\$ 7.00		\$ 81.49	\$ (3.43)	\$ 11.46	\$ 9.03	\$ 3.25	\$ 108.80	\$ 7.00		\$ 84.16	\$ 11.46	\$ 9.03	\$ 3.44	\$ 115.09	\$ 6.29	5.8%	
1000	600	400	\$ 7.00		\$ 82.52	\$ (3.47)	\$ 11.59	\$ 9.13	\$ 3.29	\$ 110.06	\$ 7.00		\$ 85.35	\$ 11.59	\$ 9.13	\$ 3.48	\$ 116.55	\$ 6.49	5.9%	
2000	600	1400	\$ 7.00		\$ 175.90	\$ (7.09)	\$ 23.18	\$ 18.26	\$ 6.69	\$ 223.94	\$ 7.00		\$ 193.75	\$ 23.18	\$ 18.26	\$ 7.46	\$ 249.65	\$ 25.71	11.5%	

RATE 01 - RESIDENTIAL BILL COMPARISON BY kWh LEVEL (Current Winter: Nov - Apr, Proposed Non-Summer: Oct - May)

Total		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
KWh		Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF		Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF		Total Bill	Differ	Differ(%)			
0	0	\$ 7.00		\$ -	(0.27)	\$ -	-	0.21		6.94	\$ 7.00		\$ -	\$ -	-	0.22		7.22	\$ 0.28	4.0%			
100	100	\$ 7.00		\$ 6.53	(0.52)	\$ 1.16	0.91	0.46		15.54	\$ 7.00		\$ 5.78	\$ 1.16	0.91	0.46		15.31	\$ (0.23)	-1.5%			
250	250	\$ 7.00		\$ 16.32	(0.90)	\$ 2.90	2.28	0.85		28.45	\$ 7.00		\$ 14.45	\$ 2.90	2.28	0.82		27.45	\$ (1.00)	-3.5%			
500	500	\$ 7.00		\$ 32.64	(1.54)	\$ 5.80	4.56	1.49		49.96	\$ 7.00		\$ 28.91	\$ 5.80	4.56	1.42		47.69	\$ (2.27)	-4.6%			
659	600	\$ 7.00		\$ 43.02	(1.94)	\$ 7.64	6.02	1.90		63.64	\$ 7.00		\$ 38.10	\$ 7.64	6.02	1.81		60.56	\$ (3.08)	-4.8%			
750	600	\$ 7.00		\$ 48.96	(2.17)	\$ 8.69	6.85	2.13		71.47	\$ 7.00		\$ 43.36	\$ 8.69	6.85	2.03		67.93	\$ (3.54)	-5.0%			
989	600	\$ 7.00		\$ 64.56	(2.77)	\$ 11.46	9.03	2.75		92.03	\$ 7.00		\$ 57.18	\$ 11.46	9.03	2.61		87.28	\$ (4.75)	-5.2%			
1000	600	\$ 7.00		\$ 65.28	(2.80)	\$ 11.59	9.13	2.78		92.98	\$ 7.00		\$ 57.62	\$ 11.59	9.13	2.63		88.17	\$ (4.81)	-5.2%			
2000	600	\$ 7.00		\$ 130.56	(5.33)	\$ 23.18	18.26	5.35		179.01	\$ 7.00		\$ 115.64	\$ 23.18	18.26	5.05		169.13	\$ (9.88)	-5.5%			

RATE 03 - SMALL COMMERCIAL SERVICE (Annual Average)																				
kWh	kW	Load Factor	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
2,190	15	20%	\$ 14.00	\$ 243.53	\$ 66.75	(\$ 12.57)	\$ 25.38	\$ 19.99	\$ 11.00	\$ 368.08	\$ 14.00	\$ 232.44	\$ 45.75	\$ 25.38	\$ 19.99	\$ 10.39	\$ 347.96	\$ (20.12)	-5.5%	
4,380	15	40%	\$ 14.00	\$ 243.53	\$ 133.50	(\$ 15.15)	\$ 50.77	\$ 39.98	\$ 14.37	\$ 480.99	\$ 14.00	\$ 232.44	\$ 91.51	\$ 50.77	\$ 39.98	\$ 13.20	\$ 441.90	\$ (39.09)	-8.1%	
6,570	15	60%	\$ 14.00	\$ 243.53	\$ 200.25	(\$ 17.74)	\$ 76.15	\$ 59.97	\$ 17.74	\$ 593.90	\$ 14.00	\$ 232.44	\$ 137.26	\$ 76.15	\$ 59.97	\$ 16.01	\$ 535.83	\$ (58.07)	-9.8%	
8,760	15	80%	\$ 14.00	\$ 243.53	\$ 267.00	(\$ 20.33)	\$ 101.54	\$ 79.96	\$ 21.11	\$ 706.81	\$ 14.00	\$ 232.44	\$ 183.02	\$ 101.54	\$ 79.96	\$ 18.81	\$ 629.77	\$ (77.04)	-10.9%	
3,066	21	20%	\$ 14.00	\$ 340.94	\$ 93.45	(\$ 17.38)	\$ 35.54	\$ 27.99	\$ 15.23	\$ 509.76	\$ 14.00	\$ 325.42	\$ 64.06	\$ 35.54	\$ 27.99	\$ 14.38	\$ 481.38	\$ (28.38)	-5.6%	
5,071	21	33%	\$ 14.00	\$ 340.94	\$ 154.56	(\$ 19.75)	\$ 58.78	\$ 46.29	\$ 18.32	\$ 613.14	\$ 14.00	\$ 325.42	\$ 105.95	\$ 58.78	\$ 46.29	\$ 16.95	\$ 567.38	\$ (45.76)	-7.5%	
7,607	21	50%	\$ 14.00	\$ 340.94	\$ 231.86	(\$ 22.74)	\$ 88.17	\$ 69.44	\$ 22.22	\$ 743.89	\$ 14.00	\$ 325.42	\$ 158.93	\$ 88.17	\$ 69.44	\$ 20.74	\$ 676.15	\$ (67.74)	-9.1%	
9,198	21	60%	\$ 14.00	\$ 340.94	\$ 280.36	(\$ 24.62)	\$ 106.61	\$ 83.96	\$ 24.67	\$ 825.91	\$ 14.00	\$ 325.42	\$ 192.17	\$ 106.61	\$ 83.96	\$ 22.24	\$ 744.40	\$ (81.51)	-9.9%	
12,264	21	80%	\$ 14.00	\$ 340.94	\$ 373.81	(\$ 28.24)	\$ 142.15	\$ 111.95	\$ 29.39	\$ 963.99	\$ 14.00	\$ 325.42	\$ 256.23	\$ 142.15	\$ 111.95	\$ 26.17	\$ 875.91	\$ (108.08)	-11.0%	
7,300	50	20%	\$ 14.00	\$ 811.75	\$ 222.50	(\$ 40.63)	\$ 84.61	\$ 66.63	\$ 35.69	\$ 1,194.56	\$ 14.00	\$ 774.80	\$ 152.52	\$ 84.61	\$ 66.63	\$ 33.64	\$ 1,126.21	\$ (68.35)	-5.7%	
14,600	50	40%	\$ 14.00	\$ 811.75	\$ 445.01	(\$ 49.25)	\$ 169.23	\$ 133.27	\$ 46.93	\$ 1,570.93	\$ 14.00	\$ 774.80	\$ 305.03	\$ 169.23	\$ 133.27	\$ 43.00	\$ 1,439.32	\$ (131.61)	-8.4%	
21,900	50	60%	\$ 14.00	\$ 811.75	\$ 667.51	(\$ 57.87)	\$ 253.84	\$ 199.90	\$ 58.17	\$ 1,947.31	\$ 14.00	\$ 774.80	\$ 457.55	\$ 253.84	\$ 199.90	\$ 52.35	\$ 1,752.44	\$ (194.87)	-10.0%	
29,200	50	80%	\$ 14.00	\$ 811.75	\$ 890.02	(\$ 66.50)	\$ 338.46	\$ 266.54	\$ 69.42	\$ 2,323.68	\$ 14.00	\$ 774.80	\$ 610.06	\$ 338.46	\$ 266.54	\$ 61.70	\$ 2,065.56	\$ (258.12)	-11.1%	

RATE 03 - SMALL COMMERCIAL SERVICE (Current Summer: May - Oct, 0 to 50 kW, Proposed Summer: Jun - Sep, 0 to 50 kW)																					
		Current Base Rates + Current Riders									Proposed Base Rates + Current Riders									Total Bill	
kWh	kW	Load Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
2,190	15	20%	\$ 14.00	\$ 260.40	\$ 77.81	\$ (13.65)	\$ 25.38	\$ 19.99	\$ 11.82	\$ 395.76	\$ 14.00	\$ 279.45	\$ 86.80	\$ 25.38	\$ 19.99	\$ 13.11	\$ 438.73	\$ 42.97	10.9%		
4,380	15	40%	\$ 14.00	\$ 260.40	\$ 155.62	\$ (16.67)	\$ 50.77	\$ 39.98	\$ 15.52	\$ 519.63	\$ 14.00	\$ 279.45	\$ 173.59	\$ 50.77	\$ 39.98	\$ 17.18	\$ 574.97	\$ 55.34	10.6%		
6,570	15	60%	\$ 14.00	\$ 260.40	\$ 233.43	\$ (19.68)	\$ 76.15	\$ 59.97	\$ 19.22	\$ 643.50	\$ 14.00	\$ 279.45	\$ 260.39	\$ 76.15	\$ 59.97	\$ 21.25	\$ 711.21	\$ 67.71	10.5%		
8,760	15	80%	\$ 14.00	\$ 260.40	\$ 311.24	\$ (22.70)	\$ 101.54	\$ 79.96	\$ 22.92	\$ 767.37	\$ 14.00	\$ 279.45	\$ 347.18	\$ 101.54	\$ 79.96	\$ 25.32	\$ 847.45	\$ 80.08	10.4%		
3,066	21	20%	\$ 14.00	\$ 364.56	\$ 108.93	\$ (18.89)	\$ 35.54	\$ 27.99	\$ 16.39	\$ 548.51	\$ 14.00	\$ 391.23	\$ 121.51	\$ 35.54	\$ 27.99	\$ 18.18	\$ 608.44	\$ 59.93	10.9%		
5,071	21	33%	\$ 14.00	\$ 364.56	\$ 180.17	\$ (21.65)	\$ 58.78	\$ 46.29	\$ 19.77	\$ 661.92	\$ 14.00	\$ 391.23	\$ 200.98	\$ 58.78	\$ 46.29	\$ 21.90	\$ 733.17	\$ 71.25	10.8%		
7,607	21	50%	\$ 14.00	\$ 364.56	\$ 270.28	\$ (25.15)	\$ 88.17	\$ 69.44	\$ 24.06	\$ 805.36	\$ 14.00	\$ 391.23	\$ 301.48	\$ 88.17	\$ 69.44	\$ 26.62	\$ 890.94	\$ 85.58	10.6%		
9,198	21	60%	\$ 14.00	\$ 364.56	\$ 326.80	\$ (27.34)	\$ 106.61	\$ 83.96	\$ 26.75	\$ 895.35	\$ 14.00	\$ 391.23	\$ 364.54	\$ 106.61	\$ 83.96	\$ 29.57	\$ 989.92	\$ 94.57	10.6%		
12,264	21	80%	\$ 14.00	\$ 364.56	\$ 435.74	\$ (31.56)	\$ 142.15	\$ 111.95	\$ 31.93	\$ 1,068.77	\$ 14.00	\$ 391.23	\$ 486.05	\$ 142.15	\$ 111.95	\$ 35.27	\$ 1,180.65	\$ 111.88	10.5%		
7,300	50	20%	\$ 14.00	\$ 868.00	\$ 259.37	\$ (44.23)	\$ 84.61	\$ 66.63	\$ 38.44	\$ 1,286.82	\$ 14.00	\$ 931.50	\$ 289.32	\$ 84.61	\$ 66.63	\$ 42.68	\$ 1,428.75	\$ 141.93	11.0%		
14,600	50	40%	\$ 14.00	\$ 868.00	\$ 518.74	\$ (54.29)	\$ 169.23	\$ 133.27	\$ 50.78	\$ 1,699.72	\$ 14.00	\$ 931.50	\$ 578.64	\$ 169.23	\$ 133.27	\$ 56.25	\$ 1,882.88	\$ 183.16	10.8%		
21,900	50	60%	\$ 14.00	\$ 868.00	\$ 778.11	\$ (64.34)	\$ 253.84	\$ 199.90	\$ 63.11	\$ 2,112.62	\$ 14.00	\$ 931.50	\$ 867.95	\$ 253.84	\$ 199.90	\$ 69.81	\$ 2,337.01	\$ 224.39	10.6%		
29,200	50	80%	\$ 14.00	\$ 868.00	\$ 1,037.48	\$ (74.39)	\$ 338.46	\$ 266.54	\$ 75.45	\$ 2,525.52	\$ 14.00	\$ 931.50	\$ 1,157.27	\$ 338.46	\$ 266.54	\$ 83.38	\$ 2,791.15	\$ 265.63	10.5%		

RATE 03 - SMALL COMMERCIAL SERVICE (Current Winter: Nov - Apr, 0 to 50 kW, Proposed Non-Summer: Oct - May, 0-50 kW)																						
		Load	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders									Total Bill	
kWh	kW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
2,190	15	20%	\$ 14.00	\$ 226.65	\$ 55.69	(\$11.49)	\$ 25.38	\$ 19.99	\$ 10.17	\$ 340.40	\$ 14.00	\$ 208.93	\$ 25.23	\$ 25.38	\$ 19.99	\$ 9.04	\$ 302.58	\$ (37.82)	-11.1%			
4,380	15	40%	\$ 14.00	\$ 226.65	\$ 111.38	(\$13.64)	\$ 50.77	\$ 39.98	\$ 13.21	\$ 442.35	\$ 14.00	\$ 208.93	\$ 50.47	\$ 50.77	\$ 39.98	\$ 11.21	\$ 375.37	\$ (66.98)	-15.1%			
6,570	15	60%	\$ 14.00	\$ 226.65	\$ 167.08	(\$15.80)	\$ 76.15	\$ 59.97	\$ 16.26	\$ 544.31	\$ 14.00	\$ 208.93	\$ 75.70	\$ 76.15	\$ 59.97	\$ 13.39	\$ 448.15	\$ (96.16)	-17.7%			
8,760	15	80%	\$ 14.00	\$ 226.65	\$ 222.77	(\$17.96)	\$ 101.54	\$ 79.96	\$ 19.31	\$ 646.26	\$ 14.00	\$ 208.93	\$ 100.94	\$ 101.54	\$ 79.96	\$ 15.56	\$ 520.93	\$ (125.33)	-19.4%			
3,066	21	20%	\$ 14.00	\$ 317.31	\$ 77.97	(\$15.86)	\$ 35.54	\$ 27.99	\$ 14.07	\$ 471.01	\$ 14.00	\$ 292.51	\$ 35.33	\$ 35.54	\$ 27.99	\$ 12.48	\$ 417.84	\$ (53.17)	-11.3%			
5,071	21	33%	\$ 14.00	\$ 317.31	\$ 128.96	(\$17.84)	\$ 58.78	\$ 46.29	\$ 16.86	\$ 564.35	\$ 14.00	\$ 292.51	\$ 58.43	\$ 58.78	\$ 46.29	\$ 14.47	\$ 494.48	\$ (79.87)	-14.2%			
7,607	21	50%	\$ 14.00	\$ 317.31	\$ 193.45	(\$20.34)	\$ 88.17	\$ 69.44	\$ 20.39	\$ 682.41	\$ 14.00	\$ 292.51	\$ 87.65	\$ 88.17	\$ 69.44	\$ 16.99	\$ 568.76	\$ (113.65)	-16.7%			
9,198	21	60%	\$ 14.00	\$ 317.31	\$ 233.91	(\$21.91)	\$ 106.61	\$ 83.96	\$ 22.60	\$ 756.48	\$ 14.00	\$ 292.51	\$ 105.98	\$ 106.61	\$ 83.96	\$ 18.57	\$ 621.64	\$ (134.84)	-17.8%			
12,264	21	80%	\$ 14.00	\$ 317.31	\$ 311.87	(\$24.93)	\$ 142.15	\$ 111.95	\$ 26.86	\$ 899.22	\$ 14.00	\$ 292.51	\$ 141.31	\$ 142.15	\$ 111.95	\$ 21.61	\$ 723.53	\$ (175.69)	-19.5%			
7,300	50	20%	\$ 14.00	\$ 755.50	\$ 185.64	(\$37.02)	\$ 84.61	\$ 66.63	\$ 32.93	\$ 1,102.30	\$ 14.00	\$ 696.45	\$ 84.11	\$ 84.61	\$ 66.63	\$ 29.12	\$ 974.94	\$ (127.36)	-11.6%			
14,600	50	40%	\$ 14.00	\$ 755.50	\$ 371.28	(\$44.21)	\$ 169.23	\$ 133.27	\$ 43.08	\$ 1,442.14	\$ 14.00	\$ 696.45	\$ 168.23	\$ 169.23	\$ 133.27	\$ 36.37	\$ 1,217.55	\$ (224.59)	-15.6%			
21,900	50	60%	\$ 14.00	\$ 755.50	\$ 556.92	(\$51.41)	\$ 253.84	\$ 199.90	\$ 53.23	\$ 1,781.99	\$ 14.00	\$ 696.45	\$ 252.34	\$ 253.84	\$ 199.90	\$ 43.62	\$ 1,460.16	\$ (321.83)	-18.1%			
29,200	50	80%	\$ 14.00	\$ 755.50	\$ 742.56	(\$58.60)	\$ 338.46	\$ 266.54	\$ 63.39	\$ 2,121.84	\$ 14.00	\$ 696.45	\$ 336.46	\$ 338.46	\$ 266.54	\$ 50.87	\$ 1,702.77	\$ (419.07)	-19.8%			

		RATE 03 - SMALL COMMERCIAL ALTERNATE (Annual Average)																	
		Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
500		\$ 14.00	\$ -	\$ 47.92	\$ (2.40)	\$ 5.80	\$ 4.56	\$ 2.15	\$ 72.03	\$ 14.00		\$ 43.04	\$ 5.80	\$ 4.56	\$ 2.08	\$ 69.47	\$ (2.56)	-3.6%	
743		\$ 14.00	\$ -	\$ 71.21	\$ (3.30)	\$ 8.61	\$ 6.78	\$ 3.00	\$ 100.30	\$ 14.00		\$ 63.95	\$ 8.61	\$ 6.78	\$ 2.87	\$ 96.22	\$ (4.08)	-4.1%	
1,115		\$ 14.00	\$ -	\$ 106.86	\$ (4.68)	\$ 12.92	\$ 10.18	\$ 4.29	\$ 143.57	\$ 14.00		\$ 95.98	\$ 12.92	\$ 10.18	\$ 4.10	\$ 137.17	\$ (6.40)	-4.5%	
2,000		\$ 14.00	\$ -	\$ 191.68	\$ (7.97)	\$ 23.18	\$ 18.26	\$ 7.36	\$ 246.51	\$ 14.00		\$ 172.15	\$ 23.18	\$ 18.26	\$ 7.01	\$ 234.60	\$ (11.91)	-4.8%	
7,000		\$ 14.00	\$ -	\$ 670.88	\$ (26.54)	\$ 81.14	\$ 63.90	\$ 24.74	\$ 828.11	\$ 14.00		\$ 602.53	\$ 81.14	\$ 63.90	\$ 23.45	\$ 785.02	\$ (43.09)	-5.2%	
		RATE 03 - SMALL COMMERCIAL ALTERNATE (Current Summer: May - Oct, Proposed Summer: Jun - Sep)																	
		Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
500		\$ 14.00		\$ 50.45	\$ (2.50)	\$ 5.80	\$ 4.56	\$ 2.23	\$ 74.53	\$ 14.00		\$ 54.70	\$ 5.80	\$ 4.56	\$ 2.43	\$ 81.50	\$ 6.97	9.4%	
743		\$ 14.00		\$ 74.96	\$ (3.45)	\$ 8.61	\$ 6.78	\$ 3.11	\$ 104.01	\$ 14.00		\$ 81.29	\$ 8.61	\$ 6.78	\$ 3.41	\$ 114.09	\$ 10.08	9.7%	
1,115		\$ 14.00		\$ 112.49	\$ (4.90)	\$ 12.92	\$ 10.18	\$ 4.46	\$ 149.15	\$ 14.00		\$ 121.99	\$ 12.92	\$ 10.18	\$ 4.90	\$ 163.98	\$ 14.84	9.8%	
2,000		\$ 14.00		\$ 201.78	\$ (8.36)	\$ 23.18	\$ 18.26	\$ 7.66	\$ 256.52	\$ 14.00		\$ 218.82	\$ 23.18	\$ 18.18	\$ 8.45	\$ 282.70	\$ 26.18	10.2%	
7,000	alternate rate applicability limit	\$ 14.00		\$ 705.23	\$ (27.91)	\$ 81.14	\$ 63.90	\$ 25.78	\$ 863.13	\$ 14.00		\$ 765.87	\$ 81.14	\$ 63.90	\$ 28.48	\$ 953.38	\$ 90.25	10.5%	
		RATE 03 - SMALL COMMERCIAL ALTERNATE (Current Winter: Nov- Apr, Proposed Non-Summer: Oct - May)																	
		Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
500		\$ 14.00		\$ 45.40	\$ (2.30)	\$ 5.80	\$ 4.56	\$ 2.08	\$ 69.53	\$ 14.00		\$ 37.20	\$ 5.80	\$ 4.56	\$ 1.90	\$ 63.46	\$ (6.07)	-8.7%	
743		\$ 14.00		\$ 67.46	\$ (3.15)	\$ 8.61	\$ 6.78	\$ 2.89	\$ 96.58	\$ 14.00		\$ 55.29	\$ 8.61	\$ 4.78	\$ 2.61	\$ 87.29	\$ (9.29)	-9.6%	
1,115		\$ 14.00		\$ 101.23	\$ (4.47)	\$ 12.92	\$ 10.18	\$ 4.12	\$ 137.99	\$ 14.00		\$ 82.97	\$ 12.92	\$ 10.18	\$ 3.70	\$ 123.77	\$ (14.22)	-10.3%	
2,000		\$ 14.00		\$ 181.58	\$ (7.58)	\$ 23.18	\$ 18.26	\$ 7.07	\$ 236.50	\$ 14.00		\$ 148.82	\$ 23.18	\$ 18.26	\$ 6.29	\$ 210.55	\$ (25.95)	-11.0%	
7,000	alternate rate applicability limit	\$ 14.00		\$ 635.53	\$ (25.17)	\$ 81.14	\$ 63.90	\$ 23.69	\$ 793.08	\$ 14.00		\$ 520.87	\$ 81.14	\$ 63.90	\$ 20.94	\$ 700.84	\$ (92.24)	-11.6%	

RATE 04 - GENERAL SERVICE RATE - Secondary (Annual Average, 50 to 800 kW)																				
Load			Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	50	20%	\$ 26.00	\$ 890.75	\$ 115.56	\$ (40.01)	\$ 84.61	\$ 66.63	\$ 35.21	\$ 1,178.76	\$ 26.00	\$ 766.02	\$ 117.22	\$ 84.61	\$ 66.63	\$ 32.66	\$ 1,093.14	\$ (85.62)	-7.3%	
14,600	50	40%	\$ 26.00	\$ 890.75	\$ 231.12	\$ (44.49)	\$ 169.23	\$ 133.27	\$ 43.29	\$ 1,449.17	\$ 26.00	\$ 766.02	\$ 234.43	\$ 169.23	\$ 133.27	\$ 40.92	\$ 1,369.87	\$ (79.30)	-5.5%	
21,900	50	60%	\$ 26.00	\$ 890.75	\$ 346.68	\$ (48.97)	\$ 253.84	\$ 199.90	\$ 51.37	\$ 1,719.58	\$ 26.00	\$ 766.02	\$ 351.65	\$ 253.84	\$ 199.90	\$ 49.19	\$ 1,646.60	\$ (72.98)	-4.2%	
29,200	50	80%	\$ 26.00	\$ 890.75	\$ 462.24	\$ (53.44)	\$ 338.46	\$ 266.54	\$ 59.45	\$ 1,989.98	\$ 26.00	\$ 766.02	\$ 468.86	\$ 338.46	\$ 266.54	\$ 57.46	\$ 1,923.34	\$ (66.64)	-3.3%	
17,082	117	20%	\$ 26.00	\$ 2,084.36	\$ 270.41	\$ (92.27)	\$ 198.00	\$ 155.92	\$ 81.37	\$ 2,723.78	\$ 26.00	\$ 1,792.49	\$ 274.29	\$ 198.00	\$ 155.92	\$ 75.34	\$ 2,522.04	\$ (201.74)	-7.4%	
37,463	117	44%	\$ 26.00	\$ 2,084.36	\$ 593.04	\$ (104.77)	\$ 434.23	\$ 341.96	\$ 103.92	\$ 3,478.74	\$ 26.00	\$ 1,792.49	\$ 601.54	\$ 434.23	\$ 341.96	\$ 98.42	\$ 3,294.65	\$ (184.09)	-5.3%	
51,246	117	60%	\$ 26.00	\$ 2,084.36	\$ 811.22	\$ (113.23)	\$ 593.99	\$ 467.77	\$ 119.17	\$ 3,989.29	\$ 26.00	\$ 1,792.49	\$ 822.86	\$ 593.99	\$ 467.77	\$ 114.03	\$ 3,817.14	\$ (172.15)	-4.3%	
56,195	117	66%	\$ 26.00	\$ 2,084.36	\$ 889.56	\$ (116.26)	\$ 651.35	\$ 512.94	\$ 124.85	\$ 4,172.59	\$ 26.00	\$ 1,792.49	\$ 902.32	\$ 651.35	\$ 512.94	\$ 119.63	\$ 4,004.73	\$ (167.86)	-4.0%	
68,328	117	80%	\$ 26.00	\$ 2,084.36	\$ 1,081.63	\$ (123.71)	\$ 791.99	\$ 623.70	\$ 138.07	\$ 4,622.04	\$ 26.00	\$ 1,792.49	\$ 1,097.14	\$ 791.99	\$ 623.70	\$ 133.37	\$ 4,464.69	\$ (157.35)	-3.4%	
73,000	500	20%	\$ 26.00	\$ 8,907.50	\$ 1,155.59	\$ (391.01)	\$ 846.14	\$ 666.34	\$ 345.21	\$ 11,555.77	\$ 26.00	\$ 7,660.20	\$ 1,172.16	\$ 846.14	\$ 666.34	\$ 319.35	\$ 10,690.20	\$ (865.57)	-7.5%	
146,000	500	40%	\$ 26.00	\$ 8,907.50	\$ 2,311.18	\$ (435.80)	\$ 1,692.29	\$ 1,332.69	\$ 425.99	\$ 14,259.84	\$ 26.00	\$ 7,660.20	\$ 2,344.32	\$ 1,692.29	\$ 1,332.69	\$ 402.02	\$ 13,457.51	\$ (802.33)	-5.6%	
219,000	500	60%	\$ 26.00	\$ 8,907.50	\$ 3,466.77	\$ (480.58)	\$ 2,538.43	\$ 1,999.03	\$ 506.76	\$ 16,963.91	\$ 26.00	\$ 7,660.20	\$ 3,516.49	\$ 2,538.43	\$ 1,999.03	\$ 484.69	\$ 16,224.83	\$ (739.08)	-4.4%	
292,000	500	80%	\$ 26.00	\$ 8,907.50	\$ 4,622.36	\$ (525.37)	\$ 3,384.57	\$ 2,665.38	\$ 587.54	\$ 19,667.98	\$ 26.00	\$ 7,660.20	\$ 4,688.65	\$ 3,384.57	\$ 2,665.38	\$ 567.35	\$ 18,992.15	\$ (675.83)	-3.4%	

RATE 04 - GENERAL SERVICE RATE - Secondary (Current Summer: May - Oct, 50 to 800 kW, Proposed Summer: Jun -Sep, 50 to 800 kW)																				
KWh	KW	Load Factor	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill			
																			Differ	Differ(%)
7,300	50	20%	\$ 26.00	\$ 959.50	\$ 141.11	\$ (43.66)	\$ 84.61	\$ 66.63	\$ 38.00	\$ 1,272.20	\$ 26.00	\$ 987.00	\$ 211.48	\$ 84.61	\$ 66.63	\$ 42.36	\$ 1,418.10	\$ 145.90	11.5%	
14,600	50	40%	\$ 26.00	\$ 959.50	\$ 282.22	\$ (49.13)	\$ 169.23	\$ 133.27	\$ 46.84	\$ 1,567.92	\$ 26.00	\$ 987.00	\$ 422.97	\$ 169.23	\$ 133.27	\$ 53.53	\$ 1,792.00	\$ 224.08	14.3%	
21,900	50	60%	\$ 26.00	\$ 959.50	\$ 423.33	\$ (54.60)	\$ 253.84	\$ 199.90	\$ 55.67	\$ 1,863.65	\$ 26.00	\$ 987.00	\$ 634.45	\$ 253.84	\$ 199.90	\$ 64.70	\$ 2,165.90	\$ 302.25	16.2%	
29,200	50	80%	\$ 26.00	\$ 959.50	\$ 564.44	\$ (60.07)	\$ 338.46	\$ 266.54	\$ 64.51	\$ 2,159.37	\$ 26.00	\$ 987.00	\$ 845.93	\$ 338.46	\$ 266.54	\$ 75.87	\$ 2,539.80	\$ 380.43	17.6%	
17,082	117	20%	\$ 26.00	\$ 2,245.23	\$ 330.20	\$ (100.82)	\$ 198.00	\$ 155.92	\$ 87.90	\$ 2,942.43	\$ 26.00	\$ 2,309.58	\$ 494.87	\$ 198.00	\$ 155.92	\$ 98.06	\$ 3,282.43	\$ 340.00	11.6%	
37,463	117	44%	\$ 26.00	\$ 2,245.23	\$ 724.16	\$ (116.09)	\$ 434.23	\$ 341.96	\$ 112.56	\$ 3,768.06	\$ 26.00	\$ 2,309.58	\$ 1,085.32	\$ 434.23	\$ 341.96	\$ 129.24	\$ 4,326.33	\$ 558.27	14.8%	
51,246	117	60%	\$ 26.00	\$ 2,245.23	\$ 990.59	\$ (126.41)	\$ 593.99	\$ 467.77	\$ 129.24	\$ 4,326.41	\$ 26.00	\$ 2,309.58	\$ 1,484.61	\$ 593.99	\$ 467.77	\$ 150.33	\$ 5,032.29	\$ 705.88	16.3%	
56,195	117	66%	\$ 26.00	\$ 2,245.23	\$ 1,086.24	\$ (130.12)	\$ 651.35	\$ 512.94	\$ 135.23	\$ 4,528.87	\$ 26.00	\$ 2,309.58	\$ 1,627.97	\$ 651.35	\$ 512.94	\$ 157.90	\$ 5,285.75	\$ 758.88	16.8%	
68,328	117	80%	\$ 26.00	\$ 2,245.23	\$ 1,320.78	\$ (139.21)	\$ 791.99	\$ 623.70	\$ 149.92	\$ 5,018.40	\$ 26.00	\$ 2,309.58	\$ 1,979.49	\$ 791.99	\$ 623.70	\$ 176.47	\$ 5,907.22	\$ 888.82	17.7%	
73,000	500	20%	\$ 26.00	\$ 9,595.00	\$ 1,411.09	\$ (427.56)	\$ 846.14	\$ 666.34	\$ 373.12	\$ 12,490.14	\$ 26.00	\$ 9,870.00	\$ 2,114.84	\$ 846.14	\$ 666.34	\$ 416.42	\$ 13,939.75	\$ 1,449.61	11.6%	
146,000	500	40%	\$ 26.00	\$ 9,595.00	\$ 2,822.18	\$ (482.25)	\$ 1,692.29	\$ 1,332.69	\$ 461.46	\$ 15,447.37	\$ 26.00	\$ 9,870.00	\$ 4,229.67	\$ 1,692.29	\$ 1,332.69	\$ 528.12	\$ 17,678.76	\$ 2,231.39	14.4%	
219,000	500	60%	\$ 26.00	\$ 9,595.00	\$ 4,233.27	\$ (536.94)	\$ 2,538.43	\$ 1,999.03	\$ 549.80	\$ 18,404.60	\$ 26.00	\$ 9,870.00	\$ 6,344.51	\$ 2,538.43	\$ 1,999.03	\$ 639.82	\$ 21,417.78	\$ 3,013.18	16.4%	
292,000	500	80%	\$ 26.00	\$ 9,595.00	\$ 5,644.36	\$ (591.62)	\$ 3,384.57	\$ 2,665.38	\$ 638.14	\$ 21,361.83	\$ 26.00	\$ 9,870.00	\$ 8,459.34	\$ 3,384.57	\$ 2,665.38	\$ 751.51	\$ 25,156.80	\$ 3,794.97	17.8%	

RATE 04 - GENERAL SERVICE RATE -Secondary (Current Winter: Nov - Apr, 50 to 800 kW, Proposed Non-Summer: Oct - May, 50 to 800 kW)																				
kWh	kW	Load Factor	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	50	20%	\$ 26.00	\$ 822.00	\$ 90.01	\$ (36.35)	\$ 84.61	\$ 66.63	\$ 32.42	\$ 1,085.33	\$ 26.00	\$ 655.53	\$ 70.08	\$ 84.61	\$ 66.63	\$ 27.80	\$ 930.66	\$ (154.67)	-14.3%	
14,600	50	40%	\$ 26.00	\$ 822.00	\$ 180.02	\$ (39.84)	\$ 169.23	\$ 133.27	\$ 39.74	\$ 1,330.42	\$ 26.00	\$ 655.53	\$ 140.17	\$ 169.23	\$ 133.27	\$ 34.62	\$ 1,158.81	\$ (171.61)	-12.9%	
21,900	50	60%	\$ 26.00	\$ 822.00	\$ 270.03	\$ (43.33)	\$ 253.84	\$ 199.90	\$ 47.07	\$ 1,575.51	\$ 26.00	\$ 655.53	\$ 210.25	\$ 253.84	\$ 199.90	\$ 41.43	\$ 1,386.96	\$ (188.55)	-12.0%	
29,200	50	80%	\$ 26.00	\$ 822.00	\$ 360.04	\$ (46.82)	\$ 338.46	\$ 266.54	\$ 54.39	\$ 1,820.60	\$ 26.00	\$ 655.53	\$ 280.33	\$ 338.46	\$ 266.54	\$ 48.25	\$ 1,615.10	\$ (205.50)	-11.3%	
17,082	117	20%	\$ 26.00	\$ 1,923.48	\$ 210.62	\$ (83.72)	\$ 198.00	\$ 155.92	\$ 74.84	\$ 2,505.14	\$ 26.00	\$ 1,533.94	\$ 163.99	\$ 198.00	\$ 155.92	\$ 63.98	\$ 2,141.84	\$ (363.30)	-14.5%	
37,463	117	44%	\$ 26.00	\$ 1,923.48	\$ 461.92	\$ (93.46)	\$ 434.23	\$ 341.96	\$ 95.28	\$ 3,189.42	\$ 26.00	\$ 1,533.94	\$ 359.66	\$ 434.23	\$ 341.96	\$ 83.01	\$ 2,778.80	\$ (410.62)	-12.9%	
51,246	117	60%	\$ 26.00	\$ 1,923.48	\$ 631.86	\$ (100.04)	\$ 593.99	\$ 467.77	\$ 109.10	\$ 3,652.17	\$ 26.00	\$ 1,533.94	\$ 491.98	\$ 593.99	\$ 467.77	\$ 95.88	\$ 3,209.56	\$ (442.61)	-12.1%	
56,195	117	66%	\$ 26.00	\$ 1,923.48	\$ 692.88	\$ (102.41)	\$ 651.36	\$ 512.95	\$ 114.07	\$ 3,818.33	\$ 26.00	\$ 1,533.94	\$ 539.49	\$ 651.36	\$ 512.95	\$ 100.50	\$ 3,364.24	\$ (454.09)	-11.8%	
68,328	117	80%	\$ 26.00	\$ 1,923.48	\$ 842.48	\$ (108.21)	\$ 791.99	\$ 623.70	\$ 126.23	\$ 4,225.68	\$ 26.00	\$ 1,533.94	\$ 655.97	\$ 791.99	\$ 623.70	\$ 111.83	\$ 3,743.43	\$ (482.25)	-11.4%	
73,000	500	20%	\$ 26.00	\$ 8,220.00	\$ 900.09	\$ (354.47)	\$ 846.14	\$ 666.34	\$ 317.29	\$ 10,621.41	\$ 26.00	\$ 6,555.30	\$ 700.83	\$ 846.14	\$ 666.34	\$ 270.81	\$ 9,065.42	\$ (1,555.99)	-14.6%	
146,000	500	40%	\$ 26.00	\$ 8,220.00	\$ 1,800.18	\$ (389.35)	\$ 1,692.29	\$ 1,332.69	\$ 390.51	\$ 13,072.32	\$ 26.00	\$ 6,555.30	\$ 1,401.65	\$ 1,692.29	\$ 1,332.69	\$ 338.97	\$ 11,346.89	\$ (1,725.43)	-13.2%	
219,000	500	60%	\$ 26.00	\$ 8,220.00	\$ 2,700.27	\$ (424.23)	\$ 2,538.43	\$ 1,999.03	\$ 463.73	\$ 15,523.22	\$ 26.00	\$ 6,555.30	\$ 2,102.48	\$ 2,538.43	\$ 1,999.03	\$ 407.12	\$ 13,628.36	\$ (1,894.86)	-12.2%	
292,000	500	80%	\$ 26.00	\$ 8,220.00	\$ 3,600.36	\$ (459.12)	\$ 3,384.57	\$ 2,665.38	\$ 536.94	\$ 17,974.13	\$ 26.00	\$ 6,555.30	\$ 2,803.30	\$ 3,384.57	\$ 2,665.38	\$ 475.28	\$ 15,909.82	\$ (2,064.31)	-11.5%	

RATE 04 - GENERAL SERVICE RATE - Primary (Annual Average, 50 to 800 kW)																				
		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	50	20%	\$ 26.00	\$ 834.25	\$ 115.56	\$ (37.82)	\$ 82.64	\$ 66.63	\$ 33.48	\$ 1,120.75	\$ 26.00	\$ 709.72	\$ 117.22	\$ 82.64	\$ 66.63	\$ 30.86	\$ 1,033.07	\$ (87.68)	-7.8%	
14,600	50	40%	\$ 26.00	\$ 834.25	\$ 231.12	\$ (42.30)	\$ 165.29	\$ 133.27	\$ 41.50	\$ 1,389.12	\$ 26.00	\$ 709.72	\$ 234.43	\$ 165.29	\$ 133.27	\$ 39.07	\$ 1,307.77	\$ (81.35)	-5.9%	
21,900	50	60%	\$ 26.00	\$ 834.25	\$ 346.68	\$ (46.78)	\$ 247.93	\$ 199.90	\$ 49.51	\$ 1,657.50	\$ 26.00	\$ 709.72	\$ 351.65	\$ 247.93	\$ 199.90	\$ 47.27	\$ 1,582.47	\$ (75.03)	-4.5%	
29,200	50	80%	\$ 26.00	\$ 834.25	\$ 462.24	\$ (51.25)	\$ 330.57	\$ 266.54	\$ 57.53	\$ 1,925.87	\$ 26.00	\$ 709.72	\$ 468.86	\$ 330.57	\$ 266.54	\$ 55.48	\$ 1,857.17	\$ (68.70)	-3.6%	
53,728	368	20%	\$ 26.00	\$ 6,140.08	\$ 850.51	\$ (271.94)	\$ 608.25	\$ 490.43	\$ 241.52	\$ 8,084.86	\$ 26.00	\$ 5,223.54	\$ 862.71	\$ 608.25	\$ 490.43	\$ 222.05	\$ 7,432.98	\$ (651.88)	-8.1%	
140,011	368	52%	\$ 26.00	\$ 6,140.08	\$ 2,216.37	\$ (324.87)	\$ 1,585.06	\$ 1,278.02	\$ 336.28	\$ 11,256.95	\$ 26.00	\$ 5,223.54	\$ 2,248.16	\$ 1,585.06	\$ 1,278.02	\$ 319.04	\$ 10,679.82	\$ (577.13)	-5.1%	
161,184	368	60%	\$ 26.00	\$ 6,140.08	\$ 2,551.54	\$ (337.86)	\$ 1,824.76	\$ 1,471.29	\$ 359.53	\$ 12,035.35	\$ 26.00	\$ 5,223.54	\$ 2,588.13	\$ 1,824.76	\$ 1,471.29	\$ 342.84	\$ 11,476.56	\$ (558.79)	-4.6%	
210,017	368	78%	\$ 26.00	\$ 6,140.08	\$ 3,324.57	\$ (367.82)	\$ 2,377.60	\$ 1,917.04	\$ 413.16	\$ 13,830.63	\$ 26.00	\$ 5,223.54	\$ 3,372.25	\$ 2,377.60	\$ 1,917.04	\$ 397.74	\$ 13,114.16	\$ (516.47)	-3.7%	
214,912	368	80%	\$ 26.00	\$ 6,140.08	\$ 3,402.06	\$ (370.82)	\$ 2,433.02	\$ 1,961.72	\$ 418.54	\$ 14,010.59	\$ 26.00	\$ 5,223.54	\$ 3,450.85	\$ 2,433.02	\$ 1,961.72	\$ 403.24	\$ 13,498.36	\$ (512.23)	-3.7%	
73,000	500	20%	\$ 26.00	\$ 8,342.50	\$ 1,155.59	\$ (369.12)	\$ 826.43	\$ 666.34	\$ 327.88	\$ 10,975.63	\$ 26.00	\$ 7,097.20	\$ 1,172.16	\$ 826.43	\$ 666.34	\$ 301.41	\$ 10,089.54	\$ (886.09)	-8.1%	
146,000	500	40%	\$ 26.00	\$ 8,342.50	\$ 2,311.18	\$ (413.90)	\$ 1,652.87	\$ 1,332.69	\$ 408.05	\$ 13,659.38	\$ 26.00	\$ 7,097.20	\$ 2,344.32	\$ 1,652.87	\$ 1,332.69	\$ 383.47	\$ 12,836.54	\$ (822.84)	-6.0%	
219,000	500	60%	\$ 26.00	\$ 8,342.50	\$ 3,466.77	\$ (458.69)	\$ 2,479.30	\$ 1,999.03	\$ 488.22	\$ 16,343.13	\$ 26.00	\$ 7,097.20	\$ 3,516.49	\$ 2,479.30	\$ 1,999.03	\$ 465.53	\$ 15,583.54	\$ (759.59)	-4.6%	
292,000	500	80%	\$ 26.00	\$ 8,342.50	\$ 4,622.36	\$ (503.47)	\$ 3,305.73	\$ 2,665.38	\$ 568.39	\$ 19,026.89	\$ 26.00	\$ 7,097.20	\$ 4,688.65	\$ 3,305.73	\$ 2,665.38	\$ 547.59	\$ 18,330.54	\$ (696.35)	-3.7%	

RATE 04 - GENERAL SERVICE RATE - Primary (Current Summer, May - Oct and 50 to 800 kW, Proposed Summer, Jun - Sep and 50 to 800 kW)																				
		Load Factor	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW		Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	50	20%	\$ 26.00	\$ 903.00	\$ 141.11	\$ (41.47)	\$ 82.64	\$ 66.63	\$ 36.27	\$ 1,214.19	\$ 26.00	\$ 932.50	\$ 211.48	\$ 82.64	\$ 66.63	\$ 40.62	\$ 1,359.89	\$ 145.70	12.0%	
14,600	50	40%	\$ 26.00	\$ 903.00	\$ 282.22	\$ (46.94)	\$ 165.29	\$ 133.27	\$ 45.04	\$ 1,507.89	\$ 26.00	\$ 932.50	\$ 422.97	\$ 165.29	\$ 133.27	\$ 51.73	\$ 1,731.76	\$ 223.88	14.8%	
21,900	50	60%	\$ 26.00	\$ 903.00	\$ 423.33	\$ (52.41)	\$ 247.93	\$ 199.90	\$ 53.82	\$ 1,801.57	\$ 26.00	\$ 932.50	\$ 634.45	\$ 247.93	\$ 199.90	\$ 62.84	\$ 2,103.63	\$ 302.06	16.8%	
29,200	50	80%	\$ 26.00	\$ 903.00	\$ 564.44	\$ (57.88)	\$ 330.57	\$ 266.54	\$ 62.59	\$ 2,095.26	\$ 26.00	\$ 932.50	\$ 845.93	\$ 330.57	\$ 266.54	\$ 73.95	\$ 2,475.50	\$ 380.24	18.1%	
53,728	368	20%	\$ 26.00	\$ 6,646.08	\$ 1,038.56	\$ (298.83)	\$ 608.25	\$ 490.43	\$ 262.06	\$ 8,772.56	\$ 26.00	\$ 6,863.20	\$ 1,556.52	\$ 608.25	\$ 490.43	\$ 293.90	\$ 9,838.30	\$ 1,065.74	12.1%	
140,011	368	52%	\$ 26.00	\$ 6,646.08	\$ 2,706.41	\$ (363.47)	\$ 1,585.06	\$ 1,278.02	\$ 365.76	\$ 12,243.87	\$ 26.00	\$ 6,863.20	\$ 4,056.17	\$ 1,585.06	\$ 1,278.02	\$ 425.20	\$ 14,233.66	\$ 1,989.79	16.3%	
161,184	368	60%	\$ 26.00	\$ 6,646.08	\$ 3,115.69	\$ (379.33)	\$ 1,824.76	\$ 1,471.29	\$ 391.21	\$ 13,095.69	\$ 26.00	\$ 6,863.20	\$ 4,669.56	\$ 1,824.76	\$ 1,471.29	\$ 457.42	\$ 15,312.23	\$ 2,216.54	16.9%	
210,017	368	78%	\$ 26.00	\$ 6,646.08	\$ 4,058.63	\$ (415.92)	\$ 2,377.60	\$ 1,917.04	\$ 449.90	\$ 15,060.33	\$ 26.00	\$ 6,863.20	\$ 6,084.27	\$ 2,377.60	\$ 1,917.04	\$ 531.74	\$ 17,799.84	\$ 2,739.51	18.2%	
214,912	368	80%	\$ 26.00	\$ 6,646.08	\$ 4,154.25	\$ (419.59)	\$ 2,433.02	\$ 1,961.72	\$ 455.78	\$ 15,257.26	\$ 26.00	\$ 6,863.20	\$ 6,226.08	\$ 2,433.02	\$ 1,961.72	\$ 539.19	\$ 18,049.20	\$ 2,791.94	18.3%	
73,000	500	20%	\$ 26.00	\$ 9,030.00	\$ 1,411.09	\$ (405.66)	\$ 826.43	\$ 666.34	\$ 355.79	\$ 11,909.99	\$ 26.00	\$ 9,325.00	\$ 2,114.84	\$ 826.43	\$ 666.34	\$ 399.03	\$ 13,357.65	\$ 1,447.66	12.2%	
146,000	500	40%	\$ 26.00	\$ 9,030.00	\$ 2,822.18	\$ (460.35)	\$ 1,652.87	\$ 1,332.69	\$ 443.52	\$ 14,846.91	\$ 26.00	\$ 9,325.00	\$ 4,229.67	\$ 1,652.87	\$ 1,332.69	\$ 510.12	\$ 17,076.35	\$ 2,229.44	15.0%	
219,000	500	60%	\$ 26.00	\$ 9,030.00	\$ 4,233.27	\$ (515.04)	\$ 2,479.30	\$ 1,999.03	\$ 531.26	\$ 17,783.82	\$ 26.00	\$ 9,325.00	\$ 6,344.51	\$ 2,479.30	\$ 1,999.03	\$ 621.21	\$ 20,795.05	\$ 3,011.23	16.9%	
292,000	500	80%	\$ 26.00	\$ 9,030.00	\$ 5,644.36	\$ (569.73)	\$ 3,305.73	\$ 2,665.38	\$ 618.99	\$ 20,720.73	\$ 26.00	\$ 9,325.00	\$ 8,459.34	\$ 3,305.73	\$ 2,665.38	\$ 732.30	\$ 24,513.75	\$ 3,793.02	18.3%	

