Name of Respondent El Paso Electric Company		This Report Is (1) An Original (2) A Resubmission		Yr) End	Year/Period of Report End of 2017/Q4	
	xplain in a footnote any important adjustmer	••				
elect 3 T such and/ cost class	Explain in a footnote any difference between f tric plant in service, pages 204-207, column the provisions of Account 108 in the Uniform in plant is removed from service. If the respon- tor classified to the various reserve functional of the plant retired. In addition, include all c sifications.	9d), excluding retirement System of accounts requindent has a significant ar I classifications, make pr osts included in retireme	ts of non-depreciable p uire that retirements of mount of plant retired a eliminary closing entric nt work in progress at	roperty depreciable plant be t year end which has es to tentatively funct year end in the appro	recorded when not been recorded ionalize the book	
	<u>م</u>	ction A. Balances and Ch	anges During Year			
Line No	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)	
1	Balance Beginning of Year	2,106,257,017	2,106,257,017			
2	Depreciation Provisions for Year, Charged to		i			
3	(403) Depreciation Expense	84,170,742	84,170,742			
4	(403 1) Depreciation Expense for Asset Retirement Costs	-1,137,735	-1,137,735			
5	(413) Exp of Elec Plt Leas to Others	Γ				
6	Transportation Expenses-Clearing	1,101,359	1,101,359			
7	Other Clearing Accounts					
8	Other Accounts (Specify, details in footnote)					
9						
10	TOTAL Deprec Prov for Year (Enter Total of lines 3 thru 9)	84,134,366	84,134,366			
11	Net Charges for Plant Retired					
12	Book Cost of Plant Retired	27,140,178	27,140,178			
13	Cost of Removal	4,358,856	4,358,856			
14	Salvage (Credit)	20,217,268	20,217,268			
15	TOTAL Net Chrgs for Plant Ret (Enter Total of lines 12 thru 14)	11,281,766	11,281,766			
16	Other Debit or Cr Items (Describe, details in footnote)					
17						
18	Book Cost or Asset Retirement Costs Retired	-434,335	-434,335			
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,178,675,282	2,178,675,282			
		Balances at End of Year		l Classification		
	Steam Production	240,970,177	240,970,177			
	Nuclear Production	1,239,042,694	1,239,042,694			
	Hydraulic Production-Conventional					
	Hydraulic Production-Pumped Storage					
	Other Production	41,164,190	41,164,190			
	Transmission	224,289,707	224,289,707			
	Distribution	361,185,772	361,185,772			
27	Regional Transmission and Market Operation					
	General	72,022,742	72,022,742			
28		1				

Nam	e of Respondent	This	Report Is	Date of Report	Year/Period of Report			
EI Pa	aso Electric Company	(1) (2)	An Original	(Mo, Da, Yr) //	End of2017/Q4			
		M	ATERIALS AND SUPPLIES					
estim 2 Gi vario	 For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a), estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable 							
Line No	Account		Balance Beginning of Year	Balance End of Year	Department or Departments which Use Material			
	(a)		(b)	(c)	(d)			
1	Fuel Stock (Account 151)		1,831,509	2,071,8-	Production			
2		,						
3	Residuals and Extracted Products (Account 153)							
4	Plant Materials and Operating Supplies (Account	154)						
5	Assigned to - Construction (Estimated)				_			
6	Assigned to - Operations and Maintenance							
7	Production Plant (Estimated)		31,853,106	32,791,1-	12 Production			
8	Transmission Plant (Estimated)		5,524,582	6,781,7	2 Transmission			
9	Distribution Plant (Estimated)		5,317,545	6,254,1	51 Distribution			
10	Regional Transmission and Market Operation Pla (Estimated)	ant						
11	Assigned to - Other (provide details in footnote)		2,660,316	2,964,7	13 Various			
12	TOTAL Account 154 (Enter Total of lines 5 thru 1	1)	45,355,549	48,791,8	08			
13	Merchandise (Account 155)							
14	Other Materials and Supplies (Account 156)							
15	Nuclear Materials Held for Sale (Account 157) (N applic to Gas Util)	ot						
16	Stores Expense Undistributed (Account 163)		1,106	6,0	36			
17								
18								
19								
20	TOTAL Materials and Supplies (Per Balance She	et)	47,188,164	50,869,7	36			

Name of Respondent	This Report is	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 227 Line No.: 11 Column: b

Schedule Page: 227 Line No.: 11 Column: b Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety supplies and tools. Schedule Page: 227 Line No.: 11 Column: c Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety supplies and tools.

Name of Respondent El Paso Electric Company		This Report Is (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/ End c	Period of Report of 2017/Q4				
		Allowances (Accounts 158	1 and 158 2)						
2 R 3 R	Report below the particulars (details) called for concerning allowances Report all acquisitions of allowances at cost Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No 21 in the Uniform System of Accounts								
	eport the allowances transactions by the peri		use the current year's all	owances in co	lumns (b)-(c),				
	ances for the three succeeding years in colu		•		.,.,				
	ucceeding years in columns (j)-(k)								
5 R	eport on line 4 the Environmental Protection	Agency (EPA) issued allow	ances Report withheld po	ortions Lines 3	6-40				
Line	SO2 Allowances Inventory	Current Y	ear	201	18				
No	(Account 158 1)	No		No	Amt				
4	(a)	(b)	(c)	(d) 359 00	(e)				
1 2	Balance-Beginning of Year	14,321 00		359.00					
2 3	Acquired During Year								
4	Issued (Less Withheld Allow)								
5	Returned by EPA								
6	···			Į					
7									
8	Purchases/Transfers			î					
9									
10									
11									
12									
13									
14									
15	Total								
16									
17	Relinquished During Year	l		r					
18 19	Charges to Account 509 Other								
20	Emissions Deduction	21 00							
21	Cost of Sales/Transfers								
22									
23									
24									
25									
26									
27									
28	Total	14.000.00		250.00					
29	Balance-End of Year	14,300 00		359 00					
30 31	Sales								
	Net Sales Proceeds(Assoc Co)			ĩ					
33	Net Sales Proceeds (Other)								
34	Gains								
35	Losses								
	Allowances Withheld (Acct 158 2)		I						
36	Balance-Beginning of Year								
37	Add Withheld by EPA								
38	Deduct Returned by EPA								
39	Cost of Sales								
40	Balance-End of Year								
41	Salaa								
42	Sales	i							
43 44	Net Sales Proceeds (Assoc Co) Net Sales Proceeds (Other)	+							
44 45	Gains								
46	Losses								

Name of Respond	dent		This Report Is	eur e l	Date of Rep	ort Yea	r/Period of Report	
El Paso Electric Company			(1) An Ori (2) A Res	Original (Mo, Da, Yr) esubmission / /		Enc	End of2017/Q4	
		Allow	vances (Accounts		(Continued)			
6 Report on Lu	nes 5 allowances				A's sales of the w	uthheld allowance	Report on Lu	nos
					uction of the with			
					and identify assoc		(See "associate	ed
company" unde	r "Definitions" in i	the Uniform Sys	tem of Accounts) .		•	· ·	
					sposed of an iden			
					inder purchases/tr		s/transfers	
10 Report on L	Lines 32-35 and 4	43-46 the net sa	les proceeds and	d gains or losses	s from allowance s	ales		
				1		1		
20 No	019 Amt	No	2020 Amat	Future No	Years Amt	Tot No	als Amt	Line
(f)	(g)	(h)	Amt (I)	(j)	(k)	(1)	(m)	No
359 00		359 00		9,334 00		24,732 00		1
							•	2
								3
				361 00		361 00		4
1								5
1								6
<u> </u>								8
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								26
								27
250.00		250.00		0.005.00		25.072.00		28 29
359 00		359 00		9,695 00		25,072 00		30
1								31
<u> </u>								32
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l								41
<u> </u>	· · · · · · · · · · · · · · · · · · ·	I						43
								44
								45
								46

Name of Respondent	This Report is	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
El Paso Electric Company	(2) A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 228 Line No.: 1 Column: b
The Balance-Beginning of the Year 2017 reflects allowances from both the Acid Rain Program
("ARP") accounts for the Newman, MPS, and Rio Grande Generating Station ("Rio Grande") as
well as the new EPA trading rule Cross-State Air Pollution Rule ("CSAPR") for Newman,
Copper, and MPS. The entries reported for 2017 represent CSAPR allowances deposited into
the Company's account for years 2016 and 2017.
Schedule Page: 228 Line No.: 1 Column: d
Represents allowances allocated to the Company by the EPA based on our current electric
generation and the current regulatory framework. There were no new allocations made under
CSAPR for years 2017 and beyond.
Schedule Page: 228 Line No.: 1 Column: f
Represents allowances allocated to the Company by the EPA based on our current electric
generation and the current regulatory framework. There were no new allocations made under
CSAPR for years 2017 and beyond.
Schedule Page: 228 Line No.: 1 Column: h
Represents allowances allocated to the Company by the EPA based on our current electric
generation and the current regulatory framework. There were no new allocations made under
CSAPR for years 2017 and beyond.
Schedule Page: 228 Line No.: 1 Column: j
Represents allowances allocated to the Company by the EPA based on our current electric
generation and the current regulatory framework. Allowances for future years
include allowances for each year beginning in 2021 and beyond. There were no
new allocations made under CSAPR for years 2017 and beyond.
Schedule Page: 228 Line No.: 1 Column: 1
Represents allowances banked by the Company through December 31, 2017.
Schedule Page: 228 Line No.: 1 Column: m

The Company has not purchased any allowances; however, at December 29, 2017 SO2 allowances were trading at approximately \$0.50 per ton (allowance)under Acid Rain and \$3.00 under CSAPR.

Name of Respondent El Paso Electric Company		This Report Is (1) X An Original (2) A Resubmission	Date of Rep (Mo, Da, Yr) / /)	Year/Period of Report End of2017/Q4		
		Allowances (Accounts 158	1 and 158 2)				
2 Ro 3 Ro Instru 4 Ro allow succe	 Report below the particulars (details) called for concerning allowances Report all acquisitions of allowances at cost Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General instruction No 21 in the Uniform System of Accounts Report the allowances transactions by the period they are first eligible for use the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k) 						
5 R	eport on line 4 the Environmental Protection	Agency (EPA) issued allow	ances Report withhe				
Line No	NOx Allowances Inventory (Account 158 1) (a)	Current Ye No (b)	ear Amt (c)	20 No (d)	18 Amt (e)		
1	Balance-Beginning of Year	1,316 00	27,823	520 00			
2	Acquired During Year						
4	Issued (Less Withheld Allow)	183 00					
5	Returned by EPA						
6				· · · · · · · · · · · · · · · · · · ·			
7							
8	Purchases/Transfers	4 450.00					
9 10	Evolution Markets	1,150 00	121,500				
10							
12							
13							
14							
15	Total	1,150 00	121,500				
16							
17	Relinquished During Year		100 700	r			
18 19	Charges to Account 509 Other	2,788 00	108,763				
20	Returned to EPA	73 00		1			
21	Cost of Sales/Transfers						
22							
23							
24							
25							
26 27							
28	Total						
	Balance-End of Year	-212 00	40,560	520 00			
30			<u> </u>				
31	Sales						
	Net Sales Proceeds(Assoc Co)						
33	Net Sales Proceeds (Other)						
34 35	Gains Losses						
- 55	Allowances Withheld (Acct 158 2)						
36	Balance-Beginning of Year			<u> </u>			
37	Add Withheld by EPA						
38	Deduct Returned by EPA						
39	Cost of Sales						
40	Balance-End of Year						
41 42	Sales						
42 43	Net Sales Proceeds (Assoc Co)						
44	Net Sales Proceeds (Other)	1					
45	Gains						
46	Losses						

Name of Respon	dent		This Report Is	even al.	Date of Rep	ort Ye:	ar/Period of Report		
El Paso Electric Company			(1) X An Ori (2) A Res	n Original (Mo, Da, Yr) Resubmission / /			End of2017/Q4		
	Allowances (Accounts 158 1 and 158 2) (Continued)								
6 Poport on L	nos 5 allowancos				PA's sales of the w	uthhold allowance	os Poport on Lu	206	
					uction of the with			les	
					and identify asso		s (See "associate	d	
company" unde	r "Definitions" in	the Uniform Sys	tem of Accounts)					
					sposed of an iden				
					inder purchases/tr s from allowance s		s/transfers		
		40-40 the net 3a	les proceeds and	a gains of losses	s norn allowance s	ales			
21	019		2020	Future	Years	Тс	tals	Line	
No	Amt	No	Amt	No	Amt	No	Amt	No	
(f)	(g)	(h)	(1)	()	(k)	(I)	(m)		
1						1,836 00	27,823		
1								2	
<u> </u>	1	1	r	<u></u>	1	183 00	0	4	
								5	
1				1				6	
								7	
								8	
						1,150 00) 121,500		
				l				10	
								11 12	
								12	
								14	
						1,150 00) 121,500		
1						·	,	16	
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						2,788 00	108,763		
1								19	
	ň.		*			73 00)	20	
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								22	
								24	
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								26	
								27	
								28	
						308 00	40,560		
1								30	
<u> </u>	1	1		1			<u> </u>	31 32	
								33	
							1	34	
								35	
								36	
								37	
								38	
								39 40	
	1	I		I			1	40	
li								41	
	1							43	
								44	
								45	
								46	
								I	

Name of Respondent	This Report is	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
El Paso Electric Company	(2) A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 229 Line No.: 1 Column: b
All entries to this form correspond to EPE's allowances under both CSAPR Annual and Ozone
Season allocations. Please note that NOx Seasonal and NOx annual allowances are not
interchangeable.
Schedule Page: 229 Line No.: 4 Column: b
Represents 183 NOx allowances eligible for annual emission use in 2017. Due to the annual
program being remanded by the EPA, EPE was not issued any additional allowances.
Schedule Page: 229 Line No.: 18 Column: b
Includes the NOx allowances expected to be purchased for the 2017 compliance year.
Schedule Page: 229 Line No.: 18 Column: c
Includes the NOx allowances expected to be purchased for the 2017 compliance year.
Schedule Page: 229 Line No.: 29 Column: b
The negative balance at the end of the year 2017 is due to the EPA remanding the NOx

annual program for facilities in the state of Texas. EPE was not required to purchase any additional credits/allowances to cover 2017 emissions and no allowances were issued to EPE for future years. In addition, the EPA changed the classification of all Texas facilities from seasonal group to seasonal group 2 which impacted the NOx allowance balance.

Name of Respondent El Paso Electric Company		This Report Is (1) An Original (2) A Resubmissio	Date of R (Mo, Da, n / /	eport Yr)	Year/Period of Report End of 2017/Q4		
	Transmiss	sion Service and Generation		y Costs			
gener 2 Lis 3 In 0 4 In 0 5 In 0 6 In 0	Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and enerator interconnection studies ! List each study separately in column (a) provide the name of the study in column (b) report the cost incurred to perform the study at the end of period in column (c) report the account charged with the cost of the study in column (d) report the amounts received for reimbursement of the study costs at end of period in column (e) report the account credited with the reimbursement received for performing the study						
Line No	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursem Received Di the Perio (d)	nents uring d With Reimbursement (e)		
1	Transmission Studies						
2							
3							
4							
6							
7							
8							
9							
10							
11							
12 13							
13							
15							
16							
17							
18							
19							
20							
21 22	Generation Studies	102 379	186-000	(10	02,379) 186-000		
22	V20S		186-000		41,190) 186-000		
24	AC200S		186-000	(8,849) 186-000		
25							
26							
27							
28							
29 30							
31							
32							
33							
34							
35							
36							
37 38							
38							
40			1				

	e of Respondent aso Electric Company	This Report Is: (1) X An Original (2) A Resubmission	n	Date of Report (Mo, Da, Yr) //	Year/Per End of	iod of Report 2017/Q4
2. Mi by cla	crossing the particulars (details) called for nor items (5% of the Balance in Account 182 asses. r Regulatory Assets being amortized, show p	.3 at end of period, or a	atory assets, in	cluding rate orde		
_ine No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	Written off During the Quarter /Year Account	DITS Written off During the Period Amount	Balance at end of Current Quarter/Year
	(a)	(b)	(c)	Charged (d)	(e)	(f)
1	Taxes - Regulatory Assets	98,840,584	13,540,310	Various	55,729,933	56,650,96
2						
3	Rio Grande Resources Trust:					
4	Nuclear Fuel Postload Daily Finance Charge	4,100,055	2,646,502	518	2,951,082	3,795,47
5						with the second s
6	Coal Reclamation	8,180,818		407.3/501	3,455,142	4,725,67
7			5 500 005			
8	Four Corners Decommissioning	1,400,433	5,532,395	928/407.3	329,310	6,603,51
9	Not Undercollection of Fuel Devenue					
10	Net Undercollection of Fuel Revenues: Texas	11,122,910		440c	11,122,910	
11	Texas	11,122,910		440s	11,122,910	
12 13						
	Texas:					
14 15	2015 Texas Rate Case Costs	2,669,925	003	928	1,526,358	1,144,25
16	2017 Texas Rate Case Costs	245,991	3,453,955		58,000	3,641,94
17	Demand Response Program	210,001	132,815	320	00,000	132,81
18	Demand Response Program		102,010			132,0
19	Texas Relate Back Surcharge	6,455,308	8,793,066	131	6,656,784	8,591,59
20	Texas Relate Dack Surenarge	0,100,000	0,700,000	151	0,000,101	0,001,00
20	Texas Military Base Discount and Recovery		2,767,335	142	2,554,603	212,73
22	Tondo Himary Dass Dissouri and Roborory		_,,			212/1
23	New Mexico Renewable Energy:					
24	Credits and Related Costs	6,936,771	1,459	407.3	1,115,040	5,823,19
25			200 BBC 80			
26	New Mexico:					
27	2010 FPPCAC Audit	398,073		407.3	72,372	325,70
28	2015 New Mexico Rate Case Costs	1,073,584		928	429,432	644,15
29	2017 New Mexico Rate Case Costs	10,441	34,092	928	44,533	
30	Demand Response Program		191,702			191,70
31						
32	Palo Verde Deferred Depreciation	4,415,401		407.3	152,184	4,263,21
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	145,850,294	37,094,321		86,197,683	96,746,93

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2017/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: e
On December 22, 2017, the TCJA was enacted which reduced the corporate federal income tax
rate from 35% to 21%. The reduction in the corporate federal income tax rate resulted in
a decrease to regulatory tax assets of \$39.3 million.
Schedule Page: 232 Line No.: 1 Column: f
Amortization period ranges from 5 to 40 years.
Schedule Page: 232 Line No.: 4 Column: a
Amortization is based on a pro rata relationship with nuclear fuel amortization.
Schedule Page: 232 Line No.: 6 Column: a

Final coal mine reclamation represents the cost to reclaim the land disturbed during the coal mining that was not previously reclaimed while the mine was in operation.

On February 17, 2015, the Company and APS entered into an asset purchase agreement (the "Purchase and Sale Agreement") providing for the purchase by APS of the Company's interests in Four Corners Power Plant. The Four Corners transaction closed on July 6, 2016.

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. This case was assigned PUCT Docket No. 44805. A final order approving the Stipulation and Agreement was adopted by the PUCT on March 30, 2017. The signatories of the Stipulation and Agreement in Docket No. 44805 agreed to support the recovery of the Company's Four Corner's final coal reclamation costs in the 2016 Fuel Reconciliation.

Pursuant to the final order in the 2016 Fuel Reconciliation, PUCT Docket No. 46308, the Texas jurisdiction portion of the final coal reclamation costs are to be recovered through fuel costs over a seven-year period beginning July 2016.

Pursuant to the final order in NMPRC Case No. 15-00109-UT, the New Mexico jurisdiction portion of the final coal reclamation costs are to be recovered through the FPPPCAC over a seven-year period beginning with the rate case to be filed after closing the sale of Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 8 Column: a

On June 10, 2015, the Company filed an application in Texas requesting reasonableness and public interest findings and certain rate and accounting findings related to the Purchase and Sale Agreement. This case was assigned PUCT Docket No. 44805. A final order approving the Stipulation and Agreement was adopted by the PUCT on March 30, 2017. The signatories of the Stipulation and Agreement in Docket No. 44805 agreed to support the recovery of the Company's Four Corner's decommissioning costs in the 2017 Texas rate case, PUCT Docket No. 46831. The 2017 PUCT Final Order in Docket No. 46831 approved the recovery of approximately \$5.5 million representing the Texas portion to decommission Four Corners.

The NMPRC in Case No. 15-00109-UT also approved the Company's request for an accounting order establishing \$1.4 million of costs related to the decommissioning of Four Corners as a regulatory asset to be recovered over a seven-year period beginning in the rate case to be filed after closing the sale of Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 15 Column: a

On August 25, 2016, the PUCT issued the 2016 PUCT Final Order in Docket No. 44941 approving the recovery of rate case expenses through a separate sucharge beginning October 1, 2016 and ending September 30, 2018. The 2017 PUCT Final Order in the Company's 2017 rate case, Docket No. 46831, approved a revised recovery period for these costs beginning January 2018.

Schedule Page: 232 Line No.: 16 Column: a

On December 18, 2017, the PUCT issued the 2017 PUCT Final Order in the Company's rate case pending in Docket No. 46831 approving the recovery of rate case expenses through a

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is	Date of Report	Year/Period of Report	
	(1) <u>X</u> An Original	(Mo, Da, Yr)		
El Paso Electric Company	(2) A Resubmission	11	2017/Q4	
FOOTNOTE DATA				

surcharge over three years beginning in January 2018.

Schedule Page: 232 Line No.: 17 Column: a

Represents costs associated with the Company's Demand Response Pilot Program. This progam provides an incentive for customers to switch to eSmart Thermostats, giving the Company the ability to slightly modify the eSmart Thermostats during peak times. These program costs will be requested for recovery in a future rate making proceeding.

Schedule Page: 232 Line No.: 19 Column: a

These costs are related to the recovery of revenues through two separate surcharges; one surcharge for the 2015 Texas Rate Case relate back revenues, and the second surcharge for the 2017 Texas Rate Case relate back revenues.

On August 25, 2016, the PUCT issued the 2016 PUCT Final Order in Docket No. 44941, the Company's 2015 Texas Rate Case, approving the recovery of revenues associated with the relate back of rates to consumption on and after January 12, 2016 through March 31, 2016 through a separate surcharge beginning October 1, 2016 and ending September 30, 2017.

On December 18, 2017, the PUCT issued the 2017 PUCT Final Order in Docket No. 46831, the Company's 2017 Texas Rate Case, approving the recovery of revenues through a separate surcharge associated with the relate back of rates to consumption for the period July 18, 2017 through December 31, 2017. This surcharge was implemented in January 2018 and will be in effect over 12 months.

Schedule Page: 232 Line No.: 21 Column: a

Section 36.354 of the Texas Utilities Code requires that each electric utility provide Military Base Rate discounts to military bases in areas where customers choice is not available. In accordance with the final order in PUCT Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor. The rate is updated annually.

Schedule Page: 232 Line No.: 24 Column: a

In NMPRC Case No.15-00127-UT, the NMPRC approved the Company's request to recover costs related to renewable energy certificates and procurement plan costs over a six-year period beginning July 1, 2016. The Company will request costs incurred after December 31, 2014 as a component of base rates in the Company's next New Mexico rate case filing.

Schedule Page: 232 Line No.: 27 Column: a

Represents costs incurred for a Fuel and Purchased Power Adjustment Clause (FPPCAC) audit. The Company requested such amounts in Case No. 15-00127-UT and they are being amortized over a three-year period which began when new rates became effective on July 1, 2016.

Schedule Page: 232 Line No.: 28 Column: a

This balance is related to rate case costs requested in NMPRC Case No. 15-00127-UT and is being amortized over a three-year period beginning July 1, 2016.

Schedule Page: 232 Line No.: 29 Column: a NMPRC Case No. 15-00109-UT required the Company to make a rate filing in New Mexico in the second quarter of 2017. On March 24, 2017, the Company, NMPRC Utility Division Staff and the New Mexico Attorney General filed a Joint Motion to Modify Filing Date Stated in Final Order requesting that the rate filing date be changed to no later than July 31, 2019. The joint request was approved by the NMPRC on April 12, 2017. These costs represent costs deferred and subsequently expensed upon approval of aforementioned joint request.

Schedule Page: 232 Line No.: 30 Column: a

On February 22, 2017, the NMPRC approved the Company's request to implement a Demand Response Pilot Program pursuant to its proposed Original Rate No. 37. This program provides an incentive for customers to switch to eSmart Thermostats, giving the Company the ability to slightly modify the eSmart Thermostats during peak times. These program costs will be requested for recovery in a future New Mexico rate making proceeding.

