Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 320	Line No.: 25	Column: b	
Includes a DOE re	efund of \$1,7	91,583	
Schedule Page: 320	Line No.: 25	Column: c	
Includes a DOE re	fund of \$6,4	04,345	

Page 450 1

	e of Respondent	This Re (1)	port Is An Original	Date of R (Mo, Da,	Vr)	Period of Report f 2016/Q4
EI P	aso Electric Company	(2)	A Resubmission	11	End o	
		· PURC (In	CHASED POWER (Au cluding power excha	ccount 555) Inges)	•	
lebi 2 E acro	teport all power purchases made during the ts and credits for energy, capacity, etc.) a inter the name of the seller or other party nyms Explain in a footnote any ownersh n column (b), enter a Statistical Classificat	nd any settl in an excha ip interest o	ements for imbala nge transaction in r affiliation the res	nced exchanges column (a) Do not a pondent has with the	abbreviate or truncate	e the name or use
RQ nclu	for requirements service Requirements des projects load for this service in its sys e as, or second only to, the supplier's service	service is s stem resour	ervice which the s ce planning) In a	upplier plans to prov ddition, the reliability	ide on an ongoing ba	sıs (ı e , the supplie
eas hird he (	for long-term firm service "Long-term" m ons and is intended to remain reliable eve parties to maintain deliveries of LF servic definition of RQ service For all transactio est date that either buyer or seller can uni	en under ad e) This ca n identified	verse conditions (e tegory should not as LF, provide in a	e g , the supplier mus be used for long-tern a footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy fror vice which meets
	or intermediate-term firm service The sa five years	ime as LF s	ervice expect that	"intermediate-term" i	means longer than or	ne year but less
	for short-term service Use this category or less	for all firm	services, where the	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated g ice, aside from transmission constraints, r	nust match	the availability and	d reliability of the des	ignated unit	
	for intermediate-term service from a desig er than one year but less than five years	inated gene	erating unit The sa	ame as LU service e	<pect "intermedia<="" th="" that=""><th>ite-term" means</th></pect>	ite-term" means
ng X - nd S - on-	er than one year but less than five years For exchanges of electricity Use this ca any settlements for imbalanced exchange for other service Use this category only firm service regardless of the Length of th	tegory for tr es for those se	ansactions involvi ervices which canr	ng a balancing of det not be placed in the a	bits and credits for en	ergy, capacity, etc ries, such as all
ong IX - Ind OS -	er than one year but less than five years For exchanges of electricity Use this car any settlements for imbalanced exchange for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment	tegory for tr es for those so ne contract a	ansactions involvir ervices which canr and service from d	ng a balancing of deb not be placed in the a esignated units of Le	buts and credits for en bove-defined catego ss than one year Do	ergy, capacity, etc ries, such as all escribe the nature
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Name of Responde	ont	This	s Report Is	Date of	Report Ye	ear/Period of Report	
El Paso Electric Co		(1)	X An Original	(Mo, Da		nd of 2016/Q4	
	1 2	(2) PURCH/	A Resubmission ASED POWER(Accoun (Including power exch	/ / t 555) (Continued)			
					for		
	•		ny accounting adjust idiustment	ments or true-ups	for service provided	i in prior reporting	
Years Provide an A In column (c), i designation for the dentified in colum 5 For requiremer monthly average monthly coincider demand is the ma he hour (60-minu- be in megawatts 6 Report in colur of power exchang 7 Report deman but-of-period adju he total charge s amount for the ne include credits or agreement, provid 3 The data in co as Purchases on otal amount in co	n explanation in a identify the FERC ie contract On se nn (b), is provided nts RQ purchases billing demand in nt peak (CP) dem aximum metered h ute integration) in Footnote any der mn (g) the megaw ges received and d charges in colu- istments, in colur- shown on bills rece- ter receipt of energ charges other tha de an explanatory plumn (g) through Page 401, line 10 plumn (i) must be	footnote for each a Rate Schedule Nur parate lines, list all and any type of se column (d), the ave and in column (f) F nourly (60-minute in which the supplier's mand not stated on atthours shown on delivered, used as t mn (j), energy charg in (l) Explain in a fo eived as settlement y If more energy v an incremental gene footnote (m) must be totalled to The total amount reported as Exchar		non-FERC jurisdict s, tariffs or contract oncident peak (NCF service, enter NA in n a month Monthly of monthly peak Demi nd explain respondent Report net Do not report ne id the total of any ot nts of the amount sh For power exchange ceived, enter a negative (2) excludes certain ne schedule The to be reported as Exch ge 401, line 13	ional sellers, include designations under d on a monnthly (or d demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and d te exchange her types of charges her types of charges nown in column (l) f es, report in column ative amount in column a credits or charges of tal amount in column	e an appropriate which service, as longer) basis, enter (e), and the aver d (f) Monthly NCF letered demand di mns (e) and (f) m (i) the megawatthe s, including Report in column ( (m) the settlement settlement amoun covered by the n (g) must be report	age uring ust ours (m) it nt (l)
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		
-	POWER E MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEM	ENT OF POWER Other Charges	Total (j+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges	Other Charges	of Settlement (\$)	Line No
-	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (J)				
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	
Purchased (g) 1,605	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275	Other Charges	of Settlement (\$) (m) 61,275	
Purchased (g) 1,605 6,700	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270	Other Charges	of Settlement (\$) (m) 61,275 203,270	
Purchased (g) 1,605 6,700 220,000	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988	Other Charges	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365	
Purchased (g) 1,605 6,700 220,000 5,565	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077	Other Charges	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077	
Purchased (g) 1,605 6,700 220,000 5,565 5,782	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 203,270 5,632,988 139,077 123,365	Other Charges	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365	
Purchased (g) 1,605 6,700 220,000 5,565 5,782 13,017	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810	Other Charges	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810	
Purchased (g) 1,605 6,700 220,000 5,565 5,782 13,017 3,200	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500	Other Charges	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500	
Purchased (g) 1,605 6,700 220,000 5,565 5,782 13,017 3,200 800	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800	Other Charges	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800	
Purchased (g) 1,605 6,700 220,000 5,565 5,782 13,017 3,200 800 4,421	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972	Other Charges	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972	
Purchased (g) 1,605 6,700 220,000 5,565 5,782 13,017 3,200 800 4,421 2,730	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093	Other Charges (\$) (!)	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093	
Purchased (g) 1,605 6,700 220,000 5,565 5,782 13,017 3,200 800 4,421 2,730 749	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093	Other Charges (\$) (!)	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093	
Purchased (g) 1,605 6,700 220,000 5,565 5,782 13,017 3,200 800 4,421 2,730 749 796,426	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093 33,632	Other Charges (\$) (!)	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093 49,059 154,111	
(g) 1,605 6,700 220,000 5,565 5,782 13,017 3,200 800 4,421 2,730 749 796,426 5,689	MegaWatt Hours Received	MegaWatt Hours Delivered	Ŭ	Energy Charges (\$) (k) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093 33,632 154,111	Other Charges (\$) (I) 	of Settlement (\$) (m) 61,275 203,270 5,632,988 139,077 123,365 242,810 86,500 26,800 91,972 63,093 49,059 154,111 563,329	

	e of Respondent	This Re (1)	port Is An Original	Date of R (Mo, Da,	Vr)	Period of Report of 2016/Q4
El Pa	aso Electric Company	(2)	A Resubmission	11	End c	f
		PURC (In	HASED POWER (Ad cluding power excha	ccount 555) nges)	•	
lebr 2 E icro	eport all power purchases made during t is and credits for energy, capacity, etc.) a nter the name of the seller or other party nyms Explain in a footnote any ownersh o column (b), enter a Statistical Classifica	and any settl in an excha nip interest o	ements for imbalai nge transaction in r affiliation the res	nced exchanges column (a) Do not a pondent has with the	abbreviate or truncate	e the name or use
۲Q -	for requirements service Requirements des projects load for this service in its sy	s service is s	ervice which the s	upplier plans to prov	ide on an ongoing ba	sıs (ı e , the suppli
am	e as, or second only to, the supplier's ser	vice to its ov	wn ultimate consur	mers		
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Purchased (g) 250 690 143,466 2,197 84,753 28,208 52,185 23,327 3,190 11,708 51,657	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 3,449 36,605 8,306,666 49,644 1,899,894 1,551,420 6,557,325 641,913 109,895 285,865 2,638,985	Other Charges (\$) (I)	of Settlement (\$) (m) 3,449 36,605 29,250 8,306,666 49,644 1,899,894 1,551,420 6,557,325 641,913 109,895 285,865 2,638,985	

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E1 Pase Lietante Company         [2] <u>D</u> A Resubmission          [7]         E1 Out <u>Purper Access to the Company Purper Access to Purper Access to Purper Access to Purper Access to Purper</u>					Vr)	
I Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debts and credits for energy, capacity, ec) and any settlements for imbalanced exchanges. E. Enter the name of the selier or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or acromyms. Explain in a botnote any ownership interest or affiliation the respondent has with the selier 3. I noclumn (b), enter a Statistical Classification Code based on the orginal contractual terms and conditions of the service as foll man expression of this service. Requirements service planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. F. For long-term firm service: "Long-term" means five years or longer and "firm" means that service cannot be interrupted for eco reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier) must attempt to buy emergency energy for planters to artificate of LF service). This category hould not be used for long-term firm service firm service. This category hould not be used for long-term firm service which main the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination delivered of LF service). F. For intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but let han five years. SF. For short-term service. Use this category for all firm services, where the duration of each period of commitment for service is or ear or less. U. For intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" mea onger than one year but less than five years. SF. For schanges of felectinity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any sett	Paso Electric Company	(2)	A Resubmission	11	End	of2016/Q4
Report all power purchases made dump the year. Also report exchanges of electinety (i.e., transactions involving a balancing of lebits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges           E. Enter the name of the selier or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or cromyme. Explain in a footnote any ownership interest or affiliation the respondent has with the selier.           In column (b), enter a Statistical Classification Code based on the organic contractual terms and conditions of the service as foll mass as, or second only to, the supplier's service to its own ultimate consumers.           IF - for long-term firm service:         "Long -term", means the service and system resource planning). In addition, the reliability of requirement service must be the ame as, or second only to, the supplier's service to its own ultimate consumers.           IF - for long-term firm service:         "Long-term" means five years or longer and "firm" means that service cannot be interrupted for eco assons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energing drafts to maintain deliveres of LF service). This category should not be used for long-term firm service firm service which main the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination delivered as the state state that either buyer or seller can uniaterally get out of the contract           F- for short-term service from a designated generating unit "Long-term" means five years or longer. The availability and reliability and reliability of the designated unit.           U- for intermediate-term service from a designated generating unit "Long-term" fine and liveli		PURC (Ir	CHASED POWER (A	ccount 555) inges)	•	
Q2 - for requirements service       Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the sended sprojects load for this service in its system resource planning).         In addition, the reliability of requirement service must be the ame as, or second only to, the supplier's service to its own ultimate consumers         IF - for long-term firm service       "Long-term" means five years or longer and "firm" means that service cannot be interrupted for eco easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy fird parties to maintain deliveres of LF service). This category should not be used for long-term firm service thrm service that definition of RQ service. For all transaction identified as LF, provide in a foothote the termination date of the contract defined a sarilest date that either buyer or seller can uniaterally get out of the contract.         F - for informediate-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is a ear or less         SF - for short-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliabilit ervice, aside from transmission constraints, must match the availability and reliability of the designated unit.         U - for indermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability ervice, aside from transmission constraints, must match the availability and reliability of the designated unit.         U - for indermediate-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability ervice, aside from transmes	bits and credits for energy, capacity, etc.) a Enter the name of the seller or other party ronyms Explain in a footnote any ownersh	and any sett in an excha np interest c	lements for imbala ange transaction in or affiliation the res	nced exchanges column (a) Do not pondent has with th	abbreviate or truncate seller	te the name or use
easons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy third parties to maintain delivenes of LF service). This category should not be used for long-term firm service firm service which mit definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined a standard date that either buyer or seller can unilaterally get out of the contract. F - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is a clear or less. U - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability end reliability of the designated unit. U - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means onger than one year but less than five years. EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges. SS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as a service in a toothoot for each adjustment inverse regardless of the Length of the contract and service from designated units of Less than one year. Describe the rate service from Adverage for the astrone of a softwore approxement (W) in the serve of a softwore transactions (W) is in the serve of a softwore transaction (W) is intermediate-term? Service (S - for other service and adjustment is contract and service from designated units of Less than one year. Describe the rate service in a toothoot for each adjustment is contract and service from designated units of Less than one year. Describe the ra	Q - for requirements service Requirements cludes projects load for this service in its sy	s service is s stem resour	service which the s rce planning) In a	supplier plans to pro- ddition, the reliability	vide on an ongoing b	asıs (ı e , the suppli
han five years         SF - for short-term service       Use this category for all firm services, where the duration of each period of commitment for service is cear or less         U - for long-term service from a designated generating unit       "Long-term" means five years or longer       The availability and reliability and reliability of the designated unit         U - for intermediate-term service from a designated generating unit       The same as LU service expect that "intermediate-term" means onger than one year but less than five years         EX - For exchanges of electneity       Use this category for transactions involving a balancing of debits and credits for energy, capacity ind any settlements for imbalanced exchanges         DS - for other service       Use this category only for those services which cannot be placed in the above-defined categories, such as is com-firm service regardless of the Length of the contract and service from designated units of Less than one year       Describe the na be service in a footnote for each adjustment         ine       Name of Company or Public Authority (Footnote Athitations)       Statistical Classifi- C	asons and is intended to remain reliable evo rd parties to maintain deliveries of LF servic e definition of RQ service For all transaction	en under ad ce) This ca on identified	lverse conditions ( ategory should not as LF, provide in a	e g , the supplier mu be used for long-ter a footnote the termir	ist attempt to buy em m firm service firm se	ergency energy fro rvice which meets
ear or less         U- for long-term service from a designated generating unit service, aside from transmission constraints, must match the availability and reliability of the designated unit         U- for intermediate-term service from a designated generating unit onger than one year but less than five years         EX - For exchanges of electricity       Use this category for transactions involving a balancing of debits and credits for energy, capacity and any settlements for imbalanced exchanges         DS - for other service       Use this category only for those services which cannot be placed in the above-defined categories, such as in ton-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the na he service in a footnote for each adjustment         Image of Company or Public Authonty (For intermediate-term) (a)       Statistical (Cation)       FERC Rate Schedule or Tariff Number (c)       Average Monthly Billing Demand (MW) (c)       Actual Demand (MW) (e)         1       Satt River Project Agricultural Improv       SF       MBR       NA       NA         2       Satt River Project Agricultural Improv       SF       MBR       NA       NA         3       Sempra Gas & Power Marketing LLC       SF       MBR       NA       NA         4       Sempra Gas & Power Marketing LLC       SF       MBR       NA       NA         5       Shell Energy North America (U S), L P       SF       MBR       NA </td <td></td> <td>ame as LF s</td> <td>service expect that</td> <td>"intermediate-term"</td> <td>means longer than o</td> <td>ne year but less</td>		ame as LF s	service expect that	"intermediate-term"	means longer than o	ne year but less
service, aside from transmission constraints, must match the availability and reliability of the designated unit         U - for intermediate-term service from a designated generating unit       The same as LU service expect that "intermediate-term" meal orger than one year but less than five years         EX - For exchanges of electricity       Use this category for transactions involving a balancing of debits and credits for energy, capacity, and any settlements for imbalanced exchanges         DS - for other service       Use this category only for those services which cannot be placed in the above-defined categories, such as informed more regardless of the Length of the contract and service from designated units of Less than one year       Describe the name service in a footnote for each adjustment         Image: Name of Company or Public Authomy (Footnote Affiliations)       Statistical Classifi Classifi Classifi (b)       FERC Rate Schedule or Tariff Number (G)       Average Monthly BUIING Monthly NCP Demand Monthly CP)         1       Salt River Project Agricultural Improv       SF       MBR       NA       NA         3       Sempra Gas & Power Marketing LLC       SF       MBR       NA       NA         4       Sempra Generation LLC       SF       MBR       NA       NA         5       Shell Energy North America (U S), L P       SF       MBR       NA       NA         6       Southwest Environmental Center       LU       MBR       NA       NA       NA		for all firm	services, where th	e duration of each p	eriod of commitment	for service is one
XX - For exchanges of electricity       Use this category for transactions involving a balancing of debits and credits for energy, capacity in any settlements for imbalanced exchanges         XS - for other service       Use this category only for those services which cannot be placed in the above-defined categories, such as a con-firm service in a footnote for each adjustment         Name of Company or Public Authonty (Footnote Affiliations)       Statistical Classification (b)       FERC Rate Schedule or Taniff Number (c)       Average Monthly Billing Demand (MW)         1       Satt River Project Agricultural Improv       SF       MBR       NA       NA         2       Satt River Project Agricultural Improv       SF       MBR       NA       NA         3       Sempra Gas & Power Marketing LLC       SF       MBR       NA       NA         4       Sempra Generation LLC       SF       MBR       NA       NA         5       Shell Energy North America (U S ), L P       SF       MBR       NA       NA         6       Southwest Environmental Center       LU       MBR       NA       NA       Image: Context and conte	rvice, aside from transmission constraints, - for intermediate-term service from a desig	must match	the availability and	d reliability of the de	signated unit	
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9       Talen Energy Marketing LLC       SF       MBR       NA       NA         10       Tenaska Power Services Co       SF       MBR       NA       NA         11       Tenaska Power Services Co       OS       MBR       NA       NA         12       Transalta Energy Marketing (U S ) Inc       SF       MBR       NA       NA         13       Transcanada Energy Sales Ltd       SF       MBR       NA       NA	7 SunE EPE 1 LLC	LU	MBR	NA	NA	
10     Tenaska Power Services Co     SF     MBR     NA     NA       11     Tenaska Power Services Co     OS     MBR     NA     NA       12     Transalta Energy Marketing (U S ) Inc     SF     MBR     NA     NA       13     Transcanada Energy Sales Ltd     SF     MBR     NA     NA	8 SunE EPE 2 LLC	LU	MBR	NA	NA	
I1     Tenaska Power Services Co     OS     MBR     NA     NA       12     Transalta Energy Marketing (U S ) Inc     SF     MBR     NA     NA       13     Transcanada Energy Sales Ltd     SF     MBR     NA     NA	9 Talen Energy Marketing LLC	SF	MBR	NA	NA	
12     Transalta Energy Marketing (U S ) Inc     SF     MBR     NA     NA       13     Transcanada Energy Sales Ltd     SF     MBR     NA     NA	0 Tenaska Power Services Co	SF	MBR	NA	NA	
13 Transcanada Energy Sales Ltd   SF   MBR   NA   NA	1 Tenaska Power Services Co	os	MBR	NA	NA	
	2 Transalta Energy Marketing (US) Inc	SF	MBR	NA	NA	
14     Tri-State G & T Association, Inc     SF     MBR     NA     NA	3 Transcanada Energy Sales Ltd	SF	MBR	NA	NA	
	4 Tri-State G & T Association, Inc	SF	MBR	NA	NA	
Total						

Name of Responde	nt	The	Report Is	Data of	Report Ye	ear/Period of Report	
El Paso Electric Co		(1)	X An Original	(Mo, Da		nd of 2016/Q4	
En aso Electric Oc	лпрапу	(2)	A Resubmission	/ /			
		FURCH	ASED POWER(Accoun (Including power exch	anges)			
rears Provide and In column (c), if lesignation for the dentified in colum 5 For requirement nonthly average nonthly coincider demand is the mather he hour (60-minute for the mather and is the mather be in megawatts 6 Report in colum of power exchang 7 Report demant pout-of-period adjute he total charge states amount for the mather and credits or agreement, provid 3 The data in column as Purchases on total amount in column	n explanation in a identify the FERC ie contract On sel nn (b), is provided nts RQ purchases billing demand in nt peak (CP) dema aximum metered h ute integration) in Footnote any der mn (g) the megaw ges received and of d charges in coluri shown on bills received the an explanatory plumn (g) through Page 401, line 10 plumn (i) must be	Use this code for a footnote for each a footnote for each a footnote for each a a state Schedule Nui barate lines, list all and any type of se column (d), the averand in column (f) Foourly (60-minute in which the supplier's nand not stated on atthours shown on delivered, used as the footnote footnote (m) must be totalled footnote (m) must be totalled in the supplication of the total amount reported as Exchanting Schedul and the supplication of the total amount reported as Exchanting Schedul and the supplication of the total amount reported as Exchanting Schedul and the supplication of the total amount reported as Exchanting Schedul and Schedul an	ny accounting adjust	ments or "true-ups" non-FERC jurisdicti s, tariffs or contract nd charges imposed bincident peak (NCP service, enter NA in n a month Monthly C monthly peak Dema nd explain respondent Report ent Do not report nei d the total of any oth fs of the amount sh For power exchange ceived, enter a nega (2) excludes certain ne schedule The to be reported as Exch ge 401, line 13	ional sellers, include designations under d on a monnthly (or d demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and et exchange her types of charges lown in column (l) f es, report in column ative amount in the credits or charges of tal amount in column	e an appropriate which service, as longer) basis, enten (e), and the aver d (f) Monthly NCF letered demand d imns (e) and (f) m (i) the megawatthe s, including Report in column i (m) the settlement settlement amoun covered by the in (g) must be report	age uring ust burs (m) t t (l)
MegaWatt Hours	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		Line
MegaWatt Hours , Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Lin
U			Demand Charges (\$) ())			Total (j+k+l) of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m) 6,966,450	
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k)	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450	
Purchased (g) 239,330	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,966,450	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720	
Purchased (g) 239,330 350	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,966,450 4,575	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575	
Purchased (g) 239,330 350 4,023	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,966,450 4,575 68,550	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575 68,550	
Purchased (g) 239,330 350 4,023	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,966,450 4,575 68,550 112,752	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575 68,550 112,752	
Purchased (g) 239,330 350 4,023 4,985 9	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,966,450 4,575 68,550 112,752 1,169	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575 68,550 112,752 1,169	
Purchased (g) 239,330 350 4,023 4,985 9 26,577	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,966,450 4,575 68,550 112,752 1,169 2,765,359	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575 68,550 112,752 1,169 2,765,359	
Purchased (g) 239,330 350 4,023 4,985 9 26,577 32,050	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575 68,550 112,752 1,169 2,765,359 3,361,695	
Purchased (g) 239,330 350 4,023 4,985 9 26,577 32,050 400	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300	
Purchased (g) 239,330 350 4,023 4,985 9 26,577 32,050 400 328,461	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776	
Purchased (g) 239,330 350 4,023 4,985 9 26,577 32,050 400 328,461 6	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776 123	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776 123	
Purchased (g) 239,330 350 4,023 4,985 9 26,577 32,050 400 328,461 6 23,504	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776 123 507,086	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,675 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776 123 507,086	
(g) 239,330 350 4,023 4,985 9 26,577 32,050 400 328,461 6 23,504 400	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 6,966,450 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776 123 507,086 10,600	Other Charges (\$) (I)	of Settlement (\$) (m) 6,966,450 720 4,575 68,550 112,752 1,169 2,765,359 3,361,695 7,300 7,139,776 123 507,086 10,600 692,657	

