

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1 Explain in a footnote any important adjustments during year</p> <p>2 Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property</p> <p>3 The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications</p> <p>4 Show separately interest credits under a sinking fund or similar method of depreciation accounting</p>					
Section A. Balances and Changes During Year					
Line No	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,106,257,017	2,106,257,017		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	84,170,742	84,170,742		
4	(403 1) Depreciation Expense for Asset Retirement Costs	-1,137,735	-1,137,735		
5	(413) Exp of Elec Plt Leas to Others				
6	Transportation Expenses-Clearing	1,101,359	1,101,359		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote)				
9					
10	TOTAL Deprec Prov for Year (Enter Total of Lines 3 thru 9)	84,134,366	84,134,366		
11	Net Charges for Plant Retired				
12	Book Cost of Plant Retired	27,140,178	27,140,178		
13	Cost of Removal	4,358,856	4,358,856		
14	Salvage (Credit)	20,217,268	20,217,268		
15	TOTAL Net Chrgs for Plant Ret (Enter Total of lines 12 thru 14)	11,281,766	11,281,766		
16	Other Debit or Cr Items (Describe, details in footnote)				
17					
18	Book Cost or Asset Retirement Costs Retired	-434,335	-434,335		
19	Balance End of Year (Enter Totals of Lines 1, 10, 15, 16, and 18)	2,178,675,282	2,178,675,282		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	240,970,177	240,970,177		
21	Nuclear Production	1,239,042,694	1,239,042,694		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	41,164,190	41,164,190		
25	Transmission	224,289,707	224,289,707		
26	Distribution	361,185,772	361,185,772		
27	Regional Transmission and Market Operation				
28	General	72,022,742	72,022,742		
29	TOTAL (Enter Total of Lines 20 thru 28)	2,178,675,282	2,178,675,282		

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MATERIALS AND SUPPLIES					
<p>1 For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a), estimates of amounts by function are acceptable In column (d), designate the department or departments which use the class of material</p> <p>2 Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc) affected debited or credited Show separately debit or credits to stores expense clearing, if applicable</p>					
Line No	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	1,831,509	2,071,842	Production	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	31,853,106	32,791,142	Production	
8	Transmission Plant (Estimated)	5,524,582	6,781,772	Transmission	
9	Distribution Plant (Estimated)	5,317,545	6,254,151	Distribution	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	2,660,316	2,964,743	Various	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	45,355,549	48,791,808		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	1,106	6,086		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	47,188,164	50,869,736		

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b
Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety supplies and tools.
Schedule Page: 227 Line No.: 11 Column: c
Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety supplies and tools.

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Allowances (Accounts 158 1 and 158 2)					
1 Report below the particulars (details) called for concerning allowances 2 Report all acquisitions of allowances at cost 3 Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No 21 in the Uniform System of Accounts 4 Report the allowances transactions by the period they are first eligible for use the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k) 5 Report on line 4 the Environmental Protection Agency (EPA) issued allowances Report withheld portions Lines 36-40					
Line No	SO2 Allowances Inventory (Account 158 1) (a)	Current Year		2018	
		No (b)	Amt (c)	No (d)	Amt (e)
1	Balance-Beginning of Year	14,321.00		359.00	
2					
3	Acquired During Year				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year				
18	Charges to Account 509				
19	Other				
20	Emissions Deduction	21.00			
21	Cost of Sales/Transfers				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	14,300.00		359.00	
30					
31	Sales				
32	Net Sales Proceeds(Assoc Co)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158 2)				
36	Balance-Beginning of Year				
37	Add Withheld by EPA				
38	Deduct Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales				
43	Net Sales Proceeds (Assoc Co)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158 1 and 158 2) (Continued)								
<p>6 Report on Lines 5 allowances returned by the EPA Report on Line 39 the EPA's sales of the withheld allowances Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances</p> <p>7 Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts)</p> <p>8 Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies</p> <p>9 Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers</p> <p>10 Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales</p>								
2019		2020		Future Years		Totals		Line
No (f)	Amt (g)	No (h)	Amt (i)	No (j)	Amt (k)	No (l)	Amt (m)	No
359 00		359 00		9,334 00		24,732 00		1
								2
								3
				361 00		361 00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
						21 00		20
								21
								22
								23
								24
								25
								26
								27
								28
359 00		359 00		9,695 00		25,072 00		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

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Schedule Page: 228 Line No.: 1 Column: b

The Balance-Beginning of the Year 2017 reflects allowances from both the Acid Rain Program ("ARP") accounts for the Newman, MPS, and Rio Grande Generating Station ("Rio Grande") as well as the new EPA trading rule Cross-State Air Pollution Rule ("CSAPR") for Newman, Copper, and MPS. The entries reported for 2017 represent CSAPR allowances deposited into the Company's account for years 2016 and 2017.

Schedule Page: 228 Line No.: 1 Column: d

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: f

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: h

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: j

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. Allowances for future years include allowances for each year beginning in 2021 and beyond. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: l

Represents allowances banked by the Company through December 31, 2017.

Schedule Page: 228 Line No.: 1 Column: m

The Company has not purchased any allowances; however, at December 29, 2017 SO2 allowances were trading at approximately \$0.50 per ton (allowance) under Acid Rain and \$3.00 under CSAPR.

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Line No	NOx Allowances Inventory (Account 158 1) (a)	Current Year		2018	
		No (b)	Amt (c)	No (d)	Amt (e)
1	Balance-Beginning of Year	1,316 00	27,823	520 00	
2					
3	Acquired During Year				
4	Issued (Less Withheld Allow)	183 00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers				
9	Evolution Markets	1,150 00	121,500		
10					
11					
12					
13					
14					
15	Total	1,150 00	121,500		
16					
17	Relinquished During Year				
18	Charges to Account 509	2,788 00	108,763		
19	Other				
20	Returned to EPA	73 00			
21	Cost of Sales/Transfers				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	-212 00	40,560	520 00	
30					
31	Sales				
32	Net Sales Proceeds(Assoc Co)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158 2)				
36	Balance-Beginning of Year				
37	Add Withheld by EPA				
38	Deduct Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales				
43	Net Sales Proceeds (Assoc Co)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158 1 and 158 2) (Continued)								
6 Report on Lines 5 allowances returned by the EPA Report on Line 39 the EPA's sales of the withheld allowances Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances 7 Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts) 8 Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies 9 Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers 10 Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales								
2019		2020		Future Years		Totals		Line
No (f)	Amt (g)	No (h)	Amt (i)	No (j)	Amt (k)	No (l)	Amt (m)	No
						1,836 00	27,823	1
								2
								3
						183 00		4
								5
								6
								7
								8
						1,150 00	121,500	9
								10
								11
								12
								13
								14
						1,150 00	121,500	15
								16
								17
						2,788 00	108,763	18
								19
						73 00		20
								21
								22
								23
								24
								25
								26
								27
								28
						308 00	40,560	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

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Schedule Page: 229 Line No.: 1 Column: b

All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone Season allocations. Please note that NOx Seasonal and NOx annual allowances are not interchangeable.

Schedule Page: 229 Line No.: 4 Column: b

Represents 183 NOx allowances eligible for annual emission use in 2017. Due to the annual program being remanded by the EPA, EPE was not issued any additional allowances.

Schedule Page: 229 Line No.: 18 Column: b

Includes the NOx allowances expected to be purchased for the 2017 compliance year.

Schedule Page: 229 Line No.: 18 Column: c

Includes the NOx allowances expected to be purchased for the 2017 compliance year.

Schedule Page: 229 Line No.: 29 Column: b

The negative balance at the end of the year 2017 is due to the EPA remanding the NOx annual program for facilities in the state of Texas. EPE was not required to purchase any additional credits/allowances to cover 2017 emissions and no allowances were issued to EPE for future years. In addition, the EPA changed the classification of all Texas facilities from seasonal group to seasonal group 2 which impacted the NOx allowance balance.

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Transmission Service and Generation Interconnection Study Costs					
1 Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies 2 List each study separately 3 In column (a) provide the name of the study 4 In column (b) report the cost incurred to perform the study at the end of period 5 In column (c) report the account charged with the cost of the study 6 In column (d) report the amounts received for reimbursement of the study costs at end of period 7 In column (e) report the account credited with the reimbursement received for performing the study					
Line No	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	LA450S	102,379	186-000	(102,379)	186-000
23	V20S	41,190	186-000	(41,190)	186-000
24	AC200S	8,849	186-000	(8,849)	186-000
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d) Written off During the Period Amount (e)		Balance at end of Current Quarter/Year (f)
1	Taxes - Regulatory Assets	98,840,584	13,540,310	Various	55,729,933	56,650,961
2						
3	Rio Grande Resources Trust:					
4	Nuclear Fuel Postload Daily Finance Charge	4,100,055	2,646,502	518	2,951,082	3,795,475
5						
6	Coal Reclamation	8,180,818		407.3/501	3,455,142	4,725,676
7						
8	Four Corners Decommissioning	1,400,433	5,532,395	928/407.3	329,310	6,603,518
9						
10	Net Undercollection of Fuel Revenues:					
11	Texas	11,122,910		440s	11,122,910	
12						
13						
14	Texas:					
15	2015 Texas Rate Case Costs	2,669,925	690	928	1,526,358	1,144,257
16	2017 Texas Rate Case Costs	245,991	3,453,955	928	58,000	3,641,946
17	Demand Response Program		132,815			132,815
18						
19	Texas Relate Back Surcharge	6,455,308	8,793,066	131	6,656,784	8,591,590
20						
21	Texas Military Base Discount and Recovery		2,767,335	142	2,554,603	212,732
22						
23	New Mexico Renewable Energy:					
24	Credits and Related Costs	6,936,771	1,459	407.3	1,115,040	5,823,190
25						
26	New Mexico:					
27	2010 FPPCAC Audit	398,073		407.3	72,372	325,701
28	2015 New Mexico Rate Case Costs	1,073,584		928	429,432	644,152
29	2017 New Mexico Rate Case Costs	10,441	34,092	928	44,533	
30	Demand Response Program		191,702			191,702
31						
32	Palo Verde Deferred Depreciation	4,415,401		407.3	152,184	4,263,217
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	145,850,294	37,094,321		86,197,683	96,746,932

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FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: e

On December 22, 2017, the TCJA was enacted which reduced the corporate federal income tax rate from 35% to 21%. The reduction in the corporate federal income tax rate resulted in a decrease to regulatory tax assets of \$39.3 million.

Schedule Page: 232 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years.

Schedule Page: 232 Line No.: 4 Column: a

Amortization is based on a pro rata relationship with nuclear fuel amortization.

Schedule Page: 232 Line No.: 6 Column: a

Final coal mine reclamation represents the cost to reclaim the land disturbed during the coal mining that was not previously reclaimed while the mine was in operation.

On February 17, 2015, the Company and APS entered into an asset purchase agreement (the "Purchase and Sale Agreement") providing for the purchase by APS of the Company's interests in Four Corners Power Plant. The Four Corners transaction closed on July 6, 2016.

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. This case was assigned PUCT Docket No. 44805. A final order approving the Stipulation and Agreement was adopted by the PUCT on March 30, 2017. The signatories of the Stipulation and Agreement in Docket No. 44805 agreed to support the recovery of the Company's Four Corner's final coal reclamation costs in the 2016 Fuel Reconciliation.

Pursuant to the final order in the 2016 Fuel Reconciliation, PUCT Docket No. 46308, the Texas jurisdiction portion of the final coal reclamation costs are to be recovered through fuel costs over a seven-year period beginning July 2016.

Pursuant to the final order in NMPRC Case No. 15-00109-UT, the New Mexico jurisdiction portion of the final coal reclamation costs are to be recovered through the FPPPCAC over a seven-year period beginning with the rate case to be filed after closing the sale of Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 8 Column: a

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. This case was assigned PUCT Docket No. 44805. A final order approving the Stipulation and Agreement was adopted by the PUCT on March 30, 2017. The signatories of the Stipulation and Agreement in Docket No. 44805 agreed to support the recovery of the Company's Four Corner's decommissioning costs in the 2017 Texas rate case, PUCT Docket No. 46831. The 2017 PUCT Final Order in Docket No. 46831 approved the recovery of approximately \$5.5 million representing the Texas portion to decommission Four Corners.

The NMPRC in Case No. 15-00109-UT also approved the Company's request for an accounting order establishing \$1.4 million of costs related to the decommissioning of Four Corners as a regulatory asset to be recovered over a seven-year period beginning in the rate case to be filed after closing the sale of Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 15 Column: a

On August 25, 2016, the PUCT issued the 2016 PUCT Final Order in Docket No. 44941 approving the recovery of rate case expenses through a separate surcharge beginning October 1, 2016 and ending September 30, 2018. The 2017 PUCT Final Order in the Company's 2017 rate case, Docket No. 46831, approved a revised recovery period for these costs beginning January 2018.

Schedule Page: 232 Line No.: 16 Column: a

On December 18, 2017, the PUCT issued the 2017 PUCT Final Order in the Company's rate case pending in Docket No. 46831 approving the recovery of rate case expenses through a

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surcharge over three years beginning in January 2018.

Schedule Page: 232 Line No.: 17 Column: a

Represents costs associated with the Company's Demand Response Pilot Program. This program provides an incentive for customers to switch to eSmart Thermostats, giving the Company the ability to slightly modify the eSmart Thermostats during peak times. These program costs will be requested for recovery in a future rate making proceeding.

Schedule Page: 232 Line No.: 19 Column: a

These costs are related to the recovery of revenues through two separate surcharges; one surcharge for the 2015 Texas Rate Case relate back revenues, and the second surcharge for the 2017 Texas Rate Case relate back revenues.