Schedule Page: 232 Line No.: 32 Column: a In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico ratemaking purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2017/Q4
FOOTNOTE DATA			

NRC renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction is being amortized to account 407.3 over the remaining life of Palo Verde.

	e of Respondent aso Electric Company	(2) A	n Original Resubmission	(Mo, E / /	Da, Yr) Env	ar/Period of Report d of2017/Q4
2 F	eport below the particulars (details) or any deferred debit being amortize inor item (1% of the Balance at Enc ies	called for concernine ed, show period of ar	mortization in colum	erred debits n (a)) may be grouped by
Line No	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account	CREDITS	Balance at End of Year
	(a)	(b)	(c)	Account Charged (d)	Amount (e)	(f)
1	Facility & Impact Study	-271,878	414,763			142,885
2	Miscellaneous	2,103	3,619			5,722
4	Miscellaneous	2,105	3,019			0,722
5	Reimbursable Transmission &					
6 7	Distribution Projects	228,836	510,816	131	565,790	173,862
8	El Paso Water Utilities Land					
9	Lease	1,374,104	361,866	507	450,322	1,285,648
10		ļ]				
11 12	Palo Verde Water Agreement Deposit	3,827,116		519	112,076	3,715,040
13	Pooled Inventory Management	429,203				429,203
14						
15 16						
10						
18						
19						
20 21						
22						
23						
24 25						
25						
27						
28						
29 30						
31						
32						
33 34						
35						
36						
37 38						
39						
40						
41						
42 43						
44						
45		┦─────┤				
46						
47	Misc Work in Progress	42,891				63,447
48	Deferred Regulatory Comm Expenses (See pages 350 - 351)					
49	TOTAL	5,632,375				5,815,807

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 233 L	ine No.: 9	Column: c
Annual cash payment	for land	leased adjacent to the Company's Newman Power Plant.
Schedule Page: 233 L	ine No.: 9	Column: f
The deferred debit	relates to	o cash payments made at the beginning of the lease period
which extends to De	cember 203	32.
Schedule Page: 233 L	ine No.: 12	Column: a
In May 2010, Palo V	erde ente:	red into a 40 year Municipal Effluent Purchase and Sale
Agreement with the	Sub-regio:	nal Operating Group (City of Phoenix, City of Mesa, City of
Scottsdale and the	City of G	lendale).
Schedule Page: 233 L	ine No.: 47	Column: a
Represents miscella:	neous cha:	rges pending final classification.

	e of Respondent aso Electric Company	This Report Is (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4
		MULATED DEFERRED INCOME TAX		
1 R 2 A	eport the information called for below concer : Other (Specify), include deferrals relating to	ning the respondent's accounting o other income and deductions	for deferred income taxes	
Line	Description and Locati	on	Balance of Begining	Balance at End
No	(a)		Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		(~)	(0) j
2			251,005,	671 191,748,713
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)		251,005,	671 191,748,713
9	Gas			i
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15			
17	Other (Specify)		432,	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)		251,438,	660 191,950,416

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c El Paso Electric Company Account 190 - FERC ONLY For the Year Ended December 31, 2017

< Page 234 Line 2 Column (a) >

	Balance at Beginning of Year	Balance at End of Year
ELECTRIC		
Deferred tax assets		
Plant, principally due to capitalized costs	58,612,835	30,268,810
Benefits of tax loss carryforwards	61,293,291	24,852,174
Pensions and benefits	57,698,350	32,534,442
Alternative minimum tax credit carryforward	16,619,874	16,619,874
Regulatory liabilities related to income taxes	6,120,102	65,846,277
Asset retirement obligation	30,461,545	19,530,203
Other	20,199,674	2,096,933
Net deferred tax assets	251,005,671	191,748,713

< Page 234 Line 17 Column (a) >		
	Balance at	Balance at
	Beginning	End of
	of Year	Year
OTHER (Specify)		
Deferred tax assets		
Other capitalized costs	0	0
Decommissioning costs	432,989_	201,703
Net deferred tax assets	432,989	201,703
Total Account 190	251,438,660	191,950,416

FERC FORM NO. 1 (ED. 12-87)

Page 450 1

	of Respondent so Electric Company	This Report Is (1) X An Original (2) A Resubmissio		(Mo, Da / /	Report a, Yr)	Yea End	r/Period of Report of2017/Q4
		APITAL STOCKS (Accour		,	•		
of an requi comp	eport below the particulars (details) called fo y general class Show separate totals for co rement outlined in column (a) is available fro pany title) may be reported in column (a) pro ntries in column (b) should represent the nur	ommon and preferred st om the SEC 10-K Repor vided the fiscal years fo	tock If infor rt Form filing or both the 1	mation to g, a specifi 0-K report	meet the stock e c reference to re and this report	exchai eport f are co	nge reporting orm (i e , year and ompatible
Line No	Class and Series of Stock a Name of Stock Series	and	Number o Authorized b		Par or State Value per sha		Call Price at End of Year
	(a)		(b))	(c)		(d)
1	201						
2	Common Stock (1)					4.00	
3	New York Stock Exchange (NYSE)			00,000,000		1 00	
4	Total Common Stock (2)		10	00,000,000			
5 6	204						
7	Preferred Stock			2,000,000			
8	Total Preferred Stock			2,000,000			
9				.,,			
10							
11	(1) As of December 31, 2017, 1,342,428						
12	unissued shares of Common Stock of the						
13	Company were reserved for future						
14	allocations under the 2007 Amended and						
15	Restated Long-Term Incentive Plan						
16							
17							
18 19							
20							
20							
22							
23							
24							
25							
26							
27							
	Note For additional information see the						
	El Paso Electric Company 2017 Form 10-K						
	filed with the SEC February 28, 2018						
31							
32 33							
34							
35							
36							
37							
38							
39							
40							
41							
42							

Name of Respondent El Paso Electric Company	y	This Report Is (1) X An Original (2) A Resubmi	()	ate of Report ⁄lo, Da, Yr) ′/	Year/Period of Repor End of 2017/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued) 3 Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued 4 The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or						
which have not yet bee	n issued each class of preferred	stock should show the	e dividend rate and w	hether the dividen	ds are cumulative or	
Give particulars (details						hich
is pledged, stating nam				,		
OUTSTANDING PE (Total amount outstand	R BALANCE SHEET		HELD BY RI	ESPONDENT		Line
for amounts held	by respondent)	AS REACQUIRED S	TOCK (Account 217)	IN SINKIN	IG AND OTHER FUNDS	No
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (I)	Amount (J)	
(0)	(1)	(97	()			1
						2
65,828,688	65,828,688	25,244,350	420,505,80	05		3
65,828,688	65,828,688	25,244,350	420,505,80	05		4
						5
						6
						7
						8
						9
						10
						11
						12 13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
				+		27 28
						20
						30
				1		31
				1		32
						33
						34
						35
						36
						37
						38
						39
						40
						41 42
						42
				1	1	1

	e of Respondent aso Electric Company	This (1) (2)	Report Is X An Original A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2017/Q4
	<u> </u>		PAID-IN CAPITAL (Accounts 20		
			,		
subhi colun chanị (a) D	rt below the balance at the end of the year and th eading for each account and show a total for the a nns for any account if deemed necessary Explair ge onations Received from Stockholders (Account 20 eduction in Par or Stated value of Capital Stock (A	account n chang 08)-Sta	t, as well as total of all accounts ges made in any account during te amount and give brief explan	for reconciliation with balar the year and give the acco ation of the origin and purpo	nce sheet, Page 112 Add more unting entries effecting such ose of each donation
amou (c) G year '	Ints reported under this caption including identification on Resale or Cancellation of Reacquired Capit with a designation of the nature of each credit and iscellaneous Paid-in Capital (Account 211)-Classi	ation w tal Stoo I debit	ith the class and series of stock ck (Account 210) Report balan identified by the class and serie	to which related ce at beginning of year, cre- s of stock to which related	dits, debits, and balance at end
	ose the general nature of the transactions which g	-			ogenier with blier explanatione,
Line No		ltem (a)			Amount (b)
1	211 Other Paid-in Capital				
2	Deferred Compensation				
3	Performance Awards				3,390,29
4					
6					
7					
8					
10					
11					
12 13					
14					
15					
16					
17 18					
19					
20					
21					
22 23					
24					
25					
26					
27 28					
29					
30					
31					
32 33					
34					
35					
36 37					
37					
39					
40	TOTAL				3,390,29

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 253 Line No.: 3 Column: b Represents deferred compensation related to grants of performance share awards to certain officers in 2015, 2016 and 2017 under the Company's existing long-term incentive plans, which provide for the issuance of Company stock based on the achievement of certain performance criteria over a three-year period.

			9
Nam	e of Respondent This Report Is	Date of Report	Year/Period of Report
EIP	aso Electric Company	(Mo, Da, Yr)	End of 2017/Q4
	(2) A Resubmission	11	
	CAPITAL STOCK EXPENSE (Account 214)	
2 If	eport the balance at end of the year of discount on capital stock for each any change occurred during the year in the balance in respect to any cla als) of the change State the reason for any charge-off of capital stock e	ass or series of stock, attac	h a statement giving particulars
Line	Class and Series of Stock		Balance at End of Year
No	(a)		(b)
	214 Capital Stock Expense		340,939
2			
3			
4			
5			
6			
-			
8			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22	TOTAL		340,939

	e of Respondent	This Report Is (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Pa	aso Electric Company	(2) A Resubmission	11	End of
	L	ONG-TERM DEBT (Account 221, 222,	223 and 224)	
	eport by balance sheet account the particula	ars (details) concerning long-term d	lebt included in Accounts 22	21, Bonds, 222,
	equired Bonds, 223, Advances from Associa	• / /	-	
	column (a), for new issues, give Commission or bonds assumed by the respondent, includ			dependent of the bands
	or advances from Associated Companies, re			
	and notes as such Include in column (a) na			
	or receivers, certificates, show in column (a)			
Issue	, , , , , , , , , , , , , , , , , , , ,			
	column (b) show the principal amount of bo	onds or other long-term debt origina	ally issued	
	column (c) show the expense, premium or	.		n debt originally issued
8 Fo	or column (c) the total expenses should be li	sted first for each issuance, then the	ne amount of premium (in p	arentheses) or discount
Indica	ate the premium or discount with a notation,	such as (P) or (D) The expenses	, premium or discount shou	ld not be netted
9 Fi	urnish in a footnote particulars (details) rega	rding the treatment of unamortized	debt expense, premium or	discount associated with
issue	es redeemed during the year Also, give in a	footnote the date of the Commission	ion's authorization of treatm	ent other than as
spec	ified by the Uniform System of Accounts			
Line	Class and Series of Obligat	tion, Coupon Rate	Principal Amount	Total expense,
No	(For new issue, give commission Auth	orization numbers and dates)	Of Debt issued	Premium or Discount
	(a)		(b)	(C)
1	Account 221			
2				-
	2009 Series A Palo Verde Pollution Control Bond	ds	63,500,00	1,168,950
4	2009 Series B Palo Verde Pollution Control Bond		37,100,00	, ,
5			59,235,00	
6			00,200,00	000,004
7	2012 Series A Four Corners Foliation Control BC			
			450.005.00	0.070.040
8	Subtotal		159,835,00	2,876,910
9				
10	Account 222			
11				
12	Subtotal			
13				
14	Account 224			
15				
	2005 Senior Notes		400,000,00	
17				2,312,000 D
	2008 Senior Notes		150,000,00	
19				1,281,000 D
20	2012 Senior Notes		150,000,00	00 1,338,657
21				318,000 D
22	2014 Senior Notes		150,000,00	00 1,787,396
23				532,500 D
24	2016 Senior Notes		150,000,00	1,762,201
25				-7,051,500 P
26	Treasury Rate Lock Agreements			
27	Subtotal		1,000,000,00	9,234,175
28				
29	Interest on obligations under capital lease (Rio G	Grande Resources Trust)		
30	\$45 million RGRT Senior Notes			
31	Revolving Credit Facility			
32				
				+
33	TOTAL		1,159,835,00	12,111,085

Name of Respo	ndent		This Report Is		Date of Report	Year/Period of Report	
El Paso Electrio	c Company					End of2017/Q4	
		10					
10 Identifica					, , ,		
El Paso Electris Company (1) En organization (Mol, Da. Y) En or Outrot 10 Identify separate undeposed to results which were redecred for prory opars (Mol, Da. Y) En or	aıd						
and purpose o	of the pledge		-				
15 If interest expense in co Long-Term De	expense was in lumn (i) Explai ebt and Account	curred during the n in a footnote any 430, Interest on D	difference betwee bebt to Associated	en the total of colu Companies	umn (ı) and the total of A	Account 427, interest on	2017/Q4 429, Premium ng-term inciple repaid ne of pledge g at end of year, such interest at end of yac such interest nterest on Year 11 2,669,750 416,249 2,669,750 416,249 60 10,375,324 8 9 11,250,000 11,250,000 24,900,000 11 24,000,000 11 24,000,000 11 24,000,000 11 24,000,000 11 24,000,000 11 24,000,000 12 3,050,000 22 7,500,000 24 25 531,967 26 55,731,967 26 53,658,667 30 1,411,667
io Give parti	culars (details)	concerning any ior	ig-term debt autho	nzed by a regulat	ory commission but not	yet issued	
		AMORTIZA	TION PERIOD	(Tatal amount	tstanding		Line
of Issue	Maturity			reduction fo	r amounts held by	Amount	No
							1
							2
03/26/09	02/01/40	03/26/09	02/01/40		63,500,000	4,603,750	3
03/26/09	04/01/40	03/26/09	04/01/40		37,100,000	2,689,750	4
08/28/12	08/01/42	08/28/12	08/01/42		59,235,000	2,665,575	5
						416,249	6
						,	
					159 835 000	10 375 324	
					109,000,000	10,070,024	
							13
							14
							15
05/17/05	05/15/35	05/17/05	05/15/35		400,000,000	24,000,000	16
							17
06/03/08	03/15/38	06/03/08	03/15/38		150,000,000	11,250,000	18
							19
12/06/12	12/15/22	12/06/12	12/15/22		150,000,000	4,950,000	20
							21
12/01/14	12/01/44	12/01/14	12/01/44		150,000,000	7,500,000	22
							23
03/24/16	12/01/44	03/24/16	12/01/44		150,000,000	7,500,000	24
							25
						531,967	26
	1	1	1		1,000,000,000	,	
	1		1				
						3 658 667	
						1,411,007	
							32
	l	1			1,159,835,000	71,177,625	33

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 256 Line No.: 6 Column: b
In September 2017, the \$33.3 million 2012 Series A 1.875% PCBs, which were subject to
mandatory tender for purchase, were redeemed and retired.
Schedule Page: 256 Line No.: 29 Column: a
Rio Grande Resources Trust is a trust through which the Company finances its portion of
nuclear fuel for Palo Verde.
Schedule Page: 256 Line No.: 30 Column: b
Obligations under capital lease-noncurrent are recorded in FERC account 227.
Schedule Page: 256 Line No.: 31 Column: b

Obligations under capital lease-current are recorded in FERC account 243.

	of Respondent so Electric Company	This Report Is (1) An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of2017/Q4
	RECONCILIATION OF REPO			NCOME TAXES
compi the ye 2 If ti return assigr 3 A s	port the reconciliation of reported net income for t utation of such tax accruals Include in the reconc ar Submit a reconciliation even though there is r he utility is a member of a group which files a con were to be field, indicating, however, intercompa red to each group member, and basis of allocation substitute page, designed to meet a particular nee e instructions. For electronic reporting purposes c	biliation, as far as practicable, the same no taxable income for the year Indicate solidated Federal tax return, reconcile in ny amounts to be eliminated in such a n, assignment, or sharing of the consoli of a company, may be used as Long	e detail as furnished on Sche e clearly the nature of each reported net income with tax consolidated return State r idated tax among the group as the data is consistent ar	edule M-1 of the tax return for reconciling amount kable net income as if a separate names of group member, tax members nd meets the requirements of the
Line	Particulars (I	Details)		Amount
No 1	(a) Net Income for the Year (Page 117)			(b) 98,703,869
2				
3				
4	Taxable Income Not Reported on Books			
5	(see page 261 footnote)			-26,834,065
6				
7				
8				
	Deductions Recorded on Books Not Deducted for	r Return		
	(see page 261 footnote)			103,197
11				
12 13				
	Income Recorded on Books Not Included in Retu	rn		
	(see page 261 footnote)			11,727,865
16				11,727,000
17				
18				
19	Deductions on Return Not Charged Against Book	Income		
20	(see page 261 footnote)			-58,262,990
21				
22				
23				
24	Federal Income Taxes (detail below)			48,242,128
25 26				
	Federal Tax Net Income			73,680,004
	Show Computation of Tax			73,000,004
29				
30				
31	Tax computed at statutory rate			52,279,431
32	ITC Amortization Net of Deferred Taxes			402,993
33	Amortization of Excess Deferred Taxes			962,016
	Permanent differences			-5,066,258
	State Income Taxes (Federal effect)			-848,348
	Amortization of Regulatory Assets			216,964
	Allowance for Equity Funds Used During Constru	CTION		295,324
38 39	Other			6
40				
40				
	Total federal income tax expense (benefit)			48,242,128
43	· · · · ·			
44				

Name of Respondent	This Report is		Year/Period of Repo
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2017/Q4
F	OOTNOTE DATA		
Schedule Page: 261 Line No.: 5 Column: b			
Faxable Income Not Reported on Books			
< Page 261, Line 5, Column b >			
Contributions in aid of construction	(3,097,931)		
Capitalized Construction Interest and Capitalized Costs	(23,599,198)		
Unbilled Revenue	(136,936)		
Taxable Income Not Reported on Books	(26,834,065)		
Deductions Recorded on Books not Deducted for Return	I		
< Page 261, Line 10, Column b >			
Meals and Entertainment	118,836		
Lobbying	693,737		
Debt Issuance Costs	2,675,857		
Employee Benefits	(4,343,867)		
Taxes Other Than Federal	958,634		
Deductions Recorded on Books Not Deducted for Return	103,197		
Income Recorded on Books Not Deducted for Return < Page 261, Line 15, Column b >			
Insurance Refund	(8,691,326)		
Decommissioning Trust Interest Net of Fees	(2,684,203)		
AFUDC	22,995,135		
Other	108,259		
ncome Reported on Books Not Included in Return	11,727,865		
Deductions on Return Not Charged Against Book Incom < Page 261, Line 20, Column b >	e		
	(70,202,070)		
Depreciation and Amortization Differences	(70,283,878)		
Coal Reclamation	(599,334)		
Deferred Fuel	17,092,751		
Section 174 R&D	(2,114,814)		
SFAS 143 Asset Retirement Obligation	2,956,911		
Legal Expense Accrual	(79,443)		
Decommissioning Costs	(8,818,395)		
Repair Allowance	1,408,810		
State Income Taxes	2,174,402		
Deductions on Return not Charged Against Book Income	(58,262,990)		
Fax Computed at Statutory Rate			
< Page 261, Line 31, Column b >			
Net Income	98,703,869		
Federal and State Income Tax Expense	50,665,934		
Pre-Tax Income	149,369,803		
Γax Rate	35%		
Fax Computed at Statutory Rate	52,279,431		

FERC FORM NO. 1 (ED. 12-87)

Page 450 1

Nam	e of Respondent	Thie	Report Is	Date of Report	Vear/Perio	d of Report
	•		X An Original	(Mo, Da, Yr)	End of	2017/Q4
=I Pa	aso Electric Company	(2)	A Resubmission	11	-	2011/041
		TAXES AC	CRUED, PREPAID AND CH	IARGED DURING YEAR	•	
G	ve particulars (details) of the corr	hbined prepaid and accru	ed tax accounts and show th	ne total taxes charged to	operations and other	accounts during
he y	ear Do not include gasoline and	other sales taxes which	have been charged to the ad	counts to which the taxe	d material was charge	ed If the actual
or es	timated amounts of such taxes ar	e know, show the amou	nts in a footnote and designa	te whether estimated or a	actual amounts	
2 In	clude on this page, taxes paid du	ring the year and charge	d direct to final accounts, (no	ot charged to prepaid or a	ccrued taxes)	
Enter	the amounts in both columns (d)	and (e) The balancing	of this page is not affected b	y the inclusion of these ta	ixes	
3 In	clude in column (d) taxes charged	d during the year, taxes o	charged to operations and ot	her accounts through (a)	accruals credited to t	axes accrued,
,	nounts credited to proportions of p	prepaid taxes chargeable	e to current year, and (c) taxe	es paid and charged direc	t to operations or acc	counts other that
	ed and prepaid tax accounts					
4 LI:	st the aggregate of each kind of ta	ax in such manner that th	he total tax for each State an	d subdivision can readily	be ascertained	
Ine				Taves	Tayos	
No	Kind of Tax (See instruction 5)		GINNING OF YEAR	Taxes Charged During Year	Taxes Paid	Adjust-
10		Taxes Accrued (Account 236)	Prepaid Taxes (Include in Account 165)	Year	During Year	ments
	(a)	(b)	(c)	(d)	(e)	(f)
1	FEDERAL					
2	Current FIT Payable	25,705		2,502,231	3,719,100	25,70
3	Prior Years	3,183,256		-271,336	193,000	-25,70
4	FUTA			51,283	51,283	
5	Insurance Contributions			7,489,910	7,489,910	
6	Subtotal	3,208,961		9,772,088	11,453,293	
7						
8	State County & Local - TX					
9	Ad Valorem	11,751,861		14,018,261	11,769,450	
10	Gross Receipts	2,413,929		11,536,740	11,526,251	
11	Unemployment	_1 1		61,644	61,644	
12	Franchise Tax / Margin Tax	-1,080,012		103,247	-1,159,484	
13	Use Tax	549,785		5,744,265	5,804,404	
				, ,	, ,	
14	Regulatory Commission	592,594	40.050	1,109,921	1,082,818	
15	()	4,940,203	10,853	22,702,088	22,580,127	
16	Subtotal	19,168,360	10,853	55,276,166	51,665,210	
17						
18	State County & Local - NM					
19	Ad Valorem	2,668,782	1,622	4,308,717	4,333,621	
20	Income	1,206	50	4,418	50	
21	Unemployment			22,772	22,772	
22	Compensating	56,432		798,894	754,027	
23	Regulatory Commission	958,661		977,083	958,662	
24	Franchise Fees (OSR)	223,825	30,295	3,972,976	4,043,159	
	L C Fran , Pumping Facility	,		, , -		
26						
20	Worker's Comp Fee		<u>├</u>			
	The south ree		<u> </u>		 	
28			<u>├</u>			
29			├ ─────			
30	Other Taxes			-18,022	-18,022	
31	Subtotal	3,908,906	31,967	10,066,838	10,094,269	
32						
33						
34	State County & Local - AZ					
35	Ad Valorem	3,707,679		7,215,113	7,309,047	
36	Income	-1,217,208	720,466	141,740	-697,290	
37	Palo Verde Payroll Taxes			2,953,606	2,953,606	
38	Sales & Use Taxes			2,101	, , ,	
39	Subtotal	2,490,471	720,466	10,312,560	9,565,363	
40		2,700,471	, 20, 400	10,012,000	3,000,000	
40						
41	TOTAL	28,776,698	763,286	85,427,652	82,778,135	

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent		This Report Is		Date of Report	Year/Period of Report	
El Paso Electric Company	y	(1) XAn Origina (2) A Resubm		(Mo, Da, Yr) / /	End of	
	TAXES A					
5 If any tax (exclude Fed		· · ·		quired information separate	lv for each tax vear. Iden	tıfvına
the year in column (a)		,	•			
	f the accrued and prepaid	l tax accounts in column (i	f) and explain each	adjustment in a foot- note	Designate debit adjustm	ents
by parentheses 7 Do not include on this	page entries with respect	to deferred income taxes	or taxes collected th	rough payroll deductions o	r otherwise pending	
transmittal of such taxes to				nough puyron doddonorio c	r otherwice perioting	
				amounts charged to Acco		
				id 109 1 pertaining to other tility plant or other balance		
				basis (necessity) of appoi		
, , , ,	,	I a		()/ 11	5	
BALANCE AT E		DISTRIBUTION OF TAX				Line
(Taxes accrued	Prepaid Taxes	Electric (Account 408 1, 409 1)	Extraordinary Item	ns Adjustments to Re	t Other	No
Account 236) (g)	(Incl in Account 165) (h)	(Account 408 1, 409 1) (I)	(Account 409 3) (J)	Earnings (Account 4 (k)	(1)	
(9)	(1)	(9	0/	(1)	(1)	1
-276,175	940,694	-8,528,717		182,6	28 10,848,320	2
2,758,200	13,575	0,020,717		102,0	-271.336	
2,700,200	10,070	39,866			11,417	4
		5,822,476	<u> </u>		1,667,434	$ \rightarrow $
2,482,025	954,269	-2,666,375		182,6		
2,402,020	904,269	-2,000,375		182,0	20 12,200,630	7
						8
14,000,070		40.004.700			116,561	8
14,000,672		13,901,700			· · · · · · · · · · · · · · · · · · ·	<u> </u>
2,424,418		11,536,739			1 10 700	
		47,921			13,723	11
1,279,816	1,097,097	47,627			55,620	
489,646		50,557			5,693,708	
619,697		1,109,921				14
5,061,042	9,731	22,702,088				15
23,875,291	1,106,828	49,396,553			5,879,613	
						17
						18
2,643,797	1,541	4,386,495			-77,778	19
5,524		-308,568			312,986	20
		17,702			5,070	21
101,299		7,616			791,278	22
977,082		977,083				23
214,968	91,621	113,083			3,859,893	24
						25
						26
						27
						28
						29
		-18,022				30
3,942,670	93,162	5,175,389			4,891,449	31
	,					32
						33
						34
3,613,745		7,215,113				35
-1,098,644		67,405			74,335	36
		2,952,521			1,085	37
2,101		_,,,			2,101	38
2,517,202		10,235,039			77,521	39
2,017,202		,200,000				40
32,817,188	2,154,259	62,140,606		182,6	28 23,104,418	41

							Pag
	e of Respondent aso Electric Company		This Report (1) XAr	n Original	Date of Repo (Mo, Da, Yr)	rt Year/Pe End of	eriod of Report 2017/Q4
				Resubmission RED INVESTMENT TAX (+ 255)	
20n	ort below information a						itility and nonutil
pei	rations Explain by foot od over which the tax ci	note any correction a redits are amortized	adjustments to	o the account balance	shown in columi	n (g) Include in colu	imn (i) the average
.ine	Account	Balance at Beginning of Year	Defer	red for Year	Alloca Current Ye	ations to ear's Income	Adjustments
No	Subdivisions (a)	(b)	Account No (c)	Amount (d)	Account No (e)	Amount (f)	(g)
1	Electric Utility	Į	(0)	(4)			(0)
	3%	ľ				T	
	4%						
	7%						
	10%	19,219,381			411 4/420	1,503,791	
	30%	553,094	411 4	2,170,387	411 4	46,699	
7		,				,	
8	TOTAL	19,772,475		2,170,387		1,550,490	
9	Other (List separately					, ,	
	and show 3%, 4%, 7%,						
	10% and TOTAL)						
10			411 4	2,170,387	411 4	1,550,490	
11					420		
12							
13							
14							
15							
16							
17							
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48							

Name of Respondent El Paso Electric Compa	anγ	This Report Is (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4
'				
	ACCUMULA	TED DEFERRED INVESTMENT TAX CREI	JITS (Account 255) (continue	eu)
Balance at End of Year	Average Period	ADJUST	MENT EXPLANATION	Line
	Average Period of Allocation to Income			No
(h)	()			1
1				2
				3
				4
17,715,590	25 years			5
2,676,782	25 years			6
				7
20,392,372				8
				9
619,897				10
0.0,001				11
				12
				13
				14
				15
				16
				17 18
				19
				20
				20 21
				22
				23
				24
				25
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				28 30
				30
				31 32
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				38 39
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				47
				48

SOAH Docket No 473-21-2606 PUC Docket No 52195 CEP's 5th, Q No CEP 5-24 Attachment 1 Page 133 of 236

	e of Respondent aso Electric Company	This Repo (1) XA (2) A	rt Is n Original Resubmission	Date of F (Mo, Da, / /		ar/Period of Report d of2017/Q4		
	OTHER DEFFERED CREDITS (Account 253)							
2 Fo								
Line	Description and Other Deferred Credits	Balance at		DEBITS	Credits	Balance at End of Year		
No	(a)	Beginning of Year (b)	Contra Account (c)	Amount (d)	(e)	(f)		
1	Environmental Accrual	199,769	(0)	(3)	(0)	199,769		
2								
3	Texas Docket 23530 Settlement	314,070			1,822	315,892		
4	Contribution in Aid of Construct	485,368	416	521,612	509,231	472,987		
6								
7	Facility & Impact Study		131	186,875	2,647,158	2,460,283		
8 9	Employment Separation Agreements	363,558	131	41,500	349,610	671,668		
9 10		303,338	131	41,500	349,010	071,000		
11	Other	260,049			53,020	313,069		
12								
13 14								
15								
16								
17								
18 19								
20								
21								
22								
23 24								
25								
26								
27								
28 29								
30								
31								
32								
33 34								
35								
36								
37								
38 39								
40								
41								
42								
43 44								
45								
46								
47	TOTAL	1,622,814		749,987	3,560,841	4,433,668		

	aso Electric Company	This Report Is (1) XAn Original (2) A Resubmission DEFFERED INCOME TAXES - OTH	Date of Report (Mo, Da, Yr) / / HER PROPERTY (Account 282)	Year/Period of Report End of2017/Q4
subje	eport the information called for below concerni ect to accelerated amortization or other (Specify),include deferrals relating to o		for deferred income taxes ra	ting to property not
Line No	Account	Balance at Beginning of Year	CHANGES DURING YEAR Amounts Debited Amounts to Account 410 1 to Account	
	(a)	(b)	(C)	(d)
1	Account 282	!		
2	Electric	772,657,141	-5,492,409	34,873,091
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	772,657,141	-5,492,409	34,873,091
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	772,657,141	-5,492,409	34,873,091
10	Classification of TOTAL	·		
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			
		NOTES		

SOAH Docket No 473-21-2606 PUC Docket No 52195 CEP's 5th, Q No CEP 5-24 Attachment 1 Page 135 of 236

							Fage
Name of Responde		Th (1)	is Report Is		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	
El Paso Electric Co		(2)	A Resubmission		11	End of2017/Q4	
		RED INCOME T	AXES - OTHER PROPE	RTY (Account 2	282) (Continued)		
3 Use footnotes	as required						
CHANGES DURI			ADJUSTM	ENTS			1
Amounts Debited	Amounts Credited	Deb		Crea	dits	Balance at	Line
to Account 410 2	to Account 411 2	Account Credited (g)	Amount	Account Debited	Amount	End of Year	No
(e)	(f)	(g)	(h)	(I)	())	(k)	
	-				1		1
27,070	275,956		249,581,865	arious		482,460,890	
							3
07.070	075.050		0.40 504 005			400,400,000	4
27,070	275,956		249,581,865			482,460,890	
							6 7
							8
27,070	275,956		249,581,865			482,460,890	
21,010	210,000		2 10,001,000			102, 100,000	1 0
1							11
							12
							13
		NOTES (C	(antipued)				