El Pa	e of Respondent aso Electric Company	(2)	An Original A Resubmission	Date of R (Mo, Da, / /		r/Period of Report of2016/Q4
		PURC	HASED POWER (A cluding power excha	ccount 555) naes)		
ebi E cro Ir Q A CL am F - eas nird	teport all power purchases made during tast and credits for energy, capacity, etc.) a inter the name of the seller or other party nyms. Explain in a footnote any ownersh to column (b), enter a Statistical Classification for requirements service. Requirements the projects load for this service in its sy e as, or second only to, the supplier's set for long-term firm service. "Long-term" rons and is intended to remain reliable even parties to maintain deliveries of LF service set date that either buyer or seller can un	and any settl v in an excha hip interest o ation Code ba s service is s vstem resour rvice to its ov means five yo ven under ad ice) This ca on identified	ements for imbala nge transaction in r affiliation the res ased on the origina ervice which the s ce planning) In a vn ultimate consui vars or longer and verse conditions ( tegory should not as LF, provide in a	nced exchanges column (a) Do not a pondent has with the al contractual terms a upplier plans to prov ddition, the reliability mers "firm" means that se e g, the supplier mus be used for long-term a footnote the termina	abbreviate or trunca seller and conditions of the ide on an ongoing b of requirement serv rvice cannot be inte st attempt to buy em n firm service firm se	te the name or use e service as follows asis (i e , the supplie rice must be the rrupted for economic ergency energy fron ervice which meets
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	for short-term service Use this category or less	y for all firm s	services, where the	e duration of each pe	eriod of commitment	for service is one
	for intermediate-term service from a desi er than one year but less than five years		rating unit The sa	ame as LU service ex	xpect that "intermed	iate-term" means
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Name of Responde	nt	Thic	s Report Is	Data of	Report Ye	ar/Period of Report	-90
El Paso Electric Co		(1)	🗙 An Original	(Mo, Da		id of2016/Q4	
		(2) PURCHA	A Resubmission ASED POWER(Accour (Including power exch	/ / t 555) (Continued)	I		
					for service provided		
ears Provide and In column (c), i designation for the dentified in colum For requirement nonthly average nonthly coincider demand is the mathe hour (60-minu- re in megawatts	n explanation in a identify the FERC ie contract On se nn (b), is provided nts RQ purchases billing demand in nt peak (CP) dem aximum metered l ute integration) in Footnote any der	footnote for each a Rate Schedule Nur parate lines, list all and any type of se column (d), the ave and in column (f) F nourly (60-minute in which the supplier's mand not stated on	idjustment mber or Tariff, or, fo FERC rate schedule rvice involving dema erage monthly non-c for all other types of itegration) demand i s system reaches its a megawatt basis a	r non-FERC jurisdict es, tariffs or contract and charges imposed oincident peak (NCF service, enter NA in n a month Monthly monthly peak Dem nd explain	ional sellers, include designations under d on a monnthly (or l d demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and d	e an appropriate which service, as longer) basis, ento h (e), and the aver d (f) Monthly NCF etered demand di mns (e) and (f) m	er the rage o uring ust
of power exchange Report deman out-of-period adju- he total charge s mount for the ne- nclude credits or greement, provid The data in co is Purchases on otal amount in co	ges received and ad charges in colun stments, in colun shown on bills rece t receipt of energ charges other that de an explanatory blumn (g) through Page 401, line 10 blumn (i) must be	delivered, used as t mn (j), energy charg nn (l) Explain in a fo eived as settlement y If more energy w an incremental gene r footnote (m) must be totalled The total amount reported as Exchar	the basis for settlem ges in column (k), ar potnote all compone by the respondent vas delivered than re eration expenses, or d on the last line of t	ent Do not report ne nd the total of any ot nts of the amount sh For power exchange eccived, enter a nege (2) excludes certain he schedule The to be reported as Exch ge 401, line 13		s, including Report in column ( (m) the settlemer settlement amou covered by the n (g) must be repo	(m) nt nt (l) orted
/legaWatt Hours		XCHANGES		COST/SETTLEME			Line
Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (J)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) of Settlement (\$) (m)	No
63,742				1,931,191		1,931,191	
835				21,635		21,635	
86,426				4,546,923		4,546,923	
35				350		350	
16				560		560	
	986	5,111					
3,271					140,511	140,511	
					1,749,473	1,749,473	
1,587					30,323	30,323	
128				3,998		3,998	
128				2,947		2,947	
9				270		270	
6				450		450	1
36				1,823		1,823	1

	e of Respondent	This Re (1)	port Is An Original	Date of R (Mo, Da,	Vr)	Period of Report
EIP	aso Electric Company	(2)	A Resubmission	11	End o	f <u>2016/Q4</u>
		PURC (In	HASED POWER (A	ccount 555) Inges)	•	
lebi 2 E acro	eport all power purchases made during the s and credits for energy, capacity, etc.) a nter the name of the seller or other party nyms Explain in a footnote any ownersh column (b), enter a Statistical Classificat	ind any settl in an excha iip interest o	ements for imbala nge transaction in r affiliation the res	nced exchanges column (a) Do not a pondent has with the	abbreviate or truncate	e the name or use
nclu	for requirements service Requirements des projects load for this service in its systematics and service in its systematics and service in its service in the supplier's service in the supplice is service in the supplier's service in the supplice is service in the supplice in the supplice in the supplice in the supplice in	stem resour	ce planning) In a	ddition, the reliability		
eas hırd he o	for long-term firm service "Long-term" m ons and is intended to remain reliable eve parties to maintain deliveries of LF servic lefinition of RQ service For all transaction est date that either buyer or seller can un	en under ad ce) This ca on identified	verse conditions (e tegory should not as LF, provide in a	e g , the supplier mus be used for long-tern a footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy fror vice which meets
	or intermediate-term firm service The sa five years	ame as LF s	ervice expect that	"intermediate-term" i	means longer than or	ne year but less
	for short-term service Use this category or less	for all firm	services, where the	e duration of each pe	eriod of commitment f	or service is one
erv	for long-term service from a designated g ce, aside from transmission constraints, i for intermediate-term service from a desig	must match	the availability and	d reliability of the des	ignated unit	
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X - A - A - A - A - A - A - A - A - A -	For exchanges of electricity Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of th service in a footnote for each adjustment. Name of Company or Public Authority (Footnote Affiliations) (a) HGMA Los Alamos Panda Gila River Public Service Company of New Mexico Salt River Project Sundevil Power Holdings Tucson Electric Power Company TRI-STATE Arizona Public Service Company Public Service Company of New Mexico	Statistical Classifi- cation (b) SF SF SF SF SF SF SF SF SF SF SF SF SF	FERC Rate Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-defined catego ss than one year De Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ries, such as all escribe the nature mand (MW) Average Monthly CP Dema (f)
X - nd NS - on- ne e lo 1 2 3 4 5 6 7 8 9 10 11 12	For exchanges of electricity Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of th service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) HGMA Los Alamos Panda Gila River Public Service Company of New Mexico Salt River Project Sundevil Power Holdings Tucson Electric Power Company TRI-STATE Arizona Public Service Company Public Service Company of New Mexico Salt River Project	Statistical Classifi- cation (b) SF SF SF SF SF SF SF SF SF SF SF SF SF	FERC Rate Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-defined catego ss than one year De Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ries, such as all escribe the nature mand (MW) Average Monthly CP Dema (f)
EX - and DS - non- he s ine No 1 2 3 4 5 6 7 8	For exchanges of electricity Use this cat any settlements for imbalanced exchange for other service. Use this category only firm service regardless of the Length of the ervice in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) HGMA Los Alamos Panda Gila River Public Service Company of New Mexico Salt River Project Sundevil Power Holdings Tucson Electric Power Company TRI-STATE Arizona Public Service Company Public Service Company of New Mexico Salt River Project Tri-State G&T Association, Inc	SF SF SF SF SF SF SF SF SF SF SF SF SF S	FERC Rate Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Average Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	bove-defined catego ss than one year De Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	ries, such as all escribe the nature mand (MW) Average Monthly CP Dema

Name of Responde El Paso Electric Co	ent	Thic	Report Is	Date of	Report Vo	ear/Period of Report	
		(1)	An Original	(Mo, Da		and of $2016/Q4$	
		(2) PURCHA	SED POWER(Accoun (Including power exch				
D - for out-of-ne	eriod adjustment			ianges) :ments or "true-ups" :	for service provided	l in prior reporting	
	•	footnote for each a			ior service provided	in phot reporting	
In column (c), lesignation for the dentified in colur For requirement nonthly average nonthly coincide lemand is the management is negori (60-mini- e in megawatts Report in colur f power exchang Report demar vat-of-period adju- ne total charge s mount for the ne- nolude credits or greement, provide The data in colur s Purchases on total amount in colur	identify the FERC ne contract On sep nn (b), is provided nts RQ purchases billing demand in nt peak (CP) dema aximum metered h ute integration) in Footnote any der mn (g) the megava ges received and on d charges in colur shown on bills received the receipt of energy charges other that de an explanatory plumn (g) through Page 401, line 10 olumn (i) must be	Rate Schedule Nur parate lines, list all and any type of se column (d), the ave and in column (f) F nourly (60-minute in which the supplier's nand not stated on atthours shown on delivered, used as t en (j), energy charg in (l) Explain in a fo eved as settlement y If more energy v in incremental gene footnote (m) must be totalled The total amount reported as Exchar	mber or Tariff, or, for FERC rate schedule rruce involving dema rrage monthly non-cc or all other types of s tegration) demand in system reaches its a megawatt basis ar bills rendered to the he basis for settleme ges in column (k), an octnote all component by the respondent vas delivered than re eration expenses, or d on the last line of th	respondent Report ent Do not report ne nd the total of any oth nts of the amount shi For power exchange eccived, enter a nega (2) excludes certain ne schedule The tot be reported as Excha ge 401, line 13	designations under l on a monnthly (or l ) demand in column columns (d), (e) and CP demand is the m and reported in colu- in columns (h) and it t exchange her types of charges own in column (l) f es, report in column ative amount in column tative amount in the credits or charges of tal amount in column	which service, as longer) basis, enton (e), and the avera d (f) Monthly NCF letered demand d mns (e) and (f) m (i) the megawatthe s, including Report in column a (m) the settlement settlement amouncovered by the n (g) must be report	er the rage ouring uust ours (m) nt (m) nt (l) orted
		XCHANGES					
MegaWatt Hours		XCHANGES I					
-	MegaWatt Hours		Demand Charges	COST/SETTLEME Energy Charges		Total (I+k+I)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (J+K+I) of Settlement (\$)	Line No
Purchased (g)	U U	MegaWatt Hours	Demand Charges (\$) (J)	Energy Charges (\$) (k)		of Settlement (\$) (m)	No
Purchased	Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	
Purchased (g) 67	Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 3,639	Other Charges	of Settlement (\$) (m) 3,639	No 1
Purchased (g) 67 10	Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 3,639 400	Other Charges	of Settlement (\$) (m) 3,639 400	No 1 2
Purchased (g) 67 10 -6	Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 3,639 400 -450	Other Charges	of Settlement (\$) (m) 3,639 400 -450	No 1 2
Purchased (g) 67 10 -6 233	Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 3,639 400 -450 6,371 10,827 1,575	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575	No 1 2 2
Purchased (g) 67 -6 -6 233 324	Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	
Purchased (g) 67 10 -6 233 324 35	Received	MegaWatt Hours Delivered		Energy Charges (\$) (k) 3,639 400 -450 6,371 10,827 1,575	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575	
Purchased (g) 67 10 -6 233 324 35 306	Received	MegaWatt Hours Delivered		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	
Purchased (g) 67 10 -6 233 324 35 306	Received	MegaWatt Hours Delivered (i) 1,419		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	No
Purchased (g) 67 10 -6 233 324 35 306	Received (h)	MegaWatt Hours Delivered (I)		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	No
Purchased (g) 67 10 -6 233 324 35 306	Received (h)	MegaWatt Hours Delivered (i) 1,419		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	No
Purchased (g) 67 10 -6 233 324 35 306	Received (h)	MegaWatt Hours Delivered (i) 1,419		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	No
Purchased (g) 67 10 -6 233 324 35 306	Received (h)	MegaWatt Hours Delivered (i) 1,419		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	No
Purchased (g) 67 10 -6 233 324 35 306	Received (h)	MegaWatt Hours Delivered (i) 1,419		Energy Charges (\$) (K) 3,639 400 -450 6,371 10,827 1,575 8,108	Other Charges	of Settlement (\$) (m) 3,639 400 -450 6,371 10,827 1,575 8,108	No

Name of Respondent	This Report is	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
El Paso Electric Company	(2) _ A Resubmission	11	2016/Q4		
FOOTNOTE DATA					

Schedule Page: 326	Line No.: 1 Column: c
MBR = market-based	
	to the Company pursuant to the WSPP Agreement, an individually
	eement, or an individually negotiated Purchased Power Agreement.
	Line No.: 11 Column: b
	reement and Contract for Power Service between El Paso Electric Company
	rgy, Inc. Contract is an evergreen contract.
	Line No.: 11 Column: I
	related to New Mexico Public Regulatory Commission (NMPRC) Final Order
No. 09-00259-UT.	Interest of the tenter of
	Line No.: 12 Column: g
	elate to purchases from Freeport-McMoran Copper & Gold Energy Services
LLC ("Freeport") r	elated to El Paso Electric's Power Purchase and Sales Agreement with
Freeport dated Dec	
	Line No.: 14 Column: b
	Power Agreement between Hatch Solar Energy Center 1, LLC and El Paso
	ffective August 31, 2010, and continues for twenty-five years following
	cial operation in 2011.
	Line No.: 14 Column: I
Liquidated damages	payment made by Hatch Solar Energy Center 1, LLC per Renewable Purchase
	tween Hatch Solar Energy Center 1, LLC and El Paso Electric Company.
Schedule Page: 326.1	
Spinning reserve p	
Schedule Page: 326.1	
Spinning reserve p	
1 2 1	Line No.: 4 Column: b
	Power Agreement between Macho Springs Solar, LLC and El Paso Electric
	October 25, 2012, and continues for twenty years following the date of
commercial operati	
Schedule Page: 326.1	
	Power Agreement between PSEG El Paso Solar Energy Center and El Paso
	ffective September 5, 2013, and continues for thirty years following the
	operation in 2014.
	Line No.: 8 Column: b
	Power Agreement between NRG Solar Roadrunner LLC and El Paso Electric
	4, 2010, and continues for twenty years following the date of
commercial operati	
Schedule Page: 326.1	Line No.: 14 Column: b
Non-firm energy pu	
Schedule Page: 326.2	
Spinning reserve p	
Schedule Page: 326.2	
Spinning reserve p	
Schedule Page: 326.2	
	Power Agreement between Southwest Environmental Center and El Paso
	Contract has a minimum twenty year term beginning in 2008.
	Line No.: 7 Column: b
	Power Agreement between SunEdison 1 and El Paso Electric Company dated
	and continues for twenty-five years following the date of commercial
operation in 2012.	
	Line No.: 8 Column: b
Renewable Purchase	Power Agreement between SunEdison 2 and El Paso Electric Company dated
Renewable Purchase November 8, 2010.	Power Agreement between SunEdison 2 and El Paso Electric Company dated and continues for twenty-five years following the date of commercial

FERC FORM NO. 1 (ED. 12-87)

Page 450 1

Name of Respondent	This Report is		Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		
Schedule Page: 326.2 Line No.: 11 Column: k	)		
Non-firm energy purchases.			
Schedule Page: 326.3 Line No.: 4 Column: b			
Non-firm energy purchases.			
Schedule Page: 326.3 Line No.: 7 Column: c			
New Mexico Rate No. 16.			
Schedule Page: 326.3 Line No.: 7 Column: I			
Represents amount paid to various New M	lexico customers for e	xcess renewał	ble energy
generated by customers and bought by th	e Company.		
Schedule Page: 326.3 Line No.: 8 Column: c			
New Mexico Rate No. 33.			
Schedule Page: 326.3 Line No.: 8 Column: I			
Represents amount paid for renewable en	ergy certificates rel	ated to renew	wable energy
generated by various New Mexico custome	rs.		
Schedule Page: 326.3 Line No.: 9 Column: c			
Texas Rate No. 48.			
Schedule Page: 326.3 Line No.: 9 Column: I			
Represents amount paid to various retai		excess dist	ributed renewable
energy generated by customers and bough			
Schedule Page: 326.3 Line No.: 10 Column: c			
SRSG = Southwest Reserve Sharing Group	Participation Agreeme	nt.	
Schedule Page: 326.3 Line No.: 13 Column: k	ſ		
Prior Period Adjustment to reclassify t	he original payable a	mount from PO	GR to EDF, related
to November 2015.			
Schedule Page: 326.4 Line No.: 3 Column: k			
Prior Period Adjustment to reclassify t	he original payable a	mount from PO	GR to EDF, related
to November 2015.			
Schedule Page: 326.4 Line No.: 9 Column: c			
OATT = Open Access Transmission Tarriff	•		

Name	e of Respondent	This Report Is	Date of Report	Year/Period of F	Report	
El Pa	aso Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 201	6/Q4	
<u> </u>	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as whee				
1 R				r nubles outborition	avoltina	
	1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter					
	se a separate line of data for each distinct	•	the entities listed in co	lumn (a), (b) and (d		
	3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or					
publ	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to					
	ide the full name of each company or publ	-		nyms Explain in a	footnote	
	ownership interest in or affiliation the respo		(). ()	<b>c</b> (1		
	column (d) enter a Statistical Classificatio - Firm Network Service for Others, FNS -					
	smission Service, OLF - Other Long-Term		, 0			
	ervation, NF - non-firm transmission servic					
	ny accounting adjustments or "true-ups" fo			•		
adju	stment See General Instruction for definiti	ons of codes				
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	(Company of P	elivered To ublic Authority)	Statistical Classifi-	
No	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote		cation	
	(a)	(b)	(0	;)	(d)	
	El Paso Electric Marketing	El Paso Electric Marketing	Arizona Public Servio		NF	
2	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Mari	keting	FNO	
3	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Servic	e Company	LFP	
4	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Servio	e Company	NF	
5	Arizona Electric Power Cooperative	Tucson Electric Power Company	Tucson Electric Pow	er Company	NF	
6	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project		NF	
7	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project		SFP	
8	Arizona Public Service Company	Salt River Project	Salt River Project		SFP	
9	Cargill	Salt River Project	Arizona Public Servi	e Company	NF	
10	Cargill	Public Service Company of New Mex	Southwestern Public	Service Compa	NF	
11	Coral Power	Salt River Project	Salt River Project		NF	
12	Coral Power	Salt River Project	Salt River Project		SFP	
13	Coral Power	Salt River Project	Arizona Public Servi	e Company	LFP	
14	Coral Power	Arizona Public Service Company	Salt River Project		NF	
15	Coral Power	Arizona Public Service Company	Salt River Project		SFP	
16	Eagle Energy Partners	Salt River Project	Salt River Project		NF	
17	Eagle Energy Partners	Salt River Project	Salt River Project		SFP	
	Eagle Energy Partners	Salt River Project	Salt River Project		SFP	
	Eagle Energy Partners	Salt River Project	Salt River Project		SFP	
	Exelon Generation LLC	Salt River Project	Arizona Public Servic	e Company	NF	
21	Exelon Generation LLC	Arizona Public Service Company	Salt River Project	ie eenipanij	SFP	
22	Imperial Irrigation District	Salt River Project	Arizona Public Servic	e Company	NF	
23	Macquarie Cook Power	Salt River Project	Arizona Public Servic		NF	
23	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	e company	SFP	
24	Morgan Stanley	Salt River Project		Compony	NF	
	, , , , , , , , , , , , , , , , , , ,	,	Arizona Public Servic	. ,	NF	
26	Open Access Technology International, Inc	Southwestern Public Service Compa	Tucson Electric Pow		NF	
27	Open Access Technology International, Inc	Tucson Electric Power Company	Southwestern Public			
28	Open Access Technology International, Inc	Tucson Electric Power Company	Public Service Comp		NF	
29	Open Access Technology International, Inc	Public Service Company of New Mex	Southwestern Public	Service Compa	NF	
30	Open Access Technology International, Inc	Arizona Public Service Company	Salt River Project		NF	
31	PacificCorp Power Marketing	Arizona Public Service Company	Salt River Project		SFP	
32	Powerex	Salt River Project	Arizona Public Servio	e Company	NF	
33	Powerex	Arizona Public Service Company	Salt River Project		NF	
34	Powerex	Arizona Public Service Company	Salt River Project		SFP	
	TOTAL					

Name of Respo	ondent	This Report Is		ate of Report	Year/Period of Report	
El Paso Electri	ic Company	(1) XAn Original (2) A Resubmis		Mo, Da, Yr) / /	End of2016/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO				
5 In column		e Schedule or Tariff Number,			tules or contract	
designations 6 Report rec designation fo (g) report the contract 7 Report in c reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa column (h) the number of r plumn (h) must be in mega	entified in column (d), is provi for all single contract path, "p appropriate identification for w tion, or other appropriate iden megawatts of billing demand ti watts Footnote any demand megawatthours received and	ded point to point" transr there energy was re tification for where hat is specified in th not stated on a me	nission service In colu ceived as specified in t energy was delivered a e firm transmission ser	Imn (f), report the the contract In colu is specified in the vice contract Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSER	OF ENERGY	I
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	MegaWatt Hours	Line No
Tarıff Number (e)	Designation) (f)	Designation) (g)	(MVV) (h)	Received	Delivered (j)	
	Palo Verde	Westwing	(1)	(7	07	1
OATT	EPE System	Coyote/Farmer	8	62,087	62,087	2
OATT	Palo Verde	Westwing	125	137,591	137,591	3
OATT	Palo Verde	Westwing		316	316	4
OATT	Springerville	Greenlee		52	52	2 5
OATT	Westwing	Palo Verde		242	242	2 6
OATT	Westwing	Palo Verde		11,001	11,001	7
OATT	Jojoba	Palo Verde		2	2	8
OATT	Palo Verde	Westwing		28,920	28,920	9
OATT	Westmesa	Eddy		227	227	10
OATT	Jojoba	Palo Verde				11
ΟΑΤΤ	Palo Verde	Jojoba				12
OATT	Palo Verde	Westwing	125	166,519	166,519	13
OATT	Westwing	Palo Verde		224	224	1 14
OATT	Westwing	Palo Verde				15
ΟΑΤΤ	Jojoba	Palo Verde		83	83	16
OATT	Jojoba	Palo Verde		107,097	107,097	17
OATT	Jojoba	Palo Verde	470	1,481,253	1,481,253	18
ΟΑΤΤ	Palo Verde	Jojoba		675	675	5 19
ΟΑΤΤ	Palo Verde	Westwing		71,847	71,847	20
OATT	Westwing	Palo Verde		1,127	1,127	21
ΟΑΤΤ	Palo Verde	Westwing		3,810	3,810	22
OATT	Palo Verde	Westwing		2,859	2,859	23
ΟΑΤΤ	Westwing	Palo Verde		1,396	1,396	
ΟΑΤΤ	Palo Verde	Westwing		13,649	13,649	25
ΟΑΤΤ	Eddy	Springerville		32	32	26
ΟΑΤΤ	Greenlee	Eddy				27
OATT	Springerville	Hidalgo				28
OATT	Westmesa	Eddy				29
OATT	Westwing	Palo Verde		390		30
OATT	Westwing	Palo Verde		19,097	19,097	31
OATT	Palo Verde	Westwing		1,167	1,167	32
OATT	Westwing	Palo Verde		69		
OATT	Westwing	Palo Verde		1,850	1,850	34
			1,472	5,856,886	5,856,886	5

Name of Respondent El Paso Electric Company	This Report Is (1) XAn Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2016/Q4			
			ed)			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling')         9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers In column (k), provide revenues from demand charges related to the billing demand reported in column (h) In column (l), provide revenues from energy charges related to the amount of energy transferred In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments Explain in a footnote all components of the amount shown in column (m) Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a) If no monetary settlement was made, enter zero (11011) in column (n) Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered 10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively         11 Footnote entries and provide explanations following all required data						
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	8			
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line		
(\$) (K)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No		
				1		
166,297			166,297	2		
606,595			606,595	3		
	285		285			
	166		166			
	276		276			
	9,559		9,559	7		
	3 27,762		27,762	Ⅰ		
	1,608		1,608	10		
	32		32			
	260		260	12		
612,730	200		612,730			
	203		203	Ⅰ		
	47		47	15		
	1,430		1,430			
	247,571		247,571	17		
2,650,800			2,650,800	18		
	1,724		1,724	19		
	62,636		62,636	20		
	1,083		1,083	21		
	3,323		3,323	22		
	2,834		2,834	23		
	1,339		1,339	24		
	10,784		10,784			
	275		275			
	6		6			
	344		344			
	2		2			
	194		194			
	19,888		19,888			
	795 68		795 68			
	1,836		1,836	Ⅰ		
	1,030		1,030	- 34		
17,775,603	4,190,583	0	21,966,186			

Name	e of Respondent	This Report Is	Date of Report	Year/Period of R	eport
El Pa	so Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	End of 201	6/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456 1)		
1 R	eport all transmission of electricity, i e , wh			r public authorities	qualifying
	ties, non-traditional utility suppliers and util				quanying
	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (c	
3 R	eport in column (a) the company or public	authority that paid for the transmission	n service Report in col	lumn (b) the compa	ny or
	c authority that the energy was received fr	· · · ·	•		
	ide the full name of each company or publ	-		nyms Explain in a	footnote
	ownership interest in or affiliation the respo column (d) enter a Statistical Classification			of the service as f	
	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term		· · ·		
Rese	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	nd AD - Out-of-Period A	djustments Use th	is code
	ny accounting adjustments or "true-ups" fo		eriods Provide an expla	anation in a footnote	e for each
adju	stment See General Instruction for definition	ons of codes			
	Payment By	Energy Received From	Energy De	elivered To	Statistical
Line No	(Company of Public Authority)	(Company of Public Authority)	(Company of P	ublic Authority)	Classifi-
110	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote	, ,	cation
1	(a) PPM Energy, Inc	(b) Arızona Public Service Company	Salt River Project		(d) NF
	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp		NF
	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP
4	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	·	NF
5	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF
6	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP
7	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	LFP
8	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe		NF
9	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe		SFP
10	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	LFP
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF
12	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP
13	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
14	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
15	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp	any of New Mex	SFP
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP
18	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	NF
19	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	LFP
20	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	NF
21	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	SFP
22	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	SFP
23	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	SFP
24	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
25	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
26	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	LFP
27	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF
28	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP
29	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF
30	Tenaska Power Services Company	Southwestern Public Service Compa	Tucson Electric Powe	er Company	SFP
31	Tenaska Power Services Company	Salt River Project	Arizona Public Servic	ce Company	NF
32	Tenaska Power Services Company	Salt River Project	Arizona Public Servic	ce Company	SFP
33	Tenaska Power Services Company	Arizona Public Service Company	Salt River Project		NF
34	Transalta	Salt River Project	Arizona Public Servic	ce Company	NF
					Π
	TOTAL				

Name of Respo	ondent	This Report Is		ate of Report	Year/Period of Report	
El Paso Electri	ic Company	(1) XAn Original (2) A Resubmis	,	Mo, Da, Yr) / /	End of2016/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO				
5 In column					tules or contract	
<ul> <li>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</li> <li>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</li> <li>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</li> <li>8 Report in column (i) and (j) the total megawatthours received and delivered.</li> </ul>						
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand			Line
Tarıff Number (e)	Designation) (f)	Designation) (g)	(MVV) (h)	MegaWatt Hours Received (I)	MegaWatt Hours Delivered (j)	No
OATT	Westwing	Palo Verde		576	576	5 1
OATT	Afton	Amrad		13,270	13,270	2
OATT	Afton	Amrad		24,161	24,161	3
OATT	Afton	Greenlee		2,607	2,607	7 4
OATT	Afton	Luna		8,809	8,809	5
OATT	Afton	Luna		62,434	62,434	6
OATT	Afton	Springerville	94	154,826	154,826	5 7
OATT	Afton	Springerville		29	29	8
OATT	Afton	Springerville		5,798	5,798	9
OATT	Afton	Westmesa	141	288,290	288,290	10
OATT	Afton	Westmesa		202	202	2 11
OATT	Afton	Westmesa		37,594	37,594	1 12
OATT	Greenlee	Hıdalgo		288	288	13
OATT	Greenlee	Luna				14
OATT	Greenlee	Luna		1,995	1,995	5 15
OATT	Las Cruces	Amrad		7	7	16
ΟΑΤΤ	Las Cruces	Amrad		25,539	25,539	17
OATT	Luna	Greenlee		2,256	2,256	18
OATT	Luna	Springerville	60	126,913	126,913	19
OATT	Luna	Springerville		266	266	20
OATT	Luna	Springerville		10,689	10,689	21
OATT	Luna	Springerville	60	49,212	49,212	22
OATT	Luna	Springerville	120	10,170	10,170	23
OATT	Springerville	Hıdalgo		3,869	3,869	24
OATT	Springerville	Luna		366	366	25
OATT	Westmesa	Amrad	25	140,556	140,556	26
ΟΑΤΤ	Westmesa	Amrad		10,313	10,313	27
ΟΑΤΤ	Westmesa	Amrad		4,143	4,143	
ΟΑΤΤ	Westmesa	Las Cruces		2,182		
OATT	Eddy	Springerville		286		
ΟΑΤΤ	Palo Verde	Westwing		14,702	14,702	31
OATT	Palo Verde	Westwing		10		
OATT	Westwing	Palo Verde		5		5 33
ΟΑΤΤ	Palo Verde	Westwing		915	915	34
			1,472	5,856,886	5,856,886	