On August 25, 2016, the PUCT issued the 2016 PUCT Final Order in Docket No. 44941, the Company's 2015 Texas Rate Case, approving the recovery of revenues associated with the relate back of rates to consumption on and after January 12, 2016 through March 31, 2016 through a separate surcharge beginning October 1, 2016 and ending September 30, 2017.

On December 18, 2017, the PUCT issued the 2017 PUCT Final Order in Docket No. 46831, the Company's 2017 Texas Rate Case, approving the recovery of revenues through a separate surcharge associated with the relate back of rates to consumption for the period July 18, 2017 through December 31, 2017. This surcharge was implemented in January 2018 and will be in effect over 12 months.

Schedule Page: 232 Line No.: 21 Column: a

Section 36.354 of the Texas Utilities Code requires that each electric utility provide Military Base Rate discounts to military bases in areas where customers choice is not available. In accordance with the final order in PUCT Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor. The rate is updated annually.

Schedule Page: 232 Line No.: 24 Column: a

In NMPRC Case No.15-00127-UT, the NMPRC approved the Company's request to recover costs related to renewable energy certificates and procurement plan costs over a six-year period beginning July 1, 2016. The Company will request costs incurred after December 31, 2014 as a component of base rates in the Company's next New Mexico rate case filing.

Schedule Page: 232 Line No.: 27 Column: a

Represents costs incurred for a Fuel and Purchased Power Adjustment Clause (FPPCAC) audit. The Company requested such amounts in Case No. 15-00127-UT and they are being amortized over a three-year period which began when new rates became effective on July 1, 2016.

Schedule Page: 232 Line No.: 28 Column: a

This balance is related to rate case costs requested in NMPRC Case No. 15-00127-UT and is being amortized over a three-year period beginning July 1, 2016.

Schedule Page: 232 Line No.: 29 Column: a

NMPRC Case No. 15-00109-UT required the Company to make a rate filing in New Mexico in the second quarter of 2017. On March 24, 2017, the Company, NMPRC Utility Division Staff and the New Mexico Attorney General filed a Joint Motion to Modify Filing Date Stated in Final Order requesting that the rate filing date be changed to no later than July 31, 2019. The joint request was approved by the NMPRC on April 12, 2017. These costs represent costs deferred and subsequently expensed upon approval of aforementioned joint request.

Schedule Page: 232 Line No.: 30 Column: a

On February 22, 2017, the NMPRC approved the Company's request to implement a Demand Response Pilot Program pursuant to its proposed Original Rate No. 37. This program provides an incentive for customers to switch to eSmart Thermostats, giving the Company the ability to slightly modify the eSmart Thermostats during peak times. These program costs will be requested for recovery in a future New Mexico rate making proceeding.

Schedule Page: 232 Line No.: 32 Column: a

In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico ratemaking purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

NRC renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction is being amortized to account 407.3 over the remaining life of Palo Verde.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
MISCELLANEOUS DEFERRED DEBITS (Account 186)							
<p>1 Report below the particulars (details) called for concerning miscellaneous deferred debits</p> <p>2 For any deferred debit being amortized, show period of amortization in column (a)</p> <p>3 Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes</p>							
Line No	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Facility & Impact Study	-271,878	414,763			142,885	
2							
3	Miscellaneous	2,103	3,619			5,722	
4							
5	Reimbursable Transmission &						
6	Distribution Projects	228,836	510,816	131	565,790	173,862	
7							
8	El Paso Water Utilities Land						
9	Lease	1,374,104	361,866	507	450,322	1,285,648	
10							
11	Palo Verde						
12	Water Agreement Deposit	3,827,116		519	112,076	3,715,040	
13	Pooled Inventory Management	429,203				429,203	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
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42							
43							
44							
45							
46							
47	Misc Work in Progress	42,891				63,447	
48	Deferred Regulatory Comm Expenses (See pages 350 - 351)						
49	TOTAL	5,632,375				5,815,807	

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 9 Column: c

Annual cash payment for land leased adjacent to the Company's Newman Power Plant.

Schedule Page: 233 Line No.: 9 Column: f

The deferred debit relates to cash payments made at the beginning of the lease period which extends to December 2032.

Schedule Page: 233 Line No.: 12 Column: a

In May 2010, Palo Verde entered into a 40 year Municipal Effluent Purchase and Sale Agreement with the Sub-regional Operating Group (City of Phoenix, City of Mesa, City of Scottsdale and the City of Glendale).

Schedule Page: 233 Line No.: 47 Column: a

Represents miscellaneous charges pending final classification.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
<p>1 Report the information called for below concerning the respondent's accounting for deferred income taxes</p> <p>2 At Other (Specify), include deferrals relating to other income and deductions</p>				
Line No	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		251,005,671	191,748,713	
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	251,005,671	191,748,713	
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17	Other (Specify)	432,989	201,703	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	251,438,660	191,950,416	
Notes				

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

**El Paso Electric Company
Account 190 - FERC ONLY
For the Year Ended December 31, 2017**

< Page 234 Line 2 Column (a) >

	Balance at Beginning of Year	Balance at End of Year
ELECTRIC		
Deferred tax assets		
Plant, principally due to capitalized costs	58,612,835	30,268,810
Benefits of tax loss carryforwards	61,293,291	24,852,174
Pensions and benefits	57,698,350	32,534,442
Alternative minimum tax credit carryforward	16,619,874	16,619,874
Regulatory liabilities related to income taxes	6,120,102	65,846,277
Asset retirement obligation	30,461,545	19,530,203
Other	20,199,674	2,096,933
Net deferred tax assets	251,005,671	191,748,713

< Page 234 Line 17 Column (a) >

	Balance at Beginning of Year	Balance at End of Year
OTHER (Specify)		
Deferred tax assets		
Other capitalized costs	0	0
Decommissioning costs	432,989	201,703
Net deferred tax assets	432,989	201,703
Total Account 190	251,438,660	191,950,416

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CAPITAL STOCKS (Account 201 and 204)					
<p>1 Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class Show separate totals for common and preferred stock If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i e , year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible</p> <p>2 Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year</p>					
Line No	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
1	201				
2	Common Stock (1)				
3	New York Stock Exchange (NYSE)	100,000,000	1 00		
4	Total Common Stock (2)	100,000,000			
5					
6	204				
7	Preferred Stock	2,000,000			
8	Total Preferred Stock	2,000,000			
9					
10					
11	(1) As of December 31, 2017, 1,342,428				
12	unissued shares of Common Stock of the				
13	Company were reserved for future				
14	allocations under the 2007 Amended and				
15	Restated Long-Term Incentive Plan				
16					
17					
18					
19					
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22					
23					
24					
25					
26					
27					
28	Note For additional information see the				
29	El Paso Electric Company 2017 Form 10-K				
30	filed with the SEC February 28, 2018				
31					
32					
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42					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)						
<p>3 Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued</p> <p>4 The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative</p> <p>5 State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge</p>						
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
65,828,688	65,828,688	25,244,350	420,505,805			3
65,828,688	65,828,688	25,244,350	420,505,805			4
						5
						6
						7
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation (b) Reduction in Par or Stated value of Capital Stock (Account 209) State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts</p>					
Line No	Item (a)	Amount (b)			
1	211 Other Paid-in Capital				
2	Deferred Compensation				
3	Performance Awards	3,390,298			
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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36					
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39					
40	TOTAL	3,390,298			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 253 Line No.: 3 Column: b
Represents deferred compensation related to grants of performance share awards to certain officers in 2015, 2016 and 2017 under the Company's existing long-term incentive plans, which provide for the issuance of Company stock based on the achievement of certain performance criteria over a three-year period.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
CAPITAL STOCK EXPENSE (Account 214)				
<p>1 Report the balance at end of the year of discount on capital stock for each class and series of capital stock</p> <p>2 If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change State the reason for any charge-off of capital stock expense and specify the account charged</p>				
Line No	Class and Series of Stock (a)	Balance at End of Year (b)		
1	214 Capital Stock Expense	340,939		
2				
3				
4				
5				
6				
7				
8				
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11				
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21				
22	TOTAL	340,939		

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)					
<p>1 Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt</p> <p>2 In column (a), for new issues, give Commission authorization numbers and dates</p> <p>3 For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds</p> <p>4 For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received</p> <p>5 For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued</p> <p>6 In column (b) show the principal amount of bonds or other long-term debt originally issued</p> <p>7 In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued</p> <p>8 For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted</p> <p>9 Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts</p>					
Line No	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)		
1	Account 221				
2					
3	2009 Series A Palo Verde Pollution Control Bonds	63,500,000	1,168,950		
4	2009 Series B Palo Verde Pollution Control Bonds	37,100,000	811,106		
5	2012 Series A Palo Verde Pollution Control Bonds	59,235,000	896,854		
6	2012 Series A Four Corners Pollution Control Bonds				
7					
8	Subtotal	159,835,000	2,876,910		
9					
10	Account 222				
11					
12	Subtotal				
13					
14	Account 224				
15					
16	2005 Senior Notes	400,000,000	5,239,886		
17			2,312,000 D		
18	2008 Senior Notes	150,000,000	1,714,035		
19			1,281,000 D		
20	2012 Senior Notes	150,000,000	1,338,657		
21			318,000 D		
22	2014 Senior Notes	150,000,000	1,787,396		
23			532,500 D		
24	2016 Senior Notes	150,000,000	1,762,201		
25			-7,051,500 P		
26	Treasury Rate Lock Agreements				
27	Subtotal	1,000,000,000	9,234,175		
28					
29	Interest on obligations under capital lease (Rio Grande Resources Trust)				
30	\$45 million RGRT Senior Notes				
31	Revolving Credit Facility				
32					
33	TOTAL	1,159,835,000	12,111,085		

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
<p>10 Identify separate undisposed amounts applicable to issues which were redeemed in prior years</p> <p>11 Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit</p> <p>12 In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year With respect to long-term advances, show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year Give Commission authorization numbers and dates</p> <p>13 If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge</p> <p>14 If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote</p> <p>15 If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i) Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies</p> <p>16 Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued</p>						
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No
		Date From (f)	Date To (g)			
						1
						2
03/26/09	02/01/40	03/26/09	02/01/40	63,500,000	4,603,750	3
03/26/09	04/01/40	03/26/09	04/01/40	37,100,000	2,689,750	4
08/28/12	08/01/42	08/28/12	08/01/42	59,235,000	2,665,575	5
					416,249	6
						7
				159,835,000	10,375,324	8
						9
						10
						11
						12
						13
						14
						15
05/17/05	05/15/35	05/17/05	05/15/35	400,000,000	24,000,000	16
						17
06/03/08	03/15/38	06/03/08	03/15/38	150,000,000	11,250,000	18
						19
12/06/12	12/15/22	12/06/12	12/15/22	150,000,000	4,950,000	20
						21
12/01/14	12/01/44	12/01/14	12/01/44	150,000,000	7,500,000	22
						23
03/24/16	12/01/44	03/24/16	12/01/44	150,000,000	7,500,000	24
						25
					531,967	26
				1,000,000,000	55,731,967	27
						28
						29
					3,658,667	30
					1,411,667	31
						32
				1,159,835,000	71,177,625	33

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 6 Column: b
In September 2017, the \$33.3 million 2012 Series A 1.875% PCBs, which were subject to mandatory tender for purchase, were redeemed and retired.

Schedule Page: 256 Line No.: 29 Column: a
Rio Grande Resources Trust is a trust through which the Company finances its portion of nuclear fuel for Palo Verde.

Schedule Page: 256 Line No.: 30 Column: b
Obligations under capital lease-noncurrent are recorded in FERC account 227.