Name of Respondent	This Report is	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
El Paso Electric Company	(2) A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 274 Line No.: 2 Column: k El Paso Electric Company Account 282 - FERC ONLY For the Year Ended December 31, 2017

	Balance at Beginning of Year	Balance at End of Year	
Electric			
Plant, principally due to depreciation and basis differences	\$ 664,228,279	\$ 421,974,160	
Regulatory assets related to income taxes	71,494,783	35,758,369	
Decommissioning	36,934,079	24,728,361	
Total - Electric Other	\$ 772,657,141	\$ 482,460,890	

	e of Respondent	This Re	An Original		Year/Period of Report End of 2017/Q4
EIPa	iso Electric Company	(2)		11	
1 R	eport the information called for below concer		FFERED INCOME TAXES - O		ating to amounts
	rded in Account 283				
2 F	or other (Specify),include deferrals relating to	o other II	ncome and deductions		
Line	Account		Balance at	CHANGES DU Amounts Debited	JRING YEAR Amounts Credited
No	(a)		Beginning of Year (b)	to Account 410 1 (c)	to Account 411 1 (d)
1	Account 283		и	• • • •	• · · ·
2	Electric				
3	Deferred Tax		12,311,190	13,841,151	21,840,010
4					
5					
6	Excess ADSIT		9,571,030	3,374,943	
7					
8					
	TOTAL Electric (Total of lines 3 thru 8)		21,882,220	17,216,094	21,840,010
	Gas				
11					
12					
13					
14					
15					
16					
	TOTAL Gas (Total of lines 11 thru 16)				
18					
	TOTAL (Acct 283) (Enter Total of lines 9, 17 and	18)	21,882,220	17,216,094	21,840,010
	Classification of TOTAL				1
	Federal Income Tax		12,311,190	13,841,151	
	State Income Tax		9,571,030	3,374,943	
20	Local Income Tax				
			NOTES		

SOAH Docket No 473-21-2606 PUC Docket No 52195 CEP's 5th, Q No CEP 5-24 Attachment 1 Page 138 of 236

Name of Responde El Paso Electric Co	ompany	(* (2	his Report Is 1) XAn Original 2) A Resubmissior	1	Date of Report Mo, Da, Yr) / /	Year/Period of Report End of 2017/Q4	
3 Provide in the 4 Use footnotes	space below explar		ERRED INCOME TAXI	,		ij t items listed under Othei	r
Amounts Debited to Account 410 2	to Account 411 2	De Account Credited (g)	ADJUSTI ebits Amount	Cred Account Debited	Amount	Balance at End of Year	Line No
(e)	(f)	(g)	(h)	(1)	())	(k)	1
		254 3		182 3		4,312,331	3
7,608	8,660	254 3	6,453,210	182 3		6,491,711	5 6 7
7,608	8,660		6,453,210			10,804,042	8
							10 11
							12 13
							14 15 16
							16 17 18
7,608	8,660		6,453,210			10,804,042	
7,608	8,660		6,453,210			4,312,331 6,491,711	21 22
							23
	1	ļ					ļ

NOTES (Continued)

	e of Respondent aso Electric Company	This Report Is (1) X An Original (2) A Resubmise		Date of Report (Mo, Da, Yr) / /	Year/Pe End of	riod of Report 2017/Q4				
	OTHER REGULATORY LIABILITIES (Account 254)									
2 Mi bycl	eport below the particulars (details) called for nor items (5% of the Balance in Account 254 asses or Regulatory Liabilities being amortized, show	at end of period, or	amounts less							
Line No	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DI Account Credited	EBITS Amount	Credits	Balance at End of Current Quarter/Year				
	(a)	(b)	(c)	(d)	(e)	(f)				
1	Regulatory Tax Liabilities	35,186,901	various	136,382,775	389,971,703	288,775,829				
2										
3	Net Overcollection of Fuel Revenues									
4	Texas		440s		5,793,181	5,793,181				
5	New Mexico	251,432	440s		157,558	408,990				
6	FERC	3,468	440s		19,165	22,633				
7										
8	New Mexico Energy Efficiency Program	2,159,331	131	5,923,978	5,158,798	1,394,151				
9		ļ								
10	Texas Energy Efficiency Program	1,288,279	131	4,992,719	4,598,794	894,354				
11										
12	Texas Military Base Discount and Recovery	183,919	142	183,919						
13										
	New Mexico Gain on Sale of Assets	827,992	407 4	261,240		566,752				
15 16										
17										
18										
19										
20										
21										
22										
23										
24										
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29										
30										
31										
32										
33										
34										
35										
36 37										
37										
39										
40										
41	TOTAL	39,901,322	i	147,744,631	405,699,199	297,855,890				

Name of Respondent	This Report is	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
El Paso Electric Company	(2) A Resubmission	11	2017/Q4				
FOOTNOTE DATA							

Schedule Page: 278 Line No.: 1 Column: e

On December 22, 2017, the TCJA was enacted which reduced the corporate federal income tax rate from 35% to 21%. The reduction in the corporate federal income tax rate resulted in a decrease to ADFIT. The excess deferred taxes that resulted from the reduction in ADFIT was recorded as regulatory tax liability of \$256.8 million at the amount of the reduced future cash flow expected to be included in rates as required by the FERC.

Schedule Page: 278 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years for items not related to the reduction in the federal tax rate in 2017. The recovery period for the regulatory liability related to the reduction in the federal tax rate in 2017 will be addressed in the next base rate filings in all jurisdictions.

Schedule Page: 278 Line No.: 8 Column: a

In accordance with the final order in NMPRC Case No. 06-0065-UT, the Company started collecting Energy Efficiency costs, effective May 2009, through a tariff rider approved by the NMPRC via New Mexico Rate 17. The rate is updated annually.

Schedule Page: 278 Line No.: 10 Column: a In accordance with the final order in PUCT Docket No. 37690, the Company began recovering Energy Efficiency Program costs effective July 2010, through a tariff rider approved by the PUCT via Texas Rate 97. The rate is updated annually.

Schedule Page: 278 Line No.: 12 Column: a Section 36.354 of the Texas Utilities Code requires that each electric utility provide Military Base Rate discounts to military bases in areas where customers choice is not available. In accordance with the final order in PUCT Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor. The rate is updated annually.

Schedule Page: 278 Line No.: 14 Column: a

In accordance with the NMPRC Final Order in Case No. 15-00127-UT, effective in July 2016, the Company is sharing its three-year average gains on the sales of assets with its New Mexico customers over a three-year period. The Company will include gains on sales of assets recognized after December 31, 2014 as a component of base rates in the Company's next New Mexico rate case filing.

3 (442) Commercial and Industrial Sales 4 Small (or Comm) (See Instr 4) 260,768,994 22 5 Large (or Ind) (See Instr 4) 62,268,318 6 6 (444) Public Street and Highway Lighting 5,329,817 7 7 (445) Other Sales to Public Authorities 132,588,490 11 8 (446) Sales to Raliroads and Raliways 11 14 9 (448) Interdepartmental Sales 22,289,769 86 10 TOTAL Sales to Ultimate Consumers 822,809,769 86 11 (447) Sales for Resale 63,128,805 46 12 TOTAL Sales of Electricity 885,938,574 86 13 (Less) (449 1) Provision for Rate Refunds 11 447) Sales of Electricity 885,938,574 86 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 86 66 14 TOTAL Revenues Net of Prov for Refunds 1,504,634 11 64 15 Other Operating Revenues 7,687,719 16 (453) Sales of Water and Water Power 2,868,026	port /Q4
elleted to unbilled revenues need not be reported separately as required in the annual version of these pages 2. Report below operating revenues for action to the construction of gas revenues in total decrements of the table account, and manufactured gas revenues in total decrements of the table account, and manufactured gas revenues in total decrements the average of twelve figurates of each month in this more should be consulted for scaling provides of each month in the consult of \$250,000 or greater in a fortnote for accounts 451, 456, and 457 2 interviews of table QuarterflyAnnual (a) (b) (c) interviews the table of the construction of the table accounts of \$250,000 or greater in a fortnote for accounts 451, 456, and 457 2 interviews of table QuarterflyAnnual (b) (c) (c) interviews tables of Electronity (c) (c) interviews tables interviews tables interviews (c) (c) (c) interviews (c) (c) (c) interviews (c)	
No Instrument Instrument Instrument Previous year for (b) 1 Sales of Electricity	ngs are res at the
2 (440) Residential Sales 361,854,150 33 3 (442) Commercial and Industrial Sales 280,788,994 22 4 Small (or Comm) (See Instr. 4) 260,788,994 22 5 Large (or Ind) (See Instr. 4) 62,288,318 66 6 (444) Public Street and Highway Lighting 5,329,817 7 7 (445) Other Sales to Public Authorities 132,588,490 11 8 (446) Sales to Rairoads and Railways 11 11 9 (448) Interdepartmental Sales 11 11 10 TOTAL Sales to Ultimate Consumers 822,809,769 80 11 (447) Sales for Resale 63,128,805 12 10 TOTAL Sales of Ultimate Consumers 885,938,574 88 13 (Less) (449 1) Provision for Rate Refunds 11 14 14 TOTAL Sales of Electricity 885,938,574 88 15 Other Operating Revenues 7,687,719 11 14 451 Miscellaneous Service Revenues 7,687,719 11 1	
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Small (or Comm) (See Instr 4) 260,768,994 260 5 Large (or Ind) (See Instr 4) 62,268,318 66 6 (444) Public Street and Highway Lighting 5,329,817 7 7 (445) Other Sales to Public Authorities 132,588,490 11 8 (446) Sales to Railroads and Railways 132,588,490 11 9 (448) Interdepartmental Sales 12 10 10 TOTAL Sales to Ultimate Consumers 822,809,769 80 11 (447) Sales for Resale 63,128,805 - 12 TOTAL Sales of Electroity 885,938,574 88 13 (Less) (491) Provision for Rate Refunds 63,128,805 - 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 88 15 Other Operating Revenues 1,504,634 - 14 TOTAL Revenues Net of Prover 7,687,719 - 16 (450) Forfeted Discounts 1,504,634 - 17 (451) Miscellaneous Service Revenues 7,687,719 - 18	51,261,9
5 Large (or Ind.) (See Instr. 4) 62,268,318 66 6 (444) Public Street and Highway Lighting 5,329,817 132,588,490 132 7 (445) Other Sales to Public Authorities 132,588,490 132 8 (446) Sales to Railroads and Railways 132 16 9 (448) Interdepartmental Sales 12 10 10 TOTAL Sales to Ultimate Consumers 822,809,769 68 11 (447) Sales for Resale 63,128,805 48 12 TOTAL Sales of Electricity 885,938,574 68 13 (Less) (449 1) Provision for Rate Refunds 10 10 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 68 15 Other Operating Revenues 1,504,634 11 16 (450) Forfeited Discounts 1,504,634 11 17 (451) Miscellaneous Service Revenues 7,687,719 11 18 (453) Sales of Water and Water Power 11 11 19 (454) Rent from Electric Property 2,868,026 11 </td <td></td>	
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7 (445) Other Sales to Public Authorities 132,588,490 13 8 (446) Sales to Railroads and Railways 11 11 9 (448) Interdepartmental Sales 11 10 TOTAL Sales to Ultimate Consumers 822,809,769 80 11 (447) Sales for Resale 63,128,805 11 12 TOTAL Sales of Electricity 885,938,574 83 13 (Less) (449 1) Provision for Rate Refunds 11 11 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 83 15 Other Operating Revenues 1,504,634 11 17 (451) Miscellaneous Service Revenues 7,687,719 11 18 (453) Sales of Water and Water Power 11 11 19 (454) Rent from Electric Property 2,868,026 11 14 455) Interdepartmental Rents 11 11 19 (456) Other Electric Revenues 684,365 12 10 (456) Other Electric Revenues 684,365 12 12 (456) Interdepartmental Rents 11 12 14 (457 1) Re	51,987,8
Karl Karl Karl 8 (446) Sales to Railroads and Railways 1 9 (448) Interdepartmental Sales 1 10 TOTAL Sales to Ultimate Consumers 822,809,769 86 11 (447) Sales for Resale 63,128,805 4 12 TOTAL Sales of Electricity 885,938,574 85 13 (Less) (449 1) Provision for Rate Refunds 1 6 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 85 15 Other Operating Revenues 1,504,634 1 17 (451) Miscellaneous Service Revenues 7,687,719 1 18 (453) Sales of Water and Water Power 1 1 19 (454) Rent from Electric Property 2,868,026 1 19 (455) Interdepartmental Rents 684,365 1 10 (456) Other Electric Revenues 684,365 1 12 (456) Interdepartmental Rents 1 1 14 (457) Niscellaneous Revenues 1 1 14 <td>5,298,9</td>	5,298,9
Karl Karl Karl 8 (446) Sales to Railroads and Railways 1 9 (448) Interdepartmental Sales 1 10 TOTAL Sales to Ultimate Consumers 822,809,769 86 11 (447) Sales for Resale 63,128,805 4 12 TOTAL Sales of Electricity 885,938,574 85 13 (Less) (449 1) Provision for Rate Refunds 1 6 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 85 15 Other Operating Revenues 1,504,634 1 17 (451) Miscellaneous Service Revenues 7,687,719 1 18 (453) Sales of Water and Water Power 1 1 19 (454) Rent from Electric Property 2,868,026 1 19 (455) Interdepartmental Rents 684,365 1 10 (456) Other Electric Revenues 684,365 1 12 (456) Interdepartmental Rents 1 1 14 (457) Niscellaneous Revenues 1 1 14 <td>80,898,0</td>	80,898,0
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No. 10 TOTAL Sales to Ultimate Consumers 822,609,769 80 11 (447) Sales for Resale 63,128,805 41 12 TOTAL Sales of Resale 63,128,805 42 13 (Less) (449 1) Provision for Rate Refunds 885,938,574 88 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 88 15 Other Operating Revenues 1,504,634 44 17 (450) Forfeited Discounts 1,504,634 44 17 (451) Miscellaneous Service Revenues 7,687,719 44 18 (453) Sales of Water and Water Power 2,868,026 44 19 (454) Rent from Electric Property 2,868,026 44 20 (455) Interdepartmental Rents 684,365 45 21 (456) Other Electric Revenues 18,113,528 45 22 (456 1) Revenues from Transmission of Electricity of Others 18,113,528 45 23 (457 1) Regional Control Service Revenues 18,113,528 45 24 (457 2) Miscellaneous Revenues 30,858,272	
11 (447) Sales for Resale 63,128,805 12 TOTAL Sales of Electricity 885,938,574 88 13 (Less) (449 1) Provision for Rate Refunds 1 1 14 TOTAL Revenues Net of Prov for Refunds 885,938,574 88 15 Other Operating Revenues 885,938,574 88 16 (450) Forffeted Discounts 1,504,634 1 17 (451) Miscellaneous Service Revenues 7,687,719 1 18 (453) Sales of Water and Water Power 2,868,026 1 19 (454) Rent from Electric Property 2,868,026 1 21 (456) Other Electric Revenues 684,365 1 22 (456 1) Revenues from Transmission of Electricity of Others 18,113,528 2 23 (457 1) Regional Control Service Revenues 1 1 24 (457 2) Miscellaneous Revenues 1 1 25 10TAL Other Operating Revenues 30,858,272 1	4,870,5
NormalNormal12TOTAL Sales of Electricity885,938,57488513(Less) (449 1) Provision for Rate Refunds885,938,57488514TOTAL Revenues Net of Prov for Refunds885,938,57488515Other Operating Revenues1,504,634116(450) Forfeited Discounts1,504,634117(451) Miscellaneous Service Revenues7,687,719118(453) Sales of Water and Water Power2,868,026119(454) Rent from Electric Property2,868,026120(455) Interdepartmental Rents684,365121(456) Other Electric Revenues18,113,528222(456 1) Revenues from Transmission of Electricity of Others18,113,528223(457 2) Miscellaneous Revenues1124(457 2) Miscellaneous Revenues112510TAL Other Operating Revenues30,858,2723	
13(Less) (449 1) Provision for Rate Refunds114TOTAL Revenues Net of Prov for Refunds885,938,5748815Other Operating Revenues116(450) Forfeited Discounts1,504,634117(451) Miscellaneous Service Revenues7,687,719118(453) Sales of Water and Water Power2,868,026119(454) Rent from Electric Property2,868,026120(455) Interdepartmental Rents684,365121(456 Other Electric Revenues684,365122(457 1) Regional Control Service Revenues18,113,528224(457 2) Miscellaneous Revenues1125TOTAL Other Operating Revenues30,858,2723	19,474,5
14TOTAL Revenues Net of Prov for Refunds885,938,57488515Other Operating Revenues11116(450) Forfieted Discounts1,504,6341117(451) Miscellaneous Service Revenues7,687,7191118(453) Sales of Water and Water Power2,868,0261119(454) Rent from Electric Property2,868,0261120(455) Interdepartmental Rents684,3651121(456) Other Electric Revenues18,113,5282122(456 1) Revenues from Transmission of Electricity of Others18,113,5282223(457 2) Miscellaneous Revenues11124(457 2) Miscellaneous Revenues11125110 L Chter Operating Revenues30,858,2723	54,345,1
15Other Operating Revenues115Other Operating Revenues1,504,63416(450) Forfeited Discounts1,504,63417(451) Miscellaneous Service Revenues7,687,71918(453) Sales of Water and Water Power2,868,02619(454) Rent from Electric Property2,868,02620(455) Interdepartmental Rents684,36521(456) Other Electric Revenues684,36522(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 2) Miscellaneous Revenues124(457 2) Miscellaneous Revenues125TOTAL Other Operating Revenues30,858,272	
16(450) Forfield Discounts1,504,63417(451) Miscellaneous Service Revenues7,687,71918(453) Sales of Water and Water Power119(454) Rent from Electric Property2,868,02620(455) Interdepartmental Rents121(456) Other Electric Revenues684,36522(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 1) Regional Control Service Revenues124(457 2) Miscellaneous Revenues125130,858,27226TOTAL Other Operating Revenues30,858,272	54,345,1
17(451) Miscellaneous Service Revenues7,687,71918(453) Sales of Water and Water Power19(454) Rent from Electric Property2,868,02620(455) Interdepartmental Rents21(456) Other Electric Revenues684,36522(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 1) Regional Control Service Revenues24(457 2) Miscellaneous Revenues25TOTAL Other Operating Revenues30,858,272	
18(453) Sales of Water and Water Power1118(453) Sales of Water and Water Power2,868,02619(454) Rent from Electric Property2,868,02620(455) Interdepartmental Rents684,36521(456) Other Electric Revenues684,36522(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 1) Regional Control Service Revenues1124(457 2) Miscellaneous Revenues1125TOTAL Other Operating Revenues30,858,272	1,458,7
19(454) Rent from Electric Property2,868,02620(455) Interdepartmental Rents221(456) Other Electric Revenues684,36522(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 1) Regional Control Service Revenues224(457 2) Miscellaneous Revenues225TOTAL Other Operating Revenues30,858,272	5,592,7
20(455) Interdepartmental Rents121(456) Other Electric Revenues684,36522(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 1) Regional Control Service Revenues124(457 2) Miscellaneous Revenues1251126TOTAL Other Operating Revenues30,858,272	
11121(456) Other Electric Revenues684,36522(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 1) Regional Control Service Revenues124(457 2) Miscellaneous Revenues1251126TOTAL Other Operating Revenues30,858,272	3,026,0
22(456 1) Revenues from Transmission of Electricity of Others18,113,52823(457 1) Regional Control Service Revenues24(457 2) Miscellaneous Revenues2526TOTAL Other Operating Revenues30,858,272	
23 (457 1) Regional Control Service Revenues 24 (457 2) Miscellaneous Revenues 25 1 26 TOTAL Other Operating Revenues 27 30,858,272	547,4
24 (457 2) Miscellaneous Revenues	21,966,1
25 30,858,272 26 TOTAL Other Operating Revenues	
26 TOTAL Other Operating Revenues 30,858,272	
27 TOTAL Electric Operating Revenues 916.796.846 88	82,591,1
	86,936,3

Name of Respondent El Paso Electric Company	This Report Is (1) XAn Original	Date of Report (Mo, Da, Yr)	Year/Period of Repor End of 2017/Q4	
		sion / / REVENUES (Áccount 400)		•
the respondent if such basis of classificat classification in a footnote) 7 See pages 108-109, Important Chang	ount 442, may be classified according to the basis iton is not generally greater than 1000 Kw of dem les During Period, for important new territory adde for amounts relating to unbilled revenue by accou	s of classification (Small or Commercial, ai and (See Account 442 of the Uniform Sy ed and important rate increase or decrease	stem of Accounts Explain basis of	d by
MEGAV	VATT HOURS SOLD	AVG NO CUSTO	MERS PER MONTH	Line
Year to Date Quarterly/Annual	Amount Previous year (no Quarterly)	Current Year (no Quarterly)	Previous Year (no Quarterly)	No
(d)	(e)	(f)	(g)	
				1
2,823,260	2,805,789	368,044	362,138	2
				3
2,410,710	2,403,447	41,978	41,014	4
1,045,319	1,030,745	48	49	5
39,835	38,750	199	192	6
1,524,835	1,533,760	5,333	5,111	7
				8
				9
7,843,959	7,812,491	415,602	408,504	10
3,060,795	2,786,020	27	25	11
10,904,754	10,598,511	415,629	408,529	12
				13
10,904,754	10,598,511	415,629	408,529	14
Line 12, column (b) includes \$	1,233,000 of unbilled revenues			
Line 12, column (d) includes	23,030 MWH relating to unbill	led revenues		

Name of Respondent	This Report is	Date of Report	Year/Period of Report					
	(1) <u>X</u> An Original	(Mo, Da, Yr)						
El Paso Electric Company	Paso Electric Company (2) A Resubmission		2017/Q4					
FOOTNOTE DATA								

Schedule Page: 300 Line No.:			
	ated to the Company's Po	ower Purchase an	d Sales Agreement with
reeport-McMoRan dated De	cember 16, 2005.		
chedule Page: 300 Line No.:			
	ated to the Company's Po	ower Purchase an	d Sales Agreement with
reeport-McMoRan dated De	cember 16, 2005.		
chedule Page: 300 Line No.:			
ncludes 955,024 MWhs rel	ated to the Company's Po	ower Purchase an	d Sales Agreement with
reeport-McMoRan dated De	ecember 16, 2005.		
chedule Page: 300 Line No.:	: 12 Column: e		
ncludes 796,426 MWhs rel	ated to the Company's Po	ower Purchase an	d Sales Agreement with
'reeport-McMoRan dated De	ecember 16, 2005.		
Schedule Page: 300 Line No.:	: 14 Column: d		
ncludes 955,024 MWhs rel		ower Purchase an	d Sales Agreement with
'reeport-McMoRan dated De			2
chedule Page: 300 Line No.:			
ncludes 796,426 MWhs rel		ower Purchase an	d Sales Agreement with
'reeport-McMoRan dated De			
chedule Page: 300 Line No.:			
	scellaneous Service Reve	enues recorded i	n account 451:
		Dece	mber 2017
on Pay Reconnect Charges			2,479,427
lame Change/Cut in Charge	5		2,325,425
lew Service Charges			374,384
overhead/Underground Conn			691,148
Cexas and New Mexico Ener	gy Elliciency Bonus		1,488,521
lisc Other	.gy Elliciency Bonus		328,814
	gy hillerency bonus		
Misc Other Total			328,814
Misc Other Total Schedule Page: 300 Line No.:	: 17 Column: c		<u>328,814</u> 7,687,719
Misc Other Total	: 17 Column: c		<u>328,814</u> 7,687,719
Misc Other Total Schedule Page: 300 Line No.:	: 17 Column: c	enues recorded i	<u>328,814</u> 7,687,719
Misc Other Total Schedule Page: 300 Line No.: Below is the detail of Mi Non Pay Reconnect Charges	:17 Column:c Scellaneous Service Reve	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451:
Misc Other Total Schedule Page: 300 Line No.: Below is the detail of Mi Hon Pay Reconnect Charges Name Change/Cut in Charge	:17 Column:c Scellaneous Service Reve	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: mber 2016
Misc Other Total Schedule Page: 300 Line No.: Below is the detail of Mi Jon Pay Reconnect Charges Jame Change/Cut in Charges	: 17 Column:c scellaneous Service Reve	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516
Misc Other Total Schedule Page: 300 Line No.: Below is the detail of Mi Jon Pay Reconnect Charges Jame Change/Cut in Charges Jew Service Charges Overhead/Underground Conn	:17 Column:c scellaneous Service Reve e nection Charges	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516 395,296
Misc Other Total Schedule Page: 300 Line No.: Below is the detail of Mi Jon Pay Reconnect Charges Jame Change/Cut in Charges Jew Service Charges Overhead/Underground Conn Texas Energy Efficiency B	:17 Column:c scellaneous Service Reve e nection Charges	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516 395,296 512,545
lisc Other Total Cchedule Page: 300 Line No.: elow is the detail of Mi fon Pay Reconnect Charges fame Change/Cut in Charges werhead/Underground Conn exas Energy Efficiency B lisc Other	:17 Column:c scellaneous Service Reve e nection Charges	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516 395,296 512,545 327,096
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lisc Other Total Schedule Page: 300 Line No.: Selow is the detail of Mi Non Pay Reconnect Charges Name Change/Cut in Charges Nerhead/Underground Conn Yexas Energy Efficiency B lisc Other Total	:17 Column:c Scellaneous Service Reve e hection Charges Bonus	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516 395,296 512,545 327,096
Iisc Other Total Cchedule Page: 300 Line No.: Selow is the detail of Mi Jon Pay Reconnect Charges Jame Change/Cut in Charges Jame Change/Cut in Charges Jame Change/Cut in Charges Jame Charges Charges Jame Charges Charges Jame Charges Charges Jame Charges Jon Charges Jame Charge	:17 Column:c Scellaneous Service Reve Benection Charges Bonus :21 Column:b	enues recorded i Dece	328,814 7,687,719 n account 451: mber 2016 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725
<pre>lisc Other Total Cchedule Page: 300 Line No.: Delow is the detail of Mi Non Pay Reconnect Charges Name Change/Cut in Charges New Service C</pre>	:17 Column:c Scellaneous Service Reve Be nection Charges Bonus :21 Column:b A to the Company's 15.8%	enues recorded i Dece	328,814 7,687,719 n account 451: mber 2016 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725
Lisc Other Total Cchedule Page: 300 Line No.: Selow is the detail of Mi Hon Pay Reconnect Charges Name Change/Cut in Charges New Service Charges N	:17 Column: c Second Service Reve a second Charges Bonus :21 Column: b a to the Company's 15.8% :21 Column: c	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725 erde other electric
Lisc Other Total Cchedule Page: 300 Line No.: Selow is the detail of Mi Hon Pay Reconnect Charges Name Change/Cut in Charges New Service Charges N	:17 Column: c Second Service Reve a second Charges Bonus :21 Column: b a to the Company's 15.8% :21 Column: c	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725 erde other electric
Misc Other Total Chedule Page: 300 Line No.: Selow is the detail of Mi Jon Pay Reconnect Charges Jame Change/Cut in Charges Jame Change/Cut in Charges Jew Service Charges Jew Service Charges Journe Charges Journe Journe Charges Journe Charges Journe Charges Journe Charges Jou	:17 Column: c Second Service Reve a second Charges Bonus :21 Column: b a to the Company's 15.8% :21 Column: c	enues recorded i Dece	<u>328,814</u> 7,687,719 n account 451: <u>mber 2016</u> 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725 erde other electric
Misc Other Total Schedule Page: 300 Line No.: Below is the detail of Mi Non Pay Reconnect Charges Name Change/Cut in Charges New Service Charges Overhead/Underground Conn Texas Energy Efficiency B Misc Other Total Schedule Page: 300 Line No.: Schedule Page: 300 Line No.: Encludes \$462,517 related revenues from APS. Schedule Page: 300 Line No.:	:17 Column: c Iscellaneous Service Reve Benection Charges Bonus :21 Column: b It to the Company's 15.8% :21 Column: c It to the Company's 15.8% :27 Column: b	enues recorded i Dece share of Palo V share of Palo V	328,814 7,687,719 n account 451: mber 2016 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725 erde other electric
tisc Other Total T	:17 Column: c Iscellaneous Service Reve a bection Charges Bonus :21 Column: b d to the Company's 15.8% :21 Column: c d to the Company's 15.8% :27 Column: b ate increases approved by	enues recorded i Dece share of Palo V share of Palo V	328,814 7,687,719 n account 451: mber 2016 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725 erde other electric
Misc Other Total Schedule Page: 300 Line No.: Below is the detail of Mi Jon Pay Reconnect Charges Jame Change/Cut in Charges Jew Service Charges Overhead/Underground Conn Texas Energy Efficiency B Misc Other Total Schedule Page: 300 Line No.: Includes \$440,615 related Tevenues from APS. Schedule Page: 300 Line No.: Charles \$462,517 related Tevenues from APS. Schedule Page: 300 Line No.: Schedule Page: 300 Line No.: Charles \$462,517 related Tevenues from APS. Schedule Page: 300 Line No.: Charles \$462,517 related Tevenues from APS. Schedule Page: 300 Line No.: Charles the effect of ra	:17 Column: c Iscellaneous Service Reve a hection Charges Bonus :21 Column: b d to the Company's 15.8% :21 Column: c d to the Company's 15.8% :27 Column: b ate increases approved by uber 18, 2017.	enues recorded i Dece share of Palo V share of Palo V	328,814 7,687,719 n account 451: mber 2016 1,814,875 2,203,397 339,516 395,296 512,545 327,096 5,592,725 erde other electric
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Page 450 1