Name of Respondent El Paso Electric Company	This Report Is (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4				
	(2) A Resubmise TRANSMISSION OF ELECTRICITY FO (Including transactions refi		ed)				
9 In column (k) through (n) rong				and			
9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers In column (k), provide revenues from demand charges related to the billing demand reported in column (h) In column (l), provide revenues from energy charges related to the amount of energy transferred In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments Explain in a footnote all components of the amount shown in column (m) Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a) If no monetary settlement was made, enter zero (11011) in column (n) Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered 10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively 11 Footnote entries and provide explanations following all required data							
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	1				
Demand Charges	Energy Charges	(Other Charges)	, Total Revenues (\$)	Line			
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No			
	437		437	1			
	59,059		59,059				
	123,180		123,180	3			
	11,174		11,174				
	51,963		51,963	5			
2,726,220	318,222		318,222	6			
2,726,229	160		2,726,229	7			
	25,536		25,536				
2,818,927	20,000		2,818,927	10			
2,010,327	1,616		1,616				
	181,171		181,171	12			
	1,867		1,867	13			
	53		53	14			
	42,199		42,199	15			
	333		333	16			
	158,246		158,246	17			
	11,502		11,502	18			
1,641,017			1,641,017	19			
	8,348		8,348	20			
	222,316		222,316				
965,725			965,725	22			
872,640			872,640	23			
	25,383		25,383	24			
	4,545		4,545	25			
616,277			616,277	26			
	79,312		79,312	27			
	8,592		8,592	28			
	11,462		11,462	29			
	1,848		1,848	30			
	13,183		13,183	31			
	9		9				
	809		809	33			
	809		809	34			
17,775,603	4,190,583	0	21,966,186				
,	.,	•		I			

Name	e of Respondent	This Report Is	Date of Report	Year/Period of F	
El Pa	aso Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 201	16/Q4
	TRANS	MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'when	RS (Account 456 1)		
1 0	eport all transmission of electricity, i e , wh	· · · · · · · · · · · · · · · · · · ·	ē /	r public authoritios	qualifying
	ties, non-traditional utility suppliers and ult		liles, cooperatives, other	public autionities	, quantynig
	se a separate line of data for each distinct	•	g the entities listed in co	lumn (a), (b) and (	c)
3 R	eport in column (a) the company or public	authority that paid for the transmission	on service Report in col	lumn (b) the compa	any or
	c authority that the energy was received fr	.,	•	••	
	ide the full name of each company or publ ownership interest in or affiliation the respo	-		nyms Explain in a	footnote
	column (d) enter a Statistical Classification			s of the service as	follows
	- Firm Network Service for Others, FNS -				
	smission Service, OLF - Other Long-Term	-			
	ervation, NF - non-firm transmission servic			•	
	ny accounting adjustments or "true-ups" fo stment See General Instruction for definiti		eriods Provide an expla	anation in a foothot	e for each
auju	siment see General instruction for definiti	ons of codes			
Line	Payment By	Energy Received From		elivered To	Statistical
No	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation
	(a)	(b)	(1 OULIOLE (0	. ,	(d)
1	Transalta	Arizona Public Service Company	Salt River Project		NF
2	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Comp	any of New Mex	LFP
3	Tucson Electric Power	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
4	Tucson Electric Power	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
5	Tucson Electric Power	Salt River Project	Salt River Project		LFP
6	Tucson Electric Power	Salt River Project	Salt River Project		NF
7	Tucson Electric Power	Salt River Project	Salt River Project		NF
8	Tucson Electric Power	Salt River Project	Salt River Project		SFP
9	Tucson Electric Power	Salt River Project	Arizona Public Servic	e Company	NF
10	Tucson Electric Power	Salt River Project	Arizona Public Servic	e Company	SFP
11	Tucson Electric Power	Salt River Project	Salt River Project		SFP
12	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	er Company	LFP
13	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	er Company	NF
14	Tucson Electric Power	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF
15	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	er Company	LFP
16	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	er Company	NF
17	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	er Company	SFP
18	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe	er Company	NF
19	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe	er Company	SFP
20	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe	er Company	SFP
21	Tucson Electric Power	Salt River Project	Salt River Project		NF
22	Tucson Electric Power	Salt River Project	Salt River Project		NF
23	Tucson Electric Power	Salt River Project	Arizona Public Servic	e Company	NF
24	Tucson Electric Power	Salt River Project	Arizona Public Servic	e Company	SFP
25	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe	er Company	NF
26	Tucson Electric Power	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
27	Tucson Electric Power	Tucson Electric Power Company	Public Service Comp	any of New Mex	NF
28	Tucson Electric Power	Arizona Public Service Company	Salt River Project		NF
29	Tucson Electric Power	Arizona Public Service Company	Salt River Project		SFP
30	UniSource Energy Services	Salt River Project	Salt River Project		NF
31	UniSource Energy Services	Salt River Project	Arizona Public Servic	e Company	NF
32	UniSource Energy Services	Salt River Project	Arizona Public Servic	e Company	NF
33	UniSource Energy Services	Tucson Electric Power Company	Tucson Electric Powe	er Company	NF
34	Westar Energy, Inc	Southwestern Public Service Compa	Southwestern Public	Service Compa	NF
	TOTAL				

Name of Respo	ondent	This Report Is		Date of Report	Year/Period of Report	
El Paso Electri	ic Company	(1) XAn Original (2) A Resubmis	`	Mo, Da, Yr) / /	End of2016/Q4	
	TRAN	VSMISSION OF ELECTRICITY FO (Including transactions ref				
5 In column		e Schedule or Tariff Number,			dules or contract	
designations 6 Report rec designation fo (g) report the contract 7 Report in c reported in co	under which service, as id ceipt and delivery locations or the substation, or other designation for the substa column (h) the number of r blumn (h) must be in mega	entified in column (d), is provi- for all single contract path, "p appropriate identification for w tion, or other appropriate iden megawatts of billing demand ti watts Footnote any demand megawatthours received and	ded point to point" transi where energy was re tification for where hat is specified in th not stated on a me	mission service In colu eceived as specified in energy was delivered a le firm transmission sei	umn (f), report the the contract In colu as specified in the rvice contract Dema	
FERC Rate	Point of Receipt	Point of Delivery	Billing	TRANSFER	OF ENERGY	Line
Schedule of Tariff Number (e)	(Subsatation or Other Designation) (f)	(Substation or Other Designation) (g)	Demand (MVV) (h)	MegaWatt Hours Received (I)	MegaWatt Hours Delivered (j)	No
OATT	Westwing	Palo Verde	(1)	36		1
80	Springerville	Las Cruces/Orogrande	50	364,525		
OATT	Greenlee	Hidalgo		58	58	3 3
OATT	Greenlee	Luna		31	31	1 4
OATT	Jojoba	Kyrene	142	618,409	618,409	5
OATT	Jojoba	Kyrene		725	725	6
OATT	Jojoba	Palo Verde		15,472	15,472	2 7
OATT	Jojoba	Palo Verde		4,088	4,088	8
OATT	Jojoba	Westwing		32,468	32,468	9
ΟΑΤΤ	Jojoba	Westwing		23,179	23,179	10
OATT	Kyrene	Palo Verde		2,978	2,978	3 11
OATT	Luna	Greenlee	30	114,891	114,891	1 12
OATT	Luna	Greenlee		10,606	10,606	3 13
ΟΑΤΤ	Luna	Hidalgo		70	70	14
ΟΑΤΤ	Luna	Springerville	10			15
ΟΑΤΤ	Luna	Springerville		4,414	4,414	1 16
ΟΑΤΤ	Luna	Springerville		949	949	17
OATT	Macho Springs	Springerville		17,669	17,669	18
OATT	Macho Springs	Springerville		20,649	20,649	19
ΟΑΤΤ	Macho Springs	Springerville	10	33,368	33,368	3 20
ΟΑΤΤ	Palo Verde	Jojoba		27	27	21
ΟΑΤΤ	Palo Verde	Kyrene		30,907	30,907	22
OATT	Palo Verde	Westwing		670,767	670,767	23
OATT	Palo Verde	Westwing		50	50	24
OATT	Springerville	Greenlee		5,955	5,955	5 25
OATT	Springerville	Hidalgo		2,841	2,841	1 26
OATT	Springerville	Luna		7,806	7,806	27
ΟΑΤΤ	Westwing	Palo Verde		2,297	2,297	28
OATT	Westwing	Palo Verde		460		
OATT	Jojoba	Palo Verde		537	537	30
OATT	Jojoba	Westwing		1,182		-
OATT	Palo Verde	Westwing		742,992	,	
OATT	Springerville	Greenlee		16	16	
OATT	Eddy	Eddy				34
			1,472	5,856,886	5,856,886	

Name of Respondent El Paso Electric Company	This Report Is (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2016/Q4				
			led)				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling')         9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers In column (k), provide revenues from demand charges related to the billing demand reported in column (h) In column (l), provide revenues from energy charges related to the amount of energy transferred In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments Explain in a footnote all components of the amount shown in column (m) Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a) If no monetary settlement was made, enter zero (11011) in column (n) Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered 10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively         11 Footnote entries and provide explanations following all required data							
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3				
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line			
(\$) (K)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No			
	48		48	1			
1,386,000			1,386,000	2			
	253		253				
	260		260				
1,490,539	1 000		1,490,539	──┤			
	1,396		1,396	6 7			
	38,559 19,514		38,559 19,514				
	123,816		123,816				
	107,087		107,087	10			
	7,472		7,472	11			
872,732			872,732	12			
	177,628		177,628	13			
	926		926	14			
782			782	15			
	43,082		43,082	16			
	9,542		9,542	17			
	249,465		249,465				
	391,354		391,354				
290,129			290,129				
	53		53				
	45,452 517,183		45,452 517,183	22 23			
	45		45				
	28,884		28,884				
	17,082		17,082	26			
	40,379		40,379				
	1,931		1,931	28			
	417		417	29			
	1,955		1,955	30			
	4,982		4,982	31			
	597,393		597,393				
	99		99	Ⅰ			
	29		29	34			
17,775,603	4,190,583	0	21,966,186				

Name	e of Respondent	This Report Is	Date of Report	Year/Period of R	eport		
El Pa	El Paso Electric Company       (1) X An Original       (Mo, Da, Yr)       End of 2016/Q4         (2) A Resubmission       / /						
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')							
	(Including transactions referred to as 'wheeling')						
	2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)						
	3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or						
1 ·	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to						
	Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)						
	column (d) enter a Statistical Classification			s of the service as fo	ollows		
	- Firm Network Service for Others, FNS -	5					
	smission Service, OLF - Other Long-Term						
	ervation, NF - non-firm transmission service	·		•			
	ny accounting adjustments or "true-ups" fo stment See General Instruction for definition		eriods Provide an expla	anation in a footnote	e for each		
auju							
Line	Payment By	Energy Received From		elivered To	Statistical		
No	(Company of Public Authority) (Footnote Affiliation)	(Company of Public Authority) (Footnote Affiliation)	(Company of P (Footnote		Classifi- cation		
	(i ooti ote Annation) (a)	(b)	(1 0011010	,	(d)		
1	Westar Energy, Inc	Southwestern Public Service Compa	Tucson Electric Powe	er Company	NF		
2	Westar Energy, Inc	Southwestern Public Service Compa	Tucson Electric Powe	er Company	NF		
3	Westar Energy, Inc	Southwestern Public Service Compa	Public Service Comp		NF		
4	Westar Energy, Inc	Tucson Electric Power Company	Southwestern Public		NF		
5	Westar Energy, Inc	Public Service Company of New Mex	Southwestern Public	Service Compa	NF		
6	Western Area Power Admin	Public Service Company of New Mex	Public Service Comp	-	LFP		
7	Western Area Power Admin - DSW	Salt River Project	Arizona Public Servic	ce Company	NF		
8							
9							
10							
11							
12							
13							
14							
15							
16 17							
17							
19							
20							
21							
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26							
27							
28							
29							
30							
31							
32							
33							
34							
	TOTAL						
	TOTAL						

Name of Respo	ondent	This Report Is		Date of Report	Year/Period of Report	
El Paso Electri	c Company	(1) XAn Original (2) A Resubmis		(Mo, Da, Yr) //	End of2016/Q4	
	TRANS	SMISSION OF ELECTRICITY FO				
	(e), identify the FERC Rate	Schedule or Tariff Number, ntified in column (d), is provi	On separate lines,		dules or contract	
6 Report rec	eipt and delivery locations f	for all single contract path, "p opropriate identification for w	oint to point" trans			
		on, or other appropriate iden				
	column (h) the number of m	egawatts of billing demand ti	nat is specified in t	he firm transmission se	vice contract Dema	and
		atts Footnote any demand egawatthours received and		gawatts basis and expl	aın	
FERC Rate	Point of Receipt	Point of Delivery	Billing			_
Schedule of	(Subsatation or Other	(Substation or Other	Demand	MegaWatt Hours	OF ENERGY MegaWatt Hours	Line No
Tarıff Number (e)	Designation) (f)	Designation) (g)	(MVV) (h)	Received	Delivered (J)	
OATT	Eddy	Greenlee		31	31	1
OATT	Eddy	Springerville		5	5	2
ΟΑΤΤ	Eddy	Westmesa		365	365	3
ΟΑΤΤ	Springerville	Eddy		47	47	4
ΟΑΤΤ	Westmesa	Eddy		1	1	5
OATT	Westmesa	Holloman		2 7,811	7,811	6
OATT	Palo Verde	Westwing		1,344	1,344	7
			-			8
						9
						10 11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
			+			27
						28
						29 30
				+		30
						32
						33
						34
			1,47:	2 5,856,886	5,856,886	

Name of Respondent El Paso Electric Company	This Report Is (1) XAn Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2016/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff		led)	
charges related to the billing demo of energy transferred In column period adjustments Explain in a shown on bills rendered to the eni Provide a footnote explaining the 10 The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h) In colum (m), provide the total revenues from footnote all components of the amou tity Listed in column (a) If no monet: nature of the non-monetary settleme s (i) and (j) must be reported as Trans	bills or vouchers In column (k in (I), provide revenues from en- all other charges on bills or vouc nt shown in column (m) Repor ary settlement was made, enter nt, including the amount and typ smission Received and Transmi	), provide revenues from dema ergy charges related to the am chers rendered, including out c t in column (n) the total charge zero (11011) in column (n) be of energy or service rendere	iount of ed
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3	
Demand Charges	Energy Charges	(Other Charges)	, Total Revenues (\$)	Line
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No
	157		157	1
	34		34	2
	3,631		3,631	3
	303		303	4
	7		7	5
58,184			58,184	6
	1,304		1,304	7
				8
				9
				10
				11
				12
				13
				14
				15
				16 17
				17
				18
				20
				20
				21
				22
				24
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17,775,603	4,190,583	0	21,966,186	

Name of Respondent	This Report is	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
El Paso Electric Company	(2) A Resubmission	11	2016/Q4			
FOOTNOTE DATA						

<pre>Schedule Page: 328 Line No.: 1 Column: a El Paso Electric Marketing refers to El Paso Electric Company's Resource Management department. Schedule Page: 328 Line No.: 1 Column: e OATT = Open Access Transmission Tariff. Schedule Page: 328 Line No.: 2 Column: d Network Integration Transmission Service. Evergreen contract expires March 31st with a two year notice. Schedule Page: 328 Line No.: 3 Column: d Firm transmission contracts of 17, 23, 35 and 50 MW, expiration January 1, 2021. Service was partially redirected to hourly services. Schedule Page: 328 Line No.: 13 Column: d Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021. Service was partially redirected to hourly services. Schedule Page: 328.1 Line No.: 7 Column: d Firm transmission contract, expiration August 1, 2019. Service was partially redirected to daily and hourly services. Schedule Page: 328.1 Line No.: 10 Column: d Firm transmission contract of 11 and 30 MW, expiration January 1, 2019. Includes 111 MW generation dependent firm transmission service per executed service agreement. Service was partially redirected to monthly, daily and hourly services. Schedule Page: 328.1 Line No.: 19 Column: d Firm transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services. Schedule Page: 328.1 Line No.: 26 Column: d Firm transmission contract, expiration July 1, 2018. Service was partially redirected to daily and hourly services. Schedule Page: 328.2 Line No.: 2 Column: d Firm transmission contract, expiration July 1, 2018. Service was partially redirected to daily and hourly services. Schedule Page: 328.2 Line No.: 5 Column: d </pre>
<pre>Schedule Page: 328 Line No.: 1 Column: e OATT = Open Access Transmission Tariff. Schedule Page: 328 Line No.: 2 Column: d Network Integration Transmission Service. Evergreen contract expires March 31st with a two year notice. Schedule Page: 328 Line No.: 3 Column: d Firm transmission contracts of 17, 23, 35 and 50 MW, expiration January 1, 2021. Service was partially redirected to hourly services. Schedule Page: 328 Line No.: 13 Column: d Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021. Service was partially redirected to hourly services. Schedule Page: 328.1 Line No.: 7 Column: d Firm transmission contract, expiration August 1, 2019. Service was partially redirected to daily and hourly services. Schedule Page: 328.1 Line No.: 10 Column: d Firm transmission contract of 111 and 30 MW, expiration January 1, 2019. Includes 111 MW generation dependent firm transmission service per executed service agreement. Service was partially redirected to monthly, daily and hourly services. Schedule Page: 328.1 Line No.: 19 Column: d Firm transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services. Schedule Page: 328.1 Line No.: 26 Column: d Firm transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services. Schedule Page: 328.1 Line No.: 26 Column: d Firm transmission contract, expiration January 1, 2018. Service was partially redirected to daily and hourly services. Schedule Page: 328.2 Line No.: 2 Column: d Firm transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services.</pre>
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Firm transmission contract, expiration January 1, 2026.
Schedule Pade: 328.2 Line No.: 5 Column: d
Transmission contract, expiration January 1, 2020. Service was partially redirected to
daily and hourly services.
Schedule Page: 328.2 Line No.: 12 Column: d Firm transmission contract, expiration November 1, 2029.
Schedule Page: 328.2 Line No.: 15 Column: d
Firm transmission contract, expiration November 1, 2029. Service was primarily redirected to monthly services.
Schedule Page: 328.3 Line No.: 6 Column: d

Firm transmission contract, expiration October 1, 2024.

El Pa	e of Respondent		This Repor	t ls: n Original		Date of Report Mo, Da, Yr)		riod of Report
	aso Electric Company			Resubmission		//	End of _	2016/Q4
					BY OTHERS (A			
1 D					d to as "wheeling		uninim elitica eth	
	eport all transmission, i.e. whe orities, qualifying facilities, an			d by other ele	ectric utilities, c	ooperatives, mu	nicipalities, oth	er public
	column (a) report each comp			provided trai	nsmission servi	ce. Provide the	full name of the	e company,
	eviate if necessary, but do no							
	smission service provider. Use		lumns as neo	cessary to rep	port all compan	ies or public autl	horities that pro	ovided
	smission service for the quarte column (b) enter a Statistical		code based	on the origin:	al contractual te	erms and condition	ons of the servi	ice as follows:
	- Firm Network Transmission							
Long	J-Term Firm Transmission Se	rvice, SFP - S	hort-Term Fi	rm Point-to- F	Point Transmiss	ion Reservation	s, NF - Non-Fir	
	ice, and OS - Other Transmis							
	eport in column (c) and (d) the eport in column (e), (f) and (g)							
	ges and in column (f) energy							The second
	ills or vouchers rendered to th							
	unt shown in column (g). Rep							
	made, enter zero in column (l	1	potnote expla	aining the nat	ure of the non-	monetary settlen	nent, including	the amount and
	of energy or service rendered nter "TOTAL" in column (a) as							
	potnote entries and provide ex		lowing all rec	uired data.				
ine			TRANSFER	OF ENERGY	EXPENSES	FOR TRANSMISS	ION OF ELECT	RICITY BY OTHER
No.	Name of Company or Public	Statistical	Magawatt- _hours	Magawatt- hours	Demand	Energy Charges	Other Charges	Total Cost of
	Authority (Footnote Affiliations)	Classification	Received	Delivered	Charges (\$)	(\$)	(\$)	Transmission (\$) (h)
1	(a) Ariz Elect Power Coop	(b) NF	(c) 28	(d) 28	(e)	(f) <sup>^</sup>	(g)	(n) 19
2	Arizona Public Service	OS	171	171			3,422	3,42
204	<ol> <li>Representation representation and representations</li> </ol>		-			393	3,422	
3	Arizona Public Service	SFP	50	50		393		39
3 4	Arizona Public Service Arizona Public Service		50 15	50 15			3,422 278	39 27
3 4 5	Arizona Public Service Arizona Public Service Open Access Technology	SFP AD NF	50 15 1,066	50 15 1,066	3.554.745	393 393 9,186		39 27 9,18
3 4 5 6	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM	SFP AD NF LFP	50 15 1,066 719,033	50 15 1,066 719,033	3,554,745 631,215			39 27 9,18 3,554,74
3 4 5 6 7	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM	SFP AD NF LFP LFP	50 15 1,066 719,033 64,801	50 15 1,066 719,033 64,801	3,554,745 631,215	9,186		39 27 9,18 3,554,74 631,21
3 4 5 6 7 8	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM	SFP AD NF LFP LFP SFP	50 15 1,066 719,033 64,801 47,700	50 15 1,066 719,033 64,801 47,700		9,186 9,186 8,751		39 27 9,18 3,554,74 631,21 8,75
3 4 5 6 7 8 9	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM	SFP AD NF LFP LFP SFP NF	50 15 1,066 719,033 64,801	50 15 1,066 719,033 64,801		9,186 9,186 8,751 39,826		39 27 9,18 3,554,74 631,21 8,75 39,82
3 4 5 6 7 8 9 10	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM	SFP AD NF LFP LFP SFP NF AD	50 15 1,066 719,033 64,801 47,700	50 15 1,066 719,033 64,801 47,700		9,186 9,186 8,751 39,826 306,952		39 27 9,18 3,554,74 631,21 8,79 39,82 306,95
3 4 5 6 7 8 9 10 11	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM	SFP AD NF LFP LFP SFP NF AD AD	50 15 1,066 719,033 64,801 47,700 5,171	50 15 1,066 719,033 64,801 47,700 5,171	631,215	9,186 9,186 8,751 39,826		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69
3 4 5 6 7 8 9 10 11 11	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM Public Serv. Co. of NM	SFP AD NF LFP LFP SFP NF AD	50 15 1,066 719,033 64,801 47,700	50 15 1,066 719,033 64,801 47,700		9,186 9,186 8,751 39,826 306,952		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69 1,774,87
3 4 5 6 7 7 8 9 9 10 11 11 12 13	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project	SFP AD NF LFP LFP SFP NF AD AD OLF	50 15 1,066 719,033 64,801 47,700 5,171 5,171 2,18,760 150	50 15 1,066 719,033 64,801 47,700 5,171 2,18,760 150	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,66 1,774,87 76
3 4 5 6 7 7 8 9 9 10 11 11 12 13 14	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project Salt River Project	SFP AD NF LFP SFP NF AD AD OLF NF SFP	50 15 1,066 719,033 64,801 47,700 5,171 5,171 2,18,760 150	50 15 1,066 719,033 64,801 47,700 5,171 5,171 218,760 150	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695 765 548		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69 1,774,87 76 54
3 4 5 6 6 7 7 8 8 9 9 9 10 11 11 12 13 14 15	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project Salt River Project Tristate G&T Assn, Inc	SFP AD NF LFP SFP NF AD AD OLF NF SFP SFP	50 1,066 719,033 64,801 47,700 5,171 2,18,760 218,760 150 150 200	50 15 1,066 719,033 64,801 47,700 5,171 218,760 218,760 150 150 200	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695		3,42 39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69 1,774,87 76 54 2,85
3 4 5 6 6 7 7 8 8 9 9 9 10 11 11 12 13 14 15	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project Salt River Project	SFP AD NF LFP SFP NF AD AD OLF NF SFP	50 15 1,066 719,033 64,801 47,700 5,171 5,171 2,18,760 150	50 15 1,066 719,033 64,801 47,700 5,171 5,171 218,760 150	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695 765 548		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69 1,774,87 76 54
3 4 5 6 6 7 7 8 8 9 9 9 10 11 11 12 13 14 15	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project Salt River Project Tristate G&T Assn, Inc	SFP AD NF LFP SFP NF AD AD OLF NF SFP SFP	50 1,066 719,033 64,801 47,700 5,171 2,18,760 218,760 150 150 200	50 15 1,066 719,033 64,801 47,700 5,171 218,760 218,760 150 150 200	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695 765 548		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69 1,774,87 76 54
3 4 5 6 6 7 7 8 8 9 9 9 10 11 11 12 13 14 15	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project Salt River Project Tristate G&T Assn, Inc	SFP AD NF LFP SFP NF AD AD OLF NF SFP SFP	50 1,066 719,033 64,801 47,700 5,171 2,18,760 218,760 150 150 200	50 15 1,066 719,033 64,801 47,700 5,171 218,760 218,760 150 150 200	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695 765 548		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69 1,774,87 76 54
3 4 5 6 6 7 7 8 8 9 9 9 10 11 11 12 13 14 15	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project Salt River Project Tristate G&T Assn, Inc	SFP AD NF LFP SFP NF AD AD OLF NF SFP SFP	50 1,066 719,033 64,801 47,700 5,171 2,18,760 218,760 150 150 200	50 15 1,066 719,033 64,801 47,700 5,171 218,760 218,760 150 150 200	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695 765 548		39 27 9,18 3,554,74 631,21 8,75 39,82 306,95 -78,69 1,774,87 76 54
3 4 5 6 6 7 7 8 8 9 9 9 10 11 11 12 13 14 15	Arizona Public Service Arizona Public Service Open Access Technology Public Serv. Co. of NM Public Serv. Co. of NM Salt River Project Salt River Project Salt River Project Tristate G&T Assn, Inc	SFP AD NF LFP SFP NF AD AD OLF NF SFP SFP	50 1,066 719,033 64,801 47,700 5,171 2,18,760 218,760 150 150 200	50 15 1,066 719,033 64,801 47,700 5,171 218,760 218,760 150 150 200	631,215	9,186 9,186 8,751 39,826 306,952 -78,695 -78,695 765 548		39 27 9,18 3,554,74 631,27 8,79 39,82 306,99 -78,66 1,774,85 76 54