Schedule Page: 256 Line No.: 31 Column: b
Obligations under capital lease-current are recorded in FERC account 243.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES					
<p>1 Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3 A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>					
Line No	Particulars (Details) (a)				Amount (b)
1	Net Income for the Year (Page 117)				98,703,869
2					
3					
4	Taxable Income Not Reported on Books				
5	(see page 261 footnote)				-26,834,065
6					
7					
8					
9	Deductions Recorded on Books Not Deducted for Return				
10	(see page 261 footnote)				103,197
11					
12					
13					
14	Income Recorded on Books Not Included in Return				
15	(see page 261 footnote)				11,727,865
16					
17					
18					
19	Deductions on Return Not Charged Against Book Income				
20	(see page 261 footnote)				-58,262,990
21					
22					
23					
24	Federal Income Taxes (detail below)				48,242,128
25					
26					
27	Federal Tax Net Income				73,680,004
28	Show Computation of Tax				
29					
30					
31	Tax computed at statutory rate				52,279,431
32	ITC Amortization Net of Deferred Taxes				402,993
33	Amortization of Excess Deferred Taxes				962,016
34	Permanent differences				-5,066,258
35	State Income Taxes (Federal effect)				-848,348
36	Amortization of Regulatory Assets				216,964
37	Allowance for Equity Funds Used During Construction				295,324
38	Other				6
39					
40					
41					
42	Total federal income tax expense (benefit)				48,242,128
43					
44					

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books

< Page 261, Line 5, Column b >

Contributions in aid of construction	(3,097,931)
Capitalized Construction Interest and Capitalized Costs	(23,599,198)
Unbilled Revenue	(136,936)
Taxable Income Not Reported on Books	<u>(26,834,065)</u>

Deductions Recorded on Books not Deducted for Return

< Page 261, Line 10, Column b >

Meals and Entertainment	118,836
Lobbying	693,737
Debt Issuance Costs	2,675,857
Employee Benefits	(4,343,867)
Taxes Other Than Federal	958,634
Deductions Recorded on Books Not Deducted for Return	<u>103,197</u>

Income Recorded on Books Not Deducted for Return

< Page 261, Line 15, Column b >

Insurance Refund	(8,691,326)
Decommissioning Trust Interest Net of Fees	(2,684,203)
AFUDC	22,995,135
Other	108,259
Income Reported on Books Not Included in Return	<u>11,727,865</u>

Deductions on Return Not Charged Against Book Income

< Page 261, Line 20, Column b >

Depreciation and Amortization Differences	(70,283,878)
Coal Reclamation	(599,334)
Deferred Fuel	17,092,751
Section 174 R&D	(2,114,814)
SFAS 143 Asset Retirement Obligation	2,956,911
Legal Expense Accrual	(79,443)
Decommissioning Costs	(8,818,395)
Repair Allowance	1,408,810
State Income Taxes	2,174,402
Deductions on Return not Charged Against Book Income	<u>(58,262,990)</u>

Tax Computed at Statutory Rate

< Page 261, Line 31, Column b >

Net Income	98,703,869
Federal and State Income Tax Expense	50,665,934
Pre-Tax Income	149,369,803
Tax Rate	35%
Tax Computed at Statutory Rate	<u>52,279,431</u>

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2 Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3 Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>						
Line No	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	FEDERAL					
2	Current FIT Payable	25,705		2,502,231	3,719,100	25,705
3	Prior Years	3,183,256		-271,336	193,000	-25,705
4	FUTA			51,283	51,283	
5	Insurance Contributions			7,489,910	7,489,910	
6	Subtotal	3,208,961		9,772,088	11,453,293	
7						
8	State County & Local - TX					
9	Ad Valorem	11,751,861		14,018,261	11,769,450	
10	Gross Receipts	2,413,929		11,536,740	11,526,251	
11	Unemployment			61,644	61,644	
12	Franchise Tax / Margin Tax	-1,080,012		103,247	-1,159,484	
13	Use Tax	549,785		5,744,265	5,804,404	
14	Regulatory Commission	592,594		1,109,921	1,082,818	
15	Franchise Fees (OSR)	4,940,203	10,853	22,702,088	22,580,127	
16	Subtotal	19,168,360	10,853	55,276,166	51,665,210	
17						
18	State County & Local - NM					
19	Ad Valorem	2,668,782	1,622	4,308,717	4,333,621	
20	Income	1,206	50	4,418	50	
21	Unemployment			22,772	22,772	
22	Compensating	56,432		798,894	754,027	
23	Regulatory Commission	958,661		977,083	958,662	
24	Franchise Fees (OSR)	223,825	30,295	3,972,976	4,043,159	
25	L C Fran , Pumping Facility					
26	Payroll Taxes					
27	Worker's Comp Fee					
28						
29						
30	Other Taxes			-18,022	-18,022	
31	Subtotal	3,908,906	31,967	10,066,838	10,094,269	
32						
33						
34	State County & Local - AZ					
35	Ad Valorem	3,707,679		7,215,113	7,309,047	
36	Income	-1,217,208	720,466	141,740	-697,290	
37	Palo Verde Payroll Taxes			2,953,606	2,953,606	
38	Sales & Use Taxes			2,101		
39	Subtotal	2,490,471	720,466	10,312,560	9,565,363	
40						
41	TOTAL	28,776,698	763,286	85,427,652	82,778,135	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5 If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a)</p> <p>6 Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note Designate debit adjustments by parentheses</p> <p>7 Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority</p> <p>8 Report in columns (i) through (l) how the taxes were distributed Report in column (i) only the amounts charged to Accounts 408 1 and 409 1 pertaining to electric operations Report in column (l) the amounts charged to Accounts 408 1 and 109 1 pertaining to other utility departments and amounts charged to Accounts 408 2 and 409 2 Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts</p> <p>9 For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl in Account 165) (h)	Electric (Account 408 1, 409 1) (i)	Extraordinary Items (Account 409 3) (j)	Adjustments to Ret Earnings (Account 439) (k)	Other (l)	No
						1
-276,175	940,694	-8,528,717		182,628	10,848,320	2
2,758,200	13,575				-271,336	3
		39,866			11,417	4
		5,822,476			1,667,434	5
2,482,025	954,269	-2,666,375		182,628	12,255,835	6
						7
						8
14,000,672		13,901,700			116,561	9
2,424,418		11,536,739			1	10
		47,921			13,723	11
1,279,816	1,097,097	47,627			55,620	12
489,646		50,557			5,693,708	13
619,697		1,109,921				14
5,061,042	9,731	22,702,088				15
23,875,291	1,106,828	49,396,553			5,879,613	16
						17
						18
2,643,797	1,541	4,386,495			-77,778	19
5,524		-308,568			312,986	20
		17,702			5,070	21
101,299		7,616			791,278	22
977,082		977,083				23
214,968	91,621	113,083			3,859,893	24
						25
						26
						27
						28
						29
		-18,022				30
3,942,670	93,162	5,175,389			4,891,449	31
						32
						33
						34
3,613,745		7,215,113				35
-1,098,644		67,405			74,335	36
		2,952,521			1,085	37
2,101					2,101	38
2,517,202		10,235,039			77,521	39
						40
32,817,188	2,154,259	62,140,606		182,628	23,104,418	41

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255 Where appropriate, segregate the balances and transactions by utility and nonutility operations Explain by footnote any correction adjustments to the account balance shown in column (g) Include in column (i) the average period over which the tax credits are amortized							
Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No (c)	Amount (d)	Account No (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	19,219,381			411 4/420	1,503,791	
6	30%	553,094	411 4	2,170,387	411 4	46,699	
7							
8	TOTAL	19,772,475		2,170,387		1,550,490	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10			411 4	2,170,387	411 4	1,550,490	
11					420		
12							
13							
14							
15							
16							
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48							

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No
					1
					2
					3
					4
17,715,590	25 years				5
2,676,782	25 years				6
					7
20,392,372					8
					9
619,897					10
					11
					12
					13
					14
					15
					16
					17
					18
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					47
					48

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1 Report below the particulars (details) called for concerning other deferred credits						
2 For any deferred credit being amortized, show the period of amortization						
3 Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes						
Line No	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Environmental Accrual	199,769				199,769
2						
3	Texas Docket 23530 Settlement	314,070			1,822	315,892
4						
5	Contribution in Aid of Construct	485,368	416	521,612	509,231	472,987
6						
7	Facility & Impact Study		131	186,875	2,647,158	2,460,283
8						
9	Employment Separation Agreements	363,558	131	41,500	349,610	671,668
10						
11	Other	260,049			53,020	313,069
12						
13						
14						
15						
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18						
19						
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22						
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42						
43						
44						
45						
46						
47	TOTAL	1,622,814		749,987	3,560,841	4,433,668

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1 Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2 For other (Specify), include deferrals relating to other income and deductions					
Line No	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410 1 (c)	Amounts Credited to Account 411 1 (d)	
1	Account 282				
2	Electric	772,657,141	-5,492,409	34,873,091	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	772,657,141	-5,492,409	34,873,091	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	772,657,141	-5,492,409	34,873,091	
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				
NOTES					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)							
3 Use footnotes as required							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 410 2 (e)	Amounts Credited to Account 411 2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
27,070	275,956		249,581,865	various		482,460,890	2
							3
							4
27,070	275,956		249,581,865			482,460,890	5
							6
							7
							8
27,070	275,956		249,581,865			482,460,890	9
							10
							11
							12
							13
NOTES (Continued)							

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: k

**El Paso Electric Company
Account 282 - FERC ONLY
For the Year Ended December 31, 2017**

	Balance at Beginning of Year	Balance at End of Year
Electric		
Plant, principally due to depreciation and basis differences	\$ 664,228,279	\$ 421,974,160
Regulatory assets related to income taxes	71,494,783	35,758,369
Decommissioning	36,934,079	24,728,361
Total - Electric Other	\$ 772,657,141	\$ 482,460,890

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1 Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283					
2 For other (Specify), include deferrals relating to other income and deductions					
Line No	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410 1 (c)	Amounts Credited to Account 411 1 (d)	
1	Account 283				
2	Electric				
3	Deferred Tax	12,311,190	13,841,151	21,840,010	
4					
5					
6	Excess ADSIT	9,571,030	3,374,943		
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	21,882,220	17,216,094	21,840,010	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	21,882,220	17,216,094	21,840,010	
20	Classification of TOTAL				
21	Federal Income Tax	12,311,190	13,841,151	21,840,010	
22	State Income Tax	9,571,030	3,374,943		
23	Local Income Tax				
NOTES					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)							
3 Provide in the space below explanations for Page 276 and 277 Include amounts relating to insignificant items listed under Other							
4 Use footnotes as required							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 410 2 (e)	Amounts Credited to Account 411 2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		254 3		182 3		4,312,331	3
							4
							5
7,608	8,660	254 3	6,453,210	182 3		6,491,711	6
							7
							8
7,608	8,660		6,453,210			10,804,042	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
7,608	8,660		6,453,210			10,804,042	19
							20
						4,312,331	21
7,608	8,660		6,453,210			6,491,711	22
							23

NOTES (Continued)

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1 Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable 2 Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes 3 For Regulatory Liabilities being amortized, show period of amortization						
Line No	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Regulatory Tax Liabilities	35,186,901	various	136,382,775	389,971,703	288,775,829
2						
3	Net Overcollection of Fuel Revenues					
4	Texas		440s		5,793,181	5,793,181
5	New Mexico	251,432	440s		157,558	408,990
6	FERC	3,468	440s		19,165	22,633
7						
8	New Mexico Energy Efficiency Program	2,159,331	131	5,923,978	5,158,798	1,394,151
9						
10	Texas Energy Efficiency Program	1,288,279	131	4,992,719	4,598,794	894,354
11						
12	Texas Military Base Discount and Recovery	183,919	142	183,919		
13						
14	New Mexico Gain on Sale of Assets	827,992	407 4	261,240		566,752
15						
16						
17						
18						
19						
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25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	39,901,322		147,744,631	405,699,199	297,855,890

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: e

On December 22, 2017, the TCJA was enacted which reduced the corporate federal income tax rate from 35% to 21%. The reduction in the corporate federal income tax rate resulted in a decrease to ADFIT. The excess deferred taxes that resulted from the reduction in ADFIT was recorded as regulatory tax liability of \$256.8 million at the amount of the reduced future cash flow expected to be included in rates as required by the FERC.

Schedule Page: 278 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years for items not related to the reduction in the federal tax rate in 2017. The recovery period for the regulatory liability related to the reduction in the federal tax rate in 2017 will be addressed in the next base rate filings in all jurisdictions.

Schedule Page: 278 Line No.: 8 Column: a

In accordance with the final order in NMPRC Case No. 06-0065-UT, the Company started collecting Energy Efficiency costs, effective May 2009, through a tariff rider approved by the NMPRC via New Mexico Rate 17. The rate is updated annually.

Schedule Page: 278 Line No.: 10 Column: a

In accordance with the final order in PUCT Docket No. 37690, the Company began recovering Energy Efficiency Program costs effective July 2010, through a tariff rider approved by the PUCT via Texas Rate 97. The rate is updated annually.

Schedule Page: 278 Line No.: 12 Column: a

Section 36.354 of the Texas Utilities Code requires that each electric utility provide Military Base Rate discounts to military bases in areas where customers choice is not available. In accordance with the final order in PUCT Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor. The rate is updated annually.

Schedule Page: 278 Line No.: 14 Column: a

In accordance with the NMPRC Final Order in Case No. 15-00127-UT, effective in July 2016, the Company is sharing its three-year average gains on the sales of assets with its New Mexico customers over a three-year period. The Company will include gains on sales of assets recognized after December 31, 2014 as a component of base rates in the Company's next New Mexico rate case filing.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1 The following instructions generally apply to the annual version of these pages Do not report quarterly data in columns (c), (e), (f), and (g) Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2 Report below operating revenues for each prescribed account, and manufactured gas revenues in total</p> <p>3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added The -average number of customers means the average of twelve figures at the close of each month</p> <p>4 If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote</p> <p>5 Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457 2</p>				
Line No	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	361,854,150	351,261,931	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm) (See Instr 4)	260,768,994	255,423,792	
5	Large (or Ind) (See Instr 4)	62,268,318	61,987,823	
6	(444) Public Street and Highway Lighting	5,329,817	5,298,948	
7	(445) Other Sales to Public Authorities	132,588,490	130,898,094	
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	822,809,769	804,870,588	
11	(447) Sales for Resale	63,128,805	49,474,578	
12	TOTAL Sales of Electricity	885,938,574	854,345,166	
13	(Less) (449 1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov for Refunds	885,938,574	854,345,166	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	1,504,634	1,458,772	
17	(451) Miscellaneous Service Revenues	7,687,719	5,592,725	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	2,868,026	3,026,052	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	684,365	547,429	
22	(456 1) Revenues from Transmission of Electricity of Others	18,113,528	21,966,186	
23	(457 1) Regional Control Service Revenues			
24	(457 2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	30,858,272	32,591,164	
27	TOTAL Electric Operating Revenues	916,796,846	886,936,330	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>6 Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts Explain basis of classification in a footnote)</p> <p>7 See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases</p> <p>8 For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts</p> <p>9 Include unmetered sales Provide details of such Sales in a footnote</p>			
MEGAWATT HOURS SOLD		AVG NO CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)
			Line No
			1
2,823,260	2,805,789	368,044	362,138
			3
2,410,710	2,403,447	41,978	41,014
1,045,319	1,030,745	48	49
39,835	38,750	199	192
1,524,835	1,533,760	5,333	5,111
			8
			9
7,843,959	7,812,491	415,602	408,504
3,060,795	2,786,020	27	25
10,904,754	10,598,511	415,629	408,529
			13
10,904,754	10,598,511	415,629	408,529
<p>Line 12, column (b) includes \$ 1,233,000 of unbilled revenues</p> <p>Line 12, column (d) includes 23,030 MWH relating to unbilled revenues</p>			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

Includes 955,024 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 11 Column: e

Includes 796,426 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: d

Includes 955,024 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 796,426 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: d

Includes 955,024 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: e

Includes 796,426 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 17 Column: b

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>December 2017</u>
Non Pay Reconnect Charges	2,479,427
Name Change/Cut in Charge	2,325,425
New Service Charges	374,384
Overhead/Underground Connection Charges	691,148
Texas and New Mexico Energy Efficiency Bonus	1,488,521
Misc Other	<u>328,814</u>
Total	<u>7,687,719</u>

Schedule Page: 300 Line No.: 17 Column: c

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>December 2016</u>
Non Pay Reconnect Charges	1,814,875
Name Change/Cut in Charge	2,203,397
New Service Charges	339,516
Overhead/Underground Connection Charges	395,296
Texas Energy Efficiency Bonus	512,545
Misc Other	<u>327,096</u>
Total	<u>5,592,725</u>

Schedule Page: 300 Line No.: 21 Column: b

Includes \$440,615 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Schedule Page: 300 Line No.: 21 Column: c

Includes \$462,517 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Schedule Page: 300 Line No.: 27 Column: b

Includes the effect of rate increases approved by the PUCT in the 2017 PUCT Final Order in Docket No. 46831 on December 18, 2017.