					Page
Name of Respondent	This Repor (1) XA	t Is n Original	Date of Repo (Mo, Da, Yr)	rt Year/Pe End of	eriod of Report 2017/Q4
El Paso Electric Company	(2) A	Resubmission	11	Ena or	
	SALES OF EL	ECTRICITY BY RA	TE SCHEDULES	•	
Report below for each rate schedule in el sustomer, and average revenue per Kwh, ex 2 Provide a subheading and total for each 300-301 If the sales under any rate schedu applicable revenue account subheading 3 Where the same customers are served u schedule and an off peak water heating schedule and an off peak water heating schedule and schedule an	ccluding date for Sales for prescribed operating rev ile are classified in more nder more than one rate	or Resale which is re enue account in the than one revenue a schedule in the sam	eported on Pages 310-3 sequence followed in "E iccount, List the rate sch ne revenue account clas	1 lectric Operating Reve edule and sales data i sification (such as a g	enues," Page under each eneral residential
ustomers	edule), the entries in con	unin (u) for the spec	iai scriedule sribulu deno	the the duplication in i	iumber of reported
4 The average number of customers should all billings are made monthly)	d be the number of bills	rendered during the	year divided by the num	ber of billing periods o	luring the year (12 i
5 For any rate schedule having a fuel adjus				led pursuant thereto	
6 Report amount of unbilled revenue as of ine Number and Title of Rate schedule 1	end of year for each app MVVh Sold	Revenue acc	ount subheading Average Number	KWh of Sales	Revenue Per
No (a)	(b)	(c)	of Customers	Per Customer (e)	Revenue Per KWh Sold (f)
1 (440)	(6)	(0)	(d)	(0)	(1)
2 RESIDENTIAL SALES-TX					
3 CS Community Solar		22,149			
4 01 Residential Service	2,138,622	277,083,048	281,929	7,586	0 129
5 28 Private Area Lighting Service	1,921	319,421	224	8,576	0 166
6 VRE-R Voluntary Renewable Energ	1,021	20,117		0,010	0.00
7 Deferred Fuel		-5,975,694			
8 Unbilled Revenue	4,720	458,000			0 097
9 Renewable Energy Credit	4,720	-20,117			0.097
10 Relate back revenue		6,608,506			
11		0,000,000			
12 RESIDENTIAL SALES-NM					
13 01 Residential Service	674,515	82,737,706	85,592	7,881	0 122
	2,517	588,083	299	8,418	0 122
14 12 Private Area Lighting Service 15 Deferred Fuel	2,517	-91,325	299	0,410	0 230
16 Unbilled Revenue	965	,			0 117
	960	113,000			0117
17 Renewable Energy Credit		-8,744			
19 Total (440)	2,823,260	361,854,150	368,044	7,671	0 128
20	2,023,200	301,834,130	300,044	7,071	0120
20					
22 (442)					
23 C & I SALES SMALL-TX		500			
24 CS Community Solar	000.005	502	04.000	11.011	0.4.47
25 02 Small Commercial Service	280,285	41,305,046	24,928	11,244	0 147
26 07 Outdoor Recreational Lighting	308	38,750	12	25,667	0 125
27 22 Irrigation Service	2,729	360,451	124	22,008	0 132
28 24 General Service	1,372,481	141,775,701	6,264	219,106	0 103
29 25 Large Power Service	228,220	19,378,454	56	4,075,357	0 084
30 28 Private Area Lighting Service	15,302	1,989,116	440	34,777	0 130
31 34 Cotton Gin Service	2,530	259,592	2	1,265,000	0 102
32 VRE-C Voluntary Renewable Energ		382			
33 Deferred Fuel		-5,119,518			
34 Unbilled Revenue	6,836	230,000			0 033
35 Renewable Energy Credit		-382			
36 Relate back revenue		1,715,494			
37					
38 C & I SALES SMALL-NM					
39 03 Small Commercial Service	155,261	22,107,377	8,639	17,972	0 142
40 04 General Service	271,058	28,476,357	544	498,268	0 105
41 TOTAL Billed	7,820,929	821,576,769	415,602	18,818	0 105
42 Total Unbilled Rev (See Instr 6)	23,030	1,233,000	0	Q	0 053
43 TOTAL	7,843,959	822,809,769	415,602	18,874	0 104

42	TOTAL	7,843,959	822,809,769	415,602	18,874	0 104
				0	10.074	
41 42	TOTAL Billed Total Unbilled Rev (See Instr 6)	7,820,929 23,030	821,576,769 1,233,000	415,602	18,818	0 105
			00/ ==0 ===			
	11 Municipal St Lighting and Sig	2,762	501,247	19	145,368	0 181
	PUBLIC ST & HIGHWAY LIGHT-NM					
38						
36 37	Relate back revenue		-41,002			
	Unbilled Revenue	291	8,000 -41,002			0 027
_	Deferred Fuel		-107,129			
-	08 Gov't Street Lights and Signal	36,832	4,972,676	180	204,622	0 135
_	PUBLIC ST & HIGHWAY LIGHT-TX					
	(444)					
30	. /					
_	Total (442)	3,456,029	323,037,312	42,026	82,235	0 093
28		-02				
_	Unbilled Revenue	-52	-3,636			
_	29 Interrupt Svc for Lg Power Deferred Fuel	7,371	406,606 -3,836	2	3,685,500	0.055
_	09 Large Power Service	56,322	5,049,730	6	9,387,000	0 089
	C & I SALES LARGE-NM	50.000	E 0.40 700		0.007.000	0.000
22						
_	Relate back revenue		-285,979			
	Unbilled Revenue	3,734	29,000			0 007
_	Deferred Fuel		-2,663,685			
18	38 Interrupt Svc for Lg Power	278,252	9,725,901	4	69,563,000	0 035
_	30 Electric Furnace	21,980	1,858,402	1	21,980,000	0 084
-	28 Private Area Lighting Service	201	24,037			0 119
_	26 Petroleum Refinery Service	339,078	24,038,013		339,078,000	0.060
_	15 Electrolytic Refining 25 Large Power Service	56,208 282,225	3,731,689 24,038,013	33	56,208,000 8,552,273	0 066
_	C & I SALES LARGE-TX	56 200	2 724 600		56 209 000	0.064
11						
_	Renewable Energy Credit		-4,405			
	Unbilled Revenue	2,000	201,000			0 100
_	Deferred Fuel		-32,880			
_	29 Interrupt Svc for Lg Power	2,253	120,619	1	2,253,000	0 053
6	25 Outdoor Recreational Lighting	97	13,190	7	13,857	0 136
5	19 Seasonal Agr Processing Svc	7,926	1,083,073	41	193,317	0 136
_	12 Private Area Lighting Service	2,113	478,420	95	22,242	0 226
_	09 Large Power Service	21,259	1,904,216	4	5,314,750	0 035
_	08 Municipal Water Pumping	38,607	4,350,264 138,175	16	47,959 90,313	0 112
√0 1	(a) 05 Irrigation Service	(b) 38,607	(c) 4,350,264	of Cŭstomers (d) 805	(e) 47,959	(f) 0 112
ine	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWh Sold
	port amount of unbilled revenue as of er					
	r any rate schedule having a fuel adjustr	ment clause state in a	footnote the estimate	ed additional revenue bil	led pursuant thereto	
	e average number of customers should l ings are made monthly)	be the number of bills	rendered during the	year divided by the num	ber of billing periods o	luring the year (12 i
	mers		., .		·	·
	dule and an off peak water heating sched					
	able revenue account subheading here the same customers are served unc	for more than one rate	s schodulo in the san	no rovonuo account clas	sification (such as a d	
300-3	01 If the sales under any rate schedule					
	mer, and average revenue per Kwh, excl ovide a subheading and total for each pr					enues." Page
	eport below for each rate schedule in effe					erage Kwh per
		SALES OF EL	LECTRICITY BY RA	TE SCHEDULES	•	
		(2) A	Resubmission	11	End of	
=I Pa	aso Electric Company					2017/Q4

Nam	e of Respondent	This Report		Date of Repo	rt Year/Pe	eriod of Report
EIP	aso Electric Company		ı Orıgınal Resubmıssion	(Mo, Da, Yr) / /	End of	2017/Q4
		SALES OF ELI	ECTRICITY BY RAT	TE SCHEDULES	Į	
usto Pi 00-(ppli v che usto Ti ll bil	eport below for each rate schedule in effe ormer, and average revenue per Kwh, exc rovide a subheading and total for each pr 301 If the sales under any rate schedule cable revenue account subheading /here the same customers are served und dule and an off peak water heating sched ormers he average number of customers should lings are made monthly) or any rate schedule having a fuel adjustr	uding date for Sales fo escribed operating reve are classified in more f der more than one rate lule), the entries in colu be the number of bills r	r Resale which is re enue account in the than one revenue ac schedule in the sam imn (d) for the speci endered during the s	ported on Pages 310-37 sequence followed in "E ccount, List the rate sch ne revenue account clas al schedule should deno year divided by the num	11 Electric Operating Rev edule and sales data sification (such as a g ote the duplication in r ber of billing periods o	enues,'' Page under each general residential number of reported
	eport amount of unbilled revenue as of er				1	
ine.	Number and Litle of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	Deferred Fuel		25			
2	Unbilled Revenue	-50	-4,000			0 080
3	T () (() ()					
4	Total (444)	39,835	5,329,817	199	200,176	0 133
5	(415)					
6	X · · - 7					
7	OTHER SALES PUB AUTH-TX					-
	01 Residential Service	594	96,679	307	1,935	0 162
	02 Small Commercial Service	11,205	1,690,537	1,344	8,337	0 150
	07 Outdoor Recreational Lighting	4,870	605,227	178	27,360	0 124
	11 Municipal Pumping Service	162,334	13,309,654	425	381,962	0 082
	22 Irrigation	1,425	178,007	17	83,824	0 124
	24 General Service	157,283	16,500,997	496	317,103	0 104
	25 Large Power Service	136,550	11,386,220	16	8,534,375	0 083
	28 Private Area Lighting	9,537	1,155,605	139	68,612	0 12
16	31 Military Reservation Service	269,120	20,033,466	1	269,120,000	0 074
17	38 Interruptible Service Large Po	87,587	3,101,882	1	87,587,000	0 035
18	41 City and County Service	272,997	31,312,781	931	293,230	0 114
19	45 Supplemental Power	27,628	2,011,229	1	27,628,000	0 072
20	Deferred Fuel		-3,091,061			
21	Unbilled Revenue	3,412	136,000			0 039
22	University Discount		-1,029,334			
23	Relate back revenue		779,265			
24						
25	OTHER SALES PUB AUTH-NM					
26	01 Residential Service	98	14,187	38	2,579	0 144
27	03 Small Commercial Service	8,384	1,214,895	357	23,485	0 144
28	04 General Service	38,850	4,038,212	73	532,192	0 103
	05 Irrigation Service	173	19,973	5	34,600	0 115
_	07 City and County Service	62,099	7,358,644	788	78,806	0 118
	08 Municipal Pumping Service	32,276	2,975,706	151	213,748	0 092
	09 Large Power Service	67,027	5,500,394	7	9,575,286	0 082
33	10 Military Research & Dev Power	138,084	10,745,134	2	69,042,000	0 07
_	12 Private Area Lighting	395	85,505	33	11,970	0 216
35	25 Outdoor Recreational Lighting	519	66,413	22	23,591	0 128
36	26 State University Service	31,214	2,377,887	1	31,214,000	0 076
	Deferred Fuel		-29,542			
38	Unbilled Revenue	1,174	62,000			0 052
39 40	Renewable Energy Credit		-18,072			
14		7 000 000	004 570 700	445.000	10.010	0.40
41	TOTAL Billed	7,820,929	821,576,769	415,602	18,818	0 10
42 43	Total Unbilled Rev (See Instr 6) TOTAL	23,030 7,843,959	1,233,000	415,602	40.074	0.05
40		1,043,959	822,809,769	410,002	18,874	0.10

Name	e of Respondent		ort Is An Original	Date of Re (Mo, Da, Y	-\	Period of Report
El Pa	aso Electric Company		A Resubmission	/ /	End of	= <u>2017/Q4</u>
		SALES OF E	LECTRICITY BY RA	TE SCHEDULES	ł	
custo 2 Pr 300-3 applic 3 W scheo custo		xcluding date for Sales prescribed operating re ule are classified in mor inder more than one rat edule), the entries in co	for Resale which is revenue account in the e than one revenue a e schedule in the sar lumn (d) for the spec	eported on Pages 310- sequence followed in account, List the rate so me revenue account cl nal schedule should de	311 "Electric Operating Re chedule and sales data assification (such as a mote the duplication in	venues," Page a under each general residential number of reported
all bil	e average number of customers shoul ings are made monthly)		U		0.1	during the year (12 if
	or any rate schedule having a fuel adjust eport amount of unbilled revenue as of				billed pursuant thereto	
Line	Number and Title of Rate schedule	MVVh Sold	Revenue	Average Number	KWh of Sales Per Customer	Revenue Per KWh Sold
No 1	(a) Total (445)	(b) 1,524,835	(c) 132,588,490	of Cŭstomers (d) 5,333	Per Customer (e) 285,924	(f) 0 0870
2		1,02-1,000	102,000,400	0,000	200,024	0 0070
3						
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5 6						
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29 30						
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32						
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34 35						
36						
37						
38						
39 40						
40						
41	TOTAL Billed	7,820,929	821,576,769	415,602	18,818	0 1050
42	Total Unbilled Rev (See Instr 6)	23,030	1,233,000	0	C	0 1030
43	TOTAL	7,843,959	822,809,769	415,602	18,874	0 1049

Name of Res		This Report is (1) <u>X</u> An Original	(Mo, Da, Yr)	Year/Period of Report
El Paso Electr	ic Company	(2) A Resubmission	11	2017/Q4
		FOOTNOTE DATA		
Schedule Pa	nge: 304 Line No.: 1 Column	:: C		
Estimated	Fuel Clause Revenues by R	ate Schedule		
(440) RESI	IDENTIAL SALES			
TEXAS				
	01 Residential Service 28 Private Area Lightin Community Solar Fuel Deferred Fuel		(110	.954 .241)
	Deterred Fuer	Total - Texas	(5,975) 49,291	
NEW MEXICO)			
	01 Residential Service 12 Private Area Lightin Deferred Fuel	g Service		.826 .442 ,325)
		Total - New Mexico	24,676,	
		Total (440)	\$ 73,967,	992

Schedule Page: 304 Line No.: 1 Column: d There were less than 1,239 duplicate customers for all rates schedules combined in 2017.

Schedule Page: 304Line No.: 22Column: cEstimated Fuel Clause Revenues by Rate Schedule

(442) COMMERCIAL AND INDUSTRIAL SALES

SMALL - TEXAS

02 Small Commercial Service 07 Outdoor Recreational Lighting 22 Irrigation Service 24 General Service 25 Large Power Service 28 Private Area Lighting Service 34 Cotton Gin Service Community Solar Fuel Credit	\$ 7,222,616 7,882 71,128 35,344,861 5,853,030 390,295 60,514 (5,120)
Deferred Fuel	(5,119,518)
Total - Texas	43,825,688
SMALL - NEW MEXICO	
03 Small Commercial Service 04 General Service	5,637,337 9,818,794
05 Irrigation Service 08 Municipal Water Pumping	1,466,603 54,086
09 Large Power Service	769,508
12 Private Area Lighting Service	75,904
19 Seasonal Agr. Processing Svc.	269,682
25 Outdoor Recreational Lighting	3,512
29 Interrup. Svc for Lg Power	81,668
Deferred Fuel	(32,880)
Total - New Mexico	18,144,214
FERC FORM NO. 1 (ED. 12-87) Page 450 1	

Name of Respondent El Paso Electric Company	This Report is (1) <u>X</u> An Original (2) <u>A Resubmission</u>	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2017/Q4
	FOOTNOTE DATA		
large - Texas			
15 Electrolytic refining 25 Large Power Service 26 Petroleum Refinery Servi 28 Private Area Lighting Se 30 Electric Furnace 38 Interruptible Svc for La Deferred Fuel T	ervice	1,387, 7,203, 8,310, 5, 536, 6,823, (2,663, 21,601,	024 734 135 044 146 685)
LARGE - NEW MEXICO			
-	arge Power 'otal - New Mexico 'otal (442)	2,004, 263, (3, 2,263, \$ _85,835,	203 836) 869

Schedule Page: 304.1Line No.: 31Column: cEstimated Fuel Clause Revenues by Rate Schedule

(444) PUBLIC STREET AND HIGHWAY LIGHTING

TEXAS

	08 Municipal St. Lights Deferred Fuel	& Signals	\$
		Total - Texas	832,365
NEW MEXICO			
	11 Municipal St. Lights Deferred Fuel	& Signals	100,841 25
	Defeiled fuer	Total - New Mexico	100,866
		Total (444)	\$ <u>933,231</u>

Schedule Page: 304.2Line No.: 6Column: cEstimated Fuel Clause Revenues by Rate Schedule

(445) OTHER SALES TO PUBLIC AUTHORITIES

TEXAS

FERC FORM NO. 1 (ED. 12-87) Page 450 2	
24 General Service	4,045,966
22 Irrigation	36,816
11 Municipal Pumping Service	4,128,641
07 Outdoor Rec. Lighting Service	123,755
02 Small Commercial Service	287,436
01 Residential Service	\$ 15,316

Name of Respondent		This Report is (1) \underline{X} An Original	(Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company		(2) A Resubmission	11	2017/Q4
	FC	DOTNOTE DATA		
28 P 31 M 38 I 41 C 45 S	arge Power Service rivate Area Lighting illitary Reservation Servi nterruptible Service for ity and County Service upplemental Power eferred Fuel Tot		3,461, 243, 6,571, 2,221, 7,000, 693, (3,091, 25,739,	177 649 997 984 380 061)
NEW MEXICO				
03 S 04 G 05 I 07 C 08 M 09 L 10 M 12 P 25 O 26 S	esidential Service mall Commercial Service eneral Service ity and County Service unicipal Pumping arge Power Service filitary Research & Dev. F rivate Area Lighting utdoor Rec. Lighting Serv tate University Service eferred Fuel		305, 1,379, 6, 2,222, 1,170, 2,379, 4,783, 14, 18, 1,101,	832 717 365 249 256 735 192 759 301 542)
	Tot	al (445)	\$	438

	e of Respondent	This Re (1) X	port Is] An Original	Date of Re (Mo, Da, Y	-)	Period of Report f 2017/Q4
El Pa	aso Electric Company	(2)	A Resubmission	11	" End of	
		SALE	S FOR RESALE (Acc	count 447)	•	
ner Purce Wind Ir RQ - national F - eas F - ear U - ervi J -	anges during the year Do not report exc gy, capacity, etc.) and any settlements fo ihased Power schedule (Page 326-327) inter the name of the purchaser in column ership interest or affiliation the responden in column (b), enter a Statistical Classificar for requirements service Requirements ides projected load for this service in its s e as, or second only to, the supplier's ser for tong-term service "Long-term" mean ons and is intended to remain reliable eve parties to maintain deliveries of LF service Q service For all transactions identified a either buyer or setter can unilaterally get for intermediate-term firm service. The s five years for short-term firm service. Use this cate or less for Long-term service from a designated ice, aside from transmission constraints, i for intermediate-term service from a designated ger than one year but Less than five years	r imbalanced (a) Do not t has with th tion Code ba service is swi- service is outs wice to its ow s five years - en under adv ce) This cat as LF, provid out of the co ame as LF s gory for all fi generating u must match fi gnated generating	d exchanges on the e abbreviate or tru- le purchaser ased on the original ervice which the su- irce planning) In a win ultimate consum or Longer and "firm verse conditions (e regory should not b le in a footnote the intract ervice except that irm services where unit "Long-term" m the availability and	s schedule Power e ncate the name or us contractual terms ar upplier plans to provid ddition, the reliability ers "means that service g, the supplier must e used for Long-term termination date of the "intermediate-term" in the duration of each means five years or Lo reliability of designat	xchanges must be re- se acronyms Explain d conditions of the se- de on an ongoing base of requirements ser e cannot be interrupte attempt to buy eme in firm service which re- he contract defined a means longer than or period of commitme ponger The availabilited unit	eported on the In In a footnote an service as follows sis (i e, the supply vice must be the ed for economic rgency energy fro meets the definition as the earliest data ne year but Less ent for service is o ity and reliability o
ine Io	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)		mand (MW) Average Monthy CP Dema
				Average Monthly Billing Demand (MW) (d)	Actual Der Average Monthly NCP Demano (e)	
0	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Dema
) 1	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tarıff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demano (e)	Average Monthly CP Dema (f)
) 1 2	(Footnote Affiliations) (a) Rio Grande Electric Cooperative	Classifi- cation (b) RQ	Schedule or Tarıff Number (c) 18	Monthly Billing Demand (MW) (d) 8 99	Average Monthly NCP Demand (e) 10 61	Average Monthly CP Dema (f) 8
) 1 2 3	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative	Classifi- cation (b) RQ SF	Schedule or Tariff Number (c) 18 MBR	Monthly Billing Demand (MW) (d) 8 99 NA	Average Monthly NCP Demand (e) 10 61 NA	Average Monthly CP Dem. (f) 8
1 2 3 4	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company	Classifi- cation (b) RQ SF SF	Schedule or Tariff Number (c) 18 MBR MBR	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) 10 61 NA NA	Average Monthly CP Dem (f) 8
1 2 3 4 5	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC	Classifi- cation (b) RQ SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA	Average Monthly CP Dem (f) 2
1 2 3 4 5 6	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC	Classifi- cation (b) RQ SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA	Average Monthly CP Dem (f)
1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA	Average Monthly CP Dem (f)
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA	Average Monthly CP Dem (f) 2
1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP Cargill Power Markets, LLC	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA NA	Average Monthly CP Dem (f) 2
1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP Cargill Power Markets, LLC Citigroup Energy Inc	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) (d) NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f) 2
1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP Cargill Power Markets, LLC Citigroup Energy Inc City of Burbank California	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f) E
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP Cargill Power Markets, LLC Citigroup Energy Inc City of Burbank California EDF Trading North America, LLC	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) (d) NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f) 200
1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP Cargill Power Markets, LLC Citigroup Energy Inc City of Burbank California	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f) 200
0 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP Cargill Power Markets, LLC Citigroup Energy Inc City of Burbank California EDF Trading North America, LLC	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) (d) NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem. (f) 8
lo 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Rio Grande Electric Cooperative Arizona Electric Power Cooperative Arizona Public Service Company Avangrid Renewables, LLC Avangrid Renewables, LLC Basin Electric Power Cooperative Bonneville Power Administration BP Energy Company Brookfield Energy Marketing LP Cargill Power Markets, LLC Citigroup Energy Inc City of Burbank California EDF Trading North America, LLC Exelon Generation Company, LLC	Classifi- cation (b) RQ SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) 18 MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) (d) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) 10 61 NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f) E

Name of Respondent		s Report Is	Date of Report	Year/Period of Report	
El Paso Electric Company	(1) (2)		(Mo, Da, Yr) / /	End of2017/Q4	
	()		Continued)	!	
OS - for other service use non-firm service regardless the service in a footnote AD - for Out-of-period adjui- years Provide an explana 4 Group requirements RC column (a) The remaining in column (a) as the Last Li 5 In Column (c), identify th which service, as identified 6 For requirements RQ sa average monthly billing der monthly coincident peak (C demand in column (f) For metered hourly (60-minute integration) in which the su Footnote any demand not s 7 Report in column (g) the 8 Report demand charges out-of-period adjustments, the total charge shown on I 9 The data in column (g) th	(2) SALES ship states of the second states of the s	A Resubmission FOR RESALE (Account 447) (C es services which cannot be p act and service from designal any accounting adjustments of adjustment them starting at line number n any order Enter "Subtotal- rt subtotals and total for colur r Tariff Number On separate e involving demand charges i erage monthly non-coinciden enter NA in columns (d), (e) a month Monthly CP demand reports and explain n bills rendered to the purcha urges in column (i), and the to footnote all components of th aser aled based on the RQ/Non-Ri-	Continued) Continued) placed in the above-definit ted units of Less than on or "true-ups" for service p one After listing all RQ Non-RQ" in column (a) a mns (9) through (k) e Lines, List all FERC rate imposed on a monthly (o t peak (NCP) demand in and (f) Monthly NCP der s the metered demand di orted in columns (e) and aser ital of any other types of d he amount shown in colur Q grouping (see instruction)	ed categories, such as a e year Describe the nat rovided in prior reporting sales, enter "Subtotal - F fter this Listing Enter "T e schedules or tariffs und r Longer) basis, enter the column (e), and the avei nand is the maximum uring the hour (60-minute (f) must be in megawatts charges, including nn (j) Report in column on 4), and then totaled o	ure of RQ" in Total" ler age (k) n the
line 23 The "Subtotal - No	n-RQ" amount in column (nt in column (g) must be repo g) must be reported as Non-F ations following all required da	Requirements Sales For I		
		REVENUE			
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No
(g)	(\$) (h)	(\$) (I)	(\$) (J)	(h+ı+յ) (k)	110
62,887	2,440,930	1,721,495	-19,169	4,143,256	1
20,596		506,456		506,456	2
2,427		80,897		80,897	3
38,220		1,146,621		1,146,621	4
		-27		-27	5
745		6,065		6,065	6
93		1,857		1,857	7
3,038		77,641		77,641	8
450,600		13,672,119		13,672,119	9
17,636		649,151		649,151	10
63,042		1,671,256		1,671,256	
600		16,450 1,692,151		16,450 1,692,151	12 13
59,730 46,648		1,092,151		1,280,224	
40,040		1,200,224		1,200,224	
62,887	2,440,930	1,721,495	-19,169	4,143,256	
2,997,908	0	58,974,098	11,451	58,985,549	
3,060,795	2,440,930	60,695,593	-7,718	63,128,805	

