

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2016/Q4
El Paso Electric Company			
FOOTNOTE DATA			

<b>Schedule Page: 320 Line No.: 25 Column: b</b>
Includes a DOE refund of \$1,791,583
<b>Schedule Page: 320 Line No.: 25 Column: c</b>
Includes a DOE refund of \$6,404,345

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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc ) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	MBR	NA	NA	NA
2	Arizona Public Service Company	SF	MBR	NA	NA	NA
3	Avangrid Renewables LLC	SF	MBR	NA	NA	NA
4	Basin Electric Power Coop	SF	MBR	NA	NA	NA
5	BP Energy Company	SF	MBR	NA	NA	NA
6	Brookfield Energy Marketing LP	SF	MBR	NA	NA	NA
7	Cargill Power Markets, LLC	SF	MBR	NA	NA	NA
8	City of Burbank Water & Power	SF	MBR	NA	NA	NA
9	EDF Trading North America, LLC	SF	MBR	NA	NA	NA
10	Exelon Generation Company LLC	SF	MBR	NA	NA	NA
11	Four Peaks Energy Inc	LU	MBR	NA	NA	NA
12	Freeport-McMoRan Copper & Gold Energy	LU	MBR	NA	NA	NA
13	Guzman Renewable Energy Partners LLC	SF	MBR	NA	NA	NA
14	Hatch Solar Energy Center 1 LLC	LU	MBR	NA	NA	NA
	Total					

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MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No
1,605				61,275		61,275	1
6,700				203,270		203,270	2
220,000				5,632,988		5,632,988	3
5,565				139,077		139,077	4
5,782				123,365		123,365	5
13,017				242,810		242,810	6
3,200				86,500		86,500	7
800				26,800		26,800	8
4,421				91,972		91,972	9
2,730				63,093		63,093	10
749				33,632	15,427	49,059	11
796,426							12
5,689				154,111		154,111	13
7,302				868,921	-305,592	563,329	14
2,317,967	53,725	23,015		58,067,030	1,660,112	59,727,142	

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1	Imperial Irrigation District	SF	MBR	NA	NA	NA
2	Los Angeles Dept of Water and Power	SF	MBR	NA	NA	NA
3	Los Angeles Dept of Water and Power	OS	MBR	NA	NA	NA
4	Macho Springs Solar, LLC	LU	MBR	NA	NA	NA
5	Macquarie Energy LLC	SF	MBR	NA	NA	NA
6	Morgan Stanley Capital Group, Inc	SF	MBR	NA	NA	NA
7	Newman Solar LLC	LU	MBR	NA	NA	NA
8	NRG Solar Roadrunner, LLC	LU	MBR	NA	NA	NA
9	PacifiCorp	SF	MBR	NA	NA	NA
10	Powerex Corp	SF	MBR	NA	NA	NA
11	Public Service Company of Colorado	SF	MBR	NA	NA	NA
12	Public Service Company of New Mexico	SF	MBR	NA	NA	NA
13	Rainbow Energy Marketing Corp	SF	MBR	NA	NA	NA
14	Rainbow Energy Marketing Corp	OS	MBR	NA	NA	NA
	Total					



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250				3,449		3,449	1
690				36,605		36,605	2
					29,250	29,250	3
143,466				8,306,666		8,306,666	4
2,197				49,644		49,644	5
84,753				1,899,894		1,899,894	6
28,208				1,551,420		1,551,420	7
52,185				6,557,325		6,557,325	8
23,327				641,913		641,913	9
3,190				109,895		109,895	10
11,708				285,865		285,865	11
51,657				2,638,985		2,638,985	12
1,399				24,399		24,399	13
3,200				50,600		50,600	14
2,317,967	53,725	23,015		58,067,030	1,660,112	59,727,142	

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1	Salt River Project Agricultural Improv	SF	MBR	NA	NA	NA
2	Salt River Project Agricultural Improv	OS	MBR	NA	NA	NA
3	Sempra Gas & Power Marketing LLC	SF	MBR	NA	NA	NA
4	Sempra Generation LLC	SF	MBR	NA	NA	NA
5	Shell Energy North America (U S ) , L P	SF	MBR	NA	NA	NA
6	Southwest Environmental Center	LU	MBR	NA	NA	NA
7	SunE EPE 1 LLC	LU	MBR	NA	NA	NA
8	SunE EPE 2 LLC	LU	MBR	NA	NA	NA
9	Talen Energy Marketing LLC	SF	MBR	NA	NA	NA
10	Tenaska Power Services Co	SF	MBR	NA	NA	NA
11	Tenaska Power Services Co	OS	MBR	NA	NA	NA
12	Transalta Energy Marketing (U S ) Inc	SF	MBR	NA	NA	NA
13	Transcanada Energy Sales Ltd	SF	MBR	NA	NA	NA
14	Tri-State G & T Association, Inc	SF	MBR	NA	NA	NA
	Total					

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239,330						6,966,450		6,966,450	1
							720	720	2
350						4,575		4,575	3
4,023						68,550		68,550	4
4,985						112,752		112,752	5
9						1,169		1,169	6
26,577						2,765,359		2,765,359	7
32,050						3,361,695		3,361,695	8
400						7,300		7,300	9
328,461						7,139,776		7,139,776	10
6						123		123	11
23,504						507,086		507,086	12
400						10,600		10,600	13
20,398						692,657		692,657	14
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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tucson Electric Power Company	SF	MBR	NA	NA	NA
2	UNS Electric, Inc	SF	MBR	NA	NA	NA
3	Westar Energy, Inc	SF	MBR	NA	NA	NA
4	Westar Energy, Inc	OS	MBR	NA	NA	NA
5	Western Area Power Administration	SF	MBR	NA	NA	NA
6	Inadvertent			NA	NA	NA
7	NM Net Mtr PP	OS	16	NA	NA	NA
8	NM Net Mtr RECs	OS	33	NA	NA	NA
9	TX Non Firm PP	OS	48	NA	NA	NA
10	Arizona Electric Power Cooperative	SF	SRSG	NA	NA	NA
11	Arizona Public Service Company	SF	SRSG	NA	NA	NA
12	BP - Energy	SF	SRSG	NA	NA	NA
13	Eagle Energy Partners	SF	SRSG	NA	NA	NA
14	Farmington	SF	SRSG	NA	NA	NA
	Total					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER	Line No			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
63,742				1,931,191		1,931,191	1
835				21,635		21,635	2
86,426				4,546,923		4,546,923	3
35				350		350	4
16				560		560	5
	986	5,111					6
3,271					140,511	140,511	7
					1,749,473	1,749,473	8
1,587					30,323	30,323	9
128				3,998		3,998	10
128				2,947		2,947	11
9				270		270	12
6				450		450	13
36				1,823		1,823	14
2,317,967	53,725	23,015		58,067,030	1,660,112	59,727,142	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc ) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	HGMA	SF	SRSG	NA	NA	NA
2	Los Alamos	SF	SRSG	NA	NA	NA
3	Panda Gila River	SF	SRSG	NA	NA	NA
4	Public Service Company of New Mexico	SF	SRSG	NA	NA	NA
5	Salt River Project	SF	SRSG	NA	NA	NA
6	Sundevil Power Holdings	SF	SRSG	NA	NA	NA
7	Tucson Electric Power Company	SF	SRSG	NA	NA	NA
8	TRI-STATE	SF	SRSG	NA	NA	NA
9	Arizona Public Service Company	EX	OATT	NA	NA	NA
10	Public Service Company of New Mexico	EX	OATT	NA	NA	NA
11	Salt River Project	EX	OATT	NA	NA	NA
12	Tri-State G&T Association, Inc	EX	OATT	NA	NA	NA
13	Tucson Electric Power Company	EX	OATT	NA	NA	NA
14	Western Area Power Administration	EX	OATT	NA	NA	NA
	Total					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No
67				3,639		3,639	1
10				400		400	2
-6				-450		-450	3
233				6,371		6,371	4
324				10,827		10,827	5
35				1,575		1,575	6
306				8,108		8,108	7
70				3,847		3,847	8
		1,419					9
	21,063						10
		16,485					11
	13,126						12
	18,291						13
	259						14
2,317,967	53,725	23,015		58,067,030	1,660,112	59,727,142	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: c**

MBR = market-based rate

Seller sold power to the Company pursuant to the WSPP Agreement, an individually negotiated EEI Agreement, or an individually negotiated Purchased Power Agreement.

**Schedule Page: 326 Line No.: 11 Column: b**

Interconnection Agreement and Contract for Power Service between El Paso Electric Company and Four Peaks Energy, Inc. Contract is an evergreen contract.

**Schedule Page: 326 Line No.: 11 Column: l**

Payment of charges related to New Mexico Public Regulatory Commission (NMPRC) Final Order No. 09-00259-UT.

**Schedule Page: 326 Line No.: 12 Column: g**

The 796,426 MWhs relate to purchases from Freeport-McMoran Copper & Gold Energy Services LLC ("Freeport") related to El Paso Electric's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

**Schedule Page: 326 Line No.: 14 Column: b**

Renewable Purchase Power Agreement between Hatch Solar Energy Center 1, LLC and El Paso Electric Company effective August 31, 2010, and continues for twenty-five years following the date of commercial operation in 2011.

**Schedule Page: 326 Line No.: 14 Column: l**

Liquidated damages payment made by Hatch Solar Energy Center 1, LLC per Renewable Purchase Power Agreement between Hatch Solar Energy Center 1, LLC and El Paso Electric Company.

**Schedule Page: 326.1 Line No.: 3 Column: b**

Spinning reserve purchases.

**Schedule Page: 326.1 Line No.: 3 Column: l**

Spinning reserve purchases.

**Schedule Page: 326.1 Line No.: 4 Column: b**

Renewable Purchase Power Agreement between Macho Springs Solar, LLC and El Paso Electric Company effective October 25, 2012, and continues for twenty years following the date of commercial operation in 2014.

**Schedule Page: 326.1 Line No.: 7 Column: b**

Renewable Purchase Power Agreement between PSEG El Paso Solar Energy Center and El Paso Electric Company effective September 5, 2013, and continues for thirty years following the date of commercial operation in 2014.

**Schedule Page: 326.1 Line No.: 8 Column: b**

Renewable Purchase Power Agreement between NRG Solar Roadrunner LLC and El Paso Electric Company dated June 4, 2010, and continues for twenty years following the date of commercial operation in 2011.

**Schedule Page: 326.1 Line No.: 14 Column: b**

Non-firm energy purchases.

**Schedule Page: 326.2 Line No.: 2 Column: b**

Spinning reserve purchases.

**Schedule Page: 326.2 Line No.: 2 Column: l**

Spinning reserve purchases.

**Schedule Page: 326.2 Line No.: 6 Column: b**

Renewable Purchase Power Agreement between Southwest Environmental Center and El Paso Electric Company. Contract has a minimum twenty year term beginning in 2008.

**Schedule Page: 326.2 Line No.: 7 Column: b**

Renewable Purchase Power Agreement between SunEdison 1 and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

**Schedule Page: 326.2 Line No.: 8 Column: b**

Renewable Purchase Power Agreement between SunEdison 2 and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.



Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 326.2 Line No.: 11 Column: b**

Non-firm energy purchases.

**Schedule Page: 326.3 Line No.: 4 Column: b**

Non-firm energy purchases.

**Schedule Page: 326.3 Line No.: 7 Column: c**

New Mexico Rate No. 16.

**Schedule Page: 326.3 Line No.: 7 Column: l**

Represents amount paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.

**Schedule Page: 326.3 Line No.: 8 Column: c**

New Mexico Rate No. 33.

**Schedule Page: 326.3 Line No.: 8 Column: l**

Represents amount paid for renewable energy certificates related to renewable energy generated by various New Mexico customers.

**Schedule Page: 326.3 Line No.: 9 Column: c**

Texas Rate No. 48.

**Schedule Page: 326.3 Line No.: 9 Column: l**

Represents amount paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.

**Schedule Page: 326.3 Line No.: 10 Column: c**

SRSR = Southwest Reserve Sharing Group Participation Agreement.

**Schedule Page: 326.3 Line No.: 13 Column: k**

Prior Period Adjustment to reclassify the original payable amount from PGR to EDF, related to November 2015.

**Schedule Page: 326.4 Line No.: 3 Column: k**

Prior Period Adjustment to reclassify the original payable amount from PGR to EDF, related to November 2015.