Schedule Page: 300 Line No.: 27 Column: c

Includes the effect of rate increases approved by the PUCT in the 2016 PUCT Final Order in Docket No. 44941 on August 25, 2016 and the NMPRC in the NMPRC Final Order in Case No. 15-00127-UT on June 8, 2016.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
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SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto

6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440)					
2	RESIDENTIAL SALES-TX					
3	CS Community Solar		22,149			
4	01 Residential Service	2,138,622	277,083,048	281,929	7,586	0 1296
5	28 Private Area Lighting Service	1,921	319,421	224	8,576	0 1663
6	VRE-R Voluntary Renewable Energ		20,117			
7	Deferred Fuel		-5,975,694			
8	Unbilled Revenue	4,720	458,000			0 0970
9	Renewable Energy Credit		-20,117			
10	Relate back revenue		6,608,506			
11						
12	RESIDENTIAL SALES-NM					
13	01 Residential Service	674,515	82,737,706	85,592	7,881	0 1227
14	12 Private Area Lighting Service	2,517	588,083	299	8,418	0 2336
15	Deferred Fuel		-91,325			
16	Unbilled Revenue	965	113,000			0 1171
17	Renewable Energy Credit		-8,744			
18						
19	Total (440)	2,823,260	361,854,150	368,044	7,671	0 1282
20						
21						
22	(442)					
23	C & I SALES SMALL-TX					
24	CS Community Solar		502			
25	02 Small Commercial Service	280,285	41,305,046	24,928	11,244	0 1474
26	07 Outdoor Recreational Lighting	308	38,750	12	25,667	0 1258
27	22 Irrigation Service	2,729	360,451	124	22,008	0 1321
28	24 General Service	1,372,481	141,775,701	6,264	219,106	0 1033
29	25 Large Power Service	228,220	19,378,454	56	4,075,357	0 0849
30	28 Private Area Lighting Service	15,302	1,989,116	440	34,777	0 1300
31	34 Cotton Gin Service	2,530	259,592	2	1,265,000	0 1026
32	VRE-C Voluntary Renewable Energ		382			
33	Deferred Fuel		-5,119,518			
34	Unbilled Revenue	6,836	230,000			0 0336
35	Renewable Energy Credit		-382			
36	Relate back revenue		1,715,494			
37						
38	C & I SALES SMALL-NM					
39	03 Small Commercial Service	155,261	22,107,377	8,639	17,972	0 1424
40	04 General Service	271,058	28,476,357	544	498,268	0 1051
41	TOTAL Billed	7,820,929	821,576,769	415,602	18,818	0 1050
42	Total Unbilled Rev (See Instr 6)	23,030	1,233,000	0	0	0 0535
43	TOTAL	7,843,959	822,809,769	415,602	18,874	0 1049

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
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SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto

6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	05 Irrigation Service	38,607	4,350,264	805	47,959	0 1127
2	08 Municipal Water Pumping	1,445	138,175	16	90,313	0 0956
3	09 Large Power Service	21,259	1,904,216	4	5,314,750	0 0896
4	12 Private Area Lighting Service	2,113	478,420	95	22,242	0 2264
5	19 Seasonal Agr Processing Svc	7,926	1,083,073	41	193,317	0 1366
6	25 Outdoor Recreational Lighting	97	13,190	7	13,857	0 1360
7	29 Interrupt Svc for Lg Power	2,253	120,619	1	2,253,000	0 0535
8	Deferred Fuel		-32,880			
9	Unbilled Revenue	2,000	201,000			0 1005
10	Renewable Energy Credit		-4,405			
11						
12	C & I SALES LARGE-TX					
13	15 Electrolytic Refining	56,208	3,731,689	1	56,208,000	0 0664
14	25 Large Power Service	282,225	24,038,013	33	8,552,273	0 0852
15	26 Petroleum Refinery Service	339,078	20,358,440	1	339,078,000	0 0600
16	28 Private Area Lighting Service	201	24,037			0 1196
17	30 Electric Furnace	21,980	1,858,402	1	21,980,000	0 0845
18	38 Interrupt Svc for Lg Power	278,252	9,725,901	4	69,563,000	0 0350
19	Deferred Fuel		-2,663,685			
20	Unbilled Revenue	3,734	29,000			0 0078
21	Relate back revenue		-285,979			
22						
23	C & I SALES LARGE-NM					
24	09 Large Power Service	56,322	5,049,730	6	9,387,000	0 0897
25	29 Interrupt Svc for Lg Power	7,371	406,606	2	3,685,500	0 0552
26	Deferred Fuel		-3,836			
27	Unbilled Revenue	-52				
28						
29	Total (442)	3,456,029	323,037,312	42,026	82,235	0 0935
30						
31	(444)					
32	PUBLIC ST & HIGHWAY LIGHT-TX					
33	08 Gov't Street Lights and Signal	36,832	4,972,676	180	204,622	0 1350
34	Deferred Fuel		-107,129			
35	Unbilled Revenue	291	8,000			0 0275
36	Relate back revenue		-41,002			
37						
38						
39	PUBLIC ST & HIGHWAY LIGHT-NM					
40	11 Municipal St Lighting and Sig	2,762	501,247	19	145,368	0 1815
41	TOTAL Billed	7,820,929	821,576,769	415,602	18,818	0 1050
42	Total Unbilled Rev (See Instr 6)	23,030	1,233,000	0	0	0 0535
43	TOTAL	7,843,959	822,809,769	415,602	18,874	0 1049

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
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SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto

6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Deferred Fuel		25			
2	Unbilled Revenue	-50	-4,000			0 0800
3						
4	Total (444)	39,835	5,329,817	199	200,176	0 1338
5						
6	(445)					
7	OTHER SALES PUB AUTH-TX					
8	01 Residential Service	594	96,679	307	1,935	0 1628
9	02 Small Commercial Service	11,205	1,690,537	1,344	8,337	0 1509
10	07 Outdoor Recreational Lighting	4,870	605,227	178	27,360	0 1243
11	11 Municipal Pumping Service	162,334	13,309,654	425	381,962	0 0820
12	22 Irrigation	1,425	178,007	17	83,824	0 1249
13	24 General Service	157,283	16,500,997	496	317,103	0 1049
14	25 Large Power Service	136,550	11,386,220	16	8,534,375	0 0834
15	28 Private Area Lighting	9,537	1,155,605	139	68,612	0 1212
16	31 Military Reservation Service	269,120	20,033,466	1	269,120,000	0 0744
17	38 Interruptible Service Large Po	87,587	3,101,882	1	87,587,000	0 0354
18	41 City and County Service	272,997	31,312,781	931	293,230	0 1147
19	45 Supplemental Power	27,628	2,011,229	1	27,628,000	0 0728
20	Deferred Fuel		-3,091,061			
21	Unbilled Revenue	3,412	136,000			0 0399
22	University Discount		-1,029,334			
23	Relate back revenue		779,265			
24						
25	OTHER SALES PUB AUTH-NM					
26	01 Residential Service	98	14,187	38	2,579	0 1448
27	03 Small Commercial Service	8,384	1,214,895	357	23,485	0 1449
28	04 General Service	38,850	4,038,212	73	532,192	0 1039
29	05 Irrigation Service	173	19,973	5	34,600	0 1155
30	07 City and County Service	62,099	7,358,644	788	78,806	0 1185
31	08 Municipal Pumping Service	32,276	2,975,706	151	213,748	0 0922
32	09 Large Power Service	67,027	5,500,394	7	9,575,286	0 0821
33	10 Military Research & Dev Power	138,084	10,745,134	2	69,042,000	0 0778
34	12 Private Area Lighting	395	85,505	33	11,970	0 2165
35	25 Outdoor Recreational Lighting	519	66,413	22	23,591	0 1280
36	26 State University Service	31,214	2,377,887	1	31,214,000	0 0762
37	Deferred Fuel		-29,542			
38	Unbilled Revenue	1,174	62,000			0 0528
39	Renewable Energy Credit		-18,072			
40						
41	TOTAL Billed	7,820,929	821,576,769	415,602	18,818	0 1050
42	Total Unbilled Rev (See Instr 6)	23,030	1,233,000	0	0	0 0535
43	TOTAL	7,843,959	822,809,769	415,602	18,874	0 1049

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Total (445)	1,524,835	132,588,490	5,333	285,924	0 0870
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	7,820,929	821,576,769	415,602	18,818	0 1050
42	Total Unbilled Rev (See Instr 6)	23,030	1,233,000	0	0	0 0535
43	TOTAL	7,843,959	822,809,769	415,602	18,874	0 1049

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(440) RESIDENTIAL SALES

TEXAS

01 Residential Service	\$ 55,328,030
28 Private Area Lighting Service	48,954
Community Solar Fuel Credit	(110,241)
Deferred Fuel	(5,975,694)
Total - Texas	<u>49,291,049</u>

NEW MEXICO

01 Residential Service	24,677,826
12 Private Area Lighting Service	90,442
Deferred Fuel	(91,325)
Total - New Mexico	<u>24,676,943</u>
Total (440)	\$ <u>73,967,992</u>

Schedule Page: 304 Line No.: 1 Column: d

There were less than 1,239 duplicate customers for all rates schedules combined in 2017.

Schedule Page: 304 Line No.: 22 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(442) COMMERCIAL AND INDUSTRIAL SALES

SMALL - TEXAS

02 Small Commercial Service	\$ 7,222,616
07 Outdoor Recreational Lighting	7,882
22 Irrigation Service	71,128
24 General Service	35,344,861
25 Large Power Service	5,853,030
28 Private Area Lighting Service	390,295
34 Cotton Gin Service	60,514
Community Solar Fuel Credit	(5,120)
Deferred Fuel	(5,119,518)
Total - Texas	<u>43,825,688</u>

SMALL - NEW MEXICO

03 Small Commercial Service	5,637,337
04 General Service	9,818,794
05 Irrigation Service	1,466,603
08 Municipal Water Pumping	54,086
09 Large Power Service	769,508
12 Private Area Lighting Service	75,904
19 Seasonal Agr. Processing Svc.	269,682
25 Outdoor Recreational Lighting	3,512
29 Interrup. Svc for Lg Power	81,668
Deferred Fuel	(32,880)
Total - New Mexico	<u>18,144,214</u>

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

LARGE - TEXAS

15 Electrolytic refining	1,387,138
25 Large Power Service	7,203,024
26 Petroleum Refinery Service	8,310,734
28 Private Area Lighting Service	5,135
30 Electric Furnace	536,044
38 Interruptible Svc for Large Power	6,823,146
Deferred Fuel	(2,663,685)
Total - Texas	<u>21,601,536</u>

LARGE - NEW MEXICO

09 Large Power Service	2,004,502
29 Interruptible Service Large Power	263,203
Deferred Fuel	(3,836)
Total - New Mexico	<u>2,263,869</u>
Total (442)	\$ <u>85,835,307</u>

Schedule Page: 304.1 Line No.: 31 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(444) PUBLIC STREET AND HIGHWAY LIGHTING

TEXAS

08 Municipal St. Lights & Signals	\$ 939,494
Deferred Fuel	(107,129)
Total - Texas	<u>832,365</u>

NEW MEXICO

11 Municipal St. Lights & Signals	100,841
Deferred Fuel	25
Total - New Mexico	<u>100,866</u>
Total (444)	\$ <u>933,231</u>

Schedule Page: 304.2 Line No.: 6 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(445) OTHER SALES TO PUBLIC AUTHORITIES

TEXAS

01 Residential Service	\$ 15,316
02 Small Commercial Service	287,436
07 Outdoor Rec. Lighting Service	123,755
11 Municipal Pumping Service	4,128,641
22 Irrigation	36,816
24 General Service	4,045,966