Jam	e of Respondent	This Re	port Is	Date of Re	nort I Vear/E	Period of Penort
	aso Electric Company		An Original	(Mo, Da, Y		Period of Report f 2017/Q4
		(2)	A Resubmission	//	End of	·
	longit all gales for recals (i.e., sales to mu		S FOR RESALE (Acc		on a pottlement !	a other them a second
xch ner Purc Wind Wind Q - Nan F - Nan F - Nan F - Nan F - Nan F - U - V U -	Report all sales for resale (i e , sales to pur hanges during the year Do not report exc gy, capacity, etc) and any settlements for hased Power schedule (Page 326-327) inter the name of the purchaser in column ership interest or affiliation the responden in column (b), enter a Statistical Classificat for requirements service Requirements ides projected load for this service in its sy e as, or second only to, the supplier's serv for tong-term service "Long-term" means ons and is intended to remain reliable ever parties to maintain deliveries of LF service Q service For all transactions identified a either buyer or setter can unilaterally get of for intermediate-term firm service. The ser- for short-term firm service Use this cate; or less for Long-term service from a designated ice, aside from transmission constraints, in for intermediate-term service from a designated ger than one year but Less than five years	hanges of e r imbalanced i (a) Do not t has with th ion Code ba service is si yistem resou vice to its ow s five years en under adv ce) This cat as LF, provic out of the co ame as LF s gory for all f generating u must match is	lectricity (ie, trans d exchanges on this d exchanges on this e abbreviate or true e purchaser ased on the original ervice which the su vice planning) In a vin ultimate consum or Longer and "firm verse conditions (e regory should not b de in a footnote the intract ervice except that ' irm services where unit "Long-term" m the availability and	sactions involving a b s schedule Power e incate the name or us contractual terms ar upplier plans to provid ddition, the reliability ers "means that service g, the supplier must e used for Long-term termination date of the "intermediate-term" in the duration of each means five years or Lo reliability of designat	balancing of debits a xchanges must be re- se acronyms Explain and conditions of the si- le on an ongoing bas of requirements ser e cannot be interrupte attempt to buy eme in firm service which re- he contract defined a means longer than of period of commitme ponger The availabilitied unit	nd credits for eported on the n in a footnote an service as follows sis (i e , the suppl vice must be the ed for economic rgency energy fro meets the definition as the earliest dat ne year but Less ent for service is o ity and reliability of
	,					
ine	Name of Company or Public Authority	Statistical	FERC Rate	Average Mostbly Pulling	Actual Der	mand (MW)
	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average Monthly CP Dema
lo	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tarıff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demano (e)	Average Monthly CP Dema (f)
lo 1	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy	Classifi- cation (b) LU	Schedule or Tarıff Number (c) MBR	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Dema (f)
0 1 2	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC	Classifi- cation (b) LU SF	Schedule or Tariff Number (c) MBR MBR	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Dema (f)
0 1 2 3	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District	Classifi- cation (b) LU SF SF	Schedule or Tariff Number (c) MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Dem. (f)
0 1 2 3 4	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County	Classifi- cation (b) LU SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Dem. (f)
0 1 2 3 4 5	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power	Classifi- cation (b) LU SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Dem. (f)
0 1 2 3 4 5 6	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC	Classifi- cation (b) LU SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MVV) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Dem (f)
0 1 2 3 4 5 6 7	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc	Classifi- cation (b) LU SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MVV) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Dem (f)
0 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC	Classifi- cation (b) LU SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Dem (f)
0 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc	Classifi- cation (b) LU SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MVV) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
0 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC PacifiCorp Powerex Corp	Classifi- cation (b) LU SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
lo 1 2 3 4 5 6 7 7 8 9 10 11	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC PacifiCorp	Classifi- cation (b) LU SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
lo 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC PacifiCorp Powerex Corp Public Service Company of Colorado	Classifi- cation (b) LU SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem. (f)
0 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC PacifiCorp Powerex Corp Public Service Company of Colorado Public Service Company of New Mexico	Classifi- cation (b) LU SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
lo 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC PacifiCorp Powerex Corp Public Service Company of Colorado Public Service Company of New Mexico Rainbow Energy Marketing Corp	Classifi- cation (b) LU SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem. (f)
lo 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC PacifiCorp Powerex Corp Public Service Company of Colorado Public Service Company of New Mexico Rainbow Energy Marketing Corp	Classifi- cation (b) LU SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dema (f)
lo 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) Freeport-McMoRan Copper & Gold Energy Guzman Energy Partners LLC Imperial Irrigation District Los Alamos County Los Angeles Dept of Water & Power Macquarie Energy LLC Morgan Stanley Capital Group, Inc NextEra Energy Marketing, LLC PacifiCorp Powerex Corp Public Service Company of Colorado Public Service Company of New Mexico Rainbow Energy Marketing Corp Salt River Project Agricultural Improv	Classifi- cation (b) LU SF SF SF SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f)

Name of Respondent		is R <u>ep</u> ort Is	Date of Report	Year/Period of Report	
El Paso Electric Company	(1)		(Mo, Da, Yr) / /	End of2017/Q4	
	(2)		Continued)		
OS - for other service use		se services which cannot be	,	ad catogorias, such as al	
		act and service from designation			
the service in a footnote				- ,	
AD - for Out-of-period adjus	stment Use this code for	any accounting adjustments	or "true-ups" for service p	rovided in prior reporting	
years Provide an explanat					
		them starting at line number			
		n any order Enter "Subtotal- rt subtotals and total for colur		itter this Listing Enter 1	otar
		r Tariff Number On separate		e schedules or tariffs und	ler
which service, as identified					
		e involving demand charges			
		erage monthly non-coinciden	nt peak (NCP) demand in	column (e), and the aver	age
monthly coincident peak (C					
		enter NA in columns (d), (e) a nonth Monthly CP demand i			.
		monthly peak Demand rep			
Footnote any demand not s				(i) made be in megamate	·
		n bills rendered to the purcha	aser		
		arges in column (i), and the to			
		footnote all components of th	ne amount shown in colur	nn (j) Report in column	(k)
the total charge shown on t			O arouping (coo instructi	an (1) and then totaled a	n tha
		aled based on the RQ/Non-R int in column (g) must be repo			
		(g) must be reported as Non-I			
		ations following all required di			-
Mage\A/att Lloure		REVENUE			1
MegaWatt Hours Sold	Demand Charges		Other Charges		
	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No
	(\$)	Energy Charges (\$)	(\$)	(h+ı+j)	Line No
(g)		(\$) (I)		(h+ı+j)´ (k)	No
955,024	(\$)	(\$) (I) 1,435,000	(\$)	(h+i+j) (k) 1,435,000	No 1
955,024 586	(\$)	(\$) (I) 1,435,000 22,316	(\$) (J)	(h+ı+j) (k) 	No 1 2
955,024 586 35,482	(\$)	(\$) (I) 1,435,000 22,316 1,343,202	(\$)	(h+i+j) (k) 22,316 1,344,889	No 1 2 3
955,024 586 35,482 3,523	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770	No 1 2 3 4
955,024 586 35,482	(\$)	(\$) (I) 1,435,000 22,316 1,343,202	(\$) (J)	(h+i+j) (k) 22,316 1,344,889	No 1 2 3 4 5
955,024 586 35,482 3,523	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770	No 1 2 3 4
955,024 586 35,482 3,523 800	(\$)	(\$) (i) 1,435,000 22,316 1,343,202 99,770 65,000	(\$) (J)	(h+i+j) (k) 22,316 1,344,889 99,770 65,000	No 1 2 3 4 5
955,024 586 35,482 3,523 800 169,021	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750	(\$) (J)	(h+i+j) (k) 22,316 1,344,889 99,770 65,000 4,479,750	No 1 2 3 4 5 6
955,024 586 35,482 3,523 800 169,021 95,714 1,600	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603	No 1 2 3 4 5 6 7
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008	(\$) (J)	(h++)) (k) (k) 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008	No 1 2 3 4 5 6 7 7 8 9
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190	(\$) (J)	(h++)) (k) (k) 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190	No 1 2 3 4 5 6 7 8 9 10
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 3391,008 63,190 1,558,208	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 34,800 391,008 63,190 1,558,208	No 1 1 2 3 4 5 6 7 8 9 10 11
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979	No 1 1 2 3 4 5 6 7 8 9 10 11 12
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979	No 1 1 2 3 4 5 6 7 8 9 10 11 12
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439	(\$)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	(\$) (J)	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439 76,045	(\$) (h)	(\$) (I) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370 1,795,169 1,795,169 1,721,495	(\$) (j) 1,687	(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370 1,795,169 4,143,256	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13
955,024 586 35,482 3,523 800 169,021 95,714 1,600 18,689 3,718 60,025 21,435 8,439 76,045		(\$) (i) 1,435,000 22,316 1,343,202 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370 1,795,169		(h+i+j) (k) 1,435,000 22,316 1,344,889 99,770 65,000 4,479,750 2,668,603 34,800 391,008 63,190 1,558,208 443,979 246,370 1,795,169	No 1 1 2 3 4 5 6 7 8 9 10 11 12 13

	of Respondent	This Re (1) X	port Is An Original	Date of Re (Mo, Da, Y	-)	Period of Report f 2017/Q4
El Pas	so Electric Company	(2)	A Resubmission	Î Î Î	" End of	
		SALE	S FOR RESALE (Acc	ount 447)	•	
xcha Purch Purch En Cuch Cuch Cuch Cuch Cuch Cuch Cuch Cuch	eport all sales for resale (i e , sales to pur anges during the year Do not report excl yy, capacity, etc) and any settlements for hased Power schedule (Page 326-327) inter the name of the purchaser in column rship interest or affiliation the respondent column (b), enter a Statistical Classificat for requirements service Requirements les projected load for this service in its sy as, or second only to, the supplier's serv or tong-term service "Long-term" means ins and is intended to remain reliable eve parties to maintain deliveries of LF servic Q service For all transactions identified a either buyer or setter can unilaterally get of or intermediate-term firm service The sa- five years for short-term firm service Use this catego for Long-term service from a designated g ce, aside from transmission constraints, n or intermediate-term service from a desig er than one year but Less than five years	hanges of e r imbalanced t has with the ion Code bas service is si vice to its ow s five years on under adv e) This cat is LF, provice out of the co ame as LF s gory for all f generating u nust match is nated gene	lectricity (ie, trans d exchanges on this e abbreviate or trui e purchaser used on the original ervice which the su vroce planning) In a vn ultimate consum or Longer and "firm verse conditions (e egory should not b le in a footnote the intract ervice except that ' irm services where unit "Long-term" m the availability and	sactions involving a b s schedule Power e ncate the name or us contractual terms ar pplier plans to provid ddition, the reliability ers " means that service g, the supplier must e used for Long-term termination date of the 'intermediate-term' n the duration of each reliability of designat	balancing of debits a xchanges must be re- se acronyms Explain and conditions of the se le on an ongoing base of requirements ser e cannot be interrupted attempt to buy emen in firm service which re- he contract defined a means longer than or period of commitme ponger The availabilited unit	nd credits for eported on the in in a footnote an service as follows sis (i e , the suppl vice must be the ed for economic rgency energy fro meets the definition as the earliest date ne year but Less ent for service is o ity and reliability of
-						
ne	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classifi-	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)		mand (MW) Average Monthly CP Dema
				Average Monthly Billing Demand (MVV) (d)	Actual Der Average Monthly NCP Demanc (e)	
0	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MVV)	Average Monthly NCP Demand	Average Monthly CP Dema (f)
ר 1 נ	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Monthly Billing Demand (MW) (d)	Average Monthly NCP Demano (e)	Average Monthly CP Dema (f)
2 \$	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC	Classifi- cation (b) SF	Schedule or Tarıff Number (c) MBR	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Dema (f)
) 1 (2 (3 ((Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P	Classifi- cation (b) SF SF	Schedule or Tariff Number (c) MBR MBR	Monthly Billing Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Dem. (f)
1 : 2 : 3 : 4 ⁻	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co	Classifi- cation (b) SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Dem. (f)
1 : 2 : 3 : 4 ⁻ 5 ⁻	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co	Classifi- cation (b) SF SF SF OS	Schedule or Tariff Number (c) MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Dem (f)
1 : 2 : 3 : 4 ⁻ 5 ⁻ 6 ⁻	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co	Classifi- cation (b) SF SF SF OS SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR	Monthly Billing Demand (MVV) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Dem (f)
1 1 2 2 3 2 4 ⁻ 5 ⁻ 7 ⁻	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc	Classifi- cation (b) SF SF SF OS SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MVV) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Dem (f)
1 : 2 : 3 : 4 ⁻ 5 ⁻ 6 ⁻ 7 ⁻ 8 ⁻	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd	Classifi- cation (b) SF SF SF OS SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MVV) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Dem (f)
1 : 2 : 3 : 4 ⁻ 5 ⁻ 6 ⁻ 7 ⁻ 8 ⁻ 9 ⁻	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd Tri-State G & T Association, Inc	Classifi- cation (b) SF SF SF OS SF SF SF SF OS SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MVV) (d) NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
1 : 2 : 3 : 4 : 5 : 6 : 7 : 8 : 9 : 10 :	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd Tri-State G & T Association, Inc Tucson Electric Power Co	Classifi- cation (b) SF SF OS SF OS SF SF SF OS SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
1 3 2 3 3 3 4 7 5 6 7 7 8 7 9 7 10 7 11 1 12 1	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd Tri-State G & T Association, Inc Tucson Electric Power Co UNS Electric Inc Westar Energy, Inc	Classifi- cation (b) SF SF OS SF SF OS SF SF OS SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
1 3 2 3 3 4 5 7 6 7 7 8 9 7 10 7 11 1 12 1 13 7	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd Tri-State G & T Association, Inc Tucson Electric Power Co Tucson Electric Power Co UNS Electric Inc Westar Energy, Inc Arizona Electric Power Cooperative, Inc	Classifi- cation (b) SF SF OS SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
1 : 2 : 3 : 4 ⁻ 5 ⁻ 6 ⁻ 7 ⁻ 8 ⁻ 7 ⁻ 8 ⁻ 9 ⁻ 10 ⁻ 11 1 12 1 13 <i>J</i>	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd Tri-State G & T Association, Inc Tucson Electric Power Co UNS Electric Inc Westar Energy, Inc	Classifi- cation (b) SF SF OS SF SF OS SF SF OS SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem (f)
0 1 2 3 4 5 6 7 8 9 11 12 13 14	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd Tri-State G & T Association, Inc Tucson Electric Power Co Tucson Electric Power Co UNS Electric Inc Westar Energy, Inc Arizona Electric Power Cooperative, Inc	Classifi- cation (b) SF SF OS SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dema (f)
0 1 2 3 4 5 6 7 8 9 10 11 12 13 13 14	(Footnote Affiliations) (a) Sempra Gas & Power Marketing, LLC Shell Energy North America (U S), L P Southern California Edison Co Tenaska Power Services Co Tenaska Power Services Co TransAlta Energy Marketing (U S) Inc TransCanada Energy Sales Ltd Tri-State G & T Association, Inc Tucson Electric Power Co Tucson Electric Power Co UNS Electric Inc Westar Energy, Inc Arizona Electric Power Cooperative, Inc Arizona Public Service Company	Classifi- cation (b) SF SF OS SF SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) MBR MBR MBR MBR MBR MBR MBR MBR MBR MBR	Monthly Billing Demand (MW) (d) NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA NA NA NA NA NA NA	Average Monthly CP Dem. (f)

Name of Respondent	l Th	s Report Is	Date of Report	Year/Period of Report	
El Paso Electric Company	(1)	X An Original	(Mo, Da, Yr)	End of 2017/Q4	
	(2)		/ / Continued)		
		e services which cannot be p	1	ad aatagariaa jayah aa a	
		act and service from designat			
the service in a footnote	of the Length of the oont				
AD - for Out-of-period adjust	stment Use this code for	any accounting adjustments o	or "true-ups" for service p	rovided in prior reporting	,
years Provide an explanat					
		them starting at line number			
		n any order Enter "Subtotal- rt subtotals and total for colur		πer this Listing Enter "I	otal"
		r Tariff Number On separate		e schedules or tariffs und	ler
which service, as identified					
		e involving demand charges i			
		erage monthly non-coinciden	t peak (NCP) demand in	column (e), and the ave	rage
monthly coincident peak (C			and (f) Monthly NOD doe		
		enter NA in columns (d), (e) a nonth Monthly CP demand i			_
		monthly peak Demand repo			
Footnote any demand not a			(-)	() ····································	
		n bills rendered to the purcha			
		rges in column (i), and the to			<i>a</i> .
		footnote all components of th	ne amount shown in colui	nn (j) Report in column	(k)
the total charge shown on t		aser aled based on the RQ/Non-R	O aroupina (see instructi	on 4) and then totaled o	n the
		nt in column (g) must be repo			
		g) must be reported as Non-F			
10 Footnote entries as rec	quired and provide explana	ations following all required da	ata		
MegaWatt Hours		REVENUE			Line
Sold	Demand Charges	Energy Charges	Other Charges	Total (\$) (h+ı+j)	No
(g)	(\$) (h)	(\$) (I)	(\$) (I)	(k)	
1,675	()	59,385	07	59,385	1
106,682		3,255,283		3,255,283	
1,800		71,000		71,000	3
4,960		167,719		167,719	
472,861		13,004,601		13,004,601	5
211,797		5,749,561		5,749,561	6
400		12,600		12,600	
		,		,	
4,506		104,350	7.0.40	104,350	
			7,849	7,849	9
30,914		873,942		873,942	
6,123		172,624		172,624	
857		12,258		12,258	
279		6,311		6,311	13
88		2,403		2,403	14
62,887	2,440,930	1,721,495	-19,169	4,143,256	
2,997,908	0	58,974,098	11,451	58,985,549	
3,060,795	2,440,930	60,695,593	-7,718	63,128,805	
5,000,00	_,,000	,,	.,,,,,		I

	e of Respondent	This Re		Date of Re		Period of Report
El Pa	iso Electric Company		An Original A Resubmission	(Mo, Da, Y / /	r) End of	f2017/Q4
<u> </u>			S FOR RESALE (Accour			
exch energ Purc 2 E owne 3 In RQ - inclu same	eport all sales for resale (i e , sales to purc anges during the year Do not report exch gy, capacity, etc) and any settlements for hased Power schedule (Page 326-327) inter the name of the purchaser in column ership interest or affiliation the respondent of column (b), enter a Statistical Classification for requirements service Requirements set des projected load for this service in its syster as, or second only to, the supplier's servic for tong-term service "Long-term" means	chasers oth anges of e imbalanced (a) Do not has with th on Code ba service is si stem resou ce to its ow	er than ultimate consu- lectricity (ie, transaci d exchanges on this so e abbreviate or trunca e purchaser used on the original co ervice which the suppl rce planning) in addit vn ultimate consumers	imers) transacted tions involving a b chedule Power e ite the name or us ntractual terms ar ier plans to provic tion, the reliability	valancing of debits a xchanges must be re- action an explain and conditions of the s le on an ongoing bas of requirements ser	nd credits for eported on the n in a footnote any service as follows sis (i e , the supplier vice must be the
third of R0 that e	ons and is intended to remain reliable ever parties to maintain deliveries of LF service Ω service For all transactions identified as either buyer or setter can unilaterally get o	e) This cat s LF, provid ut of the co	egory should not be us le in a footnote the teri ntract	sed for Long-term mination date of t	i firm service which r he contract defined a	meets the definition as the earliest date
than SF -	for intermediate-term firm service The sa five years for short-term firm service Use this categ		•		•	
LU - servi IU - 1	or less for Long-term service from a designated g ce, aside from transmission constraints, m or intermediate-term service from a desigr	ust match t	the availability and reli	ability of designat	ed unit	
Long	er than one year but Less than five years					
Line	Name of Company or Public Authority	Statistical	FERC Rate	Average Monthly Pulling		mand (MW)
Line No	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand	Average Monthly CP Demand
No		Classifi-	Schedule or	Average Monthly Billing Demand (MW) (d) NA		\ <i>/</i>
No 1	(Footnote Affiliations) (a)	Classifi- cation (b)	Schedule or Tariff Number (c)	Demand (MW) (d)	Average Monthly NCP Demano (e)	Average Monthly CP Demand (f)
No 1 2	(Footnote Affiliations) (a) BP-Energy	Classifi- cation (b) SF	Schedule or Tariff Number (c) SRSG	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA	Average Monthly CP Demand (f) NA
No 1 2 3	(Footnote Affiliations) (a) BP-Energy Farmington	Classifi- cation (b) SF SF	Schedule or Tariff Number (c) SRSG SRSG	Demand (MW) (d) NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA
No 1 2 3 4	(Footnote Affiliations) (a) BP-Energy Farmington HGMA	Classifi- cation (b) SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG	Demand (MW) (d) NA NA	Average Monthly NCP Demand (e) NA NA	Average Monthly CP Demand (f) NA NA NA
No 1 2 3 4 5	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico	Classifi- cation (b) SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG	Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA	Average Monthly CP Demand (f) NA NA NA
No 1 2 3 4 5	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project	Classifi- cation (b) SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG	Demand (MW) (d) NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA
No 1 2 3 4 5 6	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR	Classifi- cation (b) SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG	Demand (MW) (d) NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA
No 1 2 3 4 5 6 7	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company	Classifi- cation (b) SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG	Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10 11	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10 11 12	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE Western Area Power Administration	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE Western Area Power Administration Subtotal RQ	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA NA
No 1 2 3 4 5 6 7 8 9 10 11 12 13	(Footnote Affiliations) (a) BP-Energy Farmington HGMA Public Service Company of New Mexico Salt River Project STAR Tucson Electric Power Company TRI-STATE Western Area Power Administration	Classifi- cation (b) SF SF SF SF SF SF SF SF SF	Schedule or Tariff Number (c) SRSG SRSG SRSG SRSG SRSG SRSG SRSG SRS	Demand (MW) (d) NA NA NA NA NA	Average Monthly NCP Demand (e) NA NA NA NA NA NA NA	Average Monthly CP Demand (f) NA NA NA NA NA NA NA

Name of Respondent	l Th	is Report Is	Date of Report	Year/Period of Report	
El Paso Electric Company	(1)	🗙 An Original	(Mo, Da, Yr)	End of2017/Q4	
······································	(2)	A Resubmission FOR RESALE (Account 447) (0	/ /	L	
			/	ad actoriarian auch an a	
		se services which cannot be p act and service from designa			
the service in a footnote	s of the Length of the contr	act and service norn designa		e year Describe the hat	uie oi
	stment Use this code for	any accounting adjustments of	or "true-ups" for service p	rovided in prior reporting	1
years Provide an explana	tion in a footnote for each	adjustment			,
		them starting at line number			
		n any order Enter "Subtotal-		fter this Listing Enter "T	otal"
		rt subtotals and total for colur r Tarıff Number On separate		s sobodulos or tariffe und	Ior
which service, as identified					
		e involving demand charges	imposed on a monthly (or	r Longer) basis, enter the	e
average monthly billing der	mand in column (d), the av	erage monthly non-coinciden	t peak (NCP) demand in	column (e), and the aver	rage
monthly coincident peak (C					
demand in column (f) For	all other types of service,	enter NA in columns (d), (e) a	and (f) Monthly NCP der	mand is the maximum	
		nonth Monthly CP demand i monthly peak Demand rep			
Footnote any demand not s			oneu in columns (e) anu	(I) must be in megawatts	`
		n bills rendered to the purcha	aser		
8 Report demand charges	s in column (h), energy cha	arges in column (i), and the to	tal of any other types of o		
	3 /	footnote all components of th	ne amount shown in colur	mn (j) Report in column	(k)
the total charge shown on I			~ / / /		
		aled based on the RQ/Non-R			
		nt in column (g) must be repo g) must be reported as Non-I			
		ations following all required da		Resale off Lage 401, line	
	1				
		REVENUE			1.
MegaWatt Hours Sold	Demand Charges	Energy Charges	Other Charges	Total (\$)	Line No
	(\$)	(\$)	(\$)	(h+ı+j)	NU
(g)	(h)	(I)	()	(k)	
50		921	106	1,027	1
			87	87	2
			850	850	
281		6,593		6,593	4
32		582		582	5
			324	324	6
914		21,087		21,087	7
213		5,652		5,652	8
		0,002	548	548	9
			546	546	10
					11
					12
					13
					14
62,887	2,440,930	1,721,495	-19,169	4,143,256	
2,997,908	0	58,974,098	11,451	58,985,549	
3,060,795	2,440,930	60,695,593	-7,718	63,128,805	
1,000,000	_,,000		.,,, 10		I

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 310 Line No.: 1 Column: c
Contract effective April 1, 2008.
Schedule Page: 310 Line No.: 1 Column: j
Represents Rio Grande Electric Cooperative ("RGEC") fuel adjustment clause designed to
recover all eligible fuel costs allocable to RGEC.
Schedule Page: 310 Line No.: 2 Column: c
MBR= Market-Based Rate Tariff.
Schedule Page: 310 Line No.: 5 Column: b
Prior year adjustment.
Schedule Page: 310.1 Line No.: 3 Column: j
Short-term transmission charged to wholesale customers.
Schedule Page: 310.2 Line No.: 4 Column: b
Non-firm energy sale.
Schedule Page: 310.2 Line No.: 9 Column: b
Spinning reserves.
Schedule Page: 310.2 Line No.: 9 Column: j
Spinning reserves.
Schedule Page: 310.2 Line No.: 13 Column: c
SRSG = Southwest Reserve Sharing Group Participation Aggreement.
Schedule Page: 310.3 Line No.: 1 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 2 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 3 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 6 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 9 Column: j

Other Charges are for SRSG penalty received.