**Schedule Page: 326.4 Line No.: 9 Column: c**

OATT = Open Access Transmission Tariff.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	El Paso Electric Marketing	El Paso Electric Marketing	Arizona Public Service Company	NF	
2	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Marketing	FNO	
3	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	LFP	
4	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	NF	
5	Arizona Electric Power Cooperative	Tucson Electric Power Company	Tucson Electric Power Company	NF	
6	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	NF	
7	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	SFP	
8	Arizona Public Service Company	Salt River Project	Salt River Project	SFP	
9	Cargill	Salt River Project	Arizona Public Service Company	NF	
10	Cargill	Public Service Company of New Mex	Southwestern Public Service Compa	NF	
11	Coral Power	Salt River Project	Salt River Project	NF	
12	Coral Power	Salt River Project	Salt River Project	SFP	
13	Coral Power	Salt River Project	Arizona Public Service Company	LFP	
14	Coral Power	Arizona Public Service Company	Salt River Project	NF	
15	Coral Power	Arizona Public Service Company	Salt River Project	SFP	
16	Eagle Energy Partners	Salt River Project	Salt River Project	NF	
17	Eagle Energy Partners	Salt River Project	Salt River Project	SFP	
18	Eagle Energy Partners	Salt River Project	Salt River Project	SFP	
19	Eagle Energy Partners	Salt River Project	Salt River Project	SFP	
20	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	NF	
21	Exelon Generation LLC	Arizona Public Service Company	Salt River Project	SFP	
22	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	NF	
23	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	NF	
24	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	SFP	
25	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF	
26	Open Access Technology International, Inc	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
27	Open Access Technology International, Inc	Tucson Electric Power Company	Southwestern Public Service Compa	NF	
28	Open Access Technology International, Inc	Tucson Electric Power Company	Public Service Company of New Mex	NF	
29	Open Access Technology International, Inc	Public Service Company of New Mex	Southwestern Public Service Compa	NF	
30	Open Access Technology International, Inc	Arizona Public Service Company	Salt River Project	NF	
31	PacificCorp Power Marketing	Arizona Public Service Company	Salt River Project	SFP	
32	Powerex	Salt River Project	Arizona Public Service Company	NF	
33	Powerex	Arizona Public Service Company	Salt River Project	NF	
34	Powerex	Arizona Public Service Company	Salt River Project	SFP	
	<b>TOTAL</b>				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Palo Verde	Westwing				1
OATT	EPE System	Coyote/Farmer	8	62,087	62,087	2
OATT	Palo Verde	Westwing	125	137,591	137,591	3
OATT	Palo Verde	Westwing		316	316	4
OATT	Springerville	Greenlee		52	52	5
OATT	Westwing	Palo Verde		242	242	6
OATT	Westwing	Palo Verde		11,001	11,001	7
OATT	Jojoba	Palo Verde		2	2	8
OATT	Palo Verde	Westwing		28,920	28,920	9
OATT	Westmesa	Eddy		227	227	10
OATT	Jojoba	Palo Verde				11
OATT	Palo Verde	Jojoba				12
OATT	Palo Verde	Westwing	125	166,519	166,519	13
OATT	Westwing	Palo Verde		224	224	14
OATT	Westwing	Palo Verde				15
OATT	Jojoba	Palo Verde		83	83	16
OATT	Jojoba	Palo Verde		107,097	107,097	17
OATT	Jojoba	Palo Verde	470	1,481,253	1,481,253	18
OATT	Palo Verde	Jojoba		675	675	19
OATT	Palo Verde	Westwing		71,847	71,847	20
OATT	Westwing	Palo Verde		1,127	1,127	21
OATT	Palo Verde	Westwing		3,810	3,810	22
OATT	Palo Verde	Westwing		2,859	2,859	23
OATT	Westwing	Palo Verde		1,396	1,396	24
OATT	Palo Verde	Westwing		13,649	13,649	25
OATT	Eddy	Springerville		32	32	26
OATT	Greenlee	Eddy				27
OATT	Springerville	Hidalgo				28
OATT	Westmesa	Eddy				29
OATT	Westwing	Palo Verde		390	390	30
OATT	Westwing	Palo Verde		19,097	19,097	31
OATT	Palo Verde	Westwing		1,167	1,167	32
OATT	Westwing	Palo Verde		69	69	33
OATT	Westwing	Palo Verde		1,850	1,850	34
			1,472	5,856,886	5,856,886	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11 Footnote entries and provide explanations following all required data.

  

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
				1
166,297			166,297	2
606,595			606,595	3
	285		285	4
	166		166	5
	276		276	6
	9,559		9,559	7
	3		3	8
	27,762		27,762	9
	1,608		1,608	10
	32		32	11
	260		260	12
612,730			612,730	13
	203		203	14
	47		47	15
	1,430		1,430	16
	247,571		247,571	17
2,650,800			2,650,800	18
	1,724		1,724	19
	62,636		62,636	20
	1,083		1,083	21
	3,323		3,323	22
	2,834		2,834	23
	1,339		1,339	24
	10,784		10,784	25
	275		275	26
	6		6	27
	344		344	28
	2		2	29
	194		194	30
	19,888		19,888	31
	795		795	32
	68		68	33
	1,836		1,836	34
17,775,603	4,190,583	0	21,966,186	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as "wheeling")				
<p>1 Report all transmission of electricity, i e , wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>				
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PPM Energy, Inc	Arizona Public Service Company	Salt River Project	NF
2	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
3	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
4	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
5	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
6	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
7	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
8	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
9	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
10	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
12	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
13	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
14	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
15	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
18	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
19	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
20	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
21	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
22	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
23	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP
24	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
25	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF
26	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
27	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
28	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP
29	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
30	Tenaska Power Services Company	Southwestern Public Service Compa	Tucson Electric Power Company	SFP
31	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	NF
32	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	SFP
33	Tenaska Power Services Company	Arizona Public Service Company	Salt River Project	NF
34	Transalta	Salt River Project	Arizona Public Service Company	NF
	<b>TOTAL</b>			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Westwing	Palo Verde		576	576	1
OATT	Afton	Amrad		13,270	13,270	2
OATT	Afton	Amrad		24,161	24,161	3
OATT	Afton	Greenlee		2,607	2,607	4
OATT	Afton	Luna		8,809	8,809	5
OATT	Afton	Luna		62,434	62,434	6
OATT	Afton	Springerville	94	154,826	154,826	7
OATT	Afton	Springerville		29	29	8
OATT	Afton	Springerville		5,798	5,798	9
OATT	Afton	Westmesa	141	288,290	288,290	10
OATT	Afton	Westmesa		202	202	11
OATT	Afton	Westmesa		37,594	37,594	12
OATT	Greenlee	Hidalgo		288	288	13
OATT	Greenlee	Luna				14
OATT	Greenlee	Luna		1,995	1,995	15
OATT	Las Cruces	Amrad		7	7	16
OATT	Las Cruces	Amrad		25,539	25,539	17
OATT	Luna	Greenlee		2,256	2,256	18
OATT	Luna	Springerville	60	126,913	126,913	19
OATT	Luna	Springerville		266	266	20
OATT	Luna	Springerville		10,689	10,689	21
OATT	Luna	Springerville	60	49,212	49,212	22
OATT	Luna	Springerville	120	10,170	10,170	23
OATT	Springerville	Hidalgo		3,869	3,869	24
OATT	Springerville	Luna		366	366	25
OATT	Westmesa	Amrad	25	140,556	140,556	26
OATT	Westmesa	Amrad		10,313	10,313	27
OATT	Westmesa	Amrad		4,143	4,143	28
OATT	Westmesa	Las Cruces		2,182	2,182	29
OATT	Eddy	Springerville		286	286	30
OATT	Palo Verde	Westwing		14,702	14,702	31
OATT	Palo Verde	Westwing		10	10	32
OATT	Westwing	Palo Verde		5	5	33
OATT	Palo Verde	Westwing		915	915	34
			1,472	5,856,886	5,856,886	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	437		437	1
	59,059		59,059	2
	123,180		123,180	3
	11,174		11,174	4
	51,963		51,963	5
	318,222		318,222	6
2,726,229			2,726,229	7
	160		160	8
	25,536		25,536	9
2,818,927			2,818,927	10
	1,616		1,616	11
	181,171		181,171	12
	1,867		1,867	13
	53		53	14
	42,199		42,199	15
	333		333	16
	158,246		158,246	17
	11,502		11,502	18
1,641,017			1,641,017	19
	8,348		8,348	20
	222,316		222,316	21
965,725			965,725	22
872,640			872,640	23
	25,383		25,383	24
	4,545		4,545	25
616,277			616,277	26
	79,312		79,312	27
	8,592		8,592	28
	11,462		11,462	29
	1,848		1,848	30
	13,183		13,183	31
	9		9	32
	3		3	33
	809		809	34
17,775,603	4,190,583	0	21,966,186	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i e , wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Transalta	Arizona Public Service Company	Salt River Project	NF	
2	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	LFP	
3	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF	
4	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF	
5	Tucson Electric Power	Salt River Project	Salt River Project	LFP	
6	Tucson Electric Power	Salt River Project	Salt River Project	NF	
7	Tucson Electric Power	Salt River Project	Salt River Project	NF	
8	Tucson Electric Power	Salt River Project	Salt River Project	SFP	
9	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF	
10	Tucson Electric Power	Salt River Project	Arizona Public Service Company	SFP	
11	Tucson Electric Power	Salt River Project	Salt River Project	SFP	
12	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
13	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF	
14	Tucson Electric Power	Public Service Company of New Mex	Public Service Company of New Mex	NF	
15	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
16	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF	
17	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
18	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF	
19	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
20	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
21	Tucson Electric Power	Salt River Project	Salt River Project	NF	
22	Tucson Electric Power	Salt River Project	Salt River Project	NF	
23	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF	
24	Tucson Electric Power	Salt River Project	Arizona Public Service Company	SFP	
25	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF	
26	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF	
27	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF	
28	Tucson Electric Power	Arizona Public Service Company	Salt River Project	NF	
29	Tucson Electric Power	Arizona Public Service Company	Salt River Project	SFP	
30	UniSource Energy Services	Salt River Project	Salt River Project	NF	
31	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
32	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
33	UniSource Energy Services	Tucson Electric Power Company	Tucson Electric Power Company	NF	
34	Westar Energy, Inc	Southwestern Public Service Compa	Southwestern Public Service Compa	NF	
	<b>TOTAL</b>				



Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Westwing	Palo Verde		36	36	1
80	Springerville	Las Cruces/Orogrande	50	364,525	364,525	2
OATT	Greenlee	Hidalgo		58	58	3
OATT	Greenlee	Luna		31	31	4
OATT	Jojoba	Kyrene	142	618,409	618,409	5
OATT	Jojoba	Kyrene		725	725	6
OATT	Jojoba	Palo Verde		15,472	15,472	7
OATT	Jojoba	Palo Verde		4,088	4,088	8
OATT	Jojoba	Westwing		32,468	32,468	9
OATT	Jojoba	Westwing		23,179	23,179	10
OATT	Kyrene	Palo Verde		2,978	2,978	11
OATT	Luna	Greenlee	30	114,891	114,891	12
OATT	Luna	Greenlee		10,606	10,606	13
OATT	Luna	Hidalgo		70	70	14
OATT	Luna	Springerville	10			15
OATT	Luna	Springerville		4,414	4,414	16
OATT	Luna	Springerville		949	949	17
OATT	Macho Springs	Springerville		17,669	17,669	18
OATT	Macho Springs	Springerville		20,649	20,649	19
OATT	Macho Springs	Springerville	10	33,368	33,368	20
OATT	Palo Verde	Jojoba		27	27	21
OATT	Palo Verde	Kyrene		30,907	30,907	22
OATT	Palo Verde	Westwing		670,767	670,767	23
OATT	Palo Verde	Westwing		50	50	24
OATT	Springerville	Greenlee		5,955	5,955	25
OATT	Springerville	Hidalgo		2,841	2,841	26
OATT	Springerville	Luna		7,806	7,806	27
OATT	Westwing	Palo Verde		2,297	2,297	28
OATT	Westwing	Palo Verde		460	460	29
OATT	Jojoba	Palo Verde		537	537	30
OATT	Jojoba	Westwing		1,182	1,182	31
OATT	Palo Verde	Westwing		742,992	742,992	32
OATT	Springerville	Greenlee		16	16	33
OATT	Eddy	Eddy				34
			1,472	5,856,886	5,856,886	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	48		48	1
1,386,000			1,386,000	2
	253		253	3
	260		260	4
1,490,539			1,490,539	5
	1,396		1,396	6
	38,559		38,559	7
	19,514		19,514	8
	123,816		123,816	9
	107,087		107,087	10
	7,472		7,472	11
872,732			872,732	12
	177,628		177,628	13
	926		926	14
782			782	15
	43,082		43,082	16
	9,542		9,542	17
	249,465		249,465	18
	391,354		391,354	19
290,129			290,129	20
	53		53	21
	45,452		45,452	22
	517,183		517,183	23
	45		45	24
	28,884		28,884	25
	17,082		17,082	26
	40,379		40,379	27
	1,931		1,931	28
	417		417	29
	1,955		1,955	30
	4,982		4,982	31
	597,393		597,393	32
	99		99	33
	29		29	34
17,775,603	4,190,583	0	21,966,186	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Westar Energy, Inc	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
2	Westar Energy, Inc	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
3	Westar Energy, Inc	Southwestern Public Service Compa	Public Service Company of New Mex	NF	
4	Westar Energy, Inc	Tucson Electric Power Company	Southwestern Public Service Compa	NF	
5	Westar Energy, Inc	Public Service Company of New Mex	Southwestern Public Service Compa	NF	
6	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	LFP	
7	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	NF	
8					
9					
10					
11					
12					
13					
14					
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34					
TOTAL					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Eddy	Greenlee		31	31	1
OATT	Eddy	Springerville		5	5	2
OATT	Eddy	Westmesa		365	365	3
OATT	Springerville	Eddy		47	47	4
OATT	Westmesa	Eddy		1	1	5
OATT	Westmesa	Holloman	2	7,811	7,811	6
OATT	Palo Verde	Westwing		1,344	1,344	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			1,472	5,856,886	5,856,886	

**21,966,186**

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2016/Q4
El Paso Electric Company			
FOOTNOTE DATA			

**Schedule Page: 328 Line No.: 1 Column: a**

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management department.

**Schedule Page: 328 Line No.: 1 Column: e**

OATT = Open Access Transmission Tariff.

**Schedule Page: 328 Line No.: 2 Column: d**

Network Integration Transmission Service. Evergreen contract expires March 31st with a two year notice.

**Schedule Page: 328 Line No.: 3 Column: d**

Firm transmission contracts of 17, 23, 35 and 50 MW, expiration January 1, 2021. Service was partially redirected to hourly services.

**Schedule Page: 328 Line No.: 13 Column: d**

Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021. Service was partially redirected to hourly services.

**Schedule Page: 328.1 Line No.: 7 Column: d**

Firm transmission contract, expiration August 1, 2019. Service was partially redirected to daily and hourly services.

**Schedule Page: 328.1 Line No.: 10 Column: d**

Firm transmission contract of 111 and 30 MW, expiration January 1, 2019. Includes 111 MW generation dependent firm transmission service per executed service agreement. Service was partially redirected to monthly, daily and hourly services.

**Schedule Page: 328.1 Line No.: 19 Column: d**

Firm transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services.

**Schedule Page: 328.1 Line No.: 26 Column: d**

Firm transmission contract, expiration July 1, 2018. Service was partially redirected to daily and hourly services.