Name of Respondent     This Report Is     Date of Report       El Paso Electric Company     (1)     XAn Original     (Mo, Da, Yr)	Year/Pe End of	riod of Report 2016/Q4					
(2)       A Resubmission       / /         TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)							
(Including transactions referred to as "wheeling")							
1 Report all transmission, i e wheeling or electricity provided by other electric utilities, cooperatives, municip	alities, oth	er public					
authorities, qualifying facilities, and others for the quarter	nome of the	0.00000000					
2 In column (a) report each company or public authority that provided transmission service Provide the full r							
abbreviate if necessary, but do not truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided							
transmission service for the guarter reported							
3 In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of	of the serv	ice as follows					
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reserv							
Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF		m Transmission					
Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classificat							
4 Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transm 5 Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent In col							
charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the		•					
on bills or vouchers rendered to the respondent, including any out of period adjustments Explain in a footnote		-					
amount shown in column (g) Report in column (h) the total charge shown on bills rendered to the respondent							
was made, enter zero in column (h) Provide a footnote explaining the nature of the non-monetary settlement,	, including	the amount and					
type of energy or service rendered							
<ul> <li>6 Enter "TOTAL" in column (a) as the last line</li> <li>7 Footnote entries and provide explanations following all required data</li> </ul>							
Line TRANSFER OF ENERGY EXPENSES FOR TRANSMISSION (	OF ELECTF Other						
Name of company of rabie   Charges   Charges	Charges	Total Cost of Transmission					
Authority (Footnote Affiliations)ClassificationReceivedDelivered(\$)(\$)(a)(b)(c)(d)(e)(f)	(\$) (g)	(\$) (h)					
1         Tucson Electric Power         SFP         1,520         1,520         9,458		9,458					
2 Tucson Electric Power NF 1,576 1,576 9,954		9,954					
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

Name of Respondent	This Report is	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
El Paso Electric Company	(2) A Resubmission	11	2016/Q4		
FOOTNOTE DATA					

Schedule Page: 332 Line No.: 1 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 2 Column: b
Four Corners switchyard transformer/reactor losses.
Schedule Page: 332 Line No.: 2 Column: c
Four Corners switchyard transformer/reactor losses.
Schedule Page: 332 Line No.: 2 Column: d
Four Corners switchyard transformer/reactor losses.
Schedule Page: 332 Line No.: 2 Column: g
Four Corners switchyard transformer/reactor losses.
Schedule Page: 332 Line No.: 3 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 3 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 3 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 4 Column: b
Prior period adjustment for 2015 Four Corners switchyard transformer/reactor losses.
Schedule Page: 332 Line No.: 4 Column: g
Prior period adjustment for 2015 Four Corners switchyard transformer/reactor losses.
Schedule Page: 332 Line No.: 5 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 5 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 5 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 6 Column: b
Contract terminates July 1, 2017.
Schedule Page: 332 Line No.: 6 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 6 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 7 Column: b
Contract terminates June 1, 2019.
Schedule Page: 332 Line No.: 7 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 7 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 8 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 8 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 8 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 9 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 9 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 9 Column: f
oureurie raye. 332 Line NO., 3 Column. 1
FERC FORM NO. 1 (ED. 12-87) Page 450 1

Name of Respondent	This Report is		Year/Period of Report
	(1) <u>X</u> An Original (2) A Resubmission	(Mo, Da, Yr)	2010/04
El Paso Electric Company		11	2016/Q4
	FOOTNOTE DATA		
Nursente al constructor al contente terror			1]
Amounts shown include short term Schedule Page: 332 Line No.: 10 Co		related anci.	lary and losses.
Prior period adjustment for PNM		to August 20	)13 - May 2015.
	olumn: f		<u>,10 Ildy 2010.</u>
Prior period adjustment for PNM		to August 20	)13 - May 2015.
Schedule Page: 332 Line No.: 11 Co	olumn: b		
Prior period adjustment for PNM	revenue requirement recalcul	ation related	d to June 2015 -
December 2015.			
	olumn: f		1 + - T 001 F
Prior period adjustment for PNM December 2015.	revenue requirement recalcul	ation related	1 to June 2015 -
	olumn: b		
Contract expires concurrent with		ement.	
	olumn: c		
Amounts shown based on actual en	nergy flows.		
<b>J</b>	blumn: d		
Amounts shown based on actual en	24		
	olumn: c		
Amounts shown based on transmiss			
Schedule Page: 332 Line No.: 13 Co Amounts shown based on transmiss	blumn: d		
	blumn: f		
Amounts shown include short term		related anci	llary and losses.
	olumn: c		and robbob.
Amounts shown based on transmiss			
Schedule Page: 332 Line No.: 14 Co	blumn: d		
Amounts shown based on transmiss			
	olumn: f		
Amounts shown include short term		related anci.	lary and losses.
Schedule Page: 332 Line No.: 15 Co Amounts shown based on transmiss	olumn: c		
[	biumn: d		
Amounts shown based on transmiss			
	olumn: f		
Amounts shown include short term	a transmission reservations,	related anci.	llary and losses.
Schedule Page: 332 Line No.: 16 Co			
Service Schedule C terminates or			
Palo Verde Nuclear Generating St	ation, subject to twelve-mon	th notice of	termination by
the Company. Schedule Page: 332 Line No.: 16 Co	lumn: o		
Amounts shown based on actual en			
Schedule Page: 332 Line No.: 16 Co			
Amounts shown based on actual en			
Schedule Page: 332 Line No.: 16 Co			
Under a pre-order 888/889 agreem		d rights as p	part of the Power
Exchange and Transmission Agreem			
U	olumn: c		
Amounts shown based on transmiss			
Schedule Page: 332.1 Line No.: 1 Co			
Amounts shown based on transmiss Schedule Page: 332.1 Line No.: 1 Co			
Amounts shown include short term		related andi	llary and losses
Schedule Page: 332.1 Line No.: 2 Co		TOTALUA AHOT.	Tarl and TODDED.
Amounts shown based on transmiss			
FERC FORM NO. 1 (ED. 12-87)	Page 450 2		

Name of Respondent	This Report is	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
El Paso Electric Company	(2) _ A Resubmission	11	2016/Q4		
FOOTNOTE DATA					

Schedule Page: 332.1 Line No.: 2 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332.1 Line No.: 2 Column: f Amounts shown include short term transmission reservations, related ancillary and losses.

				Page
	e of Respondent	This Report Is (1) 🗙 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Pa	iso Electric Company	(1) An Original (2) A Resubmission	(MO, Da, TI) //	End of2016/Q4
	MIS	CELLANEOUS GENERAL EXPENSES (A	Account 930 2) (ELECTRIC)	
Line		Description		Amount
No 1	Industry Association Dues	(a)		(b) 450,725
2	Nuclear Power Research Expenses			400,720
2	Other Experimental and General Resear	rch Evnansas		
4	Pub & Dist Info to Stkhldrs expn service			933,685
4 5	Oth Expn >=5,000 show purpose, recipit			14,882
6	Palo Verde General Expense			10,648,31
7	Four Corners General Expense			965,332
8	Director's Fees and Expenses			2,515,52
0 9	Economic Development			335,000
	Promotional Materials			72,37
10				
11	Employee Meetings			12,859
12	Relocation Expenses			10,505
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			15,959,194

Name of Respondent	This Report is	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
El Paso Electric Company	(2) _ A Resubmission	11	2016/Q4					
FOOTNOTE DATA								

Schedule Page: 335 Line No.: 9 Column: b Primarily consists of contributions to promote economic development to (a) Borderplex Bi National Economic Alliance of \$250,000; (b) Mesilla Valley Economic Development Alliance of \$40,000; (c) Texas Economic Development Corporation of \$25,000; (d) Womens Economic Self Sufficiency of \$10,000; (e) New Mexico First of \$5,000; and (f) Downtown Las Cruces Partnership of \$5,000.

	e of Respondent	This Report Is (1) X An Origir	nal	Date of Report (Mo, Da, Yr)		od of Report 2016/Q4	
EIP	aso Electric Company	(2) A Resubmission		ÎÎ.	End of	2010/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)							
1 Report in section A for the year the amounts for (b) Depreciation Expense (Account 403, (c) Depreciation Expense for Asset Retirement Costs (Account 403 1, (d) Amortization of Limited-Term Electric Plant (Account 404), and (e) Amortization of Other Electric Plant (Account 405)							
2 F	Report in Section 8 the rates used to comput	e amortization cha	rges for electric pla	ant (Accounts 404 a	nd 405) State t	he basis used to	
	pute charges and whether any changes hav			•	• • •		
	Report all available information called for in S plumns (c) through (g) from the complete rep			hth report year 1971	, reporting annu	ally only changes	
	ess composite depreciation accounting for to		• •	numerically in colum	nn (a) each plant	subaccount.	
	ount or functional classification, as appropria				• •		
	ny sub-account used						
	blumn (b) report all depreciable plant balance posite total Indicate at the bottom of sectio					-	
	nod of averaging used		Which column bale	ances are obtained	li average balar	ices, state the	
	columns (c), (d), and (e) report available info						
	If plant mortality studies are prepared to ass						
	cted as most appropriate for the account and						
	Functional ClassificationExpense (Account 403) (b)Retirement Costs (Account 403 1) (c)Electric Plant (Account 404) (d)Other Electric Plant (Acc 405) (e)Total (f)Intangible Plant5,302,4685,302,468						
	A Sum		and Amortization Cha	27000			
	A Suith	hary of Depreciation					
Line			Expense for Asset	Limited Term	Amortization of	Total	
No		(Account 403)	(Account 403 1)	(Account 404)	Plant (Acc 405)		
1		(D)	(C)	. ,	(e)		
	Steam Production Plant	10 001 000	63,747	3,302,400			
		12,831,023	,			12,894,770	
	Nuclear Production Plant	24,173,763	-1,228,044			22,945,719	
	Hydraulic Production Plant-Conventional						
	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant	9,483,043	4,928			9,487,971	
7	Transmission Plant	5,930,317				5,930,317	
	Distribution Plant	19,409,858				19,409,858	
9	Regional Transmission and Market Operation						
10	General Plant	7,210,899				7,210,899	
11	Common Plant-Electric						
12	TOTAL	79,038,903	-1,159,369	5,302,468		83,182,002	
		B Basis for Am	ortization Charges			•	
	Asset Term Basis	Amort Exp Me	ethod				
Corr	nputer Software 3 - 15 years \$84,342,041 56	\$\$,302,468 S	traight Line				

Name of Respondent El Paso Electric Company		This Report Is (1) XAn Original		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2016/Q4		
			(2) A Resubmis		11			
			N AND AMORTIZATI		TRIC PLANT (Cor	ntinued)		
	С	Factors Used in Estima		-				
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Morta Curv Typ (f)	/e	Average Remaining Life (g)
12	Production	(0)	(0)	(u)	(e)	()		(g)
13	Steam Production							
14								
15	Rio Grande							
16	Unit 6							
17	311	1,257	57 00			100-S2 5		
	312	2,973	57 00			80-R4		
	314	3,560	57 00			75-S3		
	315	784	57 00			65-R4		
	316	1,490	57 00			65-R3		
22		· · · · ·						
23	Unit 7							
	311	1,227	62 00		1 00	100-S2 5		60
	312	4,564	62 00		1 62	80-R4		6 0
	314	4,175	62 00		1 07	75-S3		59
27	315	655	62 00		2 51	65-R4		59
	316	1,852	62 00			65-R3		60
29		,						
30	Unit 8							
	311	2,250	54 00		2 51	100-S2 5		13 0
	312	13,965	54 00		2 51	80-R4		12 9
	314	10,420	54 00		1 49	75-S3		12 8
	315	4,197	54 00			65-R4		12 8
35	316	5,848	54 00		2 65	65-R3		12 8
36		,						
37	Common							
38	311	1,749	62 00		6 37	100-S2 5		13 0
39	312	881	62 00		7 64	80-R4		13 0
40	316	1,276	62 00		4 45	65-R3		12 9
41		· · · ·						
42								
43	Newman Production							
44	Unit 1							
	311	1,270	63 00		0 10	100-S2 5		8 0
	312	7,845	63 00			80-R4		8 0
	313	328	63 00		1 19	50-R3		7 6
	314	12,777	63 00			75-S3		8 0
	315	1,148	63 00			65-R4		7 9
	316	2,178	63 00			65-R3		8 0

	e of Respondent aso Electric Company		This Report Is (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr) / /	ort	Year/F End of	Period of Report 2016/Q4
		DEPRECIATIO	N AND AMORTIZATI	ION OF ELEC	TRIC PLANT (Cor	ntinued)		
	С	Factors Used in Estimat	ing Depreciation Cha	rges				
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Morta Cun Typ (f)	/e	Average Remaining Life (g)
12	Steam Production	(2)	(0)	(9)	(0)			(9/
13	Newman Production							
14	Unit 2							
15	311	747	61 00		0 11	100-S2 5		9 00
16	312	6,528	61 00		1 78	80-R4		9.00
17	314	10,448	61 00		3 22	75-S3		9.00
18	315	1,053	61 00			65-R4		
19	316	2,829	61 00			65-R3		
20								
21	Unit 3							
22	311	1,073	58 00		4 24	100-S2 5		10 00
23	312	6,258	58 00		1 86	80-R4		9 90
24	314	7,276	58 00		1 63	75-S3		10 00
25	315	800	58 00		0 03	65-R4		9.90
26	316	5,645	58 00		1 50	65-R3		9.90
27								
28	Unit 4							
29	311	16,888	48 00		0 26	100-S2 5		8 90
30	312	3,134	48 00		9 72	80-R4		9.00
31	313	19,533	48 00		4 28	50-R3		8 70
32	314	33,798	48 00		2 83	75-S3		9.0
33	315	6,333	48 00		0 55	65-R4		8 7
34	316	11,495	48 00		2 25	65-R3		8 9
35								
36	Unit 5							
37	311	25,488	52 00		1 89	100-S2 5		46 60
38	312	106,724	52 00		2 22	80-R4		46 50
39	313	48,378	52 00		2 20	50-R3		40 50
40	314	45,882	52 00		1 98	75-S3		46 30
41	315	19,836	52 00		1 92	65-R4		45 60
42	316	1,771	52 00		1 49	65-R3		44 2
43								
44	Zero Liquid Discharge							
45	316	15,368	50 00		2 02	65-R3		44 50
46								
47	Common							
48	311	1,532	63 00		1 91	100-S2 5		46 70
49	312	3,147	63 00		2 22	80-R4		46 50
50	314	30	63 00		1 92	75- <b>S</b> 3		46 10

	e of Respondent aso Electric Company		This Report Is (1) XAn Original		Date of Rep (Mo, Da, Yr	) )	Year/Pe End of	eriod of Report 2016/Q4
			(2) A Resubmis			<u> </u>		
			N AND AMORTIZAT		TRIC PLANT (Cor	ntinued)		
	C	Factors Used in Estimat		-				
Line No	Account No	Depreciable Plant Base (In Thousands)	Estimated Avg Service Life	Net Salvage (Percent)	Applied Depr rates (Percent)	Mortal Curv Type	'e	Average Remaining Life
12	(a) Steam Production	(b)	(c)	(d)	(e)	(f)		(g)
	Newman Production							
14								
	316	2,764	63 00		1.05	65-R3		44 5
16		2,101						
17	Sub-Total Steam Prod	493,427						
18								
19	Other Production							
20								
21	Unit 9							
22	341	22,093	45 00		2 29	60-S2 5		42 2
23	342	3,426	45 00			45-R4		40 1
24	343	56,495	45 00			40-S1		34 5
25	344	8,421	45 00			40-R3		37 2
26		5,159	45 00			45-S1 5		37 3
27	346	410	45 00		2 20			39 3
28								
29	Solar Production							
30	341	92	25 00		4 63	50-R3		19 7
31	344	1,187	25 00			30-S2 5		19 0
32		167	25 00			40-R2 5		19 2
33								
34	Copper							
	341	785	50 00		0 20	60-S2 5		16 0
		481	50 00			45-R4		
37	344	9,696	50 00		3 06	40-R3		15 1
38	345	988	50 00		3 43	45-S1 5		15 1
39	346	4,171	50 00			45-S3		
40								
41	Montana Power Station							
42								
43	341	17,900	45 00		2 23	60-S2 5		45 0
44	342	59	45 00		2 26	45-R4		45 0
45	343	53,569	45 00		2 33	40-S1		45 0
46	344	4,453	45 00		2 30	40-R3		45 0
47	345	2,304	45 00		2 29	45-S1 5		45 0
48	346	288	45 00		2 27	45-S3		45 0
49								
50								

	e of Respondent aso Electric Company		This Report Is (1) X An Original (2) A Resubmis	sion	Date of Rep (Mo, Da, Yr) / /	ort	Year/Pe End of	eriod of Report 2016/Q4
		DEPRECIATIO	N AND AMORTIZATI	ION OF ELECT	RIC PLANT (Cor	itinued)		
	С	Factors Used in Estimat	ing Depreciation Cha	rges				
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortal Curv Type (f)	e	Average Remaınıng Lıfe (g)
12	Other Production		(0)	(0)	(6)	(1)		(9)
13	Montana Power Station							
14	Unit 2							
15	341	17,836	45 00		2 23	60-S2 5		45 00
16	342	74	45 00		2 26	45-R4		45 00
17	343	50,230	45 00		2 33	40-S1		45 00
18	344	4,519	45 00		2 30	40-R3		45 00
19	345	2,320	45 00		2 29	45-S1 5		45 00
20	346	296	45 00		2 27	45-S3		45 00
21								
22	Unit 3							
23	341	14,136	45 00		2 23	60-S2 5		45 00
24	343	50,480	45 00		2 33	40-S1		45 00
25	344	4,535	45 00		2 30	40-R3		45 00
26	345	2,307	45 00		2 29	45-S1 5		45 00
27	346	267	45 00		2 27	45-S3		45 00
28								 I
29	Unit 4							 
30		14,292	45 00		2 22	60-S2 5		45 00
31	343	49,482	45 00			40-S1		45 00
32		4,526	45 00		2 22	40-R3		45 00
33	345	1,853	45 00			45-S1 5		45 00
34		265	45 00			45-S3		45 00
35								
36	Common							
	341	12,869	45 00		2 23	60-S2 5		45 00
	342	15,340	45 00		2 26	45-R4		45 00
	343	39,630	45 00			40-S1		45 00
	344	3,123	45 00		2 30	40-R3		45 00
	345	10,039	45 00			45-S1 5		45 00
	346	1,266	45 00		2 27			45 00
43		.,						
44	Sub-Total Other Prod	491,829						
45								
	Transmission							
	350	12,496	75 00		0 99	75-R3		57 10
	352	10,672	65 00	-5 00		65-R4		49 00
	353	175,359	56 00			56-S2		37 30
	354	26,869	70 00	-10 00		70-R4		46 10
					. 20			

	e of Respondent aso Electric Company		This Report Is (1) XAn Original		Date of Rep (Mo, Da, Yr	\	Year/Period of Report End of 2016/Q4
						turou o d'	
			N AND AMORTIZAT		I RIC PLANT (Cor	itinuea)	
-	C	Factors Used in Estimat		-		<b>N</b>	A
Line No	Account No	Depreciable Plant Base (In Thousands)	Estimated Avg Service Life	Net Salvage (Percent)	Applied Depr rates (Percent)	Mortality Curve Type	Remaining Life
12	(a) Transmission	(b)	(c)	(d)	(e)	(f)	(g)
	355	129,181	58 00	-20 00	1 76	58-S3	35 3
	356	95,480	60 00	-10 00		60-R5	38 3
	359	2,215	65 00	- 10 00		65-R3	48.9
16		2,210	00.00		1.00	00110	
17	Sub-Total Transmission	452,272					
18		402,272					
	Distribution						
	360	2,264	70 00		1 29	70-R4	61 0
	361	10,400	65 00	-5 00		65-R3	53 2
22	362	201,545	60 00	.000	1 34		51 3
22	364	162,066	52 00	-5 00		52-R2 5	313
24	365	97,583	48 00	-5 00		48-R2 5	36 7
25	366	123,709	64 00	5 00		64-R3	44 3
26	367	137,572	47 00	-5 00		47-R2	30 3
27	368	247,498	55 00	-5 00		55-R3	43.8
28	369	47,355	60 00	-15 00		60-S3	42 3
	370	52,599	31 00	-10 00		31-R2	23 7
30	371	13,090	36 00	-15 00		36-R2	25 9
31	373	10,940	50 00	-15 00		50-R3	28 4
32	010	10,040	00.00	- 10 00	2 04	00-110	
33	Sub-Total Distribution	1,106,621					
34		1,100,021					
35	General Plant						
36	390-Stanton	34,501	60 00	40 00	1.35	80-R2 5	41 6
	390-SysOps	11,861	60 00	40 00		80-R2 5	25.8
	390-EDOC	40.938	60 00			80-R2 5	32.4
39	390-Other	17,208	40 00		1 57		32 4
40	391	8,577	20 00			20-SQ	12 0
	391 1	17,137	5 00			STRAIGHT-LIN	
	392	40,664	12 64			STRAIGHT-LIN	
	393	53	25 00			25-SQ	80
	394	3,727	25 00			25-SQ	15.4
	395	3,794	15 00			15-SQ	10 0
	396	3,947	22 00	5 00		22-R2 5	146
	397	24,422	15 00			15-SQ	9 2
	398	3,668	15 00			15-SQ	11 1
49		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
50	Sub-Total Gen Plant	210,497					
		,					

	of Respondent	This Report Is (1) X An Original	Date of Repor (Mo, Da, Yr)		Period of Report
El Pa	so Electric Company	(2) A Resubmission	/ /	End of	2016/Q4
	R	EGULATORY COMMISSION EX	PENSES		
amor 2 R	eport particulars (details) of regulatory comm tized) relating to format cases before a regu eport in columns (b) and (c), only the current	latory body, or cases in which	such a body was a p	arty	
	red in previous years	A	- Evennese	Totol	Deferred
Line No	Description (Furnish name of regulatory commission or body docket or case number and a description of the o (a)	y the Regulatory case) (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	In Account 182 3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	FERC General and Other		17,248	17,248	
3	FERC Annual Fee		491,464	491,464	
4					
5	Public Utility Commission of Texas				
6	Texas 2015 Rate Case Costs		1,014,829	1,014,829	1,881,821
7	Texas 2016 Fuel Reconciliation		187,702	187,702	
8	Four Corners Project		249,030	249,030	
9	Texas Energy Efficiency		115,996	115,996	
10	Texas General and Other		109,592	109,592	
11			,	,	
	New Mexico Public Regulation Commission				
13	2010 FPPCAC Audit				434,259
14	New Mexico Procurement and IRP Plans		47,692	47,692	-0-1,200
15	New Mexico Energy Efficiency Filings		6,705	6,705	
16	New Mexico 2015 Rate Case Costs		838,794	838,794	1,288,300
17	New Mexico General and Other		38,455	38,455	1,200,000
			195,622	195,622	
18	New Mexico Four Corners Abandonment Case		· · · · ·	,	
19	New Mexico Show Cause Order		162,043	162,043	
20					
21	Nuclear Regulatory Commission				
22	PVNGS Unit 1 Fees		964,111	964,111	
23	PVNGS Unit 2 Fees		927,030	927,030	
24	PVNGS Unit 3 Fees		945,129	945,129	
25					
26	Other		13,010	13,010	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		6,324,452	6,324,452	3,604,380

Name of Respondent El Paso Electric Com		(1)	Report Is X An Original		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2016/Q4	
	pany	(2)			/ /		
	(1)		ORY COMMISSION EXP		,		
	), (g), and (h)	expenses incurred du			List in column (a) the p urrently to income, plant,		1
EXPEN	SES INCURRE	D DURING YEAR			AMORTIZED DURING YI	EAR	
CURRE	ENTLY CHARG	ED TO	Deferred to	Contra	Amount	Deferred in	Line
Department	Account No	Amount	Account 182 3	Account		Deferred in Account 182 3 End of Year	No
(f)	(g)	(h)	(1)	()	(K)	(I)	1
	928000	17,248					1 2
	928000	491,464					2
	020000	-0-,10-					4
							5
	928000	1,014,829	1,169,521	182 3	-381,417	2,669,925	6
	928000	187,702				, ,	7
	928000	249,030					8
	928000	115,996					9
	928000	109,592					10
							11
							12
			-434,259	182 3			13
	928000	47,692					14
	928000	6,705					15
	928000	838,794		182 3	-214,716	1,073,584	16
	928000	38,455					17
	928000	195,622					18
	928000	162,043					19
							20
							21
	928000	964,111					22
	928000 928000	927,030					23 24
	926000	945,129					24 25
	928000	13,010					25
	320000	10,010					20
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44 45
							45
1		6,324,452	735,262		-596,133	3,743,509	46

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

# Schedule Page: 350 Line No.: 6 Column: e

Represents Texas rate case costs related to Docket No. 44941 which the Company filed with the PUCT in August 2015. These costs are being amortized over two years beginning in October 2016.

### Schedule Page: 350 Line No.: 13 Column: e

Represents New Mexico Fuel and Purchased Power Cost Adjustment Clause ("FPPCAC") audit costs in Case No. 10-00065 UT. These costs are being amortized to FERC account 407 over three years beginning in July 2016.