mount for previous year is not derived fr Account (a) POWER PRODUCTION EXPENSES Steam Power Generation peration 00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru ' aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures			9 97,244,69
mount for previous year is not derived fr Account (a) POWER PRODUCTION EXPENSES Steam Power Generation peration 00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru ' aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	om previously reported figures,	, explain in footnote Amount for Current Year (b) 2,607,05 2,607,05 104,169,29 3,044,27 2,987,97 3,394,70	(c) (5 2,773,817 (9 97,244,69
Account (a) POWER PRODUCTION EXPENSES Steam Power Generation peration 00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru ' aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures		Amount for Current Year (b) 2,607,05 104,169,29 3,044,27 2,987,97 3,394,70	(c) (5 2,773,81 9 97,244,69
(a) POWER PRODUCTION EXPENSES Steam Power Generation peration 00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru ' aintenance 10) Maintenance Supervision and Engineerin 11) Maintenance of Structures	 	(b) 2,607,05 104,169,29 3,044,27 2,987,97 3,394,70	(c) (5 2,773,81 9 97,244,69
POWER PRODUCTION EXPENSES Steam Power Generation peration 00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances 07] Allowances 07] Allowances 07] Allowances 07] Allowances 07] Allowances 07] Allowances 07] Allowances 07] Allowances 07] Allowances 00] Allowances 0	 	(b) 2,607,05 104,169,29 3,044,27 2,987,97 3,394,70	(c) (5 2,773,81 9 97,244,69
Steam Power Generation peration 00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru ' aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	 [2]	104,169,29 3,044,27 2,987,97 3,394,70	99 97,244,69
peration 00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru ' aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures		104,169,29 3,044,27 2,987,97 3,394,70	99 97,244,69
00) Operation Supervision and Engineering 01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances 07AL Operation (Enter Total of Lines 4 thru 1 aintenance 10) Maintenance Supervision and Engineerir 11) Maintenance of Structures	2)	104,169,29 3,044,27 2,987,97 3,394,70	99 97,244,69
01) Fuel 02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances 07AL Operation (Enter Total of Lines 4 thru 1 aintenance 10) Maintenance Supervision and Engineerir 11) Maintenance of Structures	2)	104,169,29 3,044,27 2,987,97 3,394,70	9 97,244,69
02) Steam Expenses 03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances 07AL Operation (Enter Total of Lines 4 thru aintenance 10) Maintenance Supervision and Engineerir 11) Maintenance of Structures	2)	2,987,97 3,394,70	, ,
03) Steam from Other Sources ess) (504) Steam Transferred-Cr 05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru aintenance 10) Maintenance Supervision and Engineerir 11) Maintenance of Structures	2)	2,987,97 3,394,70	
05) Electric Expenses 06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	2)	3,394,70	
06) Miscellaneous Steam Power Expenses 07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	2)	3,394,70	
07) Rents 09) Allowances DTAL Operation (Enter Total of Lines 4 thru aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	12)		
09) Allowances DTAL Operation (Enter Total of Lines 4 thru 1 aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	12)		
DTAL Operation (Enter Total of Lines 4 thru aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	12)	466,27	,
aintenance 10) Maintenance Supervision and Engineerii 11) Maintenance of Structures	<i>z)</i>	116,778,34	,
11) Maintenance of Structures			
,	ng	2,284,25	58 2,198,89
		1,435,56	
12) Maintenance of Boiler Plant		7,691,55	
13) Maintenance of Electric Plant		13,571,11	, ,
14) Maintenance of Miscellaneous Steam Pla		2,918,59	
OTAL Maintenance (Enter Total of Lines 15 t	,	27,901,08 144,679,43	, ,
OTAL Power Production Expenses-Steam Po Nuclear Power Generation	wer (Enti Tot inles 13 & 20)	144,079,43	136,422,96
peration			
17) Operation Supervision and Engineering		13,376,78	14,243,11
18) Fuel		42,479,99	
19) Coolants and Water		7,373,18	7,029,68
20) Steam Expenses		6,095,97	7 6,386,99
,			
		4.022.08	4.522.20
7 I			
, , , , , , , , , , , , , , , , , , , ,		23,320,00	0 22,224,00
,	32)	97,886,88	98,448,88
aintenance			
· · · · · · · · · · · · · · · · · · ·	ng	2,671,28	
,		1 1	1 1
,	t		
1			, ,
/			
Hydraulic Power Generation			
peration			
35) Operation Supervision and Engineering			
36) Water for Power			
			+
· · · · · · · · · · · · · · · · · · ·	on Lypenses		
,	49)		+
Hydraulic Power Generation (Continued)			
aintenance			
,	ng		
42) Maintenance of Structures			
· · · · ·	Vaterways		
,	Dlant		
· ·			-
			+
		1	
	 18) Fuel 19) Coolants and Water 20) Steam Expenses 21) Steam from Other Sources 23) Electric Expenses 24) Miscellaneous Nuclear Power Expenses 24) Miscellaneous Nuclear Power Expenses 25) Rents 26) Maintenance Supervision and Engineerir 27) Maintenance of Structures 30) Maintenance of Reactor Plant Equipmen 31) Maintenance of Electric Plant 32) Maintenance (Enter Total of lines 35 th 25) Operation Supervision and Engineering 36) Operation Supervision and Engineering 37) Hydraulic Power Generation 38) Electric Expenses 39) Miscellaneous Hydraulic Power Generation 30) Mater for Power 37) Hydraulic Expenses 38) Electric Expenses 39) Miscellaneous Hydraulic Power Generation 30) TAL Operation (Enter Total of Lines 44 thru 39) Miscellaneous Hydraulic Power Generation 30) TAL Operation (Enter Total of Lines 44 thru 33) Maintenance of Structures 34) Maintenance of Structures 35) Miscellaneous Hydraulic Power Generation (Continued) anitenance 39) Miscellaneous Hydraulic Power Generation (Continued) anitenance 31) Maintenance of Structures 33) Maintenance of Structures 34) Maintenance of Structures 35) Maintenance of Structures 36) Maintenance of Structures 37) Maintenance of Structures 38) Maintenance of Structures 39) Miscellaneous Hydraulic Power Structures 31) Maintenance of Structures 32) Maintenance of Structures 33) Maintenance of Structures 34) Maintenance of Structures 35) Maintenance of Structures 36) Maintenance of Miscellaneous Hydraulic 36) Maintenance of Miscellaneous Hydraulic 	18) Fuel 19) Coolants and Water 20) Steam Expenses 21) Steam from Other Sources 23) Electric Expenses 24) Miscellaneous Nuclear Power Expenses 25) Rents DTAL Operation (Enter Total of lines 24 thru 32) aintenance 28) Maintenance Supervision and Engineering 29) Maintenance of Structures 30) Maintenance of Reactor Plant Equipment 31) Maintenance of Rescor Plant Equipment 32) Maintenance of Rescor Plant Equipment 33) Maintenance of Miscellaneous Nuclear Plant DTAL Power Production Expenses-Nuc Power (Entr tot lines 33 & 40) Hydraulic Power Generation beration 36) Operation Supervision and Engineering 37) Hydraulic Expenses 38) Electric Expenses 39) Miscellaneous Hydraulic Power Generation Expenses 30) Maintenance Generation (Continu	18) Fuel 42,479,99 19) Coolants and Water 7,373,18 20) Steam Expenses 6,095,97 21) Steam Trom Other Sources 23) 23) Electric Expenses 4,932,08 24) Miscellaneous Nuclear Power Expenses 23,628,86 25) Rents 21 DTAL Operation (Enter Total of lines 24 thru 32) 97,886,88 anintenance 2,671,28 28) Maintenance of Structures 1,130,94 30) Maintenance of Reactor Plant Equipment 8,433,67 31) Maintenance of Electric Plant 6,609,39 32) TAL Maintenance of Electric Plant 2,021,55 32) Maintenance (Enter Total of lines 35 thru 39) 20,866,84 32) Anantenance (Enter Total of lines 35 thru 39) 20,866,84 32) Anantenance (Enter Total of lines 35 thru 39) 20,866,84 34) And therance of Reservision and Engineering 36 35) Operation Supervision and Engineering 36 36) Operation Supervision and Engineering 36 39) Miscellaneous Hydraulic Power Generation Expenses 39 39) Miscellaneous Hydraulic Power Generation Expenses 39 30) Mare for Power 31 31) Hydrauli

				Page
Name	e of Respondent	This Report Is	Date of Report	Year/Period of Report
El Pa	so Electric Company	(1) An Original (2) A Resubmission	(Mo, Da, Yr) / /	End of 2017/Q4
	ELECTRIC			
lf tho	amount for previous year is not derived fro		· /	
Line	Account	in previously reported lightes,		Amount for
No			Amount for Current Year	Amount for Previous Year
	(a)		(b)	(c)
	D Other Power Generation		•	
	Operation			.034 380.254
	(546) Operation Supervision and Engineering (547) Fuel		38,632	1
63 64			918	, , ,
	(548) Generation Expenses (549) Miscellaneous Other Power Generation Ex	(202000	1,376	, ,
	(549) Miscellation Ex	cpenses		,725 43,058
	TOTAL Operation (Enter Total of lines 62 thru 66	3)	41,556	, ,
	Maintenance	<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	41,000	,000
69	(551) Maintenance Supervision and Engineering		3	,703 521
70	(552) Maintenance of Structures			,667 38,123
71	(553) Maintenance of Generating and Electric Pl	ant	3,006	, , ,
72	(554) Maintenance of Miscellaneous Other Powe		389	
	TOTAL Maintenance (Enter Total of lines 69 thru		3,490	, ,
	TOTAL Power Production Expenses-Other Power	,	45,047	, , ,
	E Other Power Supply Expenses	· · · · · · · · · · · · · · · · · · ·		
	(555) Purchased Power		59,682	,595 59,727,142
77	(556) System Control and Load Dispatching		1,183	,820 1,098,379
78	(557) Other Expenses		115	,000 85,500
79	TOTAL Other Power Supply Exp (Enter Total of	lines 76 thru 78)	60,981	,415 60,911,021
80	TOTAL Power Production Expenses (Total of lin	es 21, 41, 59, 74 & 79)	369,461	,792 356,675,235
81	2 TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering		1,427	,707 1,641,654
84				
85	(561 1) Load Dispatch-Reliability		63	,127 76,925
86	(561 2) Load Dispatch-Monitor and Operate Tran	,		,846 770,296
87	(561 3) Load Dispatch-Transmission Service and	d Scheduling	866	,803 771,095
88	(561 4) Scheduling, System Control and Dispate		599	
89	(561 5) Reliability, Planning and Standards Deve	elopment	979	,739 975,328
90	(561 6) Transmission Service Studies			
91	(561 7) Generation Interconnection Studies			
92	(561.8) Reliability, Planning and Standards Deve	elopment Services		0040.007
	(562) Station Expenses			,624 312,087
	(563) Overhead Lines Expenses		211	,172 305,124
95 96	(564) Underground Lines Expenses (565) Transmission of Electricity by Others		6,806	226 6 274 714
90 97	(566) Miscellaneous Transmission Expenses		6,552	
	(567) Rents		,	,370 299,485
	TOTAL Operation (Enter Total of lines 83 thru 9	8)	18,938	1
	Maintenance	0)	10,000	,000 10,002,001
	(568) Maintenance Supervision and Engineering		53	,239 75,245
	(569) Maintenance of Structures			,317 14,182
103	(569 1) Maintenance of Computer Hardware			,
	(569 2) Maintenance of Computer Software			
	(569 3) Maintenance of Communication Equipme	ent		
	(569 4) Maintenance of Miscellaneous Regional			
	(570) Maintenance of Station Equipment		625	,143 584,272
	(571) Maintenance of Overhead Lines		1,412	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmissi	on Plant	15	,663 50,467
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,138	,540 2,010,678
112	TOTAL Transmission Expenses (Total of lines 9	9 and 111)	21,077	,539 20,343,629

El Pasc If the al ine No 113 3 114 0 115 (5 116 (5 117 (5 118 (5	o Electric Company ELECTRIC C	This Report Is Date of Rep (1) An Original (Mo, Da, Yr) (2) A Resubmission / / PERATION AND MAINTENANCE EXPENSES (Cont previously reported figures, explain in footnote Amount Current (b)) Er Inued)	ear/Period of Report nd of2017/Q4
If the a Ine No 113 3 114 O 115 (5 116 (5 117 (5 118 (5	ELECTRIC Company ELECTRIC C Imount for previous year is not derived from Account (a) REGIONAL MARKET EXPENSES Operation	(2) A Resubmission / / PERATION AND MAINTENANCE EXPENSES (Cont previously reported figures, explain in footnote Amount Current	inued)	nd of
_ine No 113 3 114 O 115 (5 116 (5 117 (5 118 (5	ELECTRIC C mount for previous year is not derived from Account (a) REGIONAL MARKET EXPENSES	PERATION AND MAINTENANCE EXPENSES (Cont oreviously reported figures, explain in footnote Amount Current	,	
_ine No 113 3 114 O 115 (5 116 (5 117 (5 118 (5	Account (a) REGIONAL MARKET EXPENSES Operation	Amount Current	for	
_ine No 113 3 114 O 115 (5 116 (5 117 (5 118 (5	Account (a) REGIONAL MARKET EXPENSES Operation	Amount Current	for	
113 3 114 O 115 (5 116 (5 117 (5 118 (5	REGIONAL MARKET EXPENSES	Current (b)		Amount for Previous Year
114 O 115 (5 116 (5 117 (5 118 (5	REGIONAL MARKET EXPENSES		rear	Previous Year (c)
114 O 115 (5 116 (5 117 (5 118 (5	Operation			(-)
115 (5 116 (5 117 (5 118 (5		÷		
117 (5 118 (5		· · · · ·		
118 (5	575 2) Day-Ahead and Real-Time Market Facilitati	on		
<u> </u>	575 3) Transmission Rights Market Facilitation			
	575 4) Capacity Market Facilitation			
119 (5	575 5) Ancillary Services Market Facilitation			
120 (5	575 6) Market Monitoring and Compliance			
, ,	575 7) Market Facilitation, Monitoring and Complia	nce Services		
`	575 8) Rents			
	otal Operation (Lines 115 thru 122)			
	laintenance			
`	576 1) Maintenance of Structures and Improvement	its		
<u> </u>	576 2) Maintenance of Computer Hardware			
<u> </u>	576 3) Maintenance of Computer Software			
	576 4) Maintenance of Communication Equipment			
· ·	576 5) Maintenance of Miscellaneous Market Oper	ation Plant		
	otal Maintenance (Lines 125 thru 129)			
	OTAL Regional Transmission and Market Op Exp	18 (10tal 123 and 130)		
	operation 580) Operation Supervision and Engineering		553,306	647,365
· ·	581) Load Dispatching		333,300	
	582) Station Expenses		1,151,493	1,161,023
`	583) Overhead Line Expenses		553,990	578,990
`	584) Underground Line Expenses		643,167	563,115
`	585) Street Lighting and Signal System Expenses		1,933	10,149
<u> </u>	586) Meter Expenses		2,090,545	2,195,953
`	587) Customer Installations Expenses		394,202	545,599
`	588) Miscellaneous Expenses		8,490,063	8,913,829
143 (5	589) Rents		215,843	178,335
144 T	OTAL Operation (Enter Total of lines 134 thru 143)	14,094,542	14,794,358
145 M	laintenance			
146 (5	590) Maintenance Supervision and Engineering			64
147 (5	591) Maintenance of Structures		2,853	1,525
148 (5	592) Maintenance of Station Equipment		1,463,666	1,035,161
<u>`</u>	593) Maintenance of Overhead Lines		5,240,311	5,283,036
· ·	594) Maintenance of Underground Lines		533,624	578,357
	595) Maintenance of Line Transformers		3,785	14,105
· ·	596) Maintenance of Street Lighting and Signal Sy	stems	292,570	207,137
<u>`</u>	597) Maintenance of Meters		200,416	298,084
	598) Maintenance of Miscellaneous Distribution Pl	1nt	392,607	456,795
	OTAL Maintenance (Total of lines 146 thru 154)	d 155)	8,129,832	7,874,264
	OTAL Distribution Expenses (Total of lines 144 ar		22,224,374	22,668,622
	operation 901) Supervision			
109 (9	002) Meter Reading Expenses		2,519,249	2,523,572
160 1/0	903) Customer Records and Collection Expenses		13,439,140	13,389,220
, in the second s			3,146,083	2,426,488
161 (9	,		5, 1 10,000	2,720,700
161 (9 162 (9	904) Uncollectible Accounts 905) Miscellaneous Customer Accounts Expenses		327,416	514,170

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y (2) A Resubmission / / Link of	Name of Respondent
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) Dus year is not derived from previously reported figures, explain in footnote Account Amount for Current Year Amount for (b) Amount for Previous Year (a) Current Year (b) Previous Year (b) Current Year (c) (c) RVICE AND INFORMATIONAL EXPENSES (b) (c) (c) and instructional Expenses 205,043 205,493 205,493 Customer Service and Informational Expenses (c) (c) (c) (c) g and Selling Expenses (c) (c) (c) (c) (c) (c) g and Selling Expenses (c) (c) </td <td>El Paso Electric Company</td>	El Paso Electric Company
pus year is not derived from previously reported figures, explain in footnote Amount for Current Year (b) Amount for Previous Year (c) RVICE AND INFORMATIONAL EXPENSES	FI F
Account Amount for Current Vear (b) Amount for Previous Year (c) RVICE AND INFORMATIONAL EXPENSES	
(a) (b) (c) RVICE AND INFORMATIONAL EXPENSES	
VICE AND INFORMATIONAL EXPENSES sistance Expenses and Instructional Expenses S Customer Service and Informational Expenses service and Information Expenses (Total 167 thru 170) 205,043 205,043 g and Selling Expenses xpenses s Sales Expenses ses (Enter Total of lines 174 thru 177) Te AND GENERAL EXPENSES e and General Salaries ses and Expenses sistarive Expenses sistarive Expenses sistarive Expenses and General Salaries se and Expenses and General Salaries signame and construction and general Salaries signame and General Salaries signame and General Salaries signame and General Salaries asing 15,285 ananges	No (a)
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and Instructional Expenses 205,043 205,493 a Customer Service and Informational Expenses 205,043 205,493 service and Information Expenses (Total 167 thru 170) 205,043 205,493 ES 205,043 205,493 g and Selling Expenses 205,043 205,493 g and General Salares 32,283,152 32,616,446 e and General Salares 32,283,152 32,616,446 es and Expenses 4,488,996 4,275,954 istrative Expenses Transferred-Credit 205 205,002,331 4,309,021 rance 3,915,285 3,865,062 3,805,062 3,900,021 ransies and Benefits 25,921,431 25,372,291 25,375,291 25,375,291 guirements 985,502 830,007 300,907	167 (907) Supervision
a Customer Service and Informational Expenses 205,043 205,493 iervice and Information Expenses (Total 167 thru 170) 205,043 205,493 ES 205,043 205,493 g and Selling Expenses 205,043 205,493 g and Selling Expenses 205,043 205,493 g and Selling Expenses 205,043 205,493 s Sales Expenses 205,043 205,493 s Sales Expenses 205,043 205,493 s Sales Expenses 205,493 205,493 s Sales Expenses 205,493 205,493 e and General Salanes 32,283,152 32,616,446 s and Expenses 32,283,152 32,616,446 s and Expenses 23,263,152 32,616,446 ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 lamages 4,594,331 4,309,021 rance 25,921,431 25,375,291 quirements 25,922 6,324,452 uirements 207 208,0007 uire Ge	168 (908) Customer Assistance Expenses
Service and Information Expenses (Total 167 thru 170) 205,043 205,043 ES 205,043 205,043 ES 205,043 205,043 g and Selling Expenses 205,043 205,043 s Sales Expenses 205,043 205,043 s and Expenses 32,283,152 32,616,446 s and Expenses 4,488,996 4,275,954 stative Expenses Transferred-Credit 205,024 30,021 ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 armages 4,594,331 4,309,021 normission Ex	169 (909) Informational and Instructional Expe
ES	170 (910) Miscellaneous Customer Service ar
g and Selling Expenses xpenses s Sales Expenses s Sales Expenses s Sales Expenses s Control of lines 174 thru 177) /E AND GENERAL EXPENSES ///////////////////////////////////	
xpenses xs Sales Expenses nses (Enter Total of lines 174 thru 177) xt AND GENERAL EXPENSES xe and General Salares 32,283,152 32,616,446 e and General Salares 32,283,152 32,616,446 es and Expenses 4,488,996 4,275,954 ustrative Expenses Transferred-Credit xt xt ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 transges 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements xt xt commission Expenses 5,459,229 6,324,452 ate Charges-Cr xt xt vertising Expenses 985,502 830,007 nus General Expenses 16,939,205 15,959,194 300,997 336,138 300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 109,632,255 commission Expenses 6,931,537 6,432,999 we & General Plant 6,931,537 6,432,999	172 7 SALES EXPENSES
xpenses xs Sales Expenses nses (Enter Total of lines 174 thru 177) xt AND GENERAL EXPENSES xe and General Salares 32,283,152 32,616,446 e and General Salares 32,283,152 32,616,446 es and Expenses 4,488,996 4,275,954 ustrative Expenses Transferred-Credit xt xt ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 transges 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements xt xt commission Expenses 5,459,229 6,324,452 ate Charges-Cr xt xt vertising Expenses 985,502 830,007 nus General Expenses 16,939,205 15,959,194 300,997 336,138 300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 109,632,255 commission Expenses 6,931,537 6,432,999 we & General Plant 6,931,537 6,432,999	173 Operation
xpenses xs Sales Expenses nses (Enter Total of lines 174 thru 177) xt AND GENERAL EXPENSES xe and General Salares 32,283,152 32,616,446 e and General Salares 32,283,152 32,616,446 es and Expenses 4,488,996 4,275,954 es and Expenses 4,488,996 4,275,954 ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 amages 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements 0 0 0 pommission Expenses 5,459,229 6,324,452 ate Charges-Cr 0 0 0 vertising Expenses 985,502 830,007 0 nsus General Expenses 16,939,205 15,959,194 0 0 300,997 336,138 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td>174 (911) Supervision 175 (912) Demonstrating and Selling Expense</td>	174 (911) Supervision 175 (912) Demonstrating and Selling Expense
S Sales Expenses	176 (913) Advertising Expenses
Inses (Enter Total of lines 174 thru 177) /E AND GENERAL EXPENSES e and General Salaries 32,283,152 32,616,446 es and Expenses 4,488,996 4,275,954 istrative Expenses Transferred-Credit ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 avanages 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements certising Expenses 985,502 830,007 us General Expenses 16,939,205 15,959,194 300,997 336,138 300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	177 (916) Miscellaneous Sales Expenses
/E AND GENERAL EXPENSES e and General Salaries 32,283,152 32,616,446 es and Expenses 4,488,996 4,275,954 istrative Expenses Transferred-Credit 16,042,394 15,740,690 ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 parages 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements 0 0 pormission Expenses 5,459,229 6,324,452 ate Charges-Cr 985,502 830,007 vertising Expenses 985,502 830,007 us General Expenses 16,939,205 15,959,194 300,997 336,138 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 ve & General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	· · ·
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as and Expenses 4,488,996 4,275,954 istrative Expenses Transferred-Credit	180 Operation
Instructive Expenses Transferred-Credit Instructive Expenses Transferred-Credit ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 Jamages 4,594,331 4,309,021 Insions and Benefits 25,921,431 25,375,291 quirements	181 (920) Administrative and General Salaries
ces Employed 16,042,394 15,740,690 rance 3,915,285 3,865,062 jamages 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements	182 (921) Office Supplies and Expenses
rance 3,915,285 3,865,062 parages 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements 5,459,229 6,324,452 parmission Expenses 5,459,229 6,324,452 ate Charges-Cr 985,502 830,007 vertising Expenses 985,502 830,007 nus General Expenses 16,939,205 15,959,194 300,997 336,138 300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	183 (Less) (922) Administrative Expenses Tra
parages 4,594,331 4,309,021 nsions and Benefits 25,921,431 25,375,291 quirements 5,459,229 6,324,452 pormission Expenses 5,459,229 6,324,452 ate Charges-Cr 985,502 830,007 vertising Expenses 985,502 830,007 sug General Expenses 16,939,205 15,959,194 300,997 336,138 300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	184 (923) Outside Services Employed
Inside 25,921,431 25,375,291 quirements	185 (924) Property Insurance
quirements 5,459,229 6,324,452 ommission Expenses 5,459,229 6,324,452 ate Charges-Cr 985,502 830,007 bus General Expenses 985,502 15,959,194 300,997 336,138 300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	186 (925) Injuries and Damages
System 5,459,229 6,324,452 ate Charges-Cr 985,502 830,007 vertising Expenses 985,502 830,007 bus General Expenses 16,939,205 15,959,194 300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 of General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	187 (926) Employee Pensions and Benefits188 (927) Franchise Requirements
ate Charges-Cr 985,502 830,007 vertising Expenses 985,502 830,007 bus General Expenses 16,939,205 15,959,194 300,997 336,138 Enter Total of lines 181 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	189 (928) Regulatory Commission Expenses
vertising Expenses 985,502 830,007 us General Expenses 16,939,205 15,959,194 300,997 336,138 Enter Total of lines 181 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	190 (929) (Less) Duplicate Charges-Cr
Instruction	191 (930 1) General Advertising Expenses
300,997 336,138 Enter Total of lines 181 thru 193) 110,930,522 109,632,255 of General Plant 6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	192 (930 2) Miscellaneous General Expenses
6,931,537 6,432,999 ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	193 (931) Rents
ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	194 TOTAL Operation (Enter Total of lines 18
ve & General Expenses (Total of lines 194 and 196) 117,862,059 116,065,254	195 Maintenance
	196 (935) Maintenance of General Plant
d Maint Expris (Total 80, 112, 131, 156, 164, 171, 178, 197) 550, 262, 695 534, 811, 683	· · · · · · · · · · · · · · · · · · ·

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule Page: 32					
Includes a Unit	ed States De	partment of	Energy ("DOB	E") refund of \$1,567,606.	
Schedule Page: 32) Line No.: 2	5 Column: c			
Includes a DOE	refund of \$1	,791,583.			

Nam	e of Respondent	This Re		Date of R		Period of Report
El Pa	aso Electric Company	(1) ×	An Original	(Mo, Da, ` / /	End o	f2017/Q4
			CHASED POWER (Ad cluding power excha		ļ	
lebi P E Incro B Ir RQ I Inclu am F - 1 F - 1	Report all power purchases made during the ts and credits for energy, capacity, etc.) a inter the name of the seller or other party nyms Explain in a footnote any ownersh in column (b), enter a Statistical Classificat - for requirements service Requirements ides projects load for this service in its sys- e as, or second only to, the supplier's sen- for long-term firm service "Long-term" m ons and is intended to remain reliable ev- parties to maintain deliveries of LF servic definition of RQ service For all transactio est date that either buyer or seller can uni- for intermediate-term firm service The sa five years	e year Als nd any settl in an excha ip interest o ion Code ba service is s stem resour vice to its ov eans five yo en under ad e) This ca n identified laterally get	so report exchange ements for imbalain nge transaction in r affiliation the resp ased on the originat service which the s ce planning) in ar with ultimate consurt ears or longer and verse conditions (e tegory should not is as LF, provide in a tout of the contract	so of electricity (i e, t need exchanges column (a) Do not a pondent has with the al contractual terms a upplier plans to provi ddition, the reliability ners "firm" means that se e g, the supplier must be used for long-term t footnote the termina	abbreviate or truncate seller ind conditions of the de on an ongoing ba of requirement servic rvice cannot be interr at attempt to buy eme n firm service firm ser ation date of the contr	e the name or use service as follows sis (i e , the supplie e must be the upted for economic rgency energy from vice which meets ract defined as the
F - ear U -	for short-term service Use this category or less for long-term service from a designated g ice, aside from transmission constraints, r	enerating u	ınıt "Long-term" n	neans five years or lo	nger The availabilit	
nd)S - on-	For exchanges of electricity Use this car any settlements for imbalanced exchange for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment	for those se	ervices which canr	not be placed in the a	bove-defined catego	ries, such as all
ne	Name of Company or Public Authority	Statistical	FERC Rate	Average	Actual De	mand (MW)
lo lo	(Footnote Affiliations)	Classifi- cation	Schedule or Tariff Number	Monthly Billing Demand (MW)	Average Monthly NCP Demand	Average
	(a)	(b)	(C)	(d)	(e)	(f)
1	Arizona Electric Power Cooperative	SF	MBR	N/A	N/A	N
2	Arizona Public Service Company	SF	MBR	N/A	N/A	Ν
3	Avangrid Renewables, LLC	SF	MBR	N/A	N/A	٩
4	Basın Electric Power Cooperative	SF	MBR	N/A	N/A	N
	Bonneville Power Administration	SF	MBR	N/A	N/A	1
6	BP Energy Company	SF	MBR	N/A	N/A	1
7	Brookfield Energy Marketing LP	SF	MBR	N/A	N/A	1
8	Cargill Power Markets, LLC	SF	MBR	N/A	N/A	1
9	Citigroup Energy Inc	SF	MBR	N/A	N/A	1
_	EDF Trading North America, LLC	SF	MBR	N/A	N/A	
10		SF	MBR		N/A	
	Exelon Generation Company, LLC			N/A		١
11	Four Peaks Energy Inc	LU	MBR	N/A N/A	N/A	۸ ۱
11 12	Four Peaks Energy Inc Freeport-McMoRan Copper & Gold Energy	LU LU	MBR MBR			۲ ۲ ۲
10 11 12 13 14	Four Peaks Energy Inc	LU		N/A	N/A	1 1 1 1 1 1 1