**Schedule Page: 328.2 Line No.: 2 Column: d**

Firm transmission contract, expiration January 1, 2026.

**Schedule Page: 328.2 Line No.: 5 Column: d**

Transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services.

**Schedule Page: 328.2 Line No.: 12 Column: d**

Firm transmission contract, expiration November 1, 2029.

**Schedule Page: 328.2 Line No.: 15 Column: d**

Firm transmission contract, expiration November 1, 2029. Service was primarily redirected to monthly services.

**Schedule Page: 328.3 Line No.: 6 Column: d**

Firm transmission contract, expiration October 1, 2024.

TOTAL

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (including transactions referred to as "wheeling")								
<p>1 Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter</p> <p>2 In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3 In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4 Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5 Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6 Enter "TOTAL" in column (a) as the last line.</p> <p>7 Footnote entries and provide explanations following all required data.</p>								
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Tucson Electric Power	SFP	1,520	1,520		9,458		9,458
2	Tucson Electric Power	NF	1,576	1,576		9,954		9,954
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		1,457,711	1,457,711	5,960,835	310,179	3,700	6,274,714



Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
El Paso Electric Company			
FOOTNOTE DATA			

<b>Schedule Page: 332 Line No.: 1 Column: c</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 1 Column: d</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 1 Column: f</b>
Amounts shown include short term transmission reservations, related ancillary and losses.
<b>Schedule Page: 332 Line No.: 2 Column: b</b>
Four Corners switchyard transformer/reactor losses.
<b>Schedule Page: 332 Line No.: 2 Column: c</b>
Four Corners switchyard transformer/reactor losses.
<b>Schedule Page: 332 Line No.: 2 Column: d</b>
Four Corners switchyard transformer/reactor losses.
<b>Schedule Page: 332 Line No.: 2 Column: g</b>
Four Corners switchyard transformer/reactor losses.
<b>Schedule Page: 332 Line No.: 3 Column: c</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 3 Column: d</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 3 Column: f</b>
Amounts shown include short term transmission reservations, related ancillary and losses.
<b>Schedule Page: 332 Line No.: 4 Column: b</b>
Prior period adjustment for 2015 Four Corners switchyard transformer/reactor losses.
<b>Schedule Page: 332 Line No.: 4 Column: g</b>
Prior period adjustment for 2015 Four Corners switchyard transformer/reactor losses.
<b>Schedule Page: 332 Line No.: 5 Column: c</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 5 Column: d</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 5 Column: f</b>
Amounts shown include short term transmission reservations, related ancillary and losses.
<b>Schedule Page: 332 Line No.: 6 Column: b</b>
Contract terminates July 1, 2017.
<b>Schedule Page: 332 Line No.: 6 Column: c</b>
Amounts shown based on actual energy flows.
<b>Schedule Page: 332 Line No.: 6 Column: d</b>
Amounts shown based on actual energy flows.
<b>Schedule Page: 332 Line No.: 7 Column: b</b>
Contract terminates June 1, 2019.
<b>Schedule Page: 332 Line No.: 7 Column: c</b>
Amounts shown based on actual energy flows.
<b>Schedule Page: 332 Line No.: 7 Column: d</b>
Amounts shown based on actual energy flows.
<b>Schedule Page: 332 Line No.: 8 Column: c</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 8 Column: d</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 8 Column: f</b>
Amounts shown include short term transmission reservations, related ancillary and losses.
<b>Schedule Page: 332 Line No.: 9 Column: c</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 9 Column: d</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332 Line No.: 9 Column: f</b>
FERC FORM NO. 1 (ED. 12-87)
Page 450 1

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2016/Q4
FOOTNOTE DATA			

Amounts shown include short term transmission reservations, related ancillary and losses.

**Schedule Page: 332 Line No.: 10 Column: b**

Prior period adjustment for PNM rate case settlement related to August 2013 - May 2015.

**Schedule Page: 332 Line No.: 10 Column: f**

Prior period adjustment for PNM rate case settlement related to August 2013 - May 2015.

**Schedule Page: 332 Line No.: 11 Column: b**

Prior period adjustment for PNM revenue requirement recalculation related to June 2015 - December 2015.

**Schedule Page: 332 Line No.: 11 Column: f**

Prior period adjustment for PNM revenue requirement recalculation related to June 2015 - December 2015.

**Schedule Page: 332 Line No.: 12 Column: b**

Contract expires concurrent with the ANPP Participation Agreement.

**Schedule Page: 332 Line No.: 12 Column: c**

Amounts shown based on actual energy flows.

**Schedule Page: 332 Line No.: 12 Column: d**

Amounts shown based on actual energy flows.

**Schedule Page: 332 Line No.: 13 Column: c**

Amounts shown based on transmission reservations.

**Schedule Page: 332 Line No.: 13 Column: d**

Amounts shown based on transmission reservations.

**Schedule Page: 332 Line No.: 13 Column: f**

Amounts shown include short term transmission reservations, related ancillary and losses.

**Schedule Page: 332 Line No.: 14 Column: c**

Amounts shown based on transmission reservations.

**Schedule Page: 332 Line No.: 14 Column: d**

Amounts shown based on transmission reservations.

**Schedule Page: 332 Line No.: 14 Column: f**

Amounts shown include short term transmission reservations, related ancillary and losses.

**Schedule Page: 332 Line No.: 15 Column: c**

Amounts shown based on transmission reservations.

**Schedule Page: 332 Line No.: 15 Column: d**

Amounts shown based on transmission reservations.

**Schedule Page: 332 Line No.: 15 Column: f**

Amounts shown include short term transmission reservations, related ancillary and losses.

**Schedule Page: 332 Line No.: 16 Column: b**

Service Schedule C terminates on the date of retirement of the last generating unit at Palo Verde Nuclear Generating Station, subject to twelve-month notice of termination by the Company.

**Schedule Page: 332 Line No.: 16 Column: c**

Amounts shown based on actual energy flows.

**Schedule Page: 332 Line No.: 16 Column: d**

Amounts shown based on actual energy flows.

**Schedule Page: 332 Line No.: 16 Column: e**

Under a pre-order 888/889 agreement, the Company was assigned rights as part of the Power Exchange and Transmission Agreement.

**Schedule Page: 332.1 Line No.: 1 Column: c**

Amounts shown based on transmission reservations.

**Schedule Page: 332.1 Line No.: 1 Column: d**

Amounts shown based on transmission reservations.

**Schedule Page: 332.1 Line No.: 1 Column: f**

Amounts shown include short term transmission reservations, related ancillary and losses.

**Schedule Page: 332.1 Line No.: 2 Column: c**

Amounts shown based on transmission reservations.

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

<b>Schedule Page: 332.1 Line No.: 2 Column: d</b>
Amounts shown based on transmission reservations.
<b>Schedule Page: 332.1 Line No.: 2 Column: f</b>
Amounts shown include short term transmission reservations, related ancillary and losses.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930 2) (ELECTRIC)				
Line No	Description (a)	Amount (b)		
1	Industry Association Dues	450,725		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs expn servicing outstanding Securities	933,685		
5	Oth Expn >=5,000 show purpose, recipient, amount Group if < \$5,000	14,882		
6	Palo Verde General Expense	10,648,311		
7	Four Corners General Expense	965,332		
8	Director's Fees and Expenses	2,515,524		
9	Economic Development	335,000		
10	Promotional Materials	72,371		
11	Employee Meetings	12,859		
12	Relocation Expenses	10,505		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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43				
44				
45				
46	TOTAL	15,959,194		

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 335 Line No.: 9 Column: b**

Primarily consists of contributions to promote economic development to (a) Borderplex Bi National Economic Alliance of \$250,000; (b) Mesilla Valley Economic Development Alliance of \$40,000; (c) Texas Economic Development Corporation of \$25,000; (d) Womens Economic Self Sufficiency of \$10,000; (e) New Mexico First of \$5,000; and (f) Downtown Las Cruces Partnership of \$5,000.

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1 Report in section A for the year the amounts for (b) Depreciation Expense (Account 403, (c) Depreciation Expense for Asset Retirement Costs (Account 403 1, (d) Amortization of Limited-Term Electric Plant (Account 404), and (e) Amortization of Other Electric Plant (Account 405)</p> <p>2 Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405) State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year</p> <p>3 Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied Identify at the bottom of Section C the type of plant included in any sub-account used</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total Indicate at the bottom of section C the manner in which column balances are obtained If average balances, state the method of averaging used</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a) If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis</p> <p>4 If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related</p>						
A Summary of Depreciation and Amortization Charges						
Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403 1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			5,302,468		5,302,468
2	Steam Production Plant	12,831,023	63,747			12,894,770
3	Nuclear Production Plant	24,173,763	-1,228,044			22,945,719
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	9,483,043	4,928			9,487,971
7	Transmission Plant	5,930,317				5,930,317
8	Distribution Plant	19,409,858				19,409,858
9	Regional Transmission and Market Operation					
10	General Plant	7,210,899				7,210,899
11	Common Plant-Electric					
12	TOTAL	79,038,903	-1,159,369	5,302,468		83,182,002
B Basis for Amortization Charges						
Asset	Term	Basis	Amort Exp	Method		
Computer Software	3 - 15 years	\$84,342,041 56	\$5,302,468	Straight Line		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production						
13	Steam Production						
14							
15	Rio Grande						
16	Unit 6						
17	311	1,257	57 00			100-S2 5	
18	312	2,973	57 00			80-R4	
19	314	3,560	57 00			75-S3	
20	315	784	57 00			65-R4	
21	316	1,490	57 00			65-R3	
22							
23	Unit 7						
24	311	1,227	62 00		1 00	100-S2 5	6 00
25	312	4,564	62 00		1 62	80-R4	6 00
26	314	4,175	62 00		1 07	75-S3	5 90
27	315	655	62 00		2 51	65-R4	5 90
28	316	1,852	62 00		0 20	65-R3	6 00
29							
30	Unit 8						
31	311	2,250	54 00		2 51	100-S2 5	13 00
32	312	13,965	54 00		2 51	80-R4	12 90
33	314	10,420	54 00		1 49	75-S3	12 80
34	315	4,197	54 00		2 87	65-R4	12 80
35	316	5,848	54 00		2 65	65-R3	12 80
36							
37	Common						
38	311	1,749	62 00		6 37	100-S2 5	13 00
39	312	881	62 00		7 64	80-R4	13 00
40	316	1,276	62 00		4 45	65-R3	12 90
41							
42							
43	Newman Production						
44	Unit 1						
45	311	1,270	63 00		0 10	100-S2 5	8 00
46	312	7,845	63 00		2 20	80-R4	8 00
47	313	328	63 00		1 19	50-R3	7 60
48	314	12,777	63 00		3 76	75-S3	8 00
49	315	1,148	63 00		0 01	65-R4	7 90
50	316	2,178	63 00		1 15	65-R3	8 00

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Newman Production						
14	Unit 2						
15	311	747	61 00		0 11	100-S2 5	9 00
16	312	6,528	61 00		1 78	80-R4	9 00
17	314	10,448	61 00		3 22	75-S3	9 00
18	315	1,053	61 00			65-R4	
19	316	2,829	61 00			65-R3	
20							
21	Unit 3						
22	311	1,073	58 00		4 24	100-S2 5	10 00
23	312	6,258	58 00		1 86	80-R4	9 90
24	314	7,276	58 00		1 63	75-S3	10 00
25	315	800	58 00		0 03	65-R4	9 90
26	316	5,645	58 00		1 50	65-R3	9 90
27							
28	Unit 4						
29	311	16,888	48 00		0 26	100-S2 5	8 90
30	312	3,134	48 00		9 72	80-R4	9 00
31	313	19,533	48 00		4 28	50-R3	8 70
32	314	33,798	48 00		2 83	75-S3	9 00
33	315	6,333	48 00		0 55	65-R4	8 70
34	316	11,495	48 00		2 25	65-R3	8 90
35							
36	Unit 5						
37	311	25,488	52 00		1 89	100-S2 5	46 60
38	312	106,724	52 00		2 22	80-R4	46 50
39	313	48,378	52 00		2 20	50-R3	40 50
40	314	45,882	52 00		1 98	75-S3	46 30
41	315	19,836	52 00		1 92	65-R4	45 60
42	316	1,771	52 00		1 49	65-R3	44 20
43							
44	Zero Liquid Discharge						
45	316	15,368	50 00		2 02	65-R3	44 50
46							
47	Common						
48	311	1,532	63 00		1 91	100-S2 5	46 70
49	312	3,147	63 00		2 22	80-R4	46 50
50	314	30	63 00		1 92	75-S3	46 10



Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production						
13	Newman Production						
14	Common						
15	316	2,764	63 00		1 05	65-R3	44 50
16							
17	Sub-Total Steam Prod	493,427					
18							
19	Other Production						
20	Rio Grande Production						
21	Unit 9						
22	341	22,093	45 00		2 29	60-S2 5	42 20
23	342	3,426	45 00		2 19	45-R4	40 10
24	343	56,495	45 00		2 26	40-S1	34 50
25	344	8,421	45 00		2 36	40-R3	37 20
26	345	5,159	45 00		2 19	45-S1 5	37 30
27	346	410	45 00		2 20	45-S3	39 30
28							
29	Solar Production						
30	341	92	25 00		4 63	50-R3	19 70
31	344	1,187	25 00		4 66	30-S2 5	19 00
32	345	167	25 00		4 54	40-R2 5	19 20
33							
34	Copper						
35	341	785	50 00		0 20	60-S2 5	16 00
36	342	481	50 00			45-R4	
37	344	9,696	50 00		3 06	40-R3	15 10
38	345	988	50 00		3 43	45-S1 5	15 10
39	346	4,171	50 00			45-S3	
40							
41	Montana Power Station						
42	Unit 1						
43	341	17,900	45 00		2 23	60-S2 5	45 00
44	342	59	45 00		2 26	45-R4	45 00
45	343	53,569	45 00		2 33	40-S1	45 00
46	344	4,453	45 00		2 30	40-R3	45 00
47	345	2,304	45 00		2 29	45-S1 5	45 00
48	346	288	45 00		2 27	45-S3	45 00
49							
50							