RATE 04 - GENERAL SERVICE RATE - Primary (Current Winter: Nov - Apr, 50 to 800 kW, Proposed Non-Summer: Oct - May, 50 to 800 kW)																				
Load			Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,300	50	20%	\$ 26.00	\$ 765.50	\$ 90.01	\$ (34.16)	\$ 82.64	\$ 66.63	\$ 30.69	\$ 1,027.31	\$ 26.00	\$ 598.33	\$ 70.08	\$ 82.64	\$ 66.63	\$ 25.98	\$ 869.67	\$ (157.64)	-15.3%	
14,600	50	40%	\$ 26.00	\$ 765.50	\$ 180.02	\$ (37.65)	\$ 165.29	\$ 133.27	\$ 37.95	\$ 1,270.37	\$ 26.00	\$ 598.33	\$ 140.17	\$ 165.29	\$ 133.27	\$ 32.73	\$ 1,095.78	\$ (174.59)	-13.7%	
21,900	50	60%	\$ 26.00	\$ 765.50	\$ 270.03	\$ (41.14)	\$ 247.93	\$ 199.90	\$ 45.21	\$ 1,513.43	\$ 26.00	\$ 598.33	\$ 210.25	\$ 247.93	\$ 199.90	\$ 39.49	\$ 1,321.90	\$ (191.53)	-12.7%	
29,200	50	80%	\$ 26.00	\$ 765.50	\$ 360.04	\$ (44.63)	\$ 330.57	\$ 266.54	\$ 52.47	\$ 1,756.49	\$ 26.00	\$ 598.33	\$ 280.33	\$ 330.57	\$ 266.54	\$ 46.24	\$ 1,548.01	\$ (208.48)	-11.9%	
53,728	368	20%	\$ 26.00	\$ 5,634.08	\$ 662.47	\$ (245.04)	\$ 608.25	\$ 490.43	\$ 220.98	\$ 7,397.17	\$ 26.00	\$ 4,403.71	\$ 515.81	\$ 608.25	\$ 490.43	\$ 186.12	\$ 6,230.32	\$ (1,166.85)	-15.8%	
140,011	368	52%	\$ 26.00	\$ 5,634.08	\$ 1,726.34	\$ (286.27)	\$ 1,585.06	\$ 1,278.02	\$ 306.80	\$ 10,270.03	\$ 26.00	\$ 4,403.71	\$ 1,344.15	\$ 1,585.06	\$ 1,278.02	\$ 265.96	\$ 8,902.90	\$ (1,367.13)	-13.3%	
161,184	368	60%	\$ 26.00	\$ 5,634.08	\$ 1,987.40	\$ (296.39)	\$ 1,824.76	\$ 1,471.29	\$ 327.86	\$ 10,975.00	\$ 26.00	\$ 4,403.71	\$ 1,547.42	\$ 1,824.76	\$ 1,471.29	\$ 285.55	\$ 9,558.73	\$ (1,416.27)	-12.9%	
210,017	368	78%	\$ 26.00	\$ 5,634.08	\$ 2,589.51	\$ (319.72)	\$ 2,377.60	\$ 1,917.04	\$ 376.43	\$ 12,600.94	\$ 26.00	\$ 4,403.71	\$ 2,016.24	\$ 2,377.60	\$ 1,917.04	\$ 330.73	\$ 11,071.31	\$ (1,529.63)	-12.1%	
214,912	368	80%	\$ 26.00	\$ 5,634.08	\$ 2,649.86	\$ (322.06)	\$ 2,433.02	\$ 1,961.72	\$ 381.30	\$ 12,763.92	\$ 26.00	\$ 4,403.71	\$ 2,063.23	\$ 2,433.02	\$ 1,961.72	\$ 335.26	\$ 11,222.94	\$ (1,540.98)	-12.1%	
73,000	500	20%	\$ 26.00	\$ 7,655.00	\$ 900.09	\$ (332.57)	\$ 826.43	\$ 666.34	\$ 299.96	\$ 10,041.26	\$ 26.00	\$ 5,983.30	\$ 700.83	\$ 826.43	\$ 666.34	\$ 252.59	\$ 8,455.49	\$ (1,585.77)	-15.8%	
146,000	500	40%	\$ 26.00	\$ 7,655.00	\$ 1,800.18	\$ (367.45)	\$ 1,652.87	\$ 1,332.69	\$ 372.57	\$ 12,471.85	\$ 26.00	\$ 5,983.30	\$ 1,401.65	\$ 1,652.87	\$ 1,332.69	\$ 320.14	\$ 10,716.64	\$ (1,755.21)	-14.1%	
219,000	500	60%	\$ 26.00	\$ 7,655.00	\$ 2,700.27	\$ (402.34)	\$ 2,479.30	\$ 1,999.03	\$ 445.18	\$ 14,902.45	\$ 26.00	\$ 5,983.30	\$ 2,102.48	\$ 2,479.30	\$ 1,999.03	\$ 387.69	\$ 12,977.79	\$ (1,924.66)	-12.9%	
292,000	500	80%	\$ 26.00	\$ 7,655.00	\$ 3,600.36	\$ (437.22)	\$ 3,305.73	\$ 2,665.38	\$ 517.79	\$ 17,333.04	\$ 26.00	\$ 5,983.30	\$ 2,803.30	\$ 3,305.73	\$ 2,665.38	\$ 455.23	\$ 15,238.94	\$ (2,094.10)	-12.1%	

RATE 04 - GENERAL SERVICE RATE - Transmission (Annual Average, 50 to 800 kW)

Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
		Customer Charge	Demand Charge	Energy Use Charge	FTFC	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill							
KWh	KW	Factor															Differ	Differ(%)					
7,300	50	20%	\$ 26.00	\$ 596.75	\$ 115.56	\$ (28.61)	\$ 80.62	\$ 66.63	\$ 26.39	\$ 883.34	\$ 26.00	\$ 497.03	\$ 117.22	\$ 80.62	\$ 66.63	\$ 24.25	\$ 811.75	\$ (71.59)	-8.1%				
14,600	50	40%	\$ 26.00	\$ 596.75	\$ 231.12	\$ (33.09)	\$ 161.24	\$ 133.27	\$ 34.34	\$ 1,149.63	\$ 26.00	\$ 497.03	\$ 234.43	\$ 161.24	\$ 133.27	\$ 32.39	\$ 1,084.37	\$ (65.26)	-5.7%				
21,900	50	60%	\$ 26.00	\$ 596.75	\$ 346.68	\$ (37.57)	\$ 241.86	\$ 199.90	\$ 42.30	\$ 1,415.92	\$ 26.00	\$ 497.03	\$ 351.65	\$ 241.86	\$ 199.90	\$ 40.54	\$ 1,356.98	\$ (58.94)	-4.2%				
29,200	50	80%	\$ 26.00	\$ 596.75	\$ 462.24	\$ (42.05)	\$ 322.48	\$ 266.54	\$ 50.25	\$ 1,682.21	\$ 26.00	\$ 497.03	\$ 468.86	\$ 322.48	\$ 266.54	\$ 48.68	\$ 1,629.60	\$ (52.61)	-3.1%				
53,728	368	20%	\$ 26.00	\$ 4,392.08	\$ 860.51	\$ (204.19)	\$ 593.37	\$ 490.43	\$ 189.32	\$ 6,337.53	\$ 26.00	\$ 3,658.13	\$ 862.71	\$ 593.37	\$ 490.43	\$ 173.38	\$ 5,804.03	\$ (533.50)	-8.4%				
140,011	368	52%	\$ 26.00	\$ 4,392.08	\$ 2,216.37	\$ (257.12)	\$ 1,546.28	\$ 1,278.02	\$ 283.35	\$ 9,494.98	\$ 26.00	\$ 3,658.13	\$ 2,248.16	\$ 1,546.28	\$ 1,278.02	\$ 269.64	\$ 9,026.23	\$ (468.75)	-4.8%				
161,184	368	60%	\$ 26.00	\$ 4,392.08	\$ 2,551.54	\$ (270.11)	\$ 1,780.12	\$ 1,471.29	\$ 306.42	\$ 10,257.33	\$ 26.00	\$ 3,658.13	\$ 2,588.13	\$ 1,780.12	\$ 1,471.29	\$ 293.26	\$ 9,816.93	\$ (440.40)	-4.3%				
210,017	368	78%	\$ 26.00	\$ 4,392.08	\$ 3,324.57	\$ (300.07)	\$ 2,319.42	\$ 1,917.03	\$ 359.63	\$ 12,038.66	\$ 26.00	\$ 3,658.13	\$ 3,372.25	\$ 2,319.42	\$ 1,917.03	\$ 347.74	\$ 11,640.57	\$ (398.09)	-3.3%				
214,912	368	80%	\$ 26.00	\$ 4,392.08	\$ 3,402.06	\$ (303.08)	\$ 2,373.49	\$ 1,961.72	\$ 364.97	\$ 12,217.23	\$ 26.00	\$ 3,658.13	\$ 3,450.85	\$ 2,373.49	\$ 1,961.72	\$ 353.20	\$ 11,823.38	\$ (393.85)	-3.2%				
73,000	500	20%	\$ 26.00	\$ 5,967.50	\$ 1,155.59	\$ (277.07)	\$ 806.21	\$ 666.34	\$ 256.95	\$ 8,601.53	\$ 26.00	\$ 4,970.28	\$ 1,172.16	\$ 806.21	\$ 666.34	\$ 235.29	\$ 7,876.29	\$ (725.24)	-8.4%				
146,000	500	40%	\$ 26.00	\$ 5,967.50	\$ 2,311.18	\$ (321.86)	\$ 1,612.42	\$ 1,332.69	\$ 336.50	\$ 11,264.44	\$ 26.00	\$ 4,970.28	\$ 2,344.32	\$ 1,612.42	\$ 1,332.69	\$ 316.73	\$ 10,602.45	\$ (661.99)	-5.9%				
219,000	500	60%	\$ 26.00	\$ 5,967.50	\$ 3,466.77	\$ (366.64)	\$ 2,418.64	\$ 1,999.03	\$ 416.05	\$ 13,927.35	\$ 26.00	\$ 4,970.28	\$ 3,516.49	\$ 2,418.64	\$ 1,999.03	\$ 399.17	\$ 13,328.60	\$ (598.75)	-4.3%				
292,000	500	80%	\$ 26.00	\$ 5,967.50	\$ 4,622.36	\$ (411.43)	\$ 3,224.85	\$ 2,665.38	\$ 495.60	\$ 16,590.26	\$ 26.00	\$ 4,970.28	\$ 4,688.65	\$ 3,224.85	\$ 2,665.38	\$ 479.61	\$ 16,054.76	\$ (535.50)	-3.2%				

RATE 04 - GENERAL SERVICE RATE - Transmission (Current Summer, May - Oct and 50 to 800 kW, Proposed Summer, Jun - Sep and 50 to 800 kW)

Load			Current Base Rates + Current Riders									Proposed Base Rates + Current Riders									Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
7,300	50	20%	\$ 26.00	\$ 665.50	\$ 141.11	\$(32.27)	\$ 80.62	\$ 66.63	\$ 29.18	\$ 976.78	\$ 26.00	\$ 697.50	\$ 211.48	\$ 80.62	\$ 66.63	\$ 33.33	\$ 1,115.56	\$ 138.78	14.2%			
14,600	50	40%	\$ 26.00	\$ 665.50	\$ 282.22	\$(37.74)	\$ 161.24	\$ 133.27	\$ 37.89	\$ 1,268.38	\$ 26.00	\$ 697.50	\$ 422.97	\$ 161.24	\$ 133.27	\$ 44.37	\$ 1,485.35	\$ 216.97	17.1%			
21,900	50	60%	\$ 26.00	\$ 665.50	\$ 423.33	\$(43.21)	\$ 241.86	\$ 199.90	\$ 46.60	\$ 1,559.99	\$ 26.00	\$ 697.50	\$ 634.45	\$ 241.86	\$ 199.90	\$ 55.42	\$ 1,855.14	\$ 295.15	18.9%			
29,200	50	80%	\$ 26.00	\$ 665.50	\$ 564.44	\$(48.68)	\$ 322.48	\$ 266.54	\$ 56.31	\$ 1,851.60	\$ 26.00	\$ 697.50	\$ 845.93	\$ 322.48	\$ 266.54	\$ 66.47	\$ 2,224.92	\$ 373.32	20.2%			
53,728	368	20%	\$ 26.00	\$ 4,898.08	\$ 1,038.56	\$(231.09)	\$ 593.37	\$ 490.43	\$ 209.87	\$ 7,025.22	\$ 26.00	\$ 5,133.60	\$ 1,556.52	\$ 593.37	\$ 490.43	\$ 240.18	\$ 8,040.10	\$ 1,014.88	14.4%			
140,011	368	52%	\$ 26.00	\$ 4,898.08	\$ 2,706.41	\$(295.73)	\$ 1,546.28	\$ 1,278.02	\$ 312.83	\$ 10,471.90	\$ 26.00	\$ 5,133.60	\$ 4,056.17	\$ 1,546.28	\$ 1,278.02	\$ 370.75	\$ 12,410.82	\$ 1,938.92	18.5%			
161,184	368	60%	\$ 26.00	\$ 4,898.08	\$ 3,115.69	\$(311.59)	\$ 1,780.12	\$ 1,471.29	\$ 338.09	\$ 11,317.68	\$ 26.00	\$ 5,133.60	\$ 4,669.56	\$ 1,780.12	\$ 1,471.29	\$ 402.79	\$ 13,483.35	\$ 2,165.67	19.1%			
210,017	368	78%	\$ 26.00	\$ 4,898.08	\$ 4,059.63	\$(348.17)	\$ 2,319.43	\$ 1,917.04	\$ 396.37	\$ 13,268.37	\$ 26.00	\$ 5,133.60	\$ 6,084.27	\$ 2,319.43	\$ 1,917.04	\$ 476.89	\$ 15,957.01	\$ 2,688.64	20.3%			
214,912	368	80%	\$ 26.00	\$ 4,898.08	\$ 4,154.25	\$(351.84)	\$ 2,373.49	\$ 1,961.72	\$ 402.21	\$ 13,463.90	\$ 26.00	\$ 5,133.60	\$ 6,226.08	\$ 2,373.49	\$ 1,961.72	\$ 484.09	\$ 16,204.97	\$ 2,741.07	20.4%			
73,000	500	20%	\$ 26.00	\$ 6,655.00	\$ 1,411.09	\$(313.62)	\$ 806.21	\$ 666.34	\$ 284.87	\$ 9,535.90	\$ 26.00	\$ 6,975.00	\$ 2,114.84	\$ 806.21	\$ 666.34	\$ 326.05	\$ 10,914.44	\$ 1,378.54	14.5%			
146,000	500	40%	\$ 26.00	\$ 6,655.00	\$ 2,822.18	\$(368.31)	\$ 1,612.42	\$ 1,332.69	\$ 371.98	\$ 12,451.97	\$ 26.00	\$ 6,975.00	\$ 4,229.67	\$ 1,612.42	\$ 1,332.69	\$ 436.51	\$ 14,612.30	\$ 2,160.33	17.3%			
219,000	500	60%	\$ 26.00	\$ 6,655.00	\$ 4,233.27	\$(422.99)	\$ 2,418.64	\$ 1,999.03	\$ 459.09	\$ 15,368.04	\$ 26.00	\$ 6,975.00	\$ 6,344.51	\$ 2,418.64	\$ 1,999.03	\$ 546.98	\$ 18,310.16	\$ 2,942.12	19.1%			
292,000	500	80%	\$ 26.00	\$ 6,655.00	\$ 5,644.36	\$(477.68)	\$ 3,224.85	\$ 2,665.38	\$ 546.20	\$ 18,284.11	\$ 26.00	\$ 6,975.00	\$ 8,459.34	\$ 3,224.85	\$ 2,665.38	\$ 657.45	\$ 22,008.01	\$ 3,723.90	20.4%			

RATE 04 - GENERAL SERVICE RATE - Transmission (Current Winter: Nov - Apr, 50 to 800 kW, Proposed Non-Summer: Oct - May, 50 to 800 kW)

Load			Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
7,300	50	20%	\$ 26.00	\$ 528.00	\$ 90.01	\$(24.96)	\$ 80.62	\$ 66.63	\$ 23.60	\$ 789.90	\$ 26.00	\$ 396.79	\$ 70.08	\$ 80.62	\$ 66.63	\$ 19.71	\$ 659.84	\$ (130.06)	-16.5%					
14,600	50	40%	\$ 26.00	\$ 528.00	\$ 180.02	\$(28.45)	\$ 161.24	\$ 133.27	\$ 30.80	\$ 1,030.88	\$ 26.00	\$ 396.79	\$ 140.17	\$ 161.24	\$ 133.27	\$ 26.40	\$ 883.87	\$ (147.01)	-14.3%					
21,900	50	60%	\$ 26.00	\$ 528.00	\$ 270.03	\$(31.94)	\$ 241.86	\$ 199.90	\$ 37.99	\$ 1,271.85	\$ 26.00	\$ 396.79	\$ 210.25	\$ 241.86	\$ 199.90	\$ 33.10	\$ 1,107.90	\$ (163.95)	-12.9%					
29,200	50	80%	\$ 26.00	\$ 528.00	\$ 360.04	\$(35.42)	\$ 322.48	\$ 266.54	\$ 45.19	\$ 1,512.83	\$ 26.00	\$ 396.79	\$ 280.33	\$ 322.48	\$ 266.54	\$ 39.79	\$ 1,331.93	\$ (180.90)	-12.0%					
53,728	368	20%	\$ 26.00	\$ 3,886.08	\$ 662.47	\$(177.29)	\$ 593.37	\$ 490.43	\$ 168.78	\$ 5,649.83	\$ 26.00	\$ 2,920.39	\$ 515.81	\$ 593.37	\$ 490.43	\$ 139.99	\$ 4,685.99	\$ (963.84)	-17.1%					
140,011	368	52%	\$ 26.00	\$ 3,886.08	\$ 1,726.34	\$(218.52)	\$ 1,546.28	\$ 1,278.02	\$ 253.86	\$ 8,498.06	\$ 26.00	\$ 2,920.39	\$ 3,444.15	\$ 1,546.28	\$ 1,278.02	\$ 219.09	\$ 7,333.94	\$ (1,164.12)	-13.7%					
161,184	368	60%	\$ 26.00	\$ 3,886.08	\$ 1,987.40	\$(228.64)	\$ 1,780.12	\$ 1,471.29	\$ 274.74	\$ 9,196.98	\$ 26.00	\$ 2,920.39	\$ 3,547.42	\$ 1,780.12	\$ 1,471.29	\$ 238.50	\$ 7,983.72	\$ (1,213.26)	-13.2%					
210,017	368	78%	\$ 26.00	\$ 3,886.08	\$ 2,589.51	\$(251.98)	\$ 2,319.43	\$ 1,917.04	\$ 322.90	\$ 10,808.97	\$ 26.00	\$ 2,920.39	\$ 4,016.24	\$ 2,319.43	\$ 1,917.04	\$ 283.27	\$ 9,482.36	\$ (1,326.61)	-12.3%					
214,912	368	80%	\$ 26.00	\$ 3,886.08	\$ 2,649.86	\$(254.31)	\$ 2,373.49	\$ 1,961.72	\$ 327.72	\$ 10,970.56	\$ 26.00	\$ 2,920.39	\$ 4,063.23	\$ 2,373.49	\$ 1,961.72	\$ 287.76	\$ 9,632.58	\$ (1,337.98)	-12.2%					
73,000	500	20%	\$ 26.00	\$ 5,280.00	\$ 900.09	\$(240.52)	\$ 806.21	\$ 666.34	\$ 229.04	\$ 7,667.16	\$ 26.00	\$ 3,967.92	\$ 700.83	\$ 806.21	\$ 666.34	\$ 189.91	\$ 6,357.22	\$ (1,309.94)	-17.1%					
146,000	500	40%	\$ 26.00	\$ 5,280.00	\$ 1,800.18	\$(275.41)	\$ 1,612.42	\$ 1,332.69	\$ 301.03	\$ 10,076.91	\$ 26.00	\$ 3,967.92	\$ 1,401.65	\$ 1,612.42	\$ 1,332.69	\$ 256.83	\$ 8,597.52	\$ (1,479.39)	-14.7%					
219,000	500	60%	\$ 26.00	\$ 5,280.00	\$ 2,700.27	\$(310.29)	\$ 2,418.64	\$ 1,999.03	\$ 373.02	\$ 12,486.66	\$ 26.00	\$ 3,967.92	\$ 2,102.48	\$ 2,418.64	\$ 1,999.03	\$ 323.76	\$ 10,837.83	\$ (1,648.83)	-13.2%					
292,000	500	80%	\$ 26.00	\$ 5,280.00	\$ 3,600.36	\$(345.17)	\$ 3,224.85	\$ 2,665.38	\$ 445.00	\$ 14,896.41	\$ 26.00	\$ 3,967.92	\$ 2,803.30	\$ 3,224.85	\$ 2,665.38	\$ 390.68	\$ 13,078.14	\$ (1,818.27)	-12.2%					

RATE 05 - IRRIGATION SERVICE RATE (Secondary, Annual Average)																						
Horse		Equiv.	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders							Total Bill	
kWh	Power	kW		Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
438	7.5	6	10%	\$ 20.00		\$ 28.91	(\$ 1.90)	\$ 5.08	4.00	\$ 1.73	\$ 57.81	\$ 20.00		\$ 27.20	\$ 5.08	4.00	\$ 1.73	\$ 58.00	\$ 0.19	0.3%		
876	7.5	6	20%	\$ 20.00		\$ 57.81	(\$ 3.02)	\$ 10.15	8.00	\$ 2.86	\$ 95.81	\$ 20.00		\$ 54.39	\$ 10.15	8.00	\$ 2.85	\$ 95.39	\$ (0.42)	-0.4%		
1,752	7.5	6	40%	\$ 20.00		\$ 115.62	(\$ 5.26)	\$ 20.31	15.99	\$ 5.13	\$ 171.80	\$ 20.00		\$ 108.78	\$ 20.31	15.99	\$ 5.08	\$ 170.17	\$ (1.63)	-0.9%		
2,628	7.5	6	60%	\$ 20.00		\$ 173.43	(\$ 7.50)	\$ 30.46	23.99	\$ 7.40	\$ 247.79	\$ 20.00		\$ 163.18	\$ 30.46	23.99	\$ 7.32	\$ 244.94	\$ (2.85)	-1.2%		
2,409	40	33	10%	\$ 20.00		\$ 158.98	(\$ 6.94)	\$ 27.92	21.99	\$ 6.83	\$ 228.79	\$ 20.00		\$ 149.58	\$ 27.92	21.99	\$ 6.76	\$ 226.25	\$ (2.54)	-1.1%		
4,282	40	33	18%	\$ 20.00		\$ 282.59	(\$ 11.73)	\$ 49.63	39.09	\$ 11.69	\$ 391.27	\$ 20.00		\$ 265.88	\$ 49.63	39.09	\$ 11.53	\$ 386.13	\$ (5.14)	-1.3%		
6,423	40	33	27%	\$ 20.00		\$ 423.89	(\$ 17.20)	\$ 74.45	58.63	\$ 17.24	\$ 577.00	\$ 20.00		\$ 398.81	\$ 74.45	58.63	\$ 16.99	\$ 568.89	\$ (8.11)	-1.4%		
9,636	40	33	40%	\$ 20.00		\$ 635.93	(\$ 25.42)	\$ 111.69	87.96	\$ 25.56	\$ 855.72	\$ 20.00		\$ 598.31	\$ 111.69	87.96	\$ 25.19	\$ 843.15	\$ (12.57)	-1.5%		
14,454	40	33	60%	\$ 20.00		\$ 953.89	(\$ 37.74)	\$ 167.54	131.94	\$ 38.05	\$ 1,273.67	\$ 20.00		\$ 897.47	\$ 167.54	131.94	\$ 37.47	\$ 1,254.41	\$ (19.26)	-1.5%		
15,111	250	207	10%	\$ 20.00		\$ 997.25	(\$ 39.42)	\$ 175.15	137.93	\$ 39.75	\$ 1,330.66	\$ 20.00		\$ 938.26	\$ 175.15	137.93	\$ 39.15	\$ 1,310.50	\$ (20.16)	-1.5%		
30,222	250	207	20%	\$ 20.00		\$ 1,994.50	(\$ 78.07)	\$ 350.30	275.87	\$ 78.91	\$ 2,641.51	\$ 20.00		\$ 1,876.52	\$ 350.30	275.87	\$ 77.68	\$ 2,600.37	\$ (41.14)	-1.6%		
60,444	250	207	40%	\$ 20.00		\$ 3,989.00	(\$ 155.37)	\$ 700.61	551.73	\$ 157.23	\$ 5,263.20	\$ 20.00		\$ 3,753.05	\$ 700.61	551.73	\$ 154.75	\$ 5,180.13	\$ (83.07)	-1.6%		
90,666	250	207	60%	\$ 20.00		\$ 5,983.50	(\$ 232.67)	\$ 1,050.91	827.60	\$ 235.55	\$ 7,884.89	\$ 20.00		\$ 5,629.57	\$ 1,050.91	827.60	\$ 231.81	\$ 7,759.89	\$ (125.00)	-1.6%		

RATE 05 - IRRIGATION SERVICE RATE (Secondary, Current Summer: May - Oct, Proposed Summer: Jun - Sep)																							
Horse		Equiv.		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders							Total Bill	
KWh	Power				Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
438	7.5	6		10%	\$ 20.00		\$ 33.29	\$(2.07)	\$ 5.08	\$ 4.00	\$ 1.86	\$ 62.15	\$ 20.00		\$ 33.98	\$ 5.08	\$ 4.00	\$ 1.94	\$ 64.99	\$ 2.84	4.6%		
876	7.5	6		20%	\$ 20.00		\$ 66.58	\$(3.36)	\$ 10.15	\$ 8.00	\$ 3.12	\$ 104.49	\$ 20.00		\$ 67.95	\$ 10.15	\$ 8.00	\$ 3.27	\$ 109.37	\$ 4.88	4.7%		
1,752	7.5	6		40%	\$ 20.00		\$ 133.15	\$(5.94)	\$ 20.31	\$ 15.99	\$ 5.65	\$ 189.17	\$ 20.00		\$ 135.90	\$ 20.31	\$ 15.99	\$ 5.92	\$ 198.12	\$ 8.95	4.7%		
2,628	7.5	6		60%	\$ 20.00		\$ 199.73	\$(8.52)	\$ 30.46	\$ 23.99	\$ 8.18	\$ 273.84	\$ 20.00		\$ 203.86	\$ 30.46	\$ 23.99	\$ 8.57	\$ 286.88	\$ 13.04	4.8%		
2,409	40	33		10%	\$ 20.00		\$ 183.08	\$(7.87)	\$ 27.92	\$ 21.99	\$ 7.55	\$ 252.67	\$ 20.00		\$ 186.87	\$ 27.92	\$ 21.99	\$ 7.91	\$ 264.69	\$ 12.02	4.8%		
4,282	40	33		18%	\$ 20.00		\$ 325.43	\$(13.39)	\$ 49.63	\$ 39.09	\$ 12.96	\$ 433.72	\$ 20.00		\$ 332.16	\$ 49.63	\$ 39.09	\$ 13.58	\$ 454.46	\$ 20.74	4.8%		
6,423	40	33		27%	\$ 20.00		\$ 488.15	\$(19.69)	\$ 74.45	\$ 58.63	\$ 19.14	\$ 640.67	\$ 20.00		\$ 498.24	\$ 74.45	\$ 58.63	\$ 20.06	\$ 671.37	\$ 30.70	4.8%		
9,636	40	33		40%	\$ 20.00		\$ 732.34	\$(29.16)	\$ 111.69	\$ 87.96	\$ 28.42	\$ 951.24	\$ 20.00		\$ 747.48	\$ 111.69	\$ 87.96	\$ 29.78	\$ 996.91	\$ 45.67	4.8%		
14,454	40	33		60%	\$ 20.00		\$ 1,098.50	\$(43.35)	\$ 167.54	\$ 131.94	\$ 42.33	\$ 1,416.96	\$ 20.00		\$ 1,121.22	\$ 167.54	\$ 131.94	\$ 44.36	\$ 1,485.05	\$ 68.09	4.8%		
15,111	250	207		10%	\$ 20.00		\$ 1,148.44	\$(45.28)	\$ 175.15	\$ 137.93	\$ 44.23	\$ 1,480.46	\$ 20.00		\$ 1,172.18	\$ 175.15	\$ 137.93	\$ 46.35	\$ 1,551.62	\$ 71.16	4.8%		
30,222	250	207		20%	\$ 20.00		\$ 2,296.87	\$(89.79)	\$ 350.30	\$ 275.87	\$ 87.86	\$ 2,941.11	\$ 20.00		\$ 2,344.36	\$ 350.30	\$ 275.87	\$ 92.09	\$ 3,082.62	\$ 141.51	4.8%		
60,444	250	207		40%	\$ 20.00		\$ 4,593.74	\$(178.81)	\$ 700.61	\$ 551.73	\$ 175.13	\$ 5,862.40	\$ 20.00		\$ 4,688.72	\$ 700.61	\$ 551.73	\$ 183.56	\$ 6,144.62	\$ 282.22	4.8%		
90,666	250	207		60%	\$ 20.00		\$ 6,890.62	\$(267.83)	\$ 1,050.91	\$ 827.60	\$ 262.40	\$ 8,783.69	\$ 20.00		\$ 7,033.08	\$ 1,050.91	\$ 827.60	\$ 275.03	\$ 9,206.62	\$ 422.93	4.8%		

RATE 05 - IRRIGATION SERVICE RATE (Secondary, Current Winter: Nov - Apr, Proposed Non-Summer: Oct - May)																							
Horse		Equiv.		Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders							Total Bill	
KWh	Power				Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
438	7.5	6		10%	\$ 20.00		\$ 24.52	\$(1.73)	\$ 5.08	\$ 4.00	\$ 1.60	\$ 53.47	\$ 20.00		\$ 23.81	\$ 5.08	\$ 4.00	\$ 1.63	\$ 54.51	\$ 1.04	1.9%		
876	7.5	6		20%	\$ 20.00		\$ 49.05	\$(2.68)	\$ 10.15	\$ 8.00	\$ 2.60	\$ 87.12	\$ 20.00		\$ 47.61	\$ 10.15	\$ 8.00	\$ 2.64	\$ 88.40	\$ 1.28	1.5%		
1,752	7.5	6		40%	\$ 20.00		\$ 98.09	\$(4.58)	\$ 20.31	\$ 15.99	\$ 4.61	\$ 154.43	\$ 20.00		\$ 95.22	\$ 20.31	\$ 15.99	\$ 4.67	\$ 156.19	\$ 1.76	1.1%		
2,628	7.5	6		60%	\$ 20.00		\$ 147.14	\$(6.48)	\$ 30.46	\$ 23.99	\$ 6.62	\$ 221.74	\$ 20.00		\$ 142.84	\$ 30.46	\$ 23.99	\$ 6.69	\$ 223.98	\$ 2.24	1.0%		
2,409	40	33		10%	\$ 20.00		\$ 134.88	\$(6.00)	\$ 27.92	\$ 21.99	\$ 6.12	\$ 204.91	\$ 20.00		\$ 130.93	\$ 27.92	\$ 21.99	\$ 6.18	\$ 207.03	\$ 2.12	1.0%		
4,282	40	33		18%	\$ 20.00		\$ 239.75	\$(10.07)	\$ 49.63	\$ 39.09	\$ 10.42	\$ 348.82	\$ 20.00		\$ 232.73	\$ 49.63	\$ 39.09	\$ 10.51	\$ 351.97	\$ 3.15	0.9%		
6,423	40	33		27%	\$ 20.00		\$ 359.62	\$(14.71)	\$ 74.45	\$ 58.63	\$ 15.33	\$ 513.32	\$ 20.00		\$ 349.10	\$ 74.45	\$ 58.63	\$ 15.46	\$ 517.64	\$ 4.32	0.8%		
9,636	40	33		40%	\$ 20.00		\$ 539.52	\$(21.68)	\$ 111.69	\$ 87.96	\$ 22.71	\$ 760.19	\$ 20.00		\$ 523.73	\$ 111.69	\$ 87.96	\$ 22.89	\$ 766.27	\$ 6.08	0.8%		
14,454	40	33		60%	\$ 20.00		\$ 809.28	\$(32.14)	\$ 167.54	\$ 131.94	\$ 33.77	\$ 1,130.38	\$ 20.00		\$ 785.59	\$ 167.54	\$ 131.94	\$ 34.03	\$ 1,139.09	\$ 8.71	0.8%		
15,111	250	207		10%	\$ 20.00		\$ 846.06	\$(33.57)	\$ 175.15	\$ 137.93	\$ 35.28	\$ 1,180.86	\$ 20.00		\$ 821.30	\$ 175.15	\$ 137.93	\$ 35.55	\$ 1,189.93	\$ 9.07	0.8%		
30,222	250	207		20%	\$ 20.00		\$ 1,692.13	\$(66.36)	\$ 350.30	\$ 275.87	\$ 69.96	\$ 2,341.90	\$ 20.00		\$ 1,642.61	\$ 350.30	\$ 275.87	\$ 70.48	\$ 2,359.25	\$ 17.35	0.7%		
60,444	250	207		40%	\$ 20.00		\$ 3,384.26	\$(131.94)	\$ 700.61	\$ 551.73	\$ 139.33	\$ 4,663.99	\$ 20.00		\$ 3,285.21	\$ 700.61	\$ 551.73	\$ 140.34	\$ 4,697.89	\$ 33.90	0.7%		
90,666	250	207		60%	\$ 20.00		\$ 5,076.39	\$(197.52)	\$ 1,050.91	\$ 827.60	\$ 208.70	\$ 6,986.08	\$ 20.00		\$ 4,927.82	\$ 1,050.91	\$ 827.60	\$ 210.20	\$ 7,036.53	\$ 50.45	0.7%		

Rate 7 - CITY AND COUNTY SERVICE (Annual Average, Secondary)																				
KWh	kW	Load Factor	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,460	10	20%	\$ 17.50	\$ 126.35	\$ 41.03	\$ (7.17)	\$ 16.92	\$ 13.33	\$ 6.40	\$ 214.36	\$ 17.50	\$ 115.03	\$ 38.71	\$ 16.92	\$ 13.33	\$ 6.20	\$ 207.70	\$ (6.66)	-3.1%	
2,920	10	40%	\$ 17.50	\$ 126.35	\$ 82.05	\$ (8.76)	\$ 33.85	\$ 26.65	\$ 8.55	\$ 286.20	\$ 17.50	\$ 115.03	\$ 77.42	\$ 33.85	\$ 26.65	\$ 8.33	\$ 278.78	\$ (7.42)	-2.6%	
4,380	10	60%	\$ 17.50	\$ 126.35	\$ 123.08	\$ (10.35)	\$ 50.77	\$ 39.98	\$ 10.70	\$ 358.03	\$ 17.50	\$ 115.03	\$ 116.13	\$ 50.77	\$ 39.98	\$ 10.45	\$ 349.87	\$ (8.16)	-2.3%	
5,840	10	80%	\$ 17.50	\$ 126.35	\$ 164.10	\$ (11.94)	\$ 67.69	\$ 53.31	\$ 12.84	\$ 429.86	\$ 17.50	\$ 115.03	\$ 154.84	\$ 67.69	\$ 53.31	\$ 12.58	\$ 420.95	\$ (8.91)	-2.1%	
3,796	26	20%	\$ 17.50	\$ 328.51	\$ 106.67	\$ (17.54)	\$ 44.00	\$ 34.65	\$ 15.82	\$ 529.60	\$ 17.50	\$ 299.09	\$ 100.65	\$ 44.00	\$ 34.65	\$ 15.27	\$ 511.15	\$ (18.45)	-3.5%	
6,475	26	34%	\$ 17.50	\$ 328.51	\$ 181.95	\$ (20.46)	\$ 75.05	\$ 59.10	\$ 19.76	\$ 661.41	\$ 17.50	\$ 299.09	\$ 171.68	\$ 75.05	\$ 59.10	\$ 19.17	\$ 641.59	\$ (19.82)	-3.0%	
9,713	26	60%	\$ 17.50	\$ 328.51	\$ 272.94	\$ (23.99)	\$ 112.58	\$ 88.66	\$ 24.52	\$ 820.72	\$ 17.50	\$ 299.09	\$ 257.53	\$ 112.58	\$ 88.66	\$ 23.88	\$ 799.24	\$ (21.48)	-2.6%	
11,388	26	60%	\$ 17.50	\$ 328.51	\$ 320.00	\$ (25.81)	\$ 132.00	\$ 103.95	\$ 26.98	\$ 903.13	\$ 17.50	\$ 299.09	\$ 301.94	\$ 132.00	\$ 103.95	\$ 26.31	\$ 880.79	\$ (22.34)	-2.5%	
15,184	26	80%	\$ 17.50	\$ 328.51	\$ 426.67	\$ (29.95)	\$ 176.00	\$ 138.60	\$ 32.56	\$ 1,089.89	\$ 17.50	\$ 299.09	\$ 402.59	\$ 176.00	\$ 138.60	\$ 31.83	\$ 1,065.61	\$ (24.28)	-2.2%	
14,600	100	20%	\$ 17.50	\$ 1,263.50	\$ 410.26	\$ (65.55)	\$ 169.23	\$ 133.27	\$ 59.38	\$ 1,987.59	\$ 17.50	\$ 1,150.33	\$ 387.10	\$ 169.23	\$ 133.27	\$ 57.20	\$ 1,914.63	\$ (72.96)	-3.7%	
29,200	100	40%	\$ 17.50	\$ 1,263.50	\$ 820.52	\$ (81.45)	\$ 338.46	\$ 266.54	\$ 80.83	\$ 2,705.90	\$ 17.50	\$ 1,150.33	\$ 774.21	\$ 338.46	\$ 266.54	\$ 78.43	\$ 2,625.47	\$ (80.43)	-3.0%	
43,800	100	60%	\$ 17.50	\$ 1,263.50	\$ 1,230.78	\$ (97.35)	\$ 507.69	\$ 399.81	\$ 102.29	\$ 3,424.22	\$ 17.50	\$ 1,150.33	\$ 1,161.31	\$ 507.69	\$ 399.81	\$ 99.67	\$ 3,336.31	\$ (87.91)	-2.6%	
58,400	100	80%	\$ 17.50	\$ 1,263.50	\$ 1,641.04	\$ (113.25)	\$ 676.91	\$ 533.08	\$ 123.75	\$ 4,142.53	\$ 17.50	\$ 1,150.33	\$ 1,548.42	\$ 676.91	\$ 533.08	\$ 120.90	\$ 4,047.14	\$ (95.39)	-2.3%	

Rate 7 - CITY AND COUNTY SERVICE (Current Summer: May - Oct, Proposed Summer: Jun - Sep)																				
KWh	kW	Load Factor	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,460	10	20%	\$ 17.50	\$ 140.10	\$ 48.33	\$ (7.98)	\$ 16.92	\$ 13.33	\$ 7.03	\$ 235.22	\$ 17.50	\$ 146.90	\$ 63.15	\$ 16.92	\$ 13.33	\$ 7.63	\$ 255.43	\$ 20.21	8.6%	
2,920	10	40%	\$ 17.50	\$ 140.10	\$ 96.65	\$ (9.85)	\$ 33.85	\$ 26.65	\$ 9.39	\$ 314.29	\$ 17.50	\$ 146.90	\$ 106.29	\$ 33.85	\$ 26.65	\$ 10.20	\$ 341.39	\$ 27.10	8.6%	
4,380	10	60%	\$ 17.50	\$ 140.10	\$ 144.98	\$ (11.73)	\$ 50.77	\$ 39.98	\$ 11.75	\$ 393.35	\$ 17.50	\$ 146.90	\$ 159.44	\$ 50.77	\$ 39.98	\$ 12.77	\$ 427.35	\$ 34.00	8.6%	
5,840	10	80%	\$ 17.50	\$ 140.10	\$ 193.30	\$ (13.60)	\$ 67.69	\$ 53.31	\$ 14.11	\$ 472.42	\$ 17.50	\$ 146.90	\$ 212.58	\$ 67.69	\$ 53.31	\$ 15.33	\$ 513.31	\$ 40.89	8.7%	
3,796	26	20%	\$ 17.50	\$ 364.26	\$ 125.65	\$ (19.67)	\$ 44.00	\$ 34.65	\$ 17.44	\$ 583.83	\$ 17.50	\$ 381.94	\$ 138.18	\$ 44.00	\$ 34.65	\$ 18.98	\$ 635.24	\$ 51.41	8.8%	
6,475	26	34%	\$ 17.50	\$ 364.26	\$ 214.32	\$ (23.10)	\$ 75.05	\$ 59.10	\$ 21.77	\$ 728.91	\$ 17.50	\$ 381.94	\$ 235.69	\$ 75.05	\$ 59.10	\$ 23.69	\$ 792.98	\$ 64.07	8.8%	
9,713	26	51%	\$ 17.50	\$ 364.26	\$ 321.50	\$ (27.26)	\$ 112.58	\$ 88.66	\$ 27.01	\$ 904.26	\$ 17.50	\$ 381.94	\$ 353.56	\$ 112.58	\$ 88.66	\$ 29.38	\$ 983.63	\$ 79.37	8.8%	
11,388	26	60%	\$ 17.50	\$ 364.26	\$ 376.94	\$ (29.40)	\$ 132.00	\$ 103.95	\$ 29.72	\$ 994.97	\$ 17.50	\$ 381.94	\$ 414.53	\$ 132.00	\$ 103.95	\$ 32.33	\$ 1,082.25	\$ 87.28	8.8%	
15,184	26	80%	\$ 17.50	\$ 364.26	\$ 502.59	\$ (34.27)	\$ 176.00	\$ 138.60	\$ 35.86	\$ 1,200.54	\$ 17.50	\$ 381.94	\$ 552.71	\$ 176.00	\$ 138.60	\$ 39.01	\$ 1,305.75	\$ 105.21	8.8%	
14,600	100	20%	\$ 17.50	\$ 1,401.00	\$ 483.26	\$ (73.70)	\$ 169.23	\$ 133.27	\$ 65.61	\$ 2,196.16	\$ 17.50	\$ 1,469.00	\$ 531.45	\$ 169.23	\$ 133.27	\$ 71.45	\$ 2,391.90	\$ 195.74	8.9%	
29,200	100	40%	\$ 17.50	\$ 1,401.00	\$ 966.52	\$ (92.43)	\$ 338.46	\$ 266.54	\$ 89.23	\$ 2,986.81	\$ 17.50	\$ 1,469.00	\$ 1,062.90	\$ 338.46	\$ 266.54	\$ 97.13	\$ 3,251.53	\$ 264.72	8.9%	
43,800	100	60%	\$ 17.50	\$ 1,401.00	\$ 1,449.78	\$ (111.16)	\$ 507.69	\$ 399.81	\$ 112.84	\$ 3,777.45	\$ 17.50	\$ 1,469.00	\$ 1,594.35	\$ 507.69	\$ 399.81	\$ 122.81	\$ 4,111.16	\$ 333.71	8.8%	
58,400	100	80%	\$ 17.50	\$ 1,401.00	\$ 1,933.04	\$ (129.89)	\$ 676.91	\$ 533.08	\$ 136.46	\$ 4,568.10	\$ 17.50	\$ 1,469.00	\$ 2,125.80	\$ 676.91	\$ 533.08	\$ 148.49	\$ 4,970.78	\$ 402.68	8.8%	

Rate 7 - CITY AND COUNTY SERVICE (Current Winter: Nov - Apr, Proposed Non-Summer: Oct - May)																				
		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	kW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,460	10	20%	\$ 17.50	\$ 112.60	\$ 33.73	\$ (6.35)	\$ 16.92	\$ 13.33	\$ 5.78	\$ 193.51	\$ 17.50	\$ 99.10	\$ 31.49	\$ 16.92	\$ 13.33	\$ 5.49	\$ 183.83	\$ (9.68)	-5.0%	
2,920	10	40%	\$ 17.50	\$ 112.60	\$ 67.45	\$ (7.66)	\$ 33.85	\$ 26.65	\$ 7.71	\$ 258.11	\$ 17.50	\$ 99.10	\$ 62.99	\$ 33.85	\$ 26.65	\$ 7.39	\$ 247.48	\$ (10.63)	-4.1%	
4,380	10	60%	\$ 17.50	\$ 112.60	\$ 101.18	\$ (8.96)	\$ 50.77	\$ 39.98	\$ 9.64	\$ 322.70	\$ 17.50	\$ 99.10	\$ 94.48	\$ 50.77	\$ 39.98	\$ 9.29	\$ 311.12	\$ (11.58)	-3.6%	
5,840	10	80%	\$ 17.50	\$ 112.60	\$ 134.90	\$ (10.27)	\$ 67.69	\$ 53.31	\$ 11.57	\$ 387.30	\$ 17.50	\$ 99.10	\$ 125.97	\$ 67.69	\$ 53.31	\$ 11.20	\$ 374.77	\$ (12.53)	-3.2%	
3,796	26	20%	\$ 17.50	\$ 292.76	\$ 87.69	\$ (15.42)	\$ 44.00	\$ 34.65	\$ 14.20	\$ 475.37	\$ 17.50	\$ 257.66	\$ 81.88	\$ 44.00	\$ 34.65	\$ 13.42	\$ 449.11	\$ (26.26)	-5.5%	
6,475	26	34%	\$ 17.50	\$ 292.76	\$ 149.57	\$ (17.82)	\$ 75.05	\$ 59.10	\$ 17.74	\$ 593.91	\$ 17.50	\$ 257.66	\$ 139.67	\$ 75.05	\$ 59.10	\$ 16.90	\$ 565.89	\$ (28.02)	-4.7%	
9,713	26	51%	\$ 17.50	\$ 292.76	\$ 224.37	\$ (20.72)	\$ 112.58	\$ 88.86	\$ 22.02	\$ 737.18	\$ 17.50	\$ 257.66	\$ 209.52	\$ 112.58	\$ 88.86	\$ 21.12	\$ 707.04	\$ (30.14)	-4.1%	
11,388	26	60%	\$ 17.50	\$ 292.76	\$ 263.06	\$ (22.22)	\$ 132.00	\$ 103.95	\$ 24.24	\$ 811.29	\$ 17.50	\$ 257.66	\$ 245.65	\$ 132.00	\$ 103.95	\$ 23.30	\$ 780.06	\$ (31.23)	-3.8%	
15,184	26	80%	\$ 17.50	\$ 292.76	\$ 350.75	\$ (25.62)	\$ 176.00	\$ 138.60	\$ 29.25	\$ 979.24	\$ 17.50	\$ 257.66	\$ 327.53	\$ 176.00	\$ 138.60	\$ 28.25	\$ 945.53	\$ (33.71)	-3.4%	
14,600	100	20%	\$ 17.50	\$ 1,126.00	\$ 337.26	\$ (57.39)	\$ 169.23	\$ 133.27	\$ 53.14	\$ 1,779.01	\$ 17.50	\$ 991.00	\$ 314.93	\$ 169.23	\$ 133.27	\$ 50.07	\$ 1,676.00	\$ (103.01)	-5.8%	
29,200	100	40%	\$ 17.50	\$ 1,126.00	\$ 674.52	\$ (70.46)	\$ 338.46	\$ 266.54	\$ 72.44	\$ 2,425.00	\$ 17.50	\$ 991.00	\$ 629.86	\$ 338.46	\$ 266.54	\$ 69.08	\$ 2,312.44	\$ (112.56)	-4.6%	
43,800	100	60%	\$ 17.50	\$ 1,126.00	\$ 1,011.78	\$ (83.53)	\$ 507.69	\$ 399.81	\$ 91.74	\$ 3,070.98	\$ 17.50	\$ 991.00	\$ 944.80	\$ 507.69	\$ 399.81	\$ 88.09	\$ 2,948.88	\$ (122.10)	-4.0%	
58,400	100	80%	\$ 17.50	\$ 1,126.00	\$ 1,349.04	\$ (96.60)	\$ 676.91	\$ 533.08	\$ 111.04	\$ 3,716.97	\$ 17.50	\$ 991.00	\$ 1,259.73	\$ 676.91	\$ 533.08	\$ 107.10	\$ 3,585.32	\$ (131.65)	-3.5%	

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Secondary, Annual Average)

Current Base Rates + Current Riders																	Proposed Base Rates + Current Riders																	Total Bill	
kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)																		
1,000	\$ 20.00		\$ 54.79	\$(2.90)	\$ 11.59	\$ 9.13	\$ 2.85	\$ 95.47	\$ 20.00		\$ 49.30	\$ 11.59	\$ 9.13	\$ 2.77	\$ 92.79	\$(2.68)	-2.8%																		
10,000	\$ 20.00		\$ 547.93	\$(22.01)	\$ 115.91	\$ 91.28	\$ 23.19	\$ 776.30	\$ 20.00		\$ 493.04	\$ 115.91	\$ 91.28	\$ 22.18	\$ 742.40	\$(33.90)	-4.4%																		
14,751	\$ 20.00		\$ 808.26	\$(32.10)	\$ 170.98	\$ 134.65	\$ 33.93	\$ 1,135.71	\$ 20.00		\$ 727.28	\$ 170.98	\$ 134.65	\$ 32.42	\$ 1,086.33	\$(50.38)	-4.4%																		
22,127	\$ 20.00		\$ 1,212.41	\$(47.76)	\$ 256.47	\$ 201.98	\$ 50.60	\$ 1,693.69	\$ 20.00		\$ 1,090.94	\$ 256.47	\$ 201.98	\$ 48.33	\$ 1,617.72	\$(75.97)	-4.5%																		
25,000	\$ 20.00		\$ 1,368.83	\$(53.86)	\$ 289.78	\$ 228.20	\$ 57.09	\$ 1,911.03	\$ 20.00		\$ 1,232.59	\$ 289.78	\$ 228.20	\$ 54.52	\$ 1,825.09	\$(85.94)	-4.5%																		
50,000	\$ 20.00		\$ 2,739.67	\$(106.95)	\$ 579.55	\$ 456.40	\$ 113.59	\$ 3,802.25	\$ 20.00		\$ 2,465.18	\$ 579.55	\$ 456.40	\$ 108.43	\$ 3,629.56	\$(172.69)	-4.5%																		
100,000	\$ 20.00		\$ 5,479.33	\$(213.13)	\$ 1,159.10	\$ 912.80	\$ 226.58	\$ 7,584.68	\$ 20.00		\$ 4,930.36	\$ 1,159.10	\$ 912.80	\$ 216.24	\$ 7,238.50	\$(346.18)	-4.6%																		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Secondary, Summer: Jun - Sep)

Current Base Rates + Current Riders																	Proposed Base Rates + Current Riders																	Total Bill	
kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)																		
1,000	\$ 20.00		\$ 59.46	\$ (3.08)	\$ 11.59	\$ 9.13	\$ 2.99	\$ 100.09	\$ 20.00		\$ 59.83	\$ 11.59	\$ 9.13	\$ 3.10	\$ 103.65	\$ 3.56	3.6%																		
10,000	\$ 20.00		\$ 594.60	\$ (23.82)	\$ 115.91	\$ 91.28	\$ 24.57	\$ 822.54	\$ 20.00		\$ 598.30	\$ 115.91	\$ 91.28	\$ 25.42	\$ 850.91	\$ 28.37	3.4%																		
14,751	\$ 20.00		\$ 877.09	\$ (34.77)	\$ 170.98	\$ 134.65	\$ 35.96	\$ 1,203.92	\$ 20.00		\$ 882.56	\$ 170.98	\$ 134.65	\$ 37.20	\$ 1,245.39	\$ 41.47	3.4%																		
22,127	\$ 20.00		\$ 1,315.67	\$ (51.77)	\$ 256.47	\$ 201.98	\$ 53.65	\$ 1,796.01	\$ 20.00		\$ 1,323.87	\$ 256.47	\$ 201.98	\$ 55.50	\$ 1,857.81	\$ 61.80	3.4%																		
25,000	\$ 20.00		\$ 1,486.50	\$ (58.39)	\$ 289.78	\$ 228.20	\$ 60.54	\$ 2,026.63	\$ 20.00		\$ 1,495.76	\$ 289.78	\$ 228.20	\$ 62.62	\$ 2,096.36	\$ 69.73	3.4%																		
50,000	\$ 20.00		\$ 2,973.00	\$ (116.00)	\$ 579.55	\$ 456.40	\$ 120.49	\$ 4,033.44	\$ 20.00		\$ 2,991.52	\$ 579.55	\$ 456.40	\$ 124.63	\$ 4,172.10	\$ 138.66	3.4%																		
100,000	\$ 20.00		\$ 5,946.00	\$ (231.22)	\$ 1,159.10	\$ 912.80	\$ 240.39	\$ 8,047.07	\$ 20.00		\$ 5,983.03	\$ 1,159.10	\$ 912.80	\$ 248.65	\$ 8,323.58	\$ 276.51	3.4%																		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Secondary, Non-Summer: Oct - May)