# Schedule Page: 350 Line No.: 16 Column: e

Represents New Mexico rate case costs related to NMPRC Case No. 15-00127-UT which the Company filed with the NMPRC in May 2015. These costs are being amortized over three years beginning in July 2016.

	e of Respondent This Report Is (1) X An Origin:	al		)a Vr)	/ear/Period of Report
El Pa	iso Electric Company (2) A Resubr		//		End of2016/Q4
	DISTRIBUTION OF	SALARIES AND	WAGES		
Repo	rt below the distribution of total salaries and wages for the yea	r Segregate ar	nounts orig	ginally charged to cl	earing accounts to
Jtility	Departments, Construction, Plant Removals, and Other Account	unts, and enter	such amou	ints in the appropria	te lines and columns
	ded In determining this segregation of salaries and wages original	ginally charged	to clearing	accounts, a method	d of approximation
giving	g substantially correct results may be used				
IDO	Classification	Duract Day		Allocation of	
Line No	Classification	Direct Pay Distributi	on	Payroll charged for Clearing Accounts	Total
110	(a)	(b)		(C)	(d)
1	Electric				
2	Operation				
3			9,511,031		
	Transmission	-	6,380,011		
5			0.045.525		
7	Distribution Customer Accounts		9,015,535		
7 8	Customer Accounts Customer Service and Informational	1	9,027,793		
9	Sales	1			
10	Administrative and General		4,074,195		
	TOTAL Operation (Enter Total of lines 3 thru 10)		8,008,565		
12	Maintenance	•	-,		
13	Production		6,235,804		
14	Transmission		846,601		
15	Regional Market				
16	Distribution		4,032,448		
17	Administrative and General		403,441		
18	TOTAL Maintenance (Total of lines 13 thru 17)	1	1,518,294		
19	Total Operation and Maintenance	-			
20	Production (Enter Total of lines 3 and 13)	1	5,746,835		
	Transmission (Enter Total of lines 4 and 14)		7,226,612		
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)		3,047,983		
24	Customer Accounts (Transcribe from line 7)	-	9,027,793		
25	Customer Service and Informational (Transcribe from line 8)				
26 27	Sales (Transcribe from line 9) Administrative and General (Enter Total of lines 10 and 17)		4,477,636		
27	TOTAL Oper and Maint (Total of lines 20 thru 27)		9,526,859	874,13	80,400,9
29	Gas	· · · · · · · · · · · · · · · · · · ·	0,020,000	074,10	00,-100,00
30	Operation	ŧ			
31	Production-Manufactured Gas	-			
32	Production-Nat Gas (Including Expl and Dev)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
	Transmission		0		
	Distribution				
37	Customer Accounts	ļ			
38	Customer Service and Informational		ľ		
	Sales				
40	Administrative and General				
	TOTAL Operation (Enter Total of lines 31 thru 40)				
42 43	Maintenance Production Manufactured Cas	<u> </u>	1		
	Production-Manufactured Gas Production-Natural Gas (Including Exploration and Development)				
	Other Gas Supply				
	Storage, LNG Terminaling and Processing	1			
40	Transmission				
		1			
			1		

	e of Respondent This Report Is (1) X An Original		Date of Report (Mo, Da, Yr)	Year/ End c	Period of Report of 2016/Q4
	Iso Electric Company (2) A Resubmis		11	Endic	
	DISTŘIBUTION OF SALAR	IES AND WAGES (	Continued)		
ine No	Classification	Direct Payroll Distribution	Allocation Payroll charg Clearing Act	n of ged for counts	Total
40	(a)	(b)	(c)		(d)
48 49	Distribution Administrative and General				
49 50	TOTAL Maint (Enter Total of lines 43 thru 49)		•		
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,		*		
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept (Total of lines 28, 62, and 64)	79,52	6,859	874,138	80,400,99
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	22,55	8,779 1	,969,923	24,528,70
69	Gas Plant				
70	Other (provide details in footnote)				
	TOTAL Construction (Total of lines 68 thru 70)	22,55	8,779 1	,969,923	24,528,70
72	Plant Removal (By Utility Departments)	-			
73	Electric Plant	4	6,625	4,461	51,08
74	Gas Plant				
75	Other (provide details in footnote)				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4	6,625	4,461	51,08
77	Other Accounts (Specify, provide details in footnote)				
78	In-Kind Donations and Exp for Certain Civic, Political & Rel	35	6,066	24,093	380,15
79					
80					
81 82					
82 83					
83 84					
84 85					
85 86					
87					
07 88					
00 89					
09 90					
90 91					
92					
93					
93 94					
94 95	TOTAL Other Accounts	25	6,066	24,093	380,15
90 96	TOTAL SALARIES AND WAGES	102,48		24,093	105,360,94
		, 10		,	,,

							raye 2
	me of Respondent	This R (1)	eport Is X An Original		Date of Report (Mo, Da, Yr)		riod of Report 2016/Q4
E	Paso Electric Company	(2)	A Resubmis	sion	11	End of	
		PURCHASE	S AND SALES	OF ANCILLARY SE	RVICES		
	port the amounts for each type of an pondents Open Access Transmissio	•	wn in columr	n (a) for the year a	s specified in Ord	er No 888 and	d defined in the
In c	columns for usage, report usage-rela	ted billing determ	inant and the	unit of measure			
(1)	On line 1 columns (b), (c), (d), (e), (	f) and (g) report th	ne amount of	ancillary services	purchased and so	ld during the y	vear
	On line 2 columns (b) (c), (d), (e), (f ing the year	), and (g) report th	ne amount of	reactive supply ar	d voltage control	services purch	nased and sold
1 Y Z	On line 3 columns (b) (c), (d), (e), (f ing the year	), and (g) report th	ne amount of	regulation and free	quency response	services purch	nased and sold
(4)	On line 4 columns (b), (c), (d), (e), (	f), and (g) report t	he amount of	energy imbalance	e services purchas	ed and sold d	uring the year
	On lines 5 and 6, columns (b), (c), ( chased and sold during the period	d), (e), (f), and (g)	report the ar	mount of operating	reserve spinning	and suppleme	ent services
(6)	On line 7 columns (b), (c), (d), (e), (	and (a) report +	he total ama:	int of all other time	e anollani conve		or sold during the
	ar Include in a footnote and specify f					es purchaseu	
,				,			
		Amount I	Purchased for t	the Year	Amo	unt Sold for the	Year
		Usage - R	elated Billing E	Determinant	Usage -	Determinant	
	Type of Ancillary Service	Number of Units	Unit of Measure	Dollars	Number of Units	Unit of Measure	Dollars
Line No	(a)	(b)	(C)	(d)	(e)	(f)	(g)
<u> </u>	Scheduling, System Control and Dispatch	8,431,656	· · ·	809,439	2,207,712	MWh	1,080,595
<u> </u>	Reactive Supply and Voltage	8,431,656	MWh	505,899	368,822	MWh	230,663
<u> </u>	Regulation and Frequency Response			000,000	000,022		230,003
<u> </u>	Energy Imbalance						
	Operating Reserve - Spinning						
	Operating Reserve - Supplement						
	Other						
	Total (Lines 1 thru 7)	16,863,312		1,315,338	2,576,534		1 211 250
$\vdash$		10,003,312		1,313,330	2,570,554		1,311,258
1							

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 398 Line No.: 1 Column: b	
Ancillary Services Purchased represents service to Native Load that El Paso Electr	ic
Company self-provides from its own facilities. The dollar values are imputed as t	nough El
Paso Electric Company took these services under its own tariff.	
Schedule Page: 398 Line No.: 1 Column: d	
Ancillary Services Purchased represents service to Native Load that El Paso Electr	ic
Company self-provides from its own facilities. The dollar values are imputed as t	nough El
Paso Electric Company took these services under its own tariff.	
Schedule Page: 398 Line No.: 1 Column: e	
The Number of Units includes 2,185,450 MWh from hourly services, (of which 8 MWh w	ere sold
to El Paso Electric Marketing (El Paso Electric Company's Resource Management	
Department)); 9,394 MWh from daily services; 3,700 MWh from monthly services; and	9,168
MWh from yearly contracts, (of which 100 MWh were sold to Rio Grande Electric Co-O	
network customer of El Paso Electric Company).	
Schedule Page: 398 Line No.: 1 Column: g	
\$218,465 pertains to hourly services (of which \$1 pertains to El Paso Electric Mar	keting,
(El Paso Electric Company's Resource Management Department)). \$21,711 pertains to	daily
services. \$257,592 pertains to monthly services and \$582,827 pertains to yearly co	ntracts,
(of which \$6,976 pertains to Rio Grande Electric Co-Op, a network customer of El P	aso
Electric Company).	
Schedule Page: 398 Line No.: 2 Column: b	
Ancillary Services Purchased represents service to Native Load that El Paso Electr	ic
Company self-provides from its own facilities. The dollar values are imputed as t	nough El
Paso Electric Company took these services under its own tariff.	
Schedule Page: 398 Line No.: 2 Column: d	
Ancillary Services Purchased represents service to Native Load that El Paso Electr	ic
Company self-provides from its own facilities. The dollar values are imputed as t	
Paso Electric Company took these services under its own tariff.	2
Schedule Page: 398 Line No.: 2 Column: e	
The Number of Units includes 358,237 MWh from hourly services; 5,241 MWh from dail	V
services; 880 MWh from monthly services; and 4,464 MWh from yearly contracts, (of	
100 MWh were sold to Rio Grande Electric Co-Op, a network customer of El Paso Elec	
Company).	

Company). Schedule Page: 398 Line No.: 2 Column: g \$21,531 pertains to hourly services. \$7,641 pertains to daily services. \$37,754 pertains to monthly services and \$163,737 pertains to yearly contracts, (of which \$4,369 pertains to Rio Grande Electric Co-Op, a network customer of El Paso Electric Company).

										Page
Nam	e of Responde	nt			This Report (1)	S Original		of Report Da, Yr)	Year/Period c	
EI P	aso Electric Co	mpany				esubmission	//	<i>a</i> , m	End of 2	:016/Q4
				М		SMISSION SYS	STEM PEAK LOAD	)		
							ondent has two or	more power syst	ems which are not	physically
		ne required inform								
		nn (b) by month th					sion - system peak	load reported a	n Column (h)	
									See General Inst	uction for the
		atistical classifica			,	C C				
NAM	IE OF SYSTEN	1								
Line		Monthly Peak	Day of	Hour of	Firm Network	Firm Network	Long-Term Firm	Other Long-	Short-Term Firm	Other
No	Month	MVV - Total	Monthly	Monthly	Service for Self	Service for	Point-to-point	Term Firm	Point-to-point	Service
			Peak	Peak		Others	Reservations	Service	Reservation	
	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(1)	(J)
1	January	1,095	4	2000		5	681	50	73	
2	February	1,099	2	2000		5	684	50	70	
3	March	990	2	2000		6	638	50	72	
4	Total for Quarter 1			·		16	2,003	150	215	
5	April	1,142	22	1500		9	612	50	142	
6	Мау	1,424	13	1600		12	684	50	70	
7	June	1,863	23	1600		15	681	50	543	
8	Total for Quarter 2					36	1,977	150	755	
9	July	1,877	14	1600		14	710	50	634	
10	August	1,787	8	1600		9	732	50	612	
11	September	1,620	21	1600		9	729	50	615	
12	Total for Quarter 3					32	2,171	150	1,861	
13	October	1,359	11	1600		6	675	50	549	
14	November	1,079	2	1500		4	698	50	526	
15	December	1,122	8	2000		6	665	50	75	
16	Total for Quarter 4		w	·		16	2,038	150	1,150	
17	Total Year to									
	Date/Year					100	8,189	600	3,981	
		ļ,		, <b></b>						

	e of Respondent aso Electric Company	This Report Is (1) X An Origina (2) A Resubm ELECTRIC Ef	ission	Date of Repo (Mo, Da, Yr) / / Y ACCOUNT		Year/Period of Report End of2016/Q4		
Rej	port below the information called for concernir	ng the disposition of electr	ic enei	gy generated, purchased, ex	kchanged and w	heeled during the year		
Ine	Item	MegaWatt Hours	Line	ine Item		ltem		MegaWatt Hours
No	(a)	(b)	No	(a)		(b)		
1	SOURCES OF ENERGY	4	21	DISPOSITION OF ENERGY	ſ	_		
2	Generation (Excluding Station Use)		22	Sales to Ultimate Consumer	rs (Including	7,812,49		
3	Steam	2,673,037	Ì	Interdepartmental Sales)				
4	Nuclear	5,093,844	23	Requirements Sales for Res	ale (See	62,08		
5	Hydro-Conventional			instruction 4, page 311)				
6	Hydro-Pumped Storage		24	Non-Requirements Sales fo	r Resale (See	2,723,93		
7	Other	1,053,125		instruction 4, page 311)				
8	Less Energy for Pumping		25	Energy Furnished Without C	Charge			
	Net Generation (Enter Total of lines 3	8,820,006	26	Energy Used by the Compa	ny (Electric	13,65		
	through 8)	, , ,		Dept Only, Excluding Statio	n Use)			
	Purchases	2,317,967	27	Total Energy Losses		556,51		
11	Power Exchanges			TOTAL (Enter Total of Lines	s 22 Through	11,168,68		
	Received	53,725	i	27) (MUST EQUAL LINE 20	))			
	Delivered	23,015						
	Net Exchanges (Line 12 minus line 13)	30,710						
	Transmission For Other (Wheeling)	,	۹ ۱					
	Received	5,856,886	i					
	Delivered	5,856,886						
18	Net Transmission for Other (Line 16 minus line 17)	, ,						
	Transmission By Others Losses							
	TOTAL (Enter Total of lines 9, 10, 14, 18	11,168,683	ļ					
	and 19)	11,100,000						

	e of Respondent		This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)		od of Report		
EI P	aso Electric Com	pany	(2) A Resubmission	/ /	End of	2016/Q4		
			MONTHLY PEAKS AN	D OUTPŮT	•			
nfor 2. Re 3. Re 4. Re	mation for each n eport in column (t eport in column (d eport in column (d	peak load and energy output. If t ion- integrated system. b) by month the system's output ir b) by month the non-requirements d) by month the system's monthly e) and (f) the specified information	n Megawatt hours for each mo sales for resale. Include in th maximum megawatt load (60	nth. e monthly amounts any energy minute integration) associated	losses associated w	·		
JAN	E OF SYSTEM:	MONTHLY PEAKS AND OUTP	UTS					
ine			Monthly Non-Requirments Sales for Resale &	MONTHLY PEAK				
No.	Month	Total Monthly Energy	Associated Losses	Megawatts (See Instr. 4)	Day of Month	Hour		
	(a)	(b)	(C)	(d)	(e)	(f)		
29	January	916,793	276,359	1,095	4	2000		
30	February	847,666	277,494	1,099	2	2000		
31	March	853,098	270,523	990	2	2000		
32	April	708,786	121,950	1,142	22	1500		
33	Мау	939,733	239,221	1,424	13	1600		
34	June	1,139,598	269,612	1,863	23	1600		
35	July	1,186,508	205,730	1,877	14	1600		
36	August	1,097,298	228,224	1,787	8	1600		
37	September	955,440	195,022	1,620	21	1600		
38	October	859,028	180,089	1,359	11	1600		
39	November	771,991	192,591	1,079	2	1500		
40	December	892,744	267,119	1,122	8	2000		
41	TOTAL	11,168,683	2,723,934					

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 401 Line No.: 10 Column: b	
Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company	's
Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 20 Column: b	
Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company	's
Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 24 Column: b	
Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company	's
Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 28 Column: b	
Includes 796,426 MWhs related to purchases to Freeport-McMoRan related to the Company	's
Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 29 Column: b	
Includes 75,538 MWhs related to the Company's Power Purchase and Sales Agreement with	L
Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 29 Column: c	
Includes 75,538 MWhs related to the Company's Power Purchase and Sales Agreement with	1
Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 30 Column: b	
Includes 86,641 MWhs related to the Company's Power Purchase and Sales Agreement with	1
Freeport-McMoRan dated December 16, 2005.	-
Schedule Page: 401 Line No.: 30 Column: c	
Includes 86,641 MWhs related to the Company's Power Purchase and Sales Agreement with	
Freeport-McMoRan dated December 16, 2005.	L
Schedule Page: 401 Line No.: 31 Column: b	
Includes 83,524 MWhs related to the Company's Power Purchase and Sales Agreement with	
Freeport-McMoRan dated December 16, 2005.	-
Schedule Page: 401 Line No.: 31 Column: c	
Includes 83,524 MWhs related to the Company's Power Purchase and Sales Agreement with	
Freeport-McMoRan dated December 16, 2005.	L
Schedule Page: 401 Line No.: 32 Column: b	
Includes 46,951 MWhs related to the Company's Power Purchase and Sales Agreement with	
Freeport-McMoRan dated December 16, 2005.	L
Schedule Page: 401 Line No.: 32 Column: c	
Includes 46,951 MWhs related to the Company's Power Purchase and Sales Agreement with	
Freeport-McMoRan dated December 16, 2005.	L
Schedule Page: 401 Line No.: 33 Column: b	
Includes 69,488 MWhs related to the Company's Power Purchase and Sales Agreement with	L
Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 33 Column: c	
Includes 69,488 MWhs related to the Company's Power Purchase and Sales Agreement with	L
Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 34 Column: b	
Includes 63,543 MWhs related to the Company's Power Purchase and Sales Agreement with	L
Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 34 Column: c	
Includes 63,543 MWhs related to the Company's Power Purchase and Sales Agreement with	L
Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 35 Column: b	
Includes 68,942 MWhs related to the Company's Power Purchase and Sales Agreement with	L
Freeport-McMoRan dated December 16, 2005.	
Schedule Page: 401 Line No.: 35 Column: c	
Includes 68,942 MWhs related to the Company's Power Purchase and Sales Agreement with	L
Freeport-McMoRan dated December 16, 2005.	
FERC FORM NO. 1 (ED. 12-87)         Page 450 1	

Name of Respondent	This Report is (1) <u>X</u> An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report	
El Paso Electric Company		11	2016/Q4	
	FOOTNOTE DATA			
Schedule Page: 401 Line No.: 36 Column: b				
Includes 67,747 MWhs related to the Com		e and Sales Aq	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 36 Column: c				
Includes 67,747 MWhs related to the Com		e and Sales Aq	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 37 Column: b				
Includes 70,042 MWhs related to the Com	pany's Power Purchase	e and Sales Ag	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 37 Column: c				
Includes 70,042 MWhs related to the Com		e and Sales Aq	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 38 Column: b				
Includes 72,210 MWhs related to the Com		e and Sales Ag	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 38 Column: c				
Includes 72,210 MWhs related to the Com		and Sales Ag	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 39 Column: b				
Includes 32,683 MWhs related to the Com		and Sales A	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 39 Column: c				
Includes 32,683 MWhs related to the Com		and Sales Ag	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 40 Column: b				
Includes 59,117 MWhs related to the Com		and Sales Ad	greement with	
Freeport-McMoRan dated December 16, 200	5.			
Schedule Page: 401 Line No.: 40 Column: c				
Includes 59,117 MWhs related to the Com		e and Sales Ag	greement with	
Freeport-McMoRan dated December 16, 200	5.			

STEAM-E STEAM-E t in Service only 2 Large pl ind internal combustion plants of f net peak demand for 60 minu sport on line 11 the approximate Btu content or the gas and the (Line 41) must be consistent wit t furnish only the composite he ltem (a)	(2) A F ELECTRIC GEN ilants are steam of 10,000 Kw or utes is not availa te average numb quantity of fuel I vith charges to ex	Original Resubmission IERATING PLAI plants with insta more, and nucle ble, give data wi per of employees burned converte kpense accounts	illed capacif ear plants hich is avai s assignable ed to Mct	3 Indicate by a lable, specifying p e to each plant 7 Quantities of f	ts) Ing) of 25,00 footnote any period 5 I 6 If gas is i fuel burned (I	y plant lease If any employ used and pu Line 38) and	2016/Q4 re Report in ed or operated yees attend irchased on a	
STEAM-8 th in Service only 2 Large pl and internal combustion plants of finet peak demand for 60 minu pport on line 11 the approximate Btu content or the gas and the (Line 41) must be consistent wit t furnish only the composite her ltem	(2) A F ELECTRIC GEN ilants are steam of 10,000 Kw or utes is not availa te average numb quantity of fuel I vith charges to ex	Resubmission IERATING PLAI plants with insta more, and nucle ble, give data wi per of employees burned converte kpense accounts	illed capacif ear plants hich is avai s assignable ed to Mct	/ / TICS (Large Plan ty (name plate rat 3 Indicate by a lable, specifying p e to each plant 7 Quantities of f	ing) of 25,00 footnote any period 5 I 6 If gas is i uel burned (l	00 Kw or mor y plant lease If any employ used and pu Line 38) and	re Report in ed or operated yees attend irchased on a	
It in Service only 2 Large pl and internal combustion plants of f net peak demand for 60 minu eport on line 11 the approximate Btu content or the gas and the (Line 41) must be consistent wi t furnish only the composite he	lants are steam of 10,000 Kw or utes is not availa te average numb quantity of fuel l vith charges to ex	plants with insta more, and nucle ble, give data wi per of employees burned converte spense accounts	illed capacif ear plants hich is avai s assignable ed to Mct	y (name plate rat 3 Indicate by a lable, specifying p e to each plant 7 Quantities of f	ing) of 25,00 footnote any period 5 I 6 If gas is i uel burned (l	y plant lease If any employ used and pu Line 38) and	ed or operated yees attend irchased on a	
It in Service only 2 Large pl and internal combustion plants of f net peak demand for 60 minu eport on line 11 the approximate Btu content or the gas and the (Line 41) must be consistent wi t furnish only the composite he	lants are steam of 10,000 Kw or utes is not availa te average numb quantity of fuel l vith charges to ex	plants with insta more, and nucle ble, give data wi per of employees burned converte spense accounts	illed capacif ear plants hich is avai s assignable ed to Mct	y (name plate rat 3 Indicate by a lable, specifying p e to each plant 7 Quantities of f	ing) of 25,00 footnote any period 5 I 6 If gas is i uel burned (l	y plant lease If any employ used and pu Line 38) and	ed or operated yees attend irchased on a	
Ind Internal combustion plants of f net peak demand for 60 minu- sport on line 11 the approximate Btu content or the gas and the (Line 41) must be consistent wi t furnish only the composite he Item	of 10,000 Kw or utes is not availa te average numb quantity of fuel I vith charges to ex	more, and nucle ble, give data wi per of employees burned converte spense accounts	ear plants hich is avai s assignable ed to Mct	3 Indicate by a lable, specifying p e to each plant 7 Quantities of f	footnote any period 5 I 6 If gas is i uel burned (l	y plant lease If any employ used and pu Line 38) and	ed or operated yees attend irchased on a	
						20 8 m	nore than one	
		Plant			Plant			
(a)		Name Rio G	rande			o Grande Un	ıt 9	
			(b)			(c)		
ernal Comb, Gas Turb, Nuclea				Steam			Gas Turbi	
Conventional, Outdoor, Boiler, e	etc)		Inc	loor and Outdoor			Outdo	
constructed				1929			20	
as Installed		┥───		1972	<b> </b>		20	
ap (Max Gen Name Plate Ratin	igs-MVV)			266 00	<b> </b>		132	
nd on Plant - MW (60 minutes)				212				
nected to Load				7113			26	
Plant Capability (Megawatts)				233				
ed by Condenser Water				238				
/ Condenser Water				233 52				
of Employees Exclusive of Plant Use - KWh				596450000		-	1690510	
nd and Land Rights			100946					
mprovements				6482252				
s				56641123				
s nt Costs			76983				759099	
100000				63301304			960026	
nstalled Capacity (line 17/5) Ind	cludina			237 9748			727 29	
nses Oper, Supv, & Engr	<u>ora ann</u> g	-		731549				
······································		-		23218717			51044	
ater (Nuclear Plants Only)		-		0				
S				1626669				
ner Sources				0				
red (Cr)				0				
es				150421				
Nuclear) Power Expenses				1132844			1	
				0				
				0				
pervision and Engineering				757631				
Structures				179159	L		58	
Boiler (or reactor) Plant		<b></b>		2038748				
Electric Plant				2387557			13416	
Misc Steam (or Nuclear) Plant				720218			308	
n Expenses				32943513			64829	
let KWh Gas, Oil, or Nuclear)		Gas	Oil	0 0552	Gas	Oil	0 03	
Gas, Oil, or Nuclear) Dil-barrel/Gas-mcf/Nuclear-indi	(cate)	Mcf	BBL		Gas Mcf	BBL		
of Fuel Burned	suto;	7217242	0	0	1552934	0	0	
	uclear)		0	0		0	0	
<b>`</b>	,	3 217	0 000	0 000	3 287	0 000	0 000	
Fuel per Unit Burned			0 000	0 000	3 287	0 000	0 000	
		3 052	0 000	0 000	3 111	0 000	0 000	
⊢uei Burned per Million BTU	n	0 039	0 000	0 000	0 030	0 000	0 000	
						0 000	0 000	
1.	Fuel Burned (btu/indicate if nu /unit, as Delvd f o b during ye Fuel per Unit Burned Fuel Burned per Million BTU	Fuel Burned (btu/indicate if nuclear) /unit, as Delvd f o b during year Fuel per Unit Burned Fuel Burned per Million BTU Fuel Burned per KWh Net Gen	Fuel Burned (btu/indicate if nuclear)1054000/unit, as Delvd f o b during year3 217Fuel per Unit Burned3 217Fuel Burned per Million BTU3 052Fuel Burned per KWh Net Gen0 039	Fuel Burned (btu/indicate if nuclear)         1054000         0           /unit, as Delvd f o b during year         3 217         0 000           Fuel per Unit Burned         3 217         0 000           Fuel Burned per Million BTU         3 052         0 000           Fuel Burned per KWh Net Gen         0 039         0 000	Fuel Burned (btu/indicate if nuclear)         1054000         0         0           /unit, as Delvd f o b during year         3 217         0 000         0 000           Fuel per Unit Burned         3 217         0 000         0 000           Fuel Burned per Million BTU         3 052         0 000         0 000           Fuel Burned per KWh Net Gen         0 039         0 000         0 000	Fuel Burned (btu/indicate if nuclear)         1054000         0         0         1056700           /unit, as Delvd f o b during year         3 217         0 000         3 287           Fuel per Unit Burned         3 217         0 000         0 000         3 287           Fuel per Unit Burned         3 217         0 000         0 000         3 287           Fuel Burned per Million BTU         3 052         0 000         0 000         3 111	Fuel Burned (btu/indicate if nuclear)         1054000         0         1056700         0           /unit, as Delvd f o b during year         3 217         0 000         0 000         3 287         0 000           Fuel per Unit Burned         3 217         0 000         0 000         3 287         0 000           Fuel per Unit Burned per Million BTU         3 052         0 000         0 000         3 111         0 000           Fuel Burned per KWh Net Gen         0 039         0 000         0 000         0 030         0 000	