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production						
13	Montana Power Station						
14	Unit 2						
15	341	17,836	45 00		2 23	60-S2 5	45 00
16	342	74	45 00		2 26	45-R4	45 00
17	343	50,230	45 00		2 33	40-S1	45 00
18	344	4,519	45 00		2 30	40-R3	45 00
19	345	2,320	45 00		2 29	45-S1 5	45 00
20	346	296	45 00		2 27	45-S3	45 00
21							
22	Unit 3						
23	341	14,136	45 00		2 23	60-S2 5	45 00
24	343	50,480	45 00		2 33	40-S1	45 00
25	344	4,535	45 00		2 30	40-R3	45 00
26	345	2,307	45 00		2 29	45-S1 5	45 00
27	346	267	45 00		2 27	45-S3	45 00
28							
29	Unit 4						
30	341	14,292	45 00		2 22	60-S2 5	45 00
31	343	49,482	45 00		2 22	40-S1	45 00
32	344	4,526	45 00		2 22	40-R3	45 00
33	345	1,853	45 00		2 22	45-S1 5	45 00
34	346	265	45 00		2 22	45-S3	45 00
35							
36	Common						
37	341	12,869	45 00		2 23	60-S2 5	45 00
38	342	15,340	45 00		2 26	45-R4	45 00
39	343	39,630	45 00		2 33	40-S1	45 00
40	344	3,123	45 00		2 30	40-R3	45 00
41	345	10,039	45 00		2 29	45-S1 5	45 00
42	346	1,266	45 00		2 27	45-S3	45 00
43							
44	Sub-Total Other Prod	491,829					
45							
46	Transmission						
47	350	12,496	75 00		0 99	75-R3	57 10
48	352	10,672	65 00	-5 00	1 33	65-R4	49 00
49	353	175,359	56 00		1 00	56-S2	37 30
50	354	26,869	70 00	-10 00	1 29	70-R4	46 10

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission						
13	355	129,181	58 00	-20 00	1 76	58-S3	35 30
14	356	95,480	60 00	-10 00	1 36	60-R5	38 30
15	359	2,215	65 00		1 05	65-R3	48 90
16							
17	Sub-Total Transmission	452,272					
18							
19	Distribution						
20	360	2,264	70 00		1 29	70-R4	61 00
21	361	10,400	65 00	-5 00	1 55	65-R3	53 20
22	362	201,545	60 00		1 34	60-R2	51 30
23	364	162,066	52 00	-5 00	1 81	52-R2 5	33 00
24	365	97,583	48 00	-5 00	1 88	48-R2 5	36 70
25	366	123,709	64 00	5 00	1 41	64-R3	44 30
26	367	137,572	47 00	-5 00	2 13	47-R2	30 30
27	368	247,498	55 00	-5 00	1 83	55-R3	43 80
28	369	47,355	60 00	-15 00	1 43	60-S3	42 30
29	370	52,599	31 00	-10 00	2 75	31-R2	23 70
30	371	13,090	36 00	-15 00	2 98	36-R2	25 90
31	373	10,940	50 00	-15 00	2 34	50-R3	28 40
32							
33	Sub-Total Distribution	1,106,621					
34							
35	General Plant						
36	390-Stanton	34,501	60 00	40 00	1 35	80-R2 5	41 60
37	390-SysOps	11,861	60 00	40 00	1 43	80-R2 5	25 80
38	390-EDOC	40,938	60 00		1 22	80-R2 5	32 40
39	390-Other	17,208	40 00		1 57	40-S0 5	32 40
40	391	8,577	20 00		1 71	20-SQ	12 00
41	391 1	17,137	5 00		20 00	STRAIGHT-LINE	
42	392	40,664	12 64		7 91	STRAIGHT-LINE	
43	393	53	25 00		3 96	25-SQ	8 00
44	394	3,727	25 00		3 83	25-SQ	15 40
45	395	3,794	15 00		6 47	15-SQ	10 00
46	396	3,947	22 00	5 00	4 58	22-R2 5	14 60
47	397	24,422	15 00		6 48	15-SQ	9 20
48	398	3,668	15 00		6 65	15-SQ	11 10
49							
50	Sub-Total Gen Plant	210,497					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
REGULATORY COMMISSION EXPENSES					
1 Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party					
2 Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years					
Line No	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	FERC General and Other		17,248	17,248	
3	FERC Annual Fee		491,464	491,464	
4					
5	Public Utility Commission of Texas				
6	Texas 2015 Rate Case Costs		1,014,829	1,014,829	1,881,821
7	Texas 2016 Fuel Reconciliation		187,702	187,702	
8	Four Corners Project		249,030	249,030	
9	Texas Energy Efficiency		115,996	115,996	
10	Texas General and Other		109,592	109,592	
11					
12	New Mexico Public Regulation Commission				
13	2010 FPPCAC Audit				434,259
14	New Mexico Procurement and IRP Plans		47,692	47,692	
15	New Mexico Energy Efficiency Filings		6,705	6,705	
16	New Mexico 2015 Rate Case Costs		838,794	838,794	1,288,300
17	New Mexico General and Other		38,455	38,455	
18	New Mexico Four Corners Abandonment Case		195,622	195,622	
19	New Mexico Show Cause Order		162,043	162,043	
20					
21	Nuclear Regulatory Commission				
22	PVNGS Unit 1 Fees		964,111	964,111	
23	PVNGS Unit 2 Fees		927,030	927,030	
24	PVNGS Unit 3 Fees		945,129	945,129	
25					
26	Other		13,010	13,010	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		6,324,452	6,324,452	3,604,380

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3 Show in column (k) any expenses incurred in prior years which are being amortized List in column (a) the period of amortization								
4 List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts								
5 Minor items (less than \$25,000) may be grouped								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182 3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182 3 End of Year (l)	Line No	
Department (f)	Account No (g)	Amount (h)						
							1	
	928000	17,248					2	
	928000	491,464					3	
							4	
							5	
	928000	1,014,829	1,169,521	182 3	-381,417	2,669,925	6	
	928000	187,702					7	
	928000	249,030					8	
	928000	115,996					9	
	928000	109,592					10	
							11	
							12	
			-434,259	182 3			13	
	928000	47,692					14	
	928000	6,705					15	
	928000	838,794		182 3	-214,716	1,073,584	16	
	928000	38,455					17	
	928000	195,622					18	
	928000	162,043					19	
							20	
							21	
	928000	964,111					22	
	928000	927,030					23	
	928000	945,129					24	
							25	
	928000	13,010					26	
							27	
							28	
							29	
							30	
							31	
							32	
							33	
							34	
							35	
							36	
							37	
							38	
							39	
							40	
							41	
							42	
							43	
							44	
							45	
		6,324,452	735,262		-596,133	3,743,509	46	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 350 Line No.: 6 Column: e**

Represents Texas rate case costs related to Docket No. 44941 which the Company filed with the PUCT in August 2015. These costs are being amortized over two years beginning in October 2016.

**Schedule Page: 350 Line No.: 13 Column: e**

Represents New Mexico Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") audit costs in Case No. 10-00065 UT. These costs are being amortized to FERC account 407 over three years beginning in July 2016.

**Schedule Page: 350 Line No.: 16 Column: e**

Represents New Mexico rate case costs related to NMPRC Case No. 15-00127-UT which the Company filed with the NMPRC in May 2015. These costs are being amortized over three years beginning in July 2016.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used					
Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	9,511,031			
4	Transmission	6,380,011			
5	Regional Market				
6	Distribution	9,015,535			
7	Customer Accounts	9,027,793			
8	Customer Service and Informational				
9	Sales				
10	Administrative and General	34,074,195			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	68,008,565			
12	Maintenance				
13	Production	6,235,804			
14	Transmission	846,601			
15	Regional Market				
16	Distribution	4,032,448			
17	Administrative and General	403,441			
18	TOTAL Maintenance (Total of lines 13 thru 17)	11,518,294			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	15,746,835			
21	Transmission (Enter Total of lines 4 and 14)	7,226,612			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	13,047,983			
24	Customer Accounts (Transcribe from line 7)	9,027,793			
25	Customer Service and Informational (Transcribe from line 8)				
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	34,477,636			
28	TOTAL Oper and Maint (Total of lines 20 thru 27)	79,526,859	874,138	80,400,997	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat Gas (Including Expl and Dev )				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl and Dev ) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept (Total of lines 28, 62, and 64)	79,526,859	874,138	80,400,997	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	22,558,779	1,969,923	24,528,702	
69	Gas Plant				
70	Other (provide details in footnote)				
71	TOTAL Construction (Total of lines 68 thru 70)	22,558,779	1,969,923	24,528,702	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	46,625	4,461	51,086	
74	Gas Plant				
75	Other (provide details in footnote)				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	46,625	4,461	51,086	
77	Other Accounts (Specify, provide details in footnote)				
78	In-Kind Donations and Exp for Certain Civic, Political & Rel	356,066	24,093	380,159	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	356,066	24,093	380,159	
96	TOTAL SALARIES AND WAGES	102,488,329	2,872,615	105,360,944	



Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
PURCHASES AND SALES OF ANCILLARY SERVICES							
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No 888 and defined in the respondents Open Access Transmission Tariff							
In columns for usage, report usage-related billing determinant and the unit of measure							
(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year							
(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year							
(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year							
(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year							
(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period							
(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided							
		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	8,431,656	MWh	809,439	2,207,712	MWh	1,080,595
2	Reactive Supply and Voltage	8,431,656	MWh	505,899	368,822	MWh	230,663
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	16,863,312		1,315,338	2,576,534		1,311,258

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
El Paso Electric Company			
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 1 Column: b**

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 1 Column: d**

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 1 Column: e**

The Number of Units includes 2,185,450 MWh from hourly services, (of which 8 MWh were sold to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)); 9,394 MWh from daily services; 3,700 MWh from monthly services; and 9,168 MWh from yearly contracts, (of which 100 MWh were sold to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

**Schedule Page: 398 Line No.: 1 Column: g**

\$218,465 pertains to hourly services (of which \$1 pertains to El Paso Electric Marketing, (El Paso Electric Company's Resource Management Department)). \$21,711 pertains to daily services. \$257,592 pertains to monthly services and \$582,827 pertains to yearly contracts, (of which \$6,976 pertains to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

**Schedule Page: 398 Line No.: 2 Column: b**

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 2 Column: d**

Ancillary Services Purchased represents service to Native Load that El Paso Electric Company self-provides from its own facilities. The dollar values are imputed as though El Paso Electric Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 2 Column: e**

The Number of Units includes 358,237 MWh from hourly services; 5,241 MWh from daily services; 880 MWh from monthly services; and 4,464 MWh from yearly contracts, (of which 100 MWh were sold to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

**Schedule Page: 398 Line No.: 2 Column: g**

\$21,531 pertains to hourly services. \$7,641 pertains to daily services. \$37,754 pertains to monthly services and \$163,737 pertains to yearly contracts, (of which \$4,369 pertains to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

Name of Respondent El Paso Electric Company				This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM										
Line No	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,095	4	2000		5	681	50	73	
2	February	1,099	2	2000		5	684	50	70	
3	March	990	2	2000		6	638	50	72	
4	Total for Quarter 1					16	2,003	150	215	
5	April	1,142	22	1500		9	612	50	142	
6	May	1,424	13	1600		12	684	50	70	
7	June	1,863	23	1600		15	681	50	543	
8	Total for Quarter 2					36	1,977	150	755	
9	July	1,877	14	1600		14	710	50	634	
10	August	1,787	8	1600		9	732	50	612	
11	September	1,620	21	1600		9	729	50	615	
12	Total for Quarter 3					32	2,171	150	1,861	
13	October	1,359	11	1600		6	675	50	549	
14	November	1,079	2	1500		4	698	50	526	
15	December	1,122	8	2000		6	665	50	75	
16	Total for Quarter 4					16	2,038	150	1,150	
17	Total Year to Date/Year					100	8,189	600	3,981	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year					
Line No	Item (a)	MegaWatt Hours (b)	Line No	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use)		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	7,812,491
3	Steam	2,673,037	23	Requirements Sales for Resale (See instruction 4, page 311 )	62,086
4	Nuclear	5,093,844	24	Non-Requirements Sales for Resale (See instruction 4, page 311 )	2,723,934
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	13,653
7	Other	1,053,125	27	Total Energy Losses	556,519
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	11,168,683
9	Net Generation (Enter Total of lines 3 through 8)	8,820,006			
10	Purchases	2,317,967			
11	Power Exchanges				
12	Received	53,725			
13	Delivered	23,015			
14	Net Exchanges (Line 12 minus line 13)	30,710			
15	Transmission For Other (Wheeling)				
16	Received	5,856,886			
17	Delivered	5,856,886			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	11,168,683			

Name of Respondent El Paso Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM: MONTHLY PEAKS AND OUTPUTS						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	916,793	276,359	1,095	4	2000
30	February	847,666	277,494	1,099	2	2000
31	March	853,098	270,523	990	2	2000
32	April	708,786	121,950	1,142	22	1500
33	May	939,733	239,221	1,424	13	1600
34	June	1,139,598	269,612	1,863	23	1600
35	July	1,186,508	205,730	1,877	14	1600
36	August	1,097,298	228,224	1,787	8	1600
37	September	955,440	195,022	1,620	21	1600
38	October	859,028	180,089	1,359	11	1600
39	November	771,991	192,591	1,079	2	1500
40	December	892,744	267,119	1,122	8	2000
41	TOTAL	11,168,683	2,723,934			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2016/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 10 Column: b**

Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 20 Column: b**

Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 24 Column: b**

Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 28 Column: b**

Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 29 Column: b**

Includes 75,538 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 29 Column: c**

Includes 75,538 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 30 Column: b**

Includes 86,641 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 30 Column: c**

Includes 86,641 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 31 Column: b**