Name of Responde	ant	l l his	Report Is	Date of	Report I Ve	ar/Period of Report	
El Paso Electric Co		(1)	X An Original	(Mo, Da		nd of 2017/Q4	
		(2) PURCHA	A Resubmission ASED POWER(Accoun (Including power exch	/ / t 555) (Continued)			
•	•		ny accounting adjust	ments or "true-ups"	for service provided	in prior reporting	
vears Provide a 4 In column (c), designation for the dentified in colure 5 For requirement monthly average monthly coincide demand is the mark bein megawatts 6 Report in colure of power exchang 7 Report demark but-of-period adju he total charge s amount for the ne nclude credits or agreement, provid 3 The data in co as Purchases on otal amount in co	n explanation in a identify the FERC he contract On set nn (b), is provided nts RQ purchases billing demand in nt peak (CP) demi aximum metered h ute integration) in Footnote any der mn (g) the megaw ges received and of a charges in coluri shown on bills received the an explanatory plumn (g) through Page 401, line 10 plumn (i) must be	footnote for each a Rate Schedule Nur parate lines, list all and any type of se column (d), the ave and in column (f) F nourly (60-minute in which the supplier's nand not stated on atthours shown on 1 delivered, used as t delivered, used as t mn (j), energy charg in (l) Explain in a fo enved as settlement y If more energy w in incremental gene footnote (m) must be totalled the total amount reported as Exchar		non-FERC jurisdict s, tariffs or contract und charges imposed bincident peak (NCF service, enter NA in n a month Monthly of monthly peak Dem nd explain respondent Report net Do not report net not the total of any ot nts of the amount sh For power exchange ceived, enter a neg- iceived, enter a neg- iceived as Exch pe 401, line 13	ional sellers, include designations under d on a monnthly (or d demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and d te exchange her types of charges iown in column (l) f es, report in column ative amount in the credits or charges of tal amount in column	e an appropriate which service, as longer) basis, enter (e), and the aver d (f) Monthly NCF letered demand di mns (e) and (f) m (i) the megawatthe s, including Report in column ((m) the settlement settlement amoun covered by the n (g) must be report	age uring ust ours (m) it nt (l) orted
		VOLIANICES		0007.05771.5			
		XCHANGES	Demand Charges	COST/SETTLEM			Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	Demand Charges (\$)	Energy Charges	Other Charges	Total (j+k+l) of Settlement (\$)	Line
Purchased (g)	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) (J)	Energy Charges (\$) (K)		of Settlement (\$) (m)	
Purchased (g) 906	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302	Other Charges	of Settlement (\$) (m) 20,302	No
Purchased (g) 906 12,825	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (K) 20,302 291,945	Other Charges	of Settlement (\$) (m) 20,302 291,945	
Purchased (g) 906 12,825 438,316	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365	No
Purchased (g) 906 12,825 438,316 6,962	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893	No
Purchased (g) 906 12,825 438,316 6,962 5,600	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300	
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300 72,800	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800	
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000 6,886	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795	
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000 6,886 16,875	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076	
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000 6,886 16,875 3,574	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872	
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000 6,886 16,875 3,574 1,495	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405	
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000 6,886 16,875 3,574 1,495 1,225	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405 35,775	Other Charges (\$) (I)	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405 35,775	
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000 6,886 16,875 3,574 1,495 1,225 723	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405	Other Charges	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405 35,775	No
Purchased (g) 906 12,825 438,316 6,962 5,600 3,000 6,886 16,875 3,574 1,495 1,225	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405 35,775	Other Charges (\$) (I)	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405 35,775	Nc
(g) 906 12,825 438,316 6,962 5,600 3,000 6,886 16,875 3,574 1,495 1,225 723 955,024	MegaWatt Hours Received	MegaWatt Hours Delivered	0	Energy Charges (\$) (k) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405 35,775 26,691	Other Charges (\$) (I)	of Settlement (\$) (m) 20,302 291,945 12,492,365 176,893 110,300 72,800 283,795 448,076 87,872 34,405 35,775 40,680	

ıvam	e of Respondent	This Re	port Is	Date of R	eport Year/	Period of Report
EI P	aso Electric Company	(1) 🗴	An Original A Resubmission	(Mo, Da, ` / /	Yr) End o	f2017/Q4
			HASED POWER (A cluding power excha			
_	eport all power purchases made during t					- h
lebi 2 E acro 3 li	ts and credits for energy, capacity, etc.) a inter the name of the seller or other party nyms Explain in a footnote any ownersh n column (b), enter a Statistical Classifica	and any settl in an excha iip interest o tion Code ba	ements for imbala nge transaction in r affiliation the res ased on the origina	nced exchanges column (a) Do not a pondent has with the al contractual terms a	abbreviate or truncate seller and conditions of the s	e the name or use service as follows
nclu	 for requirements service Requirements ides projects load for this service in its sy e as, or second only to, the supplier's ser 	stem resour	ce planning) In a	ddition, the reliability		
eas hirc he (for long-term firm service "Long-term" n ons and is intended to remain reliable even parties to maintain deliveries of LF servic definition of RQ service For all transaction est date that either buyer or seller can un	en under ad ce) This ca on identified	verse conditions (e tegory should not as LF, provide in a	e g , the supplier mus be used for long-tern a footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy fror vice which meets
	for intermediate-term firm service The sa five years	ame as LF s	ervice expect that	"intermediate-term" i	means longer than or	ne year but less
	for short-term service Use this category or less	for all firm s	services, where the	e duration of each pe	eriod of commitment f	or service is one
	for long-term service from a designated gice, aside from transmission constraints,		-		-	y and reliability of
۱	for intermediate-term service from a desig	nated dene	rating unit. The s	ame as III service ex	- (nect that "intermedia	ite-term" means
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Name of Responde	ont	I This	Report Is	Date of	Report I Ve	ear/Period of Report	
El Paso Electric Co		(1)	🗙 An Original	(Mo, Da	\sqrt{r}	nd of $2017/Q4$	
		(2) PURCHA	A Resubmission ASED POWER(Accoun (Including power exch		I		
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	•	footnote for each a		ments or true-ups	for service provided	i in phor reporting	
4 In column (c), i designation for th dentified in colun 5 For requiremer monthly average monthly coincider demand is the ma he hour (60-minu be in megawatts 5 Report in colur of power exchang 7 Report deman but-of-period adju he total charge s amount for the ne enclude credits or agreement, provid 3 The data in co as Purchases on otal amount in co	identify the FERC in contract On set in (b), is provided ints RQ purchases billing demand in int peak (CP) demi aximum metered h ite integration) in Footnote any der mn (g) the megaw ges received and of id charges in colum stiments, in colum stown on bills rece the receipt of energ charges other that de an explanatory plumn (g) through Page 401, line 10 plumn (i) must be	Rate Schedule Nur parate lines, list all and any type of se column (d), the ave and in column (f) F nourly (60-minute in which the supplier's nand not stated on atthours shown on l delivered, used as t delivered, used as t in (l) Explain in a fo eved as settlement y If more energy w in incremental gene footnote (m) must be totalled The total amount reported as Exchar	djustment mber or Tariff, or, for FERC rate schedule rvice involving dema erage monthly non-co for all other types of itegration) demand in system reaches its a megawatt basis ar bills rendered to the the basis for settleme ges in column (k), ar bothote all component by the respondent vas delivered than re- eration expenses, or d on the last line of th in column (h) must l nge Delivered on Pag- ons following all requ	s, tariffs or contract of ind charges imposed bincident peak (NCP service, enter NA in a month Monthly C monthly peak Dema nd explain respondent Report ent Do not report ne id the total of any oth this of the amount sh For power exchange (2) excludes certain ne schedule The to be reported as Excha- ge 401, line 13	designations under don a monnthly (or demand in column columns (d), (e) and CP demand is the m and reported in colu- in columns (h) and t exchange her types of charges own in column (l) f es, report in column ative amount of the credits or charges of tal amount in column	which service, as longer) basis, enton (e), and the aver d (f) Monthly NCF netered demand di imms (e) and (f) m (i) the megawatthe s, including Report in column ((m) the settlement settlement amoun covered by the in (g) must be report	age uring ust ours (m) it nt (l)
	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		
U	MegaWatt Hours	MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges	Other Charges	Total (j+k+l)	Line
Purchased		MegaWatt Hours Delivered	•		Other Charges	Total (j+k+l) of Settlement (\$) (m)	
U	MegaWatt Hours Received	MegaWatt Hours	Demand Charges (\$) (j)	Energy Charges		of Settlement (\$)	
Purchased (g)	MegaWatt Hours Received	MegaWatt Hours Delivered	•	Energy Charges (\$) (k)	Other Charges	of Settlement (\$) (m)	
Purchased (g) 11,680	MegaWatt Hours Received	MegaWatt Hours Delivered	•	Energy Charges (\$) (K) 1,389,938	Other Charges	of Settlement (\$) (m) 1,389,938	
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Purchased (g) 11,680 495 200 141,221 5,291 9,333	MegaWatt Hours Received	MegaWatt Hours Delivered	•	Energy Charges (\$) (k) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28	Other Charges	of Settlement (\$) (m) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28	
Purchased (g) 11,680 495 200 141,221 5,291 9,333 - 27,500	MegaWatt Hours Received	MegaWatt Hours Delivered	•	Energy Charges (\$) (K) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28 1,512,495	Other Charges	of Settlement (\$) (m) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28 1,512,495	
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Purchased (g) 11,680 495 200 141,221 5,291 9,333 27,500 170 52,121	MegaWatt Hours Received	MegaWatt Hours Delivered	•	Energy Charges (\$) (K) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28 1,512,495 3,450 6,538,081	Other Charges	of Settlement (\$) (m) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28 1,512,495 3,450 6,538,081	
Purchased (g) 11,680 495 200 141,221 5,291 9,333 27,500 27,500 170 52,121 45,055	MegaWatt Hours Received	MegaWatt Hours Delivered	•	Energy Charges (\$) (K) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28 1,512,495 3,450 6,538,081 1,172,497	Other Charges	of Settlement (\$) (m) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28 1,512,495 3,450 6,538,081 1,172,497	
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(9) 11,680 200 141,221 5,291 9,333 27,500 170 52,121 45,055 1,035 2,572	MegaWatt Hours Received	MegaWatt Hours Delivered	•	Energy Charges (\$) (K) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 241,076 241,076 3,450 6,538,081 1,172,497 59,615 157,889	Other Charges	of Settlement (\$) (m) 1,389,938 11,223 28,600 8,176,658 150,715 241,076 28 1,512,495 3,450 6,538,081 1,172,497 59,615 157,889 1,422,246	

Nam	e of Respondent	This Re		Date of R		Period of Report
El P	aso Electric Company	(1) × (2) ×	An Original A Resubmission	(Mo, Da, ` / /	End o	f2017/Q4
		PURC	HASED POWER (Ac cluding power excha	count 555)		
2 E acro 3 II RQ nclu sam -F - reas hird he c arli	ts and credits for energy, capacity, etc.) a Enter the name of the seller or other party nyms Explain in a footnote any ownersh in column (b), enter a Statistical Classificat - for requirements service Requirements ides projects load for this service in its sys- e as, or second only to, the supplier's ser- for long-term firm service "Long-term" m ons and is intended to remain reliable ever parties to maintain deliveries of LF servic definition of RQ service For all transaction est date that either buyer or seller can un for intermediate-term firm service The sa- i five years	In an excha In Interest of tion Code ba- s service is s stem resour vice to its ov means five ye en under ad ce) This ca on identified ilaterally gef	nge transaction in r affiliation the resp ased on the origina ervice which the s ce planning) In ac wn ultimate consur ears or longer and verse conditions (e tegory should not l as LF, provide in a cout of the contrac	column (a) Do not a pondent has with the al contractual terms a upplier plans to provi ddition, the reliability mers "firm" means that se e g, the supplier must be used for long-term t footnote the termina	seller and conditions of the s of requirement servic rvice cannot be interr at attempt to buy eme n firm service firm ser ation date of the conti	service as follows sis (i e , the supplie the must be the rupted for economic rgency energy fron vice which meets ract defined as the
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vears Provide a 4 In column (c), designation for the dentified in colure 5 For requirement monthly average monthly coincide demand is the mark bein megawatts 6 Report in colure of power exchang 7 Report demark but-of-period adju he total charge s amount for the ne nclude credits or agreement, provid 3 The data in co as Purchases on otal amount in co	n explanation in a identify the FERC ie contract On sel nn (b), is provided nts RQ purchases billing demand in nt peak (CP) dema aximum metered h ute integration) in Footnote any der mn (g) the megaw ges received and of ad charges in colum istments, in colum schown on bills received the an explanatory plumn (g) through Page 401, line 10 plumn (i) must be	footnote for each a Rate Schedule Nur parate lines, list all and any type of se column (d), the ave and in column (f) F nourly (60-minute in which the supplier's nand not stated on atthours shown on 1 delivered, used as t delivered, used as t mn (j), energy charg in (l) Explain in a fo enved as settlement y If more energy w in incremental gene footnote (m) must be totalled the total amount reported as Exchar		non-FERC jurisdicti s, tariffs or contract ond charges imposed onicident peak (NCP service, enter NA in n a month Monthly of monthly peak Dema nd explain respondent Report ent Do not report ne id the total of any oth this of the amount sh For power exchange (2) excludes certain ne schedule The to be reported as Exch ge 401, line 13	ional sellers, include designations under d on a monnthly (or d demand in column columns (d), (e) and CP demand is the m and reported in colum in columns (h) and et exchange her types of charges lown in column (l) f es, report in column ative amount in the credits or charges of tal amount in column	e an appropriate which service, as longer) basis, enter (e), and the aver d (f) Monthly NCF letered demand di mns (e) and (f) m (i) the megawatthe s, including Report in column ((m) the settlement settlement amoun covered by the n (g) must be report	age uring ust ours (m) it nt (l)
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Ű,	POWER E MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line
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debit 2 E acroi 3 Ir 3 Ir RQ - nclu	eport all power purchases made during the s and credits for energy, capacity, etc.) and inter the name of the seller or other party nyms Explain in a footnote any ownersh in column (b), enter a Statistical Classificat for requirements service Requirements des projects load for this service in its sys- e as, or second only to, the supplier's ser	nd any settl in an excha ip interest o tion Code b service is s stem resour	ements for imbala nge transaction in r affiliation the res ased on the origina ervice which the s ce planning) In ad	nced exchanges column (a) Do not a pondent has with the al contractual terms a upplier plans to prov ddition, the reliability	abbreviate or truncate seller and conditions of the s ide on an ongoing ba	e the name or use service as follows sis (i e , the supplie
eas hırd he d	for long-term firm service "Long-term" m ons and is intended to remain reliable even parties to maintain deliveries of LF servic efinition of RQ service For all transaction est date that either buyer or seller can un	en under ad ce) This ca in identified	verse conditions (e tegory should not as LF, provide in a	e g , the supplier mus be used for long-tern a footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy fron vice which meets
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	for short-term service Use this category or less	for all firm	services, where the	e duration of each pe	eriod of commitment f	or service is one
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Name of Responde			Report Is				
El Paso Electric Co		(1)	🗙 An Original	Date of (Mo, Da	a √r)	ear/Period of Report ad of 2017/Q4	
		(2) PURCHA	A Resubmission ASED POWER(Accoun (Including power exch	t 555) (Continued)			
					6		
	•	footnote for each a	ny accounting adjust idjustment	ments or "true-ups"	for service provided	in prior reporting	
			mber or Tariff, or, for				
-	ie contract. On se nn (b), is provided		FERC rate schedule	s, tariffs or contract	designations under	which service, as	
			rvice involving dema	nd charges imposed	d on a monnthly (or	longer) basis, ent	er the
			erage monthly non-co				
			or all other types of				
		• 、	itegration) demand ir	•			
	• /		s system reaches its a megawatt basis ar		and reported in colu	mins (e) and (i) m	usi
-			bills rendered to the	•	in columns (h) and	(I) the megawatth	ours
	-	,	he basis for settleme		-		
			ges in column (k), an				
			potnote all componer				
•			by the respondent vas delivered than re		· ·	. ,	
			eration expenses, or				
	de an explanatory	•	• • • •		0.11	-	
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	u ,		in column (h) must l		ange Received on F	Page 401, line 12	The
	.,	•	nge Delivered on Pag ons following all requ				
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	POWER E	XCHANGES		COST/SETTLEME	ENT OF POWER		
-	POWER E MegaWatt Hours	XCHANGES MegaWatt Hours	Demand Charges	COST/SETTLEME Energy Charges	ENT OF POWER Other Charges	Total (j+k+l)	Line
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges	Other Charges	of Settlement (\$)	Line No
Purchased (g)	MegaWatt Hours	MegaWatt Hours	Demand Charges (\$) ())	Energy Charges (\$) (k)		of Settlement (\$) (m)	No
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges	Other Charges	of Settlement (\$)	No 1
Purchased (g) 16,701	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (K) 446,254	Other Charges	of Settlement (\$) (m) 446,254	No 1 2
Purchased (g) 16,701 360 26,653	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (k) 446,254 18,618 1,069,181	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181	No 1 2 3
Purchased (g) 16,701 360 26,653 84	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (k) 446,254 18,618 1,069,181 3,571	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571	No 1 2 3 4
Purchased (g) 16,701 360 26,653	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (k) 446,254 18,618 1,069,181 3,571 2,177	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177	No 1 2 3 4 5
Purchased (g) 16,701 360 26,653 84 92 34	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (k) 446,254 18,618 1,069,181 3,571 2,177 1,788	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788	No 1 2 3 4 5 6
Purchased (g) 16,701 360 26,653 84 92	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (446,254 18,618 1,069,181 3,571 2,177 1,788 800	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800	No 1 2 3 4 5 6 7
Purchased (g) 16,701 360 26,653 84 92 34 20 70	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850	No 1 2 3 4 5 6 7 8
Purchased (g) 16,701 360 26,653 84 92 34 20 70 240	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306	No 1 2 3 4 5 6 7 7 8 9
Purchased (g) 16,701 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received	MegaWatt Hours Delivered	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 4 5 6 7 7 8 9 9 10
Purchased (g) 16,701 360 26,653 84 92 34 20 70 240	MegaWatt Hours Received	MegaWatt Hours Delivered (i)	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306	No 1 2 3 4 5 6 7 7 8 9 9 10 11
Purchased (g) 16,701 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 4 5 6 7 7 8 9 9 10 11 11 12
Purchased (g) 16,701 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 3 4 5 6 7 7 8 9 10 11 12 13
Purchased (g) 16,701 360 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 4 5 6 7 8 9 10 11 12
Purchased (g) 16,701 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 3 4 5 6 6 7 7 8 9 10 11 12 13
(g) 16,701 360 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 3 4 5 6 6 7 7 8 9 10 11 12 13
Purchased (g) 16,701 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 3 4 5 6 6 7 7 8 8 9 10 11 12 13
Purchased (g) 16,701 26,653 84 92 34 20 70 240 364	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	v I	Energy Charges (\$) (K) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	Other Charges	of Settlement (\$) (m) 446,254 18,618 1,069,181 3,571 2,177 1,788 800 3,850 9,306 18,023	No 1 2 3 3 4 5 6 6 7 7 8 8 9 10 11 12 13

	(8)					
El Pa	e of Respondent	This Re (1)	port Is An Original	Date of R (Mo, Da,	Vr)	Period of Report
	aso Electric Company	(1) [2]	A Resubmission	/ /	End of	f2017/Q4
		PURC	HASED POWER (A	ccount 555) indes)	ł	
debi 2 E acro	eport all power purchases made during the ts and credits for energy, capacity, etc.) a inter the name of the seller or other party nyms Explain in a footnote any ownersh n column (b), enter a Statistical Classificat	nd any settl in an excha ip interest c	ements for imbala nge transaction in r affiliation the res	nced exchanges column (a) Do not a pondent has with the	abbreviate or truncate	e the name or use
RQ · Inclu	- for requirements service Requirements ides projects load for this service in its systematic as a service in the service in t	service is s stem resour	ervice which the s ce planning) In a	upplier plans to prov ddition, the reliability	ide on an ongoing ba	sıs (ı e , the supplier
reas third the c	for long-term firm service "Long-term" m ons and is intended to remain reliable eve parties to maintain deliveries of LF servic lefinition of RQ service For all transactio est date that either buyer or seller can un	en under ad ce) This ca n identified	verse conditions (tegory should not as LF, provide in a	e g , the supplier mus be used for long-tern a footnote the termina	st attempt to buy eme n firm service firm ser	rgency energy from vice which meets
	for intermediate-term firm service The sa five years	ime as LF s	ervice expect that	"Intermediate-term"	means longer than on	e year but less
	for short-term service Use this category or less	for all firm	services, where th	e duration of each pe	eriod of commitment fo	or service is one
serv IU -	for long-term service from a designated g ice, aside from transmission constraints, i for intermediate-term service from a desig er than one year but less than five years	nust match	the availability and	d reliability of the des	ignated unit	, , , , , , , , , , , , , , , , , , ,
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OS - non- the s	for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment	for those some contract a	and service from d	not be placed in the a esignated units of Le	bove-defined catego ss than one year De	ries, such as all escribe the nature of
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OS - non- the €	for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations)	for those sine contract a Statistical Classification	FERC Rate Schedule or Tariff Number	not be placed in the a esignated units of Le Average Monthly Billing Demand (MW)	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand	mand (MW) Average Monthly CP Demand
DS - non- he s	for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a)	for those some contract a Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Demand (f)
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DS - non- he s ine No 1 2	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc	for those some contract a Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c) OATT OATT	Average Monthly Billing Demand (MW) (d)	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e)	mand (MW) Average Monthly CP Deman (f) N/,
DS - ion- he s ine lo 1 2	for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project	for those sine contract a Statistical Classifi- cation (b) EX EX	FERC Rate Schedule or Tariff Number (c) OATT	Average Monthly Billing Demand (MW) (d) N/A	bove-defined categor ss than one year De Actual De Average Monthly NCP Demand (e) N/A N/A	mand (MW) Average Monthly CP Deman (f) N/
DS - non- he s nne No 1 2 3 4	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company	for those sine contract a Statistical Classifi- cation (b) EX EX EX EX	FERC Rate Schedule or Tariff Number (c) OATT OATT	Average Monthly Billing Demand (MVV) (d) N/A N/A N/A	bove-defined categories than one year Destination of the provided of the provi	mand (MW) Average Monthly CP Deman (f) N/, N/, N/, N/,
DS - ion- he s ine lo 1 2 3 4	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration	for those sine contract a Statistical Classifi- cation (b) EX EX EX EX	FERC Rate Schedule or Tariff Number (c) OATT OATT	Average Monthly Billing Demand (MVV) (d) N/A N/A N/A N/A	bove-defined categories than one year Defined categories than one year Defined categories that one year Defined categories that defined a constraint of the second categories of the second categori	mand (MW) Average Monthly CP Deman (f) N/ N/ N/
DS - non- he s ine No 1 2 3 4 5	for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent	for those sine contract a Classifi- cation (b) EX EX EX EX EX	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT	Average Monthly Billing Demand (MWV) (d) N/A N/A N/A N/A N/A	Actual De Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N/ N/ N/ N/
DS - ion- ine ine 1 2 3 4 5 6	for other service Use this category only firm service regardless of the Length of th service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual De Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N/, N/, N/, N/, N/, N/, N/, N/,
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DS - ion- he s ine lo 1 2 3 4 5 6 7 8	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP NM Net Mtr RECs	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16 33	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N/ N/ N/ N/ N/ N/
DS - ion- he s ine lo 1 2 3 4 5 6 7 8 9	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP NM Net Mtr RECs	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16 33	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N/ N/ N/ N/ N/ N/
DS - ion- he s ine No 1 2 3 4 5 6 7 8 9 10	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP NM Net Mtr RECs	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16 33	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N/, N/, N/, N/, N/, N/, N/, N/,
DS - ion- he s ine No 1 2 3 4 5 6 7 8 9 10 11 12	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP NM Net Mtr RECs	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16 33	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N/, N/, N/, N/, N/, N/, N/, N/,
OS - non- the s ne No 1 2 3 4 5 6 7 7 8 9 10 11 12 13	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP NM Net Mtr RECs	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16 33	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Deman (f) N/, N/, N/, N/, N/, N/, N/,
OS - non- the s 	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP NM Net Mtr RECs	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16 33	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	mand (MW) Average Monthly CP Demand
OS - non- the s Line No 1 2 3 4 5 6 6 7 8 9 9 10 11 12 13	for other service Use this category only firm service regardless of the Length of the service in a footnote for each adjustment Name of Company or Public Authority (Footnote Affiliations) (a) Salt River Project Tri State G&T Association, Inc Tucson Electric Power Company Western Area Power Administration Inadvertent NM Net Mtr PP NM Net Mtr RECs	for those sine contract a Classifi- cation (b) EX EX EX EX EX OS OS	FERC Rate Schedule or Tariff Number (c) OATT OATT OATT OATT 16 33	Average Monthly Billing Demand (MW) (d) N/A N/A N/A N/A N/A N/A N/A N/A	bove-defined categor ss than one year De Actual Der Average Monthly NCP Demand (e) N/A N/A N/A N/A N/A N/A N/A N/A	ries, such as all escribe the nature o Mand (MW) Average Monthly CP Demand (f) N// N// N// N// N//

Name of Responde El Paso Electric Co	21.10						
		(1)	Report Is	(Mo, Da		ear/Period of Report nd of 2017/Q4	
	sinpany	(2) PURCHA	A Resubmission	/ / it 555) (Continued)			
	mod adjustment				for conuce provided	In prior reporting	
tears Provide a lancolumn (c), lesignation for the dentified in colure 5 For requirement nonthly average nonthly coincide lemand is the mark he hour (60-mini- pe in megawatts 5 Report in colure f power exchang 7 Report demar pout-of-period adju- he total charge s amount for the ne- nolude credits or agreement, provid 3 The data in co as Purchases on otal amount in co	n explanation in a identify the FERC he contract On sep nn (b), is provided nts RQ purchases billing demand in nt peak (CP) dema aximum metered h ute integration) in Footnote any der mn (g) the megaw ges received and of a charges in colum shown on bills received the charges other that de an explanatory blumn (g) through Page 401, line 10 blumn (i) must be	Use this code for an footnote for each a Rate Schedule Nur parate lines, list all and any type of se column (d), the ave and in column (f) F nourly (60-minute in which the supplier's nand not stated on atthours shown on i delivered, used as t delivered, used as t mn (l) Explain in a for enved as settlement y If more energy w in incremental gene footnote (m) must be totalled The total amount reported as Exchar	ny accounting adjust djustment mber or Tariff, or, for FERC rate schedule rruce involving dema rage monthly non-cr or all other types of tegration) demand ii system reaches its a megawatt basis at bills rendered to the he basis for settleming ges in column (k), ar jootnote all compone by the respondent vas delivered than re- eration expenses, or d on the last line of th	r non-FERC jurisdict is, tariffs or contract and charges imposed bincident peak (NCF service, enter NA in n a month Monthly of monthly peak Demi nd explain respondent Report ent Do not report ne nd the total of any oti hts of the amount sh For power exchange ceived, enter a nega (2) excludes certain he schedule The to be reported as Exch ge 401, line 13	ional sellers, include designations under d on a monnthly (or d demand in column columns (d), (e) and CP demand is the m and reported in colu in columns (h) and d et exchange her types of charges lown in column (l) f es, report in column ative amount in the incredits or charges of tal amount in column	e an appropriate which service, as longer) basis, ento (e), and the aver d (f) Monthly NCF etered demand di mns (e) and (f) m (i) the megawatthe s, including Report in column ((m) the settlement settlement amoun- covered by the n (g) must be report	er th rage uring ust ours (m) it (m) it (l)
	POWER E	XCHANGES		COST/SETTLEM	ENT OF POWER		
MegaWatt Hours Purchased	MegaWatt Hours	MegaWatt Hours	Demand Charges	Energy Charges	Other Charges	Total (j+k+l)	Line
			Demand Charges (\$) (J)			Total (J+k+I) of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered		Energy Charges	Other Charges	of Settlement (\$)	
Purchased	MegaWatt Hours Received	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges	of Settlement (\$)	
Purchased	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges	of Settlement (\$)	
Purchased	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges	of Settlement (\$)	
Purchased (g)	MegaWatt Hours Received (h) 6,504 20,057	MegaWatt Hours Delivered (i)		Energy Charges	Other Charges (\$) (I)	of Settlement (\$) (m)	
Purchased	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372	of Settlement (\$) (m) 112,372	
Purchased (g) 3,972	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372 1,836,696	of Settlement (\$) (m) 112,372 1,836,696	
Purchased (g)	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372	of Settlement (\$) (m) 112,372 1,836,696	
Purchased (g) 3,972	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372 1,836,696	of Settlement (\$) (m) 112,372 1,836,696	
Purchased (g) 3,972	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372 1,836,696	of Settlement (\$) (m) 112,372 1,836,696	
Purchased (g) 3,972	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372 1,836,696	of Settlement (\$) (m) 112,372 1,836,696	
Purchased (g) 3,972	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372 1,836,696	of Settlement (\$) (m) 112,372 1,836,696	
Purchased (g) 3,972	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372 1,836,696	of Settlement (\$) (m) 112,372 1,836,696	
(g) 	MegaWatt Hours Received (h) 6,504 20,057 350	MegaWatt Hours Delivered (i) 10,213		Energy Charges	Other Charges (\$) (I) 112,372 1,836,696	of Settlement (\$) (m) 112,372 1,836,696	