									Page
Name of Resp			This Re (1)	eport Is An Original		Date of Report (Mo, Da, Yr)	)	rear/Period of Report	t
El Paso Elect	tric Company		(2)	A Resubmissi	ion	11	E	End of2016/Q4	
		STEAM-ELEC		ATING PLANT :	STATISTICS (Larg	e Plants) (Cont	inued)		
Dispatching, a 547 and 549 c designed for p steam, hydro, operation with footnote (a) ac	and Other Expe on Line 25 "Elec peak load servic internal combu a conventiona ccounting meth	ctric Expenses," and ce Designate autom istion or gas-turbine I steam unit, include od for cost of power	ther Power Sup Maintenance A natically operate equipment, repo the gas-turbine generated inclu	oply Expenses ccount Nos 55 d plants 11 ort each as a se with the steam ding any excess	10 For IC and G 3 and 554 on Line For a plant equipp parate plant How plant 12 If a nu s costs attributed to	T plants, report 32, "Maintenand ed with combina ever, if a gas-tu iclear power ge presearch and	t Operating Ex ce of Electric ations of fossi irbine unit fun nerating plant development,	xpenses, Account No Plant '' Indicate plant I fuel steam, nuclear ctions in a combined	s cycle ts
		cal and operating ch			obnochning plant ty			r type and quantity re	
Plant			Plant			Plant			Line
Name Newn	1an (d)		Name Four	Corners (e)		Name Cop	oer (f)		No
	(4)			(0)			(1)		
		Steam			Coal	<u> </u>		Gas Turbine	1
	li	ndoor and Outdoor			Indoor			Outdoor	2
		1959						1979	3
		2011						1980	4
		889 00			0 00			79 00	5
		522 8574			0			67 872	6
		752			0			64	6
		758			0			64	9
		752			0			64	10
		76			0			0	11
		1901329000			175258000			33070000	12
		181900			0			10000	13
		46997813 383305348			0			785480 15335306	14 15
		-325470			2463625			15355308	16
		430159591			2463625			16146265	17
		483 8691			0			204 3831	18
		1900597			141672			0	19
		67872165			5152211			1775818	20
		0			0			0	21
		1112202 0			577476			0	22
		0			0			0	23
		2845063			51742			0	25
		2404223			574055			110295	26
		459210			505813			0	27
		17887			0			0	28
		1321164			120103			0	29
		724656 3135095			324730 3340918			8587	30
		6495919			1175671			606333	32
		1446256			601908			47045	33
		89734437			12566299			2548078	34
		0 0472			0 0717			0 0771	35
Gas	Oil		Coal	Gas		Gas	OII		36
Mcf	BBL		Ton 99878	Mcf	0	Mcf 522717	BBL	0	37 38
20501320 1539200	0	0	99878 17510032	28352 1010000	0	1046000	0	0	30
3 310	0 000	0 000	50 463	3 955	0 000	3 397	0 000	0 000	40
3 310	0 000	0 000	50 463	3 955	0 000	3 397	0 000	0 000	41
2 150	0 000	0 000	2 882	3 915	0 000	3 248	0 000	0 000	42
0 036	0 000	0 000	0 029	0 000	0 000	0 054	0 000	0 000	43
16597 000	0 000	0 000	10142 000	0 000	0 000	16533 000	0 000	0 000	44

Name of Respondent This Repo						Year/Period of Report			
EI Pa	aso Electric Company	(1) 🕅 An C (2) 🗖 A Re	i Original (Mo, Da, Yr) Resubmission / /			End of 2016/Q4			
<u> </u>			G PLANT STATISTICS (Large Plants) (Continued)						
				,	- , .				
this p as a j more therm per u	eport data for plant in Service only 2 Large plar age gas-turbine and internal combustion plants of oint facility 4 If net peak demand for 60 minute than one plant, report on line 11 the approximate basis report the Btu content or the gas and the qu nit of fuel burned (Line 41) must be consistent with burned in a plant furnish only the composite heat	nore, and nucle e, give data wi r of employees urned converte pense accounts	ear plants nich is ava s assignab d to Mct	3 Indicate by a ulable, specifying p le to each plant 7 Quantities of f	footnote an period 5 6 If gas is fuel burned (	y plant lease If any emplo used and pu (Line 38) and	ed or operated yees attend irchased on a d average cost		
Line	ltem		Plant			Plant			
No	item		Name Palo	/erde			ontana Powe	r	
	(a)			(b)			(C)		
	Kind of Plant (Internal Comb, Gas Turb, Nuclear	-			Nuclear			Gas Turbine	
	Type of Constr (Conventional, Outdoor, Boiler, etc Year Originally Constructed	.)			Indoor			Outdoor 2015	
	Year Last Unit was Installed							2015	
	Total Installed Cap (Max Gen Name Plate Ratings	s-MW)			0 00			527 00	
	Net Peak Demand on Plant - MW (60 minutes)	,			0			372	
7	Plant Hours Connected to Load				0			4450	
8	Net Continuous Plant Capability (Megawatts)				0			355	
9	When Not Limited by Condenser Water				0			375	
10	When Limited by Condenser Water				0			355	
-	Average Number of Employees				0			14	
	Net Generation, Exclusive of Plant Use - KWh				5093844000	850542000			
	Cost of Plant Land and Land Rights				2347713			2313124	
14 15	Structures and Improvements				526665603 1304807166			77033503 301225282	
10	Equipment Costs Asset Retirement Costs				-42229190			189335	
17	Total Cost				1791591292			380761244	
	Cost per KW of Installed Capacity (line 17/5) Inclu	ıdına			0			722 5071	
-	Production Expenses Oper, Supv, & Engr				14243113			380254	
20	Fuel		45822772			25835623			
21	Coolants and Water (Nuclear Plants Only)		7029684						
22	Steam Expenses		6387000						
23	Steam From Other Sources		0			-			
24	Steam Transferred (Cr)		0			-			
25	Electric Expenses		4533306 22224589			0 1984353			
26 27	Misc Steam (or Nuclear) Power Expenses Rents								
27	Allowances		0						
29	Maintenance Supervision and Engineering				3383142			521	
30	Maintenance of Structures				1362010			23689	
31	Maintenance of Boiler (or reactor) Plant				7766157			0	
32	Maintenance of Electric Plant			7940162			570696		
33	Maintenance of Misc Steam (or Nuclear) Plant				2108837			275485	
34	Total Production Expenses				122800772			29278226	
35	Expenses per Net KWh				0 0241	-	1	0 0344	
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)		Nuclear			Gas	Oil		
37 38	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indica Quantity (Units) of Fuel Burned	ite)	MMbtu 52367009	0	0	Mcf	BBL 0	0	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nucle	aar)	0	0	0	6588091 1199200	0	0	
40	Avg Cost of Fuel/unit, as Delvd f o b during year		0 875	0 000	0 000	3 922	0 000	0 000	
41	Average Cost of Fuel per Unit Burned		0 875	0 000	0 000	3 922	0 000	0 000	
42	Average Cost of Fuel Burned per Million BTU		0 875	0 000	0 000	3 270	0 000	0 000	
43	Average Cost of Fuel Burned per KWh Net Gen		0 009	0 000	0 000	0 030	0 000	0 000	
44	Average BTU per KWh Net Generation		10280 000	0 000	0 000	9289 000	0 000	0 000	

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule	Page: 403	Line No.: 1	Column: e
Jointly	owned pl	ant. The Com	pany sold its interest in Four Corners in July 2016.
Schedule	Page: 403	Line No.: 2	Column: e
			plant to be reported by the Operating Agent, Arizona Public
Service	Company.	The Company	sold its interest in Four Corners in July 2016.
Schedule	Page: 402	Line No.: 11	Column: c
Average	number c	f employees	included in the number for Rio Grande Plant.
Schedule	Page: 403	Line No.: 11	Column: f
Average	number c	f employees	included in the number for Newman Plant.
Schedule	Page: 403	Line No.: 20	Column: e
Excludes	\$1,001,	598 related	to the amortization of final coal reclamation costs.
Schedule	Page: 402	.1 Line No.: 1	Column: b
Jointly	owned pl	ant.	
Schedule	Page: 402	.1 Line No.: 2	Column: b
Data on	lines 2-	11 for total	plant to be reported by the Operating Agent, Arizona Public
Service	Company.		
Schedule	Page: 402	.1 Line No.: 2	0 Column: b
Excludes	a DOE r	efund of \$1	791 583

Excludes a DOE refund of \$1,791,583

Product Solution Collinguity       [2]       A Resubmission       / /	Period of Report	eport Yea (r) End	Date of R (Mo, Da,	n Original		(1	
Small generating plants or statem plants of less than 25,000 Kw. internal combustion and gas turbine-plants, onivertional hydro brange plants of less than 10,000 Kw installed capacity (name plane roling)         C Designate any plant lease diron of there, specified in the rolest in a toolnol.           No			//			(2	
Jobs per plants of less than 10,000 Kw installed capacity (name plate fating)         2 Designate any plant lessed from othorts. operated is a point facility, and give a consise statement of the facts in a footnote. If reject number in footnote           Ime         Name of Plant         Origin (name)         Intelled Capacity (name)         Net Capacity (nam			<i>i i</i>				
No         Name of Plant (a)         Vear (b)         Installed Capacity (m WV) (c)         Net Peak Demark (m WV) (c)         Net Centration Demark (m WV) (c)           1         Sular Plants         -         -         -         -           2         Newman PV System         2009         0.06         128           3         Ro Grande PV System         2011         0.05         .         80           4         Wangler CPV System         2012         0.03         .         68           5         Stanton PV System         2012         0.02         .         27           7         Van Horn PV System         2013         0.02         .         .         .           10         -         -         -         . <td< td=""><td>l under a license from</td><td>from others, operate</td><td>ate any plant lease</td><td>rating) 2 Designa</td><td>ame plate</td><td>ge plants of less than 10,000 Kw installed capacity (na ederal Energy Regulatory Commission, or operated as</td><td>torage he Feo</td></td<>	l under a license from	from others, operate	ate any plant lease	rating) 2 Designa	ame plate	ge plants of less than 10,000 Kw installed capacity (na ederal Energy Regulatory Commission, or operated as	torage he Feo
omage(b)(c)(c)(c)(c)Solar markSolar mark20000.0001.281.28Ro Grande PV System20090.0000.0001.28Wangler CPV System20110.0050.0000.000El Paso Community College PV System20120.020.27Van Horn PV System20120.020.270.000Station PV System20120.020.270.000Station PV System20120.020.270.000Van Horn PV System20130.020.0000.000IInternet System20130.020.000IInternet System20130.020.000IInternet System20130.020.000IInternet System20140.0000.000IInternet System20130.020.000IInternet System20140.0000.000IInternet System1.000.0000.000IInternet System1.000.0000.000IInternet System1.000.0000.000IInternet System1.000.0000.000IInternet System1.000.0000.000IInternet System1.000.0000.000IInternet System1.000.0000.000IInternet System1.000.0000.000IInternet System1.00 <td< th=""><th>Cost of Plant</th><th>Net Generation Excluding</th><th>Net Peak Demand MW</th><th>Installed Capacity Name Plate Rating</th><th>Orig</th><th></th><th>ine</th></td<>	Cost of Plant	Net Generation Excluding	Net Peak Demand MW	Installed Capacity Name Plate Rating	Orig		ine
1Solar PlantsIIIII2Newman PV System20090.061283Ro Corande PV System20110.050.804Wrangler CPV System20120.03665El Paso Cormunity College PV System20120.02	(f)		(60 min ) (d)			(a)	
No Grande PV System20080.06123Wangler CPV System20110.058.05Stanton PV System20120.022.77Van Horn PV System20130.023.78Total Solar00.244.63900.240.244.631010.244.631.01110.244.631.01210.241.01.01311.01.01.01411.01.01.01511.01.01.01611.01.01.0171.01.01.01.0181.01.01.01.0191.01.01.01.0101.01.01.01.0111.01.01.01.0141.01.01.01.0151.01.01.01.0161.01.01.01.0171.01.01.01.0181.01.01.01.0191.01.01.01.0101.01.01.01.0111.01.01.01.0121.01.01.01.0131.01.01.01.0141.01.01.01.0151.0 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>Solar Plants</td> <td>1 5</td>						Solar Plants	1 5
4Wrangler CPV System20110.058.85Stanton PV System20120.036.86El Paso Communty College PV System20120.02	388,49	128		0.06	2009	Newman PV System	2
Stantor PV System20120.03686El Paso Community College PV System20120.02377Van Horn PV System20130.023790.240.2446390.240.2446390.240.24463100.240.24463110.240.2410120.240.2410130.240.2410140.240.2410150.240.2410160.240.2410170.240.2410180.240.2410190.240.2410200.240.2410210.240.2410220.240.2410230.240.2410240.240.2410250.240.2410260.240.2410270.240.2410280.240.2410290.240.2410210.240.2410220.240.2410230.240.2410240.240.2410250.240.2410260.240.2410270.240.2410280.240.241029	168,88	123		0 06	2009	Rio Grande PV System	3
6       EI Paso Community College PV System       2012       0.02       27         7       Van Horn PV System       2013       0.02       37         8       Total Solar       0.24	418,73	80		0 05	2011	Wrangler CPV System	4
6       EI Paso Community College PV System       2012       0.02       27         7       Van Horn PV System       2013       0.02       37         8       Total Solar       0.24	273,68	68		0 03	2012	Stanton PV System	5
7       Van Horn PV System       2013       0.02       37         8       Total Solar       0.24	97,02	27		0 02	2012		6
8Total Solar00 0 240 4639<	99,67	37		0 02	2013		7
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### SOAH Docket No 473-21-2606 PUC Docket No 52195 CEP's 5th, Q No CEP 5-24 Attachment 2 Page 221 of 243

Name of Respondent El Paso Electric Compar		This Report Is (1) X An Origi (2) A Result	omission	Date of Report (Mo, Da, Yr) //	Year/Period of Report End of2016/Q4		
3 List plants appropriate Page 403 4 If net per combinations of steam, h turbine is utilized in a ste	ely under subheadings for ak demand for 60 minutes lydro internal combustion	s is not available, give th or gas turbine equipmer	nternal combustion and e which is available, sp it, report each as a sepa	l gas turbine plants For r ecifying period 5 If ar arate plant However, if th	y plant is equipped with he exhaust heat from the		
Plant Cost (Incl Asset Retire Costs) Per MW (g)	Operation Exc'l Fuel (h)	Productio Fuel (I)	n Expenses Maintenance (J)	Kınd of Fuel (k)	Fuel Costs (in cents (per Million Btu) (I)	Line No	
						1	
8,422,406 8,687,594					-	2	
8,723,542						4	
8,552,719						5	
6,468,000						6	
6,472,403						7	
47,326,664						8	
						9	
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			+		+	44	
						46	

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page:	410	Line No.: 2	Column: f				
Includes cred	lits	of \$150,536	recovered	through	the	Volu	unteer Renewable Energy (VRE)
Program.							
Schedule Page:	410	Line No.: 2	Column: g				
Excludes cred	lits	of \$150,536	recovered	through	the	VRE	Program.
Schedule Page:							
Includes cred	dits	of \$387,124	recovered	through	the	VRE	Program.
Schedule Page:	410	Line No.: 3	Column: g				
Excludes cred	lits	of \$387,124	recovered	through	the	VRE	Program.

Name of Respondent El Paso Electric Company	This Report Is (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of
	TRANSMISSION LINE STATISTI	ĊS	•

1 Report information concerning transmission lines, cost of lines, and expenses for year List each transmission line having nominal voltage of 132 kilovolts or greater Report transmission lines below these voltages in group totals only for each voltage

2 Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts Do not report substation costs and expenses on this page

3 Report data by individual lines for all voltages if so required by a State commission

4 Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property

5 Indicate whether the type of supporting structure reported in column (e) is (1) single pole wood or steel, (2) H-frame wood, or steel poles, (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line

6 Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line	DESIGN	ATION	VOLTAGE (KV	′)		I ENGTH	(Pole miles)	
No			VOLTAGE (KV (Indicate where other than	é	Type of	(In the undergro	(Pole miles) case of bund lines cuit miles)	Number
			60 cycle, 3 pha	ise)	Supporting	report čir	cuit miles)	Of
	From	То	Operating	Designed	Structure	of Line	On Structures of Another Line	Circuits
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Palo Verde	Kyrene	500 00	500 00	(1),(3)		75 00	1
2	Palo Verde	Westwing	500 00	500 00	(3)		90 00	2
3								
	Newman	West Mesa	345 00	345 00		232 21		1
5	Newman	Afton	345 00	345 00		29 88		1
6	Afton	Luna	345 00	345 00		57 26		1
7	Luna	Greenlee	345 00	345 00	· /		109 77	1
8	Newman	Eddy County	345 00	345 00		79 93	125 45	1
9	Diablo	Luna	345 00	345 00		85 66		1
10	Luna	Macho Springs	345 00	345 00		24 86		1
11	Macho Springs	Springerville	345 00	345 00	(2),(3)	201 38		1
12								
13								
14	Various 115kV Lines		115 00	115 00		465 54	47 84	1
15	Various 69kV Lines		69 00	69 00	(1),(2)	202 58	21 55	1
16								
17								
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30 31								
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32								
33								
34								
30								
					TOTAL	4		
36					TOTAL	1,379 30	469 61	13

El Paso Electric Company       (2)       A Resubmission       / / /       El d'ol	Name of Respor	ndent		This Report Is		Date of Rep		Yea	r/Period of Report	
TANAS NESSON LINE 614 TENDS (Continue)         Tends Nesson Lines and Networks in the Despite in a found of the Second in th	El Paso Electric	Company				(Mo, Da, Yr)	)	End	of2016/Q4	
Concernment         Construction         Statute to comment the statute to comment with the responder in comments in the statutes support lines of the same voltage, report the you on an induct does with the responder in control as support to a same voltage, report the report the report the report of the report the repor				, ,						
Sole mines of the primary structure in column ()         Column ()         Column ()         Column ()           0         Designate any transmission for option there for your is in oft best own of thran a leased in on option there for the responder in the perine in the perine in the perine of thran a leased in on option there for the same of the same				twice Report Low	ver voltage Lines an	d higher voltage line			-	
9. Despirate any instantianeous line leased to another company and you name of Lesses, date and terms of lesse, annual rent for year, and how determined. Specify whether lesses is an associated company.           10. Base the plant cost figures called for in columns (i) to (i) on the book cost at end of year         EXPENSES, EXCEPT DEPRECIATION AND TAXES           Size of Conductor and Material and Material and Material and Material (i)         Total cost figures called for in columns (i) tand, cost at end of year         Maintenance in the plant cost figures called for in columns (i) tand, cost at end of year           No.	8 Designate an give name of les the respondent is arrangement and	y transmission line sor, date and term s not the sole own d giving particulars	e or portion thereof is of Lease, and am er but which the res s (details) of such m	for which the respondent of rent for years spondent operates natters as percent of	ondent is not the so ar For any transmi or shares in the op ownership by respon	le owner If such pr ssion line other thai eration of, furnish a ndent in the line, na	n a leased succinct si me of co-o	line, or p tatement wner, ba	ortion thereof, for v explaining the sis of sharing expe	which enses
Size of Conductor and Material (0)         Land rights, and oleaning nght-0-way         Description (0)         Description (0)         Rents (0)         Total Expenses (0)         Rents (0)         Total Expenses (0)         Rents (0)         Total Expenses (0)         Nume (0)         Nume (0) <t< td=""><td>9 Designate an determined Spe</td><td>y transmission line</td><td>ee is an associated</td><td>company</td><td></td><td></td><td>ase, annua</td><td>l rent for</td><td>year, and how</td><td></td></t<>	9 Designate an determined Spe	y transmission line	ee is an associated	company			ase, annua	l rent for	year, and how	
Conductor and Maternal ()         Land Operation ()         Construction and Other Codes ()         Total Cost ()         Operation ()         Maintenance Expenses ()         Reins ()         Total ()         Total () <thtotal ()         Total ()         T</thtotal 	Size of			•,	EXPE	ENSES, EXCEPT D	EPRECIAT	FION ANI	DTAXES	
alice material (n)         Othe (Costs (n)         Expenses (n)         Expe										
1780 ACSR       1.206,108       5.419,588       6.625,697       Image: Control of the second sec			Other Costs		Expenses	Expenses			Expenses	
Image: biology of the second	1780 ACSR	1,563,967	7,027,603	8,591,570						1
198         ACSR         930,122         14,683,743         15,623,868         I <thi< th="">         I         <thi< th="">         I</thi<></thi<>	1780 ACSR	1,206,109	5,419,588	6,625,697						2
795 ACSR         442,552         5,563,407         5,986,959            6           786 ACSR         611,683         10,661,168         11,472,821           6           775 ACSR         66,513         12,319,07         2,201,510           7           954 ACSR         1,114,65         12,217,983         13,332,808            9           954 ACSR         19,307         6,852,269         6,872,609           10           954 ACSR         19,4575         54,832,478         54,987,053           11           1         1         1         1         12         13         13           94 ACSR         154,575         54,832,478         54,987,053          11         12           1         1         1         1         12         13         14         14										3
198 ACSR         811,83         10,611,68         11,472,821         Image: constraint of the second sec		930,122	14,693,743	15,623,865						
795 ACSR         86,513         1,931,997         2,018,510         1         7           954 ACSR         1,114,22         12,27,983         13,32,608         9         9           954 ACSR         19,320         6,853,288         6,872,609         10         10           954 ACSR         19,320         6,853,288         6,872,609         111         10           954 ACSR         19,517         54,852,478         54,987,053         111         10         10           954 ACSR         19,557,30         84,719,813         89,475,343         10         113         13           Various         317,743         19,193,444         19,511,187         10         16         16         17           Yarous         317,743         19,193,444         19,511,187         10         16         18         19         19           Yarous         317,743         19,193,444         19,511,187         10<		423,552								
984 ACSR/12         2,836,388         21,943,033         24,719,424         Image: Control of the state of the stat										
984 ACSR       1,114,625       12,217,983       13,332,608       10       10         954 ACSR       19,20       6,853,289       6,872,609       10       10         954 ACSR       154,575       54,832,478       54,907,053       11       11         964 ACSR       154,575       54,832,478       54,907,053       11       12         100       11       12       11       12       12         110       11       12       12       12       12         111       11       12       12       12       12         111       11       12       12       12       12         111       11       12       12       12       12         111       11       12       11       12       12       12         111       11       12       11       12       13       13         111       19       11       12       14       14       14       14         111       111       111       111       111       111       111       111       111       111       111       111       111       111       111       111       1										
964 ACSR       19,20       6,853,289       6,872,609       Image: constraint of the second of the secon										
984 ACSR       154,575       54,832,478       54,987,053         11         1       1       1       1       1       12         1       1       1       1       1       12         1 <td></td>										
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Vanous317,74319,193,44419,511,181Image: Constraint of the state of the	Vorious	4766.620	04710.012	00.475.242						
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14,220,094         245,057,552         259,277,646         36										
		14,220,094	245,057,552	259,277,646						36

Name of Respondent     This Report Is     Date of Report     Year/Period of Report       El Paso Electric Company     (1)     An Original     (Mo, Da, Yr)     End of     2016/Q4									
El Paso Electric Company     (2)     A Resubmission     / /       TRANSMISSION LINES ADDED DURING YEAR									
	eport below the information	called for concerning Trans	mission lines	s added or altered du	iring the year It	is not necessa	ry to report		
	r revisions of lines	a far averbaad and under a	waying a smat	withow and about an	ah transmission	luna aanavatah <i>i</i>	lf actual		
	rovide separate subheading s of competed construction a								
Line No			Line Length In Miles	SUPPORTING S	Average Number per	1			
	From	То	Miles	Туре	Number per Miles	Present	Ultimate		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
	Montana - Segment 1	Montwood - Segment 1	0 96	2	14 00	) 3	3		
	Montana - Segment 2	Montwood - Segment 2	3 18	1	14 00	) 1	1		
3	Montana - Segment 3	Montwood - Segment 3	2 88	1	14 00	) 2	2		
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	Respondent Electric Company		(1) (2)	eport Is X An Original A Resubmissio		Date of Repor (Mo, Da, Yr) / /		ar/Period of Repo d of2016/Q4	
		-	TRANSMISSIC	N LINES ADDED	DURING YEAP	R (Continued)	•		
Trails, in 3 If desi	column (I) with a	er, if estimated am opropriate footnote ofrom operating ve	e, and costs o	of Underground	Conduit in col	umn (m)			
	CONDUCT	ORS	) (alta na			LINE CO	DST		1.000
Size	Specification		Voltage KV	Land and	Poles, Towers	Conductors	Asset	Total	Line No
		Configuration and Spacing	(Operating)	Land Rights	and Fixtures	and Devices	Retire Costs		
(h) 954	(I) ACSS	(j) Horizontal	(k) (k) 115	(I)	(m)	(n)	(0)	(p)	1
954 954	ACSS	Vertical	115						2
954	ACSS	Vertical	115						3
551	1000	Vortical	110						4
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									44

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 424 Line No.: 1 Column: e
Montana to Montwood transmission line is composed of 3 segments; this is the first of t
three segments. Schedule Page 424, line 44 colummn e should not be added and shown as
total as this is one transmission line.
Schedule Page: 424 Line No.: 1 Column: f
Schedule Page 424, line 44 colummn f should not be added and shown as a total as this i
one transmission line.
Schedule Page: 424 Line No.: 1 Column: g
Schedule Page 424, line 44 colummn g should not be added and shown as a total as this i
one transmission line.
Schedule Page: 424 Line No.: 2 Column: e
Montana to Montwood transmission line is composed of 3 segments; this is the second of
three segments. Schedule Page 424, line 44 colummn e should not be added and shown as
total as this is one transmission line.
Schedule Page: 424 Line No.: 2 Column: f
Schedule Page 424, line 44 colummn f should not be added and shown as a total as this i
one transmission line.
Schedule Page: 424 Line No.: 2 Column: g
Schedule Page 424, line 44 colummn g should not be added and shown as a total as this i
one transmission line.
Schedule Page: 424 Line No.: 3 Column: e
Montana to Montwood transmission line is composed of 3 segments, this is the third of t
three segments. Schedule Page 424, line 44 colummn e should not be added and shown as
total as this is one transmission line.
Schedule Page: 424 Line No.: 3 Column: f
Schedule Page 424, line 44 colummn f should not be added and shown as a total as this i
one transmission line.
Schedule Page: 424 Line No.: 3 Column: g
Schedule Page 424 line 44 columns a should not be added and shown as a total as this i

Schedule Page 424, line 44 colummn g should not be added and shown as a total as this is one transmission line.