Includes 83,524 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 31 Column: c**

Includes 83,524 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 32 Column: b**

Includes 46,951 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 32 Column: c**

Includes 46,951 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 33 Column: b**

Includes 69,488 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 33 Column: c**

Includes 69,488 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 34 Column: b**

Includes 63,543 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 34 Column: c**

Includes 63,543 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 35 Column: b**

Includes 68,942 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 35 Column: c**

Includes 68,942 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent  El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2016/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 36 Column: b**

Includes 67,747 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 36 Column: c**

Includes 67,747 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 37 Column: b**

Includes 70,042 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 37 Column: c**

Includes 70,042 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 38 Column: b**

Includes 72,210 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 38 Column: c**

Includes 72,210 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 39 Column: b**

Includes 32,683 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 39 Column: c**

Includes 32,683 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 40 Column: b**

Includes 59,117 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 40 Column: c**

Includes 59,117 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1 Report data for plant in Service only 2 Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants 3 Indicate by a footnote any plant leased or operated as a joint facility 4 If net peak demand for 60 minutes is not available, give data which is available, specifying period 5 If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant 6 If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct 7 Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20 8 If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned</p>							
Line No	Item (a)	Plant Name <i>Rio Grande</i> (b)			Plant Name <i>Rio Grande Unit 9</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor and Outdoor			Outdoor		
3	Year Originally Constructed	1929			2013		
4	Year Last Unit was Installed	1972			2013		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	266 00			132 00		
6	Net Peak Demand on Plant - MW (60 minutes)	212			92		
7	Plant Hours Connected to Load	7113			2666		
8	Net Continuous Plant Capability (Megawatts)	233			88		
9	When Not Limited by Condenser Water	238			93		
10	When Limited by Condenser Water	233			88		
11	Average Number of Employees	52			0		
12	Net Generation, Exclusive of Plant Use - KWh	596450000			169051000		
13	Cost of Plant Land and Land Rights	100946			0		
14	Structures and Improvements	6482252			22092666		
15	Equipment Costs	56641123			73909961		
16	Asset Retirement Costs	76983			0		
17	Total Cost	63301304			96002627		
18	Cost per KW of Installed Capacity (line 17/5) Including	237 9748			727 2926		
19	Production Expenses Oper, Supv, & Engr	731549			0		
20	Fuel	23218717			5104486		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1626669			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	150421			0		
26	Misc Steam (or Nuclear) Power Expenses	1132844			148		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	757631			0		
30	Maintenance of Structures	179159			5847		
31	Maintenance of Boiler (or reactor) Plant	2038748			0		
32	Maintenance of Electric Plant	2387557			1341696		
33	Maintenance of Misc Steam (or Nuclear) Plant	720218			30806		
34	Total Production Expenses	32943513			6482983		
35	Expenses per Net KWh	0 0552			0 0383		
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	BBL		Mcf	BBL	
38	Quantity (Units) of Fuel Burned	7217242	0	0	1552934	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1054000	0	0	1056700	0	0
40	Avg Cost of Fuel/unit, as Delvd f o b during year	3 217	0 000	0 000	3 287	0 000	0 000
41	Average Cost of Fuel per Unit Burned	3 217	0 000	0 000	3 287	0 000	0 000
42	Average Cost of Fuel Burned per Million BTU	3 052	0 000	0 000	3 111	0 000	0 000
43	Average Cost of Fuel Burned per KWh Net Gen	0 039	0 000	0 000	0 030	0 000	0 000
44	Average BTU per KWh Net Generation	12753 000	0 000	0 000	9707 000	0 000	0 000



Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2016/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9 Items under Cost of Plant are based on U S of A Accounts Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses 10 For IC and GT plants, report Operating Expenses, Account Nos 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos 553 and 554 on Line 32, "Maintenance of Electric Plant " Indicate plants designed for peak load service Designate automatically operated plants 11 For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant 12 If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development, (b) types of cost units used for the various components of fuel cost, and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant</p>											
Plant Name Newman (d)			Plant Name Four Corners (e)			Plant Name Copper (f)			Line No		
Steam			Coal			Gas Turbine			1		
Indoor and Outdoor			Indoor			Outdoor			2		
1959						1979			3		
2011						1980			4		
889 00			0 00			79 00			5		
522			0			67			6		
8574			0			872			7		
752			0			64			8		
758			0			64			9		
752			0			64			10		
76			0			0			11		
1901329000			175258000			33070000			12		
181900			0			10000			13		
46997813			0			785480			14		
383305348			0			15335306			15		
-325470			2463625			15479			16		
430159591			2463625			16146265			17		
483 8691			0			204 3831			18		
1900597			141672			0			19		
67872165			5152211			1775818			20		
0			0			0			21		
1112202			577476			0			22		
0			0			0			23		
0			0			0			24		
2845063			51742			0			25		
2404223			574055			110295			26		
459210			505813			0			27		
17887			0			0			28		
1321164			120103			0			29		
724656			324730			8587			30		
3135095			3340918			0			31		
6495919			1175671			606333			32		
1446256			601908			47045			33		
89734437			12566299			2548078			34		
0 0472			0 0717			0 0771			35		
Gas	Oil		Coal	Gas		Gas	Oil		36		
Mcf	BBL		Ton	Mcf		Mcf	BBL		37		
20501320	0	0	99878	28352	0	522717	0	0	38		
1539200	0	0	17510032	1010000	0	1046000	0	0	39		
3 310	0 000	0 000	50 463	3 955	0 000	3 397	0 000	0 000	40		
3 310	0 000	0 000	50 463	3 955	0 000	3 397	0 000	0 000	41		
2 150	0 000	0 000	2 882	3 915	0 000	3 248	0 000	0 000	42		
0 036	0 000	0 000	0 029	0 000	0 000	0 054	0 000	0 000	43		
16597 000	0 000	0 000	10142 000	0 000	0 000	16533 000	0 000	0 000	44		

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1 Report data for plant in Service only 2 Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants 3 Indicate by a footnote any plant leased or operated as a joint facility 4 If net peak demand for 60 minutes is not available, give data which is available, specifying period 5 If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant 6 If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct 7 Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20 8 If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned							
Line No	Item (a)	Plant Name Palo Verde (b)			Plant Name Montana Power (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Nuclear			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor			Outdoor		
3	Year Originally Constructed				2015		
4	Year Last Unit was Installed				2016		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0 00			527 00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			372		
7	Plant Hours Connected to Load	0			4450		
8	Net Continuous Plant Capability (Megawatts)	0			355		
9	When Not Limited by Condenser Water	0			375		
10	When Limited by Condenser Water	0			355		
11	Average Number of Employees	0			14		
12	Net Generation, Exclusive of Plant Use - KWh	5093844000			850542000		
13	Cost of Plant Land and Land Rights	2347713			2313124		
14	Structures and Improvements	526665603			77033503		
15	Equipment Costs	1304807166			301225282		
16	Asset Retirement Costs	-42229190			189335		
17	Total Cost	1791591292			380761244		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			722 5071		
19	Production Expenses Oper, Supv, & Engr	14243113			380254		
20	Fuel	45822772			25835623		
21	Coolants and Water (Nuclear Plants Only)	7029684			0		
22	Steam Expenses	6387000			177123		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	4533306			0		
26	Misc Steam (or Nuclear) Power Expenses	22224589			1984353		
27	Rents	0			30482		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	3383142			521		
30	Maintenance of Structures	1362010			23689		
31	Maintenance of Boiler (or reactor) Plant	7766157			0		
32	Maintenance of Electric Plant	7940162			570696		
33	Maintenance of Misc Steam (or Nuclear) Plant	2108837			275485		
34	Total Production Expenses	122800772			29278226		
35	Expenses per Net KWh	0 0241			0 0344		
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	Nuclear			Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu			Mcf	BBL	
38	Quantity (Units) of Fuel Burned	52367009	0	0	6588091	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	1199200	0	0
40	Avg Cost of Fuel/unit, as Delvd f o b during year	0 875	0 000	0 000	3 922	0 000	0 000
41	Average Cost of Fuel per Unit Burned	0 875	0 000	0 000	3 922	0 000	0 000
42	Average Cost of Fuel Burned per Million BTU	0 875	0 000	0 000	3 270	0 000	0 000
43	Average Cost of Fuel Burned per KWh Net Gen	0 009	0 000	0 000	0 030	0 000	0 000
44	Average BTU per KWh Net Generation	10280 000	0 000	0 000	9289 000	0 000	0 000

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
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**Schedule Page: 403 Line No.: 1 Column: e**  
Jointly owned plant. The Company sold its interest in Four Corners in July 2016.

**Schedule Page: 403 Line No.: 2 Column: e**  
Data on lines 2-11 for total plant to be reported by the Operating Agent, Arizona Public Service Company. The Company sold its interest in Four Corners in July 2016.

**Schedule Page: 402 Line No.: 11 Column: c**  
Average number of employees included in the number for Rio Grande Plant.

**Schedule Page: 403 Line No.: 11 Column: f**  
Average number of employees included in the number for Newman Plant.

**Schedule Page: 403 Line No.: 20 Column: e**  
Excludes \$1,001,598 related to the amortization of final coal reclamation costs.

**Schedule Page: 402.1 Line No.: 1 Column: b**  
Jointly owned plant.

**Schedule Page: 402.1 Line No.: 2 Column: b**  
Data on lines 2-11 for total plant to be reported by the Operating Agent, Arizona Public Service Company.

**Schedule Page: 402.1 Line No.: 20 Column: b**  
Excludes a DOE refund of \$1,791,583

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1 Small generating plants are steam plants of, less than 25,000 Kw, internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating) 2 Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote If licensed project, give project number in footnote						
Line No	Name of Plant (a)	Year Orig. Const (b)	Installed Capacity/ Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min ) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Solar Plants					
2	Newman PV System	2009	0 06		128	388,498
3	Rio Grande PV System	2009	0 06		123	168,882
4	Wrangler CPV System	2011	0 05		80	418,730
5	Stanton PV System	2012	0 03		68	273,687
6	El Paso Community College PV System	2012	0 02		27	97,020
7	Van Horn PV System	2013	0 02		37	99,675
8	Total Solar		0 24		463	1,446,492
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3 List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants For nuclear, see instruction 11, Page 403 4 If net peak demand for 60 minutes is not available, give the which is available, specifying period 5 If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant						
Plant Cost (Incl Asset Retire Costs) Per MW (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No
		Fuel (i)	Maintenance (j)			
						1
8,422,406						2
8,687,594						3
8,723,542						4
8,552,719						5
6,468,000						6
6,472,403						7
47,326,664						8
						9
						10
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Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
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<b>Schedule Page: 410 Line No.: 2 Column: f</b>
Includes credits of \$150,536 recovered through the Volunteer Renewable Energy (VRE) Program.
<b>Schedule Page: 410 Line No.: 2 Column: g</b>
Excludes credits of \$150,536 recovered through the VRE Program.
<b>Schedule Page: 410 Line No.: 3 Column: f</b>
Includes credits of \$387,124 recovered through the VRE Program.
<b>Schedule Page: 410 Line No.: 3 Column: g</b>
Excludes credits of \$387,124 recovered through the VRE Program.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4			
TRANSMISSION LINE STATISTICS								
<p>1 Report information concerning transmission lines, cost of lines, and expenses for year List each transmission line having nominal voltage of 132 kilovolts or greater Report transmission lines below these voltages in group totals only for each voltage</p> <p>2 Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts Do not report substation costs and expenses on this page</p> <p>3 Report data by individual lines for all voltages if so required by a State commission</p> <p>4 Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property</p> <p>5 Indicate whether the type of supporting structure reported in column (e) is (1) single pole wood or steel, (2) H-frame wood, or steel poles, (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line</p> <p>6 Report in columns (f) and (g) the total pole miles of each transmission line Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line Report pole miles of line on leased or partly owned structures in column (g) In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated</p>								
Line No	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Palo Verde	Kyrene	500 00	500 00	(1),(3)		75 00	1
2	Palo Verde	Westwing	500 00	500 00	(3)		90 00	2
3								
4	Newman	West Mesa	345 00	345 00	(2)	232 21		1
5	Newman	Afton	345 00	345 00	(2)	29 88		1
6	Afton	Luna	345 00	345 00	(2)	57 26		1
7	Luna	Greenlee	345 00	345 00	(2)		109 77	1
8	Newman	Eddy County	345 00	345 00	(2)	79 93	125 45	1
9	Diablo	Luna	345 00	345 00	(2)	85 66		1
10	Luna	Macho Springs	345 00	345 00	(2),(3)	24 86		1
11	Macho Springs	Springerville	345 00	345 00	(2),(3)	201 38		1
12								
13								
14	Various 115kV Lines		115 00	115 00	(1),(2)	465 54	47 84	1
15	Various 69kV Lines		69 00	69 00	(1),(2)	202 58	21 55	1
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,379 30	469 61	13

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7 Do not report the same transmission line structure twice Report Lower voltage Lines and higher voltage lines as one line Designate in a footnote if you do not include Lower voltage lines with higher voltage lines If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8 Designate any transmission line or portion thereof for which the respondent is not the sole owner If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected Specify whether lessor, co-owner, or other party is an associated company</p> <p>9 Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined Specify whether lessee is an associated company</p> <p>10 Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1780 ACSR	1,563,967	7,027,603	8,591,570					1
1780 ACSR	1,206,109	5,419,588	6,625,697					2
								3
795 ACSR	930,122	14,693,743	15,623,865					4
795 ACSR	423,552	5,563,407	5,986,959					5
795 ACSR	811,653	10,661,168	11,472,821					6
795 ACSR	86,513	1,931,997	2,018,510					7
954 ACSR/T2	2,836,385	21,943,039	24,779,424					8
954 ACSR	1,114,625	12,217,983	13,332,608					9
954 ACSR	19,320	6,853,289	6,872,609					10
954 ACSR	154,575	54,832,478	54,987,053					11
								12
								13
Various	4,755,530	84,719,813	89,475,343					14
Various	317,743	19,193,444	19,511,187					15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	14,220,094	245,057,552	259,277,646					36



Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
TRANSMISSION LINES ADDED DURING YEAR								
1 Report below the information called for concerning Transmission lines added or altered during the year It is not necessary to report minor revisions of lines								
2 Provide separate subheadings for overhead and under- ground construction and show each transmission line separately If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the								
Line No	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)	
1	Montana - Segment 1	Montwood - Segment 1	0.96	2	14.00	3	3	
2	Montana - Segment 2	Montwood - Segment 2	3.18	1	14.00	1	1	
3	Montana - Segment 3	Montwood - Segment 3	2.88	1	14.00	2	2	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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18								
19								
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21								
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24								
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30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44	TOTAL		7.02		42.00	6	6	

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4		
TRANSMISSION LINES ADDED DURING YEAR (Continued)									
<p>costs Designate, however, if estimated amounts are reported Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m)</p> <p>3 If design voltage differs from operating voltage, indicate such fact by footnote, also where line is other than 60 cycle, 3 phase, indicate such other characteristic</p>									
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire Costs (o)	Total (p)	
954	ACSS	Horizontal	115						1
954	ACSS	Vertical	115						2
954	ACSS	Vertical	115						3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
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									44

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 424 Line No.: 1 Column: e**

Montana to Montwood transmission line is composed of 3 segments; this is the first of the three segments. Schedule Page 424, line 44 column e should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 1 Column: f**

Schedule Page 424, line 44 column f should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 1 Column: g**

Schedule Page 424, line 44 column g should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 2 Column: e**

Montana to Montwood transmission line is composed of 3 segments; this is the second of the three segments. Schedule Page 424, line 44 column e should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 2 Column: f**

Schedule Page 424, line 44 column f should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 2 Column: g**

Schedule Page 424, line 44 column g should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 3 Column: e**

Montana to Montwood transmission line is composed of 3 segments, this is the third of the three segments. Schedule Page 424, line 44 column e should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 3 Column: f**

Schedule Page 424, line 44 column f should not be added and shown as a total as this is one transmission line.