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

25 Large Power Service	3,461,040
28 Private Area Lighting	243,177
31 Military Reservation Service	6,571,649
38 Interruptible Service for Large	2,221,997
41 City and County Service	7,000,984
45 Supplemental Power	693,380
Deferred Fuel	(3,091,061)
Total - Texas	<u>25,739,096</u>

NEW MEXICO

01 Residential Service	3,600
03 Small Commercial Service	305,878
04 General Service	1,379,832
05 Irrigation Service	6,717
07 City and County Service	2,222,365
08 Municipal Pumping	1,170,249
09 Large Power Service	2,379,256
10 Military Research & Dev. Power	4,783,735
12 Private Area Lighting	14,192
25 Outdoor Rec. Lighting Service	18,759
26 State University Service	1,101,301
Deferred Fuel	(29,542)
Total - New Mexico	<u>13,356,342</u>
Total (445)	\$ <u>39,095,438</u>

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
SALES FOR RESALE (Account 447)						
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327)</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rio Grande Electric Cooperative	RQ	18	8.99	10.61	8.99
2	Arizona Electric Power Cooperative	SF	MBR	NA	NA	NA
3	Arizona Public Service Company	SF	MBR	NA	NA	NA
4	Avangrid Renewables, LLC	SF	MBR	NA	NA	NA
5	Avangrid Renewables, LLC	AD	MBR	NA	NA	NA
6	Basin Electric Power Cooperative	SF	MBR	NA	NA	NA
7	Bonneville Power Administration	SF	MBR	NA	NA	NA
8	BP Energy Company	SF	MBR	NA	NA	NA
9	Brookfield Energy Marketing LP	SF	MBR	NA	NA	NA
10	Cargill Power Markets, LLC	SF	MBR	NA	NA	NA
11	Citigroup Energy Inc	SF	MBR	NA	NA	NA
12	City of Burbank California	SF	MBR	NA	NA	NA
13	EDF Trading North America, LLC	SF	MBR	NA	NA	NA
14	Exelon Generation Company, LLC	SF	MBR	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)

5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain

7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
62,887	2,440,930	1,721,495	-19,169	4,143,256	1
20,596		506,456		506,456	2
2,427		80,897		80,897	3
38,220		1,146,621		1,146,621	4
		-27		-27	5
745		6,065		6,065	6
93		1,857		1,857	7
3,038		77,641		77,641	8
450,600		13,672,119		13,672,119	9
17,636		649,151		649,151	10
63,042		1,671,256		1,671,256	11
600		16,450		16,450	12
59,730		1,692,151		1,692,151	13
46,648		1,280,224		1,280,224	14
62,887	2,440,930	1,721,495	-19,169	4,143,256	
2,997,908	0	58,974,098	11,451	58,985,549	
3,060,795	2,440,930	60,695,593	-7,718	63,128,805	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
SALES FOR RESALE (Account 447)							
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327)</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>							
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Freeport-McMoRan Copper & Gold Energy	LU	MBR	NA	NA	NA	
2	Guzman Energy Partners LLC	SF	MBR	NA	NA	NA	
3	Imperial Irrigation District	SF	MBR	NA	NA	NA	
4	Los Alamos County	SF	MBR	NA	NA	NA	
5	Los Angeles Dept of Water & Power	SF	MBR	NA	NA	NA	
6	Macquarie Energy LLC	SF	MBR	NA	NA	NA	
7	Morgan Stanley Capital Group, Inc	SF	MBR	NA	NA	NA	
8	NextEra Energy Marketing, LLC	SF	MBR	NA	NA	NA	
9	PacifiCorp	SF	MBR	NA	NA	NA	
10	Powerex Corp	SF	MBR	NA	NA	NA	
11	Public Service Company of Colorado	SF	MBR	NA	NA	NA	
12	Public Service Company of New Mexico	SF	MBR	NA	NA	NA	
13	Rainbow Energy Marketing Corp	SF	MBR	NA	NA	NA	
14	Salt River Project Agricultural Improv	SF	MBR	NA	NA	NA	
	Subtotal RQ			0	0	0	
	Subtotal non-RQ			0	0	0	
	Total			0	0	0	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)

5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain

7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
955,024		1,435,000		1,435,000	1
586		22,316		22,316	2
35,482		1,343,202	1,687	1,344,889	3
3,523		99,770		99,770	4
800		65,000		65,000	5
169,021		4,479,750		4,479,750	6
95,714		2,668,603		2,668,603	7
1,600		34,800		34,800	8
18,689		391,008		391,008	9
3,718		63,190		63,190	10
60,025		1,558,208		1,558,208	11
21,435		443,979		443,979	12
8,439		246,370		246,370	13
76,045		1,795,169		1,795,169	14
62,887	2,440,930	1,721,495	-19,169	4,143,256	
2,997,908	0	58,974,098	11,451	58,985,549	
3,060,795	2,440,930	60,695,593	-7,718	63,128,805	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
SALES FOR RESALE (Account 447)						
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327)</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Sempra Gas & Power Marketing, LLC	SF	MBR	NA	NA	NA
2	Shell Energy North America (U.S.), L.P.	SF	MBR	NA	NA	NA
3	Southern California Edison Co	SF	MBR	NA	NA	NA
4	Tenaska Power Services Co	OS	MBR	NA	NA	NA
5	Tenaska Power Services Co	SF	MBR	NA	NA	NA
6	TransAlta Energy Marketing (U.S.) Inc	SF	MBR	NA	NA	NA
7	TransCanada Energy Sales Ltd	SF	MBR	NA	NA	NA
8	Tri-State G & T Association, Inc	SF	MBR	NA	NA	NA
9	Tucson Electric Power Co	OS	MBR	NA	NA	NA
10	Tucson Electric Power Co	SF	MBR	NA	NA	NA
11	UNS Electric Inc	SF	MBR	NA	NA	NA
12	Westar Energy, Inc	SF	MBR	NA	NA	NA
13	Arizona Electric Power Cooperative, Inc	SF	SRSG	NA	NA	NA
14	Arizona Public Service Company	SF	SRSG	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)

5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

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7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,675		59,385		59,385	1
106,682		3,255,283		3,255,283	2
1,800		71,000		71,000	3
4,960		167,719		167,719	4
472,861		13,004,601		13,004,601	5
211,797		5,749,561		5,749,561	6
400		12,600		12,600	7
4,506		104,350		104,350	8
			7,849	7,849	9
30,914		873,942		873,942	10
6,123		172,624		172,624	11
857		12,258		12,258	12
279		6,311		6,311	13
88		2,403		2,403	14
62,887	2,440,930	1,721,495	-19,169	4,143,256	
2,997,908	0	58,974,098	11,451	58,985,549	
3,060,795	2,440,930	60,695,593	-7,718	63,128,805	

Page 310.3

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

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5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain

7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
50		921	106	1,027	1
			87	87	2
			850	850	3
281		6,593		6,593	4
32		582		582	5
			324	324	6
914		21,087		21,087	7
213		5,652		5,652	8
			548	548	9
					10
					11
					12
					13
					14
62,887	2,440,930	1,721,495	-19,169	4,143,256	
2,997,908	0	58,974,098	11,451	58,985,549	
3,060,795	2,440,930	60,695,593	-7,718	63,128,805	

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c
Contract effective April 1, 2008.
Schedule Page: 310 Line No.: 1 Column: j
Represents Rio Grande Electric Cooperative ("RGEC") fuel adjustment clause designed to recover all eligible fuel costs allocable to RGEC.
Schedule Page: 310 Line No.: 2 Column: c
MBR= Market-Based Rate Tariff.
Schedule Page: 310 Line No.: 5 Column: b
Prior year adjustment.
Schedule Page: 310.1 Line No.: 3 Column: j
Short-term transmission charged to wholesale customers.
Schedule Page: 310.2 Line No.: 4 Column: b
Non-firm energy sale.
Schedule Page: 310.2 Line No.: 9 Column: b
Spinning reserves.
Schedule Page: 310.2 Line No.: 9 Column: j
Spinning reserves.
Schedule Page: 310.2 Line No.: 13 Column: c
SRSG = Southwest Reserve Sharing Group Participation Agreement.
Schedule Page: 310.3 Line No.: 1 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 2 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 3 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 6 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 9 Column: j
Other Charges are for SRSG penalty received.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1 POWER PRODUCTION EXPENSES			
2	A Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	2,607,055	2,773,817	
5	(501) Fuel	104,169,299	97,244,691	
6	(502) Steam Expenses	3,044,277	3,493,470	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr			
9	(505) Electric Expenses	2,987,974	3,047,225	
10	(506) Miscellaneous Steam Power Expenses	3,394,705	4,111,121	
11	(507) Rents	466,271	965,023	
12	(509) Allowances	108,763	17,887	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	116,778,344	111,653,234	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	2,284,258	2,198,898	
16	(511) Maintenance of Structures	1,435,566	1,228,545	
17	(512) Maintenance of Boiler Plant	7,691,556	8,514,761	
18	(513) Maintenance of Electric Plant	13,571,110	10,059,147	
19	(514) Maintenance of Miscellaneous Steam Plant	2,918,596	2,768,382	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	27,901,086	24,769,733	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	144,679,430	136,422,967	
22	B Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	13,376,785	14,243,113	
25	(518) Fuel	42,479,991	44,031,189	
26	(519) Coolants and Water	7,373,187	7,029,684	
27	(520) Steam Expenses	6,095,977	6,386,999	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr			
30	(523) Electric Expenses	4,932,080	4,533,306	
31	(524) Miscellaneous Nuclear Power Expenses	23,628,866	22,224,589	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	97,886,886	98,448,880	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	2,671,280	3,383,142	
36	(529) Maintenance of Structures	1,130,947	1,362,010	
37	(530) Maintenance of Reactor Plant Equipment	8,433,670	7,766,157	
38	(531) Maintenance of Electric Plant	6,609,392	7,940,162	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,021,558	2,108,837	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	20,866,847	22,560,308	
41	TOTAL Power Production Expenses-Nuc Power (Entr tot lines 33 & 40)	118,753,733	121,009,188	
42	C Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	571,034	380,254	
63	(547) Fuel	38,632,524	32,715,926	
64	(548) Generation Expenses	918,562	695,028	
65	(549) Miscellaneous Other Power Generation Expenses	1,376,815	1,399,769	
66	(550) Rents	57,725	43,058	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	41,556,660	35,234,035	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	3,703	521	
70	(552) Maintenance of Structures	91,667	38,123	
71	(553) Maintenance of Generating and Electric Plant	3,006,092	2,706,044	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	389,092	353,336	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,490,554	3,098,024	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	45,047,214	38,332,059	
75	E Other Power Supply Expenses			
76	(555) Purchased Power	59,682,595	59,727,142	
77	(556) System Control and Load Dispatching	1,183,820	1,098,379	
78	(557) Other Expenses	115,000	85,500	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	60,981,415	60,911,021	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	369,461,792	356,675,235	
81	2 TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,427,707	1,641,654	
84				
85	(561 1) Load Dispatch-Reliability	63,127	76,925	
86	(561 2) Load Dispatch-Monitor and Operate Transmission System	818,846	770,296	
87	(561 3) Load Dispatch-Transmission Service and Scheduling	866,803	771,095	
88	(561 4) Scheduling, System Control and Dispatch Services	599,757	628,585	
89	(561 5) Reliability, Planning and Standards Development	979,739	975,328	
90	(561 6) Transmission Service Studies			
91	(561 7) Generation Interconnection Studies			
92	(561 8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	323,624	312,087	
94	(563) Overhead Lines Expenses	211,172	305,124	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	6,806,326	6,274,714	
97	(566) Miscellaneous Transmission Expenses	6,552,528	6,277,658	
98	(567) Rents	289,370	299,485	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	18,938,999	18,332,951	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	53,239	75,245	
102	(569) Maintenance of Structures	32,317	14,182	
103	(569 1) Maintenance of Computer Hardware			
104	(569 2) Maintenance of Computer Software			
105	(569 3) Maintenance of Communication Equipment			
106	(569 4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	625,143	584,272	
108	(571) Maintenance of Overhead Lines	1,412,178	1,286,512	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	15,663	50,467	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,138,540	2,010,678	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	21,077,539	20,343,629	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3 REGIONAL MARKET EXPENSES			
114	Operation			
115	(575 1) Operation Supervision			
116	(575 2) Day-Ahead and Real-Time Market Facilitation			
117	(575 3) Transmission Rights Market Facilitation			
118	(575 4) Capacity Market Facilitation			
119	(575 5) Ancillary Services Market Facilitation			
120	(575 6) Market Monitoring and Compliance			
121	(575 7) Market Facilitation, Monitoring and Compliance Services			
122	(575 8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576 1) Maintenance of Structures and Improvements			
126	(576 2) Maintenance of Computer Hardware			
127	(576 3) Maintenance of Computer Software			
128	(576 4) Maintenance of Communication Equipment			
129	(576 5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4 DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	553,306	647,365	
135	(581) Load Dispatching			
136	(582) Station Expenses	1,151,493	1,161,023	
137	(583) Overhead Line Expenses	553,990	578,990	
138	(584) Underground Line Expenses	643,167	563,115	
139	(585) Street Lighting and Signal System Expenses	1,933	10,149	
140	(586) Meter Expenses	2,090,545	2,195,953	
141	(587) Customer Installations Expenses	394,202	545,599	
142	(588) Miscellaneous Expenses	8,490,063	8,913,829	
143	(589) Rents	215,843	178,335	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	14,094,542	14,794,358	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering		64	
147	(591) Maintenance of Structures	2,853	1,525	
148	(592) Maintenance of Station Equipment	1,463,666	1,035,161	
149	(593) Maintenance of Overhead Lines	5,240,311	5,283,036	
150	(594) Maintenance of Underground Lines	533,624	578,357	
151	(595) Maintenance of Line Transformers	3,785	14,105	
152	(596) Maintenance of Street Lighting and Signal Systems	292,570	207,137	
153	(597) Maintenance of Meters	200,416	298,084	
154	(598) Maintenance of Miscellaneous Distribution Plant	392,607	456,795	
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,129,832	7,874,264	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	22,224,374	22,668,622	
157	5 CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision			
160	(902) Meter Reading Expenses	2,519,249	2,523,572	
161	(903) Customer Records and Collection Expenses	13,439,140	13,389,220	
162	(904) Uncollectible Accounts	3,146,083	2,426,488	
163	(905) Miscellaneous Customer Accounts Expenses	327,416	514,170	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	19,431,888	18,853,450	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
If the amount for previous year is not derived from previously reported figures, explain in footnote			
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6 CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	.	.
166	Operation	.	.
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses	205,043	205,493
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	205,043	205,493
172	7 SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8 ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	32,283,152	32,616,446
182	(921) Office Supplies and Expenses	4,488,996	4,275,954
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	16,042,394	15,740,690
185	(924) Property Insurance	3,915,285	3,865,062
186	(925) Injuries and Damages	4,594,331	4,309,021
187	(926) Employee Pensions and Benefits	25,921,431	25,375,291
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	5,459,229	6,324,452
190	(929) (Less) Duplicate Charges-Cr		
191	(930 1) General Advertising Expenses	985,502	830,007
192	(930 2) Miscellaneous General Expenses	16,939,205	15,959,194
193	(931) Rents	300,997	336,138
194	TOTAL Operation (Enter Total of lines 181 thru 193)	110,930,522	109,632,255
195	Maintenance		
196	(935) Maintenance of General Plant	6,931,537	6,432,999
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	117,862,059	116,065,254
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	550,262,695	534,811,683