Current Base Rates + Current Riders										Proposed Base Rates + Current Riders						Total Bill	
KWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,000	\$ 20.00		\$ 52.46	\$(2.81)	\$ 11.59	\$ 9.13	\$ 2.78	\$ 93.15	\$ 20.00		\$ 44.04	\$ 11.59	\$ 9.13	\$ 2.61	\$ 87.37	\$(5.78)	-6.2%
10,000	\$ 20.00		\$ 524.60	\$(21.11)	\$ 115.91	\$ 91.28	\$ 22.50	\$ 753.18	\$ 20.00		\$ 440.40	\$ 115.91	\$ 91.28	\$ 20.56	\$ 688.15	\$(65.03)	-8.6%
14,751	\$ 20.00		\$ 773.84	\$(30.77)	\$ 170.98	\$ 134.65	\$ 32.91	\$ 1,101.61	\$ 20.00		\$ 649.64	\$ 170.98	\$ 134.65	\$ 30.03	\$ 1,005.30	\$(96.31)	-8.7%
22,127	\$ 20.00		\$ 1,160.78	\$(45.76)	\$ 256.47	\$ 201.98	\$ 49.07	\$ 1,642.54	\$ 20.00		\$ 974.48	\$ 256.47	\$ 201.98	\$ 44.74	\$ 1,497.67	\$(144.87)	-8.8%
25,000	\$ 20.00		\$ 1,311.50	\$(51.60)	\$ 289.78	\$ 228.20	\$ 55.36	\$ 1,853.23	\$ 20.00		\$ 1,101.01	\$ 289.78	\$ 228.20	\$ 50.47	\$ 1,689.45	\$(163.78)	-8.8%
50,000	\$ 20.00		\$ 2,623.00	\$(102.43)	\$ 579.55	\$ 456.40	\$ 110.13	\$ 3,686.65	\$ 20.00		\$ 2,202.02	\$ 579.55	\$ 456.40	\$ 100.32	\$ 3,358.29	\$(328.36)	-8.9%
100,000	\$ 20.00		\$ 5,246.00	\$(204.09)	\$ 1,159.10	\$ 912.80	\$ 219.67	\$ 7,353.48	\$ 20.00		\$ 4,404.03	\$ 1,159.10	\$ 912.80	\$ 200.03	\$ 6,695.96	\$(657.52)	-8.9%

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Primary, Annual Average)

Current Base Rates + Current Riders																	Proposed Base Rates + Current Riders																	Total Bill	
kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)																		
1,000	\$ 20.00		\$ 52.46	\$ (2.81)	\$ 11.32	\$ 9.13	\$ 2.77	\$ 92.88	\$ 20.00		\$ 45.85	\$ 11.32	\$ 9.13	\$ 2.66	\$ 88.95	\$ (3.93)	-4.2%																		
10,000	\$ 20.00		\$ 524.63	\$ (21.11)	\$ 113.21	\$ 91.28	\$ 22.42	\$ 750.43	\$ 20.00		\$ 458.47	\$ 113.21	\$ 91.28	\$ 21.03	\$ 703.99	\$ (46.44)	-6.2%																		
50,000	\$ 20.00		\$ 2,623.17	\$ (102.44)	\$ 566.05	\$ 456.40	\$ 109.72	\$ 3,672.90	\$ 20.00		\$ 2,292.34	\$ 566.05	\$ 456.40	\$ 102.69	\$ 3,437.48	\$ (235.42)	-6.4%																		
164,275	\$ 20.00		\$ 8,618.41	\$ (334.79)	\$ 1,859.76	\$ 1,499.50	\$ 359.14	\$ 12,022.02	\$ 20.00		\$ 7,531.49	\$ 1,859.76	\$ 1,499.50	\$ 335.97	\$ 11,246.72	\$ (775.30)	-6.4%																		
246,413	\$ 20.00		\$ 12,927.65	\$ (501.80)	\$ 2,789.64	\$ 2,249.26	\$ 538.41	\$ 18,025.16	\$ 20.00		\$ 11,297.25	\$ 2,789.64	\$ 2,249.26	\$ 503.65	\$ 16,859.81	\$ (1,163.35)	-6.5%																		
250,000	\$ 20.00		\$ 13,115.63	\$ (509.09)	\$ 2,830.25	\$ 2,282.00	\$ 546.24	\$ 18,265.23	\$ 20.00		\$ 11,461.70	\$ 2,830.25	\$ 2,282.00	\$ 510.98	\$ 17,104.93	\$ (1,160.30)	-6.5%																		
500,000	\$ 20.00		\$ 26,231.67	\$ (1,017.41)	\$ 5,660.50	\$ 4,564.00	\$ 1,091.88	\$ 36,550.64	\$ 20.00		\$ 22,923.41	\$ 5,660.50	\$ 4,564.00	\$ 1,021.34	\$ 34,189.25	\$ (2,361.39)	-6.5%																		

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Primary, Summer: Jun - Sep)

kWh	Current Base Rates + Current Riders									Proposed Base Rates + Current Riders									Total Bill	
	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
1,000	\$ 20.00		\$ 57.13	\$ (2.99)	\$ 11.32	\$ 9.13	\$ 2.91	\$ 97.50	\$ 20.00		\$ 57.49	\$ 11.32	\$ 9.13	\$ 3.02	\$ 100.96	\$ 3.46	3.6%			
10,000	\$ 20.00		\$ 571.30	\$ (22.92)	\$ 113.21	\$ 91.28	\$ 23.80	\$ 796.67	\$ 20.00		\$ 574.93	\$ 113.21	\$ 91.28	\$ 24.62	\$ 824.04	\$ 27.37	3.4%			
50,000	\$ 20.00		\$ 2,856.50	\$ (111.48)	\$ 566.05	\$ 456.40	\$ 116.63	\$ 3,904.10	\$ 20.00		\$ 2,874.67	\$ 566.05	\$ 456.40	\$ 120.62	\$ 4,037.74	\$ 133.64	3.4%			
164,275	\$ 20.00		\$ 9,385.03	\$ (364.50)	\$ 1,859.76	\$ 1,499.50	\$ 381.83	\$ 12,781.62	\$ 20.00		\$ 9,444.74	\$ 1,859.76	\$ 1,499.50	\$ 394.89	\$ 13,218.89	\$ 437.27	3.4%			
246,413	\$ 20.00		\$ 14,077.57	\$ (546.37)	\$ 2,789.64	\$ 2,249.26	\$ 572.45	\$ 19,162.55	\$ 20.00		\$ 14,167.14	\$ 2,789.64	\$ 2,249.26	\$ 592.03	\$ 19,818.07	\$ 655.52	3.4%			
250,000	\$ 20.00		\$ 14,262.50	\$ (554.31)	\$ 2,830.25	\$ 2,282.00	\$ 580.77	\$ 19,441.21	\$ 20.00		\$ 14,373.37	\$ 2,830.25	\$ 2,282.00	\$ 600.64	\$ 20,106.26	\$ 665.05	3.4%			
500,000	\$ 20.00		\$ 28,565.00	\$ (1,107.84)	\$ 5,660.50	\$ 4,564.00	\$ 1,160.95	\$ 38,862.61	\$ 20.00		\$ 28,746.74	\$ 5,660.50	\$ 4,564.00	\$ 1,200.66	\$ 40,191.90	\$ 1,329.29	3.4%			

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Primary, Non-Summer: Oct - May)

kWh	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,000	\$ 20.00		\$ 50.13	\$ (2.72)	\$ 11.32	\$ 9.13	\$ 2.71	\$ 90.57	\$ 20.00		\$ 40.02	\$ 11.32	\$ 9.13	\$ 2.48	\$ 82.95	\$ (7.62)	-8.4%	
10,000	\$ 20.00		\$ 501.30	\$ (20.20)	\$ 113.21	\$ 91.28	\$ 21.73	\$ 727.31	\$ 20.00		\$ 400.23	\$ 113.21	\$ 91.28	\$ 19.24	\$ 643.96	\$ (83.35)	-11.5%	
50,000	\$ 20.00		\$ 2,506.50	\$ (97.92)	\$ 566.05	\$ 456.40	\$ 106.27	\$ 3,557.30	\$ 20.00		\$ 2,001.17	\$ 566.05	\$ 456.40	\$ 93.72	\$ 3,137.35	\$ (419.95)	-11.8%	
164,275	\$ 20.00		\$ 8,235.11	\$ (319.93)	\$ 1,859.76	\$ 1,499.50	\$ 347.79	\$ 11,642.22	\$ 20.00		\$ 6,574.86	\$ 1,859.76	\$ 1,499.50	\$ 306.52	\$ 10,260.63	\$ (1,381.59)	-11.9%	
246,413	\$ 20.00		\$ 12,352.88	\$ (479.52)	\$ 2,789.64	\$ 2,249.26	\$ 521.39	\$ 17,453.46	\$ 20.00		\$ 9,862.31	\$ 2,789.64	\$ 2,249.26	\$ 459.47	\$ 15,380.68	\$ (2,072.78)	-11.9%	
250,000	\$ 20.00		\$ 12,532.50	\$ (486.48)	\$ 2,830.25	\$ 2,282.00	\$ 529.97	\$ 17,707.24	\$ 20.00		\$ 10,005.87	\$ 2,830.25	\$ 2,282.00	\$ 466.15	\$ 15,604.27	\$ (2,102.97)	-11.9%	
500,000	\$ 20.00		\$ 25,065.00	\$ (972.19)	\$ 5,660.50	\$ 4,564.00	\$ 1,057.35	\$ 35,394.65	\$ 20.00		\$ 20,011.74	\$ 5,660.50	\$ 4,564.00	\$ 931.68	\$ 31,187.92	\$ (4,206.73)	-11.9%	

RATE 9 - LARGE POWER SERVICE (Annual Averages, Secondary, above 800 kW)

Total	13.32%		86.68%		100.00%		Total	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
	On-Peak-S		Off-Peak-S		Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
	kWh	kWh	kWh	kWh	kW	Factor			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
116,800	15,560	101,240	116,800	800	20%	\$ 127.00	\$ 14,528.00	\$ 1,066.17	\$ (609.29)	\$ 1,353.83	\$ 1,066.15	\$ 539.86	\$ 18,071.72	\$ 127.00	\$ 12,239.97	\$ 1,475.56	\$ 1,353.83	\$ 1,066.15	\$ 500.77	\$ 16,763.28	\$ (1,308.44)	-7.2%								
233,600	31,121	202,479	233,600	800	40%	\$ 127.00	\$ 14,528.00	\$ 2,132.35	\$ (650.61)	\$ 2,707.66	\$ 2,132.30	\$ 645.94	\$ 21,622.63	\$ 127.00	\$ 12,239.97	\$ 2,951.17	\$ 2,707.66	\$ 2,132.30	\$ 620.73	\$ 20,778.83	\$ (843.80)	-3.9%								
350,400	46,681	303,719	350,400	800	60%	\$ 127.00	\$ 14,528.00	\$ 3,198.52	\$ (691.93)	\$ 4,061.49	\$ 3,198.45	\$ 792.01	\$ 25,173.54	\$ 127.00	\$ 12,239.97	\$ 4,426.73	\$ 4,061.49	\$ 3,198.45	\$ 740.68	\$ 24,794.32	\$ (379.22)	-1.5%								
467,200	62,242	404,958	467,200	800	80%	\$ 127.00	\$ 14,528.00	\$ 4,264.69	\$ (733.25)	\$ 5,415.32	\$ 4,264.60	\$ 959.09	\$ 28,724.45	\$ 127.00	\$ 12,239.97	\$ 5,902.34	\$ 5,415.32	\$ 4,264.60	\$ 860.64	\$ 28,809.86	\$ 86.41	0.3%								
157,972	21,046	136,926	157,972	1082	20%	\$ 127.00	\$ 19,649.12	\$ 1,442.00	\$ (822.33)	\$ 1,831.05	\$ 1,441.97	\$ 728.83	\$ 24,397.65	\$ 127.00	\$ 16,554.56	\$ 1,995.75	\$ 1,831.05	\$ 1,441.97	\$ 675.92	\$ 22,626.25	\$ (1,771.40)	-7.3%								
315,944	42,091	273,853	315,944	1082	40%	\$ 127.00	\$ 19,649.12	\$ 2,884.00	\$ (878.22)	\$ 3,662.11	\$ 2,883.94	\$ 872.30	\$ 29,200.25	\$ 127.00	\$ 16,554.56	\$ 3,991.45	\$ 3,662.11	\$ 2,883.94	\$ 838.16	\$ 28,057.21	\$ (1,143.04)	-3.9%								
479,924	63,937	415,987	479,924	1082	61%	\$ 127.00	\$ 19,649.12	\$ 4,380.84	\$ (936.23)	\$ 5,562.80	\$ 4,380.75	\$ 1,021.23	\$ 34,185.51	\$ 127.00	\$ 16,554.56	\$ 6,063.08	\$ 5,562.80	\$ 4,380.75	\$ 1,006.57	\$ 33,694.75	\$ (490.76)	-1.4%								
631,888	84,182	547,706	631,888	1082	80%	\$ 127.00	\$ 19,649.12	\$ 5,768.00	\$ (989.99)	\$ 7,324.21	\$ 5,767.87	\$ 1,159.24	\$ 38,805.46	\$ 127.00	\$ 16,554.56	\$ 7,982.90	\$ 7,324.21	\$ 5,767.87	\$ 1,162.64	\$ 38,919.18	\$ 113.72	0.3%								
438,000	58,352	379,648	438,000	3000	20%	\$ 127.00	\$ 54,480.00	\$ 3,998.15	\$ (2,271.30)	\$ 5,076.86	\$ 3,998.06	\$ 2,014.13	\$ 67,422.90	\$ 127.00	\$ 45,899.89	\$ 5,533.45	\$ 5,076.86	\$ 3,998.06	\$ 1,867.14	\$ 62,502.40	\$ (4,920.50)	-7.3%								
876,000	116,703	759,297	876,000	3000	40%	\$ 127.00	\$ 54,480.00	\$ 7,996.30	\$ (4,262.25)	\$ 10,153.72	\$ 7,996.13	\$ 2,411.92	\$ 80,738.81	\$ 127.00	\$ 45,899.89	\$ 11,066.85	\$ 10,153.72	\$ 7,996.13	\$ 2,316.98	\$ 77,560.55	\$ (3,178.26)	-3.9%								
1,314,000	175,055	1,138,945	1,314,000	3000	60%	\$ 127.00	\$ 54,480.00	\$ 11,994.45	\$ (2,581.21)	\$ 15,230.57	\$ 11,994.19	\$ 2,809.71	\$ 94,054.72	\$ 127.00	\$ 45,899.89	\$ 16,600.29	\$ 15,230.57	\$ 11,994.19	\$ 2,766.81	\$ 92,618.76	\$ (1,435.96)	-1.5%								
1,752,000	233,407	1,518,593	1,752,000	3000	80%	\$ 127.00	\$ 54,480.00	\$ 15,992.60	\$ (2,736.16)	\$ 20,307.43	\$ 15,992.26	\$ 3,207.50	\$ 107,370.63	\$ 127.00	\$ 45,899.89	\$ 22,133.74	\$ 20,307.43	\$ 15,992.26	\$ 3,216.65	\$ 107,676.96	\$ 306.33	0.3%								

RATE 9 - LARGE POWER SERVICE (Summer: Jun - Sep, Secondary, above 800 kW)

Current Proposed	16.39% 13.32%	83.61% 86.68%	0.00% 100.00%	Total	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
						Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
						Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
kWh	kWh	kWh	kWh	kW	Factor																						
116,800	15,560	101,240	116,800	800	20%	\$ 127.00	\$ 18,720.00	\$ 2,128.63	\$ (812.93)	\$ 1,353.83	\$ 1,066.15	\$ 695.39	\$ 23,278.07	\$ 127.00	\$ 18,636.44	\$ 2,973.99	\$ 1,353.83	\$ 1,066.15	\$ 743.88	\$ 24,901.29	\$ 1,623.22	7.0%					
233,600	31,121	202,479	233,600	800	40%	\$ 127.00	\$ 18,720.00	\$ 4,257.27	\$ (895.43)	\$ 2,707.66	\$ 2,132.30	\$ 832.91	\$ 27,881.71	\$ 127.00	\$ 18,636.44	\$ 5,948.12	\$ 2,707.66	\$ 2,132.30	\$ 909.98	\$ 30,461.50	\$ 2,579.79	9.3%					
350,400	46,681	303,719	350,400	800	60%	\$ 127.00	\$ 18,720.00	\$ 6,385.90	\$ (977.93)	\$ 4,061.49	\$ 3,198.45	\$ 970.44	\$ 32,485.35	\$ 127.00	\$ 18,636.44	\$ 8,922.11	\$ 4,061.49	\$ 3,198.45	\$ 1,076.08	\$ 36,021.56	\$ 3,536.21	10.9%					
467,200	62,242	404,958	467,200	800	80%	\$ 127.00	\$ 18,720.00	\$ 8,514.53	\$ (1,060.42)	\$ 5,415.32	\$ 4,264.60	\$ 1,107.96	\$ 37,088.99	\$ 127.00	\$ 18,636.44	\$ 11,896.24	\$ 5,415.32	\$ 4,264.60	\$ 1,242.18	\$ 41,581.78	\$ 4,492.79	12.1%					
157,972	21,046	136,926	157,972	1082	20%	\$ 127.00	\$ 25,318.80	\$ 2,878.98	\$ (1,097.75)	\$ 1,831.05	\$ 1,441.97	\$ 939.19	\$ 31,439.23	\$ 127.00	\$ 25,205.79	\$ 4,022.48	\$ 1,831.05	\$ 1,441.97	\$ 1,004.72	\$ 33,633.01	\$ 2,193.78	7.0%					
315,944	42,091	273,853	315,944	1082	40%	\$ 127.00	\$ 25,318.80	\$ 5,757.95	\$ (1,209.33)	\$ 3,662.11	\$ 2,883.94	\$ 1,125.19	\$ 37,665.65	\$ 127.00	\$ 25,205.79	\$ 8,044.81	\$ 3,662.11	\$ 2,883.94	\$ 1,229.37	\$ 41,153.01	\$ 3,487.36	9.3%					
479,924	63,937	415,987	479,924	1082	61%	\$ 127.00	\$ 25,318.80	\$ 8,746.42	\$ (1,325.15)	\$ 5,562.80	\$ 4,380.75	\$ 1,318.27	\$ 44,128.88	\$ 127.00	\$ 25,205.79	\$ 12,220.21	\$ 5,562.80	\$ 4,380.75	\$ 1,462.56	\$ 48,959.11	\$ 4,830.23	10.9%					
631,888	84,182	547,706	631,888	1082	80%	\$ 127.00	\$ 25,318.80	\$ 11,515.90	\$ (1,432.49)	\$ 7,324.21	\$ 5,767.87	\$ 1,497.20	\$ 50,118.50	\$ 127.00	\$ 25,205.79	\$ 16,089.62	\$ 7,324.21	\$ 5,767.87	\$ 1,678.66	\$ 56,193.16	\$ 6,074.66	12.1%					
438,000	58,352	379,648	438,000	3000	20%	\$ 127.00	\$ 70,200.00	\$ 7,982.37	\$ (3,034.96)	\$ 5,076.86	\$ 3,998.06	\$ 2,597.37	\$ 86,946.71	\$ 127.00	\$ 69,886.66	\$ 11,152.74	\$ 5,076.86	\$ 3,998.06	\$ 2,778.80	\$ 93,020.12	\$ 6,073.41	7.0%					
876,000	116,703	759,297	876,000	3000	40%	\$ 127.00	\$ 70,200.00	\$ 15,964.74	\$ (3,344.32)	\$ 10,153.72	\$ 7,996.13	\$ 3,113.09	\$ 104,210.35	\$ 127.00	\$ 69,886.66	\$ 22,305.34	\$ 10,153.72	\$ 7,996.13	\$ 3,401.67	\$ 113,870.51	\$ 9,660.16	9.3%					
1,314,000	175,055	1,138,945	1,314,000	3000	60%	\$ 127.00	\$ 70,200.00	\$ 23,947.12	\$ (3,653.69)	\$ 15,230.57	\$ 11,994.19	\$ 3,628.81	\$ 121,474.00	\$ 127.00	\$ 69,886.66	\$ 33,458.09	\$ 15,230.57	\$ 11,994.19	\$ 4,024.54	\$ 134,721.05	\$ 13,247.05	10.9%					
1,752,000	233,407	1,518,593	1,752,000	3000	80%	\$ 127.00	\$ 70,200.00	\$ 31,929.49	\$ (3,963.05)	\$ 20,307.43	\$ 15,992.26	\$ 4,144.53	\$ 138,737.65	\$ 127.00	\$ 69,886.66	\$ 44,610.83	\$ 20,307.43	\$ 15,992.26	\$ 4,647.41	\$ 155,571.59	\$ 16,833.94	12.1%					

RATE 9 - LARGE POWER SERVICE Non-Summer: Nov - May, Secondary, above 800 kW)

Total	13.32% On-Peak-S		86.68% Off-Peak-S		100.00% Off-Peak NS		Total	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders																			
	kWh	kWh	kWh	kWh	kW	Factor			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
116,800	15,560	101,240	116,800	800	20%	\$ 127.00	\$ 12,432.00	\$ 534.94	\$ (507.47)	\$ 1,353.83	\$ 1,066.15	\$ 462.09	\$ 15,468.55	\$ 127.00	\$ 9,041.73	\$ 726.35	\$ 1,353.83	\$ 1,066.15	\$ 379.22	\$ 12,694.28	\$ (2,774.27)	-17.9%								
233,600	31,121	202,479	233,600	800	40%	\$ 127.00	\$ 12,432.00	\$ 1,069.89	\$ (528.20)	\$ 2,707.66	\$ 2,132.30	\$ 552.45	\$ 18,493.09	\$ 127.00	\$ 9,041.73	\$ 1,452.69	\$ 2,707.66	\$ 2,132.30	\$ 476.10	\$ 15,937.49	\$ (2,555.60)	-13.8%								
350,400	46,681	303,719	350,400	800	60%	\$ 127.00	\$ 12,432.00	\$ 1,604.83	\$ (548.93)	\$ 4,061.49	\$ 3,198.45	\$ 642.80	\$ 21,517.63	\$ 127.00	\$ 9,041.73	\$ 2,179.04	\$ 4,061.49	\$ 3,198.45	\$ 572.99	\$ 19,180.70	\$ (2,336.93)	-10.9%								
467,200	62,242	404,958	467,200	800	80%	\$ 127.00	\$ 12,432.00	\$ 2,139.78	\$ (569.67)	\$ 5,415.32	\$ 4,264.60	\$ 733.15	\$ 24,542.18	\$ 127.00	\$ 9,041.73	\$ 2,905.38	\$ 5,415.32	\$ 4,264.60	\$ 669.87	\$ 22,423.91	\$ (2,118.27)	-8.6%								
157,972	21,046	136,926	157,972	1082	20%	\$ 127.00	\$ 16,814.28	\$ 723.51	\$ (684.62)	\$ 1,831.05	\$ 1,441.97	\$ 623.66	\$ 20,876.85	\$ 127.00	\$ 12,228.95	\$ 982.38	\$ 1,831.05	\$ 1,441.97	\$ 511.51	\$ 17,122.86	\$ (3,753.99)	-18.0%								
315,944	42,091	273,853	315,944	1082	40%	\$ 127.00	\$ 16,814.28	\$ 1,447.02	\$ (712.66)	\$ 3,662.11	\$ 2,883.94	\$ 745.86	\$ 24,967.55	\$ 127.00	\$ 12,228.95	\$ 1,964.77	\$ 3,662.11	\$ 2,883.94	\$ 642.55	\$ 21,509.31	\$ (3,458.24)	-13.9%								
479,924	63,937	415,987	479,924	1082	61%	\$ 127.00	\$ 16,814.28	\$ 2,198.05	\$ (741.76)	\$ 5,562.80	\$ 4,380.75	\$ 872.71	\$ 29,213.82	\$ 127.00	\$ 12,228.95	\$ 2,984.51	\$ 5,562.80	\$ 4,380.75	\$ 778.57	\$ 26,062.57	\$ (3,151.25)	-10.8%								
631,688	84,182	547,706	631,688	1082	80%	\$ 127.00	\$ 16,814.28	\$ 2,894.05	\$ (768.74)	\$ 7,324.21	\$ 5,767.87	\$ 990.26	\$ 33,148.94	\$ 127.00	\$ 12,228.95	\$ 3,929.53	\$ 7,324.21	\$ 5,767.87	\$ 904.62	\$ 30,282.19	\$ (2,866.75)	-8.6%								
438,000	58,352	379,648	438,000	3000	20%	\$ 127.00	\$ 46,620.00	\$ 2,006.04	\$ (1,899.47)	\$ 5,076.86	\$ 3,998.06	\$ 1,722.51	\$ 57,661.00	\$ 127.00	\$ 33,906.50	\$ 2,723.80	\$ 5,076.86	\$ 3,998.06	\$ 1,441.31	\$ 47,243.53	\$ (10,417.47)	-18.1%								
876,000	116,703	759,297	876,000	3000	40%	\$ 127.00	\$ 46,620.00	\$ 4,012.08	\$ (1,957.22)	\$ 10,153.72	\$ 7,996.13	\$ 2,061.34	\$ 69,003.04	\$ 127.00	\$ 33,906.50	\$ 5,447.60	\$ 10,153.72	\$ 7,996.13	\$ 2,771.63	\$ 59,405.57	\$ (9,597.47)	-13.9%								
1,314,000	175,055	1,138,945	1,314,000	3000	60%	\$ 127.00	\$ 46,620.00	\$ 6,018.12	\$ (2,044.96)	\$ 15,230.57	\$ 11,994.19	\$ 2,400.16	\$ 80,345.08	\$ 127.00	\$ 33,906.50	\$ 8,171.39	\$ 15,230.57	\$ 11,994.19	\$ 2,137.95	\$ 71,567.61	\$ (9,777.47)	-10.9%								
1,752,000	233,407	1,518,593	1,752,000	3000	80%	\$ 127.00	\$ 46,620.00	\$ 8,024.16	\$ (2,122.71)	\$ 20,307.43	\$ 15,992.26	\$ 2,738.98	\$ 91,687.12	\$ 127.00	\$ 33,906.50	\$ 10,895.19	\$ 20,307.43	\$ 15,992.26	\$ 2,501.27	\$ 83,729.65	\$ (7,957.47)	-8.7%								

RATE 9 - LARGE POWER SERVICE (Annual Averages, Primary, above 800 kW)

Total	12.05%		87.95%		100.00%		Total	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
	On-Peak-S		Off-Peak-S		Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
	kWh	kWh	kWh	kWh	kWh	kW			Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
116,800	14,070	102,730	116,800	800	20%		\$ 127.00	\$ 14,240.00	\$ 1,002.67	\$ (595.67)	\$ 1,322.29	\$ 1,066.15	\$ 528.48	\$ 17,690.93	\$ 127.00	\$ 12,020.30	\$ 1,403.82	\$ 1,322.29	\$ 1,066.15	\$ 490.83	\$ 16,430.38	\$ (1,260.55)	-7.1%							
233,600	28,140	205,460	233,600	800	40%		\$ 127.00	\$ 14,240.00	\$ 2,005.34	\$ (634.53)	\$ 2,644.59	\$ 2,132.30	\$ 631.71	\$ 21,146.41	\$ 127.00	\$ 12,020.30	\$ 2,807.63	\$ 2,644.59	\$ 2,132.30	\$ 607.60	\$ 20,339.42	\$ (806.99)	-3.8%							
350,400	42,210	308,190	350,400	800	60%		\$ 127.00	\$ 14,240.00	\$ 3,008.01	\$ (773.39)	\$ 3,966.88	\$ 3,198.45	\$ 734.94	\$ 24,601.89	\$ 127.00	\$ 12,020.30	\$ 4,211.45	\$ 3,966.88	\$ 3,198.45	\$ 724.38	\$ 24,248.45	\$ (353.44)	-1.4%							
467,200	56,280	410,920	467,200	800	80%		\$ 127.00	\$ 14,240.00	\$ 4,010.69	\$ (712.25)	\$ 5,289.17	\$ 4,264.60	\$ 838.16	\$ 28,057.37	\$ 127.00	\$ 12,020.30	\$ 5,615.27	\$ 5,289.17	\$ 4,264.60	\$ 841.15	\$ 28,157.49	\$ 100.12	0.4%							
254,040	30,602	223,438	254,040	1740	20%		\$ 127.00	\$ 30,972.00	\$ 2,180.81	\$ (1,289.79)	\$ 2,875.99	\$ 2,318.88	\$ 1,145.03	\$ 38,329.92	\$ 127.00	\$ 26,144.15	\$ 3,053.29	\$ 2,875.99	\$ 2,318.88	\$ 1,062.95	\$ 35,582.25	\$ (2,747.67)	-7.2%							
508,080	61,205	446,875	508,080	1740	40%		\$ 127.00	\$ 30,972.00	\$ 4,361.62	\$ (1,374.31)	\$ 5,751.97	\$ 4,637.75	\$ 1,369.55	\$ 45,845.59	\$ 127.00	\$ 26,144.15	\$ 6,106.63	\$ 5,751.97	\$ 4,637.75	\$ 1,316.94	\$ 44,084.44	\$ (1,761.15)	-3.8%							
853,445	102,808	750,637	853,445	1740	67%		\$ 127.00	\$ 30,972.00	\$ 7,326.41	\$ (1,489.22)	\$ 9,661.85	\$ 7,790.25	\$ 1,674.78	\$ 56,063.07	\$ 127.00	\$ 26,144.15	\$ 10,257.54	\$ 9,661.85	\$ 7,790.25	\$ 1,662.23	\$ 55,643.01	\$ (420.06)	-0.7%							
1,016,160	122,410	893,750	1,016,160	1740	80%		\$ 127.00	\$ 30,972.00	\$ 8,723.24	\$ (1,543.35)	\$ 11,503.95	\$ 9,275.51	\$ 1,818.58	\$ 60,876.93	\$ 127.00	\$ 26,144.15	\$ 12,213.25	\$ 11,503.95	\$ 9,275.51	\$ 1,824.91	\$ 61,088.77	\$ 211.84	0.3%							
438,000	52,763	385,237	438,000	3000	20%		\$ 127.00	\$ 53,400.00	\$ 3,760.02	\$ (2,220.22)	\$ 4,958.60	\$ 3,998.06	\$ 1,971.47	\$ 65,994.94	\$ 127.00	\$ 45,076.11	\$ 5,264.34	\$ 4,958.60	\$ 3,998.06	\$ 1,829.85	\$ 61,253.96	\$ (4,740.98)	-7.2%							
876,000	105,525	770,475	876,000	3000	40%		\$ 127.00	\$ 53,400.00	\$ 7,520.04	\$ (2,365.94)	\$ 9,917.20	\$ 7,996.13	\$ 2,358.57	\$ 78,952.99	\$ 127.00	\$ 45,076.11	\$ 10,528.63	\$ 9,917.20	\$ 7,996.13	\$ 2,267.75	\$ 75,912.81	\$ (3,040.18)	-3.9%							
1,314,000	158,288	1,155,712	1,314,000	3000	60%		\$ 127.00	\$ 53,400.00	\$ 11,280.05	\$ (2,511.66)	\$ 14,875.79	\$ 11,994.19	\$ 2,745.67	\$ 91,911.05	\$ 127.00	\$ 45,076.11	\$ 15,792.96	\$ 14,875.79	\$ 11,994.19	\$ 2,705.66	\$ 90,571.72	\$ (1,339.33)	-1.5%							
1,752,000	211,051	1,540,949	1,752,000	3000	80%		\$ 127.00	\$ 53,400.00	\$ 15,040.07	\$ (2,657.39)	\$ 19,834.39	\$ 15,992.26	\$ 3,132.77	\$ 104,869.10	\$ 127.00	\$ 45,076.11	\$ 21,057.30	\$ 19,834.39	\$ 15,992.26	\$ 3,143.57	\$ 105,230.63	\$ 361.53	0.3%							

RATE 9 - LARGE POWER SERVICE (Summer: Jun - Sep, Primary, above 800 kW)

Current Proposed	14.43% 12.05%	85.57% 87.95%	0.00% 100.00%	Total	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
						Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
						Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
kWh	kWh	kWh	kWh	kW	Factor																						
116,800	14,070	102,730	116,800	800	20%	\$ 127.00	\$ 18,432.00	\$ 1,938.13	\$ (794.39)	\$ 1,322.29	\$ 1,066.15	\$ 680.25	\$ 22,771.44	\$ 127.00	\$ 18,411.49	\$ 2,758.76	\$ 1,322.29	\$ 1,066.15	\$ 729.35	\$ 24,415.05	\$ 1,643.61	7.2%					
233,600	28,140	205,460	233,600	800	40%	\$ 127.00	\$ 18,432.00	\$ 3,876.25	\$ (869.50)	\$ 2,644.59	\$ 2,132.30	\$ 811.17	\$ 27,153.81	\$ 127.00	\$ 18,411.49	\$ 5,517.52	\$ 2,644.59	\$ 2,132.30	\$ 887.85	\$ 29,720.75	\$ 2,566.94	9.5%					
350,400	42,210	308,190	350,400	800	60%	\$ 127.00	\$ 18,432.00	\$ 5,814.38	\$ (944.61)	\$ 3,966.88	\$ 3,198.45	\$ 942.08	\$ 31,536.18	\$ 127.00	\$ 18,411.49	\$ 8,276.27	\$ 3,966.88	\$ 3,198.45	\$ 1,046.35	\$ 35,026.45	\$ 3,490.27	11.1%					
467,200	56,280	410,920	467,200	800	80%	\$ 127.00	\$ 18,432.00	\$ 7,752.51	\$ (1,019.73)	\$ 5,289.17	\$ 4,264.60	\$ 1,073.00	\$ 35,918.55	\$ 127.00	\$ 18,411.49	\$ 11,035.03	\$ 5,289.17	\$ 4,264.60	\$ 1,204.85	\$ 40,332.14	\$ 4,413.59	12.3%					
254,040	30,602	223,438	254,040	1740	20%	\$ 127.00	\$ 40,089.60	\$ 4,215.43	\$ (1,722.01)	\$ 2,875.99	\$ 2,318.88	\$ 1,475.14	\$ 49,380.02	\$ 127.00	\$ 40,045.00	\$ 6,000.26	\$ 2,875.99	\$ 2,318.88	\$ 1,581.75	\$ 52,948.87	\$ 3,568.85	7.2%					
508,080	61,205	446,875	508,080	1740	40%	\$ 127.00	\$ 40,089.60	\$ 8,430.85	\$ (1,885.38)	\$ 5,751.97	\$ 4,637.75	\$ 1,759.88	\$ 58,911.67	\$ 127.00	\$ 40,045.00	\$ 12,000.67	\$ 5,751.97	\$ 4,637.75	\$ 1,926.48	\$ 64,488.88	\$ 5,577.21	9.5%					
853,445	102,808	750,637	853,445	1740	67%	\$ 127.00	\$ 40,089.60	\$ 14,161.68	\$ (2,107.48)	\$ 9,661.85	\$ 7,790.25	\$ 2,146.98	\$ 71,969.87	\$ 127.00	\$ 40,045.00	\$ 20,157.95	\$ 9,661.85	\$ 7,790.25	\$ 2,395.14	\$ 80,177.19	\$ 8,307.32	11.6%					
1,016,160	122,410	893,750	1,016,160	1740	80%	\$ 127.00	\$ 40,089.60	\$ 16,861.70	\$ (2,212.13)	\$ 11,503.95	\$ 9,275.51	\$ 2,329.36	\$ 77,974.99	\$ 127.00	\$ 40,045.00	\$ 24,001.34	\$ 11,503.95	\$ 9,275.51	\$ 2,615.95	\$ 87,568.74	\$ 9,593.75	12.3%					
438,000	52,763	385,237	438,000	3000	20%	\$ 127.00	\$ 69,120.00	\$ 7,267.97	\$ (2,965.41)	\$ 4,958.60	\$ 3,998.06	\$ 2,540.61	\$ 85,046.84	\$ 127.00	\$ 69,043.10	\$ 10,345.41	\$ 4,958.60	\$ 3,998.06	\$ 2,724.32	\$ 91,196.50	\$ 6,149.66	7.2%					
876,000	105,525	770,475	876,000	3000	40%	\$ 127.00	\$ 69,120.00	\$ 14,535.95	\$ (3,247.09)	\$ 9,917.20	\$ 7,996.13	\$ 3,031.55	\$ 101,480.73	\$ 127.00	\$ 69,043.10	\$ 20,690.68	\$ 9,917.20	\$ 7,996.13	\$ 3,318.69	\$ 111,092.79	\$ 9,612.06	9.5%					
1,314,000	158,288	1,155,712	1,314,000	3000	60%	\$ 127.00	\$ 69,120.00	\$ 21,803.92	\$ (3,528.77)	\$ 14,875.79	\$ 11,994.19	\$ 3,522.48	\$ 117,914.62	\$ 127.00	\$ 69,043.10	\$ 31,036.10	\$ 14,875.79	\$ 11,994.19	\$ 3,913.06	\$ 130,989.24	\$ 13,074.62	11.1%					
1,752,000	211,051	1,540,949	1,752,000	3000	80%	\$ 127.00	\$ 69,120.00	\$ 29,071.90	\$ (3,810.45)	\$ 19,834.39	\$ 15,992.26	\$ 4,013.41	\$ 134,348.51	\$ 127.00	\$ 69,043.10	\$ 41,381.51	\$ 19,834.39	\$ 15,992.26	\$ 4,507.43	\$ 150,885.68	\$ 16,537.17	12.3%					

RATE 9 - LARGE POWER SERVICE Non-Summer: Oct - May, Primary, above 800 kW)

Total	12.05%		87.95%		100.00%		Total	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
	On-Peak-S		Off-Peak-S		Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
	kWh	kWh	kWh	kWh	kW	Factor			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
116,800	14,070	102,730	116,800	800	20%	\$ 127.00	\$ 12,144.00	\$ 534.94	\$ (496.31)	\$ 1,322.29	\$ 1,066.15	\$ 452.60	\$ 15,150.68	\$ 127.00	\$ 8,824.70	\$ 726.35	\$ 1,322.29	\$ 1,066.15	\$ 371.56	\$ 12,438.05	\$ (2,712.63)	-17.9%								
233,600	28,140	205,460	233,600	800	40%	\$ 127.00	\$ 12,144.00	\$ 1,069.89	\$ (517.04)	\$ 2,644.59	\$ 2,132.30	\$ 541.98	\$ 18,142.71	\$ 127.00	\$ 8,824.70	\$ 1,452.69	\$ 2,644.59	\$ 2,132.30	\$ 467.48	\$ 15,648.75	\$ (2,493.96)	-13.7%								
350,400	42,210	308,190	350,400	800	60%	\$ 127.00	\$ 12,144.00	\$ 1,604.83	\$ (537.77)	\$ 3,966.88	\$ 3,198.45	\$ 631.36	\$ 21,134.75	\$ 127.00	\$ 8,824.70	\$ 2,179.04	\$ 3,966.88	\$ 3,198.45	\$ 563.39	\$ 18,859.46	\$ (2,275.29)	-10.8%								
467,200	56,280	410,920	467,200	800	80%	\$ 127.00	\$ 12,144.00	\$ 2,139.78	\$ (558.50)	\$ 5,289.17	\$ 4,264.60	\$ 720.74	\$ 24,126.79	\$ 127.00	\$ 8,824.70	\$ 2,905.38	\$ 5,289.17	\$ 4,264.60	\$ 659.30	\$ 22,070.16	\$ (2,056.63)	-8.5%								
254,040	30,602	223,438	254,040	1740	20%	\$ 127.00	\$ 26,413.20	\$ 1,163.50	\$ (1,073.68)	\$ 2,875.99	\$ 2,318.88	\$ 979.98	\$ 32,804.87	\$ 127.00	\$ 19,193.72	\$ 1,579.80	\$ 2,875.99	\$ 2,318.88	\$ 803.56	\$ 26,898.94	\$ (5,905.93)	-18.0%								
508,080	61,205	446,875	508,080	1740	40%	\$ 127.00	\$ 26,413.20	\$ 2,327.01	\$ (1,118.78)	\$ 5,751.97	\$ 4,637.75	\$ 1,174.39	\$ 39,312.55	\$ 127.00	\$ 19,193.72	\$ 3,159.61	\$ 5,751.97	\$ 4,637.75	\$ 1,012.17	\$ 33,882.22	\$ (5,430.33)	-13.8%								
1028,545	120,838	750,637	1028,545	1740	67%	\$ 127.00	\$ 26,413.20	\$ 3,908.78	\$ (1,180.08)	\$ 9,661.85	\$ 7,790.25	\$ 1,438.68	\$ 48,159.67	\$ 127.00	\$ 19,193.72	\$ 5,307.33	\$ 9,661.85	\$ 7,790.25	\$ 1,295.77	\$ 43,375.92	\$ (4,783.75)	-9.9%								
1,016,160	122,410	893,750	1,016,160	1740	80%	\$ 127.00	\$ 26,413.20	\$ 4,654.01	\$ (1,208.96)	\$ 11,503.95	\$ 9,275.51	\$ 1,563.20	\$ 52,327.90	\$ 127.00	\$ 19,193.72	\$ 6,319.21	\$ 11,503.95	\$ 9,275.51	\$ 1,429.39	\$ 47,948.78	\$ (4,473.12)	-8.6%								
438,000	52,763	385,237	438,000	3000	20%	\$ 127.00	\$ 45,540.00	\$ 2,006.04	\$ (1,847.62)	\$ 4,958.60	\$ 3,998.06	\$ 1,686.90	\$ 56,468.99	\$ 127.00	\$ 33,092.62	\$ 2,723.80	\$ 4,958.60	\$ 3,998.06	\$ 1,382.61	\$ 46,282.69	\$ (10,186.30)	-18.0%								
876,000	105,525	770,475	876,000	3000	40%	\$ 127.00	\$ 45,540.00	\$ 4,012.08	\$ (1,925.36)	\$ 9,917.20	\$ 7,996.13	\$ 2,022.09	\$ 67,689.13	\$ 127.00	\$ 33,092.62	\$ 5,447.60	\$ 9,917.20	\$ 7,996.13	\$ 1,742.28	\$ 58,322.83	\$ (9,366.30)	-13.8%								
1,314,000	158,288	1,155,712	1,314,000	3000	60%	\$ 127.00	\$ 45,540.00	\$ 6,018.12	\$ (2,003.11)	\$ 14,875.79	\$ 11,994.19	\$ 2,357.27	\$ 78,903.26	\$ 127.00	\$ 33,092.62	\$ 8,171.39	\$ 14,875.79	\$ 11,994.19	\$ 2,101.96	\$ 70,362.96	\$ (8,546.30)	-10.8%								
1,752,000	211,051	1,540,949	1,752,000	3000	80%	\$ 127.00	\$ 45,540.00	\$ 8,024.16	\$ (2,080.85)	\$ 19,834.39	\$ 15,992.26	\$ 2,692.45	\$ 109,129.40	\$ 127.00	\$ 33,092.62	\$ 10,896.19	\$ 19,834.39	\$ 15,992.26	\$ 2,461.64	\$ 82,403.10	\$ (17,726.30)	-8.8%								

RATE 9 - LARGE POWER SERVICE (Annual Averages, Transmission, above 800 kW)

Total	12.05%		87.95%		100.00%		Total	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
	On-Peak-S		Off-Peak-S		Off-Peak NS				Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
	kWh	kWh	kWh	kWh	kWh	kWh			Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)				
116,800	14,070	102,730	116,800	800	20%		\$ 127.00	\$ 12,320.00	\$ 1,002.67	\$ (521.26)	\$ 1,289.94	\$ 1,066.15	\$ 470.66	\$ 15,755.16	\$ 127.00	\$ 10,238.96	\$ 1,403.82	\$ 1,289.94	\$ 1,066.15	\$ 434.98	\$ 14,560.84	\$	\$ (1,194.32)	-7.6%						
233,600	28,140	205,460	233,600	800	40%		\$ 127.00	\$ 12,320.00	\$ 2,005.34	\$ (560.12)	\$ 2,579.88	\$ 2,132.30	\$ 572.89	\$ 19,177.29	\$ 127.00	\$ 10,238.96	\$ 2,807.63	\$ 2,579.88	\$ 2,132.30	\$ 550.76	\$ 18,436.53	\$	\$ (740.76)	-3.9%						
350,400	42,210	308,190	350,400	800	60%		\$ 127.00	\$ 12,320.00	\$ 3,008.01	\$ (598.97)	\$ 3,869.82	\$ 3,198.45	\$ 675.12	\$ 22,599.42	\$ 127.00	\$ 10,238.96	\$ 4,211.45	\$ 3,869.82	\$ 3,198.45	\$ 666.54	\$ 22,312.21	\$	\$ (287.21)	-1.3%						
467,200	56,280	410,920	467,200	800	80%		\$ 127.00	\$ 12,320.00	\$ 4,010.69	\$ (637.83)	\$ 5,159.76	\$ 4,264.60	\$ 777.34	\$ 26,021.56	\$ 127.00	\$ 10,238.96	\$ 5,615.27	\$ 5,159.76	\$ 4,264.60	\$ 782.31	\$ 26,187.90	\$	\$ 166.34	0.6%						
254,040	30,602	223,438	254,040	1740	20%		\$ 127.00	\$ 26,796.00	\$ 2,180.81	\$ (1,127.95)	\$ 2,805.62	\$ 2,318.88	\$ 1,019.26	\$ 34,119.62	\$ 127.00	\$ 22,269.74	\$ 3,053.29	\$ 2,805.62	\$ 2,318.88	\$ 941.48	\$ 31,516.00	\$	\$ (2,603.62)	-7.6%						
508,080	61,205	446,875	508,080	1740	40%		\$ 127.00	\$ 26,796.00	\$ 4,361.62	\$ (1,212.47)	\$ 5,611.24	\$ 4,637.75	\$ 1,241.61	\$ 41,562.75	\$ 127.00	\$ 22,269.74	\$ 6,106.63	\$ 5,611.24	\$ 4,637.75	\$ 1,193.30	\$ 39,945.65	\$	\$ (1,617.10)	-3.9%						
853,445	102,808	750,637	853,445	1740	67%		\$ 127.00	\$ 26,796.00	\$ 7,326.41	\$ (1,327.37)	\$ 9,425.45	\$ 7,790.25	\$ 1,543.89	\$ 51,681.63	\$ 127.00	\$ 22,269.74	\$ 10,257.54	\$ 9,425.45	\$ 7,790.25	\$ 1,535.65	\$ 51,405.61	\$	\$ (276.02)	-0.5%						
1,016,160	122,410	893,750	1,016,160	1740	80%		\$ 127.00	\$ 26,796.00	\$ 8,723.24	\$ (1,381.51)	\$ 11,222.47	\$ 9,275.51	\$ 1,686.31	\$ 56,449.02	\$ 127.00	\$ 22,269.74	\$ 12,213.25	\$ 11,222.47	\$ 9,275.51	\$ 1,696.94	\$ 56,804.91	\$	\$ 355.89	0.6%						
438,000	52,763	385,237	438,000	3000	20%		\$ 127.00	\$ 46,200.00	\$ 3,760.02	\$ (1,941.17)	\$ 4,837.27	\$ 3,998.06	\$ 1,754.62	\$ 58,735.80	\$ 127.00	\$ 38,396.10	\$ 5,264.34	\$ 4,837.27	\$ 3,998.06	\$ 1,620.41	\$ 54,243.18	\$	\$ (4,492.62)	-7.6%						
876,000	105,525	770,475	876,000	3000	40%		\$ 127.00	\$ 46,200.00	\$ 7,520.04	\$ (2,086.90)	\$ 9,674.54	\$ 7,996.13	\$ 2,137.98	\$ 71,568.80	\$ 127.00	\$ 38,396.10	\$ 10,528.63	\$ 9,674.54	\$ 7,996.13	\$ 2,054.58	\$ 68,776.98	\$	\$ (2,791.82)	-3.9%						
1,314,000	158,288	1,155,712	1,314,000	3000	60%		\$ 127.00	\$ 46,200.00	\$ 11,280.05	\$ (2,232.62)	\$ 14,511.82	\$ 11,994.19	\$ 2,521.34	\$ 84,401.79	\$ 127.00	\$ 38,396.10	\$ 15,792.96	\$ 14,511.82	\$ 11,994.19	\$ 2,488.75	\$ 83,310.82	\$	\$ (1,090.97)	-1.3%						
1,752,000	211,051	1,540,949	1,752,000	3000	80%		\$ 127.00	\$ 46,200.00	\$ 15,040.07	\$ (2,378.34)	\$ 19,349.09	\$ 15,992.26	\$ 2,904.71	\$ 97,234.78	\$ 127.00	\$ 38,396.10	\$ 21,057.30	\$ 19,349.09	\$ 15,992.26	\$ 2,922.93	\$ 97,844.66	\$	\$ 609.88	0.6%						

RATE 9 - LARGE POWER SERVICE (Summer: Jun - Sep, Transmission, above 800 kW)