	e of Respondent iso Electric Company	This Report Is (1) X An Original	Date of Report (Mo, Da, Yr) / /	Year/Period o End of 2	f Report 016/Q4
		(2) A Resubmission SUBSTATIONS	11		
2 S 3 S funct 4 In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M ional character, but the number of such subs idicate in column (b) the functional character ided or unattended At the end of the page, s nn (f)	ning substations of the responden street railway customer should no Va except those serving customer stations must be shown of each substation, designating wi	t be listed below s with energy for resale, nether transmission or d	may be grouped stribution and wi	nether
Line	Name and Location of Substation	Character of Sub	station	VOLTAGE (In M	√a)
No			Primary		Tertiary
1	(a) 10,000 kVA and Over	(b)	(c)	(d)	(e)
2					
3	Afton La Mesa, NM	Trans UA			
4	Airport New Mexico	Dist UA	115	00 23 90	
5	Alamo Lower Valley	Dist UA		00 23.90	
6	Altura El Paso	Dist UA		80 416	
7	Americas El Paso	Dist UA		00 13 80	
8	Amrad Oro Grande, NM	Trans UA	345		13 00
9	Anthony Anthony, NM	Dist UA	115		10 00
10	Apollo New Mexico	Dist UA		00 23 90	
11	Arroyo Las Cruces, NM	Trans UA	345		
	Arroyo Las Cruces, NM	Trans UA	345		13 80
13	Arroyo Las Cruces, NM	Dist UA	115		10 00
14	Ascarate El Paso	Trans UA	115		13 80
15	Ascarate El Paso	Dist UA		00 13 80	13 00
16	Ascarate El Paso	Dist UA		00 416	
17	Austin El Paso	Dist UA	115		
18	Austin El Paso	Dist UA		00 416	
19	Border Steel El Paso	Dist UA	115		
20	Butterfield El Paso	Dist UA	115		
20	Caliente El Paso	Trans UA	345		13 80
21	Callente El Paso	Dist UA	115		13 00
22	Chaparral Chaparral, NM	Dist UA	115		
23	Clint Lower Valley	Dist UA		00 13.80	
24	Copper El Paso	Dist UA	115		
_	Cox New Mexico	Trans UA		00 69 00	
20	Coyote Lower Valley	Dist UA	115		
27	Cromo El Paso	Dist UA	115		
20	Dallas El Paso	Dist UA		00 14 40	
30	Dallas El Paso	Dist UA		00 14 40	
	Diablo Sunland Park, NM	Trans UA	345		13 80
	Diamond Head El Paso	Dist UA		00 13 80	10 00
	Durazno El Paso	Dist UA	115		
	Dyer El Paso	Dist UA		00 14 40	
	Dyer El Paso	Dist UA	115		
	EMRLD New Mexico	Dist UA	115		
37	Farah El Paso	Dist UA		00 13.80	
	Felipe El Paso	Dist UA		00 23 90	
	Fort Bliss El Paso	Dist UA	115		
40	Global Reach El Paso	Dist UA	115		

Name of Respondent El Paso Electric Company		This Report Is (1) X An O	priginal	Date of Re (Mo, Da, Yi	-)	ar/Period of Report 1 of 2016/Q4	
			submission ATIONS (Continued)	11			•
5 Show in columns (I), increasing capacity		quipment such as i	rotary converters, rec				
6 Designate substation reason of sole ownership period of lease, and ann	by the respondent	For any substatio	n or equipment oper	ated under lea	ise, give name of	lessor, date and	l
of co-owner or other par affected in respondent's	ty, explain basis of s	haring expenses o	r other accounting be	etween the pa	rties, and state an	nounts and acco	unts
	Number of	Number of	CONVERSIO		S AND SPECIAL E		1
Capacity of Substation (In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equip		Number of Units	Total Capacity	Line No
(f)	(g)	(h)	(1)		())	(In MVa) (k)	
							1
							2
30	1						4
30	1						5
13	2						6
30	1						7
260	1						8
60	2						9
30	1			01 ft T			10 11
308 600	1		Phase	e Shifting Trans			12
60	2						13
200	2						14
60	2						15
10	1						16
100	2						17
10	1						18 19
70 60	2						20
400	2						20
30	1						22
60	2						23
30	1						24
105	2						25
50	1						26 27
30 60	1						27
20							29
20	1						30
600	3						31
30	1						32
30	1						33
50	2						34 35
100	1						36
30	1						37
30	1						38
50	2						39
30	1						40

Name	e of Respondent	This Report Is	Date of Report	Year/Period o	
El Pa	aso Electric Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2	016/Q4
		SUBSTATIONS			
2 S 3 S funct 4 In atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subs idicate in column (b) the functional character ided or unattended At the end of the page, s nn (f)	street railway customer should no Va except those serving customer stations must be shown of each substation, designating w	t be listed below s with energy for resale, hether transmission or di	may be grouped stribution and wh	nether
Line				VOLTAGE (In M	√a)
No	Name and Location of Substation	Character of Sub	estation Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Hatch New Mexico	Dist UA	115		
2	Horizon Horizon	Dist UA	115		
3	Jornada Las Cruces, NM	Dist UA	115		
4	Lane Lower Valley	Dist UA	115		
5	Lane Lower Valley	Dist UA	115		
6	Las Cruces Las Cruces, NM	Dist UA	115		
7	Leo El Paso	Dist UA		00 14 40	
8	Mann Lower Valley	Dist UA		00 13 80	
9	Mann Lower Valley	Dist UA Dist UA		00 14 40	
10	Mesa El Paso		115		
11		Dist UA	115		
12		Dist UA	115		
13	Montana Pwr St El Paso	Trans UA	115		
14	Montoya Upper Valley, NM	Dist UA	115		
15	Montoya Upper Valley, NM	Dist UA	115		
16	Montwood El Paso	Dist UA	115		40.00
17 18	Newman T-1 Newman T-2	Trans UA Dist UA	345		13 80
10		Dist UA	115		
			115		
20		Dist UA Dist UA	115		
21 22	Newman T-9 Newman T-11	Dist UA	115		
		Dist UA	115		
23	Newman T-13 Newman T-14	Dist UA	115		
24 25			115		
		Dist UA			
	Newman T-16 Patriot T-1 El Paso	Dist UA	115		
27		Dist UA	115		
20 29	Pendale El Paso Pellicano El Paso	Dist UA Dist UA	115		
30		Dist UA	115		
30	Picacho New Mexico Picante T-1	Trans UA	345		13 80
	Redeve New Mexico	Dist UA	115		13 00
	•	Dist UA		00 13.80	
	Rio Bosque Rio Grande T1,T2 Sunland Park, New Mexico	Trans UA	115		
	Rio Grande T1,12 Suniand Park, New Mexico Rio Grande T4 Suniand Park, New Mexico	Dist UA		00 89.00	
	Rio Grande T4 Sunland Park, New Mexico Rio Grande T5 Sunland Park, New Mexico	Dist UA		00 13 80	
30	Rio Grande T6 Sunland Park, New Mexico Rio Grande T6 Sunland Park, New Mexico	Dist UA		00 13 80	
	Rio Grande To Sunland Park, New Mexico Rio Grande T7 Sunland Park, New Mexico	Dist UA	115		
	Rio Grande T12 Sunland Park, New Mexico	Dist UA		00 00 14 40	
	Rio Grande T17 Sunland Park, New Mexico	Dist UA	115		
÷	THE STUTIE FOR SUMERIU				

Name of Respondent		This Report Is (1) X An O	riginal	Date of Report (Mo, Da, Yr)	Year/Period of Re End of 2016,			
(2) A Resubmission			End or 2010/04					
SUBSTATIONS (Continued)								
<ul> <li>5 Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity</li> <li>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</li> </ul>								
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SPI	ECIAL EQUIPMENT	Line		
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	oment Number o	of Units Total Capac (In MVa)			
(f)	(g)	(h)	(1)	()				
30	1					1		
30	1					2		
30	1					3		
100	1					4		
30	1					5		
120	2					6		
20	1					7		
30	1					8		
30	1					10		
60 100	2					10		
90	3					12		
500	4					13		
100	2					14		
30						15		
30	1	1				16		
230	1					17		
112	1					18		
112	1					19		
112	1					20		
112	1					21		
112	1					22		
112	1					23		
175	1					24		
117	1					25		
117	1					26		
30	1					27		
30	1					28		
30	1					29		
50	1					30		
200	1					31		
14	1					32		
30	1					33		
200	2	1				34 35		
50	1					30		
60 60	1					30		
150	1					38		
25	1					39		
132	1					40		
102	'							

Name of Respondent El Paso Electric Company		This Report Is (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2016/Q4	
SUBSTATIONS					
2 S 3 S funct 4 Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subs idicate in column (b) the functional character ided or unattended At the end of the page, s nn (f)	street railway customer should no Va except those serving customers tations must be shown of each substation, designating wi	t be listed below s with energy for resale, nether transmission or di	may be grouped stribution and wi	nether
Line	Name and Legation of Substation Character of Substation				
No	(a)		Primary	Secondary	Tertiary
1	Ripley El Paso	(b) Dist UA	(c) 115	(d) 00 13 80	(e)
2	Salopek Las Cruces, NM	Dist UA	115		
- 3	Santa Fe El Paso	Dist UA	69		
4	Santa Fe El Paso	Dist UA	13		
5	Santa Teresa Santa Teresa	Dist UA	115		
6	Santa Teresa Santa Teresa	Dist UA	115		
7	Scotsdale El Paso	Dist UA	115		
8	Scotsdale El Paso	Dist UA	115		
9	Shearman El Paso	Dist UA	115		
10	Sierra Blanca Sierra Blanca	Dist UA	69		
11	Socorro Lower Valley	Dist UA	69		
12	Sol El Paso	Dist UA	115	00 13 80	
13	Sparks El Paso	Dist UA	115	00 13 80	
14	Sparks El Paso	Dist UA	115		
15	Sunset El Paso	Dist UA	69	00 13 80	
16	Sunset El Paso	Dist UA	69	00 4 16	
17	Sunset North El Paso	Dist UA	115		
18	Sunset North El Paso	Trans UA	115	00 69 00	14 40
19	Talavera Temp T-1 Las Cruces, NM	Dist UA	115	00 23 90	
20	Thorn El Paso	Dist UA	115	00 13 80	
21	Transmountain Temp	Dist UA	115	00 24 90	
22	Viscount El Paso	Dist UA	67	00 14 40	
23	Vista El Paso	Dist UA	115	00 13 80	
24	White Sands New Mexico	Dist UA	115	00 13 80	
25	Wrangler El Paso	Dist UA	115	00 13 80	
26					
27	5,000 to 10,000 kVA				
28					
29	Darbyshire El Paso	Dist UA	69	00 13 80	
30	Farmer Van Horn	Dist UA	69	00 23 90	
31	Five Points El Paso	Dist UA	13	80 4 16	
32	Hanes New Mexico	Dist UA	22	90 4 16	
33	Leo El Paso	Dist UA	13	80 4 16	
34	Midway El Paso	Dist UA	13	80 4 16	
35 Range New Mexico		Dist UA	24	90 13 20	
36 S P Pipeline El Paso		Dist UA	13	80 2 40	
37	Valley Lower Valley	Dist UA	67	00 14 40	
38	Amrad Oro Grande, NM	Dist UA	115	00 24 90	
39	1,000 to 5,000 kVA				
40					

Name of Respondent		This Report Is (1) X An C		Date of Report (Mo, Da, Yr)	Year/Perioc			
El Paso Electric Company (2) A Resubmission			11	End of	2016/Q4			
SUBSTATIONS (Continued)								
<ul> <li>5 Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</li> <li>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.</li> </ul>								
Capacity of Substation	Number of	Number of	CONVERSI	ON APPARATUS AND SF	PECIAL EQUIPME	NT Line		
(In Service) (In MVa)	Transformers In Service	Spare Transformers	Type of Equi	oment Number		Capacity No MVa)		
(f)	(g)	(h)	(1)	Ú	)	(k) 1		
30 75	1					2		
25						3		
11	3					4		
30	1					5		
30	1					6		
100	1					7		
55	2					8		
30	1					9		
18	1					10		
30	1					11		
60	2					12		
30	1					13		
89	1					14		
60 10	3					16		
60	2					17		
70	1					18		
13	1					19		
60	2					20		
20	1					21		
30	1					22		
60	2					23		
30	1					24		
50	1					25		
						26 27		
						27		
	1					20		
10	1					30		
6	3					31		
6	1					32		
5	2					33		
6	1					34		
8	3					35		
6	1					36		
8	1					37		
8	1					38 39		
						40		

Name of Respondent El Paso Electric Company		This Report Is (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2016/Q4	
SUBSTATIONS					
2 S 3 S funct 4 Ir atter	eport below the information called for concer ubstations which serve only one industrial or ubstations with capacities of Less than 10 M tional character, but the number of such subs indicate in column (b) the functional character inded or unattended At the end of the page, s mn (f)	street railway customer should no Va except those serving customer stations must be shown of each substation, designating w	t be listed below s with energy for resale, ma hether transmission or distr	ibution and wh	nether
Line Name and Location of Substation Character of Substation					
No	(a)	(b)	Primary (c)	Secondary (d)	Tertiary (e)
1		Dist UA	23 90		(0)
2	Beaumont El Paso	Dist UA	13 80		
3	Coronado El Paso	Dist UA	13 80		
4	Fabens Lower Valley	Dist UA	67 00		
5	Fresno El Paso	Dist UA	13 80		
6	Frontera Upper Valley	Dist UA	13 80		
7	Grace El Paso	Dist UA	14 40		
8	Hacienda El Paso	Dist UA	13 80		
9	Hatch New Mexico	Dist UA	23 90		
10	Kemp El Paso	Dist UA	13 80		
11		Dist UA	13 80		
12	McClure Las Cruces, NM	Dist UA	22 90		
	,	Dist UA	23 90		
14	Mission El Paso	Dist UA	13 80		
15	Missouri Las Cruces, NM	Dist UA	23 90		
	,	Dist UA	13 80		
17	Newell Newell	Dist UA	13 80		
18	Octavia El Paso	Dist UA	13 80		
19	Parkdale El Paso	Dist UA	13 80		
20	Ranchland El Paso	Dist UA	13 80		
21	Summit El Paso	Dist UA	13 80		
22	UTEP El Paso	Dist UA	13 80		
23	Westside Las Cruces, NM	Dist UA	24 90		
24	White Upper Valley	Dist UA	13 80		
	Diana El Paso	Dist UA	13 80		
	Mar New Mexico	Dist UA	24 90		
27	Sierra Blanca Sierra Blanca	Dist UA	23 50		
	Tobin El Paso	Dist UA	14 40		
29	300 to 999 kVA			. 10	
		Dist UA	24 90	4 16	
	La Mesa New Mexico	Dist UA	23 90		
	Dallas El Paso	Dist UA	13 80		
	PORTABLE SUBSTATIONS				
	(All sizes)				
	Mobile Substation #354	Dist UA	14 40	4 16	
	Mobile Substation #355	Dist UA	23 90		
37	Mobile Substation #356	Dist UA	13 80		
38		Dist UA	115 00		
39	Mobile Substation #359	Dist UA	13 80		
40	Mobile Substation #429	Dist UA	115 00		

Name of Respondent El Paso Electric Company		This Report Is (1) X An C (2) A Re	s Driginal Isubmission	Date of Report (Mo, Da, Yr) / /	Year/Peric End of	od of Report 2016/Q4		
		SUBST	ATIONS (Continued)		!			
<ul> <li>5 Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</li> <li>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts</li> </ul>								
affected in respondent's								
Capacity of Substation	Number of Transformers	Number of Spare	CONVERSIO	ON APPARATUS AND SP	ECIAL EQUIPM	ENT	Line	
(In Service) (In MVa)	In Service	Transformers	Type of Equip	oment Number		l Capacıty n MVa)	No	
(f)	(g)	(h)	(1)	()		(k)		
3	1						1	
3	1						2	
3	3						4	
2	1						5	
2	1						6	
2	1						7	
5	1						8	
1	1						9	
2	1						10 11	
2	1						12	
3	3						13	
5	1						14	
3	1						15	
3	2						16	
3	1						17	
2	1						18	
2	1						19	
4	2						20 21	
3	2						21	
3	1						23	
2	1						24	
3	1						25	
4	1						26	
1	1						27	
3	1						28	
							29 30	
1	1						30 31	
4	2						32	
	2						33	
							34	
5	1						35	
2	1						36	
4	1						37	
24	1						38	
10	1						39 40	
24	1						40	

Name of Respondent El Paso Electric Company		This Report Is (1) X An C (2) A Re	Original (Mo, Da, Yr) Resubmission / /		port r)	Year/Period of Report End of 2016/Q4	
	SUBSTATIONS						
2 S 3 S funct 4 In atter							
Line No	Name and Location of Substation		Character of Sub	ostation		OLTAGE (In M	,
	(a)		(b)		Primary (c)	Secondary (d)	Tertiary (e)
1							
2	SPARE TRANSFORMERS		N/A				
3							
4							
5							
6 7							
8							
9							
10							
11							
12							
13							
14							
15 16							
10							
18							
19							
20							
21							
22							
23							
24							
25							
26 27							
27							
29							
30							
31							
32							
33							
34							
35							
36 37							
37							
39							
40							

Name of Respondent El Paso Electric Company		· · / 🗖	riginal submission ATIONS (Continued)	Date of Report (Mo, Da, Yr) / /	Year/Period of Re End of 2016	
5 Show in columns (I), increasing capacity 6 Designate substation reason of sole ownershi period of lease, and ann of co-owner or other par affected in respondent's	is or major items of e p by the respondent iual rent For any su ty, explain basis of s	quipment such as n equipment leased fr For any substation ibstation or equipme sharing expenses of	otary converters, rec om others, jointly ow n or equipment oper ent operated other th r other accounting be	vned with others, or ope ated under lease, give nan by reason of sole o etween the parties, and	erated otherwise than name of lessor, date wnership or lease, giv I state amounts and a	by and ve name ccounts
Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION Type of Equip	ON APPARATUS AND SP	of Units Total Capac	Line
(f)	(g)	(h)	(1)	(	) (In MVa) (k)	
						1
		19				2
						3
						4
						5
						6
						7
						8
						9 10
						10
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33 34
						34
						35
						37
						38
						39
						40

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2016/Q4
	FOOTNOTE DATA		

Schedule Page: 426 Line No.: 3 Column: a Afton substation is a switching transmission substation. The Company does not own the transformers on site.

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Unit/Type of Loss	Date of Loss	-	laims ollected	Description of the Event	
Mechanical Damage Unit 5 Steam Turbine	July 10, 2016	\$	18,279,831	On 10 July 2016, Newman Unit 5 reportedly experienced a control system malfunction (i e Emerson DCS) An initial investigation into the loss of the control system did not reveal other problems The control system computer was rebooted by an El Paso Electric Electronic Specialist Upon reboot of the control system, the AC and DC lube oil pumps went to the off position Following a steam turbine trip, the unit rolled down without lubrication	Reference Page 2 for Details
Mechanıcal Damage Unit 5 Steam Turbine	April 25, 2017	\$	5,608,914	On 25 April 2017, the Insured was in the process of starting Newman 5 following completion of restoration work after the forced outage event on 10 July 2016 The unit startup included a preliminary 'heat soak' of the HP-IP turbine for a period of approximately 30 minutes at low speed ( $\approx$ 1250 rpm) This would allow for the gradual thermal expansion of components prior to the turbine being placed on full steam load with the rotor turning at operational speed (3600 rpm) However, the HP-IP turbine was manually tripped at approximately 11 56 AM when bearing vibration levels exceeded the set points. Examination of the HP-IP turbine revealed damage to both rotating and stationary components caused by severe rubbing	Reference Page 3 for Details
	Total Claims Collected	\$	23,888,745	Reference CEP 05-30 Attachment 2	

#### RESERVE

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The following assessment is representing the net claim value of the subject loss event

		Proposed Value	Final Value	
Adjusted Loss Value		\$ 19,707,460	\$ 19,779,8	31
PD Deductible	Total	<u>\$ (1,500,000)</u> 18,207,460	\$ (1,500,0 18,279,8	
First Partial Payment		6,000,000	6,000,0	000
Second Partial Payment		8,000,000	8,000,0	000
Net Reserve		4,207,460	4,279,8	331

			Inc	ident Related	Not	Related	Subject to Review	Adjuster Issue
Invoices		\$ 19,796,002	\$	19,752,911	\$	25,437 \$	17,653	-
Purchase Accruals (Completed Work Pending Receipt of Invoice)		624,164			\$	624,164		
Materials Issued from EPE Warehouse		26,920	\$	26,920		-	-	-
Internal Labor and Related Payroll Benefits		59,723		-		-	- \$	\$ 59,723
Internal Overheads								
Allowance for Funds Used During Construction (AFUDC)	\$ 483,127			-		-	- \$	\$ 483,127
Capitalized Administrative & General Costs (A&G)	99,299			-		-	- \$	\$ 99,299
Transportation expense allocations	 250	582,676		-		-	- \$	\$ 250
Total Costs Incurred to Date		\$ 21,089,485		\$ 19,779,831	\$	649,601	\$ 17,653	\$ 642,399

El Paso Electric Company claimed \$21,089,485 in charges and expenses related to the loss event. These values do not include additional costs related to a subsequent loss occurrence related to a failed restart of Newman 5 on 25 April 2017. The costs associated with the second event (EPE reference Phase 2) were submitted separately, as a new claim.

#### FINAL RESERVE

Based on the final assessment of the claim submission from the Insured that included supporting documentation representing incurred event-related costs through 31 December 2017, I am recommending a final reserve reflected in the following calculation:

Final Restoration Value \$7,108,914	\$ 7,108,914
PD Deductible	\$ (1,500,000)
Reserve	\$ 5,608,914

El Paso Electric Compa	ny						
Newman Unit 5 Outage C							
Phase 2							
As of December 31, 201	7						
			Incident Related	N	ot Related	Subject to Review	Phase 3
Invoices through December 2017		\$ 6,473,870	\$ 6,075,749	\$	2,946		\$ 395,174
January 2018 Invoices (December Accruals)		\$ 1,075,279	\$ 987,106		-	-	\$ 88,173
Materials Issued from EPE Warehouse		\$ 4,156	\$ 4,156		-	-	-
Internal Labor and Related Payroll Benefits		\$ 71,655	\$ 29,931	\$	28,157	-	\$ 13,567
Internal Overheads							
Allowance for Funds Used During Construction (AFUDC)	\$ 83,624			\$	83,624		
Capitalized Administrative & General Costs (A&G)	8,870			\$	8,870		
Transportation expense allocations	301	\$ 92,795		\$	301		
40% Burden			\$ 11,972	\$	(17,399)	-	\$ 5,427
Total Costs Incurred To Date		\$ 7,717,755	\$ 7,108,914		\$ 106,500	-	\$ 502,341

As noted above, El Paso Electric Company submitted costs totaling \$7,717,755 representing property damage sustained by the Newman Unit 5 steam turbine during a failed startup attempt on 25 April 2017. There was significant rubbing of the HP-IP rotor against the steam turbine shell that required a full outage to repair the damage. The items most affected by the event included seals and bearings. Consequently, the HP-IP rotor was pulled and shipped to the Siemens facility in Charlotte, NC for inspection and repair. There was also work performed on site for the inspection, assessment and repair of stationary components. The restoration work associated with the subject loss event was concluded in September 2017 with a startup of Unit 5 attempted on 24 September 2017. This startup was also unsuccessful due to imbalance and high vibration issues. Unit 5 was placed again in outage status while technicians and support personnel investigated the latest event. Additional work was performed on the journal bearings that eventually allowed the facility to successfully restart Unit 5 on 29 November 2017. This additional work and costs incurred beyond 24 September 2017 were treated as a separate event (i.e. Phase 3). These charges and expenses were identified in the review of materials submitted for consideration, which resulted in a reduction of the claim in the amount of \$502,341. In addition to the costs removed from the claim for the 'Phase 3' work, there were other charges and expenses totaling \$106,500 that were found to be either unrelated or unsubstantiated. As such, these costs were removed to arrive at the final loss exposure value in the amount of \$7,108,914.

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#### NEWMAN MAJOR OUTAGE SUMMARY

	ACTUAL COSTS INCURRED					INSURANCE CLAIMS						NET RECOGNIZED											
		GROSS O&M EXPENSES									TOTAL EXPENDED BEFORE NSURANCE		CAPITAL		O&M	c	TOTAL CLAIMS CLLECTED		CAPITAL		O&M		OTAL NET
\$	16,595,076 -	\$	- 4,061,381	\$	16,595,076 4,061,381	\$	14,686,565 -	\$	- 3,593,267	\$	14,686,565 3,593,267	\$	1,908,512 -	\$	- 468,115	\$	1,908,512 468,115						
\$	16,595,076	\$	4,061,381	\$	20,656,458	\$	14,686,565	\$	3,593,267	\$	18,279,831	\$	1,908,512	\$	468,115	\$	2,376,627						
\$	4,809,130 -	\$	- 2,987,747	\$	4,809,130 2,987,747	\$	3,459,590 -	\$	- 2,149,324	\$	3,459,590 2,149,324	\$	1,349,540 -	\$	- 838,423	\$	1,349,540 838,423						
\$	4,809,130	\$	2,987,747	\$	7,796,878	\$	3,459,590	\$	2,149,324	\$	5,608,914	\$	1,349,540	\$	838,423	\$	2,187,963						
\$	21,404,207	\$	7,049,129	\$	28,453,335	\$	18,146,155	\$	5,742,590	\$	23,888,745	\$	3,258,052	\$	1,306,538	\$	4,564,590						
\$	21,404,207	\$	- 7,049,129	\$	21,404,207 7,049,129	\$	18,146,155 -	\$	- 5,742,590	\$	18,146,155 5,742,590	\$	3,258,052	\$	- 1,306,538	\$	3,258,052 1,306,538						
\$	21,404,207	\$	7,049,129	\$	28,453,335	⇔	18,146,155	\$	5,742,590	\$	23,888,745	\$	3,258,052	\$	1,306,538	\$	4,564,590						

#### NEWMAN UNIT 5 TURBINE REPAIR GN162 (CAPITAL)

GN750 (O&M) TOTAL UNIT 5 PHASE 1 GN162 (CAPITAL) GN750 (O&M) TOTAL UNIT 5 PHASE 2 GRAND TOTAL: TOTAL CAPITAL TOTAL CAPITAL TOTAL O&M TOTAL UNIT 5 PHASES 1 AND 2:

#### EL PASO ELECTRIC COMPANY 2021 TEXAS RATE CASE FILING

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	<b>E</b> / (1			
UNIT	2016	2017	2018	2019
Rio Grande 6	99.8	98.6	90.2	-
Rio Grande 7	82.8	89.5	68.0	82.4
Rio Grande 8	77.9	87.4	59.3	70.3
Rio Grande 9	70.6	92.8	90.2	79.3
Newman Unit 1	94.3	46.4	76.1	80.2
Newman Unit 2	92.8	80.9	49.9	88.3
Newman Unit 3	79.8	67.9	74.3	87.4
Newman 4-GT1	57.1	84.8	74.0	59.0
Newman 4-GT2	69.2	68.5	98.6	87.2
Newman 4-ST	44.0	61.4	88.1	67.0
Newman 5-GT3	84.2	85.5	91.5	83.4
Newman 5-GT4	86.8	88.3	91.2	81.5
Newman 5-ST	38.7	14.2	89.5	69.0
Copper	89.2	95.0	96.8	85.8
Montana Unit 1	97.7	90.1	84.6	91.7
Montana Unit 2	99.8	88.2	92.8	91.2
Montana Unit 3	99.9	68.7	89.1	92.1
Montana Unit 4	100.0	92.0	89.1	92.2

#### Notes:

Rio Grande 6 went into inactive reserve 1/8/2019 Montana Unit 3 COD 5/3/2016 Montana Unit 4 COD 9/15/2016

# EL PASO ELECTRIC COMPANY 2021 TEXAS RATE CASE FILING

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	Average capacity factor (%)						
UNIT	2016	2017	2018	2019			
Rio Grande 6	32.3	26.2	18.7	-			
Rio Grande 7	27.1	28.7	28.1	38.4			
Rio Grande 8	33.6	40.2	29.7	39.6			
Rio Grande 9	21.2	18.4	10.6	33.1			
Newman Unit 1	34.4	26.2	36.3	39.0			
Newman Unit 2	45.4	43.8	23.9	45.1			
Newman Unit 3	32.3	32.0	35.5	40.9			
Newman 4-GT1	28.7	58.1	47.3	41.5			
Newman 4-GT2	46.4	43.5	68.2	67.5			
Newman 4-ST	26.8	34.7	40.7	39.9			
Newman 5-GT3	27.3	16.3	67.4	61.1			
Newman 5-GT4	26.8	19.0	68.5	62.1			
Newman 5-ST	7.4	4.8	45.4	45.2			
Copper	5.9	3.4	8.4	7.0			
Montana Unit 1	36.5	44.6	35.6	37.3			
Montana Unit 2	34.5	37.6	43.9	36.1			
Montana Unit 3	38.8	14.3	28.8	26.3			
Montana Unit 4	28.8	34.6	32.7	33.4			

Notes:

Rio Grande 6 went into inactive reserve 1/8/2019 Montana Unit 3 COD 5/3/2016 Montana Unit 4 COD 9/15/2016 Average Capacity Factor is Net

#### EL PASO ELECTRIC COMPANY 2021 TEXAS RATE CASE FILING

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Forced Outage Hours										
UNIT	2016	2017	2018	2019	2020					
Rio Grande 6	8.5	10.9	125.9	0.0	0.0					
Rio Grande 7	26.0	33.6	2156.9	1004.7	3930.1					
Rio Grande 8	345.1	238.0	123.0	59.5	1113.9					
Rio Grande 9	18.0	10.0	230.8	297.4	5.6					
Newman Unit 1	323.9	10.7	527.5	12.6	818.6					
Newman Unit 2	46.9	146.9	2377.5	23.5	28.6					
Newman Unit 3	302.2	0.7	26.1	499.4	960.0					
Newman 4-GT1	274.8	191.3	919.7	1466.9	1271.3					
Newman 4-GT2	307.8	269.0	79.5	289.6	1212.4					
Newman 4-ST	3181.3	2098.8	261.3	186.6	915.9					
Newman 5-GT3	59.3	79.4	95.8	0.0	93.5					
Newman 5-GT4	66.2	5.0	18.5	139.9	10.6					
Newman 5-ST	4374.0	6468.9	69.5	23.8	41.0					
Copper	140.7	43.2	177.3	367.5	3567.4					
Montana Unit 1	199.6	0.9	429.6	97.3	40.1					
Montana Unit 2	8.3	248.4	129.5	265.1	230.6					
Montana Unit 3	0.5	39.5	213.8	94.7	216.3					
Montana Unit 4	0.0	38.2	513.9	165.6	31.9					

Notes:

Rio Grande 6 went into inactive reserve 1/8/2019 Montana Unit 3 COD 5/3/2016 Montana Unit 4 COD 9/15/2016 2020 Forced Outage Hours include a total of approximately 1776 hours of planned outage extensions due to Covid-19 parts delays.