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FOOTNOTE DATA			

Schedule Page: 320 Line No.: 25 Column: b
Includes a United States Department of Energy ("DOE") refund of \$1,567,606.
Schedule Page: 320 Line No.: 25 Column: c
Includes a DOE refund of \$1,791,583.

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	MBR	N/A	N/A	N/A
2	Arizona Public Service Company	SF	MBR	N/A	N/A	N/A
3	Avangrid Renewables, LLC	SF	MBR	N/A	N/A	N/A
4	Basin Electric Power Cooperative	SF	MBR	N/A	N/A	N/A
5	Bonneville Power Administration	SF	MBR	N/A	N/A	N/A
6	BP Energy Company	SF	MBR	N/A	N/A	N/A
7	Brookfield Energy Marketing LP	SF	MBR	N/A	N/A	N/A
8	Cargill Power Markets, LLC	SF	MBR	N/A	N/A	N/A
9	Citigroup Energy Inc	SF	MBR	N/A	N/A	N/A
10	EDF Trading North America, LLC	SF	MBR	N/A	N/A	N/A
11	Exelon Generation Company, LLC	SF	MBR	N/A	N/A	N/A
12	Four Peaks Energy Inc	LU	MBR	N/A	N/A	N/A
13	Freeport-McMoRan Copper & Gold Energy	LU	MBR	N/A	N/A	N/A
14	Guzman Energy Partners LLC	SF	MBR	N/A	N/A	N/A
	Total					

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PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER	Line No			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
906				20,302		20,302	1
12,825				291,945		291,945	2
438,316				12,492,365		12,492,365	3
6,962				176,893		176,893	4
5,600				110,300		110,300	5
3,000				72,800		72,800	6
6,886				283,795		283,795	7
16,875				448,076		448,076	8
3,574				87,872		87,872	9
1,495				34,405		34,405	10
1,225				35,775		35,775	11
723				26,691	13,989	40,680	12
955,024							13
25,569				665,153		665,153	14
2,470,154	40,026	14,315		57,664,902	2,017,693	59,682,595	

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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hatch Solar Energy Center 1 LLC	LU	MBR	N/A	N/A	N/A
2	Imperial Irrigation District	SF	MBR	N/A	N/A	N/A
3	Los Angeles Dept of Water and Power	SF	MBR	N/A	N/A	N/A
4	Macho Springs Solar, LLC	LU	MBR	N/A	N/A	N/A
5	Macquarie Energy LLC	SF	MBR	N/A	N/A	N/A
6	Morgan Stanley Capital Group, Inc	SF	MBR	N/A	N/A	N/A
7	Morgan Stanley Capital Group, Inc	AD	MBR	N/A	N/A	N/A
8	Newman Solar LLC	LU	MBR	N/A	N/A	N/A
9	NextEra Energy Marketing, LLC	SF	MBR	N/A	N/A	N/A
10	NRG Roadrunner LLC	LU	MBR	N/A	N/A	N/A
11	PacifiCorp	SF	MBR	N/A	N/A	N/A
12	Powerex Corp	SF	MBR	N/A	N/A	N/A
13	Public Service Company of Colorado	SF	MBR	N/A	N/A	N/A
14	Public Service Company of New Mexico	SF	MBR	N/A	N/A	N/A
	Total					

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PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER	Line No			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
11,680				1,389,938		1,389,938	1
495				11,223		11,223	2
200				28,600		28,600	3
141,221				8,176,658		8,176,658	4
5,291				150,715		150,715	5
9,333				241,076		241,076	6
				28		28	7
27,500				1,512,495		1,512,495	8
170				3,450		3,450	9
52,121				6,538,081		6,538,081	10
45,055				1,172,497		1,172,497	11
1,035				59,615		59,615	12
2,572				157,889		157,889	13
64,948				1,422,246		1,422,246	14
2,470,154	40,026	14,315		57,664,902	2,017,693	59,682,595	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corp	SF	MBR	N/A	N/A	N/A
2	Salt River Project Agricultural Improv	SF	MBR	N/A	N/A	N/A
3	Sempra Gas & Power Marketing, LLC	SF	MBR	N/A	N/A	N/A
4	Shell Energy North America (U S) , L P	SF	MBR	N/A	N/A	N/A
5	Southwest Environmental Center	LU	MBR	N/A	N/A	N/A
6	SunE EPE 1 LLC	LU	MBR	N/A	N/A	N/A
7	SunE EPE 2 LLC	LU	MBR	N/A	N/A	N/A
8	Talen Energy Marketing LLC	SF	MBR	N/A	N/A	N/A
9	Tenaska Power Services Co	OS	MBR	N/A	N/A	N/A
10	Tenaska Power Services Co	SF	MBR	N/A	N/A	N/A
11	Transalta Energy Marketing (U S) Inc	SF	MBR	N/A	N/A	N/A
12	TransCanada Energy Sales Ltd	SF	MBR	N/A	N/A	N/A
13	Tri State G & T Association, Inc	SF	MBR	N/A	N/A	N/A
14	Tucson Electric Power Company	OS	MBR	N/A	N/A	N/A
	Total					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No
155,664				4,619,453		4,619,453	1
61,878				1,629,223		1,629,223	2
642				32,131		32,131	3
5,924				157,808		157,808	4
9				1,157		1,157	5
27,426				2,853,647		2,853,647	6
31,399				3,293,368		3,293,368	7
800				18,200		18,200	8
289				16,771		16,771	9
248,747				6,553,357		6,553,357	10
4,671				107,321		107,321	11
200				8,600		8,600	12
40,742				1,181,332		1,181,332	13
					2,480	2,480	14
2,470,154	40,026	14,315		57,664,902	2,017,693	59,682,595	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tucson Electric Power Company	SF	MBR	N/A	N/A	N/A
2	UNS Electric Inc	SF	MBR	N/A	N/A	N/A
3	Westar Energy, Inc	SF	MBR	N/A	N/A	N/A
4	Arizona Electric Power Cooperative	SF	SRSG	N/A	N/A	N/A
5	Arizona Public Service Company	SF	SRSG	N/A	N/A	N/A
6	Farmington	SF	SRSG	N/A	N/A	N/A
7	Los Alamos	SF	SRSG	N/A	N/A	N/A
8	Public Service Company of New Mexico	SF	SRSG	N/A	N/A	N/A
9	Salt River Project	SF	SRSG	N/A	N/A	N/A
10	Tucson Electric Power Company	SF	SRSG	N/A	N/A	N/A
11	TRI-STATE	SF	SRSG	N/A	N/A	N/A
12	Arizona Public Service Company	EX	OATT	N/A	N/A	N/A
13	Coral (Shell)	EX	OATT	N/A	N/A	N/A
14	Public Service Company of New Mexico	EX	OATT	N/A	N/A	N/A
	Total					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatt-hours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	Line No
16,701				446,254		446,254	1
360				18,618		18,618	2
26,653				1,069,181		1,069,181	3
84				3,571		3,571	4
92				2,177		2,177	5
34				1,788		1,788	6
20				800		800	7
70				3,850		3,850	8
240				9,306		9,306	9
364				18,023		18,023	10
63				8,083		8,083	11
		3					12
	194						13
	11,029						14
2,470,154	40,026	14,315		57,664,902	2,017,693	59,682,595	

Total

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4				
PURCHASED POWER(Account 555) (Continued) (including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER	Line No			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
		10,213					1
	6,504						2
	20,057						3
	350						4
	1,892	4,099					5
3,972					112,372	112,372	6
					1,836,696	1,836,696	7
2,509					52,156	52,156	8
							9
							10
							11
							12
							13
							14
2,470,154	40,026	14,315		57,664,902	2,017,693	59,682,595	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: c

MBR = market-based rate

Seller sold power to the Company pursuant to the WSPP Agreement, an individually negotiated EEI Agreement, or an individually negotiated Purchased Power Agreement.

Schedule Page: 326 Line No.: 12 Column: b

Interconnection Agreement and Contract for Power Service between El Paso Electric Company and Four Peaks Energy Inc. Contract is an evergreen contract.

Schedule Page: 326 Line No.: 12 Column: l

Payment of charges related to NMPRC Final Order No. 09-00259-UT.

Schedule Page: 326 Line No.: 13 Column: g

The 955,024 MWhs relate to purchases from Freeport-McMoran Copper & Gold Energy Services LLC ("Freeport") related to El Paso Electric Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.

Schedule Page: 326.1 Line No.: 1 Column: b

Renewable Purchase Power Agreement between Hatch Solar Energy Center 1 LLC and El Paso Electric Company effective August 31, 2010, and continues for twenty-five years following the date of commercial operation in 2011.

Schedule Page: 326.1 Line No.: 4 Column: b

Renewable Purchase Power Agreement between Macho Springs Solar, LLC and El Paso Electric Company effective October 25, 2012, and continues for twenty years following the date of commercial operation in 2014.

Schedule Page: 326.1 Line No.: 7 Column: b

Prior year pricing adjustment.

Schedule Page: 326.1 Line No.: 8 Column: b

Renewable Purchase Power Agreement between PSEG El Paso Solar Energy Center and El Paso Electric Company effective September 5, 2013, and continues for thirty years following the date of commercial operation in 2014.

Schedule Page: 326.1 Line No.: 10 Column: b

Renewable Purchase Power Agreement between NRG Solar Roadrunner LLC and El Paso Electric Company dated June 4, 2010, and continues for twenty years following the date of commercial operation in 2011.

Schedule Page: 326.2 Line No.: 5 Column: b

Renewable Purchase Power Agreement between Southwest Environmental Center and El Paso Electric Company. Contract has a minimum twenty year term beginning in 2008.

Schedule Page: 326.2 Line No.: 6 Column: b

Renewable Purchase Power Agreement between Longroad Energy LLC and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

Schedule Page: 326.2 Line No.: 7 Column: b

Renewable Purchase Power Agreement between Silicon Ranch LLC and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

Schedule Page: 326.2 Line No.: 9 Column: b

Non-firm energy purchases.

Schedule Page: 326.2 Line No.: 14 Column: b

Spinning reserve purchase.

Schedule Page: 326.2 Line No.: 14 Column: l

Spinning reserve purchase.

Schedule Page: 326.3 Line No.: 4 Column: c

SRSR = Southwest Reserve Sharing Group Participation Agreement.

Schedule Page: 326.3 Line No.: 12 Column: c

OATT = Open Access Transmission Tariff.

Schedule Page: 326.4 Line No.: 6 Column: c

New Mexico Rate No. 16.

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Schedule Page: 326.4 Line No.: 6 Column: I
Represents amount paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.

Schedule Page: 326.4 Line No.: 7 Column: c
New Mexico Rate No. 33.

Schedule Page: 326.4 Line No.: 7 Column: I
Represents amount paid for renewable energy certificates related to renewable energy generated by various New Mexico customers.

Schedule Page: 326.4 Line No.: 8 Column: c
Texas Rate No. 48.