Current Proposed	14.43% 12.05%		85.57% 87.95%		0.00% 100.00%		Total	Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders																			
	kWh	kWh	kWh	kWh	kW	Factor			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)					
116,800	14,070	102,730	116,800	800	20%	\$	127.00	\$ 16,512.00	\$ 1,938.13	\$ (719.98)	\$ 1,289.94	\$ 1,066.15	\$ 622.43	\$ 20,835.67	\$	127.00	\$ 16,288.36	\$ 2,759.76	\$ 1,289.94	\$ 1,066.15	\$ 662.98	\$ 22,193.19	\$	\$ 1,357.52	6.5%					
233,600	28,140	205,460	233,600	800	40%	\$	127.00	\$ 16,512.00	\$ 3,876.26	\$ (795.09)	\$ 2,579.88	\$ 2,132.30	\$ 752.35	\$ 25,184.69	\$	127.00	\$ 16,288.36	\$ 5,517.52	\$ 2,579.88	\$ 2,132.30	\$ 820.48	\$ 27,468.54	\$	\$ 2,280.85	9.1%					
350,400	42,210	308,190	350,400	800	60%	\$	127.00	\$ 16,512.00	\$ 5,814.38	\$ (870.20)	\$ 3,869.82	\$ 3,198.45	\$ 882.26	\$ 29,533.71	\$	127.00	\$ 16,288.36	\$ 8,276.27	\$ 3,869.82	\$ 3,198.45	\$ 977.98	\$ 32,737.89	\$	\$ 3,204.18	10.8%					
467,200	56,280	410,920	467,200	800	80%	\$	127.00	\$ 16,512.00	\$ 7,752.51	\$ (945.32)	\$ 5,159.76	\$ 4,264.60	\$ 1,012.18	\$ 33,882.73	\$	127.00	\$ 16,288.36	\$ 11,035.03	\$ 5,159.76	\$ 4,264.60	\$ 1,135.48	\$ 38,010.24	\$	\$ 4,127.51	12.2%					
254,040	30,602	223,438	254,040	1740	20%	\$	127.00	\$ 35,913.60	\$ 4,215.43	\$ (1,560.16)	\$ 2,805.62	\$ 2,318.88	\$ 1,349.36	\$ 45,169.72	\$	127.00	\$ 35,427.19	\$ 6,000.26	\$ 2,805.62	\$ 2,318.88	\$ 1,437.38	\$ 48,116.33	\$	\$ 2,946.61	6.5%					
508,080	61,205	446,875	508,080	1740	40%	\$	127.00	\$ 35,913.60	\$ 8,430.85	\$ (1,723.54)	\$ 5,611.24	\$ 4,637.75	\$ 1,631.93	\$ 54,628.94	\$	127.00	\$ 35,427.19	\$ 12,000.67	\$ 5,611.24	\$ 4,637.75	\$ 1,779.95	\$ 59,583.80	\$	\$ 4,954.96	9.1%					
853,445	102,808	750,637	853,445	1740	67%	\$	127.00	\$ 35,913.60	\$ 14,161.68	\$ (1,945.64)	\$ 9,425.45	\$ 7,790.25	\$ 2,016.09	\$ 67,488.42	\$	127.00	\$ 35,427.19	\$ 20,157.95	\$ 9,425.45	\$ 7,790.25	\$ 2,245.67	\$ 75,173.50	\$	\$ 7,685.08	11.4%					
1,016,160	122,410	893,750	1,016,160	1740	80%	\$	127.00	\$ 35,913.60	\$ 18,661.70	\$ (2,050.28)	\$ 11,222.47	\$ 9,275.51	\$ 2,197.08	\$ 73,547.08	\$	127.00	\$ 35,427.19	\$ 24,001.34	\$ 11,222.47	\$ 9,275.51	\$ 2,465.09	\$ 82,518.59	\$	\$ 8,971.51	12.2%					
438,000	52,763	385,237	438,000	3000	20%	\$	127.00	\$ 61,920.00	\$ 7,267.97	\$ (2,686.37)	\$ 4,837.27	\$ 3,998.06	\$ 2,323.76	\$ 77,787.70	\$	127.00	\$ 61,081.36	\$ 10,345.41	\$ 4,837.27	\$ 3,998.06	\$ 2,475.42	\$ 82,864.53	\$	\$ 5,076.83	6.5%					
876,000	105,525	770,475	876,000	3000	40%	\$	127.00	\$ 61,920.00	\$ 14,535.95	\$ (2,968.05)	\$ 9,674.54	\$ 7,996.13	\$ 2,810.96	\$ 94,096.53	\$	127.00	\$ 61,081.36	\$ 20,690.68	\$ 9,674.54	\$ 7,996.13	\$ 3,066.05	\$ 102,635.76	\$	\$ 8,539.23	9.1%					
1,314,000	158,288	1,155,712	1,314,000	3000	60%	\$	127.00	\$ 61,920.00	\$ 21,803.92	\$ (3,249.73)	\$ 14,511.82	\$ 11,994.19	\$ 3,298.15	\$ 110,405.36	\$	127.00	\$ 61,081.36	\$ 31,036.10	\$ 14,511.82	\$ 11,994.19	\$ 3,656.68	\$ 122,407.15	\$	\$ 12,001.79	10.9%					
1,752,000	211,051	1,540,949	1,752,000	3000	80%	\$	127.00	\$ 61,920.00	\$ 29,071.90	\$ (3,531.40)	\$ 19,349.09	\$ 15,992.26	\$ 3,785.35	\$ 126,714.19	\$	127.00	\$ 61,081.36	\$ 41,381.51	\$ 19,349.09	\$ 15,992.26	\$ 4,247.32	\$ 142,178.53	\$	\$ 15,464.34	12.2%					

RATE 9 - LARGE POWER SERVICE Non-Summer: Oct - May, Transmission, above 800 kW)

Total	12.05%		87.95%		100.00%		Total	Load	Current TOU Rate								Proposed TOD Rate								Total Bill	
	On-Peak-S		Off-Peak-S		Off-Peak NS				Current Base Rates + Current Riders								Proposed Base Rates + Current Riders									
	kWh	kWh	kWh	kWh	kWh	kW			Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill		
116,800	14,070	102,730	116,800	800	20%		\$ 127.00	\$ 10,224.00	\$ 534.94	\$ (421.90)	\$ 1,289.94	\$ 1,066.15	\$ 394.77	\$ 13,214.91	\$ 127.00	\$ 7,214.26	\$ 726.35	\$ 1,289.94	\$ 1,066.15	\$ 320.98	\$ 10,744.67	\$	\$ (2,470.24)	-18.7%		
233,600	28,140	205,460	233,600	800	40%		\$ 127.00	\$ 10,224.00	\$ 1,069.89	\$ (442.63)	\$ 2,579.88	\$ 2,132.30	\$ 483.16	\$ 16,173.59	\$ 127.00	\$ 7,214.26	\$ 1,452.69	\$ 2,579.88	\$ 2,132.30	\$ 415.89	\$ 13,922.02	\$	\$ (2,251.57)	-13.9%		
350,400	42,210	308,190	350,400	800	60%		\$ 127.00	\$ 10,224.00	\$ 1,604.83	\$ (463.36)	\$ 3,869.82	\$ 3,198.45	\$ 571.54	\$ 19,132.28	\$ 127.00	\$ 7,214.26	\$ 2,179.04	\$ 3,869.82	\$ 3,198.45	\$ 510.81	\$ 17,099.38	\$	\$ (2,032.90)	-10.6%		
467,200	56,280	410,920	467,200	800	80%		\$ 127.00	\$ 10,224.00	\$ 2,139.78	\$ (484.09)	\$ 5,159.76	\$ 4,264.60	\$ 659.93	\$ 22,090.97	\$ 127.00	\$ 7,214.26	\$ 2,905.38	\$ 5,159.76	\$ 4,264.60	\$ 605.73	\$ 20,276.73	\$	\$ (1,814.24)	-8.2%		
254,040	30,602	223,438	254,040	1740	20%		\$ 127.00	\$ 22,237.20	\$ 1,163.50	\$ (911.84)	\$ 2,805.62	\$ 2,318.88	\$ 854.21	\$ 28,594.57	\$ 127.00	\$ 15,691.01	\$ 1,579.80	\$ 2,805.62	\$ 2,318.88	\$ 693.53	\$ 23,215.84	\$	\$ (5,378.73)	-18.8%		
508,080	61,205	446,875	508,080	1740	40%		\$ 127.00	\$ 22,237.20	\$ 2,327.01	\$ (956.93)	\$ 5,611.24	\$ 4,637.75	\$ 1,046.45	\$ 35,029.71	\$ 127.00	\$ 15,691.01	\$ 3,159.61	\$ 5,611.24	\$ 4,637.75	\$ 899.97	\$ 30,126.58	\$	\$ (4,903.13)	-14.0%		
853,145	102,808	750,637	853,145	1740	67%		\$ 127.00	\$ 22,237.20	\$ 3,908.78	\$ (1,018.24)	\$ 9,425.45	\$ 7,790.25	\$ 1,307.79	\$ 43,778.23	\$ 127.00	\$ 15,691.01	\$ 5,307.33	\$ 9,425.45	\$ 7,790.25	\$ 1,180.64	\$ 39,521.67	\$	\$ (4,256.56)	-9.7%		
1,016,160	122,410	893,750	1,016,160	1740	80%		\$ 127.00	\$ 22,237.20	\$ 4,654.01	\$ (1,047.12)	\$ 11,222.47	\$ 9,275.51	\$ 1,430.92	\$ 47,900.00	\$ 127.00	\$ 15,691.01	\$ 6,319.21	\$ 11,222.47	\$ 9,275.51	\$ 1,312.87	\$ 43,948.07	\$	\$ (3,951.93)	-8.3%		
438,000	52,763	385,237	438,000	3000	20%		\$ 127.00	\$ 38,340.00	\$ 2,006.04	\$ (1,568.57)	\$ 4,837.27	\$ 3,998.06	\$ 1,470.05	\$ 49,209.85	\$ 127.00	\$ 27,053.47	\$ 2,723.80	\$ 4,837.27	\$ 3,998.06	\$ 1,192.91	\$ 39,932.51	\$	\$ (9,277.34)	-18.9%		
876,000	105,525	770,475	876,000	3000	40%		\$ 127.00	\$ 38,340.00	\$ 4,012.08	\$ (1,646.32)	\$ 9,674.54	\$ 7,996.13	\$ 1,801.50	\$ 60,304.33	\$ 127.00	\$ 27,053.47	\$ 5,447.60	\$ 9,674.54	\$ 7,996.13	\$ 1,548.85	\$ 51,847.58	\$	\$ (8,457.35)	-14.0%		
1,314,000	158,288	1,155,712	1,314,000	3000	60%		\$ 127.00	\$ 38,340.00	\$ 6,018.12	\$ (1,724.07)	\$ 14,511.82	\$ 11,994.19	\$ 2,132.94	\$ 71,400.00	\$ 127.00	\$ 27,053.47	\$ 8,171.39	\$ 14,511.82	\$ 11,994.19	\$ 1,904.79	\$ 63,762.66	\$	\$ (7,637.34)	-10.7%		
1,752,000	211,051	1,540,949	1,752,000	3000	80%		\$ 127.00	\$ 38,340.00	\$ 8,024.16	\$ (1,801.81)	\$ 19,349.09	\$ 15,992.26	\$ 2,464.39	\$ 82,495.08	\$ 127.00	\$ 27,053.47	\$ 10,895.19	\$ 19,349.09	\$ 15,992.26	\$ 2,260.73	\$ 75,677.73	\$	\$ (6,817.35)	-8.3%		

RATE 10 - M R & D Option A (Annual Averages, Transmission)																																						
13.84% On-Peak-S			86.16% Off-Peak-S			100.00% Off-Peak NS			Load	Current TOU Rate										Proposed TOD Rate										Total Bill								
										Current Base Rates + Current Riders										Proposed Base Rates + Current Riders																		
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	Demand Charge		Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)														
876,000	121,248	754,752	876,000	6000	20%	\$	220.00	\$	85,980.00	\$	8,138.57	\$	(3,656.19)	\$	9,674.54	\$	7,996.13	\$	-	\$	108,353.06	\$	220.00	\$	76,443.81	\$	9,232.89	\$	9,674.54	\$	7,996.13	\$	-	\$	103,567.37	\$	(4,785.69)	-4.4%
1,752,000	242,497	1,509,503	1,752,000	6000	40%	\$	220.00	\$	85,980.00	\$	16,277.15	\$	(3,971.60)	\$	19,349.09	\$	15,992.26	\$	-	\$	133,846.89	\$	220.00	\$	76,443.81	\$	18,465.83	\$	19,349.09	\$	15,992.26	\$	-	\$	130,470.98	\$	(3,375.91)	-2.5%
2,628,000	363,745	2,264,255	2,628,000	6000	60%	\$	220.00	\$	85,980.00	\$	24,415.72	\$	(4,287.02)	\$	29,023.63	\$	23,988.38	\$	-	\$	159,340.71	\$	220.00	\$	76,443.81	\$	27,698.72	\$	29,023.63	\$	23,988.38	\$	-	\$	157,374.55	\$	(1,966.16)	-1.2%
3,504,000	484,994	3,019,006	3,504,000	6000	80%	\$	220.00	\$	85,980.00	\$	32,554.30	\$	(4,602.44)	\$	38,698.18	\$	31,984.51	\$	-	\$	184,834.54	\$	220.00	\$	76,443.81	\$	36,391.66	\$	38,698.18	\$	31,984.51	\$	-	\$	184,278.15	\$	(556.39)	-0.3%
1,653,742	228,897	1,424,845	1,653,742	11327	20%	\$	220.00	\$	162,315.91	\$	15,364.27	\$	(6,894.70)	\$	18,263.93	\$	15,095.36	\$	-	\$	204,364.77	\$	220.00	\$	144,313.17	\$	17,430.21	\$	18,263.93	\$	15,095.36	\$	-	\$	195,322.66	\$	(9,042.11)	-4.4%
3,307,484	457,794	2,849,690	3,307,484	11327	40%	\$	220.00	\$	162,315.91	\$	30,728.54	\$	(7,490.16)	\$	36,527.85	\$	30,190.71	\$	-	\$	252,492.86	\$	220.00	\$	144,313.17	\$	34,860.41	\$	36,527.85	\$	30,190.71	\$	-	\$	246,112.15	\$	(6,380.71)	-2.5%
5,157,509	713,858	4,443,651	5,157,509	11327	62%	\$	220.00	\$	162,315.91	\$	47,916.40	\$	(8,156.29)	\$	56,959.53	\$	47,077.74	\$	-	\$	306,333.29	\$	220.00	\$	144,313.17	\$	54,359.37	\$	56,959.53	\$	47,077.74	\$	-	\$	302,929.81	\$	(3,403.48)	-1.1%
6,614,968	915,587	5,699,381	6,614,968	11327	80%	\$	220.00	\$	162,315.91	\$	61,457.08	\$	(8,681.07)	\$	73,055.71	\$	60,381.43	\$	-	\$	348,749.06	\$	220.00	\$	144,313.17	\$	69,720.78	\$	73,055.71	\$	60,381.43	\$	-	\$	347,691.08	\$	(1,057.98)	-0.3%
4,380,000	606,242	3,773,758	4,380,000	30000	20%	\$	220.00	\$	429,900.00	\$	40,692.87	\$	(18,246.82)	\$	48,372.72	\$	39,980.64	\$	-	\$	540,919.41	\$	220.00	\$	382,219.04	\$	46,164.55	\$	48,372.72	\$	39,980.64	\$	-	\$	516,956.95	\$	(23,962.46)	-4.4%
8,760,000	1,212,484	7,547,516	8,760,000	30000	40%	\$	220.00	\$	429,900.00	\$	81,385.74	\$	(19,823.92)	\$	96,745.44	\$	79,961.28	\$	-	\$	668,388.54	\$	220.00	\$	382,219.04	\$	92,329.10	\$	96,745.44	\$	79,961.28	\$	-	\$	651,474.86	\$	(16,913.68)	-2.5%
13,140,000	1,818,726	11,321,274	13,140,000	30000	60%	\$	220.00	\$	429,900.00	\$	122,078.61	\$	(21,401.01)	\$	145,118.16	\$	119,941.92	\$	-	\$	795,857.68	\$	220.00	\$	382,219.04	\$	138,493.65	\$	145,118.16	\$	119,941.92	\$	-	\$	785,992.77	\$	(9,864.91)	-1.2%
17,520,000	2,424,968	15,095,032	17,520,000	30000	80%	\$	220.00	\$	429,900.00	\$	162,771.48	\$	(22,978.10)	\$	193,490.88	\$	159,922.56	\$	-	\$	923,326.81	\$	220.00	\$	382,219.04	\$	184,658.20	\$	193,490.88	\$	159,922.56	\$	-	\$	920,510.67	\$	(2,816.13)	-0.3%

RATE 10 - M R & D Option A (Summer: Jun - Sep, Transmission)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
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RATE 10 - M R & D Option B (Annual Averages, Transmission)																							
12.72% On-Peak-S		87.28% Off-Peak-S		100.00% Off-Peak NS		Load	Current TOU Rate										Proposed TOD Rate						
							Current Base Rates + Current Riders										Proposed Base Rates + Current Riders						
kWh		kWh		kWh			Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCC	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	Capacity Cred.	Total Bill	
876,000	111,412	764,588	876,000	6000	20%	\$	220.00	\$ 85,980.00	\$ 8,189.61	\$ (3,658.16)	\$ 9,674.54	\$ 7,996.13	\$ (61,728.30)	\$ 46,673.82	\$	220.00	\$ 59,104.89	\$ 5,663.29	\$ 9,674.54	\$ 7,996.13	\$ (61,728.30)	\$ 82,658.86	
1,752,000	222,824	1,529,176	1,752,000	6000	40%	\$	220.00	\$ 85,980.00	\$ 16,379.22	\$ (3,975.56)	\$ 19,349.09	\$ 15,992.26	\$ (61,728.30)	\$ 72,216.71	\$	220.00	\$ 59,104.89	\$ 11,326.57	\$ 19,349.09	\$ 15,992.26	\$ (61,728.30)	\$ 150,992.81	
2,628,000	334,235	2,293,765	2,628,000	6000	60%	\$	220.00	\$ 85,980.00	\$ 24,568.83	\$ (4,292.96)	\$ 29,023.63	\$ 23,988.38	\$ (61,728.30)	\$ 97,759.59	\$	220.00	\$ 59,104.89	\$ 16,989.82	\$ 29,023.63	\$ 23,988.38	\$ (61,728.30)	\$ 129,326.73	
3,504,000	445,647	3,058,353	3,504,000	6000	80%	\$	220.00	\$ 85,980.00	\$ 32,758.44	\$ (4,610.35)	\$ 38,698.18	\$ 31,984.51	\$ (61,728.30)	\$ 123,302.48	\$	220.00	\$ 59,104.89	\$ 22,653.10	\$ 38,698.18	\$ 31,984.51	\$ (61,728.30)	\$ 152,660.68	
1,597,678	203,197	1,394,481	1,597,678	10943	20%	\$	220.00	\$ 156,813.19	\$ 14,936.49	\$ (6,664.86)	\$ 17,644.76	\$ 14,583.60	\$ (61,728.30)	\$ 135,804.88	\$	220.00	\$ 107,797.48	\$ 10,328.89	\$ 17,644.76	\$ 14,583.60	\$ (61,728.30)	\$ 150,574.73	
3,195,356	406,393	2,788,963	3,195,356	10943	40%	\$	220.00	\$ 156,813.19	\$ 29,872.97	\$ (7,243.74)	\$ 35,289.51	\$ 29,167.21	\$ (61,728.30)	\$ 182,390.85	\$	220.00	\$ 107,797.48	\$ 20,657.74	\$ 35,289.51	\$ 29,167.21	\$ (61,728.30)	\$ 174,101.95	
5,350,055	680,433	4,669,622	5,350,055	10943	67%	\$	220.00	\$ 156,813.19	\$ 50,016.97	\$ (8,024.44)	\$ 59,086.01	\$ 48,835.30	\$ (61,728.30)	\$ 245,218.74	\$	220.00	\$ 107,797.48	\$ 34,587.72	\$ 59,086.01	\$ 48,835.30	\$ (61,728.30)	\$ 250,626.51	
6,390,712	812,786	5,577,926	6,390,712	10943	80%	\$	220.00	\$ 156,813.19	\$ 59,745.94	\$ (8,401.49)	\$ 70,579.02	\$ 58,334.42	\$ (61,728.30)	\$ 275,562.78	\$	220.00	\$ 107,797.48	\$ 41,315.49	\$ 70,579.02	\$ 58,334.42	\$ (61,728.30)	\$ 278,246.40	
4,380,000	557,059	3,822,941	4,380,000	30000	20%	\$	220.00	\$ 429,900.00	\$ 40,948.05	\$ (18,256.71)	\$ 48,372.72	\$ 39,980.64	\$ (61,728.30)	\$ 479,436.40	\$	220.00	\$ 295,524.47	\$ 28,316.39	\$ 48,372.72	\$ 39,980.64	\$ (61,728.30)	\$ 412,414.21	
8,760,000	1,114,118	7,645,882	8,760,000	30000	40%	\$	220.00	\$ 429,900.00	\$ 81,896.11	\$ (19,843.70)	\$ 96,745.44	\$ 79,961.28	\$ (61,728.30)	\$ 607,150.83	\$	220.00	\$ 295,524.47	\$ 56,632.77	\$ 96,745.44	\$ 79,961.28	\$ (61,728.30)	\$ 529,083.96	
13,140,000	1,671,177	11,468,823	13,140,000	30000	60%	\$	220.00	\$ 429,900.00	\$ 122,844.16	\$ (21,430.68)	\$ 145,118.16	\$ 119,941.92	\$ (61,728.30)	\$ 734,865.26	\$	220.00	\$ 295,524.47	\$ 84,949.16	\$ 145,118.16	\$ 119,941.92	\$ (61,728.30)	\$ 645,753.71	
17,520,000	2,228,237	15,291,763	17,520,000	30000	80%	\$	220.00	\$ 429,900.00	\$ 163,792.22	\$ (23,017.66)	\$ 193,490.88	\$ 159,922.56	\$ (61,728.30)	\$ 862,579.69	\$	220.00	\$ 295,524.47	\$ 113,265.58	\$ 193,490.88	\$ 159,922.56	\$ (61,728.30)	\$ 762,423.49	

RATE 10 - M R & D Option B (Summer: Jun - Sep, Transmission)																									
Current Proposed		18.35% 12.72%	81.65% 87.28%	100.00% 100.00%	Load	Current TOU Rate										Proposed TOD Rate									
						Current Base Rates + Current Riders										Proposed Base Rates + Current Riders									
						Customer Charge	Demand Charge	Energy Use Charge	FTCC	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	Capacity Cred.	Total Bill	Total Bill				
kWh	kWh	kWh	kWh	kWh	Factor	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	Differ	Differ%			
876,000	111,412	764,588	876,000	6000	20%	\$	\$ 220.00	\$ 117,420.00	\$ 17,105.31	\$ (5,222.19)	\$ 9,674.54	\$ 7,996.13	\$ (61,728.30)	\$ 85,465.50	\$	\$ 220.00	\$ 80,126.08	\$ 14,459.89	\$ 9,674.54	\$ 7,996.13	\$	\$ 112,475.64	\$ 27,010.14	31.6%	
1,752,000	222,824	1,529,176	1,752,000	6000	40%	\$	\$ 220.00	\$ 117,420.00	\$ 34,210.62	\$ (5,885.12)	\$ 19,349.09	\$ 15,992.26	\$ (61,728.30)	\$ 119,578.55	\$	\$ 220.00	\$ 80,126.08	\$ 28,917.78	\$ 19,349.09	\$ 15,992.26	\$	\$ 144,605.20	\$ 25,026.65	20.9%	
2,628,000	334,235	2,293,765	2,628,000	6000	60%	\$	\$ 220.00	\$ 117,420.00	\$ 51,315.94	\$ (6,548.06)	\$ 29,023.63	\$ 23,988.38	\$ (61,728.30)	\$ 153,691.60	\$	\$ 220.00	\$ 80,126.08	\$ 43,376.55	\$ 29,023.63	\$ 23,988.38	\$	\$ 176,734.65	\$ 32,043.05	15.0%	
3,504,000	445,647	3,058,353	3,504,000	6000	80%	\$	\$ 220.00	\$ 117,420.00	\$ 68,421.25	\$ (7,210.99)	\$ 38,698.18	\$ 31,984.51	\$ (61,728.30)	\$ 187,804.65	\$	\$ 220.00	\$ 80,126.08	\$ 57,835.45	\$ 38,698.18	\$ 31,984.51	\$	\$ 208,864.21	\$ 21,059.56	11.2%	
1,597,678	203,197	1,394,481	1,597,678	10943	20%	\$	\$ 220.00	\$ 214,154.51	\$ 31,197.24	\$ (9,517.38)	\$ 17,644.76	\$ 14,583.60	\$ (61,728.30)	\$ 206,554.43	\$	\$ 220.00	\$ 146,136.61	\$ 26,370.62	\$ 17,644.76	\$ 14,583.60	\$	\$ 204,955.59	\$ (1,598.84)	-0.8%	
3,195,356	406,393	2,788,963	3,195,356	10943	40%	\$	\$ 220.00	\$ 214,154.51	\$ 62,394.48	\$ (10,726.46)	\$ 35,289.51	\$ 29,167.21	\$ (61,728.30)	\$ 268,770.95	\$	\$ 220.00	\$ 146,136.61	\$ 52,741.12	\$ 35,289.51	\$ 29,167.21	\$	\$ 263,554.45	\$ (5,216.50)	-1.9%	
5,350,055	680,433	4,669,622	5,350,055	10943	67%	\$	\$ 220.00	\$ 214,154.51	\$ 104,468.45	\$ (12,357.08)	\$ 59,086.01	\$ 48,835.30	\$ (61,728.30)	\$ 352,678.89	\$	\$ 220.00	\$ 146,136.61	\$ 88,305.64	\$ 59,086.01	\$ 48,835.30	\$	\$ 342,583.56	\$ (10,095.33)	-2.9%	
6,390,712	812,786	5,577,926	6,390,712	10943	80%	\$	\$ 220.00	\$ 214,154.51	\$ 124,788.96	\$ (13,144.62)	\$ 70,579.02	\$ 58,334.42	\$ (61,728.30)	\$ 393,203.99	\$	\$ 220.00	\$ 146,136.61	\$ 105,482.23	\$ 70,579.02	\$ 58,334.42	\$	\$ 380,752.29	\$ (12,451.70)	-3.2%	
4,380,000	557,059	3,822,941	4,380,000	30000	20%	\$	\$ 220.00	\$ 587,100.00	\$ 85,526.56	\$ (26,076.84)	\$ 48,372.72	\$ 39,980.64	\$ (61,728.30)	\$ 673,394.78	\$	\$ 220.00	\$ 400,630.39	\$ 72,294.34	\$ 48,372.72	\$ 39,980.64	\$	\$ 561,498.08	\$ (111,896.70)	-16.6%	
8,760,000	1,114,118	7,645,882	8,760,000	30000	40%	\$	\$ 220.00	\$ 587,100.00	\$ 171,053.12	\$ (29,391.51)	\$ 96,745.44	\$ 79,961.28	\$ (61,728.30)	\$ 843,960.04	\$	\$ 220.00	\$ 400,630.39	\$ 144,588.67	\$ 96,745.44	\$ 79,961.28	\$	\$ 722,145.78	\$ (121,814.26)	-14.4%	
13,140,000	1,671,177	11,468,823	13,140,000	30000	60%	\$	\$ 220.00	\$ 587,100.00	\$ 256,579.69	\$ (32,706.18)	\$ 145,118.16	\$ 119,941.92	\$ (61,728.30)	\$ 1,014,525.29	\$	\$ 220.00	\$ 400,630.39	\$ 216,883.01	\$ 145,118.16	\$ 119,941.92	\$	\$ 882,793.48	\$ (131,731.81)	-13.0%	
17,520,000	2,228,237	15,291,763	17,520,000	30000	80%	\$	\$ 220.00	\$ 587,100.00	\$ 342,106.25	\$ (36,020.84)	\$ 193,490.88	\$ 159,922.56	\$ (61,728.30)	\$ 1,185,090.55	\$	\$ 220.00	\$ 400,630.39	\$ 289,177.47	\$ 193,490.88	\$ 159,922.56	\$	\$ 1,043,441.29	\$ (141,649.26)	-12.0%	

RATE 10 - M R & D Option B (Non-Summer: Oct - May, Transmission)																								
12.72% On-Peak-S		87.28% Off-Peak-S		100.00% Off-Peak NS		Load	Current TOU Rate								Proposed TOD Rate						Total Bill			
							Current Base Rates + Current Riders						Proposed Base Rates + Current Riders											
kWh		kWh		kWh			Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCC	Fuel	RPS	Capacity Cred.	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	Capacity Cred.	Total Bill		
876,000	111,412	764,588	876,000	6000	20%	\$	220.00	\$ 70,260.00	\$ 3,731.76	\$ (2,876.15)	\$ 9,674.54	\$ 7,996.13	\$ (61,728.30)	\$ 27,277.98	\$	220.00	\$ 48,594.30	\$ 1,265.48	\$ 9,674.54	\$ 7,996.13	\$ (61,728.30)	\$ 67,760.46	\$ 40,472.48	148.4%
1,752,000	222,824	1,529,176	1,752,000	6000	40%	\$	220.00	\$ 70,260.00	\$ 7,463.52	\$ (3,020.78)	\$ 19,349.09	\$ 15,992.26	\$ (61,728.30)	\$ 48,535.78	\$	220.00	\$ 48,594.30	\$ 2,530.96	\$ 19,349.09	\$ 15,992.26	\$ (61,728.30)	\$ 86,686.61	\$ 38,150.83	78.6%
2,628,000	334,235	2,293,765	2,628,000	6000	60%	\$	220.00	\$ 70,260.00	\$ 11,195.28	\$ (3,165.41)	\$ 29,023.63	\$ 23,988.38	\$ (61,728.30)	\$ 69,793.59	\$	220.00	\$ 48,594.30	\$ 3,796.45	\$ 29,023.63	\$ 23,988.38	\$ (61,728.30)	\$ 105,622.76	\$ 53,829.17	51.3%
3,504,000	445,647	3,058,353	3,504,000	6000	80%	\$	220.00	\$ 70,260.00	\$ 14,927.04	\$ (3,310.04)	\$ 38,698.18	\$ 31,984.51	\$ (61,728.30)	\$ 91,051.39	\$	220.00	\$ 48,594.30	\$ 5,061.93	\$ 38,698.18	\$ 31,984.51	\$ (61,728.30)	\$ 124,558.92	\$ 33,507.53	36.8%
1,597,678	203,197	1,394,481	1,597,678	10943	20%	\$	220.00	\$ 128,142.53	\$ 6,806.11	\$ (5,238.60)	\$ 17,644.76	\$ 14,583.60	\$ (61,728.30)	\$ 100,430.10	\$	220.00	\$ 88,627.91	\$ 2,308.03	\$ 17,644.76	\$ 14,583.60	\$ (61,728.30)	\$ 123,384.30	\$ 22,954.20	22.9%
3,195,356	406,393	2,788,963	3,195,356	10943	40%	\$	220.00	\$ 128,142.53	\$ 13,612.22	\$ (5,502.37)	\$ 35,289.51	\$ 29,167.21	\$ (61,728.30)	\$ 139,200.79	\$	220.00	\$ 88,627.91	\$ 4,616.06	\$ 35,289.51	\$ 29,167.21	\$ (61,728.30)	\$ 157,920.69	\$ 18,719.90	13.4%
5,350,055	680,433	4,669,622	5,350,055	10943	67%	\$	220.00	\$ 128,142.53	\$ 27,291.23	\$ (5,858.12)	\$ 59,086.01	\$ 48,835.30	\$ (61,728.30)	\$ 191,488.66	\$	220.00	\$ 88,627.91	\$ 7,728.77	\$ 59,086.01	\$ 48,835.30	\$ (61,728.30)	\$ 204,497.98	\$ 13,009.32	6.7%
6,390,712	812,786	5,577,926	6,390,712	10943	80%	\$	220.00	\$ 128,142.53	\$ 27,224.43	\$ (6,029.93)	\$ 70,579.02	\$ 58,334.42	\$ (61,728.30)	\$ 216,742.18	\$	220.00	\$ 88,627.91	\$ 9,232.11	\$ 70,579.02	\$ 58,334.42	\$ (61,728.30)	\$ 226,993.47	\$ 10,251.28	4.8%
4,380,000	557,059	3,822,941	4,380,000	30000	20%	\$	220.00	\$ 351,300.00	\$ 18,658.80	\$ (14,346.65)	\$ 48,372.72	\$ 39,980.64	\$ (61,728.30)	\$ 382,457.21	\$	220.00	\$ 242,971.51	\$ 6,327.41	\$ 48,372.72	\$ 39,980.64	\$ (61,728.30)	\$ 337,872.28	\$ (44,584.93)	-11.7%
8,760,000	1,114,118	7,645,882	8,760,000	30000	40%	\$	220.00	\$ 351,300.00	\$ 37,317.60	\$ (15,069.79)	\$ 96,745.44	\$ 79,961.28	\$ (61,728.30)	\$ 488,746.23	\$	220.00	\$ 242,971.51	\$ 12,654.82	\$ 96,745.44	\$ 79,961.28	\$ (61,728.30)	\$ 432,553.05	\$ (56,193.18)	-11.5%
13,140,000	1,671,177	11,468,823	13,140,000	30000	60%	\$	220.00	\$ 351,300.00	\$ 55,976.40	\$ (15,792.93)	\$ 145,118.16	\$ 119,941.92	\$ (61,728.30)	\$ 595,035.25	\$	220.00	\$ 242,971.51	\$ 18,982.23	\$ 145,118.16	\$ 119,941.92	\$ (61,728.30)	\$ 527,233.82	\$ (67,801.43)	-11.4%
17,520,000	2,228,237	15,291,763	17,520,000	30000	80%	\$	220.00	\$ 351,300.00	\$ 74,635.20	\$ (16,516.07)	\$ 193,490.88	\$ 159,922.56	\$ (61,728.30)	\$ 701,324.27	\$	220.00	\$ 242,971.51	\$ 25,309.64	\$ 193,490.88	\$ 159,922.56	\$ (61,728.30)	\$ 621,914.96	\$ (79,409.68)	-11.3%

Rate 11 - Municipal Street Lighting

		Average		Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
		#amps	kWh	Fixed Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Fixed Charge	Demand Charge	Energy Use Charge	Fuel Bill	RPS	EUERF	Total Bill	Differ	Differ(%)	
7,000 L - MV 195 Watts	1	69		\$ 14.21			\$ (0.55)	\$ 0.80	\$ 0.63	\$ 0.46	\$ 15.56	\$ 14.62			\$ 0.80	\$ 0.63	\$ 0.49	\$ 16.55	\$ 0.99	6.4%	
11,000 L - MV 275 Watts	1	98		\$ 16.05			\$ (0.62)	\$ 1.13	\$ 0.89	\$ 0.54	\$ 17.99	\$ 18.14			\$ 1.13	\$ 0.89	\$ 0.62	\$ 20.79	\$ 2.80	15.5%	
20,000 L - MV 450 Watts	1	160		\$ 20.03			\$ (0.78)	\$ 1.86	\$ 1.46	\$ 0.70	\$ 23.27	\$ 25.77			\$ 1.86	\$ 1.46	\$ 0.90	\$ 29.99	\$ 6.72	28.9%	
14,400 L - SV 193 Watts	1	69		\$ 14.25			\$ (0.55)	\$ 0.80	\$ 0.63	\$ 0.47	\$ 15.59	\$ 14.69			\$ 0.80	\$ 0.63	\$ 0.50	\$ 16.61	\$ 1.02	6.6%	
23,200 L - SV 313 Watts	1	111		\$ 16.90			\$ (0.65)	\$ 1.29	\$ 1.02	\$ 0.57	\$ 19.13	\$ 20.21			\$ 1.29	\$ 1.02	\$ 0.69	\$ 23.21	\$ 4.09	21.4%	
45,000 L - SV 485 Watts	1	173		\$ 21.31			\$ (0.83)	\$ 2.00	\$ 1.58	\$ 0.74	\$ 24.80	\$ 27.82			\$ 2.00	\$ 1.58	\$ 0.97	\$ 32.37	\$ 7.56	30.5%	
31W - 50W LED (Equi. to 150W HPS)	New																				
51W - 100W LED (Equi. to 250W HPS)	New																				
14,000 L - HPS 193 Watts	1	69		\$ 24.26			\$ (0.94)	\$ 0.80	\$ 0.63	\$ 0.76	\$ 25.51	\$ 18.17			\$ 0.80	\$ 0.63	\$ 0.60	\$ 20.20	\$ (5.31)	-20.8%	
23,200 L - HPS 313 Watts	1	111		\$ 27.51			\$ (1.07)	\$ 1.29	\$ 1.02	\$ 0.89	\$ 29.64	\$ 23.69			\$ 1.29	\$ 1.02	\$ 0.80	\$ 26.80	\$ (2.84)	-9.6%	
45,000 L - HPS 485 Watts	1	173		\$ 37.70			\$ (1.46)	\$ 2.00	\$ 1.58	\$ 1.23	\$ 41.04	\$ 33.79			\$ 2.00	\$ 1.58	\$ 1.15	\$ 38.52	\$ (2.52)	-6.2%	
31W - 50W LED (Equi. to 150W HPS)	New																		N/A		
51W - 100W LED (Equi. to 250W HPS)	New																		N/A		
14,400 L - HPS 193 Watts	1	69		\$ 31.38			\$ (1.22)	\$ 0.80	\$ 0.63	\$ 0.97	\$ 32.56	\$ 21.92			\$ 0.80	\$ 0.63	\$ 0.72	\$ 24.06	\$ (8.50)	-26.1%	
23,200 L - MV 313 Watts	1	69		\$ 30.07			\$ (1.17)	\$ 0.80	\$ 0.63	\$ 0.93	\$ 31.26	\$ 27.57			\$ 0.80	\$ 0.63	\$ 0.89	\$ 29.89	\$ (1.38)	-4.4%	
45,000 L - HPS 485 Watts	1	173		\$ 40.63			\$ (1.57)	\$ 2.00	\$ 1.58	\$ 1.31	\$ 43.95	\$ 35.34			\$ 2.00	\$ 1.58	\$ 1.20	\$ 40.12	\$ (3.83)	-8.7%	
31W - 50W LED (Equi. to 150W HPS)	New																				
51W - 100W LED (Equi. to 250W HPS)	New																		N/A		
14,400 L - SV 193 Watts	1	111		\$ 17.15			\$ (0.66)	\$ 1.29	\$ 1.02	\$ 0.58	\$ 19.37	\$ 16.60			\$ 1.29	\$ 1.02	\$ 0.58	\$ 19.49	\$ 0.12	0.6%	
23,200 L - HPS 313 Watts	1	111		\$ 24.26			\$ (0.94)	\$ 1.29	\$ 1.02	\$ 0.79	\$ 26.42	\$ 22.04			\$ 1.29	\$ 1.02	\$ 0.75	\$ 25.10	\$ (1.32)	-5.0%	
45,000 L - HPS 485 Watts	1	173		\$ 29.66			\$ (1.15)	\$ 2.00	\$ 1.58	\$ 0.99	\$ 33.08	\$ 29.63			\$ 2.00	\$ 1.58	\$ 1.02	\$ 34.23	\$ 1.15	3.5%	
31W - 50W LED (Equi. to 150W HPS)	New																				
51W - 100W LED (Equi. to 250W HPS)	New																		N/A		
7,000 L - MV 195 Watts	1	69		\$ 6.99			\$ (0.27)	\$ 0.80	\$ 0.63	\$ 0.25	\$ 8.41	\$ 3.76			\$ 0.80	\$ 0.63	\$ 0.16	\$ 5.36	\$ (3.05)	-36.3%	
20,000 L - MV 450 Watts	1	160		\$ 20.49			\$ (0.79)	\$ 1.86	\$ 1.46	\$ 0.71	\$ 23.73	\$ 8.70			\$ 1.86	\$ 1.46	\$ 0.37	\$ 12.39	\$ (11.33)	-47.9%	
14,400 L - SV 175 Watts	1	62		\$ 6.29			\$ (0.24)	\$ 0.72	\$ 0.57	\$ 0.23	\$ 7.57	\$ 3.38			\$ 0.72	\$ 0.57	\$ 0.14	\$ 4.82	\$ (2.75)	-36.3%	
19,800 L - SV 250 Watts	1	89		\$ 10.85			\$ (0.42)	\$ 1.03	\$ 0.81	\$ 0.38	\$ 12.65	\$ 4.82			\$ 1.03	\$ 0.81	\$ 0.21	\$ 6.87	\$ (5.78)	-45.7%	
23,200 L - SV 313 Watts	1	111		\$ 10.39			\$ (0.40)	\$ 1.29	\$ 1.02	\$ 0.38	\$ 12.68	\$ 6.03			\$ 1.29	\$ 1.02	\$ 0.26	\$ 8.60	\$ (4.08)	-32.2%	
33,000 L - SV 365 Watts	1	130		\$ 15.66			\$ (0.61)	\$ 1.51	\$ 1.19	\$ 0.55	\$ 18.29	\$ 7.03			\$ 1.51	\$ 1.19	\$ 0.30	\$ 10.02	\$ (8.27)	-45.2%	
45,000 L - SV 485 Watts	1	173		\$ 16.20			\$ (0.63)	\$ 2.00	\$ 1.58	\$ 0.59	\$ 19.74	\$ 9.34			\$ 2.00	\$ 1.58	\$ 0.40	\$ 13.32	\$ (6.42)	-32.5%	
L - 21W-30W LED	New																				
L - 31W-40W LED	1	12		\$ 1.25			\$ (0.05)	\$ 0.14	\$ 0.11	\$ 0.04	\$ 1.51	\$ 0.68			\$ 0.14	\$ 0.11	\$ 0.03	\$ 0.97	\$ (0.54)	-35.7%	
L - 41W-50W LED	1	16		\$ 1.61			\$ (0.06)	\$ 0.19	\$ 0.15	\$ 0.06	\$ 1.94	\$ 0.88			\$ 0.19	\$ 0.15	\$ 0.04	\$ 1.25	\$ (0.69)	-35.5%	
L - 51W-60W LED	1	19		\$ 1.96			\$ (0.08)	\$ 0.23	\$ 0.18	\$ 0.07	\$ 2.36	\$ 1.07			\$ 0.23	\$ 0.18	\$ 0.05	\$ 1.52	\$ (0.84)	-35.6%	
L - 61W-70W LED	1	23		\$ 2.32			\$ (0.09)	\$ 0.27	\$ 0.21	\$ 0.08	\$ 2.79	\$ 1.25			\$ 0.27	\$ 0.21	\$ 0.05	\$ 1.78	\$ (1.01)	-36.1%	
L - 71W-80W LED	1	27		\$ 2.68			\$ (0.10)	\$ 0.31	\$ 0.24	\$ 0.10	\$ 3.23	\$ 1.44			\$ 0.31	\$ 0.24	\$ 0.06	\$ 2.05	\$ (1.17)	-36.3%	
L - 81W-90W LED	1	30		\$ 3.04			\$ (0.12)	\$ 0.35	\$ 0.28	\$ 0.11	\$ 3.66	\$ 1.63			\$ 0.35	\$ 0.28	\$ 0.07	\$ 2.33	\$ (1.33)	-36.4%	
L - 91W-100W LED	1	34		\$ 3.40			\$ (0.13)	\$ 0.39	\$ 0.31	\$ 0.12	\$ 4.09	\$ 1.82			\$ 0.39	\$ 0.31	\$ 0.08	\$ 2.60	\$ (1.49)	-36.5%	
L - 101W-110W LED	1	37		\$ 3.76			\$ (0.15)	\$ 0.43	\$ 0.34	\$ 0.14	\$ 4.53	\$ 2.01			\$ 0.43	\$ 0.34	\$ 0.09	\$ 2.87	\$ (1.65)	-36.5%	
L - 111W-130W LED	1	43		\$ 4.30			\$ (0.17)	\$ 0.49	\$ 0.39	\$ 0.15	\$ 5.17	\$ 2.30			\$ 0.49	\$ 0.39	\$ 0.10	\$ 3.28	\$ (1.89)	-36.5%	
L - 131W-150W LED	1	50		\$ 5.01			\$ (0.19)	\$ 0.58	\$ 0.46	\$ 0.18	\$ 6.03	\$ 2.68			\$ 0.58	\$ 0.46	\$ 0.11	\$ 3.83	\$ (2.20)	-36.5%	
L - 151W-170W LED	1	57		\$ 5.73			\$ (0.22)	\$ 0.66	\$ 0.52	\$ 0.21	\$ 6.89	\$ 3.06			\$ 0.66	\$ 0.52	\$ 0.13	\$ 4.37	\$ (2.52)	-36.6%	
L - 171W-190W LED	1	64		\$ 6.44			\$ (0.25)	\$ 0.74	\$ 0.59	\$ 0.23	\$ 7.75	\$ 3.44			\$ 0.74	\$ 0.59	\$ 0.15	\$ 4.92	\$ (2.84)	-36.6%	
L - 191W-210W LED	1	71		\$ 7.17			\$ (0.28)	\$ 0.82	\$ 0.65	\$ 0.26	\$ 8.62	\$ 3.81			\$ 0.82	\$ 0.65	\$ 0.16	\$ 5.45	\$ (3.18)	-36.8%	
L - 211W-230W LED	1	78		\$ 7.88			\$ (0.31)	\$ 0.91	\$ 0.72	\$ 0.28	\$ 9.48	\$ 4.19			\$ 0.91	\$ 0.72	\$ 0.18	\$ 5.99	\$ (3.49)	-36.8%	
L - 231W-250W LED	1	85		\$ 8.60			\$ (0.33)	\$ 0.99	\$ 0.78	\$ 0.31	\$ 10.34	\$ 4.57			\$ 0.99	\$ 0.78	\$ 0.20	\$ 6.53	\$ (3.81)	-36.8%	
L - 251W-270W LED	New																		N/A		

RATE 12 - Private Area Lighting

	Average		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
	#amps	kWh	Fixed Charge	Demand Charge	Energy Use Charge	FTCF	Fuel Bill	RPS	EUERF	Total Bill	Fixed Charge	Demand Charge	Energy Use Charge	Fuel Bill	RPS	EUERF	Total Bill	Differ	Differ%					
7,000 L - MV 195 Watts	1	69	\$ 15.71			\$ (0.61)	\$ 0.80	\$ 0.63	\$ -	\$ 16.54	\$ 15.66			\$ 0.80	\$ 0.63	\$ -	\$ 17.10	\$ 0.56	3.4%					
11,000 L - MV 275 Watts	1	98	\$ 20.21			\$ (0.78)	\$ 1.13	\$ 0.89	\$ -	\$ 21.45	\$ 18.98			\$ 1.13	\$ 0.89	\$ -	\$ 21.01	\$ (0.45)	-2.1%					
20,000 L - MV 460 Watts	1	164	\$ 27.85			\$ (1.08)	\$ 1.90	\$ 1.49	\$ -	\$ 30.16	\$ 26.61			\$ 1.90	\$ 1.49	\$ -	\$ 30.00	\$ (0.16)	-0.5%					
8,500 L - HPSV 124 Watts	1	44	\$ 11.84			\$ (0.46)	\$ 0.51	\$ 0.40	\$ -	\$ 12.30	\$ 12.82			\$ 0.51	\$ 0.40	\$ -	\$ 13.73	\$ 1.44	11.7%					
23,200 L - HPSV 313 Watts	1	111	\$ 22.12			\$ (0.86)	\$ 1.29	\$ 1.02	\$ -	\$ 23.57	\$ 21.07			\$ 1.29	\$ 1.02	\$ -	\$ 23.38	\$ (0.19)	-0.8%					
14,400 L - HPSV 193 Watts	1	69	\$ 14.46			\$ (0.56)	\$ 0.80	\$ 0.63	\$ -	\$ 15.33	\$ 15.88			\$ 0.80	\$ 0.63	\$ -	\$ 17.11	\$ 1.78	11.6%					
45,000 L - HPSV 485 Watts	1	173	\$ 29.50			\$ (1.14)	\$ 2.00	\$ 1.58	\$ -	\$ 31.94	\$ 28.30			\$ 2.00	\$ 1.58	\$ -	\$ 31.88	\$ (0.06)	-0.2%					
31W - 100W LED (Equiv. to 150W HPS)			New														N/A							
7,000 L - MV 195 Watts (Existing)	1	69	\$ 11.85			\$ (0.46)	\$ 0.80	\$ 0.63	\$ -	\$ 12.83	\$ 10.07			\$ 0.80	\$ 0.63	\$ -	\$ 11.51	\$ (1.32)	-10.3%					
11,000 L - MV 275 Watts (Existing)	1	98	\$ 15.89			\$ (0.62)	\$ 1.13	\$ 0.89	\$ -	\$ 17.30	\$ 13.40			\$ 1.13	\$ 0.89	\$ -	\$ 15.43	\$ (1.87)	-10.8%					
20,000 L - MV 460 Watts (Existing)	1	164	\$ 23.90			\$ (0.93)	\$ 1.90	\$ 1.49	\$ -	\$ 26.37	\$ 21.04			\$ 1.90	\$ 1.49	\$ -	\$ 24.43	\$ (1.93)	-7.3%					
8,500 L - HPSV 124 Watts (Existi)	1	44	\$ 8.34			\$ (0.32)	\$ 0.51	\$ 0.40	\$ -	\$ 8.93	\$ 7.32			\$ 0.51	\$ 0.40	\$ -	\$ 8.23	\$ (0.70)	-7.8%					
23,200 L - HPSV 313 Watts (Existi)	1	111	\$ 18.71			\$ (0.73)	\$ 1.29	\$ 1.02	\$ -	\$ 20.29	\$ 15.49			\$ 1.29	\$ 1.02	\$ -	\$ 17.80	\$ (2.49)	-12.3%					
14,400 L - HPSV 193 Watts (Existi)	1	69	\$ 11.12			\$ (0.43)	\$ 0.80	\$ 0.63	\$ -	\$ 12.11	\$ 10.18			\$ 0.80	\$ 0.63	\$ -	\$ 11.61	\$ (0.51)	-4.2%					
45,000 L - HPSV 485 Watts (Existi)	1	173	\$ 23.13			\$ (0.90)	\$ 2.00	\$ 1.58	\$ -	\$ 25.81	\$ 22.31			\$ 2.00	\$ 1.58	\$ -	\$ 25.89	\$ 0.08	0.3%					
31W - 100W LED (Equiv. to 150W HPS)			New														N/A							
Floodlights																								
137 Watt 35 foot pole with pole	1	49	\$ 12.55			\$ (0.49)	\$ 0.57	\$ 0.45	\$ -	\$ 13.07	\$ 14.00			\$ 0.57	\$ 0.45	\$ -	\$ 15.01	\$ 1.94	14.8%					
330 Watt 35 foot pole with pole	1	118	\$ 22.61			\$ (0.88)	\$ 1.36	\$ 1.07	\$ -	\$ 24.17	\$ 21.98			\$ 1.36	\$ 1.07	\$ -	\$ 24.42	\$ 0.25	1.0%					
490 Watt 35 foot pole with pole	1	174	\$ 29.67			\$ (1.15)	\$ 2.02	\$ 1.59	\$ -	\$ 32.14	\$ 28.37			\$ 2.02	\$ 1.59	\$ -	\$ 31.99	\$ (0.15)	-0.5%					
1,103 Watt 40 foot pole with pole	1	393	\$ 65.94			\$ (2.56)	\$ 4.55	\$ 3.59	\$ -	\$ 71.52	\$ 55.41			\$ 4.55	\$ 3.59	\$ -	\$ 63.55	\$ (7.97)	-11.1%					
1,103 Watt 50 foot pole with pole	1	393	\$ 71.41			\$ (2.77)	\$ 4.55	\$ 3.59	\$ -	\$ 76.78	\$ 58.06			\$ 4.55	\$ 3.59	\$ -	\$ 66.20	\$ (10.58)	-13.8%					
137 Watt without pole	1	49	\$ 9.85			\$ (0.38)	\$ 0.57	\$ 0.45	\$ -	\$ 10.48	\$ 8.54			\$ 0.57	\$ 0.45	\$ -	\$ 9.55	\$ (0.93)	-8.9%					
330 Watt without pole	1	118	\$ 18.89			\$ (0.73)	\$ 1.36	\$ 1.07	\$ -	\$ 20.59	\$ 16.42			\$ 1.36	\$ 1.07	\$ -	\$ 18.86	\$ (1.74)	-8.4%					
490 Watt without pole	1	174	\$ 28.23			\$ (1.09)	\$ 2.02	\$ 1.59	\$ -	\$ 30.75	\$ 22.81			\$ 2.02	\$ 1.59	\$ -	\$ 26.43	\$ (4.33)	-14.1%					
1,103 Watt without pole	1	393	\$ 63.83			\$ (2.47)	\$ 4.55	\$ 3.59	\$ -	\$ 69.49	\$ 49.42			\$ 4.55	\$ 3.59	\$ -	\$ 57.56	\$ (11.94)	-17.2%					
31W - 100W LED (Equiv. to 150W HPS)			New														N/A							
101W - 200W LED (Equiv. to 400W HPS)			New														N/A							
250W - 400W LED (Equiv. to 1000W HPS)			New														N/A							
31W - 100W LED (Equiv. to 150W HPS) - 35 ft. Pole			New														N/A							
101W - 200W LED (Equiv. to 400W HPS) - 35 ft. Pole			New														N/A							
250W - 400W LED (Equiv. to 1000W HPS) - 35 ft. Pole			New														N/A							
250W - 400W LED (Equiv. to 1000W HPS) - 40 ft. Pole			New														N/A							
Metal Halide																								
476 Watt 35 foot pole	1	170	\$ 30.58			\$ (1.19)	\$ 1.97	\$ 1.55	\$ -	\$ 32.91	\$ 28.41			\$ 1.97	\$ 1.55	\$ -	\$ 31.92	\$ (0.98)	-3.0%					
1,100 Watt 40 foot pole	1	392	\$ 70.04			\$ (2.71)	\$ 4.54	\$ 3.58	\$ -	\$ 75.45	\$ 55.08			\$ 4.54	\$ 3.58	\$ -	\$ 63.20	\$ (12.25)	-16.2%					
1,100 Watt 50 foot pole	1	392	\$ 71.39			\$ (2.77)	\$ 4.54	\$ 3.58	\$ -	\$ 76.74	\$ 57.75			\$ 4.54	\$ 3.58	\$ -	\$ 65.87	\$ (10.87)	-14.2%					
476 Watt without pole	1	170	\$ 29.14			\$ (1.13)	\$ 1.97	\$ 1.55	\$ -	\$ 31.52	\$ 22.85			\$ 1.97	\$ 1.55	\$ -	\$ 26.36	\$ (5.16)	-16.4%					
1,100 Watt without pole	1	392	\$ 67.92			\$ (2.63)	\$ 4.54	\$ 3.58	\$ -	\$ 73.41	\$ 49.11			\$ 4.54	\$ 3.58	\$ -	\$ 57.23	\$ (16.18)	-22.0%					
LED Floodlight Wood-New Embedded Pole for UG -Border																								
250W - 400W LED (Equiv. to 1000W HPSV)			New														N/A							
2-250W - 400W LED (Equiv. to 1000W HPSV)			New														N/A							
LED Floodlight Wood-New Wood Pole for UG -Border																								
250W - 400W LED (Equiv. to 1000W HPSV)			New														N/A							
2-250W - 400W LED (Equiv. to 1000W HPSV)			New														N/A							