**Schedule Page: 424 Line No.: 3 Column: g**

Schedule Page 424, line 44 column g should not be added and shown as a total as this is one transmission line.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
SUBSTATIONS						
<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>						
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			
			Primary (c)	Secondary (d)	Tertiary (e)	
1	10,000 kVA and Over					
2						
3	Afton La Mesa, NM	Trans UA				
4	Airport New Mexico	Dist UA	115 00	23 90		
5	Alamo Lower Valley	Dist UA	69 00	23 90		
6	Altura El Paso	Dist UA	13 80	4 16		
7	Americas El Paso	Dist UA	69 00	13 80		
8	Amrad Oro Grande, NM	Trans UA	345 00	115 00	13 00	
9	Anthony Anthony, NM	Dist UA	115 00	24 90		
10	Apollo New Mexico	Dist UA	69 00	23 90		
11	Arroyo Las Cruces, NM	Trans UA	345 00	345 00		
12	Arroyo Las Cruces, NM	Trans UA	345 00	115 00	13 80	
13	Arroyo Las Cruces, NM	Dist UA	115 00	23 90		
14	Ascarate El Paso	Trans UA	115 00	69 00	13 80	
15	Ascarate El Paso	Dist UA	69 00	13 80		
16	Ascarate El Paso	Dist UA	69 00	4 16		
17	Austin El Paso	Dist UA	115 00	13 80		
18	Austin El Paso	Dist UA	69 00	4 16		
19	Border Steel El Paso	Dist UA	115 00	13 80		
20	Butterfield El Paso	Dist UA	115 00	13 80		
21	Caliente El Paso	Trans UA	345 00	115 00	13 80	
22	Caliente El Paso	Dist UA	115 00	13 80		
23	Chaparral Chaparral, NM	Dist UA	115 00	13 80		
24	Clint Lower Valley	Dist UA	69 00	13 80		
25	Copper El Paso	Dist UA	115 00	13 80		
26	Cox New Mexico	Trans UA	115 00	69 00		
27	Coyote Lower Valley	Dist UA	115 00	13 80		
28	Cromo El Paso	Dist UA	115 00	13 80		
29	Dallas El Paso	Dist UA	67 00	14 40		
30	Dallas El Paso	Dist UA	66 00	13 80		
31	Diablo Sunland Park, NM	Trans UA	345 00	115 00	13 80	
32	Diamond Head El Paso	Dist UA	115 00	13 80		
33	Durazno El Paso	Dist UA	115 00	13 80		
34	Dyer El Paso	Dist UA	67 00	14 40		
35	Dyer El Paso	Dist UA	115 00	69 00		
36	EMRLD New Mexico	Dist UA	115 00	13 80		
37	Farah El Paso	Dist UA	69 00	13 80		
38	Felipe El Paso	Dist UA	69 00	23 90		
39	Fort Bliss El Paso	Dist UA	115 00	13 20		
40	Global Reach El Paso	Dist UA	115 00	13 80		

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SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
30	1					4
30	1					5
13	2					6
30	1					7
260	1					8
60	2					9
30	1					10
308	1		Phase Shifting Trans			11
600	3					12
60	2					13
200	2					14
60	2					15
10	1					16
100	2					17
10	1					18
70	2					19
60	2					20
400	2					21
30	1					22
60	2					23
30	1					24
105	2					25
50	1					26
30	1					27
60	2					28
20	1					29
20	1					30
600	3					31
30	1					32
30	1					33
50	2					34
100	1					35
13	1					36
30	1					37
30	1					38
50	2					39
30	1					40

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4
SUBSTATIONS					
<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>					
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hatch New Mexico	Dist UA	115 00	24 90	
2	Horizon Horizon	Dist UA	115 00	13 80	
3	Jornada Las Cruces, NM	Dist UA	115 00	23 90	
4	Lane Lower Valley	Dist UA	115 00	69 00	
5	Lane Lower Valley	Dist UA	115 00	13 80	
6	Las Cruces Las Cruces, NM	Dist UA	115 00	23 90	
7	Leo El Paso	Dist UA	67 00	14 40	
8	Mann Lower Valley	Dist UA	69 00	13 80	
9	Mann Lower Valley	Dist UA	67 00	14 40	
10	Mesa El Paso	Dist UA	115 00	13 80	
11	Milagro El Paso	Dist UA	115 00	69 00	
12	Milagro El Paso	Dist UA	115 00	13 80	
13	Montana Pwr St El Paso	Trans UA	115 00	13 80	
14	Montoya Upper Valley, NM	Dist UA	115 00	23 90	
15	Montoya Upper Valley, NM	Dist UA	115 00	24 90	
16	Montwood El Paso	Dist UA	115 00	23 90	
17	Newman T-1	Trans UA	345 00	115 00	13 80
18	Newman T-2	Dist UA	115 00	13 80	
19	Newman T-6	Dist UA	115 00	13 80	
20	Newman T-8	Dist UA	115 00	13 80	
21	Newman T-9	Dist UA	115 00	13 80	
22	Newman T-11	Dist UA	115 00	13 80	
23	Newman T-13	Dist UA	115 00	13 80	
24	Newman T-14	Dist UA	115 00	13 80	
25	Newman T-15	Dist UA	115 00	13 80	
26	Newman T-16	Dist UA	115 00	13 80	
27	Patriot T-1 El Paso	Dist UA	115 00	13 80	
28	Pendale El Paso	Dist UA	115 00	13 80	
29	Pellicano El Paso	Dist UA	115 00	23 90	
30	Picacho New Mexico	Dist UA	115 00	23 90	
31	Picante T-1	Trans UA	345 00	115 00	13 80
32	Redeye New Mexico	Dist UA	115 00	13 80	
33	Rio Bosque	Dist UA	69 00	13 80	
34	Rio Grande T1,T2 Sunland Park, New Mexico	Trans UA	115 00	69 00	
35	Rio Grande T4 Sunland Park, New Mexico	Dist UA	66 00	13 80	
36	Rio Grande T5 Sunland Park, New Mexico	Dist UA	69 00	13 80	
37	Rio Grande T6 Sunland Park, New Mexico	Dist UA	66 00	13 80	
38	Rio Grande T7 Sunland Park, New Mexico	Dist UA	115 00	66 40	
39	Rio Grande T12 Sunland Park, New Mexico	Dist UA	67 00	14 40	
40	Rio Grande T17 Sunland Park, New Mexico	Dist UA	115 00	13 80	

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SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30	1					1
30	1					2
30	1					3
100	1					4
30	1					5
120	2					6
20	1					7
30	1					8
30	1					9
60	2					10
100	1					11
90	3					12
500	4					13
100	2					14
30	1					15
30	1	1				16
230	1					17
112	1					18
112	1					19
112	1					20
112	1					21
112	1					22
112	1					23
175	1					24
117	1					25
117	1					26
30	1					27
30	1					28
30	1					29
50	1					30
200	1					31
14	1					32
30	1					33
200	2	1				34
50	1					35
60	1					36
60	1					37
150	1					38
25	1					39
132	1					40

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SUBSTATIONS					
<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>					
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ripley El Paso	Dist UA	115 00	13 80	
2	Salopek Las Cruces, NM	Dist UA	115 00	24 90	
3	Santa Fe El Paso	Dist UA	69 00	13 80	
4	Santa Fe El Paso	Dist UA	13 80	4 16	
5	Santa Teresa Santa Teresa	Dist UA	115 00	23 90	
6	Santa Teresa Santa Teresa	Dist UA	115 00	24 90	
7	Scotsdale El Paso	Dist UA	115 00	69 00	
8	Scotsdale El Paso	Dist UA	115 00	13 80	
9	Shearman El Paso	Dist UA	115 00	13 80	
10	Sierra Blanca Sierra Blanca	Dist UA	69 00	23 90	
11	Socorro Lower Valley	Dist UA	69 00	13 80	
12	Sol El Paso	Dist UA	115 00	13 80	
13	Sparks El Paso	Dist UA	115 00	13 80	
14	Sparks El Paso	Dist UA	115 00	69 00	
15	Sunset El Paso	Dist UA	69 00	13 80	
16	Sunset El Paso	Dist UA	69 00	4 16	
17	Sunset North El Paso	Dist UA	115 00	13 80	
18	Sunset North El Paso	Trans UA	115 00	69 00	14 40
19	Talavera Temp T-1 Las Cruces, NM	Dist UA	115 00	23 90	
20	Thorn El Paso	Dist UA	115 00	13 80	
21	Transmountain Temp	Dist UA	115 00	24 90	
22	Viscount El Paso	Dist UA	67 00	14 40	
23	Vista El Paso	Dist UA	115 00	13 80	
24	White Sands New Mexico	Dist UA	115 00	13 80	
25	Wrangler El Paso	Dist UA	115 00	13 80	
26					
27	5,000 to 10,000 kVA				
28					
29	Darbyshire El Paso	Dist UA	69 00	13 80	
30	Farmer Van Horn	Dist UA	69 00	23 90	
31	Five Points El Paso	Dist UA	13 80	4 16	
32	Hanes New Mexico	Dist UA	22 90	4 16	
33	Leo El Paso	Dist UA	13 80	4 16	
34	Midway El Paso	Dist UA	13 80	4 16	
35	Range New Mexico	Dist UA	24 90	13 20	
36	S P Pipeline El Paso	Dist UA	13 80	2 40	
37	Valley Lower Valley	Dist UA	67 00	14 40	
38	Amrad Ora Grande, NM	Dist UA	115 00	24 90	
39	1,000 to 5,000 kVA				
40					



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SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
75	3					2
25	1					3
11	3					4
30	1					5
30	1					6
100	1					7
55	2					8
30	1					9
18	1					10
30	1					11
60	2					12
30	1					13
89	1					14
60	2					15
10	3					16
60	2					17
70	1					18
13	1					19
60	2					20
20	1					21
30	1					22
60	2					23
30	1					24
50	1					25
						26
						27
						28
8	1					29
10	1					30
6	3					31
6	1					32
5	2					33
6	1					34
8	3					35
6	1					36
8	1					37
8	1					38
						39
						40

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SUBSTATIONS					
<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>					
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Alameda Las Cruces, NM	Dist UA	23 90	4 16	
2	Beaumont El Paso	Dist UA	13 80	4 16	
3	Coronado El Paso	Dist UA	13 80	4 16	
4	Fabens Lower Valley	Dist UA	67 00	4 16	
5	Fresno El Paso	Dist UA	13 80	4 16	
6	Frontera Upper Valley	Dist UA	13 80	4 16	
7	Grace El Paso	Dist UA	14 40	4 16	
8	Hacienda El Paso	Dist UA	13 80	4 16	
9	Hatch New Mexico	Dist UA	23 90	4 16	
10	Kemp El Paso	Dist UA	13 80	4 16	
11	Latta El Paso	Dist UA	13 80	4 16	
12	McClure Las Cruces, NM	Dist UA	22 90	4 16	
13	Melendres Las Cruces, NM	Dist UA	23 90	4 16	
14	Mission El Paso	Dist UA	13 80	4 16	
15	Missouri Las Cruces, NM	Dist UA	23 90	4 16	
16	Morningside El Paso	Dist UA	13 80	4 16	
17	Newell Newell	Dist UA	13 80	4 16	
18	Octavia El Paso	Dist UA	13 80	4 16	
19	Parkdale El Paso	Dist UA	13 80	4 16	
20	Ranchland El Paso	Dist UA	13 80	4 16	
21	Summit El Paso	Dist UA	13 80	4 16	
22	UTEP El Paso	Dist UA	13 80	4 16	
23	Westside Las Cruces, NM	Dist UA	24 90	4 16	
24	White Upper Valley	Dist UA	13 80	4 16	
25	Diana El Paso	Dist UA	13 80	4 16	
26	Mar New Mexico	Dist UA	24 90	4 16	
27	Sierra Blanca Sierra Blanca	Dist UA	23 50	4 16	
28	Tobin El Paso	Dist UA	14 40	4 16	
29	300 to 999 kVA				
30	Fort Hancock Hudspeth County	Dist UA	24 90	4 16	
31	La Mesa New Mexico	Dist UA	23 90	4 16	
32	Dallas El Paso	Dist UA	13 80	4 16	
33	PORTABLE SUBSTATIONS				
34	(All sizes)				
35	Mobile Substation #354	Dist UA	14 40	4 16	
36	Mobile Substation #355	Dist UA	23 90	4 16	
37	Mobile Substation #356	Dist UA	13 80	4 16	
38	Mobile Substation #357	Dist UA	115 00	24 90	
39	Mobile Substation #359	Dist UA	13 80	4 16	
40	Mobile Substation #429	Dist UA	115 00	13 80	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
3	1					2
3	1					3
3	3					4
2	1					5
2	1					6
2	1					7
5	1					8
1	1					9
2	1					10
2	1					11
2	1					12
3	3					13
5	1					14
3	1					15
3	2					16
3	1					17
2	1					18
2	1					19
4	2					20
3	2					21
4	1					22
3	1					23
2	1					24
3	1					25
4	1					26
1	1					27
3	1					28
						29
1	1					30
1	1					31
4	2					32
						33
						34
5	1					35
2	1					36
4	1					37
24	1					38
10	1					39
24	1					40

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2016/Q4	
SUBSTATIONS							
<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>							
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1							
2	SPARE TRANSFORMERS	N/A					
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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39							
40							

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
		19				2
						3
						4
						5
						6
						7
						8
						9
						10
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Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2016/Q4
FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 3 Column: a**

Afton substation is a switching transmission substation. The Company does not own the transformers on site.