Schedule Page: 326.4 Line No.: 8 Column: I
Represents amount paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')				
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes</p>				
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	El Paso Electric Marketing	Public Service Company of New Mex	El Paso Electric Marketing	NF
2	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Marketing	FNO
3	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	LFP
4	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	NF
5	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	SFP
6	Arizona Electric Power Cooperative	Tucson Electric Power Company	Tucson Electric Power Company	NF
7	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	SFP
8	Cargill	Public Service Company of New Mex	Tucson Electric Power Company	NF
9	Cargill	Southwestern Public Service Compa	Tucson Electric Power Company	NF
10	Cargill	Salt River Project	Arizona Public Service Company	NF
11	Coral Power	Salt River Project	Arizona Public Service Company	LFP
12	Coral Power	Salt River Project	Arizona Public Service Company	SFP
13	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
14	Eagle Energy Partners	Arizona Public Service Company	Salt River Project	NF
15	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	NF
16	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	NF
17	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	SFP
18	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	NF
19	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	NF
20	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	SFP
21	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF
22	Morgan Stanley	Salt River Project	Arizona Public Service Company	SFP
23	Morgan Stanley	Arizona Public Service Company	Salt River Project	NF
24	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Power Company	NF
25	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Power Company	NF
26	Open Access Technology International, Inc	Southwestern Public Service Compa	Tucson Electric Power Company	NF
27	Open Access Technology International, Inc	Salt River Project	Arizona Public Service Company	NF
28	Open Access Technology International, Inc	Tucson Electric Power Company	Tucson Electric Power Company	NF
29	Powerex	Public Service Company of New Mex	Tucson Electric Power Company	NF
30	Powerex	Public Service Company of New Mex	Tucson Electric Power Company	NF
31	Powerex	Southwestern Public Service Compa	Tucson Electric Power Company	NF
32	Powerex	Salt River Project	Arizona Public Service Company	NF
33	Powerex	Salt River Project	Arizona Public Service Company	SFP
34	Powerex	Arizona Public Service Company	Salt River Project	SFP
	TOTAL			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Westmesa	EPE System		1,299	1,299	1
OATT	EPE System	Coyote/Farmer	9	62,887	62,887	2
OATT	Palo Verde	Westwing	125	173,458	173,458	3
OATT	Palo Verde	Westwing		10,554	10,554	4
OATT	Palo Verde	Westwing		1,777	1,777	5
OATT	Springerville	Greenlee		24	24	6
OATT	Westwing	Palo Verde		16,256	16,256	7
OATT	Amrad	Springerville		287	287	8
OATT	Eddy	Springerville		4,938	4,938	9
OATT	Palo Verde	Westwing		11,143	11,143	10
OATT	Palo Verde	Westwing	125	180,517	180,517	11
OATT	Palo Verde	Westwing		326	326	12
OATT	Jojoba	Palo Verde		1,941	1,941	13
OATT	Westwing	Palo Verde		268	268	14
OATT	Palo Verde	Westwing		821	821	15
OATT	Palo Verde	Westwing		10,761	10,761	16
OATT	Palo Verde	Westwing		37	37	17
OATT	Palo Verde	Westwing		11,922	11,922	18
OATT	Westwing	Palo Verde		252	252	19
OATT	Westwing	Palo Verde		12,477	12,477	20
OATT	Palo Verde	Westwing		15,553	15,553	21
OATT	Palo Verde	Westwing		7,859	7,859	22
OATT	Westwing	Palo Verde		22	22	23
OATT	Amrad	Greenlee		400	400	24
OATT	Amrad	Springerville		1,150	1,150	25
OATT	Eddy	Springerville		261	261	26
OATT	Palo Verde	Westwing		300	300	27
OATT	Springerville	Greenlee		173	173	28
OATT	Amrad	Greenlee				29
OATT	Amrad	Springerville				30
OATT	Eddy	Springerville		5	5	31
OATT	Palo Verde	Westwing		7,253	7,253	32
OATT	Palo Verde	Westwing		612	612	33
OATT	Westwing	Palo Verde		13,324	13,324	34
			908	3,654,577	3,654,577	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
				1
179,997			179,997	2
602,800			602,800	3
	9,133		9,133	4
	1,245		1,245	5
	76		76	6
	15,385		15,385	7
	1,881		1,881	8
	26,074		26,074	9
	12,574		12,574	10
612,876			612,876	11
				12
	4,508		4,508	13
	155		155	14
	787		787	15
	9,715		9,715	16
	36		36	17
	10,006		10,006	18
	235		235	19
	13,533		13,533	20
	13,604		13,604	21
	7,467		7,467	22
	1,176		1,176	23
	502		502	24
	4,264		4,264	25
	1,045		1,045	26
	245		245	27
	494		494	28
	143		143	29
	143		143	30
	2,447		2,447	31
	6,622		6,622	32
	590		590	33
	11,621		11,621	34
13,627,514	4,486,014	0	18,113,528	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
2	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
3	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
4	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
5	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
6	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF	
7	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
8	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP	
9	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
10	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
12	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF	
13	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF	
14	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
15	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
18	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
19	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
20	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF	
21	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
22	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF	
23	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
24	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
25	Public Service Company of New Mexico	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
26	Public Service Company of New Mexico	Tucson Electric Power Company	Tucson Electric Power Company	NF	
27	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF	
28	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP	
29	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
30	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
31	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
32	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
33	Public Service Company of New Mexico	Arizona Public Service Company	Salt River Project	SFP	
34	Salt River Project	Tucson Electric Power Company	Tucson Electric Power Company	NF	
	TOTAL				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Afton	Amrad		18,656	18,656	1
OATT	Afton	Amrad		35,768	35,768	2
OATT	Afton	Luna		22,433	22,433	3
OATT	Afton	Luna		39,034	39,034	4
OATT	Afton	Springerville	94	128,589	128,589	5
OATT	Afton	Springerville		24	24	6
OATT	Afton	Springerville		11,037	11,037	7
OATT	Afton	Westmesa	141	144,631	144,631	8
OATT	Afton	Westmesa		3,711	3,711	9
OATT	Afton	Westmesa		21,273	21,273	10
OATT	Amrad	Amrad		104	104	11
OATT	Greenlee	Amrad		3,086	3,086	12
OATT	Greenlee	Hidalgo		1,200	1,200	13
OATT	Greenlee	Luna		1,884	1,884	14
OATT	Hidalgo	Luna		1,200	1,200	15
OATT	Las Cruces	Amrad		10	10	16
OATT	Las Cruces	Amrad		4,368	4,368	17
OATT	Luna	Amrad		255	255	18
OATT	Luna	Amrad		2,264	2,264	19
OATT	Luna	Greenlee		9	9	20
OATT	Luna	Springerville	60	181,020	181,020	21
OATT	Luna	Springerville		4,639	4,639	22
OATT	Luna	Springerville		28,279	28,279	23
OATT	Luna	Springerville	60	9,560	9,560	24
OATT	Macho Springs	Springerville				25
OATT	Springerville	Greenlee		17	17	26
OATT	Springerville	Luna		5,614	5,614	27
OATT	Westmesa	Amrad	25	138,974	138,974	28
OATT	Westmesa	Amrad		11,525	11,525	29
OATT	Westmesa	Amrad		9,064	9,064	30
OATT	Westmesa	Las Cruces		3,420	3,420	31
OATT	Westmesa	Las Cruces		746	746	32
OATT	Westwing	Palo Verde		401	401	33
OATT	Springerville	Greenlee		4	4	34
			908	3,654,577	3,654,577	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	96,638		96,638	1
	187,844		187,844	2
	118,995		118,995	3
	198,713		198,713	4
2,657,233			2,657,233	5
	1,502		1,502	6
	49,263		49,263	7
2,353,044			2,353,044	8
	20,553		20,553	9
	71,257		71,257	10
	580		580	11
	14,540		14,540	12
	5,898		5,898	13
	45,105		45,105	14
	5,898		5,898	15
	114		114	16
	15,362		15,362	17
	1,969		1,969	18
	8,183		8,183	19
	51		51	20
1,715,712			1,715,712	21
	264,100		264,100	22
	1,421,780		1,421,780	23
581,820			581,820	24
	1,267		1,267	25
				26
	43,966		43,966	27
667,401			667,401	28
	101,459		101,459	29
	25,618		25,618	30
	13,996		13,996	31
	4,994		4,994	32
	362		362	33
	25		25	34
13,627,514	4,486,014	0	18,113,528	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')				
<p>1 Report all transmission of electricity, i e , wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>				
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tenaska Power Services Company	Public Service Company of New Mex	Tucson Electric Power Company	NF
2	Tenaska Power Services Company	Public Service Company of New Mex	Tucson Electric Power Company	SFP
3	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	NF
4	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	SFP
5	Tenaska Power Services Company	Arizona Public Service Company	Salt River Project	SFP
6	Transalta	Salt River Project	Salt River Project	NF
7	Transalta	Salt River Project	Arizona Public Service Company	NF
8	Transalta	Arizona Public Service Company	Salt River Project	NF
9	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Tucson Electric Power Company	SFP
10	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	NF
11	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	LFP
12	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	SFP
13	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF
14	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF
15	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF
16	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	SFP
17	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	SFP
18	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF
19	Tucson Electric Power	Salt River Project	Salt River Project	LFP
20	Tucson Electric Power	Salt River Project	Salt River Project	NF
21	Tucson Electric Power	Salt River Project	Salt River Project	SFP
22	Tucson Electric Power	Salt River Project	Salt River Project	NF
23	Tucson Electric Power	Salt River Project	Salt River Project	SFP
24	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF
25	Tucson Electric Power	Salt River Project	Arizona Public Service Company	SFP
26	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP
27	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
28	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
29	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
30	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
31	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
32	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
33	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
34	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
	TOTAL			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Amrad	Greenlee		7	7	1
OATT	Amrad	Springerville		383	383	2
OATT	Palo Verde	Westwing		1,006	1,006	3
OATT	Palo Verde	Westwing		50	50	4
OATT	Westwing	Palo Verde		70	70	5
OATT	Jojoba	Palo Verde		50	50	6
OATT	Palo Verde	Westwing		1,492	1,492	7
OATT	Westwing	Palo Verde		74	74	8
OATT	Luna	Springerville				9
OATT	Springerville	Las Cruces		1,119	1,119	10
80	Springerville	Las Cruces/Orogrande	50	373,504	373,504	11
OATT	Springerville	Las Cruces/Orogrande		15,800	15,800	12
OATT	Westmesa	Amrad		116	116	13
OATT	Westmesa	Las Cruces		142	142	14
OATT	Westmesa	Las Cruces		1,509	1,509	15
OATT	Westmesa	Las Cruces/Orogrande		263	263	16
OATT	Westmesa	Las Cruces/Orogrande		12	12	17
OATT	Greenlee	Hidalgo		3,636	3,636	18
OATT	Jojoba	Kyrene	142	513,435	513,435	19
OATT	Jojoba	Kyrene		60	60	20
OATT	Jojoba	Kyrene		1,877	1,877	21
OATT	Jojoba	Palo Verde		8,498	8,498	22
OATT	Jojoba	Palo Verde		16,015	16,015	23
OATT	Jojoba	Westwing		26,444	26,444	24
OATT	Jojoba	Westwing		740	740	25
OATT	Luna	Greenlee	30	144,452	144,452	26
OATT	Luna	Greenlee	2	600	600	27
OATT	Luna	Greenlee	4	1,809	1,809	28
OATT	Luna	Greenlee	4	960	960	29
OATT	Luna	Greenlee	10	1,510	1,510	30
OATT	Luna	Greenlee	5	345	345	31
OATT	Luna	Greenlee		251	251	32
OATT	Luna	Greenlee		17,483	17,483	33
OATT	Luna	Greenlee		2	2	34
			908	3,654,577	3,654,577	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11 Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	182		182	1
	3,363		3,363	2
	935		935	3
	47		47	4
	67		67	5
	65		65	6
	1,467		1,467	7
	69		69	8
	2,778		2,778	9
				10
1,386,000			1,386,000	11
				12
				13
				14
	7,316		7,316	15
				16
				17
	18,091		18,091	18
1,590,756			1,590,756	19
	131		131	20
				21
	29,697		29,697	22
	34,146		34,146	23
	101,061		101,061	24
	2,033		2,033	25
853,806			853,806	26
4,848			4,848	27
19,392			19,392	28
9,696			9,696	29
24,240			24,240	30
12,120			12,120	31
6,677			6,677	32
	257,611		257,611	33
	7		7	34
13,627,514	4,486,014	0	18,113,528	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
2	Tucson Electric Power	Public Service Company of New Mex	Public Service Company of New Mex	NF	
3	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
4	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	NF	
5	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
6	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF	
7	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF	
8	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF	
9	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
10	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
11	Tucson Electric Power	Salt River Project	Salt River Project	SFP	
12	Tucson Electric Power	Salt River Project	Arizona Public Service Company	NF	
13	Tucson Electric Power	Salt River Project	Arizona Public Service Company	SFP	
14	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Power Company	NF	
15	Tucson Electric Power	Tucson Electric Power Company	Public Service Company of New Mex	NF	
16	Tucson Electric Power	Arizona Public Service Company	Salt River Project	NF	
17	Tucson Electric Power	Arizona Public Service Company	Salt River Project	SFP	
18	UniSource Energy Services	Salt River Project	Salt River Project	SFP	
19	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
20	UniSource Energy Services	Salt River Project	Arizona Public Service Company	SFP	
21	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
22	Western Area Power Admin	Tucson Electric Power Company	Public Service Company of New Mex	NF	
23	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	LFP	
24	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
25	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	NF	
26					
27					
28					
29					
30					
31					
32					
33					
34					
	TOTAL				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Luna	Greenlee		6,109	6,109	1
OATT	Luna	Hidalgo		824	824	2
OATT	Luna	Springerville	10			3
OATT	Luna	Springerville		1,259	1,259	4
OATT	Luna	Springerville		8,663	8,663	5
OATT	Macho Springs	Greenlee		470	470	6
OATT	Macho Springs	Luna		425	425	7
OATT	Macho Springs	Springerville		504	504	8
OATT	Macho Springs	Springerville		11,437	11,437	9
OATT	Macho Springs	Springerville	10	40,884	40,884	10
OATT	Palo Verde	Jojoba		602	602	11
OATT	Palo Verde	Westwing		186,802	186,802	12
OATT	Palo Verde	Westwing		2	2	13
OATT	Springerville	Greenlee		2,274	2,274	14
OATT	Springerville	Luna		2,009	2,009	15
OATT	Westwing	Palo Verde		38	38	16
OATT	Westwing	Palo Verde				17
OATT	Jojoba	Palo Verde		1,507	1,507	18
OATT	Jojoba	Westwing		511	511	19
OATT	Jojoba	Westwing		50	50	20
OATT	Palo Verde	Westwing		865,716	865,716	21
OATT	Springerville	Holloman		248	248	22
OATT	Westmesa	Holloman	2	7,627	7,627	23
OATT	Westmesa	Holloman		325	325	24
OATT	Palo Verde	Westwing		921	921	25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			908	3,654,577	3,654,577	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 1 Column: e

OATT = Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: d

Network Integration Transmission Service. Evergreen contract may expire on March 31st of the applicable year with a prior two year notice.