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Annual Average)

		Load		Current Base Rates + Current Riders										Proposed Base Rates + Current Riders							Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)			
1,460	10	20%	\$ 20.00	\$ -	\$ 149.01	\$ (6.55)	\$ 16.92	\$ 13.33	\$ 5.93	\$ 198.65	\$ 20.00		\$ 140.27	\$ 16.92	\$ 13.33	\$ 5.87	\$ 196.39	\$ (2.26)	-1.1%			
2,920	10	40%	\$ 20.00	\$ -	\$ 298.02	\$ (12.33)	\$ 33.85	\$ 26.65	\$ 11.28	\$ 377.48	\$ 20.00		\$ 280.55	\$ 33.85	\$ 26.65	\$ 11.12	\$ 372.17	\$ (5.31)	-1.4%			
4,380	10	60%	\$ 20.00	\$ -	\$ 447.04	\$ (18.10)	\$ 50.77	\$ 39.98	\$ 16.62	\$ 556.30	\$ 20.00		\$ 420.82	\$ 50.77	\$ 39.98	\$ 16.37	\$ 547.94	\$ (8.36)	-1.5%			
5,840	10	80%	\$ 20.00	\$ -	\$ 596.05	\$ (23.88)	\$ 67.69	\$ 53.31	\$ 21.96	\$ 735.13	\$ 20.00		\$ 561.10	\$ 67.69	\$ 53.31	\$ 21.62	\$ 723.72	\$ (11.41)	-1.6%			
7,300	50	20%	\$ 20.00	\$ -	\$ 745.06	\$ (29.65)	\$ 84.61	\$ 66.63	\$ 27.30	\$ 913.96	\$ 20.00		\$ 701.37	\$ 84.61	\$ 66.63	\$ 26.87	\$ 899.49	\$ (14.47)	-1.6%			
14,422	50	40%	\$ 20.00	\$ -	\$ 1,471.96	\$ (57.82)	\$ 167.17	\$ 131.64	\$ 53.36	\$ 1,786.31	\$ 20.00		\$ 1,385.65	\$ 167.17	\$ 131.64	\$ 52.49	\$ 1,756.94	\$ (29.37)	-1.6%			
21,900	50	60%	\$ 20.00	\$ -	\$ 2,235.19	\$ (87.40)	\$ 253.84	\$ 199.90	\$ 80.72	\$ 2,702.26	\$ 20.00		\$ 2,104.12	\$ 253.84	\$ 199.90	\$ 79.38	\$ 2,657.25	\$ (45.01)	-1.7%			
29,200	50	80%	\$ 20.00	\$ -	\$ 2,980.25	\$ (116.28)	\$ 338.46	\$ 266.54	\$ 107.44	\$ 3,596.40	\$ 20.00		\$ 2,805.50	\$ 338.46	\$ 266.54	\$ 105.64	\$ 3,536.13	\$ (60.27)	-1.7%			
29,200	200	20%	\$ 20.00	\$ -	\$ 2,980.25	\$ (116.28)	\$ 338.46	\$ 266.54	\$ 107.44	\$ 3,596.40	\$ 20.00		\$ 2,805.50	\$ 338.46	\$ 266.54	\$ 105.64	\$ 3,536.13	\$ (60.27)	-1.7%			
58,400	200	40%	\$ 20.00	\$ -	\$ 5,960.50	\$ (231.78)	\$ 676.91	\$ 533.08	\$ 214.28	\$ 7,172.99	\$ 20.00		\$ 5,611.00	\$ 676.91	\$ 533.08	\$ 210.65	\$ 7,051.64	\$ (121.35)	-1.7%			
87,600	200	60%	\$ 20.00	\$ -	\$ 8,940.75	\$ (347.28)	\$ 1,015.37	\$ 799.61	\$ 321.12	\$ 10,749.57	\$ 20.00		\$ 8,416.49	\$ 1,015.37	\$ 799.61	\$ 315.67	\$ 10,567.15	\$ (182.42)	-1.7%			
116,800	200	80%	\$ 20.00	\$ -	\$ 11,921.00	\$ (462.79)	\$ 1,353.83	\$ 1,066.15	\$ 427.97	\$ 14,326.16	\$ 20.00		\$ 11,221.99	\$ 1,353.83	\$ 1,066.15	\$ 420.69	\$ 14,082.66	\$ (243.50)	-1.7%			

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Summer, Jun - Sep)

			Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
1,460	10	20%	\$ 20.00		\$ 168.47	\$ (7.30)	\$ 16.92	\$ 13.33	\$ 6.51	\$ 217.92	\$ 20.00		\$ 177.39	\$ 16.92	\$ 13.33	\$ 7.01	\$ 234.65	\$ 16.73	7.7%		
2,920	10	40%	\$ 20.00		\$ 336.94	\$ (13.83)	\$ 33.85	\$ 26.65	\$ 12.43	\$ 416.03	\$ 20.00		\$ 354.78	\$ 33.85	\$ 26.65	\$ 13.40	\$ 448.68	\$ 32.65	7.8%		
4,380	10	60%	\$ 20.00		\$ 505.41	\$ (20.36)	\$ 50.77	\$ 39.98	\$ 18.35	\$ 614.14	\$ 20.00		\$ 532.16	\$ 50.77	\$ 39.98	\$ 19.80	\$ 652.71	\$ 48.57	7.9%		
5,840	10	80%	\$ 20.00		\$ 673.88	\$ (26.89)	\$ 67.69	\$ 53.31	\$ 24.26	\$ 812.25	\$ 20.00		\$ 709.55	\$ 67.69	\$ 53.31	\$ 26.19	\$ 876.74	\$ 64.49	7.9%		
7,300	50	20%	\$ 20.00		\$ 842.35	\$ (33.42)	\$ 84.61	\$ 66.63	\$ 30.18	\$ 1,010.36	\$ 20.00		\$ 886.94	\$ 84.61	\$ 66.63	\$ 32.58	\$ 1,090.77	\$ 80.41	8.0%		
14,422	50	40%	\$ 20.00		\$ 1,664.15	\$ (65.27)	\$ 167.17	\$ 131.64	\$ 59.05	\$ 1,976.74	\$ 20.00		\$ 1,752.25	\$ 167.17	\$ 131.64	\$ 63.77	\$ 2,134.84	\$ 158.10	8.0%		
21,900	50	60%	\$ 20.00		\$ 2,527.04	\$ (98.71)	\$ 253.84	\$ 199.90	\$ 89.36	\$ 2,991.44	\$ 20.00		\$ 2,660.82	\$ 253.84	\$ 199.90	\$ 96.52	\$ 3,231.09	\$ 239.65	8.0%		
29,200	50	80%	\$ 20.00		\$ 3,369.39	\$ (131.36)	\$ 338.46	\$ 266.54	\$ 118.95	\$ 3,981.98	\$ 20.00		\$ 3,547.76	\$ 338.46	\$ 266.54	\$ 128.49	\$ 4,301.25	\$ 319.27	8.0%		
29,200	200	20%	\$ 20.00		\$ 3,369.39	\$ (131.36)	\$ 338.46	\$ 266.54	\$ 118.95	\$ 3,981.98	\$ 20.00		\$ 3,547.76	\$ 338.46	\$ 266.54	\$ 128.49	\$ 4,301.25	\$ 319.27	8.0%		
58,400	200	40%	\$ 20.00		\$ 6,738.78	\$ (261.94)	\$ 676.91	\$ 533.08	\$ 237.32	\$ 7,944.14	\$ 20.00		\$ 7,095.52	\$ 676.91	\$ 533.08	\$ 256.37	\$ 8,581.88	\$ 637.74	8.0%		
87,600	200	60%	\$ 20.00		\$ 10,108.16	\$ (392.53)	\$ 1,015.37	\$ 799.61	\$ 355.68	\$ 11,906.30	\$ 20.00		\$ 10,643.29	\$ 1,015.37	\$ 799.61	\$ 384.24	\$ 12,862.51	\$ 956.21	8.0%		
116,800	200	80%	\$ 20.00		\$ 13,477.55	\$ (523.11)	\$ 1,353.83	\$ 1,066.15	\$ 474.04	\$ 15,868.46	\$ 20.00		\$ 14,191.05	\$ 1,353.83	\$ 1,066.15	\$ 512.12	\$ 17,143.15	\$ 1,274.69	8.0%		

RATE 19 - SEASONAL AGRICULTURAL PROCESSING SERVICE (Non-Summer, Oct - May)

		Load	Current Base Rates + Current Riders								Proposed Base Rates + Current Riders							Total Bill	
KWh	KW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
1,460	10	20%	\$ 20.00		\$ 139.28	\$ (6.17)	\$ 16.92	\$ 13.33	\$ 5.65	\$ 189.01	\$ 20.00		\$ 121.72	\$ 16.92	\$ 13.33	\$ 5.30	\$ 177.26	\$ (11.75)	-6.2%
2,920	10	40%	\$ 20.00		\$ 278.57	\$ (11.57)	\$ 33.85	\$ 26.65	\$ 10.70	\$ 358.20	\$ 20.00		\$ 243.44	\$ 33.85	\$ 26.65	\$ 9.97	\$ 333.91	\$ (24.29)	-6.8%
4,380	10	60%	\$ 20.00		\$ 417.85	\$ (16.97)	\$ 50.77	\$ 39.98	\$ 15.75	\$ 527.39	\$ 20.00		\$ 365.15	\$ 50.77	\$ 39.98	\$ 14.65	\$ 490.56	\$ (36.83)	-7.0%
5,840	10	80%	\$ 20.00		\$ 557.14	\$ (22.37)	\$ 67.69	\$ 53.31	\$ 20.81	\$ 696.58	\$ 20.00		\$ 486.87	\$ 67.69	\$ 53.31	\$ 19.33	\$ 647.21	\$ (49.37)	-7.1%
7,300	50	20%	\$ 20.00		\$ 696.42	\$ (27.77)	\$ 84.61	\$ 66.63	\$ 25.86	\$ 865.77	\$ 20.00		\$ 608.59	\$ 84.61	\$ 66.63	\$ 24.01	\$ 803.85	\$ (61.92)	-7.2%
14,422	50	40%	\$ 20.00		\$ 1,375.86	\$ (54.10)	\$ 167.17	\$ 131.64	\$ 50.52	\$ 1,691.09	\$ 20.00		\$ 1,202.34	\$ 167.17	\$ 131.64	\$ 46.84	\$ 1,567.99	\$ (123.10)	-7.3%
21,900	50	60%	\$ 20.00		\$ 2,089.26	\$ (81.75)	\$ 253.84	\$ 199.90	\$ 76.41	\$ 2,557.67	\$ 20.00		\$ 1,825.77	\$ 253.84	\$ 199.90	\$ 70.81	\$ 2,370.33	\$ (187.34)	-7.3%
29,200	50	80%	\$ 20.00		\$ 2,785.68	\$ (108.74)	\$ 338.46	\$ 266.54	\$ 101.68	\$ 3,403.61	\$ 20.00		\$ 2,434.37	\$ 338.46	\$ 266.54	\$ 94.21	\$ 3,153.57	\$ (250.04)	-7.3%
29,200	200	20%	\$ 20.00		\$ 2,785.68	\$ (108.74)	\$ 338.46	\$ 266.54	\$ 101.68	\$ 3,403.61	\$ 20.00		\$ 2,434.37	\$ 338.46	\$ 266.54	\$ 94.21	\$ 3,153.57	\$ (250.04)	-7.3%
58,400	200	40%	\$ 20.00		\$ 5,571.36	\$ (216.70)	\$ 676.91	\$ 533.08	\$ 202.76	\$ 6,787.41	\$ 20.00		\$ 4,868.73	\$ 676.91	\$ 533.08	\$ 187.80	\$ 6,286.52	\$ (500.89)	-7.4%
87,600	200	60%	\$ 20.00		\$ 8,357.04	\$ (324.66)	\$ 1,015.37	\$ 799.61	\$ 303.85	\$ 10,171.21	\$ 20.00		\$ 7,303.10	\$ 1,015.37	\$ 799.61	\$ 281.39	\$ 9,419.47	\$ (751.74)	-7.4%
116,800	200	80%	\$ 20.00		\$ 11,142.72	\$ (432.62)	\$ 1,353.83	\$ 1,066.15	\$ 404.93	\$ 13,555.01	\$ 20.00		\$ 9,737.46	\$ 1,353.83	\$ 1,066.15	\$ 374.98	\$ 12,552.42	\$ (1,002.59)	-7.4%

Rate 25 - Outdoor Recreational Lighting Service																			
Current Base Rates + Current Riders									Proposed Base Rates + Current Riders									Total Bill	
kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)		
0	\$ 18.00		\$ -	\$ (0.70)	\$ -	\$ -	\$ 0.53	\$ 17.84	\$ 18.00		\$ -	\$ -	\$ -	\$ 0.55	\$ 18.55	\$ 0.71	4.0%		
100	\$ 18.00		\$ 8.41	\$ (1.02)	\$ 1.16	\$ 0.91	\$ 0.85	\$ 28.31	\$ 18.00		\$ 7.90	\$ 1.16	\$ 0.91	\$ 0.86	\$ 28.83	\$ 0.52	1.8%		
500	\$ 18.00		\$ 42.07	\$ (2.33)	\$ 5.80	\$ 4.56	\$ 2.10	\$ 70.19	\$ 18.00		\$ 39.50	\$ 5.80	\$ 4.56	\$ 2.09	\$ 69.94	\$ (0.25)	-0.4%		
1,000	\$ 18.00		\$ 84.13	\$ (3.96)	\$ 11.59	\$ 9.13	\$ 3.66	\$ 122.55	\$ 18.00		\$ 78.99	\$ 11.59	\$ 9.13	\$ 3.62	\$ 121.33	\$ (1.22)	-1.0%		
2,508	\$ 18.00		\$ 211.00	\$ (8.88)	\$ 29.07	\$ 22.89	\$ 8.38	\$ 280.46	\$ 18.00		\$ 198.11	\$ 29.07	\$ 22.89	\$ 8.25	\$ 276.33	\$ (4.13)	-1.5%		
5,000	\$ 18.00		\$ 420.65	\$ (17.00)	\$ 57.96	\$ 45.64	\$ 16.17	\$ 541.42	\$ 18.00		\$ 394.95	\$ 57.96	\$ 45.64	\$ 15.91	\$ 532.45	\$ (8.97)	-1.7%		
10,000	\$ 18.00		\$ 841.30	\$ (33.30)	\$ 115.91	\$ 91.28	\$ 31.81	\$ 1,065.00	\$ 18.00		\$ 789.91	\$ 115.91	\$ 91.28	\$ 31.26	\$ 1,046.36	\$ (18.64)	-1.8%		

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (6,000 kW or greater, Annual Averages)

10.96% On-Peak-S		89.04% Off-Peak-S		100.00% Off-Peak NS		Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
							Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)						
876,000	96,019	779,981	876,000	6000	20%	\$ 135.00	\$ 68,820.00	\$ 7,224.77	\$(2,952.42)	\$ 9,917.20	\$ 7,996.13	\$ 2,806.49	\$ 93,947.16	\$ 135.00	\$ 62,693.88	\$ 7,928.89	\$ 9,917.20	\$ 7,996.13	\$ 2,730.45	\$ 91,401.54	\$ (2,545.62)	-2.7%						
1,752,000	192,038	1,559,962	1,752,000	6000	40%	\$ 135.00	\$ 68,820.00	\$ 14,449.54	\$(3,232.43)	\$ 19,834.39	\$ 15,992.26	\$ 3,571.95	\$ 119,570.71	\$ 135.00	\$ 62,693.88	\$ 15,857.78	\$ 19,834.39	\$ 15,992.26	\$ 3,526.21	\$ 118,039.51	\$ (1,531.20)	-1.3%						
2,628,000	288,057	2,339,943	2,628,000	6000	60%	\$ 135.00	\$ 68,820.00	\$ 21,674.30	\$(3,512.43)	\$ 29,751.59	\$ 23,988.38	\$ 4,337.40	\$ 145,194.25	\$ 135.00	\$ 62,693.88	\$ 23,786.67	\$ 29,751.59	\$ 23,988.38	\$ 4,321.97	\$ 144,677.48	\$ (516.77)	-0.4%						
3,504,000	384,076	3,119,924	3,504,000	6000	80%	\$ 135.00	\$ 68,820.00	\$ 28,899.07	\$(3,792.43)	\$ 39,668.78	\$ 31,984.51	\$ 5,102.86	\$ 170,817.80	\$ 135.00	\$ 62,693.88	\$ 31,715.55	\$ 39,668.78	\$ 31,984.51	\$ 5,117.73	\$ 171,315.46	\$ 497.66	0.3%						
1,118,944	122,648	996,296	1,118,944	7664	20%	\$ 135.00	\$ 87,906.08	\$ 9,228.44	\$(3,769.78)	\$ 12,667.57	\$ 10,213.72	\$ 3,583.72	\$ 119,964.75	\$ 135.00	\$ 80,080.98	\$ 10,127.82	\$ 12,667.57	\$ 10,213.72	\$ 3,486.54	\$ 116,711.63	\$ (3,253.12)	-2.7%						
2,479,721	271,804	2,207,917	2,479,721	7664	44%	\$ 135.00	\$ 87,906.08	\$ 20,451.38	\$(4,204.73)	\$ 28,072.92	\$ 22,634.89	\$ 4,772.78	\$ 159,768.32	\$ 135.00	\$ 80,080.98	\$ 22,444.56	\$ 28,072.92	\$ 22,634.89	\$ 4,722.67	\$ 158,091.02	\$ (1,677.30)	-1.0%						
3,356,832	367,945	2,988,887	3,356,832	7664	60%	\$ 135.00	\$ 87,906.08	\$ 27,685.31	\$(4,485.09)	\$ 38,002.70	\$ 30,641.16	\$ 5,539.20	\$ 185,424.36	\$ 135.00	\$ 80,080.98	\$ 30,383.51	\$ 38,002.70	\$ 30,641.16	\$ 5,519.44	\$ 184,762.79	\$ (661.57)	-0.4%						
4,475,776	490,593	3,985,183	4,475,776	7664	80%	\$ 135.00	\$ 87,906.08	\$ 36,913.75	\$(4,842.75)	\$ 50,670.26	\$ 40,854.88	\$ 6,250.00	\$ 217,887.22	\$ 135.00	\$ 80,080.98	\$ 40,511.33	\$ 50,670.26	\$ 40,854.88	\$ 6,250.00	\$ 218,502.46	\$ 615.24	0.3%						
2,190,000	240,047	1,949,953	2,190,000	15000	20%	\$ 135.00	\$ 172,050.00	\$ 18,061.92	\$(7,373.21)	\$ 24,792.99	\$ 19,990.32	\$ 6,250.00	\$ 233,907.02	\$ 135.00	\$ 156,734.70	\$ 19,822.20	\$ 24,792.99	\$ 19,990.32	\$ 6,250.00	\$ 227,725.21	\$ (6,181.81)	-2.6%						
4,380,000	480,095	3,899,905	4,380,000	15000	40%	\$ 135.00	\$ 172,050.00	\$ 36,123.84	\$(8,073.22)	\$ 49,585.98	\$ 39,980.64	\$ 6,250.00	\$ 296,052.24	\$ 135.00	\$ 156,734.70	\$ 39,644.44	\$ 49,585.98	\$ 39,980.64	\$ 6,250.00	\$ 292,330.76	\$ (3,721.48)	-1.3%						
6,570,000	720,142	5,849,858	6,570,000	15000	60%	\$ 135.00	\$ 172,050.00	\$ 54,185.76	\$(8,773.23)	\$ 74,378.97	\$ 59,970.96	\$ 6,250.00	\$ 358,197.46	\$ 135.00	\$ 156,734.70	\$ 59,466.64	\$ 74,378.97	\$ 59,970.96	\$ 6,250.00	\$ 356,936.27	\$ (1,261.19)	-0.4%						
8,760,000	960,189	7,799,811	8,760,000	15000	80%	\$ 135.00	\$ 172,050.00	\$ 72,247.68	\$(9,473.23)	\$ 99,171.96	\$ 79,961.28	\$ 6,250.00	\$ 420,342.69	\$ 135.00	\$ 156,734.70	\$ 79,288.85	\$ 99,171.96	\$ 79,961.28	\$ 6,250.00	\$ 421,541.78	\$ 1,199.09	0.3%						

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (6,000 kW or greater, Summer: Jun - Sep)

Current Proposed	13.69% 10.96%	86.31% 89.04%	0.00% 100.00%	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
					Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
					kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ
876,000	96,019	779,981	876,000	6000	20%	\$ 135.00	\$ 100,260.00	\$ 14,175.74	\$ (4,440.30)	\$ 9,917.20	\$ 7,996.13	\$ 3,942.85	\$ 131,986.62	\$ 135.00	\$ 100,119.71	\$ 15,755.08	\$ 9,917.20	\$ 7,996.13	\$ 4,123.89	\$ 138,047.01	\$ 6,060.39	4.6%				
1,752,000	192,038	1,559,962	1,752,000	6000	40%	\$ 135.00	\$ 100,260.00	\$ 28,351.49	\$ (4,989.70)	\$ 19,834.39	\$ 15,992.26	\$ 4,914.05	\$ 164,497.49	\$ 135.00	\$ 100,119.71	\$ 31,510.15	\$ 19,834.39	\$ 15,992.26	\$ 5,160.65	\$ 172,752.16	\$ 8,254.67	5.0%				
2,628,000	288,057	2,339,943	2,628,000	6000	60%	\$ 135.00	\$ 100,260.00	\$ 42,527.23	\$ (5,539.09)	\$ 29,751.59	\$ 23,988.38	\$ 5,885.25	\$ 197,008.36	\$ 135.00	\$ 100,119.71	\$ 47,265.23	\$ 29,751.59	\$ 23,988.38	\$ 6,197.40	\$ 207,457.31	\$ 10,448.95	5.3%				
3,504,000	384,076	3,119,924	3,504,000	6000	80%	\$ 135.00	\$ 100,260.00	\$ 56,702.97	\$ (6,088.49)	\$ 39,668.78	\$ 31,984.51	\$ 6,250.00	\$ 228,912.78	\$ 135.00	\$ 100,119.71	\$ 63,020.31	\$ 39,668.78	\$ 31,984.51	\$ 6,250.00	\$ 241,178.32	\$ 12,265.54	5.4%				
1,118,944	122,648	996,296	1,118,944	7664	20%	\$ 135.00	\$ 128,065.44	\$ 18,107.15	\$ (5,670.30)	\$ 12,667.57	\$ 10,213.72	\$ 5,035.23	\$ 168,553.81	\$ 135.00	\$ 127,886.24	\$ 20,124.45	\$ 12,667.57	\$ 10,213.72	\$ 5,266.43	\$ 176,293.42	\$ 7,739.61	4.6%				
2,479,721	271,804	2,207,917	2,479,721	7664	44%	\$ 135.00	\$ 128,065.44	\$ 40,127.73	\$ (6,523.73)	\$ 28,072.92	\$ 22,634.89	\$ 6,250.00	\$ 218,762.26	\$ 135.00	\$ 127,886.24	\$ 44,598.39	\$ 28,072.92	\$ 22,634.89	\$ 6,250.00	\$ 229,577.45	\$ 10,815.19	4.9%				
3,356,832	367,945	2,988,887	3,356,832	7664	60%	\$ 135.00	\$ 128,065.44	\$ 54,321.45	\$ (7,073.82)	\$ 38,002.70	\$ 30,641.16	\$ 6,250.00	\$ 250,341.93	\$ 135.00	\$ 127,886.24	\$ 60,373.48	\$ 38,002.70	\$ 30,641.16	\$ 6,250.00	\$ 263,288.58	\$ 12,946.65	5.2%				
4,475,776	490,593	3,985,183	4,475,776	7664	80%	\$ 135.00	\$ 128,065.44	\$ 72,428.60	\$ (7,775.58)	\$ 50,670.26	\$ 40,854.88	\$ 6,250.00	\$ 290,628.60	\$ 135.00	\$ 127,886.24	\$ 80,497.93	\$ 50,670.26	\$ 40,854.88	\$ 6,250.00	\$ 306,294.32	\$ 15,665.72	5.4%				
2,190,000	240,047	1,949,953	2,190,000	15000	20%	\$ 135.00	\$ 250,650.00	\$ 35,439.36	\$ (11,092.91)	\$ 24,792.99	\$ 19,990.32	\$ 6,250.00	\$ 326,164.76	\$ 135.00	\$ 250,299.28	\$ 39,387.63	\$ 24,792.99	\$ 19,990.32	\$ 6,250.00	\$ 340,855.22	\$ 14,690.46	4.5%				
4,380,000	480,095	3,899,905	4,380,000	15000	40%	\$ 135.00	\$ 250,650.00	\$ 70,878.72	\$ (12,466.40)	\$ 49,585.98	\$ 39,980.64	\$ 6,250.00	\$ 405,013.94	\$ 135.00	\$ 250,299.28	\$ 77,775.39	\$ 49,585.98	\$ 39,980.64	\$ 6,250.00	\$ 425,026.28	\$ 20,012.34	4.9%				
6,570,000	720,142	5,849,858	6,570,000	15000	60%	\$ 135.00	\$ 250,650.00	\$ 106,318.08	\$ (13,839.89)	\$ 74,378.97	\$ 59,970.96	\$ 6,250.00	\$ 483,863.12	\$ 135.00	\$ 250,299.28	\$ 118,163.02	\$ 74,378.97	\$ 59,970.96	\$ 6,250.00	\$ 509,197.22	\$ 25,334.10	5.2%				
8,760,000	960,189	7,799,811	8,760,000	15000	80%	\$ 135.00	\$ 250,650.00	\$ 141,757.44	\$ (15,213.37)	\$ 99,171.96	\$ 79,961.28	\$ 6,250.00	\$ 562,712.30	\$ 135.00	\$ 250,299.28	\$ 157,550.65	\$ 99,171.96	\$ 79,961.28	\$ 6,250.00	\$ 593,368.17	\$ 30,655.87	5.4%				

RATE 26 - STATE UNIVERSITY TIME OF DAY SERVICE (6,000 kW or greater, Non-Summer: Oct - May)

10.96% On-Peak-S			89.04% Off-Peak-S			100.00% Off-Peak NS			Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
										Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	Demand Charge	Energy Use Charge		FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)								
876,000	96,019	779,981	876,000	6000	20%	\$ 135.00	\$ 53,100.00	\$ 3,749.28	\$ (2,208.48)	\$ 9,917.20	\$ 7,996.13	\$ 2,238.32	\$ 74,927.44	\$ 135.00	\$ 43,980.96	\$ 4,015.79	\$ 9,917.20	\$ 7,996.13	\$ 2,033.73	\$ 68,078.81	\$ (6,848.63)	-9.1%									
1,752,000	192,038	1,559,962	1,752,000	6000	40%	\$ 135.00	\$ 53,100.00	\$ 7,498.56	\$ (2,353.79)	\$ 19,834.39	\$ 15,992.26	\$ 2,900.90	\$ 97,107.32	\$ 135.00	\$ 43,980.96	\$ 8,031.59	\$ 19,834.39	\$ 15,992.26	\$ 2,708.99	\$ 90,683.19	\$ (6,424.13)	-6.8%									
2,628,000	288,057	2,339,943	2,628,000	6000	60%	\$ 135.00	\$ 53,100.00	\$ 11,247.84	\$ (2,499.10)	\$ 29,751.59	\$ 23,988.38	\$ 3,563.48	\$ 119,287.20	\$ 135.00	\$ 43,980.96	\$ 12,047.38	\$ 29,751.59	\$ 23,988.38	\$ 3,384.25	\$ 113,287.57	\$ (5,999.63)	-5.0%									
3,504,000	384,076	3,119,924	3,504,000	6000	80%	\$ 135.00	\$ 53,100.00	\$ 14,997.12	\$ (2,644.40)	\$ 39,668.78	\$ 31,984.51	\$ 4,226.06	\$ 141,467.07	\$ 135.00	\$ 43,980.96	\$ 16,063.18	\$ 39,668.78	\$ 31,984.51	\$ 4,059.52	\$ 135,891.95	\$ (5,575.12)	-3.9%									
1,118,944	122,648	996,296	1,118,944	7664	20%	\$ 135.00	\$ 67,826.40	\$ 4,789.08	\$ (2,819.52)	\$ 12,667.57	\$ 10,213.72	\$ 2,857.97	\$ 95,670.22	\$ 135.00	\$ 56,178.35	\$ 5,129.51	\$ 12,667.57	\$ 10,213.72	\$ 2,596.59	\$ 86,920.74	\$ (8,749.48)	-9.1%									
2,479,721	271,804	2,207,917	2,479,721	7664	44%	\$ 135.00	\$ 67,826.40	\$ 10,613.21	\$ (3,045.24)	\$ 28,072.92	\$ 22,634.89	\$ 3,887.22	\$ 130,124.40	\$ 135.00	\$ 56,178.35	\$ 11,367.64	\$ 28,072.92	\$ 22,634.89	\$ 3,645.55	\$ 122,034.35	\$ (8,090.05)	-6.2%									
3,356,832	367,945	2,988,887	3,356,832	7664	60%	\$ 135.00	\$ 67,826.40	\$ 14,367.24	\$ (3,190.73)	\$ 38,002.70	\$ 30,641.16	\$ 4,560.94	\$ 152,332.41	\$ 135.00	\$ 56,178.35	\$ 15,388.52	\$ 38,002.70	\$ 30,641.16	\$ 4,321.67	\$ 144,667.40	\$ (7,665.01)	-5.0%									
4,475,776	490,593	3,985,183	4,475,776	7664	80%	\$ 135.00	\$ 67,826.40	\$ 19,156.32	\$ (3,376.33)	\$ 50,670.26	\$ 40,854.88	\$ 5,936.96	\$ 180,663.51	\$ 135.00	\$ 56,178.35	\$ 20,518.03	\$ 50,670.26	\$ 40,854.88	\$ 5,184.20	\$ 173,540.73	\$ (7,122.78)	-3.9%									
2,190,000	240,047	1,949,953	2,190,000	15000	20%	\$ 135.00	\$ 132,750.00	\$ 9,373.20	\$ (5,513.36)	\$ 24,792.99	\$ 19,990.32	\$ 5,589.80	\$ 187,117.95	\$ 135.00	\$ 109,952.41	\$ 10,039.49	\$ 24,792.99	\$ 19,990.32	\$ 5,078.08	\$ 169,988.28	\$ (17,129.67)	-9.2%									
4,380,000	480,095	3,899,905	4,380,000	15000	40%	\$ 135.00	\$ 132,750.00	\$ 18,746.40	\$ (5,876.63)	\$ 49,585.98	\$ 39,980.64	\$ 6,250.00	\$ 241,571.39	\$ 135.00	\$ 109,952.41	\$ 20,078.97	\$ 49,585.98	\$ 39,980.64	\$ 6,250.00	\$ 225,983.00	\$ (15,588.39)	-6.5%									
6,570,000	720,142	5,849,858	6,570,000	15000	60%	\$ 135.00	\$ 132,750.00	\$ 28,119.60	\$ (6,239.89)	\$ 74,378.97	\$ 59,970.96	\$ 6,250.00	\$ 295,364.04	\$ 135.00	\$ 109,952.41	\$ 30,118.46	\$ 74,378.97	\$ 59,970.96	\$ 6,250.00	\$ 280,805.79	\$ (14,558.25)	-4.9%									
8,760,000	960,189	7,799,811	8,760,000	15000	80%	\$ 135.00	\$ 132,750.00	\$ 37,492.80	\$ (6,603.16)	\$ 99,171.96	\$ 79,961.28	\$ 6,250.00	\$ 349,157.88	\$ 135.00	\$ 109,952.41	\$ 40,157.94	\$ 99,171.96	\$ 79,961.28	\$ 6,250.00	\$ 335,628.59	\$ (13,529.29)	-3.9%									

Attachment C

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Annual Averages)

32.30% 67.70% 18.16% 81.84%					
Current			Proposed		
Total	S On-Peak	S Off-Peak	S On-Peak	S Off-Peak	
kWh	kWh	kWh	kWh	kWh	
0	0	0	0	0	0
100	32	68	18	82	
250	81	169	45	205	
500	162	338	91	409	
659	213	446	120	539	
750	242	508	136	614	
989	319	670	180	809	
1000	323	677	182	818	
2000	646	1354	363	1637	

Current Base Rates + Current Riders							
Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill
\$ 7.00		\$ -	\$ (0.27)	\$ -	\$ -	\$ 0.21	\$ 6.94
\$ 7.00		\$ 7.21	\$ (0.55)	\$ 1.16	\$ 0.91	\$ 0.48	\$ 16.21
\$ 7.00		\$ 19.07	\$ (0.97)	\$ 2.90	\$ 2.28	\$ 0.90	\$ 30.18
\$ 7.00		\$ 36.13	\$ (1.67)	\$ 5.80	\$ 4.56	\$ 1.60	\$ 53.42
\$ 7.00		\$ 47.60	\$ (2.12)	\$ 7.64	\$ 6.02	\$ 2.04	\$ 68.18
\$ 7.00		\$ 54.16	\$ (2.37)	\$ 8.69	\$ 6.85	\$ 2.29	\$ 76.61
\$ 7.00		\$ 71.41	\$ (3.04)	\$ 11.46	\$ 9.03	\$ 2.95	\$ 98.81
\$ 7.00		\$ 72.22	\$ (3.07)	\$ 11.59	\$ 9.13	\$ 2.98	\$ 99.88
\$ 7.00		\$ 144.45	\$ (5.87)	\$ 23.18	\$ 18.26	\$ 5.76	\$ 192.78

Proposed Base Rates + Current Riders							
Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	
\$ 7.00		\$ -	\$ -	\$ -	\$ 0.22	\$ 7.22	\$ 0.28 4.0%
\$ 7.00		\$ 6.68	\$ 1.16	\$ 0.91	\$ 0.48	\$ 16.24	\$ 0.03 0.2%
\$ 7.00		\$ 16.70	\$ 2.90	\$ 2.28	\$ 0.89	\$ 29.77	\$ (0.41) -1.4%
\$ 7.00		\$ 33.45	\$ 5.80	\$ 4.56	\$ 1.56	\$ 52.38	\$ (1.04) -1.9%
\$ 7.00		\$ 44.10	\$ 7.64	\$ 6.02	\$ 1.99	\$ 66.74	\$ (1.44) -2.1%
\$ 7.00		\$ 50.15	\$ 8.69	\$ 6.85	\$ 2.24	\$ 74.93	\$ (1.68) -2.2%
\$ 7.00		\$ 66.17	\$ 11.46	\$ 9.03	\$ 2.88	\$ 96.55	\$ (2.26) -2.3%
\$ 7.00		\$ 66.91	\$ 11.59	\$ 9.13	\$ 2.91	\$ 97.54	\$ (2.32) -2.3%
\$ 7.00		\$ 133.76	\$ 23.18	\$ 18.26	\$ 5.61	\$ 187.81	\$ (4.97) -2.6%

Total Bill		Differ	Differ(%)
		\$	

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Current Summer: May-Oct, On-Peak from 12:00pm-8:00pm Weekdays, Proposed Summer: Jun-Sep, On-Peak from 3:00pm-7:00pm Weekdays)

32.30% 67.70% 18.16% 81.84%					
Current			Proposed		
Total	S On-Peak	S Off-Peak	S On-Peak	S Off-Peak	
kWh	kWh	kWh	kWh	kWh	
0	0	0	0	0	0
100	32	68	18	82	
250	81	169	45	205	
500	162	338	91	409	
659	213	446	120	539	
750	242	508	136	614	
989	319	670	180	809	
1000	323	677	182	818	
1483.5	479	1004.5	269	1214	
2000	646	1354	363	1637	

Current Base Rates + Current Riders							
Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill
\$ 7.00		\$ -	\$ (0.27)	\$ -	\$ -	\$ 0.21	\$ 6.94
\$ 7.00		\$ 8.60	\$ (0.60)	\$ 1.16	\$ 0.91	\$ 0.53	\$ 17.59
\$ 7.00		\$ 21.59	\$ (1.11)	\$ 2.90	\$ 2.28	\$ 1.01	\$ 33.67
\$ 7.00		\$ 43.18	\$ (1.94)	\$ 5.80	\$ 4.56	\$ 1.80	\$ 60.40
\$ 7.00		\$ 56.86	\$ (2.48)	\$ 7.64	\$ 6.02	\$ 2.31	\$ 77.35
\$ 7.00		\$ 64.68	\$ (2.78)	\$ 8.69	\$ 6.85	\$ 2.60	\$ 87.04
\$ 7.00		\$ 85.28	\$ (3.58)	\$ 11.46	\$ 9.03	\$ 3.36	\$ 112.66
\$ 7.00		\$ 86.27	\$ (3.61)	\$ 11.59	\$ 9.13	\$ 3.40	\$ 113.77
\$ 7.00		\$ 127.96	\$ (5.23)	\$ 17.20	\$ 13.54	\$ 4.94	\$ 165.41
\$ 7.00		\$ 172.54	\$ (6.96)	\$ 23.18	\$ 18.26	\$ 6.59	\$ 220.61

Proposed Base Rates + Current Riders							
Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	
\$ 7.00		\$ -	\$ -	\$ -	\$ 0.22	\$ 7.22	\$ 0.28 4.0%
\$ 7.00		\$ 8.48	\$ 1.16	\$ 0.91	\$ 0.54	\$ 18.09	\$ 0.50 2.8%
\$ 7.00		\$ 21.19	\$ 2.90	\$ 2.28	\$ 1.03	\$ 34.40	\$ 0.73 2.2%
\$ 7.00		\$ 42.55	\$ 5.80	\$ 4.56	\$ 1.84	\$ 61.75	\$ 1.35 2.2%
\$ 7.00		\$ 56.09	\$ 7.64	\$ 6.02	\$ 2.36	\$ 79.10	\$ 1.75 2.3%
\$ 7.00		\$ 63.74	\$ 8.69	\$ 6.85	\$ 2.66	\$ 88.93	\$ 1.89 2.2%
\$ 7.00		\$ 84.16	\$ 11.46	\$ 9.03	\$ 3.44	\$ 115.09	\$ 2.53 2.2%
\$ 7.00		\$ 85.09	\$ 11.59	\$ 9.13	\$ 3.47	\$ 116.28	\$ 2.51 2.2%
\$ 7.00		\$ 126.04	\$ 17.20	\$ 13.54	\$ 5.04	\$ 168.82	\$ 3.41 2.1%
\$ 7.00		\$ 170.02	\$ 23.18	\$ 18.26	\$ 6.73	\$ 225.18	\$ 4.57 2.1%

Total Bill		Differ	Differ(%)
		\$	

RATE 01 RESIDENTIAL TIME OF DAY SERVICE (Current Winter: Nov - Apr, Proposed Non-Summer: Oct - May)

Total NS					
kWh					
0					
100					
250					
500					
659					
750					
989					
1000					
2000					

Current Base Rates + Current Riders							
Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill
\$ 7.00		\$ -	\$ (0.27)	\$ -	\$ -	\$ 0.21	\$ 6.94
\$ 7.00		\$ 5.82	\$ (0.50)	\$ 1.16	\$ 0.91	\$ 0.44	\$ 14.84
\$ 7.00		\$ 14.55	\$ (0.83)	\$ 2.90	\$ 2.28	\$ 0.80	\$ 26.69
\$ 7.00		\$ 29.09	\$ (1.40)	\$ 5.80	\$ 4.56	\$ 1.39	\$ 46.44
\$ 7.00		\$ 38.34	\$ (1.76)	\$ 7.64	\$ 6.02	\$ 1.76	\$ 59.00
\$ 7.00		\$ 43.64	\$ (1.96)	\$ 8.69	\$ 6.85	\$ 1.98	\$ 66.19
\$ 7.00		\$ 57.54	\$ (2.50)	\$ 11.46	\$ 9.03	\$ 2.54	\$ 85.07
\$ 7.00		\$ 58.18	\$ (2.53)	\$ 11.59	\$ 9.13	\$ 2.57	\$ 85.94
\$ 7.00		\$ 116.36	\$ (4.78)	\$ 23.18	\$ 18.26	\$ 4.93	\$ 164.94

Proposed Base Rates + Current Riders							
Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	
\$ 7.00		\$ -	\$ -	\$ -	\$ 0.22	\$ 7.22	\$ 0.28 4.0%
\$ 7.00		\$ 5.78	\$ 1.16	\$ 0.91	\$ 0.46	\$ 15.31	\$ 0.47 3.2%
\$ 7.00		\$ 14.45	\$ 2.90	\$ 2.28	\$ 0.82	\$ 27.45	\$ 0.76 2.8%
\$ 7.00		\$ 28.91	\$ 5.80	\$ 4.56	\$ 1.42	\$ 47.69	\$ 1.25 2.7%
\$ 7.00		\$ 38.10	\$ 7.64	\$ 6.02	\$ 1.81	\$ 60.57	\$ 1.57 2.7%
\$ 7.00		\$ 43.36	\$ 8.69	\$ 6.85	\$ 2.03	\$ 67.93	\$ 1.74 2.6%
\$ 7.00		\$ 57.18	\$ 11.46	\$ 9.03	\$ 2.61	\$ 87.28	\$ 2.21 2.6%
\$ 7.00		\$ 57.82	\$ 11.59	\$ 9.13	\$ 2.63	\$ 88.17	\$ 2.23 2.6%
\$ 7.00		\$ 115.64	\$ 23.18	\$ 18.26	\$ 5.05	\$ 169.13	\$ 4.19 2.5%

Total Bill		Differ	Differ(%)
		\$	

RATE 03 - SMALL GENERAL SERVICE STANDARD TIME OF DAY RATE (Current Summer: May - Oct, 0 to 50 kW, Proposed Summer: Jun - Sep, 0 to 50 kW)																									
16.17% 83.83% 100.00%					Current TOD Rate										Proposed TOD Rate										
On-Peak-S Off-Peak-S Off-Peak NS					Load	Current Base Rates + Current Riders										Proposed Base Rates + Current Riders								Total Bill	
						Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill					
kWh	kWh	kWh	kWh	kW	Factor																Differ	Differ(%)			
2,190	354	1,836	2,190	15	20%	\$	14.00	\$	187.65	\$	115.28	\$	(12.28)	\$	25.38	\$	19.99	\$	10.78	\$	360.80	\$			
4,380	708	3,672	4,380	15	40%	\$	14.00	\$	187.65	\$	230.55	\$	(16.75)	\$	50.77	\$	39.98	\$	15.59	\$	521.79	\$			
1,065	176	890	1,065	15	80%	\$	14.00	\$	187.65	\$	45.62	\$	(2.56)	\$	7.96	\$	6.19	\$	2.91	\$	149.50	\$			
8,760	1,418	7,344	8,760	15	80%	\$	14.00	\$	187.65	\$	481.11	\$	(25.69)	\$	101.54	\$	79.96	\$	25.21	\$	843.77	\$			
3,066	496	2,570	3,066	21	20%	\$	14.00	\$	262.71	\$	161.41	\$	(16.98)	\$	35.54	\$	27.99	\$	14.92	\$	499.59	\$			
5,071	820	4,251	5,071	21	40%	\$	14.00	\$	262.71	\$	266.94	\$	(21.07)	\$	58.78	\$	46.29	\$	19.33	\$	646.98	\$			
7,607	1,230	6,377	7,607	21	60%	\$	14.00	\$	262.71	\$	400.44	\$	(26.24)	\$	88.17	\$	69.44	\$	24.90	\$	833.41	\$			
9,198	1,487	7,711	9,198	21	80%	\$	14.00	\$	262.71	\$	484.17	\$	(29.43)	\$	106.61	\$	83.96	\$	28.39	\$	950.36	\$			
12,264	1,983	10,281	12,264	21	80%	\$	14.00	\$	262.71	\$	645.58	\$	(35.74)	\$	142.15	\$	111.95	\$	35.12	\$	1,175.77	\$			
7,300	1,180	6,120	7,300	50	20%	\$	14.00	\$	625.50	\$	384.25	\$	(30.68)	\$	84.61	\$	66.63	\$	34.96	\$	1,170.29	\$			
14,600	2,360	12,240	14,600	50	40%	\$	14.00	\$	625.50	\$	789.51	\$	(54.57)	\$	169.23	\$	133.27	\$	50.99	\$	1,706.93	\$			
21,900	3,540	18,360	21,900	50	80%	\$	14.00	\$	625.50	\$	1,152.76	\$	(69.46)	\$	253.84	\$	199.90	\$	67.02	\$	2,243.57	\$			
29,200	4,721	24,479	29,200	50	80%	\$	14.00	\$	625.50	\$	1,537.08	\$	(84.36)	\$	338.46	\$	266.54	\$	83.06	\$	2,780.27	\$			
							</																		

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RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE (Annual Average, 0 to 50 kW)

16.17% 83.83% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current TOU Rate (N/A)								Proposed TOD Rate (NEW)							Total Bill	
				Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								
kWh	kWh	kWh	kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
500	81	419	500									\$ 14.00	\$ -	\$ 43.06	\$ 5.80	\$ 4.56	\$ 2.08	\$ 69.50	\$ 69.50	New
743	120	623	743									\$ 14.00	\$ -	\$ 63.96	\$ 8.61	\$ 6.78	\$ 2.87	\$ 96.23	\$ 96.23	New
1,115	180	935	1,115									\$ 14.00	\$ -	\$ 95.97	\$ 12.92	\$ 10.18	\$ 4.10	\$ 137.17	\$ 137.17	New
2,000	323	1,677	2,000									\$ 14.00	\$ -	\$ 172.16	\$ 23.18	\$ 18.26	\$ 7.01	\$ 234.60	\$ 234.60	New
7,000	1,132	5,868	7,000									\$ 14.00	\$ -	\$ 602.67	\$ 81.14	\$ 63.90	\$ 23.46	\$ 785.16	\$ 785.16	New

RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE (Current Summer: May - Oct, 0 to 50 kW, Proposed Summer: Jun - Sep, 0 to 50 kW)

16.17% 83.83% 100.00% On-Peak-S Off-Peak-S Off-Peak NS				Current TOU Rate (N/A)								Proposed TOD Rate (NEW)							Total Bill	
				Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								
kWh	kWh	kWh	kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
500	81	419	500									\$ 14.00		\$ 54.77	\$ 5.80	\$ 4.56	\$ 2.44	\$ 81.57	\$ 81.57	New
743	120	623	743									\$ 14.00		\$ 81.30	\$ 8.61	\$ 6.78	\$ 3.41	\$ 114.10	\$ 114.10	New
1,115	180	935	1,115									\$ 14.00		\$ 121.98	\$ 12.92	\$ 10.18	\$ 4.90	\$ 163.98	\$ 163.98	New
2,000	323	1,677	2,000									\$ 14.00		\$ 218.83	\$ 23.18	\$ 18.26	\$ 8.45	\$ 282.71	\$ 282.71	New
7,000	1,132	5,868	7,000									\$ 14.00		\$ 766.28	\$ 81.14	\$ 63.90	\$ 28.49	\$ 953.81	\$ 953.81	New

RATE 03 - SMALL GENERAL SERVICE ALTERNATE TIME OF DAY RATE - (Current Winter: Nov - Apr, 0 to 50 kW, Proposed Non-Summer: Oct - May, 0 to 50 kW,

				Current TOU Rate (N/A)								Proposed TOD Rate (NEW)							Total Bill	
				Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								
kWh	kWh	kWh	kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)
500	81	419	500									\$ 14.00		\$ 37.20	\$ 5.80	\$ 4.56	\$ 1.90	\$ 63.46	\$ 63.46	New
743	120	623	743									\$ 14.00		\$ 55.29	\$ 8.61	\$ 6.78	\$ 2.61	\$ 87.29	\$ 87.29	New
1,115	180	935	1,115									\$ 14.00		\$ 82.97	\$ 12.92	\$ 10.18	\$ 3.70	\$ 123.77	\$ 123.77	New
2,000	323	1,677	2,000									\$ 14.00		\$ 148.82	\$ 23.18	\$ 18.26	\$ 6.29	\$ 210.55	\$ 210.55	New
7,000	1,132	5,868	7,000									\$ 14.00		\$ 520.87	\$ 81.14	\$ 63.90	\$ 20.94	\$ 700.84	\$ 700.84	New

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Annual Average, 50 to 800 kW)