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Unit/Type of Loss	Date of Loss	Claims Collected	Description of the Event
Mechanical Damage Unit 5 Steam Turbine	July 10, 2016	\$ 18,279,831	On 10 July 2016, Newman Unit 5 reportedly experienced a control system malfunction (i.e. Emerson DCS). An initial investigation into the loss of the control system did not reveal other problems. The control system computer was rebooted by an El Paso Electric Electronic Specialist. Upon reboot of the control system, the AC and DC lube oil pumps went to the off position. Following a steam turbine trip, the unit rolled down without lubrication.
Mechanical Damage Unit 5 Steam Turbine	April 25, 2017	\$ 5,608,914	On 25 April 2017, the Insured was in the process of starting Newman 5 following completion of restoration work after the forced outage event on 10 July 2016. The unit startup included a preliminary 'heat soak' of the HP-IP turbine for a period of approximately 30 minutes at low speed ( $\approx 1250$ rpm). This would allow for the gradual thermal expansion of components prior to the turbine being placed on full steam load with the rotor turning at operational speed (3600 rpm). However, the HP-IP turbine was manually tripped at approximately 11:56 AM when bearing vibration levels exceeded the set points. Examination of the HP-IP turbine revealed damage to both rotating and stationary components caused by severe rubbing.

Reference Page 2 for Details

Reference Page 3 for Details

**Total Claims Collected \$ 23,888,745** Reference CEP 05-30 Attachment 2

**RESERVE**

The following assessment is representing the net claim value of the subject loss event

	<u>Proposed Value</u>	<u>Final Value</u>
Adjusted Loss Value	\$ 19,707,460	\$ 19,779,831
PD Deductible	\$ (1,500,000)	\$ (1,500,000)
<b>Total</b>	18,207,460	<b>18,279,831</b>
First Partial Payment	6,000,000	6,000,000
Second Partial Payment	8,000,000	8,000,000
<b>Net Reserve</b>	4,207,460	4,279,831

			<b>Incident Related</b>	<b>Not Related</b>	<b>Subject to Review</b>	<b>Adjuster Issue</b>
Invoices	\$ 19,796,002		\$ 19,752,911	\$ 25,437	\$ 17,653	-
Purchase Accruals (Completed Work Pending Receipt of Invoice)	624,164			\$ 624,164		
Materials Issued from EPE Warehouse	26,920		\$ 26,920	-	-	-
Internal Labor and Related Payroll Benefits	59,723		-	-	-	\$ 59,723
Internal Overheads						
Allowance for Funds Used During Construction (AFUDC)	\$ 483,127		-	-	-	\$ 483,127
Capitalized Administrative & General Costs (A&G)	99,299		-	-	-	\$ 99,299
Transportation expense allocations	250	582,676	-	-	-	\$ 250
<b>Total Costs Incurred to Date</b>	\$ 21,089,485		\$ 19,779,831	\$ 649,601	\$ 17,653	\$ 642,399

El Paso Electric Company claimed \$21,089,485 in charges and expenses related to the loss event. These values do not include additional costs related to a subsequent loss occurrence related to a failed restart of Newman 5 on 25 April 2017. The costs associated with the second event (EPE reference Phase 2) were submitted separately, as a new claim.

**FINAL RESERVE**

Based on the final assessment of the claim submission from the Insured that included supporting documentation representing incurred event-related costs through 31 December 2017, I am recommending a final reserve reflected in the following calculation:

Final Restoration Value \$7,108,914	\$	7,108,914
PD Deductible	\$	(1,500,000)
Reserve	\$	<b>5,608,914</b>

<b>El Paso Electric Company</b>						
<b>Newman Unit 5 Outage Costs</b>						
<b>Phase 2</b>						
<b>As of December 31, 2017</b>						
			<b>Incident Related</b>	<b>Not Related</b>	<b>Subject to Review</b>	<b>Phase 3</b>
Invoices through December 2017		\$ 6,473,870	\$ 6,075,749	\$ 2,946		\$ 395,174
January 2018 Invoices (December Accruals)		\$ 1,075,279	\$ 987,106	-	-	\$ 88,173
Materials Issued from EPE Warehouse		\$ 4,156	\$ 4,156	-	-	-
Internal Labor and Related Payroll Benefits		\$ 71,655	\$ 29,931	\$ 28,157	-	\$ 13,567
Internal Overheads						
Allowance for Funds Used During Construction (AFUDC)	\$ 83,624			\$ 83,624		
Capitalized Administrative & General Costs (A&G)	8,870			\$ 8,870		
Transportation expense allocations	301	\$ 92,795		\$ 301		
40% Burden			\$ 11,972	\$ (17,399)	-	\$ 5,427
<b>Total Costs Incurred To Date</b>		<b>\$ 7,717,755</b>	<b>\$ 7,108,914</b>	<b>\$ 106,500</b>	<b>-</b>	<b>\$ 502,341</b>

As noted above, El Paso Electric Company submitted costs totaling \$7,717,755 representing property damage sustained by the Newman Unit 5 steam turbine during a failed startup attempt on 25 April 2017. There was significant rubbing of the HP-IP rotor against the steam turbine shell that required a full outage to repair the damage. The items most affected by the event included seals and bearings. Consequently, the HP-IP rotor was pulled and shipped to the Siemens facility in Charlotte, NC for inspection and repair. There was also work performed on site for the inspection, assessment and repair of stationary components. The restoration work associated with the subject loss event was concluded in September 2017 with a startup of Unit 5 attempted on 24 September 2017. This startup was also unsuccessful due to imbalance and high vibration issues. Unit 5 was placed again in outage status while technicians and support personnel investigated the latest event. Additional work was performed on the journal bearings that eventually allowed the facility to successfully restart Unit 5 on 29 November 2017. This additional work and costs incurred beyond 24 September 2017 were treated as a separate event (i.e. Phase 3). These charges and expenses were identified in the review of materials submitted for consideration, which resulted in a reduction of the claim in the amount of \$502,341. In addition to the costs removed from the claim for the 'Phase 3' work, there were other charges and expenses totaling \$106,500 that were found to be either unrelated or unsubstantiated. As such, these costs were removed to arrive at the final loss exposure value in the amount of \$7,108,914.

**NEWMAN MAJOR OUTAGE SUMMARY**

**NEWMAN UNIT 5 TURBINE REPAIR**

GN162 (CAPITAL)  
GN750 (O&M)  
TOTAL UNIT 5 PHASE 1  
GN162 (CAPITAL)  
GN750 (O&M)  
TOTAL UNIT 5 PHASE 2

**GRAND TOTAL:**

TOTAL CAPITAL  
TOTAL O&M  
TOTAL UNIT 5 PHASES 1 AND 2:

ACTUAL COSTS INCURRED			INSURANCE CLAIMS			NET RECOGNIZED		
GROSS CAPITAL	GROSS O&M EXPENSES	TOTAL EXPENDED BEFORE INSURANCE	CAPITAL	O&M	TOTAL CLAIMS COLLECTED	CAPITAL	O&M	TOTAL NET RECOGNIZED
\$ 16,595,076	\$ -	\$ 16,595,076	\$ 14,686,565	\$ -	\$ 14,686,565	\$ 1,908,512	\$ -	\$ 1,908,512
-	4,061,381	4,061,381	-	3,593,267	3,593,267	-	468,115	468,115
\$ 16,595,076	\$ 4,061,381	\$ 20,656,458	\$ 14,686,565	\$ 3,593,267	\$ 18,279,831	\$ 1,908,512	\$ 468,115	\$ 2,376,627
\$ 4,809,130	\$ -	\$ 4,809,130	\$ 3,459,590	\$ -	\$ 3,459,590	\$ 1,349,540	\$ -	\$ 1,349,540
-	2,987,747	2,987,747	-	2,149,324	2,149,324	-	838,423	838,423
\$ 4,809,130	\$ 2,987,747	\$ 7,796,878	\$ 3,459,590	\$ 2,149,324	\$ 5,608,914	\$ 1,349,540	\$ 838,423	\$ 2,187,963
<b>\$ 21,404,207</b>	<b>\$ 7,049,129</b>	<b>\$ 28,453,335</b>	<b>\$ 18,146,155</b>	<b>\$ 5,742,590</b>	<b>\$ 23,888,745</b>	<b>\$ 3,258,052</b>	<b>\$ 1,306,538</b>	<b>\$ 4,564,590</b>
\$ 21,404,207	\$ -	\$ 21,404,207	\$ 18,146,155	\$ -	\$ 18,146,155	\$ 3,258,052	\$ -	\$ 3,258,052
-	7,049,129	7,049,129	-	5,742,590	5,742,590	-	1,306,538	1,306,538
<b>\$ 21,404,207</b>	<b>\$ 7,049,129</b>	<b>\$ 28,453,335</b>	<b>\$ 18,146,155</b>	<b>\$ 5,742,590</b>	<b>\$ 23,888,745</b>	<b>\$ 3,258,052</b>	<b>\$ 1,306,538</b>	<b>\$ 4,564,590</b>

UNIT	EAF			
	2016	2017	2018	2019
Rio Grande 6	99.8	98.6	90.2	-
Rio Grande 7	82.8	89.5	68.0	82.4
Rio Grande 8	77.9	87.4	59.3	70.3
Rio Grande 9	70.6	92.8	90.2	79.3
Newman Unit 1	94.3	46.4	76.1	80.2
Newman Unit 2	92.8	80.9	49.9	88.3
Newman Unit 3	79.8	67.9	74.3	87.4
Newman 4-GT1	57.1	84.8	74.0	59.0
Newman 4-GT2	69.2	68.5	98.6	87.2
Newman 4-ST	44.0	61.4	88.1	67.0
Newman 5-GT3	84.2	85.5	91.5	83.4
Newman 5-GT4	86.8	88.3	91.2	81.5
Newman 5-ST	38.7	14.2	89.5	69.0
Copper	89.2	95.0	96.8	85.8
Montana Unit 1	97.7	90.1	84.6	91.7
Montana Unit 2	99.8	88.2	92.8	91.2
Montana Unit 3	99.9	68.7	89.1	92.1
Montana Unit 4	100.0	92.0	89.1	92.2

**Notes:**

Rio Grande 6 went into inactive reserve 1/8/2019

Montana Unit 3 COD 5/3/2016

Montana Unit 4 COD 9/15/2016



UNIT	Average capacity factor (%)			
	2016	2017	2018	2019
Rio Grande 6	32.3	26.2	18.7	-
Rio Grande 7	27.1	28.7	28.1	38.4
Rio Grande 8	33.6	40.2	29.7	39.6
Rio Grande 9	21.2	18.4	10.6	33.1
Newman Unit 1	34.4	26.2	36.3	39.0
Newman Unit 2	45.4	43.8	23.9	45.1
Newman Unit 3	32.3	32.0	35.5	40.9
Newman 4-GT1	28.7	58.1	47.3	41.5
Newman 4-GT2	46.4	43.5	68.2	67.5
Newman 4-ST	26.8	34.7	40.7	39.9
Newman 5-GT3	27.3	16.3	67.4	61.1
Newman 5-GT4	26.8	19.0	68.5	62.1
Newman 5-ST	7.4	4.8	45.4	45.2
Copper	5.9	3.4	8.4	7.0
Montana Unit 1	36.5	44.6	35.6	37.3
Montana Unit 2	34.5	37.6	43.9	36.1
Montana Unit 3	38.8	14.3	28.8	26.3
Montana Unit 4	28.8	34.6	32.7	33.4

**Notes:** Rio Grande 6 went into inactive reserve 1/8/2019  
Montana Unit 3 COD 5/3/2016  
Montana Unit 4 COD 9/15/2016  
Average Capacity Factor is Net

UNIT	Forced Outage Hours				
	2016	2017	2018	2019	2020
Rio Grande 6	8.5	10.9	125.9	0.0	0.0
Rio Grande 7	26.0	33.6	2156.9	1004.7	3930.1
Rio Grande 8	345.1	238.0	123.0	59.5	1113.9
Rio Grande 9	18.0	10.0	230.8	297.4	5.6
Newman Unit 1	323.9	10.7	527.5	12.6	818.6
Newman Unit 2	46.9	146.9	2377.5	23.5	28.6
Newman Unit 3	302.2	0.7	26.1	499.4	960.0
Newman 4-GT1	274.8	191.3	919.7	1466.9	1271.3
Newman 4-GT2	307.8	269.0	79.5	289.6	1212.4
Newman 4-ST	3181.3	2098.8	261.3	186.6	915.9
Newman 5-GT3	59.3	79.4	95.8	0.0	93.5
Newman 5-GT4	66.2	5.0	18.5	139.9	10.6
Newman 5-ST	4374.0	6468.9	69.5	23.8	41.0
Copper	140.7	43.2	177.3	367.5	3567.4
Montana Unit 1	199.6	0.9	429.6	97.3	40.1
Montana Unit 2	8.3	248.4	129.5	265.1	230.6
Montana Unit 3	0.5	39.5	213.8	94.7	216.3
Montana Unit 4	0.0	38.2	513.9	165.6	31.9

**Notes:** Rio Grande 6 went into inactive reserve 1/8/2019  
Montana Unit 3 COD 5/3/2016  
Montana Unit 4 COD 9/15/2016  
2020 Forced Outage Hours include a total of approximately 1776 hours of planned outage extensions due to Covid-19 parts delays.