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	2020 Net Generation											
	January	February	March	Aprıl	May	June	July	August	September	October	November	December
Copper	185	4,839	4,874	2,660	3,221	6,518	9,608	1,507	(3)	(5)	(3)	(3)
Montana 1	13,984	23,474	7,829	25,109	24,700	28,984	35,513	35,564	18,509	21,676	16,065	19,863
Montana 2	17,327	23,941	14,393	36,177	20,425	25,013	33,182	29,413	18,615	13,629	12,160	10,791
Montana 3	2,550	7,868	10,241	7,608	11,144	12,643	15,403	20,483	6,766	(394)	(307)	(347)
Montana 4	25,721	33,733	28,776	16,973	18,539	22,744	28,591	22,144	15,324	14,112	11,488	12,048
Newman 1	2,582	31,202	(319)	14,355	30,739	31,931	17,877	5,628	31,129	18,432	11,334	20,916
Newman 2	(150)	27,309	28,354	18,452	31,822	32,833	34,244	34,073	33,091	35,152	28,398	34,988
Newman 3	(89)	11,791	33,143	34,404	30,283	27,619	36,336	32,336	18,186	28,647	28,042	12,201
Newman 4-GT1	32,346	2,799	(216)	(254)	29,115	38,181	34,622	39,440	31,479	1,952	-	-
Newman 4-GT2	32,231	27,073	-	-	-	26,901	36,654	30,182	31,280	1,929	-	-
Newman 4-ST	26,263	12,489	-	-	10,915	29,840	34,650	33,489	31,154	1,844	-	-
Newman 5-GT3	46,486	10,719	39,310	37,720	37,286	39,961	43,257	39,229	39,556	40,254	41,018	43,624
Newman 5-GT4	46,478	2,368	44,137	43,832	42,522	40,350	44,115	39,928	39,713	40,519	41,205	43,689
Newman 5-ST	62,774	8,988	57,614	62,021	57,770	59,223	67,739	61,157	58,437	58,565	55,110	53,436
Rio Grande 6	(62)	(39)	(72)	(74)	(81)	(49)	(64)	(87)	(83)	(83)	(81)	(83)
Rio Grande 7	(84)	(78)	(71)	(60)	5,010	15,707	6,831	16,665	14,612	15,787	14,659	6,674
Rio Grande 8	13,443	22,403	53,271	56,139	53,182	169	49,284	57,762	61,107	49,280	38,540	51,498
Rio Grande 9	20,690	36,683	14,195	13,764	41,191	40,464	57,310	41,766	16,086	-	-	-

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	2020 Net Capacity Factor											
	January	February	March	Aprıl	May	June	July	August	September	October	November	December
Copper	04	10 7	10 1	57	69	14 4	20 5	3 2	(0 0)	(0 0)	(0 0)	(0 0)
Montana 1	20 2	36 3	11 3	37 5	37 7	45 7	54 2	54 3	29 2	31 3	24 0	28 7
Montana 2	25 0	37 0	20 8	54 0	31 2	39 5	50 7	44 9	29 4	19 7	18 2	15 6
Montana 3	3 7	12 2	14 8	11 4	17 0	20 0	23 5	31 3	10 7	(0 6)	(0 5)	(0 5)
Montana 4	37 2	52 1	41 6	25 4	28 3	35 9	43 7	33 8	24 2	20 4	17 2	17 4
Newman 1	4 5	57 5	(0 6)	25 6	55 8	59 9	32 5	10 2	58 4	31 8	20 2	36 0
Newman 2	(0 3)	50 3	48 9	32 9	57 8	616	62 2	61 9	62 1	60 6	50 6	60 3
Newman 3	(0 1)	17 3	45 5	48 8	43 8	41 3	52 5	46 7	27 2	39 3	39 7	16 7
Newman 4-GT1	61 2	57	(0 4)	(0 5)	58 4	79 2	69 5	79 1	65 3	37	0.0	0.0
Newman 4-GT2	610	54 8	0.0	0.0	00	55 8	73 5	60 6	64 8	37	0.0	0.0
Newman 4-ST	39 2	19 9	0.0	0.0	17 1	48 2	54 2	52 3	50 3	28	0.0	0.0
Newman 5-GT3	88 0	21 7	74 4	73 8	716	79 3	83 1	75 3	78 5	76 2	80 2	82.6
Newman 5-GT4	88 0	4 8	83 6	85 7	817	80 1	84 7	76 7	78 8	767	80 6	82 7
Newman 5-ST	65 4	10 0	60 0	66 8	60 7	64 3	71 1	64 2	63 4	610	59 3	55 7
Rio Grande 6	00	0.0	0.0	0.0	00	0.0	0.0	0.0	0.0	00	0.0	0.0
Rio Grande 7	(0 2)	(0 2)	(0 2)	(0 2)	15 3	49 6	20 9	50 9	46 1	44 2	42 4	18 7
Rio Grande 8	12 3	21 9	48 7	53 0	514	0 2	47 7	55 9	611	45 1	36 4	47 1
Rio Grande 9	30 9	58 6	21 2	21 2	62 9	63 9	87 5	63 8	25 4	00	0.0	0.0

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	2020 Forced Outage Hours											
	January	February	March	Aprıl	May	June	July	August	September	October	November	December
Copper	0 00	0 00	0 00	0 00	0 00	0 00	4 20	635 20	720 00	744 00	720 00	744 00
Montana 1	0 23	0 00	3 60	0 00	0 00	0 00	0 72	0 00	7 92	27 58	0 00	0 00
Montana 2	22 13	0 00	0 00	61 80	57 23	0 00	1 95	0 00	0 00	78 05	9 45	0 00
Montana 3	1 38	0 00	0 00	63 98	0 00	0 00	32 85	40 87	77 17	0 00	0 00	0 00
Montana 4	9 27	0 00	1 35	0 00	0 00	11 53	2 72	0 15	2 37	3 00	1 55	0 00
Newman 1	0 00	0 00	0 00	0 00	0 00	0 00	139 25	613 83	0 00	0 00	58 80	6 70
Newman 2	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	28 58	0 00
Newman 3	0 00	0 00	0 00	0 00	93 95	161 60	46 80	13 38	308 40	139 05	93 75	103 02
Newman 4-GT1	3 40	629 18	144 00	336 00	148 23	0 00	9 63	0 82	0 00	0 00	0 00	0 00
Newman 4-GT2	4 70	0 00	0 00	336 00	744 00	114 73	0 00	11 88	1 07	0 00	0 00	0 00
Newman 4-ST	6 07	264 68	144 00	336 00	149 82	1 52	0 58	13 22	0 00	0 00	0 00	0 00
Newman 5-GT3	0 00	24 00	55 17	0 00	0 00	1 27	0 00	6 22	0 00	0 00	6 82	0 00
Newman 5-GT4	0 00	0 00	3 25	0 00	1 00	0 00	0 00	1 80	0 00	0 00	4 52	0 00
Newman 5-ST	5 70	0 00	11 38	1 02	1 00	0 00	0 00	7 67	0 00	0 00	9 27	4 93
Rio Grande 6	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
Rio Grande 7	744 00	696 00	744 00	720 00	508 00	22 80	455 12	40 13	0 00	0 00	0 00	0 00
Rio Grande 8	0 00	0 00	114 40	0 00	55 00	711 80	139 82	1 92	2 70	54 83	0 00	33 40
Rio Grande 9	0 00	0 00	0 00	0 00	4 80	0 00	0 75	0 00	0 00	0 00	0 00	0 00

#### Notes:

Forced Outage Hours include a total of approximately 1776 hours of planned outage extensions due to Covid-19 parts delays

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Photograph C.33. View of DR17 facing west.



Photograph C.34. View of DR17 facing east.

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Photograph C.35. View of DR18 facing west.



Photograph C.36. View of DR18 facing east.

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Photograph C.37. View of DR19 facing west.



Photograph C.38. View of DR19 facing east.

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Mr. John E. Antonio, Sr. Superintendent, Southern Pueblos Agency 1001 Indian School Road, NW Albuquerque, NM 87104

July 3, 2017

RE: El Paso Electric – Isleta Pueblo Right of Way Renewal – NEPA Review

Dear Mr. Antonio:

On behalf of El Paso Electric Company, the attached documents are submitted to facilitate the NEPA review of a right-of-renewal between the Isleta Pueblo and El Paso Electric. This information has been electronically submitted to the Southern Pueblos Agency Environmental Coordinator, Ms. Janelle Jersey. El Paso Electric was instructed to transmit hard copies of all submittals to your attention. The enclosures include:

- Categorical Exclusion Exception Review Checklist
- Cultural resources survey request form
  - Note: El Paso Electric completed a cultural resource survey of the subject property in February 2016
- Cultural Resource Inventory, SWCA Environmental Consultants, February 2016 NMCRIS Activity No.: 134852 - CONFIDENTIAL
- Biological Survey Technical Memorandum, SWCA Environmental Consultants, January 2016
- 1:24000 Right-of-Way Map

Please do not hesitate to contact me at 915.351.4258 or <u>Jessica.christianson@epelecric.com</u> with any questions or if you require any additional information.

Thank you,

Tersue Clatur

Jessica Christianson Manager, Environmental

Enclosures:

As Stated

CC (w/o enclosures): Jane

s): Janelle Jersey, Environmental Coordinator, Southern Pueblos Agency Kirk Allen, Miller Stratvert Law Offices



P.1 Box 952, El Pano, Texas 70000 100 N, Stanton, El Paco, Texas 70001 1-000 592, 1634 ( 015) 543-5711 Lupelectroscom

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## CATEGORICAL EXCLUSION EXCEPTION REVIEW (CEER) CHECKLIST

Project: Isleta Pueblo - El Paso Electric Right-of-Way Renewal	Date: 06/26/17
Letter and Text of category (BIA - 516 DM 10.5; DOI - 43 CFR46-210)	
516 DM 10.5F(3) Renewals, assignments and conversions of existing right-of-way.	

#### Evaluation of Extraordinary Circumstances (43 CFR 46.215):

1.	This action would have significant impacts on public health or safety.	NO		YES
2.	This action would have significant impacts on: natural resources & unique geographical features as historic or cultural resources; park, recreation or	NO		YES
	refuge lands; wilderness areas; wild & scenic rivers; national natural landmarks; sole or prime drinking water aquifers; prime farmlands		$\checkmark$	
	wetlands; floodplains; national monuments; migratory birds; and other ecologically significant areas.			
3.	This action would have highly controversial environmental effects or	NO		YES
	unresolved conflicts concerning alternate uses of available resources.		$\checkmark$	
4.	This action would have highly uncertain environmental effects or involve	NO		YES
	unique or unknown environmental risk.		$\checkmark$	
5.	This action will establish a precedent for future actions.	NO		YES
			$\checkmark$	
6.	This action is related to other actions with individually insignificant but	NO		YES
	cumulatively significant environmental effects.		$\checkmark$	
7.	This action will have significant impacts on properties listed or eligible for	NO		YES
	listing in the National Register of Historic Places.		$\checkmark$	
8.	This action will have significant impacts on a species listed or proposed to be	NO		YES
	listed as endangered or threatened, or Critical Habitat of these.		$\checkmark$	
9.	This action violates federal, state, local, or tribal law or requirements	NO		YES
	imposed for protection of the environment.		$\checkmark$	
10.	This action will have a disproportionately high and adverse effect on low	NO		YES
	income or minority populations.			
11.	This action will limit access to, and ceremonial use of, Indian sacred sites on federal lands, by Indian religious practitioners, and/or adversely affect the	NO		YES
	physical integrity of such sites.		$\mathbf{\nabla}$	
12.	This action will contribute to the introduction, continued existence, or spread	NO		YES
	of noxious weeds or non-native invasive species known to occur in the area, or			
	may promote the introduction, growth, or expansion of the range of such species.			

A "yes" to any of the above exceptions will require that an environmental assessment be prepared.

**NEPA Action:** 

CE 🗸

EA [

Project (con't): Isleta Pueblo - El Paso Electric Right-of-Way Renewal

Name and Title of person preparing this checklist Jessica Christianson, Environmental Manager, El Paso Electric Company							
Concur:	Regional Archeologist	Date:					
Concur:	Other Environmental Professional	Date:					
Concur:	Regional/Agency/OFMC NEPA Reviewer	Date:					
Approve:	Regional Director/Agency Superintendent/ OFMC Official	Date:					
NOTES	Final ocurres:						

**NOTES:** Enclosures:

Cultural Resource Inventory, SWCA Environmental Consultants, January 2016 - NMCRIS Activity No.: 134852

Biological Survey Technical Memorandum, SWCA Environmental Consultants, January 2016

#### BUREAU OF INDIAN AFFAIRS – SOUTHWEST REGIONAL OFFICE NATIONAL HISTORIC PRESERVATION ACT – SECTION 106 COMPLIANCE

### Request for Cultural Resources Survey/Determination of Need \*

Please attach this request to a formal memo from the Agency Superintendent or Regional Division Chief to: Regional Director, Southwest Regional Office, Environmental, Safety, and Cultural Resources Management, Attention: Regional Archeologist. The memo must state the project name and treatment; other details are covered in this request form. We will respond with a determination of whether a survey is required, and our availability to conduct the survey(s). For large acreages the requesting agency/division may have to contract the survey services using our specifications. Please direct any questions to Dr. Bruce G. Harrill, Regional Archeologist, SRO, at (505) 563-3407.

BIA Agency/SRO Div.: <u>Southern Pueblos Agency</u> Tribe/Pueblo: <u>Isleta Pueblo</u> State: <u>NM</u> County: <u>Valencia and Bernalillo</u>

Land Status: Trust X Allotment Chapter/Band Fee Other

**Requestor/Contact:** Jessica Christianson Phone: <u>915.351.4258</u> Date Request: <u>26 June 2017</u>

**Project Name & Type**: Isletat Publeo El Paso Electric Right of Way Renewal **Start Date**: July 2017

USGS 7.5' Quad Name: Wind Mesa and Dalies Project acreage or length: 8.4 miles

Township/Range/Section: Sections 2, 11, 14, 22, 23, 27 and 34, Township 8 N, Range 1 E and Sections 3, 10, 15 Township 7 North, Range 1 East

Previous known compliance documentation w/in project area? <u>Cultural Resource Inventory</u> completed January 2016 – NMCRIS 134852

What is the BIA/Federal Action? Right of Way Renewal

**Proposed activity/treatment/surface disturbing activity or structure modification?** Continued use of the right-of-way for all purposes related to the operation of the existing 8.4 miles of El Paso Electric transmission line and related facilities, including the construction, operation, maintenance, inspection, and testing of the EPE Line and related facilities. Because the line is existing, ground disturbing activities will be associated with road and work area improvements to allow safe vehicular access.

What is the current use and condition of the land surface or structure? <u>Current use is a</u> transmission line corridor.

**Describe any previous surface disturbance?** The corridor was pervious cleared for transmission line construction and is travelled by all terrain vehicles and pick up trucks at least annually for line inspections. If/when line maintenance needs are identified, heavier equipment may access, requiring vegetation clearing and surface grading.

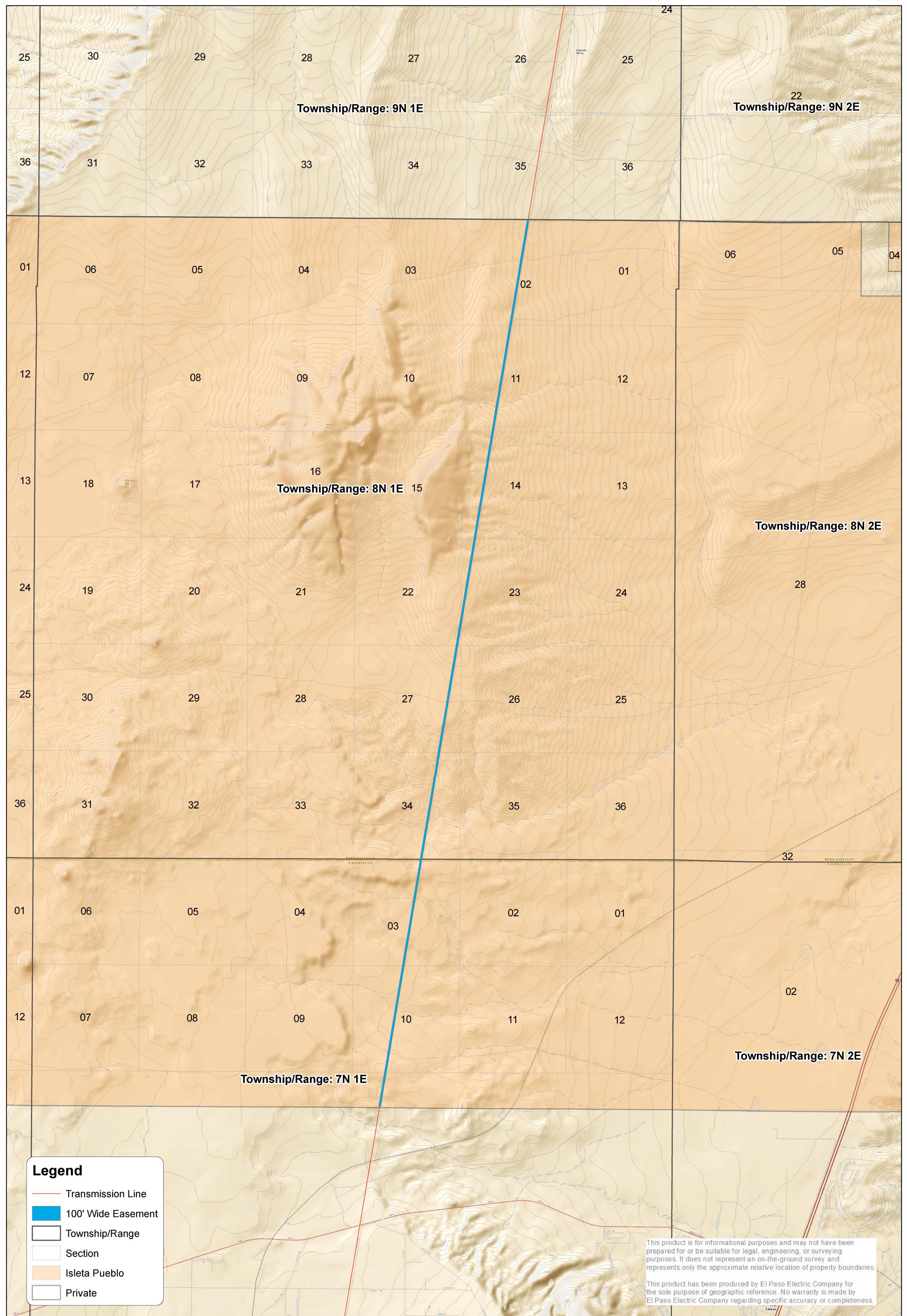
Southwest Regional Office Use Only: Survey Required: Yes: \_\_\_ No: \_\_\_ Date: \_\_\_ Details/Special Requirements:

**Required Attachments**: Copy of appropriate portion of 7.5' USGS quadrangle with <u>precise</u> plotting and labeling of project boundaries and quadrangle name. Any software generated maps must preserve the 7.5' (1:24000) scale. No reduction, no enlargement! Additional narrative descriptions, survey plats, drawings, aerials, etc. may also be attached, but are not required. Attach additional information as required.

Southwest Regional Office Use Only: Survey Required: Yes: \_\_\_ No: \_\_\_ Date: \_\_\_ Details/Special Requirements:

Rev 12/06/11

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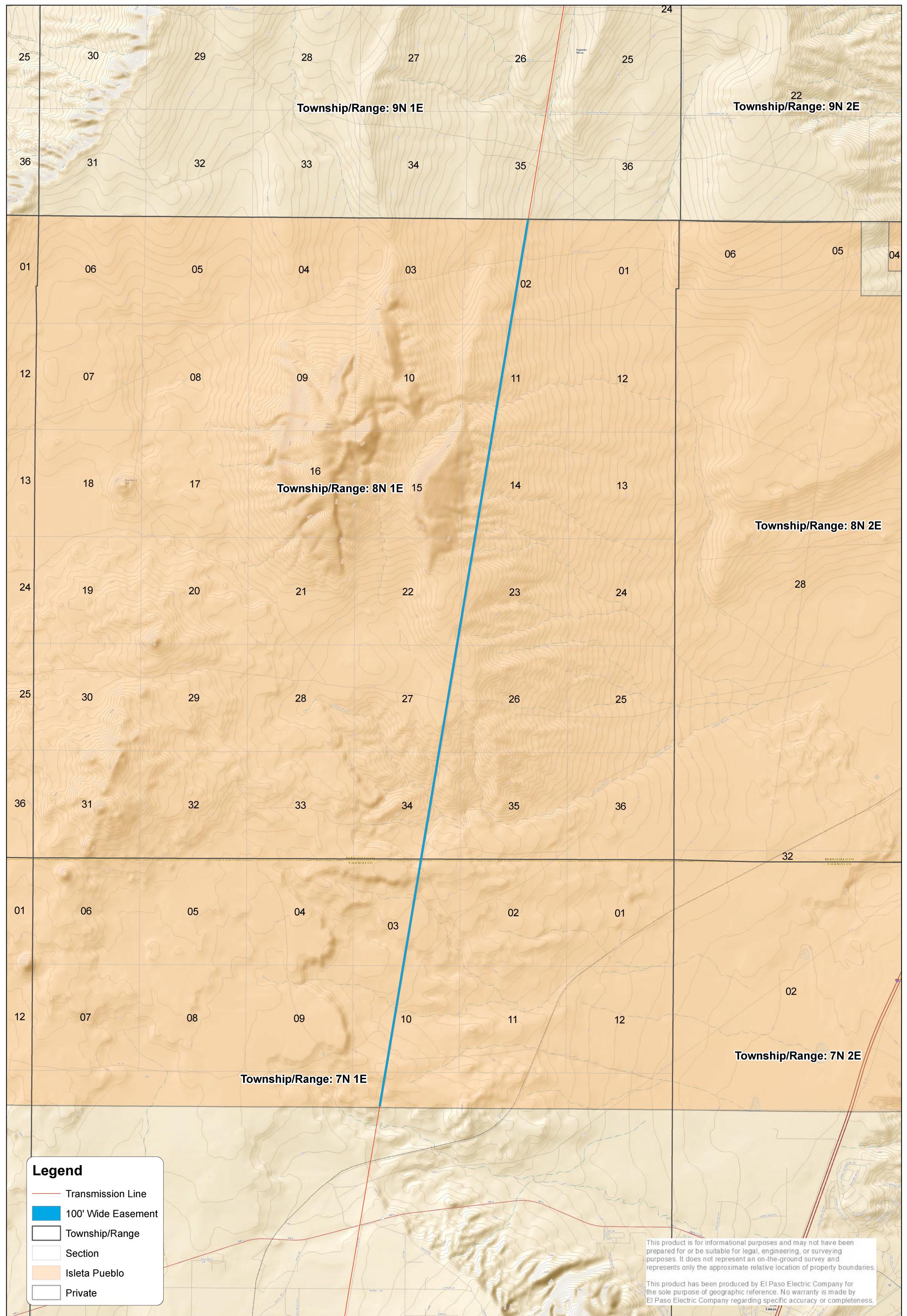
El Paso Electric 345kV Transmission ROW Renewal Map

1:24,000



EL PASO ELECTRIC

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El Paso Electric 345kV Transmission ROW Renewal Map

1:24,000



EL PASO ELECTRIC