14.85% On-Peak-S					85.15% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill		
kWh					kWh					kWh						Customer Charge Demand Charge Energy Use FTCEF Fuel RPS EUERF Total Bill					Customer Charge Demand Charge Energy Use Fuel RPS EUERF Total Bill					Differ	Differ(%)											
kWh					kWh					kWh																												
7,300	1,084	6,216	7,300	50	20%	\$	26.00	\$	824.67	\$	114.76	\$	(37.42)	\$	84.61	\$	66.63	\$	33.23	\$	1,112.49	\$	26.00	\$	727.72	\$	128.84	\$	84.61	\$	66.63	\$	31.83	\$	1,065.64	\$	(46.85)	-4.2%
14,600	2,169	12,431	14,600	50	40%	\$	26.00	\$	824.67	\$	229.54	\$	(41.86)	\$	169.23	\$	133.27	\$	41.29	\$	1,382.13	\$	26.00	\$	727.72	\$	128.84	\$	84.61	\$	66.63	\$	40.46	\$	1,354.39	\$	(27.74)	-2.0%
21,900	3,253	18,647	21,900	50	60%	\$	26.00	\$	824.67	\$	344.30	\$	(46.31)	\$	253.84	\$	199.90	\$	49.34	\$	1,651.75	\$	26.00	\$	727.72	\$	128.84	\$	84.61	\$	66.63	\$	49.08	\$	1,643.10	\$	(8.65)	-0.5%
29,200	4,337	24,863	29,200	50	80%	\$	26.00	\$	824.67	\$	459.06	\$	(50.76)	\$	338.46	\$	266.54	\$	57.40	\$	1,921.36	\$	26.00	\$	727.72	\$	128.84	\$	84.61	\$	66.63	\$	57.71	\$	1,931.81	\$	10.45	0.5%
17,082	2,537	14,545	17,082	117	20%	\$	26.00	\$	1,929.72	\$	268.55	\$	(86.20)	\$	198.00	\$	155.92	\$	76.74	\$	2,568.72	\$	26.00	\$	1,702.86	\$	301.50	\$	198.00	\$	155.92	\$	73.42	\$	2,457.70	\$	(111.02)	-4.3%
37,463	5,595	31,898	37,463	117	44%	\$	26.00	\$	1,929.72	\$	588.98	\$	(98.82)	\$	434.23	\$	341.96	\$	99.22	\$	3,321.50	\$	26.00	\$	1,702.86	\$	301.50	\$	198.00	\$	155.92	\$	97.50	\$	3,263.83	\$	(57.67)	-1.7%
51,246	7,612	43,634	51,246	117	60%	\$	26.00	\$	1,929.72	\$	805.87	\$	(107.02)	\$	593.99	\$	467.77	\$	114.43	\$	3,830.57	\$	26.00	\$	1,702.86	\$	301.50	\$	198.00	\$	155.92	\$	113.79	\$	3,808.95	\$	(21.62)	-0.6%
56,195	8,347	47,848	56,195	117	66%	\$	26.00	\$	1,929.72	\$	883.47	\$	(110.04)	\$	651.36	\$	512.95	\$	119.89	\$	4,013.35	\$	26.00	\$	1,702.86	\$	301.50	\$	198.00	\$	155.92	\$	119.63	\$	4,004.68	\$	(8.67)	-0.2%
68,328	10,149	58,179	68,328	117	80%	\$	26.00	\$	1,929.72	\$	1,074.22	\$	(117.43)	\$	791.99	\$	623.70	\$	133.28	\$	4,461.48	\$	26.00	\$	1,702.86	\$	301.50	\$	198.00	\$	155.92	\$	133.97	\$	4,484.55	\$	23.07	0.5%
73,000	10,843	62,157	73,000	500	20%	\$	26.00	\$	8,248.67	\$	1,147.67	\$	(365.09)	\$	846.14	\$	666.34	\$	325.41	\$	10,893.14	\$	26.00	\$	7,277.19	\$	1,288.50	\$	846.14	\$	666.34	\$	311.14	\$	10,415.31	\$	(477.83)	-4.4%
146,000	21,687	124,313	146,000	500	40%	\$	26.00	\$	8,248.67	\$	2,295.37	\$	(409.57)	\$	1,692.29	\$	1,332.69	\$	405.96	\$	13,589.39	\$	26.00	\$	7,277.19	\$	1,288.50	\$	846.14	\$	666.34	\$	397.39	\$	13,302.60	\$	(286.79)	-2.1%
219,000	32,530	186,470	219,000	500	60%	\$	26.00	\$	8,248.67	\$	3,443.04	\$	(454.05)	\$	2,538.43	\$	1,999.03	\$	486.50	\$	16,285.61	\$	26.00	\$	7,277.19	\$	1,288.50	\$	846.14	\$	666.34	\$	483.64	\$	16,189.83	\$	(95.78)	-0.6%
292,000	43,373	248,627	292,000	500	80%	\$	26.00	\$	8,248.67	\$	4,590.71	\$	(498.53)	\$	3,384.57	\$	2,665.38	\$	587.05	\$	18,881.83	\$	26.00	\$	7,277.19	\$	1,288.50	\$	846.14	\$	666.34	\$	589.89	\$	19,077.07	\$	95.24	0.5%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Summer: Jun - Sep, 50 to 800 kW)

14.85% On-Peak-S					85.15% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill			
kWh					kWh					kWh						Customer Charge Demand Charge Energy Use FTCEF Fuel RPS EUERF Total Bill					Customer Charge Demand Charge Energy Use Fuel RPS EUERF Total Bill					Differ	Differ(%)												
kWh					kWh					kWh																													
7,300	1,084	6,216	7,300	50	20%	\$	26.00	\$	912.00	\$	172.44	\$	(43.04)	\$	84.61	\$	66.63	\$	37.53	\$	1,256.17	\$	26.00	\$	937.85	\$	226.43	\$	84.61	\$	66.63	\$	41.30	\$	1,382.63	\$	126.46	10.1%	
14,600	2,169	12,431	14,600	50	40%	\$	26.00	\$	912.00	\$	344.95	\$	(49.72)	\$	169.23	\$	133.27	\$	47.29	\$	1,583.01	\$	26.00	\$	937.85	\$	453.00	\$	169.23	\$	133.27	\$	52.94	\$	1,772.08	\$	189.07	11.9%	
21,900	3,253	18,647	21,900	50	60%	\$	26.00	\$	912.00	\$	517.38	\$	(56.40)	\$	253.84	\$	199.90	\$	57.05	\$	1,909.78	\$	26.00	\$	937.85	\$	679.43	\$	253.84	\$	199.90	\$	64.57	\$	2,161.39	\$	251.61	13.2%	
29,200	4,337	24,863	29,200	50	80%	\$	26.00	\$	912.00	\$	689.82	\$	(63.09)	\$	338.46	\$	266.54	\$	66.81	\$	2,236.54	\$	26.00	\$	937.85	\$	905.86	\$	338.46	\$	266.54	\$	76.20	\$	2,550.70	\$	314.16	14.0%	
17,082	2,537	14,545	17,082	117	20%	\$	26.00	\$	2,134.08	\$	403.53	\$	(99.36)	\$	198.00	\$	155.92	\$	86.78	\$	2,904.96	\$	26.00	\$	2,194.10	\$	\$	529.91	\$	198.00	\$	155.92	\$	95.58	\$	3,199.51	\$	294.55	10.1%
37,463	5,595	31,898	37,463	117	44%	\$	26.00	\$	2,134.08	\$	895.08	\$	(118.02)	\$	434.23	\$	341.96	\$	114.04	\$	3,317.38	\$	26.00	\$	2,194.10	\$	\$	1,162.30	\$	434.23	\$	341.96	\$	128.06	\$	4,286.85	\$	469.27	12.3%
51,246	7,612	43,634	51,246	117	60%	\$	26.00	\$	2,134.08	\$	1,210.68	\$	(130.64)	\$	593.99	\$	467.77	\$	132.47	\$	3,434.36	\$	26.00	\$	2,194.10	\$	\$	1,583.99	\$	467.77	\$	150.02	\$	3,021.74	\$	587.38	13.2%		
66,196	9,347	47,848	66,196	117	66%	\$	26.00	\$	2,134.08	\$	1,327.59	\$	(135.17)	\$	651.36	\$	512.95	\$	139.09	\$	3,656.89	\$	26.00	\$	2,194.10	\$	\$	1,743.39	\$	651.36	\$	512.95	\$	157.90	\$	3,286.69	\$	629.80	13.6%
68,328	10,149	58,179	68,328	117	80%	\$	26.00	\$	2,134.08	\$	1,614.21	\$	(146.28)	\$	791.99	\$	623.70	\$	155.31	\$	3,989.01	\$	26.00	\$	2,194.10	\$	\$	2,119.76	\$	791.99	\$	623.70	\$	177.23	\$	5,932.78	\$	733.77	14.1%
73,000	10,843	62,157	73,000	500	20%	\$	26.00	\$	9,120.00	\$	1,724.59	\$	(421.30)	\$	846.14	\$	666.34	\$	368.34	\$	12,330.12	\$	26.00	\$	9,376.50	\$	\$	2,264.71	\$	846.14	\$	666.34	\$	405.84	\$	13,585.54	\$	1,255.42	10.2%
146,000	21,687	124,313	146,000	500	40%	\$	26.00	\$	9,120.00	\$	3,449.26	\$	(488.14)	\$	1,692.29	\$	1,332.69	\$	465.96	\$	15,598.05	\$	26.00	\$	9,376.50	\$	\$	4,529.57	\$	1,692.29	\$	1,332.69	\$	522.16	\$	17,479.20	\$	1,881.15	12.1%
219,000	32,530	186,470	219,000	500	60%	\$	26.00	\$	9,120.00	\$	5,173.85	\$	(554.08)	\$	2,538.43	\$	1,999.03	\$	583.58	\$	18,865.91	\$	26.00	\$	9,376.50	\$	\$	6,794.28	\$	2,538.43	\$	1,999.03	\$	638.47	\$	21,372.71	\$	2,506.80	13.3%
292,000	43,373	248,627	292,000	500	80%	\$	26.00	\$	9,120.00	\$	6,898.44	\$	(621.82)	\$	3,384.57	\$	2,665.38	\$	661.20	\$	22,133.77	\$	26.00	\$	9,376.50	\$	\$	9,058.99	\$	3,384.57	\$	2,665.38	\$	754.78	\$	25,266.22	\$	3,132.45	14.2%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Secondary (Non-Summer: Oct - May, 50 to 800 kW)

14.85% On-Peak-S					85.15% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill																					
kWh					kWh					kWh						Customer Charge					Demand Charge					Energy Use					FTCF					Fuel					RPS					EUERF					Total Bill					Differ	Differ(%)
kWh					kWh					kWh																																															
7,300	1,084	6,216	7,300	50	20%	\$	26.00	\$	781.00	\$	85.92	\$	(34.61)	\$	84.61	\$	66.63	\$	31.09	\$	1,040.65	\$	26.00	\$	622.75	\$	80.04	\$	84.61	\$	66.63	\$	27.10	\$	907.14	\$	(133.51)	-12.8%																			
14,600	2,169	12,431	14,600	50	40%	\$	26.00	\$	781.00	\$	171.84	\$	(37.94)	\$	169.23	\$	133.27	\$	38.29	\$	1,145.55	\$	26.00	\$	622.75	\$	160.08	\$	169.23	\$	133.27	\$	34.22	\$	1,145.55	\$	(136.14)	-10.6%																			
21,900	3,253	18,647	21,900	50	60%	\$	26.00	\$	781.00	\$	257.76	\$	(41.27)	\$	253.84	\$	199.90	\$	45.49	\$	1,522.73	\$	26.00	\$	622.75	\$	240.12	\$	253.84	\$	199.90	\$	41.34	\$	1,383.96	\$	(138.77)	-9.1%																			
29,200	4,337	24,863	29,200	50	80%	\$	26.00	\$	781.00	\$	343.68	\$	(44.60)	\$	338.46	\$	266.54	\$	52.69	\$	1,763.77	\$	26.00	\$	622.75	\$	320.16	\$	338.46	\$	266.54	\$	48.47	\$	1,622.37	\$	(141.40)	-8.0%																			
17,082	2,537	14,545	17,082	117	20%	\$	26.00	\$	1,827.54	\$	201.06	\$	(79.63)	\$	198.00	\$	155.92	\$	71.71	\$	2,400.60	\$	26.00	\$	1,457.24	\$	187.29	\$	198.00	\$	155.92	\$	62.34	\$	2,086.80	\$	(313.80)	-13.1%																			
37,463	5,595	31,868	37,463	117	44%	\$	26.00	\$	1,827.54	\$	440.94	\$	(88.92)	\$	434.23	\$	341.96	\$	91.82	\$	3,073.57	\$	26.00	\$	1,457.24	\$	410.75	\$	434.23	\$	341.96	\$	82.22	\$	2,752.42	\$	(321.15)	-10.4%																			
51,812	7,633	44,179	51,812	117	66%	\$	26.00	\$	1,827.54	\$	603.17	\$	(95.45)	\$	593.19	\$	467.77	\$	105.49	\$	3,583.19	\$	26.00	\$	1,457.24	\$	503.88	\$	503.88	\$	405.77	\$	3,057.19	\$	(326.00)	-9.9%																					
56,196	8,347	47,848	56,196	117	66%	\$	26.00	\$	1,827.54	\$	661.42	\$	(97.47)	\$	651.36	\$	512.96	\$	110.29	\$	3,692.08	\$	26.00	\$	1,457.24	\$	616.14	\$	651.36	\$	512.96	\$	100.50	\$	3,364.18	\$	(327.90)	-8.9%																			
68,328	10,149	58,179	68,328	117	80%	\$	26.00	\$	1,827.54	\$	804.22	\$	(103.00)	\$	791.99	\$	623.70	\$	122.26	\$	4,092.71	\$	26.00	\$	1,457.24	\$	749.17	\$	791.99	\$	623.70	\$	112.34	\$	3,760.43	\$	(332.28)	-8.1%																			
73,000	10,843	62,157	73,000	500	20%	\$	26.00	\$	7,810.00	\$	859.21	\$	(336.99)	\$	846.14	\$	666.34	\$	303.95	\$	10,174.65	\$	26.00	\$	6,227.53	\$	800.39	\$	846.14	\$	666.34	\$	263.79	\$	8,830.20	\$	(1,344.45)	-13.2%																			
146,000	21,687	124,313	146,000	500	40%	\$	26.00	\$	7,810.00	\$	1,718.42	\$	(370.29)	\$	1,692.29	\$	1,332.69	\$	375.95	\$	12,585.06	\$	26.00	\$	6,227.53	\$	1,600.78	\$	1,692.29	\$	1,332.69	\$	335.01	\$	11,214.30	\$	(1,370.76)	-10.9%																			
219,000	32,530	186,470	219,000	500	60%	\$	26.00	\$	7,810.00	\$	2,577.63	\$	(403.59)	\$	2,538.43	\$	1,999.03	\$	447.96	\$	14,995.46	\$	26.00	\$	6,227.53	\$	2,401.18	\$	2,538.43	\$	1,999.03	\$	406.23	\$	13,596.40	\$	(1,397.06)	-9.3%																			
292,000	43,373	248,627	292,000	500	80%	\$	26.00	\$	7,810.00	\$	3,436.84	\$	(436.89)	\$	3,384.57	\$	2,665.38	\$	519.97	\$	17,405.87	\$	26.00	\$	6,227.53	\$	3,201.57	\$	3,384.57	\$	2,665.38	\$	477.45	\$	15,982.50	\$	(1,423.37)	-8.2%																			

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Annual Average, 50 to 800 kW)

14.84% On-Peak-S					85.16% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill		
kWh					kWh					kWh						Customer Charge Demand Charge Energy Use FTCC Fuel RPS EUERF Total Bill										Customer Charge Demand Charge Energy Use Fuel RPS EUERF Total Bill										Differ	Differ(%)	
kWh					kWh					kWh						kWh kWh kWh kWh kW										kWh kWh kWh kWh kW												
7,300	1,083	6,217	7,300	50	20%	\$	26.00	\$	771.00	\$	114.73	\$	(35.34)	\$	82.64	\$	66.63	\$	31.58	\$	1,057.26	\$	26.00	\$	674.23	\$	126.25	\$	82.64	\$	66.63	\$	30.05	\$	1,005.81	\$	(51.45)	-4.8%
14,600	2,167	12,433	14,600	50	40%	\$	26.00	\$	771.00	\$	229.49	\$	(39.78)	\$	165.29	\$	133.27	\$	39.58	\$	1,324.84	\$	26.00	\$	674.23	\$	252.55	\$	165.29	\$	133.27	\$	38.53	\$	1,289.87	\$	(34.97)	-2.6%
21,900	3,250	18,650	21,900	50	60%	\$	26.00	\$	771.00	\$	344.22	\$	(44.23)	\$	247.93	\$	199.90	\$	47.57	\$	1,592.40	\$	26.00	\$	674.23	\$	378.80	\$	247.93	\$	199.90	\$	47.02	\$	1,573.88	\$	(18.52)	-1.2%
29,200	4,334	24,866	29,200	50	80%	\$	26.00	\$	771.00	\$	458.98	\$	(48.68)	\$	330.57	\$	266.54	\$	55.56	\$	1,859.98	\$	26.00	\$	674.23	\$	505.09	\$	330.57	\$	266.54	\$	55.50	\$	1,857.94	\$	(2.04)	-0.1%
53,728	7,974	45,754	53,728	368	20%	\$	26.00	\$	5,674.56	\$	844.51	\$	(253.66)	\$	608.25	\$	490.43	\$	227.56	\$	7,817.66	\$	26.00	\$	4,962.36	\$	929.34	\$	608.25	\$	490.43	\$	216.06	\$	7,232.44	\$	(385.22)	-5.1%
140,011	20,781	119,230	140,011	368	52%	\$	26.00	\$	5,674.56	\$	2,200.77	\$	(306.22)	\$	1,585.06	\$	1,278.02	\$	322.04	\$	10,780.23	\$	26.00	\$	4,962.36	\$	2,421.86	\$	1,585.06	\$	1,278.02	\$	319.35	\$	10,589.65	\$	(190.58)	-1.8%
161,184	23,923	137,261	161,184	368	60%	\$	26.00	\$	5,674.56	\$	2,533.57	\$	(319.12)	\$	1,824.76	\$	1,471.29	\$	345.22	\$	11,556.28	\$	26.00	\$	4,962.36	\$	2,788.07	\$	1,824.76	\$	1,471.29	\$	340.96	\$	11,413.44	\$	(142.84)	-1.2%
210,017	31,171	178,846	210,017	368	78%	\$	26.00	\$	5,674.56	\$	3,301.15	\$	(348.87)	\$	2,377.60	\$	1,917.04	\$	398.69	\$	13,346.17	\$	26.00	\$	4,962.36	\$	3,632.77	\$	2,377.60	\$	1,917.04	\$	397.72	\$	13,313.48	\$	(32.69)	-0.2%
214,912	31,898	183,014	214,912	368	80%	\$	26.00	\$	5,674.56	\$	3,378.11	\$	(351.85)	\$	2,433.02	\$	1,961.72	\$	404.05	\$	13,525.60	\$	26.00	\$	4,962.36	\$	3,717.46	\$	2,433.02	\$	1,961.72	\$	403.41	\$	13,503.96	\$	(21.64)	-0.2%
73,000	10,835	62,165	73,000	500	20%	\$	26.00	\$	7,710.00	\$	1,147.46	\$	(344.29)	\$	826.43	\$	666.34	\$	308.91	\$	10,340.86	\$	26.00	\$	6,742.34	\$	1,262.73	\$	826.43	\$	666.34	\$	293.27	\$	9,817.11	\$	(523.75)	-5.1%
146,000	21,670	124,330	146,000	500	40%	\$	26.00	\$	7,710.00	\$	2,294.91	\$	(388.76)	\$	1,652.87	\$	1,332.69	\$	388.85	\$	13,016.56	\$	26.00	\$	6,742.34	\$	2,525.46	\$	1,652.87	\$	1,332.69	\$	378.12	\$	12,657.47	\$	(359.09)	-2.8%
219,000	32,505	186,495	219,000	500	60%	\$	26.00	\$	7,710.00	\$	3,442.37	\$	(433.23)	\$	2,479.30	\$	1,999.03	\$	468.78	\$	15,992.25	\$	26.00	\$	6,742.34	\$	3,788.19	\$	2,479.30	\$	1,999.03	\$	462.97	\$	15,497.82	\$	(194.43)	-1.2%
292,000	43,339	248,661	292,000	500	80%	\$	26.00	\$	7,710.00	\$	4,589.80	\$	(477.70)	\$	3,305.73	\$	2,665.38	\$	548.71	\$	18,367.92	\$	26.00	\$	6,742.34	\$	5,050.87	\$	3,305.73	\$	2,665.38	\$	547.82	\$	18,338.13	\$	(29.79)	-0.2%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Summer: Jun - Sep, 50 to 800 kW)

14.84% On-Peak-S					85.16% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill		
kWh					kWh					kWh						Customer Charge Demand Charge Energy Use FTCC Fuel RPS EUERF Total Bill					Customer Charge Demand Charge Energy Use Fuel RPS EUERF Total Bill					Differ	Differ(%)											
kWh					kWh					kWh						kWh kWh kWh kWh kW					kWh kWh kWh kWh kW																	
7,300	1,083	6,217	7,300	50	20%	\$	26.00	\$	858.00	\$	172.36	\$	(40.94)	\$	82.64	\$	66.63	\$	35.86	\$	1,200.56	\$	26.00	\$	885.88	\$	223.34	\$	82.64	\$	66.63	\$	39.55	\$	1,324.05	\$	123.49	10.3%
14,600	2,167	12,433	14,600	50	40%	\$	26.00	\$	858.00	\$	344.79	\$	(47.62)	\$	165.29	\$	133.27	\$	45.57	\$	1,525.29	\$	26.00	\$	885.88	\$	448.82	\$	165.29	\$	133.27	\$	51.03	\$	1,708.29	\$	183.00	12.0%
21,900	3,250	18,650	21,900	50	60%	\$	26.00	\$	858.00	\$	517.15	\$	(54.30)	\$	247.93	\$	199.90	\$	55.26	\$	1,849.94	\$	26.00	\$	885.88	\$	670.17	\$	247.93	\$	199.90	\$	62.51	\$	2,092.38	\$	242.44	13.1%
29,200	4,334	24,866	29,200	50	80%	\$	26.00	\$	858.00	\$	699.58	\$	(60.99)	\$	330.57	\$	266.54	\$	64.96	\$	2,174.67	\$	26.00	\$	885.88	\$	893.65	\$	330.57	\$	266.54	\$	73.98	\$	2,476.62	\$	301.95	13.9%
53,728	7,974	45,754	53,728	368	20%	\$	26.00	\$	6,314.88	\$	1,268.78	\$	(294.92)	\$	608.25	\$	490.43	\$	259.07	\$	8,872.50	\$	26.00	\$	6,520.04	\$	1,844.24	\$	608.25	\$	490.43	\$	288.03	\$	9,575.00	\$	902.50	10.4%
140,011	20,781	119,230	140,011	368	52%	\$	26.00	\$	6,314.88	\$	3,306.46	\$	(373.89)	\$	1,585.06	\$	1,278.02	\$	373.72	\$	12,510.25	\$	26.00	\$	6,520.04	\$	4,284.95	\$	1,585.06	\$	1,278.02	\$	421.68	\$	14,115.75	\$	1,605.50	12.8%
161,184	23,923	137,261	161,184	368	60%	\$	26.00	\$	6,314.88	\$	3,806.43	\$	(393.27)	\$	1,824.76	\$	1,471.29	\$	401.85	\$	13,451.94	\$	26.00	\$	6,520.04	\$	4,932.85	\$	1,824.76	\$	1,471.29	\$	454.96	\$	15,229.91	\$	1,777.97	13.2%
210,017	31,171	178,846	210,017	368	78%	\$	26.00	\$	6,314.88	\$	4,959.66	\$	(437.96)	\$	2,377.60	\$	1,917.04	\$	466.74	\$	15,623.95	\$	26.00	\$	6,520.04	\$	6,427.35	\$	2,377.60	\$	1,917.04	\$	531.73	\$	17,799.76	\$	2,175.81	13.9%
214,912	31,898	183,014	214,912	368	80%	\$	26.00	\$	6,314.88	\$	5,075.29	\$	(442.45)	\$	2,433.02	\$	1,961.72	\$	473.24	\$	15,841.70	\$	26.00	\$	6,520.04	\$	6,577.23	\$	2,433.02	\$	1,961.72	\$	539.43	\$	18,057.43	\$	2,215.73	14.0%
73,000	10,835	62,165	73,000	500	20%	\$	26.00	\$	8,580.00	\$	1,723.95	\$	(400.35)	\$	826.43	\$	666.34	\$	351.73	\$	11,774.11	\$	26.00	\$	8,858.75	\$	2,234.12	\$	826.43	\$	666.34	\$	388.35	\$	13,000.00	\$	1,225.89	10.4%
146,000	21,670	124,330	146,000	500	40%	\$	26.00	\$	8,580.00	\$	3,447.90	\$	(487.16)	\$	1,652.87	\$	1,332.69	\$	448.72	\$	15,021.02	\$	26.00	\$	8,858.75	\$	4,488.25	\$	1,652.87	\$	1,332.69	\$	503.11	\$	16,841.66	\$	1,820.64	12.1%
219,000	32,505	186,495	219,000	500	60%	\$	26.00	\$	8,580.00	\$	5,171.85	\$	(533.97)	\$	2,479.30	\$	1,999.03	\$	545.72	\$	18,287.93	\$	26.00	\$	8,858.75	\$	6,702.37	\$	2,479.30	\$	1,999.03	\$	617.88	\$	20,683.33	\$	2,415.40	13.2%
292,000	43,339	248,661	292,000	500	80%	\$	26.00	\$	8,580.00	\$	6,895.73	\$	(600.78)	\$	3,305.73	\$	2,665.38	\$	642.71	\$	21,514.76	\$	26.00	\$	8,858.75	\$	8,936.35	\$	3,305.73	\$	2,665.38	\$	732.63	\$	24,524.85	\$	3,010.09	14.0%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Primary (Non-Summer: Oct - May, 50 to 800 kW)

14.84% On-Peak-S					85.16% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill	
kWh					kWh					kWh						kWh					kWh					kWh					kWh					Differ	Differ(%)
kWh					kWh					kWh						kWh					kWh					kWh					kWh						
kWh	kWh	kWh	kWh	kWh	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCC	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)								
7,300	1,083	6,217	7,300	50	20%	\$ 26.00	\$ 727.50	\$ 85.92	(\$ 32.53)	\$ 82.64	\$ 66.63	\$ 29.44	\$ 985.61	\$ 26.00	\$ 568.41	\$ 77.70	\$ 82.64	\$ 66.63	\$ 25.29	\$ 846.69	\$ 26.00	\$ 568.41	\$ 155.41	\$ 165.29	\$ 133.27	\$ 32.28	\$ 1,080.66	\$ (138.92)	-14.1%								
14,600	2,167	12,433	14,600	50	40%	\$ 26.00	\$ 727.50	\$ 171.84	(\$ 35.86)	\$ 165.29	\$ 133.27	\$ 36.58	\$ 1,224.62	\$ 26.00	\$ 568.41	\$ 155.41	\$ 165.29	\$ 133.27	\$ 32.28	\$ 1,080.66	\$ 26.00	\$ 568.41	\$ 233.11	\$ 247.93	\$ 199.90	\$ 39.27	\$ 1,314.63	\$ (149.00)	-11.8%								
21,900	3,250	18,650	21,900	50	60%	\$ 26.00	\$ 727.50	\$ 257.76	(\$ 39.19)	\$ 247.93	\$ 199.90	\$ 43.72	\$ 1,463.63	\$ 26.00	\$ 568.41	\$ 233.11	\$ 247.93	\$ 199.90	\$ 39.27	\$ 1,314.63	\$ 26.00	\$ 568.41	\$ 310.81	\$ 330.57	\$ 266.54	\$ 46.26	\$ 1,548.60	\$ (154.00)	-10.2%								
29,200	4,334	24,866	29,200	50	80%	\$ 26.00	\$ 727.50	\$ 343.68	(\$ 42.52)	\$ 330.57	\$ 266.54	\$ 50.86	\$ 1,702.64	\$ 26.00	\$ 568.41	\$ 310.81	\$ 330.57	\$ 266.54	\$ 46.26	\$ 1,548.60	\$ 26.00	\$ 568.41	\$ 310.81	\$ 330.57	\$ 266.54	\$ 46.26	\$ 1,548.60	\$ (154.00)	-9.0%								
53,728	7,974	45,754	53,728	368	20%	\$ 26.00	\$ 5,354.40	\$ 632.38	(\$ 233.03)	\$ 608.25	\$ 490.43	\$ 211.81	\$ 7,090.24	\$ 26.00	\$ 4,183.52	\$ 571.90	\$ 608.25	\$ 490.43	\$ 181.07	\$ 6,061.17	\$ 26.00	\$ 4,183.52	\$ 1,493.92	\$ 1,590.35	\$ 1,278.02	\$ 268.68	\$ 11,070.34	\$ (1,029.07)	-14.5%								
140,041	20,787	119,253	140,041	368	40%	\$ 26.00	\$ 5,354.40	\$ 1,247.03	(\$ 273.06)	\$ 1,506.26	\$ 1,278.02	\$ 296.20	\$ 9,915.22	\$ 26.00	\$ 4,183.52	\$ 1,493.92	\$ 1,590.35	\$ 1,278.02	\$ 268.68	\$ 8,026.60	\$ 26.00	\$ 4,183.52	\$ 2,236.48	\$ 2,324.76	\$ 1,999.03	\$ 395.51	\$ 12,905.07	\$ (1,888.62)	-11.2%								
161,184	23,923	137,261	161,184	368	60%	\$ 26.00	\$ 5,354.40	\$ 1,897.14	(\$ 282.05)	\$ 1,824.76	\$ 1,471.29	\$ 316.91	\$ 10,807.28	\$ 26.00	\$ 4,183.52	\$ 1,715.69	\$ 1,824.76	\$ 1,471.29	\$ 283.93	\$ 9,505.24	\$ 26.00	\$ 4,183.52	\$ 2,331.10	\$ 2,479.30	\$ 1,999.03	\$ 395.51	\$ 12,905.07	\$ (1,103.34)	-10.4%								
210,017	31,171	178,846	210,017	368	78%	\$ 26.00	\$ 5,354.40	\$ 2,471.90	(\$ 304.32)	\$ 2,377.60	\$ 1,917.04	\$ 364.67	\$ 12,066.58	\$ 26.00	\$ 4,183.52	\$ 2,236.48	\$ 2,377.60	\$ 1,917.04	\$ 330.71	\$ 11,070.34	\$ 26.00	\$ 4,183.52	\$ 2,331.10	\$ 2,479.30	\$ 1,999.03	\$ 395.51	\$ 12,905.07	\$ (1,136.94)	-9.3%								
214,912	31,898	183,014	214,912	368	80%	\$ 26.00	\$ 5,354.40	\$ 2,529.51	(\$ 306.56)	\$ 2,433.02	\$ 1,961.72	\$ 369.46	\$ 12,367.55	\$ 26.00	\$ 4,183.52	\$ 2,287.58	\$ 2,433.02	\$ 1,961.72	\$ 335.39	\$ 11,227.23	\$ 26.00	\$ 4,183.52	\$ 2,331.10	\$ 2,479.30	\$ 1,999.03	\$ 395.51	\$ 12,905.07	\$ (1,140.32)	-9.2%								
73,000	10,835	62,165	73,000	500	20%	\$ 26.00	\$ 7,275.00	\$ 859.21	(\$ 316.26)	\$ 826.43	\$ 666.34	\$ 287.51	\$ 9,624.24	\$ 26.00	\$ 5,684.13	\$ 777.03	\$ 826.43	\$ 666.34	\$ 245.73	\$ 8,225.67	\$ 26.00	\$ 5,684.13	\$ 1,554.06	\$ 1,652.87	\$ 1,332.69	\$ 316.62	\$ 10,565.37	\$ (1,398.57)	-14.5%								
146,000	21,670	124,330	146,000	500	40%	\$ 26.00	\$ 7,275.00	\$ 1,718.42	(\$ 349.56)	\$ 1,652.87	\$ 1,332.69	\$ 591.69	\$ 12,014.32	\$ 26.00	\$ 5,684.13	\$ 1,554.06	\$ 1,652.87	\$ 1,332.69	\$ 316.62	\$ 10,565.37	\$ 26.00	\$ 5,684.13	\$ 2,331.10	\$ 2,479.30	\$ 1,999.03	\$ 395.51	\$ 12,905.07	\$ (1,449.95)	-12.1%								
219,000	32,505	186,495	219,000	500	60%	\$ 26.00	\$ 7,275.00	\$ 2,577.63	(\$ 382.86)	\$ 2,479.30	\$ 1,999.03	\$ 430.30	\$ 14,044.41	\$ 26.00	\$ 5,684.13	\$ 2,331.10	\$ 2,479.30	\$ 1,999.03	\$ 395.51	\$ 12,905.07	\$ 26.00	\$ 5,684.13	\$ 2,331.10	\$ 2,479.30	\$ 1,999.03	\$ 395.51	\$ 12,905.07	\$ (1,499.34)	-10.4%								
292,000	43,339	248,661	292,000	500	80%	\$ 26.00	\$ 7,275.00	\$ 3,436.84	(\$ 416.16)	\$ 3,305.73	\$ 2,665.38	\$ 501.70	\$ 16,794.50	\$ 26.00	\$ 5,684.13	\$ 3,108.13	\$ 3,305.73	\$ 2,665.38	\$ 455.41	\$ 15,244.78	\$ 26.00	\$ 5,684.13	\$ 3,108.13	\$ 3,305.73	\$ 2,665.38	\$ 455.41	\$ 15,244.78	\$ (1,549.72)	-9.2%								

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Annual Average, 50 to 800 kW)

14.84% On-Peak-S					85.16% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill		
kWh					kWh					kWh						Customer Charge Demand Charge Energy Use FCTCF Fuel RPS EUERF Total Bill										Customer Charge Demand Charge Energy Use Fuel RPS EUERF Total Bill										Differ	Differ(%)	
kWh					kWh					kWh						kWh kWh kWh kWh kW										kWh kWh kWh kWh kWh kW												
7,300	1,083	6,217	7,300	50	20%	\$	26.00	\$	573.83	\$	114.73	\$	(27.69)	\$	80.62	\$	66.63	\$	25.69	\$	859.81	\$	26.00	\$	472.18	\$	123.54	\$	80.62	\$	66.63	\$	23.68	\$	792.65	\$	(67.16)	-7.8%
14,600	2,167	12,433	14,600	50	40%	\$	26.00	\$	573.83	\$	229.49	\$	(32.14)	\$	161.24	\$	133.27	\$	33.62	\$	1,125.31	\$	26.00	\$	472.18	\$	247.13	\$	161.24	\$	133.27	\$	32.02	\$	1,071.84	\$	(53.47)	-4.8%
21,900	3,250	18,650	21,900	50	60%	\$	26.00	\$	573.83	\$	344.22	\$	(36.59)	\$	241.86	\$	199.90	\$	41.55	\$	1,390.78	\$	26.00	\$	472.18	\$	370.68	\$	241.86	\$	199.90	\$	40.36	\$	1,350.98	\$	(39.80)	-2.9%
29,200	4,334	24,866	29,200	50	80%	\$	26.00	\$	573.83	\$	458.98	\$	(41.04)	\$	322.48	\$	266.54	\$	49.48	\$	1,656.28	\$	26.00	\$	472.18	\$	494.27	\$	322.48	\$	266.54	\$	48.70	\$	1,630.16	\$	(26.12)	-1.6%
53,728	7,974	45,754	53,728	368	20%	\$	26.00	\$	4,223.41	\$	844.51	\$	(197.42)	\$	593.37	\$	490.43	\$	184.15	\$	6,164.46	\$	26.00	\$	3,475.22	\$	909.42	\$	593.37	\$	490.43	\$	169.19	\$	5,663.64	\$	(500.82)	-8.1%
140,011	20,781	119,230	140,011	368	40%	\$	26.00	\$	4,223.41	\$	2,200.77	\$	(249.98)	\$	1,548.28	\$	1,278.02	\$	277.89	\$	9,302.40	\$	26.00	\$	3,475.22	\$	2,369.95	\$	1,548.28	\$	1,278.02	\$	267.76	\$	8,963.23	\$	(339.17)	-3.6%
161,184	23,923	137,261	161,184	368	60%	\$	26.00	\$	4,223.41	\$	2,533.57	\$	(262.88)	\$	1,780.12	\$	1,471.29	\$	300.89	\$	10,072.40	\$	26.00	\$	3,475.22	\$	2,728.32	\$	1,780.12	\$	1,471.29	\$	291.95	\$	9,772.89	\$	(299.51)	-3.0%
210,017	31,171	178,846	210,017	368	78%	\$	26.00	\$	4,223.41	\$	3,301.15	\$	(292.63)	\$	2,319.43	\$	1,917.04	\$	353.95	\$	11,848.35	\$	26.00	\$	3,475.22	\$	3,554.91	\$	2,319.43	\$	1,917.04	\$	347.73	\$	11,640.32	\$	(208.03)	-1.6%
214,912	31,898	183,014	214,912	368	80%	\$	26.00	\$	4,223.41	\$	3,378.11	\$	(295.61)	\$	2,373.49	\$	1,961.72	\$	359.27	\$	12,026.38	\$	26.00	\$	3,475.22	\$	3,637.79	\$	2,373.49	\$	1,961.72	\$	353.33	\$	11,827.54	\$	(198.84)	-1.7%
73,000	10,835	62,165	73,000	500	20%	\$	26.00	\$	5,738.33	\$	1,147.46	\$	(267.87)	\$	806.21	\$	666.34	\$	249.93	\$	8,386.40	\$	26.00	\$	4,721.77	\$	1,235.66	\$	806.21	\$	666.34	\$	229.59	\$	7,685.58	\$	(60.82)	-0.8%
146,000	21,670	124,330	146,000	500	40%	\$	26.00	\$	5,738.33	\$	2,294.91	\$	(312.34)	\$	1,612.42	\$	1,332.69	\$	329.24	\$	11,021.25	\$	26.00	\$	4,721.77	\$	2,471.33	\$	1,612.42	\$	1,332.69	\$	312.98	\$	10,477.20	\$	(544.05)	-4.9%
219,000	32,505	186,495	219,000	500	60%	\$	26.00	\$	5,738.33	\$	3,442.37	\$	(356.82)	\$	2,418.64	\$	1,999.03	\$	408.55	\$	13,676.11	\$	26.00	\$	4,721.77	\$	3,706.99	\$	2,418.64	\$	1,999.03	\$	396.38	\$	13,268.81	\$	(407.30)	-3.0%
292,000	43,339	248,661	292,000	500	80%	\$	26.00	\$	5,738.33	\$	4,589.80	\$	(401.28)	\$	3,224.85	\$	2,665.38	\$	487.88	\$	16,330.93	\$	26.00	\$	4,721.77	\$	4,942.61	\$	3,224.85	\$	2,665.38	\$	479.77	\$	16,060.38	\$	(270.55)	-1.7%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Summer: Jun - Sep, 50 to 800 kW)

14.84% On-Peak-S					85.16% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill		
kWh					kWh					kWh						Customer Charge Demand Charge Energy Use FCTCF Fuel RPS EUERF Total Bill					Customer Charge Demand Charge Energy Use Fuel RPS EUERF Total Bill					Differ	Differ(%)											
kWh					kWh					kWh						kWh kWh kWh kWh kW					kWh kWh kWh kWh kWh kW																	
7,300	1,083	6,217	7,300	50	20%	\$	26.00	\$	665.50	\$	172.36	\$	(33.48)	\$	80.62	\$	66.63	\$	30.10	\$	1,007.74	\$	26.00	\$	662.63	\$	220.33	\$	80.62	\$	66.63	\$	32.52	\$	1,088.74	\$	81.00	8.0%
14,600	2,167	12,433	14,600	50	40%	\$	26.00	\$	665.50	\$	344.79	\$	(40.16)	\$	161.24	\$	133.27	\$	39.74	\$	1,330.38	\$	26.00	\$	662.63	\$	440.81	\$	161.24	\$	133.27	\$	43.85	\$	1,467.79	\$	137.41	10.3%
21,900	3,250	18,650	21,900	50	60%	\$	26.00	\$	665.50	\$	517.15	\$	(46.84)	\$	241.86	\$	199.90	\$	49.38	\$	1,852.95	\$	26.00	\$	662.63	\$	681.14	\$	241.86	\$	199.90	\$	55.17	\$	1,846.70	\$	193.75	11.7%
29,200	4,334	24,866	29,200	50	80%	\$	26.00	\$	665.50	\$	699.58	\$	(53.53)	\$	322.48	\$	266.54	\$	59.02	\$	1,975.59	\$	26.00	\$	662.63	\$	881.61	\$	322.48	\$	266.54	\$	68.49	\$	2,225.75	\$	250.16	12.7%
53,728	7,974	45,754	53,728	368	20%	\$	26.00	\$	4,898.08	\$	1,268.78	\$	(240.01)	\$	593.37	\$	490.43	\$	216.68	\$	7,253.33	\$	26.00	\$	4,876.92	\$	1,622.09	\$	593.37	\$	490.43	\$	234.30	\$	7,843.11	\$	589.78	8.1%
140,011	20,781	119,230	140,011	368	40%	\$	26.00	\$	4,898.08	\$	3,306.46	\$	(318.98)	\$	1,546.28	\$	1,278.02	\$	330.59	\$	11,066.45	\$	26.00	\$	4,876.92	\$	4,227.23	\$	1,546.28	\$	1,278.02	\$	368.11	\$	12,322.56	\$	1,256.11	11.4%
161,184	23,923	137,261	161,184	368	60%	\$	26.00	\$	4,898.08	\$	3,806.43	\$	(338.36)	\$	1,780.12	\$	1,471.29	\$	358.54	\$	12,002.09	\$	26.00	\$	4,876.92	\$	4,866.40	\$	1,780.12	\$	1,471.29	\$	400.95	\$	13,421.67	\$	1,419.58	11.8%
210,017	31,171	178,846	210,017	368	78%	\$	26.00	\$	4,898.08	\$	4,959.66	\$	(383.05)	\$	2,319.43	\$	1,917.04	\$	423.01	\$	14,160.15	\$	26.00	\$	4,876.92	\$	6,340.78	\$	2,319.43	\$	1,917.04	\$	476.68	\$	16,956.84	\$	1,796.69	12.7%
214,912	31,898	183,014	214,912	368	80%	\$	26.00	\$	4,898.08	\$	5,075.29	\$	(387.54)	\$	2,373.49	\$	1,961.72	\$	429.47	\$	14,376.51	\$	26.00	\$	4,876.92	\$	6,488.63	\$	2,373.49	\$	1,961.72	\$	484.27	\$	16,211.03	\$	1,834.52	12.8%
73,000	10,835	62,165	73,000	500	20%	\$	26.00	\$	6,655.00	\$	1,723.95	\$	(325.74)	\$	806.21	\$	666.34	\$	294.13	\$	9,845.89	\$	26.00	\$	6,626.25	\$	2,204.03	\$	806.21	\$	666.34	\$	318.06	\$	10,646.89	\$	801.00	8.1%
146,000	21,670	124,330	146,000	500	40%	\$	26.00	\$	6,655.00	\$	3,447.90	\$	(392.56)	\$	1,612.42	\$	1,332.69	\$	390.50	\$	13,071.96	\$	26.00	\$	6,626.25	\$	4,408.06	\$	1,612.42	\$	1,332.69	\$	431.27	\$	14,436.69	\$	1,364.73	10.4%
219,000	32,505	186,495	219,000	500	60%	\$	26.00	\$	6,655.00	\$	5,171.85	\$	(459.37)	\$	2,418.64	\$	1,999.03	\$	486.87	\$	16,298.03	\$	26.00	\$	6,626.25	\$	6,612.09	\$	2,418.64	\$	1,999.03	\$	544.48	\$	16,226.49	\$	1,928.46	11.8%
292,000	43,339	248,661	292,000	500	80%	\$	26.00	\$	6,655.00	\$	6,895.73	\$	(526.18)	\$	3,224.85	\$	2,665.38	\$	583.24	\$	19,524.01	\$	26.00	\$	6,626.25	\$	8,815.98	\$	3,224.85	\$	2,665.38	\$	657.69	\$	22,016.14	\$	2,492.13	12.8%

RATE 04 - GENERAL SERVICE TIME OF DAY RATE - Transmission (Non-Summer: Oct - May, 50 to 800 kW)

14.84% On-Peak-S					85.16% Off-Peak-S					100.00% Off-Peak NS					Load Factor	Current TOU Rate Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill				
kWh					kWh					kWh						kWh					kWh					kWh					kWh							kWh		
kWh	kWh	kWh	kWh	kW		Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge		Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)										
7,300	1,083	6,217	7,300	50	20%	\$ 26.00	\$ 528.00	\$ 85.92	(24.80)	\$ 80.62	\$ 66.63	\$ 23.48	\$ 785.85	\$ 26.00	\$ 376.95	\$ 75.15	\$ 80.62	\$ 66.63	\$ 19.26	\$ 844.61	\$ 26.00	\$ 376.95	\$ 150.30	\$ 161.24	\$ 133.27	\$ 26.11	\$ 873.87	\$ (141.24)	-18.00%											
14,600	2,167	12,433	14,600	50	40%	\$ 26.00	\$ 528.00	\$ 171.84	(28.13)	\$ 161.24	\$ 133.27	\$ 30.55	\$ 1,022.78	\$ 26.00	\$ 376.95	\$ 150.30	\$ 161.24	\$ 133.27	\$ 26.11	\$ 873.87	\$ 26.00	\$ 376.95	\$ 225.44	\$ 241.86	\$ 199.90	\$ 32.95	\$ 1,103.12	\$ (148.91)	-14.60%											
21,900	3,250	18,650	21,900	50	60%	\$ 26.00	\$ 528.00	\$ 257.76	(31.48)	\$ 241.86	\$ 199.90	\$ 37.63	\$ 1,259.70	\$ 26.00	\$ 376.95	\$ 225.44	\$ 241.86	\$ 199.90	\$ 32.95	\$ 1,103.12	\$ 26.00	\$ 376.95	\$ 300.59	\$ 322.48	\$ 266.54	\$ 39.80	\$ 1,332.37	\$ (156.58)	-12.44%											
29,200	4,334	24,866	29,200	50	80%	\$ 26.00	\$ 528.00	\$ 343.68	(34.79)	\$ 322.48	\$ 266.54	\$ 44.71	\$ 1,496.62	\$ 26.00	\$ 376.95	\$ 300.59	\$ 322.48	\$ 266.54	\$ 39.80	\$ 1,332.37	\$ 26.00	\$ 376.95	\$ 300.59	\$ 322.48	\$ 266.54	\$ 39.80	\$ 1,332.37	\$ (164.25)	-11.00%											
53,728	7,974	45,754	53,728	368	20%	\$ 26.00	\$ 3,886.08	\$ 632.38	(176.13)	\$ 593.37	\$ 490.43	\$ 167.89	\$ 5,820.02	\$ 26.00	\$ 2,774.37	\$ 553.09	\$ 593.37	\$ 490.43	\$ 138.64	\$ 4,573.90	\$ 26.00	\$ 2,774.37	\$ 1,441.31	\$ 1,548.28	\$ 1,278.02	\$ 217.58	\$ 7,263.57	\$ (1,048.12)	-18.66%											
140,011	20,781	119,230	140,011	368	40%	\$ 26.00	\$ 3,886.08	\$ 1,647.93	(215.49)	\$ 1,546.28	\$ 1,278.02	\$ 251.54	\$ 8,420.37	\$ 26.00	\$ 2,774.37	\$ 1,441.31	\$ 1,548.28	\$ 1,278.02	\$ 217.58	\$ 7,263.57	\$ 26.00	\$ 2,774.37	\$ 1,441.31	\$ 1,548.28	\$ 1,278.02	\$ 217.58	\$ 7,263.57	\$ (1,138.80)	-15.85%											
161,184	23,923	137,261	161,184	368	60%	\$ 26.00	\$ 3,886.08	\$ 1,897.14	(225.14)	\$ 1,780.12	\$ 1,471.29	\$ 272.07	\$ 9,107.55	\$ 26.00	\$ 2,774.37	\$ 1,659.27	\$ 1,780.12	\$ 1,471.29	\$ 237.45	\$ 7,948.50	\$ 26.00	\$ 2,774.37	\$ 1,659.27	\$ 1,780.12	\$ 1,471.29	\$ 237.45	\$ 7,948.50	\$ (1,159.05)	-12.37%											
210,017	31,171	178,846	210,017	368	78%	\$ 26.00	\$ 3,886.08	\$ 2,471.90	(247.42)	\$ 2,319.43	\$ 1,917.04	\$ 312.42	\$ 10,692.44	\$ 26.00	\$ 2,774.37	\$ 2,161.97	\$ 2,319.43	\$ 1,917.04	\$ 283.26	\$ 9,482.07	\$ 26.00	\$ 2,774.37	\$ 2,161.97	\$ 2,319.43	\$ 1,917.04	\$ 283.26	\$ 9,482.07	\$ (1,210.37)	-11.39%											
214,912	31,898	183,014	214,912	368	80%	\$ 26.00	\$ 3,886.08	\$ 2,529.51	(249.65)	\$ 2,373.49	\$ 1,961.72	\$ 324.16	\$ 10,851.31	\$ 26.00	\$ 2,774.37	\$ 2,212.36	\$ 2,373.49	\$ 1,961.72	\$ 287.85	\$ 9,635.79	\$ 26.00	\$ 2,774.37	\$ 2,212.36	\$ 2,373.49	\$ 1,961.72	\$ 287.85	\$ 9,635.79	\$ (1,215.52)	-11.22%											
73,000	10,835	62,165	73,000	500	20%	\$ 26.00	\$ 5,280.00	\$ 859.21	(238.94)	\$ 806.21	\$ 666.34	\$ 227.83	\$ 7,626.66	\$ 26.00	\$ 3,769.53	\$ 751.48	\$ 806.21	\$ 666.34	\$ 185.36	\$ 6,204.93	\$ 26.00	\$ 3,769.53	\$ 1,502.96	\$ 1,612.42	\$ 1,332.69	\$ 253.85	\$ 8,497.45	\$ (1,421.73)	-18.66%											
146,000	21,670	124,330	146,000	500	40%	\$ 26.00	\$ 5,280.00	\$ 1,718.42	(272.24)	\$ 1,612.42	\$ 1,332.69	\$ 298.61	\$ 9,995.90	\$ 26.00	\$ 3,769.53	\$ 1,502.96	\$ 1,612.42	\$ 1,332.69	\$ 253.85	\$ 8,497.45	\$ 26.00	\$ 3,769.53	\$ 1,502.96	\$ 1,612.42	\$ 1,332.69	\$ 253.85	\$ 8,497.45	\$ (1,498.45)	-15.00%											
219,000	32,505	186,495	219,000	500	60%	\$ 26.00	\$ 5,280.00	\$ 2,577.63	(305.54)	\$ 2,418.64	\$ 1,999.03	\$ 369.39	\$ 12,365.15	\$ 26.00	\$ 3,769.53	\$ 2,254.45	\$ 2,418.64	\$ 1,999.03	\$ 322.33	\$ 10,789.97	\$ 26.00	\$ 3,769.53	\$ 2,254.45	\$ 2,418.64	\$ 1,999.03	\$ 322.33	\$ 10,789.97	\$ (1,575.18)	-12.73%											
292,000	43,339	248,661	292,000	500	80%	\$ 26.00	\$ 5,280.00	\$ 3,436.84	(338.84)	\$ 3,224.85	\$ 2,665.38	\$ 440.16	\$ 14,734.39	\$ 26.00	\$ 3,769.53	\$ 3,005.93	\$ 3,224.85	\$ 2,665.38	\$ 390.81	\$ 13,082.50	\$ 26.00	\$ 3,769.53	\$ 3,005.93	\$ 3,224.85	\$ 2,665.38	\$ 390.81	\$ 13,082.50	\$ (1,651.89)	-11.22%											