2020 Net Generation												
	January	February	March	April	May	June	July	August	September	October	November	December
Copper	185	4,839	4,874	2,660	3,221	6,518	9,608	1,507	(3)	(5)	(3)	(3)
Montana 1	13,984	23,474	7,829	25,109	24,700	28,984	35,513	35,564	18,509	21,676	16,065	19,863
Montana 2	17,327	23,941	14,393	36,177	20,425	25,013	33,182	29,413	18,615	13,629	12,160	10,791
Montana 3	2,550	7,868	10,241	7,608	11,144	12,643	15,403	20,483	6,766	(394)	(307)	(347)
Montana 4	25,721	33,733	28,776	16,973	18,539	22,744	28,591	22,144	15,324	14,112	11,488	12,048
Newman 1	2,582	31,202	(319)	14,355	30,739	31,931	17,877	5,628	31,129	18,432	11,334	20,916
Newman 2	(150)	27,309	28,354	18,452	31,822	32,833	34,244	34,073	33,091	35,152	28,398	34,988
Newman 3	(89)	11,791	33,143	34,404	30,283	27,619	36,336	32,336	18,186	28,647	28,042	12,201
Newman 4-GT1	32,346	2,799	(216)	(254)	29,115	38,181	34,622	39,440	31,479	1,952	-	-
Newman 4-GT2	32,231	27,073	-	-	-	26,901	36,654	30,182	31,280	1,929	-	-
Newman 4-ST	26,263	12,489	-	-	10,915	29,840	34,650	33,489	31,154	1,844	-	-
Newman 5-GT3	46,486	10,719	39,310	37,720	37,286	39,961	43,257	39,229	39,556	40,254	41,018	43,624
Newman 5-GT4	46,478	2,368	44,137	43,832	42,522	40,350	44,115	39,928	39,713	40,519	41,205	43,689
Newman 5-ST	62,774	8,988	57,614	62,021	57,770	59,223	67,739	61,157	58,437	58,565	55,110	53,436
Rio Grande 6	(62)	(39)	(72)	(74)	(81)	(49)	(64)	(87)	(83)	(83)	(81)	(83)
Rio Grande 7	(84)	(78)	(71)	(60)	5,010	15,707	6,831	16,665	14,612	15,787	14,659	6,674
Rio Grande 8	13,443	22,403	53,271	56,139	53,182	169	49,284	57,762	61,107	49,280	38,540	51,498
Rio Grande 9	20,690	36,683	14,195	13,764	41,191	40,464	57,310	41,766	16,086	-	-	-

2020 Net Capacity Factor												
	January	February	March	April	May	June	July	August	September	October	November	December
Copper	0 4	10 7	10 1	5 7	6 9	14 4	20 5	3 2	(0 0)	(0 0)	(0 0)	(0 0)
Montana 1	20 2	36 3	11 3	37 5	37 7	45 7	54 2	54 3	29 2	31 3	24 0	28 7
Montana 2	25 0	37 0	20 8	54 0	31 2	39 5	50 7	44 9	29 4	19 7	18 2	15 6
Montana 3	3 7	12 2	14 8	11 4	17 0	20 0	23 5	31 3	10 7	(0 6)	(0 5)	(0 5)
Montana 4	37 2	52 1	41 6	25 4	28 3	35 9	43 7	33 8	24 2	20 4	17 2	17 4
Newman 1	4 5	57 5	(0 6)	25 6	55 8	59 9	32 5	10 2	58 4	31 8	20 2	36 0
Newman 2	(0 3)	50 3	48 9	32 9	57 8	61 6	62 2	61 9	62 1	60 6	50 6	60 3
Newman 3	(0 1)	17 3	45 5	48 8	43 8	41 3	52 5	46 7	27 2	39 3	39 7	16 7
Newman 4-GT1	61 2	5 7	(0 4)	(0 5)	58 4	79 2	69 5	79 1	65 3	3 7	0 0	0 0
Newman 4-GT2	61 0	54 8	0 0	0 0	0 0	55 8	73 5	60 6	64 8	3 7	0 0	0 0
Newman 4-ST	39 2	19 9	0 0	0 0	17 1	48 2	54 2	52 3	50 3	2 8	0 0	0 0
Newman 5-GT3	88 0	21 7	74 4	73 8	71 6	79 3	83 1	75 3	78 5	76 2	80 2	82 6
Newman 5-GT4	88 0	4 8	83 6	85 7	81 7	80 1	84 7	76 7	78 8	76 7	80 6	82 7
Newman 5-ST	65 4	10 0	60 0	66 8	60 7	64 3	71 1	64 2	63 4	61 0	59 3	55 7
Rio Grande 6	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0	0 0
Rio Grande 7	(0 2)	(0 2)	(0 2)	(0 2)	15 3	49 6	20 9	50 9	46 1	44 2	42 4	18 7
Rio Grande 8	12 3	21 9	48 7	53 0	51 4	0 2	47 7	55 9	61 1	45 1	36 4	47 1
Rio Grande 9	30 9	58 6	21 2	21 2	62 9	63 9	87 5	63 8	25 4	0 0	0 0	0 0

2020 Forced Outage Hours												
	January	February	March	April	May	June	July	August	September	October	November	December
Copper	0 00	0 00	0 00	0 00	0 00	0 00	4 20	635 20	720 00	744 00	720 00	744 00
Montana 1	0 23	0 00	3 60	0 00	0 00	0 00	0 72	0 00	7 92	27 58	0 00	0 00
Montana 2	22 13	0 00	0 00	61 80	57 23	0 00	1 95	0 00	0 00	78 05	9 45	0 00
Montana 3	1 38	0 00	0 00	63 98	0 00	0 00	32 85	40 87	77 17	0 00	0 00	0 00
Montana 4	9 27	0 00	1 35	0 00	0 00	11 53	2 72	0 15	2 37	3 00	1 55	0 00
Newman 1	0 00	0 00	0 00	0 00	0 00	0 00	139 25	613 83	0 00	0 00	58 80	6 70
Newman 2	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	28 58	0 00
Newman 3	0 00	0 00	0 00	0 00	93 95	161 60	46 80	13 38	308 40	139 05	93 75	103 02
Newman 4-GT1	3 40	629 18	144 00	336 00	148 23	0 00	9 63	0 82	0 00	0 00	0 00	0 00
Newman 4-GT2	4 70	0 00	0 00	336 00	744 00	114 73	0 00	11 88	1 07	0 00	0 00	0 00
Newman 4-ST	6 07	264 68	144 00	336 00	149 82	1 52	0 58	13 22	0 00	0 00	0 00	0 00
Newman 5-GT3	0 00	24 00	55 17	0 00	0 00	1 27	0 00	6 22	0 00	0 00	6 82	0 00
Newman 5-GT4	0 00	0 00	3 25	0 00	1 00	0 00	0 00	1 80	0 00	0 00	4 52	0 00
Newman 5-ST	5 70	0 00	11 38	1 02	1 00	0 00	0 00	7 67	0 00	0 00	9 27	4 93
Rio Grande 6	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
Rio Grande 7	744 00	696 00	744 00	720 00	508 00	22 80	455 12	40 13	0 00	0 00	0 00	0 00
Rio Grande 8	0 00	0 00	114 40	0 00	55 00	711 80	139 82	1 92	2 70	54 83	0 00	33 40
Rio Grande 9	0 00	0 00	0 00	0 00	4 80	0 00	0 75	0 00	0 00	0 00	0 00	0 00

**Notes:**

Forced Outage Hours include a total of approximately 1776 hours of planned outage extensions due to Covid-19 parts delays



**Photograph C.33. View of DR17 facing west.**



**Photograph C.34. View of DR17 facing east.**





**Photograph C.35. View of DR18 facing west.**



**Photograph C.36. View of DR18 facing east.**



**Photograph C.37. View of DR19 facing west.**



**Photograph C.38. View of DR19 facing east.**





Mr. John E. Antonio, Sr.  
Superintendent, Southern Pueblos Agency  
1001 Indian School Road, NW  
Albuquerque, NM 87104

July 3, 2017

RE: El Paso Electric – Isleta Pueblo Right of Way Renewal – NEPA Review

Dear Mr. Antonio:

On behalf of El Paso Electric Company, the attached documents are submitted to facilitate the NEPA review of a right-of-renewal between the Isleta Pueblo and El Paso Electric. This information has been electronically submitted to the Southern Pueblos Agency Environmental Coordinator, Ms. Janelle Jersey. El Paso Electric was instructed to transmit hard copies of all submittals to your attention. The enclosures include:

- Categorical Exclusion Exception Review Checklist
- Cultural resources survey request form
  - Note: El Paso Electric completed a cultural resource survey of the subject property in February 2016
- Cultural Resource Inventory, SWCA Environmental Consultants, February 2016 - NMCRIS Activity No.: 134852 - CONFIDENTIAL
- Biological Survey Technical Memorandum, SWCA Environmental Consultants, January 2016
- 1:24000 Right-of-Way Map

Please do not hesitate to contact me at 915.351.4258 or [Jessica.christianson@epelectric.com](mailto:Jessica.christianson@epelectric.com) with any questions or if you require any additional information.

Thank you,

A handwritten signature in blue ink that reads 'Jessica Christianson'.

Jessica Christianson  
Manager, Environmental

Enclosures: As Stated

CC (w/o enclosures): Janelle Jersey, Environmental Coordinator, Southern Pueblos Agency  
Kirk Allen, Miller Stratvert Law Offices



P.O. Box 1452, El Paso, Texas 79900  
100 N. Stanton, El Paso, Texas 79901  
(907) 692-1834 | (915) 543-5711 | [epelectric.com](http://epelectric.com)



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Thank you,

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Jessica Christianson  
Manager, Environmental

Enclosures: As Stated

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## CATEGORICAL EXCLUSION EXCEPTION REVIEW (CEER) CHECKLIST

<b>Project:</b> Isleta Pueblo - El Paso Electric Right-of-Way Renewal	<b>Date:</b> 06/26/17
<b>Letter and Text of category (BIA - 516 DM 10.5 ; DOI - 43 CFR46-210)</b> 516 DM 10.5F(3) Renewals, assignments and conversions of existing right-of-way.	

**Evaluation of Extraordinary Circumstances (43 CFR 46.215):**

1. This action would have significant impacts on public health or safety.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
2. This action would have significant impacts on: natural resources & unique geographical features as historic or cultural resources; park, recreation or refuge lands; wilderness areas; wild & scenic rivers; national natural landmarks; sole or prime drinking water aquifers; prime farmlands wetlands; floodplains; national monuments; migratory birds; and other ecologically significant areas.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
3. This action would have highly controversial environmental effects or unresolved conflicts concerning alternate uses of available resources.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
4. This action would have highly uncertain environmental effects or involve unique or unknown environmental risk.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
5. This action will establish a precedent for future actions.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
6. This action is related to other actions with individually insignificant but cumulatively significant environmental effects.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
7. This action will have significant impacts on properties listed or eligible for listing in the National Register of Historic Places.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
8. This action will have significant impacts on a species listed or proposed to be listed as endangered or threatened, or Critical Habitat of these.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
9. This action violates federal, state, local, or tribal law or requirements imposed for protection of the environment.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
10. This action will have a disproportionately high and adverse effect on low income or minority populations.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
11. This action will limit access to, and ceremonial use of, Indian sacred sites on federal lands, by Indian religious practitioners, and/or adversely affect the physical integrity of such sites.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>
12. This action will contribute to the introduction, continued existence, or spread of noxious weeds or non-native invasive species known to occur in the area, or may promote the introduction, growth, or expansion of the range of such species.	NO	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>

A "yes" to any of the above exceptions will require that an environmental assessment be prepared.

NEPA Action:    CE ☒            EA ☐

**Project (con't):** Isleta Pueblo - El Paso Electric Right-of-Way Renewal

**Name and Title of person preparing this checklist**

Jessica Christianson, Environmental Manager, El Paso Electric Company

**Concur:** **Regional Archeologist** **Date:**

**Concur:** **Other Environmental Professional** **Date:**

**Concur:** **Regional/Agency/OFMC NEPA Reviewer** **Date:**

**Approve:** **Regional Director/Agency Superintendent/  
OFMC Official** **Date:**

**NOTES:** Enclosures:

Cultural Resource Inventory, SWCA Environmental Consultants, January 2016 -  
NMCRIS Activity No.: 134852

Biological Survey Technical Memorandum, SWCA Environmental Consultants, January  
2016

Rev 12/06/11

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**Required Attachments:** Copy of appropriate portion of 7.5' USGS quadrangle with precise plotting and labeling of project boundaries and quadrangle name. Any software generated maps must preserve the 7.5' (1:24000) scale. No reduction, no enlargement! Additional narrative descriptions, survey plats, drawings, aerials, etc. may also be attached, but are not required. Attach additional information as required.

**Southwest Regional Office Use Only:** Survey Required: Yes:\_\_\_ No:\_\_\_ Date:\_\_\_\_\_  
Details/Special Requirements:\_\_\_\_\_