Schedule Page: 328 Line No.: 3 Column: d

Firm transmission contracts of 17, 23, 35 and 50MW, expiration January 1, 2021. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 11 Column: d

Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021.

Schedule Page: 328 Line No.: 12 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 5 Column: d

Firm transmission contract, expiration August 1, 2019. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 8 Column: d

Firm transmission contracts of 111 and 30 MW, expiration January 1, 2019. Includes 111 MW generation dependent firm transmission service per executed service agreement. Service was partially redirected to monthly, weekly, daily and hourly services.

Schedule Page: 328.1 Line No.: 14 Column: i

Losses billed to PNM under the FERC approved Operating Procedure 10.

Schedule Page: 328.1 Line No.: 21 Column: d

Firm transmission contract, expiration January 1, 2020. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 28 Column: d

Firm transmission contract, expiration July 1, 2023. Service was partially redirected to daily and hourly services.

Schedule Page: 328.2 Line No.: 10 Column: i

Transmission provided in conjunction with the 2005 New Mexico Transmission System Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.2 Line No.: 11 Column: d

Firm transmission contract, expiration January 1, 2026.

Schedule Page: 328.2 Line No.: 12 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 13 Column: i

Transmission provided in conjunction with the 2005 New Mexico Transmission System Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.2 Line No.: 14 Column: i

Transmission provided in conjunction with the 2005 New Mexico Transmission System Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.2 Line No.: 16 Column: i

Transmission provided during Macho Springs-Luna forced outage per operating agreement.

Schedule Page: 328.2 Line No.: 17 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 19 Column: d

Firm transmission contract, expiration January 1, 2020. Service was partially redirected to hourly services.

Schedule Page: 328.2 Line No.: 21 Column: i

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 26 Column: d

Firm transmission contract, expiration November 1, 2029. Service was partially redirected to daily and hourly services.

Schedule Page: 328.3 Line No.: 1 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.3 Line No.: 3 Column: d

Firm transmission contract, expiration November 1, 2029. Service was redirected to monthly services.

Schedule Page: 328.3 Line No.: 23 Column: d

Firm transmission contract, expiration October 1, 2024.

Schedule Page: 328.3 Line No.: 24 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Name of Respondent El Paso Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	45	45		366		366
2	Arizona Public Service	OS					2,049	2,049
3	Open Access Technology	NF	700	700		9,143		9,143
4	Open Access Technology	AD				219		219
5	Public Serv. Co. of NM	LFP	861,656	861,656	3,883,838			3,883,838
6	Public Serv. Co. of NM	LFP	7,079	7,079	814,562			814,562
7	Public Serv. Co. of NM	SFP	52,869	52,869				
8	Public Serv. Co. of NM	NF	9,364	9,364		78,831		78,831
9	Public Serv. Co. of NM	AD				101,736		101,736
10	Salt River Project	OLF	204,767	204,767	1,777,500			1,777,500
11	Salt River Project	SFP	20,650	20,650		120,312		120,312
12	Tucson Electric Power	OLF	433,272	433,272				
13	Tucson Electric Power	SFP	1,960	1,960		13,600		13,600
14	Tucson Electric Power	NF	633	633		4,170		4,170
15								
16								
	TOTAL		1,592,995	1,592,995	6,475,900	328,377	2,049	6,806,326

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 2 Column: b
Energy Imbalance Market (EIM) charges.
Schedule Page: 332 Line No.: 2 Column: g
Energy Imbalance Market (EIM) charges.
Schedule Page: 332 Line No.: 3 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 3 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 3 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 4 Column: b
Prior year adjustment for December 2016 Non-Firm transmission.
Schedule Page: 332 Line No.: 4 Column: f
Prior year adjustment for December 2016 Non-Firm transmission.
Schedule Page: 332 Line No.: 5 Column: b
Contract terminates July 1, 2020.
Schedule Page: 332 Line No.: 5 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 5 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 6 Column: b
Contract terminates June 1, 2019.
Schedule Page: 332 Line No.: 6 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 6 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 7 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 7 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 8 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 8 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 8 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 9 Column: b
Prior year adjustment for Long-Term Firm Point-to-Point Transmission related to PNM Annual Transmission Revenue Requirement recalculation for June 2016 - December 2016.
Schedule Page: 332 Line No.: 9 Column: f
Prior year adjustment for Long-Term Firm Point-to-Point Transmission related to PNM Annual Transmission Revenue Requirement recalculation for June 2016 - December 2016.
Schedule Page: 332 Line No.: 10 Column: b
Contract expires concurrent with the ANPP Participation Agreement.
Schedule Page: 332 Line No.: 10 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 10 Column: d
FERC FORM NO. 1 (ED. 12-87)
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Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
FOOTNOTE DATA			

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 11 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 11 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 11 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 12 Column: b

Service Schedule C terminates on the date of retirement of the last generating unit at Palo Verde, subject to twelve-month notice of termination by the Company.

Schedule Page: 332 Line No.: 12 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 12 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 12 Column: e

Under a pre-order 888/889 agreement, the Company was assigned rights as part of the Power Exchange and Transmission Agreement.

Schedule Page: 332 Line No.: 13 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 14 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 14 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 14 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930 2) (ELECTRIC)				
Line No	Description (a)	Amount (b)		
1	Industry Association Dues	425,742		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs expn servicing outstanding Securities	1,119,496		
5	Oth Expn >=5,000 show purpose, recipient, amount Group if < \$5,000	9,639		
6	Palo Verde General Expense	12,090,898		
7	Palo Verde Transmission Line Cost	11,739		
8	Four Corners General Expense	43,854		
9	Joint Facilities General Expense	34,008		
10	Director's Fees and Expenses	2,763,885		
11	Economic Development	374,000		
12	Promotional Materials	65,944		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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41				
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43				
44				
45				
46	TOTAL	16,939,205		

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2017/Q4
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 11 Column: b

Primarily consists of contributions to promote economic development to: (a) Borderplex Bi National Economic Alliance of \$250,000; (b) Mesilla Valley Economic Development Alliance of \$40,000; (c) Texas Economic Development Corporation of \$25,000; and (d) New Mexico Economic Development Corporation of \$20,000.

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1 Report in section A for the year the amounts for (b) Depreciation Expense (Account 403, (c) Depreciation Expense for Asset Retirement Costs (Account 403 1, (d) Amortization of Limited-Term Electric Plant (Account 404), and (e) Amortization of Other Electric Plant (Account 405)</p> <p>2 Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405) State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year</p> <p>3 Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied Identify at the bottom of Section C the type of plant included in any sub-account used</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total Indicate at the bottom of section C the manner in which column balances are obtained If average balances, state the method of averaging used</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a) If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis</p> <p>4 If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related</p>						
A Summary of Depreciation and Amortization Charges						
Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403 1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			6,409,172		6,409,172
2	Steam Production Plant	11,007,087	-23,145			10,983,942
3	Nuclear Production Plant	25,636,248	-1,120,388			24,515,860
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	11,342,603	5,798			11,348,401
7	Transmission Plant	6,366,560				6,366,560
8	Distribution Plant	20,482,579				20,482,579
9	Regional Transmission and Market Operation					
10	General Plant	9,335,665				9,335,665
11	Common Plant-Electric					
12	TOTAL	84,170,742	-1,137,735	6,409,172		89,442,179
B Basis for Amortization Charges						
Asset	Term	Basis	Amort Exp	Method		
Computer Software	3 -15 years	\$105,608,371	\$6,409,172	Straight Line		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other Production						
13	Solar Production						
14	Texas Community Solar						
15	341	749	30 00		3 33		29 40
16	344	5,457	30 00		3 33		29 40
17	345	892	30 00		3 33		29 40
18	346	65	30 00		3 33		29 40
19							
20	Montana Power Station						
21	Unit 1						
22	341	17,900	45 00		2 20		42 30
23	342	59	45 00		2 22		42 30
24	343	53,635	45 00		2 28		42 30
25	344	4,453	45 00		2 32		42 30
26	345	2,305	45 00		2 24		42 30
27	346	279	45 00		2 23		42 30
28							
29	Unit 2						
30	341	17,836	45 00		2 20		42 30
31	342	74	45 00		2 22		42 30
32	343	50,230	45 00		2 28		42 30
33	344	4,519	45 00		2 32		42 30
34	345	2,320	45 00		2 24		42 30
35	346	286	45 00		2 23		42 30
36							
37	Unit 3						
38	341	14,057	45 00		2 21		43 40
39	343	50,467	45 00		2 30		43 40
40	344	4,534	45 00		2 27		43 40
41	345	2,306	45 00		2 26		43 40
42	346	245	45 00		2 24		43 40
43							
44	Unit 4						
45	341	14,295	45 00		2 22		43 80
46	343	49,278	45 00		2 31		43 80
47	344	4,507	45 00		2 29		43 80
48	345	1,808	45 00		2 28		43 80
49	346	243	45 00		2 25		43 80
50							

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C Factors Used in Estimating Depreciation Charges							
Line No	Account No (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life (c)	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Other Production						
14	Montana Power Station						
15	Common						
16	341	12,747	45 00		2 17		42 30
17	342	15,155	45 00		2 23		42 30
18	343	39,548	45 00		2 27		42 30
19	344	3,085	45 00		2 22		42 30
20	345	10,032	45 00		2 22		42 30
21	346	1,262	45 00		2 21		42 30
22							
23	Sub-Total Other Prod	384,628					
24							
25	General Plant						
26	390-Stanton	34,361	60 00		1 80		
27	390-SysOps	11,067	60 00		2 29		
28	390-EMS	1,170	15 00		6 67		
29	390-EDOC	40,665	60 00		1 74		
30	390-Other	14,928	40 00		1 06		
31	392	27,668	9 64	10 00	10 37	STRAIGHT LINE	
32							
33	Sub-Total Gen Plant	129,859					
34							
35							
36							
37							
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
REGULATORY COMMISSION EXPENSES					
1 Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party					
2 Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years					
Line No	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	FERC General and Other		-13,850	-13,850	
3	FERC Annual Fee		426,161	426,161	
4					
5	Public Utility Commission of Texas				
6	Texas 2015 Rate Case Costs		1,526,271	1,526,271	2,669,925
7	Texas 2017 Rate Case Costs		58,000	58,000	245,991
8	Texas 2016 Fuel Reconciliation		156,950	156,950	
9	Four Corners Project		4,423	4,423	
10	Texas Energy Efficiency		-163,707	-163,707	
11	Texas Community Solar		4,087	4,087	
12	Texas General and Other		153,818	153,818	
13					
14	New Mexico Public Regulation Commission				
15	New Mexico 2017 Rate Case Costs		147,388	147,388	10,441
16	New Mexico Procurement and IRP Plans		135,827	135,827	
17	New Mexico Energy Efficiency Filings		69,424	69,424	
18	New Mexico 2015 Rate Case Costs		429,432	429,432	1,073,584
19	New Mexico General and Other		63,790	63,790	
20	New Mexico Show Cause Order		7,418	7,418	
21					
22	Nuclear Regulatory Commission				
23	PVNGS Unit 1 Fees		824,491	824,491	
24	PVNGS Unit 2 Fees		800,489	800,489	
25	PVNGS Unit 3 Fees		811,692	811,692	
26					
27	Other		17,125	17,125	
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		5,459,229	5,459,229	3,999,941

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2017/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3 Show in column (k) any expenses incurred in prior years which are being amortized List in column (a) the period of amortization								
4 List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts								
5 Minor items (less than \$25,000) may be grouped								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182 3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182 3 End of Year (l)	Line No	
Department (f)	Account No (g)	Amount (h)						
							1	
	928000	-13,850					2	
	928000	426,161					3	
							4	
							5	
	928000	1,526,271	690	182 3	-1,526,358	1,144,257	6	
	928000	58,000	3,453,955	182 3	-58,000	3,641,946	7	
	928000	156,950					8	
	928000	4,423					9	
	928000	-163,707					10	
	928000	4,087					11	
	928000	153,818					12	
							13	
							14	
	928000	147,388		182 3	-10,441		15	
	928000	135,827					16	
	928000	69,424					17	
	928000	429,432		182 3	-429,432	644,152	18	
	928000	63,790					19	
	928000	7,418					20	
							21	
							22	
	928000	824,491					23	
	928000	800,489					24	
	928000	811,692					25	
							26	
	928000	17,126					27	
							28	
							29	
							30	
							31	
							32	
							33	
							34	
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							36	
							37	
							38	
							39	
							40	
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							44	
							45	
		5,459,230	3,454,645		-2,024,231	5,430,355	46	