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Annual Average)

13.36% On-Peak-S				86.64% Off-Peak-S				100.00% Off-Peak NS				Horse	Load	Current TOU Rate										Proposed TOD Rate										Total Bill			
								Current Base Rates + Current Riders										Proposed Base Rates + Current Riders																			
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kW	Power	Factor	Customer Charge			Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)								
438	59	379	438	438	6	7.5	10%	\$	20.00	\$	-	\$	29.72	(1.93)	\$	5.08	\$	4.00	\$	1.75	\$	58.62	\$	20.00	\$	27.23	\$	5.08	\$	4.00	\$	1.73	\$	58.04	\$	(0.58)	-1.0%
876	117	759	876	876	6	7.5	20%	\$	20.00	\$	-	\$	59.39	(3.08)	\$	10.15	\$	8.00	\$	2.91	\$	97.37	\$	20.00	\$	54.39	\$	10.15	\$	8.00	\$	2.85	\$	95.39	\$	(1.98)	-2.0%
1,752	234	1,518	1,752	1,752	6	7.5	40%	\$	20.00	\$	-	\$	118.78	(5.38)	\$	20.31	\$	15.99	\$	5.23	\$	174.93	\$	20.00	\$	108.78	\$	20.31	\$	15.99	\$	5.08	\$	170.16	\$	(4.77)	-2.7%
2,628	351	2,277	2,628	2,628	6	7.5	60%	\$	20.00	\$	-	\$	178.17	(7.68)	\$	30.46	\$	23.99	\$	7.54	\$	252.48	\$	20.00	\$	163.17	\$	30.46	\$	23.99	\$	7.32	\$	244.94	\$	(7.54)	-3.0%
2,409	322	2,087	2,409	2,409	33	40	10%	\$	20.00	\$	-	\$	163.34	(7.11)	\$	27.92	\$	21.99	\$	6.96	\$	233.11	\$	20.00	\$	149.59	\$	27.92	\$	21.99	\$	6.76	\$	226.26	\$	(6.85)	-2.9%
4,282	572	3,710	4,282	4,282	33	40	18%	\$	20.00	\$	-	\$	290.31	(12.03)	\$	49.63	\$	39.09	\$	11.92	\$	398.92	\$	20.00	\$	265.87	\$	49.63	\$	39.09	\$	11.53	\$	388.12	\$	(12.80)	-3.2%
6,423	868	5,555	6,423	6,423	33	40	27%	\$	20.00	\$	-	\$	436.47	(17.66)	\$	74.45	\$	58.63	\$	17.58	\$	686.47	\$	20.00	\$	398.81	\$	74.45	\$	58.63	\$	16.99	\$	668.88	\$	(19.59)	-3.3%
9,636	1,287	8,349	9,636	9,636	33	40	40%	\$	20.00	\$	-	\$	653.29	(26.09)	\$	111.69	\$	87.96	\$	26.08	\$	872.92	\$	20.00	\$	598.29	\$	111.69	\$	87.96	\$	25.19	\$	843.12	\$	(29.80)	-3.4%
14,454	1,931	12,523	14,454	14,454	33	40	60%	\$	20.00	\$	-	\$	979.97	(38.75)	\$	167.54	\$	131.94	\$	38.82	\$	1,299.50	\$	20.00	\$	897.47	\$	167.54	\$	131.94	\$	37.47	\$	1,254.41	\$	(45.09)	-3.5%
15,111	2,019	13,092	15,111	15,111	207	250	10%	\$	20.00	\$	-	\$	1,024.52	(40.48)	\$	175.15	\$	137.93	\$	40.56	\$	1,357.69	\$	20.00	\$	938.27	\$	175.15	\$	137.93	\$	39.15	\$	1,310.51	\$	(47.18)	-3.5%
30,222	4,038	26,184	30,222	30,222	207	250	20%	\$	20.00	\$	-	\$	2,049.05	(80.19)	\$	350.30	\$	275.87	\$	80.52	\$	2,695.55	\$	20.00	\$	1,876.55	\$	350.30	\$	275.87	\$	77.68	\$	2,600.40	\$	(95.15)	-3.5%
60,444	8,075	52,369	60,444	60,444	207	250	40%	\$	20.00	\$	-	\$	4,098.04	(159.60)	\$	700.61	\$	551.73	\$	160.46	\$	5,371.23	\$	20.00	\$	3,753.03	\$	700.61	\$	551.73	\$	154.75	\$	5,180.12	\$	(191.11)	-3.6%
90,666	12,113	78,553	90,666	90,666	207	250	60%	\$	20.00	\$	-	\$	6,147.08	(239.01)	\$	1,050.91	\$	827.60	\$	240.39	\$	8,046.87	\$	20.00	\$	5,629.58	\$	1,050.91	\$	827.60	\$	231.81	\$	7,759.90	\$	(287.07)	-3.6%

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary (Current Summer: Jun - Sep, 3:00pm-5:00pm Weekdays, Proposed Summer: Jun - Sep, 3:00pm-7:00pm)

13.36% On-Peak-S				86.64% Off-Peak-S				100.00% Off-Peak NS				Horse	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
kWh		kWh		kWh		kWh		kW		Power		Factor		Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill		Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill		Differ	Differ(%)			
438	59	379	438	6	7.5	10%		\$ 20.00					\$ 20.00		\$ 36.65	(2.20)	\$ 5.08	4.00	\$ 1.96	\$ 65.48	\$ 20.00		\$ 34.08	5.08	\$ 4.00	\$ 1.94	\$ 65.10	\$ (0.38)	-0.6%						
876	117	759	876	6	7.5	20%		\$ 20.00					\$ 20.00		\$ 73.12	(3.61)	\$ 10.15	8.00	\$ 3.32	\$ 110.98	\$ 20.00		\$ 67.95	10.15	\$ 8.00	\$ 3.27	\$ 109.36	\$ (1.62)	-1.5%						
1,752	234	1,518	1,752	6	7.5	40%		\$ 20.00					\$ 20.00		\$ 146.24	(6.44)	\$ 20.31	15.99	\$ 6.04	\$ 202.14	\$ 20.00		\$ 135.89	20.31	\$ 15.99	\$ 5.92	\$ 198.11	\$ (4.03)	-2.0%						
2,628	351	2,277	2,628	6	7.5	60%		\$ 20.00					\$ 20.00		\$ 219.36	(9.28)	\$ 30.46	23.99	\$ 8.76	\$ 293.30	\$ 20.00		\$ 203.84	30.46	\$ 23.99	\$ 8.57	\$ 286.86	\$ (6.44)	-2.2%						
2,409	322	2,087	2,409	33	40	10%		\$ 20.00					\$ 20.00		\$ 201.13	(8.57)	\$ 27.92	21.99	\$ 8.08	\$ 270.55	\$ 20.00		\$ 186.90	27.92	\$ 21.99	\$ 7.91	\$ 264.72	\$ (5.83)	-2.2%						
4,282	572	3,710	4,282	33	40	18%		\$ 20.00					\$ 20.00		\$ 357.44	(14.63)	\$ 49.63	39.09	\$ 13.90	\$ 454.44	\$ 20.00		\$ 332.15	49.63	\$ 39.09	\$ 13.50	\$ 453.50	\$ (0.94)	-0.2%						
6,423	868	5,555	6,423	33	40	27%		\$ 20.00					\$ 20.00		\$ 543.63	(21.55)	\$ 74.45	58.63	\$ 20.56	\$ 671.35	\$ 20.00		\$ 458.22	74.45	\$ 58.63	\$ 20.06	\$ 671.35	\$ (16.89)	-2.5%						
9,636	1,287	8,349	9,636	33	40	40%		\$ 20.00					\$ 20.00		\$ 804.33	(31.95)	\$ 111.69	87.96	\$ 30.55	\$ 1,022.57	\$ 20.00		\$ 747.40	111.69	\$ 87.96	\$ 29.78	\$ 996.83	\$ (25.74)	-2.5%						
14,454	1,931	12,523	14,454	33	40	60%		\$ 20.00					\$ 20.00		\$ 1,206.58	(47.54)	\$ 167.54	131.94	\$ 45.53	\$ 1,524.04	\$ 20.00		\$ 1,121.21	167.54	\$ 131.94	\$ 44.36	\$ 1,485.04	\$ (39.00)	-2.6%						
15,111	2,019	13,092	15,111	207	250	10%		\$ 20.00					\$ 20.00		\$ 1,261.46	(49.66)	\$ 175.15	137.93	\$ 47.57	\$ 1,592.45	\$ 20.00		\$ 1,172.22	175.15	\$ 137.93	\$ 46.35	\$ 1,551.66	\$ (40.79)	-2.6%						
30,222	4,038	26,184	30,222	207	250	20%		\$ 20.00					\$ 20.00		\$ 2,522.92	(98.55)	\$ 350.30	275.87	\$ 84.55	\$ 3,185.09	\$ 20.00		\$ 2,344.44	350.30	\$ 275.87	\$ 82.09	\$ 3,082.70	\$ (82.39)	-2.6%						
60,444	8,075	52,369	60,444	207	250	40%		\$ 20.00					\$ 20.00		\$ 5,045.68	(196.32)	\$ 700.61	551.73	\$ 188.50	\$ 6,310.18	\$ 20.00		\$ 4,888.67	700.61	\$ 551.73	\$ 183.56	\$ 6,144.57	\$ (165.61)	-2.6%						
90,666	12,113	78,553	90,666	207	250	60%		\$ 20.00					\$ 20.00		\$ 7,568.58	(294.10)	\$ 1,050.91	827.60	\$ 282.46	\$ 9,455.45	\$ 20.00		\$ 7,033.11	1,050.91	\$ 827.60	\$ 275.03	\$ 9,206.65	\$ (248.80)	-2.6%						

RATE 05 - IRRIGATION SERVICE TIME OF DAY RATE - Secondary Non-Summer: Oct - May)

13.36% On-Peak-S				86.64% Off-Peak-S				100.00% Off-Peak NS				Horse	Load	Current TOU Rate										Proposed TOD Rate										Total Bill	
														Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kW	Power	Factor	Customer Charge			Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)						
438	59	379	438	438	6	7.5	10%				\$ 20.00		\$ 26.26	\$ (1.79)	\$ 5.08	\$ 4.00	\$ 1.65	\$ 55.19	\$ 20.00		\$ 23.81	\$ 5.08	\$ 4.00	\$ 1.63	\$ 54.51	\$ (0.68)	-1.2%								
876	117	759	876	876	6	7.5	20%				\$ 20.00		\$ 52.52	\$ (2.81)	\$ 10.15	\$ 8.00	\$ 2.71	\$ 90.57	\$ 20.00		\$ 47.61	\$ 10.15	\$ 8.00	\$ 2.64	\$ 88.40	\$ (2.17)	-2.4%								
1,752	234	1,518	1,752	1,752	6	7.5	40%				\$ 20.00		\$ 105.05	\$ (4.85)	\$ 20.31	\$ 15.99	\$ 4.82	\$ 161.32	\$ 20.00		\$ 95.22	\$ 20.31	\$ 15.99	\$ 4.67	\$ 156.19	\$ (5.13)	-3.2%								
2,628	351	2,277	2,628	2,628	6	7.5	60%				\$ 20.00		\$ 157.57	\$ (6.88)	\$ 30.46	\$ 23.99	\$ 6.93	\$ 232.08	\$ 20.00		\$ 142.84	\$ 30.46	\$ 23.99	\$ 6.69	\$ 223.98	\$ (8.10)	-3.5%								
2,409	322	2,087	2,409	2,409	33	40	10%				\$ 20.00		\$ 144.44	\$ (6.37)	\$ 27.92	\$ 21.99	\$ 6.40	\$ 214.39	\$ 20.00		\$ 130.93	\$ 27.92	\$ 21.99	\$ 6.18	\$ 207.03	\$ (7.36)	-3.4%								
4,282	572	3,710	4,282	4,282	33	40	20%				\$ 20.00		\$ 256.75	\$ (10.73)	\$ 49.03	\$ 39.09	\$ 10.92	\$ 395.67	\$ 20.00		\$ 232.73	\$ 49.03	\$ 39.09	\$ 10.67	\$ 351.07	\$ (44.60)	-11.7%								
9,636	1,287	8,349	9,636	9,636	33	40	40%				\$ 20.00		\$ 6,423	\$ (15.70)	\$ 74.46	\$ 59.84	\$ 33.96	\$ 517.64	\$ 20.00		\$ 56.63	\$ 74.46	\$ 59.83	\$ 15.46	\$ 517.64	\$ (20.95)	-3.9%								
14,454	1,931	12,523	14,454	14,454	33	40	60%				\$ 20.00		\$ 577.77	\$ (23.17)	\$ 111.69	\$ 87.96	\$ 38.84	\$ 798.10	\$ 20.00		\$ 523.73	\$ 111.69	\$ 87.96	\$ 22.89	\$ 766.27	\$ (31.83)	-4.0%								
											\$ 20.00		\$ 866.66	\$ (34.36)	\$ 167.54	\$ 131.94	\$ 35.47	\$ 1,167.24	\$ 20.00		\$ 785.59	\$ 167.54	\$ 131.94	\$ 34.03	\$ 1,139.09	\$ (48.15)	-4.1%								
15,111	2,019	13,092	15,111	15,111	207	250	10%				\$ 20.00		\$ 906.06	\$ (35.89)	\$ 175.15	\$ 137.93	\$ 37.05	\$ 1,240.30	\$ 20.00		\$ 821.30	\$ 175.15	\$ 137.93	\$ 35.55	\$ 1,189.93	\$ (50.37)	-4.1%								
30,222	4,038	26,184	30,222	30,222	207	250	20%				\$ 20.00		\$ 1,812.11	\$ (71.01)	\$ 350.30	\$ 275.87	\$ 73.51	\$ 2,480.79	\$ 20.00		\$ 1,642.61	\$ 350.30	\$ 275.87	\$ 70.48	\$ 2,359.25	\$ (101.54)	-4.1%								
60,444	8,075	52,369	60,444	60,444	207	250	40%				\$ 20.00		\$ 3,624.22	\$ (141.24)	\$ 700.61	\$ 551.73	\$ 146.43	\$ 4,901.76	\$ 20.00		\$ 3,285.21	\$ 700.61	\$ 551.73	\$ 140.34	\$ 4,697.89	\$ (203.87)	-4.2%								
90,666	12,113	78,553	90,666	90,666	207	250	60%				\$ 20.00		\$ 5,436.33	\$ (211.47)	\$ 1,050.91	\$ 827.60	\$ 219.35	\$ 7,342.73	\$ 20.00		\$ 4,927.82	\$ 1,050.91	\$ 827.60	\$ 210.20	\$ 7,036.53	\$ (306.20)	-4.2%								

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE (Annual Average)

13.36% On-Peak-S						96.64% Off-Peak-S						100.00% Off-Peak NS						Load Factor	Current TOU Rate (N/A) Current Base Rates + Current Riders										Proposed TOD Rate Proposed Base Rates + Current Riders										Total Bill																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
																			Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																											
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1,460	195	1,265	1,460	10	20%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE - Secondary (Current Summer: N/A, Proposed Summer: Jun - Sep, Weekdays, 3:00pm-7:00pm)

15.40% On-Peak-S					96.64% Off-Peak-S					100.00% Off-Peak NS					Load		Current TOU Rate (N/A)										Proposed TOD Rate										Total Bill	
Current Base Rates + Current Riders										Proposed Base Rates + Current Riders																												
kWh	kWh	kWh	kWh	kWh	kW	Factor	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)															
1,460	195	1,265	1,460	10	20%										\$ 17.50	\$ 139.60	\$ 55.98	\$ 16.92	\$ 13.33	\$ 7.49	\$ 250.83	\$ 250.83	New															
2,920	390	2,530	2,920	10	40%										\$ 17.50	\$ 139.60	\$ 111.97	\$ 33.85	\$ 26.65	\$ 10.15	\$ 339.71	\$ 339.71	New															
4,380	585	3,795	4,380	10	60%										\$ 17.50	\$ 139.60	\$ 167.95	\$ 50.77	\$ 39.98	\$ 12.80	\$ 428.60	\$ 428.60	New															
5,840	780	5,060	5,840	10	80%										\$ 17.50	\$ 139.60	\$ 223.93	\$ 67.69	\$ 53.31	\$ 15.46	\$ 517.49	\$ 517.49	New															
3,796	507	3,289	3,796	26	20%										\$ 17.50	\$ 362.96	\$ 145.56	\$ 44.00	\$ 34.65	\$ 18.62	\$ 623.29	\$ 623.29	New															
6,475	865	5,610	6,475	26	34%										\$ 17.50	\$ 362.96	\$ 248.31	\$ 75.05	\$ 59.10	\$ 23.49	\$ 786.42	\$ 786.42	New															
9,713	1,298	8,415	9,713	26	51%										\$ 17.50	\$ 362.96	\$ 372.54	\$ 112.58	\$ 88.66	\$ 29.38	\$ 983.62	\$ 983.62	New															
11,388	1,521	9,867	11,388	26	60%										\$ 17.50	\$ 362.96	\$ 436.67	\$ 132.00	\$ 103.95	\$ 32.43	\$ 1,085.51	\$ 1,085.51	New															
15,184	2,029	13,155	15,184	26	80%										\$ 17.50	\$ 362.96	\$ 582.36	\$ 176.00	\$ 138.60	\$ 39.34	\$ 1,316.75	\$ 1,316.75	New															
14,600	1,951	12,649	14,600	100	20%										\$ 17.50	\$ 1,396.00	\$ 559.96	\$ 169.23	\$ 133.27	\$ 70.08	\$ 2,346.05	\$ 2,346.05	New															
29,200	3,901	25,299	29,200	100	40%										\$ 17.50	\$ 1,396.00	\$ 1,119.80	\$ 338.46	\$ 266.54	\$ 96.64	\$ 3,234.93	\$ 3,234.93	New															
43,800	5,852	37,948	43,800	100	60%										\$ 17.50	\$ 1,396.00	\$ 1,679.76	\$ 507.69	\$ 399.81	\$ 123.20	\$ 4,123.95	\$ 4,123.95	New															
58,400	7,802	50,598	58,400	100	80%										\$ 17.50	\$ 1,396.00	\$ 2,239.60	\$ 676.91	\$ 533.08	\$ 149.75	\$ 5,012.84	\$ 5,012.84	New															

RATE 07 - CITY & COUNTY SERVICE TIME OF DAY RATE (Non-Summer: Oct - May)

15.40% On-Peak-S						96.64% Off-Peak-S						100.00% Off-Peak NS						Load		Current TOU Rate (N/A)										Proposed TOD Rate		
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RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE (Secondary, Annual Average)

11.33% On-Peak-S				88.67% Off-Peak-S				100.00% Off-Peak NS				Current TOU Rate										Proposed TOD Rate											
												Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
1,000	113	887	1,000					\$ 20.00		\$ 51.01	\$ (2.75)	\$ 11.59	\$ 9.13	\$ 2.74	\$ 91.72	\$ 20.00		\$ 49.29	\$ 11.59	\$ 9.13	\$ 2.77	\$ 92.78	\$ 1.06	1.2%									
10,000	1,133	8,867	10,000					\$ 20.00		\$ 510.28	\$ (20.55)	\$ 115.91	\$ 91.28	\$ 22.08	\$ 739.00	\$ 20.00		\$ 493.06	\$ 115.91	\$ 91.28	\$ 22.18	\$ 742.43	\$ 3.43	0.5%									
14,751	1,671	13,080	14,751					\$ 20.00		\$ 752.70	\$ (29.95)	\$ 170.98	\$ 134.65	\$ 32.28	\$ 1,080.66	\$ 20.00		\$ 727.30	\$ 170.98	\$ 134.65	\$ 32.42	\$ 1,085.35	\$ 4.69	0.4%									
22,127	2,506	19,621	22,127					\$ 20.00		\$ 1,129.04	\$ (44.53)	\$ 256.47	\$ 201.98	\$ 48.13	\$ 1,611.09	\$ 20.00		\$ 1,090.94	\$ 256.47	\$ 201.98	\$ 48.33	\$ 1,617.72	\$ 6.63	0.4%									
25,000	2,831	22,169	25,000					\$ 20.00		\$ 1,275.61	\$ (50.21)	\$ 289.78	\$ 228.20	\$ 54.30	\$ 1,817.68	\$ 20.00		\$ 1,232.57	\$ 289.78	\$ 228.20	\$ 54.52	\$ 1,825.07	\$ 7.39	0.4%									
50,000	5,663	44,337	50,000					\$ 20.00		\$ 2,551.29	\$ (99.65)	\$ 579.55	\$ 456.40	\$ 108.01	\$ 3,615.59	\$ 20.00		\$ 2,465.20	\$ 579.55	\$ 456.40	\$ 108.43	\$ 3,629.58	\$ 13.99	0.4%									
100,000	11,325	88,675	100,000					\$ 20.00		\$ 5,102.51	\$ (198.53)	\$ 1,159.10	\$ 912.80	\$ 215.42	\$ 7,211.31	\$ 20.00		\$ 4,930.34	\$ 1,159.10	\$ 912.80	\$ 216.24	\$ 7,238.48	\$ 27.17	0.4%									

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE (Secondary, Summer: Jun - Sep)

11.33% On-Peak-S				88.67% Off-Peak-S				100.00% Off-Peak NS				Current TOU Rate								Proposed TOD Rate									
												Current Base Rates + Current Riders								Proposed Base Rates + Current Riders								Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)	
1,000	113	887	1,000									\$ 20.00		\$ 64.27	\$ (3.27)	\$ 11.59	\$ 9.13	\$ 3.13	\$ 104.86	\$ 20.00		\$ 59.79	\$ 11.59	\$ 9.13	\$ 3.09	\$ 103.60	\$ (1.26)	-1.2%	
10,000	1,133	8,867	10,000									\$ 20.00		\$ 643.24	\$ (25.70)	\$ 115.91	\$ 91.28	\$ 26.01	\$ 870.74	\$ 20.00		\$ 598.38	\$ 115.91	\$ 91.28	\$ 25.42	\$ 850.99	\$ (19.75)	-2.3%	
14,751	1,671	13,080	14,751									\$ 20.00		\$ 949.80	\$ (37.55)	\$ 170.98	\$ 134.65	\$ 38.09	\$ 1,274.96	\$ 20.00		\$ 862.62	\$ 170.98	\$ 134.65	\$ 37.21	\$ 1,245.45	\$ (29.51)	-2.3%	
22,127	2,506	19,621	22,127									\$ 20.00		\$ 1,423.13	\$ (56.93)	\$ 256.47	\$ 201.98	\$ 66.83	\$ 1,902.48	\$ 20.00		\$ 1,323.87	\$ 256.47	\$ 201.98	\$ 55.50	\$ 1,857.82	\$ (44.66)	-2.3%	
25,000	2,831	22,169	25,000									\$ 20.00		\$ 1,607.84	\$ (63.09)	\$ 289.78	\$ 228.20	\$ 64.13	\$ 2,146.86	\$ 20.00		\$ 1,495.70	\$ 289.78	\$ 228.20	\$ 62.62	\$ 2,096.30	\$ (50.56)	-2.4%	
50,000	5,663	44,337	50,000									\$ 20.00		\$ 3,215.86	\$ (125.41)	\$ 579.55	\$ 456.40	\$ 127.68	\$ 4,274.08	\$ 20.00		\$ 2,991.57	\$ 579.55	\$ 456.40	\$ 124.64	\$ 4,172.15	\$ (101.93)	-2.4%	
100,000	11,325	88,675	100,000									\$ 20.00		\$ 6,431.54	\$ (250.04)	\$ 1,159.10	\$ 912.80	\$ 254.76	\$ 8,528.17	\$ 20.00		\$ 5,982.96	\$ 1,159.10	\$ 912.80	\$ 248.65	\$ 8,323.51	\$ (204.66)	-2.4%	

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Secondary, Non-Summer: Oct - May)

11.33% On-Peak-S				88.67% Off-Peak-S				100.00% Off-Peak NS				Current TOU Rate										Proposed TOD Rate											
												Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
1,000	113	887	1,000					\$ 20.00		\$ 44.38	\$ (2.50)	\$ 11.59	\$ 9.13	\$ 2.54	\$ 85.15	\$ 20.00		\$ 44.04	\$ 11.59	\$ 9.13	\$ 2.61	\$ 87.37	\$ 2.22	2.6%									
10,000	1,134	8,870	10,000					\$ 20.00		\$ 443.80	\$ (17.98)	\$ 115.91	\$ 91.28	\$ 20.11	\$ 873.12	\$ 20.00		\$ 440.40	\$ 115.91	\$ 91.28	\$ 20.56	\$ 898.15	\$ 15.03	2.2%									
14,751	1,671	13,080	14,751					\$ 20.00		\$ 654.65	\$ (26.15)	\$ 170.98	\$ 134.65	\$ 29.38	\$ 983.51	\$ 20.00		\$ 649.64	\$ 170.98	\$ 134.65	\$ 30.03	\$ 1,005.30	\$ 21.79	2.2%									
22,127	2,506	19,621	22,127					\$ 20.00		\$ 982.00	\$ (38.83)	\$ 256.47	\$ 201.98	\$ 43.78	\$ 1,466.39	\$ 20.00		\$ 974.48	\$ 256.47	\$ 201.98	\$ 44.74	\$ 1,497.67	\$ 32.28	2.2%									
25,000	2,831	22,169	25,000					\$ 20.00		\$ 1,109.50	\$ (43.77)	\$ 289.78	\$ 228.20	\$ 49.38	\$ 1,653.08	\$ 20.00		\$ 1,101.01	\$ 289.78	\$ 228.20	\$ 50.47	\$ 1,689.45	\$ 36.37	2.2%									
50,000	5,663	44,337	50,000					\$ 20.00		\$ 2,219.00	\$ (86.77)	\$ 579.55	\$ 456.40	\$ 98.17	\$ 3,286.35	\$ 20.00		\$ 2,202.02	\$ 579.55	\$ 456.40	\$ 100.32	\$ 3,358.29	\$ 71.94	2.2%									
100,000	11,325	88,675	100,000					\$ 20.00		\$ 4,438.00	\$ (172.77)	\$ 1,159.10	\$ 912.80	\$ 195.75	\$ 6,552.88	\$ 20.00		\$ 4,404.03	\$ 1,159.10	\$ 912.80	\$ 200.03	\$ 6,695.96	\$ 143.08	2.2%									

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE (Primary, Annual Average)

11.35% On-Peak-S				88.65% Off-Peak-S				100.00% Off-Peak NS				Current TOU Rate										Proposed TOD Rate											
												Current Base Rates + Current Riders										Proposed Base Rates + Current Riders											
				Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill					Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
1,000	113	887	1,000	\$ 20.00		\$ 51.01	\$ (2.75)	\$ 11.32	\$ 9.13	\$ 2.73	\$ 91.44	\$ 20.00		\$ 45.82	\$ 11.32	\$ 9.13	\$ 2.66	\$ 88.92	\$ (2.52)	-2.8%													
10,000	1,135	8,865	10,000	\$ 20.00		\$ 510.40	\$ (20.56)	\$ 113.21	\$ 91.28	\$ 22.00	\$ 736.33	\$ 20.00		\$ 458.47	\$ 113.21	\$ 91.28	\$ 21.03	\$ 703.99	\$ (32.34)	-4.4%													
50,000	5,675	44,325	50,000	\$ 20.00		\$ 2,551.99	\$ (99.68)	\$ 566.05	\$ 456.40	\$ 107.61	\$ 3,602.37	\$ 20.00		\$ 2,292.34	\$ 566.05	\$ 456.40	\$ 102.69	\$ 3,437.48	\$ (164.89)	-4.6%													
164,275	18,845	145,630	164,275	\$ 20.00		\$ 8,384.55	\$ (325.73)	\$ 1,859.76	\$ 1,499.50	\$ 352.21	\$ 11,790.30	\$ 20.00		\$ 7,531.47	\$ 1,859.76	\$ 1,499.50	\$ 335.97	\$ 11,246.70	\$ (543.60)	-4.6%													
246,413	27,968	218,445	246,413	\$ 20.00		\$ 12,676.88	\$ (488.20)	\$ 2,789.64	\$ 2,249.26	\$ 528.03	\$ 17,675.60	\$ 20.00		\$ 11,297.25	\$ 2,789.64	\$ 2,249.26	\$ 503.65	\$ 16,869.80	\$ (816.80)	-4.6%													
250,000	28,375	221,625	250,000	\$ 20.00		\$ 12,759.95	\$ (495.30)	\$ 2,830.25	\$ 2,282.00	\$ 535.70	\$ 17,932.60	\$ 20.00		\$ 11,461.69	\$ 2,830.25	\$ 2,282.00	\$ 510.98	\$ 17,104.92	\$ (827.68)	-4.6%													
500,000	56,750	443,250	500,000	\$ 20.00		\$ 25,519.90	\$ (989.82)	\$ 5,660.50	\$ 4,564.00	\$ 1,070.81	\$ 35,845.39	\$ 20.00		\$ 22,923.39	\$ 5,660.50	\$ 4,564.00	\$ 1,021.34	\$ 34,189.23	\$ (1,656.16)	-4.6%													

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING TIME OF DAY RATE (Primary, Summer: Jun - Sep)

11.35% On-Peak-S				88.65% Off-Peak-S				100.00% Off-Peak NS				Current TOU Rate										Proposed TOD Rate										Total Bill	
												Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh					Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
1,000	113	887	1,000					\$ 20.00		\$ 64.27	\$ (3.27)	\$ 11.32	\$ 9.13	\$ 3.12	\$ 104.58	\$ 20.00		\$ 57.40	\$ 11.32	\$ 9.13	\$ 3.01	\$ 100.86	\$ (3.72)	-3.6%									
10,000	1,135	8,865	10,000					\$ 20.00		\$ 643.59	\$ (25.72)	\$ 113.21	\$ 91.28	\$ 25.94	\$ 868.30	\$ 20.00		\$ 574.93	\$ 113.21	\$ 91.28	\$ 24.62	\$ 824.04	\$ (44.26)	-5.1%									
50,000	5,675	44,325	50,000					\$ 20.00		\$ 3,217.97	\$ (125.49)	\$ 566.05	\$ 456.40	\$ 127.33	\$ 4,262.26	\$ 20.00		\$ 2,874.67	\$ 566.05	\$ 456.40	\$ 120.62	\$ 4,037.74	\$ (224.52)	-5.3%									
164,275	18,845	145,630	164,275					\$ 20.00		\$ 10,572.60	\$ (410.53)	\$ 1,859.76	\$ 1,499.50	\$ 416.98	\$ 13,958.31	\$ 20.00		\$ 9,444.86	\$ 1,859.76	\$ 1,499.50	\$ 394.89	\$ 13,218.83	\$ (739.48)	-5.3%									
246,413	27,968	218,445	246,413					\$ 20.00		\$ 15,869.02	\$ (615.41)	\$ 2,789.64	\$ 2,249.26	\$ 625.19	\$ 20,927.68	\$ 20.00		\$ 14,167.13	\$ 2,789.64	\$ 2,249.26	\$ 592.03	\$ 19,818.06	\$ (1,109.62)	-5.3%									
250,000	28,375	221,625	250,000					\$ 20.00		\$ 16,089.85	\$ (624.35)	\$ 2,830.25	\$ 2,282.00	\$ 634.27	\$ 21,232.01	\$ 20.00		\$ 14,373.34	\$ 2,830.25	\$ 2,282.00	\$ 600.64	\$ 20,106.23	\$ (1,125.78)	-5.3%									
500,000	56,750	443,250	500,000					\$ 20.00		\$ 32,179.70	\$ (1,247.93)	\$ 5,660.50	\$ 4,564.00	\$ 1,267.94	\$ 42,444.21	\$ 20.00		\$ 28,746.68	\$ 5,660.50	\$ 4,564.00	\$ 1,200.66	\$ 40,191.84	\$ (2,252.37)	-5.3%									

RATE 8 - WATER, SEWAGE, AND STORM SEWAGE PUMPING (Primary, Non-Summer: Oct - May)

11.35% On-Peak-S				88.65% Off-Peak-S				100.00% Off-Peak NS				Current TOU Rate										Proposed TOD Rate											
												Current Base Rates + Current Riders										Proposed Base Rates + Current Riders										Total Bill	
kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	Customer Charge	Demand Charge	Energy Use Charge	FTCF	Fuel	RPS	EUERF	Total Bill	Customer Charge	Demand Charge	Energy Use Charge	Fuel	RPS	EUERF	Total Bill	Differ	Differ(%)									
1,000	113	887	1,000					\$ 20.00		\$ 44.38	\$ (2.50)	\$ 11.32	9.13	2.54	\$ 84.87	\$ 20.00		\$ 40.02	11.32	9.13	2.48	\$ 82.95	\$ (1.92)	-2.3%									
10,000	1,135	8,865	10,000					\$ 20.00		\$ 443.80	\$ (17.98)	\$ 113.21	91.28	20.03	\$ 670.34	\$ 20.00		\$ 400.23	113.21	91.28	19.24	\$ 643.96	\$ (26.38)	-3.9%									
50,000	5,675	44,325	50,000					\$ 20.00		\$ 2,219.00	\$ (86.77)	\$ 566.05	456.40	97.76	\$ 3,272.43	\$ 20.00		\$ 2,001.17	566.05	456.40	93.72	\$ 3,137.35	\$ (135.08)	-4.1%									
164,275	18,845	145,630	164,275					\$ 20.00		\$ 7,290.52	\$ (283.33)	\$ 1,859.76	1,499.50	319.83	\$ 10,708.29	\$ 20.00		\$ 6,574.86	1,859.76	1,499.50	308.52	\$ 10,260.63	\$ (447.66)	-4.2%									
246,413	27,968	218,445	246,413					\$ 20.00		\$ 10,935.81	\$ (424.60)	\$ 2,789.64	\$ 2,249.26	\$ 479.45	\$ 16,049.66	\$ 20.00		\$ 9,862.31	\$ 2,789.64	\$ 2,249.26	\$ 459.47	\$ 15,380.68	\$ (668.98)	-4.2%									
250,000	28,375	221,625	250,000					\$ 20.00		\$ 11,095.00	\$ (430.77)	\$ 2,830.25	2,282.00	486.42	\$ 16,282.90	\$ 20.00		\$ 10,005.87	2,830.25	2,282.00	466.15	\$ 15,604.27	\$ (678.63)	-4.2%									
500,000	56,750	443,250	500,000					\$ 20.00		\$ 22,190.00	\$ (860.77)	\$ 5,660.50	4,564.00	972.25	\$ 32,545.98	\$ 20.00		\$ 20,011.74	5,660.50	4,564.00	931.68	\$ 31,187.92	\$ (1,358.06)	-4.2%									

Attachment D

El Paso Electric Company
2020 New Mexico Rate Case Filing
TOD Rate Option Price Ratios

Exhibit MC-3-S
Page 1 of 1

	Current		Proposed	
	Total Unit		Total Unit	
	Rate	Ratio	Rate	Ratio
1 OPTIONAL: Rate 1 - Residential Service Rate (TOD)				
2 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.14514	2.49	\$ 0.22016	4.00
3 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.05818	1.00	\$ 0.05504	0.95
4 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.05818		\$ 0.05782	
5 OPTIONAL: Rate 3 - Small General Service Rate (TOD Rate for Standard Rate)				
6 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.10060	2.32	\$ 0.19675	15.89
7 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.04339	1.00	\$ 0.01238	0.92
8 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.04339		\$ 0.01345	
9 OPTIONAL: Rate 3 - Small General Service Rate (TOD Rate for Alternative Rate)				
10 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	n/a	n/a	\$ 0.32207	4.70
11 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	n/a	n/a	\$ 0.06846	0.92
12 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	n/a		\$ 0.07441	
13 OPTIONAL: Rate 4 - General Service Rate (TOD) - Secondary Voltage				
14 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.09158	7.78	\$ 0.15104	14.97
15 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.01177	1.00	\$ 0.01009	0.92
16 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.01177		\$ 0.01096	
17 OPTIONAL: Rate 4 - General Service Rate (TOD) - Primary Voltage				
18 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.09158	7.78	\$ 0.15001	15.32
19 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.01177	1.00	\$ 0.00979	0.92
20 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.01177		\$ 0.01064	
21 OPTIONAL: Rate 4 - General Service Rate (TOD) - Transmission Voltage				
22 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.09158	7.78	\$ 0.14908	15.74
23 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.01177	1.00	\$ 0.00947	0.92
24 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.01177		\$ 0.01029	
17 OPTIONAL: Rate 5 - Irrigation Service Rate (TOD)				
18 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.23599	3.94	\$ 0.25635	5.13
19 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.05996	1.00	\$ 0.05000	0.92
20 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.05996		\$ 0.05435	
21 OPTIONAL: Rate 7 - City and County Service (TOD)				
22 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	n/a	n/a	\$ 0.15042	7.14
23 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	n/a	n/a	\$ 0.02107	0.92
24 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	n/a		\$ 0.02290	
25 OPTIONAL: Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Secondary Voltage (TOD)				
26 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.22041	4.97	\$ 0.21105	5.21
27 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.04438	1.00	\$ 0.04052	0.92
28 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.04438		\$ 0.04404	
29 OPTIONAL: Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Primary Voltage (TOD)				
30 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.22041	4.97	\$ 0.21895	5.95
31 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.04438	1.00	\$ 0.03682	0.92
32 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.04438		\$ 0.04002	
33 Rate 9 - Large Power Service Rate				
34 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.08782	19.17	\$ 0.15067	24.22
35 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.00458	1.00	\$ 0.00622	1.00
36 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.00458		\$ 0.00622	
37 Rate 10 - Military Research and Development Power Rate - Option A				
38 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.08746	20.53	\$ 0.13777	31.38
39 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.00426	1.00	\$ 0.00439	1.00
40 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.00426		\$ 0.00439	
41 Rate 10 - Military Research and Development Power Rate - Option B				
42 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.08782	19.17	\$ 0.11986	83.24
43 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.00458	1.00	\$ 0.00144	1.00
44 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.00458		\$ 0.00144	
45 Rate 26 - State University Service Rate				
46 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	\$ 0.09124	21.32	\$ 0.12684	27.69
47 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	\$ 0.00428	1.00	\$ 0.00458	1.00
48 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	\$ 0.00428		\$ 0.00458	
49 Rate 42 - Experimental Electric Vehicle Charging Rate				
50 Time-Of-Day On-Peak Energy Charge Summer (\$/kWh)	n/a	n/a	\$ 0.38174	6.94
51 Time-Of-Day Off-Peak Energy Charge Summer (\$/kWh)	n/a	n/a	\$ 0.05504	7.20
52 Time-Of-Day Super Off-Peak Energy Charge Summer (\$/kWh)	n/a		\$ 0.00764	
53 Time-Of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	n/a	n/a	\$ 0.05782	7.57
54 Time-Of-Day Super Off-Peak Energy Charge Non-Summer (\$/kWh)	n/a		\$ 0.00764	

Attachment E

El Paso Electric Company
2020 New Mexico Rate Case Filing

Exhibit MC-2-S
Page 2 of 2

Comparison of Proposed Residential Standard Rate vs TOD Rate - 16% kWh Usage Moved from On to Off Peak

Base Charges of Bill Only											
		Summer	Non-Summer		Summer	Non-Summer					
1	Customer Charge	\$ 7.00	\$ 7.00	Per Month	\$ 7.00	\$ 7.00	Per Month				
2	Energy Charges										
3	0-600 kWh	\$ 0.06999	\$ 0.05782	Per kWh							
4	All other	\$ 0.10840	\$ 0.05782	Per kWh							
5	On-Peak				\$ 0.22016		Per kWh				
6	Off-Peak				\$ 0.05504	\$ 0.05782	Per kWh				
		Standard			TOD			16%			
	Ave. Monthly kWh	Ave. Summer Bill	Ave. Non-Summer Bill	Seasonally Weighted Monthly Bill	Ave. Summer Bill	Ave. Non-Summer Bill	Seasonally Weighted Monthly Bill	Reduced On-Peak kWh	OPR in Summer*	Bill Difference= TOD-Std	% Bill Savings
8	100	\$ 14.00	\$ 12.78	\$ 13.19	\$ 12.50	\$ 12.78	\$ 12.69	0	0.00%	\$ (0.50)	-3.78%
9	100	\$ 14.00	\$ 12.78	\$ 13.19	\$ 13.82	\$ 12.78	\$ 13.13	8	8.40%	\$ (0.06)	-0.44%
10	100	\$ 14.00	\$ 12.78	\$ 13.19	\$ 15.31	\$ 12.78	\$ 13.62	17	16.80%	\$ 0.44	3.32%
11	100	\$ 14.00	\$ 12.78	\$ 13.19	\$ 14.98	\$ 12.78	\$ 13.51	15	15.26%	\$ 0.33	2.48%
12	100	\$ 14.00	\$ 12.78	\$ 13.19	\$ 16.63	\$ 12.78	\$ 14.07	25	25.20%	\$ 0.88	6.66%
13	100	\$ 14.00	\$ 12.78	\$ 13.19	\$ 18.12	\$ 12.78	\$ 14.56	34	33.60%	\$ 1.37	10.41%
14	100	\$ 14.00	\$ 12.78	\$ 13.19	\$ 19.44	\$ 12.78	\$ 15.00	42	42.00%	\$ 1.81	13.75%
15	250	\$ 24.50	\$ 21.45	\$ 22.47	\$ 20.76	\$ 21.45	\$ 21.22	0	0.00%	\$ (1.25)	-5.54%
16	250	\$ 24.50	\$ 21.45	\$ 22.47	\$ 24.23	\$ 21.45	\$ 22.38	21	8.40%	\$ (0.09)	-0.40%
17	250	\$ 24.50	\$ 21.45	\$ 22.47	\$ 27.70	\$ 21.45	\$ 23.53	42	16.80%	\$ 1.07	4.74%
18	250	\$ 24.50	\$ 21.45	\$ 22.47	\$ 27.03	\$ 21.45	\$ 23.31	38	15.26%	\$ 0.85	3.76%
19	250	\$ 24.50	\$ 21.45	\$ 22.47	\$ 31.16	\$ 21.45	\$ 24.69	63	25.20%	\$ 2.22	9.89%
20	250	\$ 24.50	\$ 21.45	\$ 22.47	\$ 34.63	\$ 21.45	\$ 25.85	84	33.60%	\$ 3.38	15.03%
21	250	\$ 24.50	\$ 21.45	\$ 22.47	\$ 38.10	\$ 21.45	\$ 27.00	105	42.00%	\$ 4.53	20.18%
22	500	\$ 41.99	\$ 35.91	\$ 37.94	\$ 34.52	\$ 35.91	\$ 35.45	0	0.00%	\$ (2.49)	-6.57%
23	500	\$ 41.99	\$ 35.91	\$ 37.94	\$ 41.46	\$ 35.91	\$ 37.76	42	8.40%	\$ (0.18)	-0.47%
24	500	\$ 41.99	\$ 35.91	\$ 37.94	\$ 48.39	\$ 35.91	\$ 40.07	84	16.80%	\$ 2.13	5.62%
25	500	\$ 41.99	\$ 35.91	\$ 37.94	\$ 47.07	\$ 35.91	\$ 39.63	76	15.26%	\$ 1.69	4.46%
26	500	\$ 41.99	\$ 35.91	\$ 37.94	\$ 55.33	\$ 35.91	\$ 42.38	126	25.20%	\$ 4.44	11.71%
27	500	\$ 41.99	\$ 35.91	\$ 37.94	\$ 62.26	\$ 35.91	\$ 44.69	168	33.60%	\$ 6.76	17.81%
28	500	\$ 41.99	\$ 35.91	\$ 37.94	\$ 69.20	\$ 35.91	\$ 47.00	210	42.00%	\$ 9.07	23.90%
29	659	\$ 55.39	\$ 45.10	\$ 48.53	\$ 43.27	\$ 45.10	\$ 44.49	0	0.00%	\$ (4.04)	-8.32%
30	659	\$ 55.39	\$ 45.10	\$ 48.53	\$ 52.35	\$ 45.10	\$ 47.52	55	8.40%	\$ (1.01)	-2.09%
31	659	\$ 55.39	\$ 45.10	\$ 48.53	\$ 61.60	\$ 45.10	\$ 50.60	111	16.80%	\$ 2.07	4.27%
32	659	\$ 55.39	\$ 45.10	\$ 48.53	\$ 59.95	\$ 45.10	\$ 50.05	101	15.26%	\$ 1.52	3.13%
33	659	\$ 55.39	\$ 45.10	\$ 48.53	\$ 70.68	\$ 45.10	\$ 53.63	166	25.20%	\$ 5.10	10.50%
34	659	\$ 55.39	\$ 45.10	\$ 48.53	\$ 79.76	\$ 45.10	\$ 56.66	221	33.60%	\$ 8.12	16.74%
35	659	\$ 55.39	\$ 45.10	\$ 48.53	\$ 89.01	\$ 45.10	\$ 59.74	277	42.00%	\$ 11.21	23.09%
36	750	\$ 65.25	\$ 50.36	\$ 55.33	\$ 48.28	\$ 50.36	\$ 49.67	0	0.00%	\$ (5.66)	-10.23%
37	750	\$ 65.25	\$ 50.36	\$ 55.33	\$ 58.68	\$ 50.36	\$ 53.14	63	8.40%	\$ (2.19)	-3.96%
38	750	\$ 65.25	\$ 50.36	\$ 55.33	\$ 69.09	\$ 50.36	\$ 56.60	126	16.80%	\$ 1.28	2.31%
39	750	\$ 65.25	\$ 50.36	\$ 55.33	\$ 67.10	\$ 50.36	\$ 55.94	114	15.26%	\$ 0.62	1.11%
40	750	\$ 65.25	\$ 50.36	\$ 55.33	\$ 79.49	\$ 50.36	\$ 60.07	189	25.20%	\$ 4.74	8.58%
41	750	\$ 65.25	\$ 50.36	\$ 55.33	\$ 89.89	\$ 50.36	\$ 63.54	252	33.60%	\$ 8.21	14.84%
42	750	\$ 65.25	\$ 50.36	\$ 55.33	\$ 100.29	\$ 50.36	\$ 67.01	315	42.00%	\$ 11.68	21.11%
43	989	\$ 91.16	\$ 64.18	\$ 73.18	\$ 61.43	\$ 64.18	\$ 63.27	0	0.00%	\$ (9.91)	-13.54%
44	989	\$ 91.16	\$ 64.18	\$ 73.18	\$ 75.14	\$ 64.18	\$ 67.83	83	8.40%	\$ (5.34)	-7.30%
45	989	\$ 91.16	\$ 64.18	\$ 73.18	\$ 88.84	\$ 64.18	\$ 72.40	166	16.80%	\$ (0.77)	-1.05%
46	989	\$ 91.16	\$ 64.18	\$ 73.18	\$ 86.37	\$ 64.18	\$ 71.58	151	15.26%	\$ (1.60)	-2.18%
47	989	\$ 91.16	\$ 64.18	\$ 73.18	\$ 102.55	\$ 64.18	\$ 76.97	249	25.20%	\$ 3.80	5.19%
48	989	\$ 91.16	\$ 64.18	\$ 73.18	\$ 116.25	\$ 64.18	\$ 81.54	332	33.60%	\$ 8.36	11.43%
49	989	\$ 91.16	\$ 64.18	\$ 73.18	\$ 129.96	\$ 64.18	\$ 86.11	415	42.00%	\$ 12.93	17.67%
50	1000	\$ 92.35	\$ 64.82	\$ 74.00	\$ 62.04	\$ 64.82	\$ 63.89	0	0.00%	\$ (10.10)	-13.65%
51	1000	\$ 92.35	\$ 64.82	\$ 74.00	\$ 75.91	\$ 64.82	\$ 68.52	84	8.40%	\$ (5.48)	-7.41%
52	1000	\$ 92.35	\$ 64.82	\$ 74.00	\$ 89.78	\$ 64.82	\$ 73.14	168	16.80%	\$ (0.86)	-1.16%
53	1000	\$ 92.35	\$ 64.82	\$ 74.00	\$ 87.30	\$ 64.82	\$ 72.31	153	15.26%	\$ (1.68)	-2.27%
54	1000	\$ 92.35	\$ 64.82	\$ 74.00	\$ 103.65	\$ 64.82	\$ 77.76	252	25.20%	\$ 3.77	5.09%
55	1000	\$ 92.35	\$ 64.82	\$ 74.00	\$ 117.52	\$ 64.82	\$ 82.39	336	33.60%	\$ 8.39	11.34%
56	1000	\$ 92.35	\$ 64.82	\$ 74.00	\$ 131.39	\$ 64.82	\$ 87.01	420	42.00%	\$ 13.01	17.59%
57	2000	\$ 200.75	\$ 122.64	\$ 148.68	\$ 117.08	\$ 122.64	\$ 120.78	0	0.00%	\$ (27.89)	-18.76%
58	2000	\$ 200.75	\$ 122.64	\$ 148.68	\$ 144.82	\$ 122.64	\$ 130.03	168	8.40%	\$ (18.64)	-12.54%
59	2000	\$ 200.75	\$ 122.64	\$ 148.68	\$ 172.56	\$ 122.64	\$ 139.28	336	16.80%	\$ (9.40)	-6.32%
60	2000	\$ 200.75	\$ 122.64	\$ 148.68	\$ 167.44	\$ 122.64	\$ 137.57	305	15.26%	\$ (11.10)	-7.47%
61	2000	\$ 200.75	\$ 122.64	\$ 148.68	\$ 200.30	\$ 122.64	\$ 148.53	504	25.20%	\$ (0.15)	-0.10%
62	2000	\$ 200.75	\$ 122.64	\$ 148.68	\$ 228.04	\$ 122.64	\$ 157.77	672	33.60%	\$ 9.10	6.12%
63	2000	\$ 200.75	\$ 122.64	\$ 148.68	\$ 255.78	\$ 122.64	\$ 167.02	840	42.00%	\$ 18.34	12.34%

*OPR= On-Peak Ratio, or the % of kWh used during the Summer on-peak hours

Attachment F

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
SCHEDULE O-2: PROOF OF REVENUE ANALYSIS @ PROPOSED RATES
SPONSOR: PUBLIC REGULATION COMMISSION
PREPARER: TECHNICAL COMMITTEE (MANUEL CARRASCO)
FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-7-S
Revised SCHEDULE O-2
PAGE 1 OF 7

Line	Description	Rate Components	Billing Units	Base (Non-Fuel) Proposed Unit Rate	Revenues	Rounding
1	Rate 1 - Residential Service Rate					
2	Customer Charge Summer		359,936	\$ 7.00	\$ 2,519,552	
3	Energy Charge (\$/kWh) First 600 kWh Summer		173,493,286	\$ 0.06999	\$ 12,142,795	
4	Energy Charge (\$/kWh) All Other kWh Summer		133,204,494	\$ 0.10840	\$ 14,439,367	
5	Customer Charge Non-Summer		719,872	\$ 7.00	\$ 5,039,104	
6	Energy Charge (\$/kWh) Non-Summer		404,860,356	\$ 0.05782	\$ 23,409,026	
7	Total kWh Sales and Revenues		<u>711,558,136</u>		<u>\$ 57,549,844</u>	\$ 928
8						
9	OPTIONAL: Rate 1 - Residential Service Rate (TOD)					
10	Customer Charge Summer		359,936	\$ 7.00	\$ 2,519,552	
11	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)		55,699,005	\$ 0.22016	\$ 12,262,693	
12	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)		250,998,775	\$ 0.05504	\$ 13,814,973	
13	Customer Charge Non-Summer		719,872	\$ 7.00	\$ 5,039,104	
14	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		404,860,356	\$ 0.05782	\$ 23,409,026	
15	Total kWh Sales and Revenues		<u>711,558,136</u>		<u>\$ 57,045,347</u>	\$ (503,569)
16						
17	Rate 3 - Small General Service Rate (Standard Rate)					
18	Customer Charge Summer		5,640	\$ 14.00	\$ 78,960	
19	Demand Charge (\$/kW) Summer		129,324	\$ 18.63	\$ 2,409,306	
20	Energy Charge (\$/kWh) Summer		35,038,930	\$ 0.03963	\$ 1,388,593	
21	Customer Charge Non-Summer		11,280	\$ 14.00	\$ 157,920	
22	Demand Charge (\$/kW) Non-Summer		230,030	\$ 13.93	\$ 3,204,318	
23	Energy Charge (\$/kWh) Non-Summer		50,754,838	\$ 0.01152	\$ 584,696	
24	Total kWh Sales and Revenues		<u>85,793,768</u>		<u>\$ 7,823,793</u>	
25						
26	Rate 3 - Small General Service Rate (Alternative Rate)					
27	Customer Charge Summer		31,716	\$ 14.00	\$ 444,024	
28	Energy Charge (\$/kWh) Summer		28,337,158	\$ 0.10941	\$ 3,100,368	
29	Customer Charge Non-Summer		63,432	\$ 14.00	\$ 888,048	
30	Energy Charge (\$/kWh) Non-Summer		42,393,637	\$ 0.07441	\$ 3,154,511	
31	Total kWh Sales and Revenues		<u>70,730,795</u>		<u>\$ 7,586,951</u>	\$ 49
32						
33	OPTIONAL: Rate 3 - Small General Service Rate (TOD Rate)					
34	Customer Charge Summer		5,640	\$ 14.00	\$ 78,960	
35	Demand Charge (\$/kW) Summer		129,324	\$ 17.70	\$ 2,289,035	
36	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)		5,664,497	\$ 0.19675	\$ 1,114,490	
37	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)		29,374,433	\$ 0.01238	\$ 363,655	
38	Customer Charge Non-Summer		11,280	\$ 14.00	\$ 157,920	
39	Demand Charge (\$/kW) Non-Summer		230,030	\$ 13.23	\$ 3,043,297	
40	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		50,754,838	\$ 0.01345	\$ 682,653	
41	Total kWh Sales and Revenues		<u>85,793,768</u>		<u>\$ 7,730,010</u>	
42						
43	OPTIONAL: Rate 3 - Small General Service Rate (TOD Rate for Alternative Rate)					
44	Customer Charge Summer		31,716	\$ 14.00	\$ 444,024	
45	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)		7,142,026	\$ 0.32207	\$ 2,300,232	
46	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)		21,195,132	\$ 0.06846	\$ 1,451,019	
47	Customer Charge Non-Summer		63,432	\$ 14.00	\$ 888,048	
48	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		42,393,637	\$ 0.07441	\$ 3,154,511	
49	Total kWh Sales and Revenues		<u>70,730,795</u>		<u>\$ 8,237,834</u>	\$ 557,148
50						

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
SCHEDULE O-2: PROOF OF REVENUE ANALYSIS @ PROPOSED RATES
SPONSOR: PUBLIC REGULATION COMMISSION
PREPARER: TECHNICAL COMMITTEE (MANUEL CARRASCO)
FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-7-S
Revised SCHEDULE O-2
PAGE 2 OF 7

Line	Description	Rate Components	Billing Units	Base (Non-Fuel) Proposed Unit Rate	Revenues	Rounding
51	Rate 4 - General Service Rate - Secondary Voltage					
52	Customer Charge Summer		2,472	\$ 26.00	\$ 64,272	
53	Demand Charge (\$/kW) Summer		313,058	\$ 19.74	\$ 6,179,758	
54	Energy Charge (\$/kWh) Summer		110,086,232	\$ 0.02897	\$ 3,189,198	
55	Customer Charge Non-Summer		4,944	\$ 26.00	\$ 128,544	
56	Demand Charge (\$/kW) Non-Summer		551,159	\$ 13.11	\$ 7,225,688	
57	Energy Charge (\$/kWh) Non-Summer		167,740,633	\$ 0.00960	\$ 1,610,310	
58	Total kWh Sales and Revenues Secondary		<u>277,826,865</u>		<u>\$ 18,397,770</u>	
59						
60	Rate 4 - General Service Rate - Primary Voltage					
61	Customer Charge Summer		46	\$ 26.00	\$ 1,196	
62	Demand Charge (\$/kW) Summer		16,557	\$ 18.65	\$ 308,781	
63	Energy Charge (\$/kWh) Summer		6,615,768	\$ 0.02897	\$ 191,659	
64	Customer Charge Non-Summer		94	\$ 26.00	\$ 2,444	
65	Demand Charge (\$/kW) Non-Summer		34,898	\$ 11.97	\$ 417,729	
66	Energy Charge (\$/kWh) Non-Summer		12,985,827	\$ 0.00960	\$ 124,664	
67	Total kWh Sales and Revenues Primary		<u>19,601,595</u>		<u>\$ 1,046,472</u>	
68						
69	Rate 4 - General Service Rate - Transmission Voltage					
70	Customer Charge Summer		0	\$ 26.00	\$ -	
71	Demand Charge (\$/kW) Summer		0	\$ 13.95	\$ -	
72	Energy Charge (\$/kWh) Summer		0	\$ 0.02897	\$ -	
73	Customer Charge Non-Summer		0	\$ 26.00	\$ -	
74	Demand Charge (\$/kW) Non-Summer		0	\$ 7.94	\$ -	
75	Energy Charge (\$/kWh) Non-Summer		0	\$ 0.00960	\$ -	
76	Total kWh Sales and Revenues Transmission		<u>0</u>		<u>\$ -</u>	
77						\$ (312)
78	OPTIONAL: Rate 4 - General Service Rate - Secondary Voltage (TOD)					
79	Customer Charge Summer		2,472	\$ 26.00	\$ 64,272	
80	Demand Charge (\$/kW) Summer		313,058	\$ 18.75	\$ 5,869,831	
81	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)		16,351,986	\$ 0.15104	\$ 2,469,804	
82	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)		93,734,246	\$ 0.01009	\$ 945,779	
83	Customer Charge Non-Summer		4,944	\$ 26.00	\$ 128,544	
84	Demand Charge (\$/kW) Non-Summer		551,159	\$ 12.46	\$ 6,867,435	
85	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		167,740,633	\$ 0.01096	\$ 1,838,437	
86	Total kWh Sales and Revenues Secondary		<u>277,826,865</u>		<u>\$ 18,184,102</u>	
87						
88	OPTIONAL: Rate 4 - General Service Rate - Primary Voltage (TOD)					
89	Customer Charge Summer		46	\$ 26.00	\$ 1,196	
90	Demand Charge (\$/kW) Summer		16,557	\$ 17.72	\$ 293,383	
91	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)		981,929	\$ 0.15001	\$ 147,299	
92	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)		5,633,839	\$ 0.00979	\$ 55,155	
93	Customer Charge Non-Summer		94	\$ 26.00	\$ 2,444	
94	Demand Charge (\$/kW) Non-Summer		34,898	\$ 11.37	\$ 396,790	
95	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		12,985,827	\$ 0.01064	\$ 138,169	
96	Total kWh Sales and Revenues Primary		<u>19,601,595</u>		<u>\$ 1,034,437</u>	
97						
98	OPTIONAL: Rate 4 - General Service Rate - Transmission Voltage (TOD)					
99	Customer Charge Summer		0	\$ 26.00	\$ -	
100	Demand Charge (\$/kW) Summer		0	\$ 13.25	\$ -	
101	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)		0	\$ 0.14908	\$ -	
102	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)		0	\$ 0.00947	\$ -	
103	Customer Charge Non-Summer		0	\$ 26.00	\$ -	
104	Demand Charge (\$/kW) Non-Summer		0	\$ 7.54	\$ -	
105	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)		0	\$ 0.01029	\$ -	
106	Total kWh Sales and Revenues Transmission		<u>0</u>		<u>\$ -</u>	
107						\$ (226,016)

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
SCHEDULE O-2: PROOF OF REVENUE ANALYSIS @ PROPOSED RATES
SPONSOR: PUBLIC REGULATION COMMISSION
PREPARER: TECHNICAL COMMITTEE (MANUEL CARRASCO)
FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-7-S
Revised SCHEDULE O-2
PAGE 3 OF 7

Line	Description	Rate Components	Billing Units	Base (Non-Fuel) Proposed Unit Rate	Revenues	Rounding
108	Rate 5 - Irrigation Service Rate					
109	Customer Charge Summer	3,320	\$	20.00	\$ 66,400	
110	Energy Charge (\$/kWh) Summer	20,274,675	\$	0.07757	\$ 1,572,707	
111	Customer Charge Non-Summer	6,640	\$	20.00	\$ 132,800	
112	Energy Charge (\$/kWh) Winter	22,378,754	\$	0.05435	\$ 1,216,285	
113	Total kWh Sales and Revenues	42,653,429			\$ 2,988,192	\$ (56)
114						
115	OPTIONAL: Rate 5 - Irrigation Service Rate (TOD)					
116	Customer Charge Summer	3,320	\$	20.00	\$ 66,400	
117	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	2,708,705	\$	0.25635	\$ 694,376	
118	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	17,565,970	\$	0.05000	\$ 878,299	
119	Customer Charge Non-Summer	6,640	\$	20.00	\$ 132,800	
120	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	22,378,754	\$	0.05435	\$ 1,216,285	
121	Total kWh Sales and Revenues	42,653,429			\$ 2,988,160	\$ (88)
122						
123	Rate 7 - City and County Service					
124	Customer Charge Summer	3,068	\$	17.50	\$ 53,690	
125	Demand Charge (\$/kW) Summer	87,384	\$	14.69	\$ 1,283,673	
126	Energy Charge (\$/kWh) Summer	23,474,608	\$	0.03640	\$ 854,476	
127	Customer Charge Non-Summer	6,136	\$	17.50	\$ 107,380	
128	Demand Charge (\$/kW) Non-Summer	149,860	\$	9.91	\$ 1,485,115	
129	Energy Charge (\$/kWh) Non-Summer	36,118,524	\$	0.02157	\$ 779,077	
130	Total kWh Sales and Revenues	59,593,133			\$ 4,563,410	\$ (42)
131						
132	OPTIONAL: Rate 7 - City and County Service (TOD)					
133	Customer Charge Summer	3,068	\$	17.50	\$ 53,690	
134	Demand Charge (\$/kW) Summer	87,384	\$	13.96	\$ 1,219,883	
135	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	3,616,158	\$	0.15042	\$ 543,942	
136	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	19,858,450	\$	0.02107	\$ 418,418	
137	Customer Charge Non-Summer	6,136	\$	17.50	\$ 107,380	
138	Demand Charge (\$/kW) Non-Summer	149,860	\$	9.41	\$ 1,410,185	
139	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	36,118,524	\$	0.02290	\$ 827,114	
140	Total kWh Sales and Revenues	59,593,133			\$ 4,580,612	\$ 17,160
141						
142	Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Secondary Voltage					
143	Customer Charge Summer	748	\$	20.00	\$ 14,960	
144	Energy Charge (\$/kWh) Summer Secondary	13,339,728	\$	0.05983	\$ 798,116	
145	Customer Charge Non-Summer	1,496	\$	20.00	\$ 29,920	
146	Energy Charge (\$/kWh) Non-Summer Secondary	19,760,687	\$	0.04404	\$ 870,261	
147	Total kWh Sales and Revenues Secondary	33,100,415			\$ 1,713,257	
148						
149	Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Primary Voltage					
150	Customer Charge Summer	8	\$	20.00	\$ 160	
151	Energy Charge (\$/kWh) Summer Primary	1,355,400	\$	0.05749	\$ 77,922	
152	Customer Charge Non-Summer	16	\$	20.00	\$ 320	
153	Energy Charge (\$/kWh) Non-Summer Primary	2,587,200	\$	0.04002	\$ 103,540	
154	Total kWh Sales and Revenues Primary	3,942,600			\$ 181,942	\$ (24)
155						
156						
157	OPTIONAL: Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Secondary Voltage (TOD)					
158	Customer Charge Summer	748	\$	20.00	\$ 14,960	
159	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	1,510,776	\$	0.21105	\$ 318,849	
160	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	11,828,952	\$	0.04052	\$ 479,309	
161	Customer Charge Non-Summer	1,496	\$	20.00	\$ 29,920	
162	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	19,760,687	\$	0.04404	\$ 870,261	
163	Total kWh Sales and Revenues Secondary	33,100,415			\$ 1,713,299	
164						
165	OPTIONAL: Rate 8 - Water, Sewage, Storm Sewage Pumping and Sewage Disposal Rate - Primary Voltage (TOD)					
166	Customer Charge Summer	8	\$	20.00	\$ 160	
167	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	153,838	\$	0.21895	\$ 33,683	
168	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	1,201,562	\$	0.03682	\$ 44,242	
169	Customer Charge Non-Summer	16	\$	20.00	\$ 320	
170	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	2,587,200	\$	0.04002	\$ 103,540	
171	Total kWh Sales and Revenues Primary	3,942,600			\$ 181,944	\$ 21
172						

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
SCHEDULE O-2: PROOF OF REVENUE ANALYSIS @ PROPOSED RATES
SPONSOR: PUBLIC REGULATION COMMISSION
PREPARER: TECHNICAL COMMITTEE (MANUEL CARRASCO)
FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-7-S
Revised SCHEDULE O-2
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Line	Description	Rate Components	Billing Units	Base (Non-Fuel) Proposed Unit Rate	Revenues	Rounding
173	Rate 9 - Large Power Service Rate - Secondary Voltage					
174	Customer Charge Summer	56 \$	127.00 \$	7,112		
175	Demand Charge (\$/kW) Summer	63,525 \$	23.30 \$	1,480,133		
176	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	3,893,553 \$	0.15067 \$	586,642		
177	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	25,332,273 \$	0.00622 \$	157,567		
178	Customer Charge Non-Summer	112 \$	127.00 \$	14,224		
179	Demand Charge (\$/kW) Non-Summer	118,234 \$	11.30 \$	1,336,044		
180	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	51,401,401 \$	0.00622 \$	319,717		
181	Total kWh Sales and Revenues Secondary	80,627,227		3,901,438		
182						
183	Rate 9 - Large Power Service Rate - Primary Voltage					
184	Customer Charge Summer	32 \$	127.00 \$	4,064		
185	Demand Charge (\$/kW) Summer	57,003 \$	23.01 \$	1,311,639		
186	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	3,423,838 \$	0.15067 \$	515,870		
187	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	24,998,520 \$	0.00622 \$	155,491		
188	Customer Charge Non-Summer	64 \$	127.00 \$	8,128		
189	Demand Charge (\$/kW) Non-Summer	110,078 \$	11.03 \$	1,214,160		
190	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	53,508,375 \$	0.00622 \$	332,822		
191	Total kWh Sales and Revenues Primary	81,930,733		3,542,174		
192						
193	Rate 9 - Large Power Service Rate - Transmission Voltage					
194	Customer Charge Summer	0 \$	127.00 \$	-		
195	Demand Charge (\$/kW) Summer	0 \$	20.36 \$	-		
196	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	0 \$	0.15067 \$	-		
197	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	0 \$	0.00622 \$	-		
198	Customer Charge Non-Summer	0 \$	127.00 \$	-		
199	Demand Charge (\$/kW) Non-Summer	0 \$	9.02 \$	-		
200	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	0 \$	0.00622 \$	-		
201	Total kWh Sales and Revenues	0		-		
202						\$ (110)
203	Rate 10 - Military Research and Development Power Rate - Option A					
204	Customer Charge Summer	20 \$	220.00 \$	4,400		
205	Demand Charge (\$/kW) Summer	52,261 \$	19.49 \$	1,018,567		
206	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	3,336,144 \$	0.13777 \$	459,621		
207	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	20,766,952 \$	0.00439 \$	91,167		
208	Customer Charge Non-Summer	40 \$	220.00 \$	8,800		
209	Demand Charge (\$/kW) Non-Summer	83,659 \$	9.37 \$	783,885		
210	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	37,787,009 \$	0.00439 \$	165,885		
211	Total kWh Sales and Revenues	61,890,106		2,532,324		\$ 615
212						
213	Rate 10 - Military Research and Development Power Rate - Option B					
214	Customer Charge Summer	4 \$	220.00 \$	880		
215	Demand Charge (\$/kW) Summer	53,153 \$	13.35 \$	709,593		
216	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	3,311,996 \$	0.11986 \$	396,976		
217	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	22,729,302 \$	0.00144 \$	32,730		
218	Customer Charge Non-Summer	8 \$	220.00 \$	1,760		
219	Demand Charge (\$/kW) Non-Summer	78,159 \$	8.10 \$	633,088		
220	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	38,159,360 \$	0.00144 \$	54,949		
221	Total kWh Sales and Revenues	64,200,658		1,829,976		\$ (453)
222						

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
SCHEDULE O-2: PROOF OF REVENUE ANALYSIS @ PROPOSED RATES
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FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-7-S
Revised SCHEDULE O-2
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Line	Description	Rate Components	Billing Units	Base (Non-Fuel)		Revenues	Rounding
				Proposed	Unit Rate		
223	Rate 11 - Street Lighting Service Rate						
224	O.H. Wiring System Wood						
225		175W MV 7,000 L - 195 Watts	792	\$	14.62	\$ 11,579	
226		250W MV 11,000 L - 275 Watts	588	\$	18.14	\$ 10,666	
227		400W MV 20,000 L - 450 Watts	84	\$	25.77	\$ 2,165	
228		150W HPS 14,400 L - 193 Watts	13,416	\$	14.69	\$ 197,081	
229		250W HPS 23,200 L - 313 Watts	264	\$	20.21	\$ 5,335	
230		400W HPS 45,000 L - 485 Watts	72	\$	27.82	\$ 2,003	
231		31W - 50W LED (Equivalent to 150W HPS)	New	\$	8.36	\$ -	
232		51W - 100W LED (Equivalent to 250W HPS)	New	\$	10.98	\$ -	
233	O.H. Wiring Sys Met Poles Co.Owned						
234		150W HPS 14,400 L - 193 Watts	0	\$	18.17	\$ -	
235		250W HPS 23,200 L - 313 Watts	0	\$	18.17	\$ -	
236		400W HPS 45,000 L - 485 Watts	0	\$	18.17	\$ -	
237		31W - 50W LED (Equivalent to 150W HPS)	New	\$	10.77	\$ -	
238		51W - 100W LED (Equivalent to 250W HPS)	New	\$	13.39	\$ -	
239	U.G. Wiring Sys Met Poles Co Owned						
240		150W HPS 14,400 L - 193 Watts	0	\$	21.92	\$ -	
241		250W HPS 23,200 L - 313 Watts	144	\$	27.57	\$ 3,970	
242		400W HPS 45,000 L - 485 Watts	0	\$	35.34	\$ -	
243		31W - 50W LED (Equivalent to 150W HPS)	New	\$	14.03	\$ -	
244		51W - 100W LED (Equivalent to 250W HPS)	New	\$	16.64	\$ -	
245	U.G. Wiring System on Wood Poles						
246		150W HPS 14,400 L - 193 Watts	1,680	\$	16.60	\$ 27,888	
247		250W HPS 23,200 L - 313 Watts	0	\$	22.04	\$ -	
248		400W HPS 45,000 L - 485 Watts	0	\$	29.63	\$ -	
249		31W - 50W LED (Equivalent to 150W HPS)	New	\$	11.05	\$ -	
250		51W - 100W LED (Equivalent to 250W HPS)	New	\$	13.66	\$ -	
251	U.G. Wiring System City Owned						
252		175W MV 7,000 L - 195 Watts	0	\$	3.76	\$ -	
253		400W MV 20,000 L - 450 Watts	0	\$	8.70	\$ -	
254		150W HPS 14,400 L - 175 Watts	120	\$	3.38	\$ 406	
255		180W LPS 19,800 L - 250 Watts	0	\$	4.82	\$ -	
256		250W HPS 23,200 L - 313 Watts	0	\$	6.03	\$ -	
257		250W LPS 33,000L - 365 Watts	0	\$	7.03	\$ -	
258		400W HPS 45,000 L - 485 Watts	0	\$	9.34	\$ -	
259		21W-30W LED	New	\$	0.49	\$ -	
260		31W-40W LED	0	\$	0.68	\$ -	
261		41W-50W LED	0	\$	0.88	\$ -	
262		51W-60W LED	26,784	\$	1.07	\$ 28,659	
263		61W-70W LED	0	\$	1.25	\$ -	
264		71W-80W LED	0	\$	1.44	\$ -	
265		81W-90W LED	0	\$	1.63	\$ -	
266		91W-100W LED	0	\$	1.82	\$ -	
267		101W-110W LED	648	\$	2.01	\$ 1,302	
268		111W-130W LED	0	\$	2.30	\$ -	
269		131W-150W LED	0	\$	2.68	\$ -	
270		151W-170W LED	0	\$	3.06	\$ -	
271		171W-190W LED	0	\$	3.44	\$ -	
272		191W-210W LED	0	\$	3.81	\$ -	
273		211W-230W LED	0	\$	4.19	\$ -	
274		231W-250W LED	0	\$	4.57	\$ -	
275		251W-270W LED	New	\$	4.95	\$ -	
276	Total kWh Sales and Revenues		1,778,400		\$	291,055	\$
277							

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
SCHEDULE O-2: PROOF OF REVENUE ANALYSIS @ PROPOSED RATES
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FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-7-S
Revised SCHEDULE O-2
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Line	Description	Rate Components	Billing Units	Base (Non-Fuel) Proposed Unit Rate	Revenues	Rounding
278	Rate 12 - Private Area Lighting Rate					
279	O.H. Wiring System Wood-New Pole					
280	175W MV 7,000 L - 195 Watts		1,992	\$ 15.66	\$ 31,195	
281	250W MV 11,000 L - 275 Watts		216	\$ 18.98	\$ 4,100	
282	400W MV 20,000 L - 460 Watts		972	\$ 26.61	\$ 25,865	
283	100W HPS 8,500 L - 124 Watts		11,004	\$ 12.82	\$ 141,071	
284	250W HPS 23,200 L - 313 Watts		3,588	\$ 21.07	\$ 75,599	
285	150W HPS 14,400 L - 193 Watts		4,200	\$ 15.68	\$ 65,856	
286	400W HPS 45,000 L - 485 Watts		72	\$ 28.30	\$ 2,038	
287	31W - 100W LED (Equivalent to 150W HPS)	New		\$ 10.47	\$ -	
288	O.H. Wiring System Wood-Existing Pole					
289	175W MV 7,000 L - 195 Watts		2,376	\$ 10.07	\$ 23,926	
290	250W MV 11,000 L - 275 Watts		252	\$ 13.40	\$ 3,377	
291	400W MV 20,000 L - 460 Watts		1,896	\$ 21.04	\$ 39,892	
292	100W HPS 8,500 L - 124 Watts		14,808	\$ 7.32	\$ 108,395	
293	250W HPS 23,200 L - 313 Watts		4,608	\$ 15.49	\$ 71,378	
294	150W HPS 14,400 L - 193 Watts		1,836	\$ 10.18	\$ 18,690	
295	400W HPS 45,000 L - 485 Watts		180	\$ 22.31	\$ 4,016	
296	31W - 100W LED (Equivalent to 150W HPS)	New		\$ 8.52	\$ -	
297	Floodlights w/poles HPS					
298	100W HPS FL 8,500L 137W 35' Pole		5,772	\$ 14.00	\$ 80,808	
299	250W HPS FL 23,200L 330W 35' pole		1,668	\$ 21.98	\$ 36,663	
300	400W HPS FL 50,000L 490W 35' pole		912	\$ 28.37	\$ 25,873	
301	1000W HPS FL 119,500L 1103W 40' pole		0	\$ 55.41	\$ -	
302	1000W HPS FL 119,500L 1103W 50' pole		12	\$ 58.06	\$ 697	
303	Floodlights w/o-poles					
304	100W HPS FL 8,500L 137W 35' Pole		13,500	\$ 8.54	\$ 115,290	
305	250W HPS FL 23,200L 330W 35' pole		2,544	\$ 16.42	\$ 41,772	
306	400W HPS FL 45,000L 490W 35' pole		1,116	\$ 22.81	\$ 25,456	
307	1000W HPS FL 119,500L 1103W		36	\$ 49.42	\$ 1,779	
308	LED Floodlight Wood-Existing Pole					
309	31W - 100W LED (Equivalent to 150W HPS)	New		\$ 9.15	\$ -	
310	101W - 200W LED (Equivalent to 400W HPS)	New		\$ 13.08	\$ -	
311	250W - 400W LED (Equivalent to 1000W HPS)	New		\$ 21.88	\$ -	
312	LED Floodlight Wood-New Pole					
313	31W - 100W LED (Equivalent to 150W HPS) - 35 ft. Pole	New		\$ 11.07	\$ -	
314	101W - 200W LED (Equivalent to 400W HPS) - 35 ft. Pole	New		\$ 15.00	\$ -	
315	250W - 400W LED (Equivalent to 1000W HPS) - 35 ft. Pole	New		\$ 23.80	\$ -	
316	250W - 400W LED (Equivalent to 1000W HPS) - 40 ft. Pole	New		\$ 24.21	\$ -	
317	Metal Halide w/poles					
318	400W MH FL 38000L 476W 35' pole		36	\$ 28.41	\$ 1,023	
319	1000W MH FL 115,000L 1100W 40' pole		0	\$ 55.08	\$ -	
320	1000W MH FL 115,000L 1100W 50' pole		0	\$ 57.75	\$ -	
321	Metal Halide w/o-poles					
322	400W MH FL 38000L 476W		24	\$ 22.85	\$ 548	
323	1000W MH FL 115,000L 1100W		0	\$ 49.11	\$ -	
324	LED Floodlight Wood-New Embedded Pole for UG -Border					
325	250W - 400W LED (Equivalent to 1000W HPSV)	New		\$ 29.92	\$ -	
326	2-250W - 400W LED (Equivalent to 1000W HPSV)	New		\$ 26.73	\$ -	
327	LED Floodlight Wood-New Wood Pole for UG -Border					
328	250W - 400W LED (Equivalent to 1000W HPSV)	New		\$ 46.80	\$ -	
329	2-250W - 400W LED (Equivalent to 1000W HPSV)	New		\$ 43.62	\$ -	
330	Total kWh Sales and Revenues		5,150,520		\$ 945,307	\$ (11)

EL PASO ELECTRIC COMPANY
2020 NEW MEXICO RATE CASE FILING
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FOR THE TEST YEAR PERIOD ENDED DECEMBER 31, 2019

Exhibit MC-7-S
Revised SCHEDULE O-2
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Line	Description	Rate Components	Billing Units	Base (Non-Fuel) Proposed Unit Rate	Revenues	Rounding
331						
332	Rate 19 - Seasonal Agriculture Processing Service Rate					
333	Customer Charge Summer	177 \$	20.00 \$	3,540		
334	Energy Charge (\$/kWh) Summer	2,646,132 \$	0.12150 \$	321,505		
335	Customer Charge Non-Summer	360 \$	20.00 \$	7,200		
336	Energy Charge (\$/kWh) Winter	5,098,286 \$	0.08337 \$	425,044		
337	Total kWh Sales and Revenues	<u>7,744,418</u>		<u>\$ 757,289</u>		10
338						
339	Rate 25 - Outdoor Recreational Lighting Service Rate					
340	Customer Charge	336 \$	18.00 \$	6,048		
341	Energy Charge (\$/kWh)	842,567 \$	0.07899 \$	66,554		
342	Total kWh Sales and Revenues	<u>842,567</u>		<u>\$ 72,602</u>		(1)
343						
344	Rate 26 - State University Service Rate					
345	Customer Charge Summer	4 \$	135.00 \$	540		
346	Demand Charge (\$/kW) Summer	30,706 \$	16.69 \$	512,483		
347	Time-of-Day On-Peak Energy Charge Summer (\$/kWh)	1,525,239 \$	0.12684 \$	193,461		
348	Time-of-Day Off-Peak Energy Charge Summer (\$/kWh)	12,389,824 \$	0.00458 \$	56,745		
349	Customer Charge Non-Summer	8 \$	135.00 \$	1,080		
350	Demand Charge (\$/kW) Non-Summer	61,259 \$	7.33 \$	449,028		
351	Time-of-Day Off-Peak Energy Charge Non-Summer (\$/kWh)	15,841,589 \$	0.00458 \$	72,554		
352	Total kWh Sales and Revenues	<u>29,756,652</u>		<u>\$ 1,285,893</u>		(32)
353						
354		kWh		Annual Revenues		Rounding
355	Total Standard Firm Service (Excludes OPTIONAL)	1,638,722,017		\$ 117,009,688		597
356						
357						
358	Rate 29 - Noticed Interruptible Service for Large Power Service - Secondary Voltage					
359	Demand Charge (\$/kW)	21,475 \$	3.94 \$	84,612		
360	Base Energy Rate (\$/kWh)	7,981,011 \$	0.00767 \$	61,214		
361	Total kWh Sales and Revenues Secondary	<u>7,981,011</u>		<u>\$ 145,826</u>		
362	Rate 29 - Noticed Interruptible Service for Large Power Service - Primary Voltage					
363	Demand Charge (\$/kW)	0 \$	2.82 \$	-		
364	Base Energy Rate (\$/kWh)	0 \$	0.00767 \$	-		
365	Total kWh Sales and Revenues Primary	<u>0</u>		<u>\$ -</u>		87
366						
367						
368		kWh		Annual Revenues		Rounding
369	Total Non-Firm Service	7,981,011		\$ 145,826		87
370						
371	Total Base (Non-Fuel) Revenue	1,646,703,028		\$ 117,155,514		684
372						
373						
374						
375	DIFFERENCE FROM OPERATING REVENUE DEFICIENCY DUE TO RATE DESIGN ROUNDING			<u>\$ 683</u>		
376						

BEFORE THE NEW MEXICO PUBLIC REGULATION COMMISSION

**IN THE MATTER OF THE APPLICATION OF EL PASO)
ELECTRIC COMPANY FOR REVISION OF ITS) Docket No. 20-00104-UT
RETAIL ELECTRIC RATES PURSUANT TO ADVICE)
NOTICE NO. 267)**

CERTIFICATE OF SERVICE

I certify that on this date I served upon the parties listed below, via email only, a true and correct
copy of the **Order Adopting Recommended Decision with Modifications.**

Nancy Burns	nancy.burns@epelectric.com	Fred Kennon	fredk@donaanacounty.org
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Eric S. Lohmann	eslohmnn@sawvel.com	Hearing Examiner	

Issued at Santa Fe, New Mexico on June 23, 2021.

NEW MEXICO PUBLIC REGULATION COMMISSION

/s/ Isaac Sullivan-Leshin, electronically signed

Isaac Sullivan-Leshin, Paralegal

Isaac.sullivan-leshin@state.nm.us

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TIEC 1-6 Attachment 33 is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachments.



Statement: June 23, 2021

Media Contact:
Javier C. Camacho
Public Relations Specialist
El Paso Electric Company
C: 915.487.4753
javier.camacho@epelectric.com

Kelly A. Tomblin, El Paso Electric President and CEO, issues a statement regarding the 2020 Rate Case Order issued today by the New Mexico Public Regulation Commission:

"We are very disappointed with the order issued today by the New Mexico Public Regulation Commission (PRC) regarding our rate case proceeding filed in 2020 that was supposed to review New Mexico's responsibility for \$1.2 billion in total investments made by EPE since 2015. After a proceeding extending over more than a year, the PRC issued a decision which is not in the best interests of our customers.

There are three major decisions we find disconcerting in this order. First, with New Mexico recently implementing some of the most aggressive clean energy goals in the country, it is troubling that the PRC is not allowing EPE to utilize and recover on an existing carbon-free generation asset to serve our New Mexico customers. Second, the order does not allow EPE to recover the full cost of salaries and benefits for our employees, which is inconsistent with standard regulatory framework, including prior rate cases in New Mexico. Finally, the PRC's order lowers EPE's allowed return on equity, resulting in one of the lowest amongst all utilities in the United States, severely limiting the extent to which EPE can reasonably invest its capital in New Mexico.

This PRC order leaves EPE with no choice but to immediately appeal the decision to the New Mexico Supreme Court and may require EPE to file another rate case next year, a costly and administrative burden which will also delay EPE's plans for investment in New Mexico. It is unfortunate that we need to take action that extends this case even longer, but it is necessary that EPE receives fair regulatory treatment in order to promote investment in the clean and reliable service our New Mexico customers deserve."

About El Paso Electric

El Paso Electric is a regional electric utility providing generation, transmission, and distribution service to approximately 444,300 retail and wholesale customers in a 10,000-square mile area of the Rio Grande valley in west Texas and southern New Mexico.

###

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TIEC 1-6 Attachment 35 is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachments.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
TEXAS INDUSTRIAL ENERGY CONSUMERS'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. TIEC 1-1 THROUGH TIEC 1-17

TIEC 1-7:

Please provide a projection of EPE's capital expenditures out over the next five years, and an estimate of the sources of cash available to fund these capital expenditures broken out by external debt markets, external equity infusions from its parent company, retained earnings, depreciation expense, deferred taxes and other sources (explain). Please also include in this response the funding planned for debt maturity, retirements and/or refinancing over this same time period.

RESPONSE:

See TIEC 1-7, Attachment 1 – Confidential. Also see the direct testimony of El Paso Electric Company witness Lisa D. Budtke, page 2, lines 26 through 30 and page 3, lines 1 through 25, and page 4, lines 14 - 28.

Preparer: Greg Shearman

Title: Manager – Forecasting

Sponsor: Lisa D. Budtke

Title: Director – Treasury Services & Investor
Relations

PUBLIC

TIEC 1-7 Attachment 1 is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

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TEXAS INDUSTRIAL ENERGY CONSUMERS'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. TIEC 1-1 THROUGH TIEC 1-17

TIEC 1-8:

In electronic format with all formulas intact, please provide the monthly average balances for construction work in progress and short-term debt for the most recent 13-month period. Please identify the amount of short-term debt included in the regulatory capital structure

RESPONSE:

Please see TIEC 1-8, Attachment 1 for monthly balances of construction work in progress and short-term debt for the most recent 13-month period. There is no short-term debt included in the regulatory capital structure. Short-term borrowings under the revolving credit facility for the financing of nuclear fuel through Rio Grande Resources Trust II are excluded from the Company's capital structure.

Preparer: Richard Gonzalez	Title: Manager – Cash Management & Investor Relations
Barbara Torres	Principal Plant Accountant
Sponsor: Lisa Budtke	Title: Director – Treasury Services and Investor Relations
Larry Hancock	Manager – Plant Accounting

Month Number	Construction Work	
	In Progress Balances	Short Term Debt Balances (1)
202106	229,489,400	\$ (154,000,000)
202105	214,728,273	(143,000,000)
202104	223,353,853	(99,000,000)
202103	219,879,930	(179,000,000)
202102	207,431,911	(173,000,000)
202101	205,491,867	(155,000,000)
202012	214,062,220	(121,000,000)
202011	203,601,713	(89,000,000)
202010	193,836,752	(64,000,000)
202009	189,835,319	(61,000,000)
202008	167,334,099	(254,000,000)
202007	164,154,135	(278,000,000)
202006	169,600,662	(256,000,000)
13 Month Average:	\$ 200,215,395	\$ (155,846,154)

(1) Excludes short-term borrowings for nuclear fuel.

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TEXAS INDUSTRIAL ENERGY CONSUMERS'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. TIEC 1-1 THROUGH TIEC 1-17

TIEC 1-9:

Please provide the amount of capitalized interest estimated to be paid during the test year related to construction projects.

RESPONSE:

El Paso Electric Company ("EPE") capitalizes Allowance for Funds Used During Construction ("AFUDC") on construction projects. AFUDC includes an interest component, Allowance for Borrowed Funds Used During Construction ("ABFUDC") and an equity component, Allowance for Other Funds Used During Construction ("AOFUDC"). EPE capitalized \$6,396,330 of AFUDC during the test year, comprised of ABFUDC in the amount of \$3,797,559 and AOFUDC in the amount of \$2,598,771.

Preparer: Barbara Torres

Title: Principal Plant Accountant

Sponsor: Larry J. Hancock

Title: Manager – Plant Accounting

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO § BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
TEXAS INDUSTRIAL ENERGY CONSUMERS'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. TIEC 1-1 THROUGH TIEC 1-17

TIEC 1-10:

In electronic format with all formulas intact, please provide the five-year projected and five-year historical capital structure, capital expenditures and capital funding. Please include a breakdown of all sources of equity capital including retained earnings, paid-in capital, and debt capital, both long-term and short-term debt, etc.

RESPONSE:

Please see TIEC 1-10, Attachment 1 for historical capital structure and capital funding.

Five-year historical capital expenditures are as follows:

<u>Year</u>	<u>Capital Expenditures</u>
2016	\$ 235,348,595
2017	211,226,757
2018	251,397,664
2019	229,278,598
2020	260,948,818

Please see TIEC 1-10, Attachment 2 Confidential For five-year projected data. For projected capital expenditures, refer to TIEC 1-7, Attachment 1 Confidential.

Preparer: Richard Gonzalez	Title: Manager – Cash Management & Investor Relations
Gregory Shearman	Manager – Financial Forecasting
Barbara Torres	Principal Plant Accountant
Sponsor: Lisa Budtke	Title: Director – Treasury Services and Investor Relations
Larry J. Hancock	Manager – Plant Accounting

EL PASO ELECTRIC COMPANY
HISTORICAL CAPITAL STRUCTURE

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
TIEC's 1st, Q. No. TIEC 1-10
Attachment 1
Page 1 of 2

	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>
CAPITAL STRUCTURE:					
Common Equity	\$1,092,354,723	\$1,160,566,445	\$1,183,128,311	\$1,236,463,123	\$1,397,187,639
Preferred Stock	0	0	0	0	0
Long-Term Debt	1,167,288,443	1,135,414,952	1,261,797,725	1,262,073,665	1,263,573,544
Total	\$2,259,643,166	\$2,295,981,397	\$2,444,926,036	\$2,498,536,788	\$2,660,761,183
Common Equity Ratio	48.342%	50.548%	48.391%	49.487%	52.511%
Long-Term Debt Ratio	51.658%	49.452%	51.609%	50.513%	47.489%
Total Capitalization	100.00%	100.00%	100.00%	100.00%	100.00%

(1) Consistent with capital structure filed in this case

EL PASO ELECTRIC COMPANY
HISTORICAL SHORT AND LONG TERM CAPITAL FUNDING

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
TIEC's 1st, Q. No. TIEC 1-10
Attachment 1
Page 2 of 2

	YEAR ENDED DECEMBER 31 ⁽¹⁾					
	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019 ⁽²⁾</u>	<u>2020</u>
EQUITY INFUSIONS	\$0	\$0	\$0	\$0	\$0	\$125,000,000
LONG AND SHORT-TERM DEBT:						
L-T Debt Financing	\$0	\$150,000,000	\$0	\$125,000,000	\$434,500,000	\$0
S-T Debt: Borrowings	\$284,000,000	\$344,000,000	\$552,000,000	\$525,000,000	\$573,500,000	\$603,000,000
Repayments	(176,000,000)	(408,000,000)	(511,000,000)	(587,000,000)	(512,500,000)	(566,000,000)
Net S-T Debt Balance	\$108,000,000	(\$64,000,000)	\$41,000,000	(\$62,000,000)	\$61,000,000	\$37,000,000

(1) Excludes long-term debt financings and short-term borrowings for RGRT.

(2) El Paso Electric purchased, in lieu of redemption, all of the 2009 Series A 7.25% PCBs with an aggregate principal amount of \$63.5 million, and all of the 2009 Series B 7.25% PCBs with an aggregate principal amount of \$37.1 million, on February 1, 2019 and April 1, 2019, respectively, utilizing funds borrowed under the RCF. On May 22, 2019, the Company reoffered and sold \$63.5 million aggregate principal amount of 2009 Series A 7.25% PCBs and \$37.1 million aggregate principal amount of 2009 Series B 7.25% PCBs with a fixed interest rate of 3.60% per annum until the PCBs mature on February 1, 2040 and April 1, 2040, respectively. Proceeds from the remarketing of the PCBs were primarily used to repay outstanding short-term borrowings under the RCF.

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TIEC 1-10 Attachment 2 is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

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TEXAS INDUSTRIAL ENERGY CONSUMERS'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. TIEC 1-1 THROUGH TIEC 1-17

TIEC 1-11:

Please describe how EPE accesses external capital. If the Company's external capital is provided by its parent company under a credit agreement, please describe the terms of the credit agreement and the associated service fees.

RESPONSE:

El Paso Electric ("EPE") accesses external capital via its revolving credit facility ("RCF"), issuing long-term debt in the capital markets, and requesting equity infusions from its parent, Sun Jupiter Holdings LLC ("Sun Jupiter"). EPE utilizes its RCF to finance daily operations and ongoing utility construction projects. In addition to long-term debt issuances in the debt capital markets, EPE may also seek additional capital in the form of equity infusions from Sun Jupiter to maintain its capital structure in compliance with PUCT Docket No. 49849 and its investment grade credit ratings. EPE does not have nor utilize a credit agreement provided by its parent. EPE is prevented from doing so, due to the regulatory commitments outlined in PUCT Docket No. 49849.

Preparer: Richard Gonzalez

Title: Manager – Cash Management & Investor
Relations

Sponsor: Lisa Budtke

Title: Director – Treasury Services & Investor
Relations

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
TEXAS INDUSTRIAL ENERGY CONSUMERS'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. TIEC 1-1 THROUGH TIEC 1-17

TIEC 1-12:

Please provide the most recent senior secured, unsecured and corporate credit ratings of EPE, assigned by S&P, Moody's and Fitch. Also, please provide EPE's S&P business and financial risk profiles and identify the benchmark volatility table (standard, medial or low) used by S&P.

RESPONSE:

The most recent senior unsecured and corporate credit ratings of El Paso Electric Company ("EPE") are provided below. EPE does not have any secured debt and therefore has not been assigned a secured debt rating by Moody's or Fitch. EPE is no longer rated by S&P.

Rating Agency	Moody's	Fitch
Senior Secured Rating	N/A	N/A
Senior Unsecured Rating	Baa2	BBB+
Corporate Rating	Baa2	BBB

Preparer: Richard Gonzalez

Title: Manager-Cash Management & Investor
Relations

Sponsor: Lisa Budtke

Title: Director – Treasury Services & Investor
Relations

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
TEXAS INDUSTRIAL ENERGY CONSUMERS'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. TIEC 1-1 THROUGH TIEC 1-17

TIEC 1-13:

To the extent not already provided, please provide in electronic format with all formulas intact, EPE's credit metric calculations relied on by S&P and Moody's for the last five years and near-term projections if available. Please include all financial statements used to derive these credit metrics. In addition, please provide S&P and Moody's benchmark ranges for the credit metrics.

RESPONSE:

See TIEC 1-13, Confidential Attachment 1, for the credit metric calculations. Refer to Schedule J, pages 8-9, 10, and 12 in this filing for historical financial statements for year 2020, TIEC 1-13, Attachment 2 for historical financial statements for 2016-2019 and TIEC 1-13, Confidential Attachment 3, for forecasted financial statements for 2021-2025. The financial statements shown in TIEC 1-13, Confidential Attachment 3, were included in the Confidential Workpapers to Schedules K-6 and K-7 in this filing. The relevant ratios are provided for Moody's and Fitch, the two rating agencies currently covering the Company. S&P discontinued their coverage of the Company; therefore, S&P ratios are not provided as they are no longer monitored.

Preparer: Greg Shearman

Title: Manager – Forecasting

Sponsor: Lisa Budtke

Title: Director – Treasury Services & Investor
Relations

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TIEC 1-13 Attachment 1 is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

**EL PASO ELECTRIC COMPANY
BALANCE SHEETS**

ASSETS (In thousands)	December 31,	
	2019	2018
Utility plant:		
Electric plant in service	\$ 4,404,150	\$ 4,181,409
Less accumulated depreciation and amortization	(1,461,385)	(1,391,266)
Net plant in service	2,942,765	2,790,143
Construction work in progress	157,851	169,327
Nuclear fuel; includes fuel in process of \$61,709 and \$62,833, respectively	198,075	198,280
Less accumulated amortization	(71,588)	(72,703)
Net nuclear fuel	126,487	125,577
Net utility plant	3,227,103	3,085,047
Current assets:		
Cash and cash equivalents	10,818	12,900
Accounts receivable, principally trade, net of allowance for doubtful accounts of \$1,900 and \$2,070, respectively	79,814	77,855
Inventories, at cost	60,872	55,432
Regulatory assets	9,939	6,972
Prepayments and other	11,203	20,375
Total current assets	172,646	173,534
Deferred charges and other assets:		
Decommissioning trust funds	325,998	276,905
Regulatory assets	70,805	74,848
Other	16,648	18,168
Total deferred charges and other assets	413,451	369,921
Total assets	\$ 3,813,200	\$ 3,628,502

See accompanying notes to financial statements.

EL PASO ELECTRIC COMPANY
BALANCE SHEETS (Continued)

CAPITALIZATION AND LIABILITIES (In thousands except for share data)	December 31,	
	2019	2018
Capitalization:		
Common stock, stated value \$1 per share, 100,000,000 shares authorized, 64,332,884 and 65,707,156 shares issued, and 95,804 and 121,532 restricted shares, respectively	\$ 64,429	\$ 65,829
Capital in excess of stated value	323,367	328,480
Retained earnings	1,272,418	1,227,471
Accumulated other comprehensive loss, net of tax	(48,952)	(38,784)
	1,611,262	1,582,996
Treasury stock, 23,696,262 and 25,147,567 shares, respectively, at cost	(394,715)	(418,893)
Common stock equity	1,216,547	1,164,103
Long-term debt, net of current portion	1,340,981	1,285,980
Total capitalization	2,557,528	2,450,083
Current liabilities:		
Current maturities of long-term debt	44,969	99,239
Short-term borrowings under the revolving credit facility	113,801	49,207
Accounts payable, principally trade	65,745	58,150
Taxes accrued	39,315	37,139
Interest accrued	14,196	16,478
Regulatory liabilities	19,961	14,686
Other	38,408	38,356
Total current liabilities	336,395	313,255
Deferred credits and other liabilities:		
Accumulated deferred income taxes	348,398	325,133
Accrued pension liability	96,745	87,259
Accrued post-retirement benefit liability	23,081	24,575
Asset retirement obligations	110,105	101,108
Regulatory liabilities	298,466	298,570
Other	42,482	28,519
Total deferred credits and other liabilities	919,277	865,164
Commitments and contingencies		
Total capitalization and liabilities	\$ 3,813,200	\$ 3,628,502

See accompanying notes to financial statements.

EL PASO ELECTRIC COMPANY
STATEMENTS OF OPERATIONS
(In thousands except for share data)

	Years Ended December 31,		
	2019	2018	2017
Operating revenues	\$ 861,994	\$ 903,603	\$ 916,797
Operating expenses:			
Fuel and purchased power	175,921	229,109	244,751
Operations and maintenance	332,557	334,883	320,281
Depreciation and amortization	102,072	96,382	90,843
Taxes other than income taxes	73,351	71,000	70,863
	<u>683,901</u>	<u>731,374</u>	<u>726,738</u>
Operating income	<u>178,093</u>	<u>172,229</u>	<u>190,059</u>
Other income (deductions):			
Allowance for equity funds used during construction	2,545	3,453	3,025
Investment and interest income, net	69,627	18,377	38,853
Miscellaneous non-operating income	15,269	12,823	12,051
Strategic transaction costs	(12,110)	—	—
Miscellaneous non-operating deductions	(9,946)	(11,980)	(11,580)
	<u>65,385</u>	<u>22,673</u>	<u>42,349</u>
Interest charges (credits):			
Interest on long-term debt and revolving credit facility	74,788	75,424	72,970
Other interest	21,366	17,890	18,170
Capitalized interest	(5,729)	(5,483)	(5,022)
Allowance for borrowed funds used during construction	(4,015)	(3,612)	(2,975)
	<u>86,410</u>	<u>84,219</u>	<u>83,143</u>
Income before income taxes	<u>157,068</u>	<u>110,683</u>	<u>149,265</u>
Income tax expense	<u>34,031</u>	<u>26,368</u>	<u>51,004</u>
Net income	<u>\$ 123,037</u>	<u>\$ 84,315</u>	<u>\$ 98,261</u>
Basic earnings per share	<u>\$ 3.02</u>	<u>\$ 2.07</u>	<u>\$ 2.42</u>
Diluted earnings per share	<u>\$ 3.01</u>	<u>\$ 2.07</u>	<u>\$ 2.42</u>
Dividends declared per share of common stock	<u>\$ 1.515</u>	<u>\$ 1.415</u>	<u>\$ 1.315</u>
Weighted average number of shares outstanding	<u>40,605,597</u>	<u>40,521,364</u>	<u>40,414,556</u>
Weighted average number of shares and dilutive potential shares outstanding	<u>40,681,221</u>	<u>40,642,640</u>	<u>40,535,191</u>

See accompanying notes to financial statements.