Name of Respondent	This Report is	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 326 Line No.: 1 Column: c
MBR = market-based rate
Seller sold power to the Company pursuant to the WSPP Agreement, an individually
negotiated EEI Agreement, or an individually negotiated Purchased Power Agreement.
Schedule Page: 326 Line No.: 12 Column: b
Interconnection Agreement and Contract for Power Service between El Paso Electric Compa
and Four Peaks Energy Inc. Contract is an evergreen contract.
Schedule Page: 326 Line No.: 12 Column: I
Payment of charges related to NMPRC Final Order No. 09-00259-UT.
Schedule Page: 326 Line No.: 13 Column: g
The 955,024 MWhs relate to purchases from Freeport-McMoran Copper & Gold Energy Service
LLC ("Freeport") related to El Paso Electric Company's Power Purchase and Sales Agreeme
with Freeport dated December 16, 2005.
Schedule Page: 326.1 Line No.: 1 Column: b
Renewable Purchase Power Agreement between Hatch Solar Energy Center 1 LLC and El Paso
Electric Company effective August 31, 2010, and continues for twenty-five years followi
the date of commercial operation in 2011.
Schedule Page: 326.1 Line No.: 4 Column: b
Renewable Purchase Power Agreement between Macho Springs Solar, LLC and El Paso Electri
Company effective October 25, 2012, and continues for twenty years following the date of
commercial operation in 2014.
Schedule Page: 326.1 Line No.: 7 Column: b
Prior year pricing adjustment.
Schedule Page: 326.1 Line No.: 8 Column: b
Renewable Purchase Power Agreement between PSEG El Paso Solar Energy Center and El Paso
Electric Company effective September 5, 2013, and continues for thirty years following
date of commercial operation in 2014.
Schedule Page: 326.1 Line No.: 10 Column: b
Renewable Purchase Power Agreement between NRG Solar Roadrunner LLC and El Paso Electri
Company dated June 4, 2010, and continues for twenty years following the date of
commercial operation in 2011.
Schedule Page: 326.2 Line No.: 5 Column: b
Renewable Purchase Power Agreement between Southwest Environmental Center and El Paso
Electric Company. Contract has a minimum twenty year term beginning in 2008.
Schedule Page: 326.2 Line No.: 6 Column: b
Renewable Purchase Power Agreement between Longroad Energy LLC and El Paso Electric
Company dated November 8, 2010, and continues for twenty-five years following the date
commercial operation in 2012.
Schedule Page: 326.2 Line No.: 7 Column: b
Renewable Purchase Power Agreement between Silicon Ranch LLC and El Paso Electric Compa
dated November 8, 2010, and continues for twenty-five years following the date of
commercial operation in 2012.
Schedule Page: 326.2 Line No.: 9 Column: b
Non-firm energy purchases.
Schedule Page: 326.2 Line No.: 14 Column: b
Spinning reserve purchase.
Schedule Page: 326.2 Line No.: 14 Column: I
Spinning reserve purchase.
Schedule Page: 326.3 Line No.: 4 Column: c
SRSG = Southwest Reserve Sharing Group Participation Aggreement.
Schedule Page: 326.3 Line No.: 12 Column: c
OATT = Open Access Transmission Tariff.
<u>k</u>
Schedule Page: 326.4 Line No.: 6 Column: c New Mexico Rate No. 16.
New Mexico Kale NO. 10.
FERC FORM NO. 1 (ED. 12-87) Page 450 1

Name of Respondent	This Report is	Date of Report	Year/Period of Report		
	(1) <u>X</u> An Original	(Mo, Da, Yr)			
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4		
FOOTNOTE DATA					

Schedule Page: 326.4 Line No.: 6 Column: I

Represents amount paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.

Schedule Page: 3	326.4 Line No.: 7	Col	lumn: c

New Mexico Rate No. 33. Schedule Page: 326.4 Line No.: 7 Column: I

Represents amount paid for renewable energy certificates related to renewable energy

generated by various New Mexico customers. Schedule Page: 326.4 Line No.: 8 Column: c

Texas Rate No. 48.

Schedule Page: 326.4 Line No.: 8 Column: I

Represents amount paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.

	e of Respondent iso Electric Company	This Report Is (1) XAn Original (2) A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of F End of 20 ⁻	Report 17/Q4		
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')						
1 R	1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying						
2 U 3 R	 a report an adverse of other passes and utimate, provided for each other electric adverse, other passes adverse, qualitying facilities, non-traditional utility suppliers and ultimate customers for the quarter Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c) Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or 						
	c authority that the energy was received fr ide the full name of each company or publ	· · · ·					
any o	ownership interest in or affiliation the respo	ondent has with the entities listed in c	olumns (a), (b) or (c)				
	column (d) enter a Statistical Classification	5					
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term		· •				
Rese	ervation, NF - non-firm transmission service	e, OS - Other Transmission Service a	nd AD - Out-of-Period A	djustments Use t	hıs code		
	ny accounting adjustments or "true-ups" fo		eriods Provide an expla	anation in a footnot	e for each		
adjus	stment See General Instruction for definition	ons of codes					
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of P	elivered To	Statistical Classifi-		
No	(Footnote Affiliation)	(Footnote Affiliation)	(Company of P (Footnote		cation		
	(a)	(b)		,	(d)		
	El Paso Electric Marketing	Public Service Company of New Mex	El Paso Electric Marl		NF		
	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Mark	9	FNO		
	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Servic		LFP		
4	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Servic		NF		
	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Servic		SFP		
	Arizona Electric Power Cooperative	Tucson Electric Power Company	Tucson Electric Powe	er Company	NF		
	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project		SFP NF		
	Cargill	Public Service Company of New Mex	Tucson Electric Powe		NF		
9	Cargill	Southwestern Public Service Compa	Tucson Electric Powe		NF		
10 11	Cargill Coral Power	Salt River Project Salt River Project	Arizona Public Servic Arizona Public Servic		LFP		
12	Coral Power	Salt River Project	Arizona Public Servic	. ,	SFP		
	Eagle Energy Partners	Salt River Project	Salt River Project	Se Company	SFP		
14	Eagle Energy Partners	Arizona Public Service Company	Salt River Project		NF		
	Exelon Generation LLC	Salt River Project	Arizona Public Servic	ce Company	NF		
	Imperial Irrigation District	Salt River Project	Arizona Public Servic		NF		
17	Imperial Irrigation District	Salt River Project	Arizona Public Servic		SFP		
18	Macquarie Cook Power	Salt River Project	Arizona Public Servic	ce Company	NF		
19	Macquarie Cook Power	Arizona Public Service Company	Salt River Project		NF		
20	Macquarie Cook Power	Arizona Public Service Company	Salt River Project		SFP		
21	Morgan Stanley	Salt River Project	Arizona Public Servic	e Company	NF		
22	Morgan Stanley	Salt River Project	Arizona Public Servic	e Company	SFP		
23	Morgan Stanley	Arizona Public Service Company	Salt River Project		NF		
24	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Powe	er Company	NF		
25	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Powe	er Company	NF		
26	Open Access Technology International, Inc	Southwestern Public Service Compa	Tucson Electric Powe		NF		
27	Open Access Technology International, Inc	Salt River Project	Arizona Public Servic		NF		
28	Open Access Technology International, Inc	Tucson Electric Power Company	Tucson Electric Powe		NF		
29	Powerex	Public Service Company of New Mex	Tucson Electric Powe		NF NF		
	Powerex	Public Service Company of New Mex	Tucson Electric Powe		NF		
	Powerex	Southwestern Public Service Compa	Tucson Electric Powe		NF		
32 33	Powerex Powerex	Salt River Project Salt River Project	Arizona Public Servic Arizona Public Servic		SFP		
33 34	Powerex	Arizona Public Service Company	Salt River Project	o o mpany	SFP		
	TOTAL						

Name of Respondent This Report Is					ate of Report	Year/Pe	riod of Report	
El Paso Electri	El Paso Electric Company (1) X An Orig (2) A Resu		sion		lo, Da, Yr) /	End of	2017/Q4	
	TRAN							
5 In column	TRANSMISSION OF ELECTRY FOR OTHERS (Account 456)(Continued) (Including transactions reffered to as 'wheeling')							
	5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided							
	6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the							
		appropriate identification for w	•••					mn
	designation for the substa	tion, or other appropriate iden	tification for whe	ere e	nergy was delivere	d as specif	ied in the	
contract	adumn (b) the number of r	negawatts of billing demand th	hat is apositized i	un tha	firm transmission		tract Domo	had
		watts Footnote any demand					Illaci Dema	
		megawatthours received and		meg		prant		
-		-						
FERC Rate	Point of Receipt	Point of Delivery	Billing		TRANSF	R OF ENE	RGY	Line
Schedule of Tariff Number	(Subsatation or Other Designation)	(Substation or Other Designation)	Demand (MW)		MegaWatt Hours		Watt Hours	No
(e)	(f)	(g)	(N/VV) (h)		Received	De	livered (J)	
OATT	Westmesa	EPE System			1,:	99	1,299	1
OATT	EPE System	Coyote/Farmer		9	62,	87	62,887	2
ΟΑΤΤ	Palo Verde	Westwing		125	173,-	58	173,458	3
OATT	Palo Verde	Westwing			10,:	54	10,554	4
OATT	Palo Verde	Westwing			1,	77	1,777	5
OATT	Springerville	Greenlee				24	24	6
OATT	Westwing	Palo Verde			16,:	56	16,256	7
OATT	Amrad	Springerville				87	287	8
OATT	Eddy	Springerville			4,	38	4,938	9
OATT	Palo Verde	Westwing			11,	43	11,143	10
OATT	Palo Verde	Westwing		125	180,	17	180,517	11
OATT	Palo Verde	Westwing			:	26	326	12
OATT	Jojoba	Palo Verde			1,9	41	1,941	13
OATT	Westwing	Palo Verde			:	68	268	14
OATT	Palo Verde	Westwing				21	821	15
OATT	Palo Verde	Westwing			10,	61	10,761	16
OATT	Palo Verde	Westwing				37	37	17
OATT	Palo Verde	Westwing			11,	22	11,922	18
OATT	Westwing	Palo Verde				52	252	19
OATT	Westwing	Palo Verde			12,4	77	12,477	20
ΟΑΤΤ	Palo Verde	Westwing			15,	53	15,553	21
OATT	Palo Verde	Westwing			7,3	59	7,859	22
OATT	Westwing	Palo Verde				22	22	23
OATT	Amrad	Greenlee				.00	400	24
OATT	Amrad	Springerville			1,	50	1,150	25
OATT	Eddy	Springerville				61	261	26
OATT	Palo Verde	Westwing			:	00	300	27
OATT	Springerville	Greenlee				73	173	28
OATT	Amrad	Greenlee						29
OATT	Amrad	Springerville						30
OATT	Eddy	Springerville				5	5	31
OATT	Palo Verde	Westwing			7,5	53	7,253	32
OATT	Palo Verde	Westwing				12	612	33
OATT	Westwing	Palo Verde			13,:	24	13,324	34
				Τ				
				908	3,654,	77	3,654,577	1

Name of Respondent El Paso Electric Company	This Report Is (1) XAn Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2017/Q4	
	TRANSMISSION OF ELECTRICITY FO (Including transactions reff		ed)	
charges related to the billing demi of energy transferred In column period adjustments Explain in a shown on bills rendered to the eni Provide a footnote explaining the 10 The total amounts in columns purposes only on Page 401, Lines	ort the revenue amounts as shown on and reported in column (h) In colum (m), provide the total revenues from a footnote all components of the amoun tity Listed in column (a) If no moneta nature of the non-monetary settleme s (i) and (j) must be reported as Trans	bills or vouchers In column (k in (I), provide revenues from en- all other charges on bills or vouc nt shown in column (m) Repor ary settlement was made, enter nt, including the amount and typ smission Received and Transmi), provide revenues from dema ergy charges related to the arr chers rendered, including out o t in column (n) the total charge zero (11011) in column (n) be of energy or service rendere	nount of ed
			N	
Demand Charges	Energy Charges	N OF ELECTRICITY FOR OTHERS (Other Charges)	Total Revenues (\$)	Line
(\$) (k)	(1)	(\$) (m)	(k+l+m) (n)	No
(70.007			(70.007	1
179,997			179,997	2
602,800	0.122		602,800	
	9,133 1,245		9,133	
	76		76	
	15,385		15,385	
	1,881		1,881	8
	26,074		26,074	
	12,574		12,574	
612,876			612,876	
			,	12
	4,508		4,508	13
	155		155	14
	787		787	15
	9,715		9,715	16
	36		36	17
	10,006		10,006	18
	235		235	19
	13,533		13,533	20
	13,604		13,604	21
	7,467		7,467	22
	1,176		1,176	23
	502		502	24
	4,264		4,264	
	1,045		1,045	
	245		245	
	494		494	
	143		143	
	143		143	
	2,447		2,447	31
	6,622 590		6,622	
	11,621		11,621	33 34
	11,621		11,627	34
13,627,514	4,486,014	0	18,113,528	

	e of Respondent	This Report Is (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F End of 201	Report 17/Q4		
ELPa	Iso Electric Company		//				
	TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')						
facılı 2 U	 Report all transmission of electricity, i e, wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c) 						
	eport in column (a) the company or public c authority that the energy was received fro			• •			
	ide the full name of each company or publi	· · ·	•				
	ownership interest in or affiliation the respo						
	column (d) enter a Statistical Classification	5					
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term		, v				
	ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" fo		eriods Provide an expla	anation in a footnot	e for each		
adjus	stment See General Instruction for definition	ons of codes					
Line	Payment By	Energy Received From	Energy De	elivered To	Statistical		
Line No	(Company of Public Authority)	(Company of Public Authority)	(Company of P		Classifi-		
	(Footnote Affiliation) (a)	(Footnote Affiliation) (b)	(Footnote	· · · ·	cation (d)		
1	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF		
2	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP		
3	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF		
4	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP		
5	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	LFP		
6	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	NF		
7	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe	er Company	SFP		
8	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	LFP		
9	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF		
10	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP		
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP		
12	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp		NF		
13	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp		NF		
14	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp	-	SFP		
15	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp		NF		
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp		NF		
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp		SFP NF		
18	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	•	SFP		
	Public Service Company of New Mexico Public Service Company of New Mexico	Public Service Company of New Mex Public Service Company of New Mex	Public Service Comp Tucson Electric Powe		NF		
	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe		LFP		
21 22	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe		NF		
22	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe		SFP		
24	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Powe		SFP		
25	Public Service Company of New Mexico	Tucson Electric Power Company	Tucson Electric Powe		SFP		
26	Public Service Company of New Mexico	Tucson Electric Power Company	Tucson Electric Powe		NF		
27	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Comp		NF		
28	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	-	LFP		
29	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	-	NF		
30	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP		
31	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	NF		
32	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Comp	any of New Mex	SFP		
33	Public Service Company of New Mexico	Arizona Public Service Company	Salt River Project		SFP		
34	Salt River Project	Tucson Electric Power Company	Tucson Electric Powe	er Company	NF		
	TOTAL						

Name of Respo	ondent	This Report Is		Date of Report	Year/Period of Report	
El Paso Electri	c Company	(1) XAn Original (2) A Resubmis		(Mo, Da, Yr)	End of2017/Q4	
	TRAN	ISMISSION OF ELECTRICITY FO				
5 In column		e Schedule or Tariff Number,			dules or contract	
designations 6 Report rec designation fo (g) report the contract 7 Report in co reported in co	under which service, as ide eipt and delivery locations or the substation, or other a designation for the substa column (h) the number of r plumn (h) must be in mega	entified in column (d), is providentified in column (d), is providentification for which appropriate identification for which, or other appropriate identification, or other appropriate identification for which are appropriate identification for the second state of billing demand the second state of the se	ded oint to point" trans here energy was r tification for where nat is specified in t not stated on a me	mission service In coli eceived as specified in energy was delivered a ne firm transmission se	umn (f), report the the contract In colu as specified in the vice contract Dema	
FERC Rate Schedule of Tariff Number	Point of Receipt (Subsatation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MVV)	MegaWatt Hours	OF ENERGY MegaVvatt Hours	Line No
(e)	(f)	(g)	(h)	Received (I)	Delivered (j)	
OATT	Afton	Amrad		18,656	18,656	3 1
OATT	Afton	Amrad		35,768	35,768	3 2
OATT	Afton	Luna		22,433	22,433	3 3
OATT	Afton	Luna		39,034	39,034	4 4
OATT	Afton	Springerville	94	128,589	128,589	5
OATT	Afton	Springerville		24	24	6
ΟΑΤΤ	Afton	Springerville		11,037	11,037	7
OATT	Afton	Westmesa	14	144,631	144,631	18
OATT	Afton	Westmesa		3,711	3,711	19
ΟΑΤΤ	Afton	Westmesa		21,273	21,273	3 10
OATT	Amrad	Amrad		104	104	1 11
ΟΑΤΤ	Greenlee	Amrad		3,086	3,086	12
ΟΑΤΤ	Greenlee	Hidalgo		1,200	1,200	13
OATT	Greenlee	Luna		1,884	1,884	14
OATT	Hidalgo	Luna		1,200	1,200	15
ΟΑΤΤ	Las Cruces	Amrad		10	10	16
ΟΑΤΤ	Las Cruces	Amrad		4,368	4,368	3 17
ΟΑΤΤ	Luna	Amrad		255	255	18
ΟΑΤΤ	Luna	Amrad		2,264	2,264	1 19
ΟΑΤΤ	Luna	Greenlee		S S S S S S S S S S S S S S S S S S S	(20
ΟΑΤΤ	Luna	Springerville	60	181,020	181,020	21
OATT	Luna	Springerville		4,639	4,639	22
OATT	Luna	Springerville		28,279	28,279	23
ΟΑΤΤ	Luna	Springerville	60	9,560	9,560	24
OATT	Macho Springs	Springerville				25
OATT	Springerville	Greenlee		17	17	26
OATT	Springerville	Luna		5,614	5,614	27
ΟΑΤΤ	Westmesa	Amrad	25	5 138,974	138,974	28
OATT	Westmesa	Amrad		11,525	11,525	5 29
ΟΑΤΤ	Westmesa	Amrad		9,064	9,064	30
OATT	Westmesa	Las Cruces		3,420		
OATT	Westmesa	Las Cruces		746		
OATT	Westwing	Palo Verde		401	401	
ΟΑΤΤ	Springerville	Greenlee		4		4 34
			908	3,654,577	3,654,577	7

Name of Respondent El Paso Electric Company	This Report Is (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling')							
charges related to the billing dema of energy transferred In column of period adjustments Explain in a shown on bills rendered to the ent Provide a footnote explaining the 10 The total amounts in columns purposes only on Page 401, Lines	rt the revenue amounts as shown on and reported in column (h) In colum (m), provide the total revenues from a footnote all components of the amou inty Listed in column (a) If no monet- nature of the non-monetary settleme is (i) and (j) must be reported as Trans is 16 and 17, respectively explanations following all required da	In (I), provide revenues from en- all other charges on bills or vou nt shown in column (m) Repor ary settlement was made, enter nt, including the amount and typ smission Received and Transm	ergy charges related to the am chers rendered, including out o t in column (n) the total charge zero (11011) in column (n) be of energy or service rendere	iount of ed			
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3				
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line			
(\$) (k)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No			
(K)	(1) 96.638	(11)	96,638	1			
	187,844		187,844				
	118,995		118,995	3			
	198,713		198,713	4			
2,657,233	100,710		2,657,233	5			
2,007,200	1,502		2,007,200	6			
	49,263		49,263	7			
0.050.044	49,203			8			
2,353,044	00.550		2,353,044				
	20,553		20,553	9			
	71,257		71,257	10			
	580		580	11			
	14,540		14,540	12			
	5,898		5,898	13			
	45,105		45,105	14			
	5,898		5,898	15			
	114		114	16			
	15,362		15,362	17			
	1,969		1,969	18			
	8,183		8,183	19			
	51		51	20			
1,715,712			1,715,712	21			
	264,100		264,100	22			
	1,421,780		1,421,780	23			
581,820			581,820	24			
	1,267		1,267	25			
				26			
	43,966		43,966	27			
667,401			667,401	28			
	101,459		101,459	29			
	25,618		25,618	30			
	13,996		13,996	31			
	4,994		4,994	32			
	362		362	33			
	25		25	34			
13,627,514	4,486,014	0	18,113,528				

Name	e of Respondent	This Report Is (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F	
El Pa	iso Electric Company	(1) A Resubmission	(100, Da, 11) / /	End of 20	17/Q4
	TRANS (MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'when	RS (Account 456 1) eling')		
1 R	eport all transmission of electricity, i e , wh	eeling, provided for other electric util	ities, cooperatives, other	public authorities	, qualifying
	ties, non-traditional utility suppliers and ulti	•			
	se a separate line of data for each distinct		-		· · · ·
	eport in column (a) the company or public c authority that the energy was received fr		•	. ,	-
1 ·	ide the full name of each company or publi	· · · ·		••	
	ownership interest in or affiliation the respo	-		, ,	
4 In	column (d) enter a Statistical Classification	n code based on the original contract	ual terms and conditions	of the service as	follows
	- Firm Network Service for Others, FNS -		· · ·		
	smission Service, OLF - Other Long-Term ervation, NF - non-firm transmission service				
	ny accounting adjustments or "true-ups" fo			•	
	stment See General Instruction for definition				
	Device and Div				Otation
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy De (Company of Pu		Statistical Classifi-
No	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote /		cation
	(a)	(b)	(C		(d)
1	Tenaska Power Services Company Tenaska Power Services Company	Public Service Company of New Mex	Tucson Electric Powe		NF SFP
2 3	Tenaska Power Services Company	Public Service Company of New Mex Salt River Project	Tucson Electric Powe		NF
4	Tenaska Power Services Company	Salt River Project	Arizona Public Servic		SFP
5	Tenaska Power Services Company	Arizona Public Service Company	Salt River Project	e oompany	SFP
6	Transalta	Salt River Project	Salt River Project		NF
7	Transalta	Salt River Project	Arizona Public Servic	e Company	NF
8	Transalta	Arizona Public Service Company	Salt River Project		NF
9		Public Service Company of New Mex	Tucson Electric Powe	r Company	SFP
10	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Compa		NF
11	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Compa	any of New Mex	LFP
12	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Compa	any of New Mex	SFP
13	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Compa	any of New Mex	NF
14	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Compa	any of New Mex	NF
15	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Compa	any of New Mex	NF
16	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Compa	any of New Mex	SFP
17	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Compa	any of New Mex	SFP
18	Tucson Electric Power	Tucson Electric Power Company	Public Service Compa	any of New Mex	NF
19		Salt River Project	Salt River Project		LFP
20	Tucson Electric Power	Salt River Project	Salt River Project		NF
21	Tucson Electric Power	Salt River Project	Salt River Project		SFP
22	Tucson Electric Power	Salt River Project	Salt River Project		NF
23	Tucson Electric Power	Salt River Project	Salt River Project		SFP
24	Tucson Electric Power	Salt River Project	Arizona Public Servic		NF
25		Salt River Project	Arizona Public Servic	. ,	SFP
26		Public Service Company of New Mex	Tucson Electric Powe	1 7	LFP
27		Public Service Company of New Mex	Tucson Electric Powe	1 7	NF
28	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe		NF
29 30	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	, ,	NF NF
30	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe		NF
31 32	Tucson Electric Power Tucson Electric Power	Public Service Company of New Mex Public Service Company of New Mex	Tucson Electric Powe Tucson Electric Powe		NF
32	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe		NF
34	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe		SFP
	TOTAL				

Name of Respondent		This Report Is		Date of Report	Year/Period of Report			
El Paso Electri	c Company	(1) X An Original	(1) X An Original(Mo,(2) A Resubmission/ /		End of2017/Q4			
	TRAN	SMISSION OF ELECTRICITY FO						
5 In column					hedules or contract			
designations i 6 Report rec designation fo (g) report the contract 7 Report in c reported in co	 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. In column g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain. Report in column (i) and (j) the total megawatthours received and delivered. 							
FERC Rate Schedule of	Point of Receipt (Subsatation or Other	Point of Delivery (Substation or Other	Billing Demand		ER OF ENERGY	Line		
Tariff Number (e)	Designation) (f)	Designation) (g)	(MVV) (h)	MegaWatt Hours Received (I)	MegaWatt Hours Delivered (J)	No		
OATT	Amrad	Greenlee			7	7 1		
OATT	Amrad	Springerville			383 383	32		
OATT	Palo Verde	Westwing		1,	006 1,006	63		
OATT	Palo Verde	Westwing			50 50	0 4		
OATT	Westwing	Palo Verde			70 70	5		
OATT	Jojoba	Palo Verde			50 50	06		
OATT	Palo Verde	Westwing		1,	492 1,492	27		
OATT	Westwing	Palo Verde			74 74	48		
OATT	Luna	Springerville				9		
OATT	Springerville	Las Cruces		1,	119 1,119	9 10		
80	Springerville	Las Cruces/Orogrande		50 373,	504 373,504	4 11		
ΟΑΤΤ	Springerville	Las Cruces/Orogrande		15,	800 15,800	12		
OATT	Westmesa	Amrad			116 116	6 13		
OATT	Westmesa	Las Cruces			142 142	2 14		
OATT	Westmesa	Las Cruces		1,	509 1,509	9 15		
OATT	Westmesa	Las Cruces/Orogrande			263 263	3 16		
ΟΑΤΤ	Westmesa	Las Cruces/Orogrande			12 12	2 17		
OATT	Greenlee	Hıdalgo		3,	636 3,636	6 18		
ΟΑΤΤ	Jojoba	Kyrene	1	42 513,	435 513,435	5 19		
ΟΑΤΤ	Jojoba	Kyrene			60 60	20		
OATT	Jojoba	Kyrene		1,	877 1,877	7 21		
ΟΑΤΤ	Jojoba	Palo Verde		8,	498 8,498	8 22		
ΟΑΤΤ	Jojoba	Palo Verde		16,	015 16,015	5 23		
ΟΑΤΤ	Jojoba	Westwing		26,	444 26,444	4 24		
OATT	Jojoba	Westwing			740 740	25		
ΟΑΤΤ	Luna	Greenlee		30 144,	452 144,452	2 26		
OATT	Luna	Greenlee		2	600 600	27		
OATT	Luna	Greenlee		4 1,	809 1,809	9 28		
ΟΑΤΤ	Luna	Greenlee		4	960 960	29		
OATT	Luna	Greenlee		10 1,	510 1,510	30		
OATT	Luna	Greenlee		5	345 345	5 31		
OATT	Luna	Greenlee			251 25 ⁷	1 32		
OATT	Luna	Greenlee		17,	483 17,483	3 33		
OATT	Luna	Greenlee			2	2 34		
				908 3,654,	577 3,654,577	7		

Name of Respondent El Paso Electric Company	This Report Is (1) XAn Original (2) A Resubmiss	Date of Report (Mo, Da, Yr)	Year/Period of Report End of2017/Q4				
			ed)				
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions reffered to as 'wheeling') 9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n) Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively 11. Footnote entries and provide explanations following all required data							
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3				
Demand Charges	Energy Charges	(Other Charges)	Total Revenues (\$)	Line			
(\$) (K)	(\$) (I)	(\$) (m)	(k+l+m) (n)	No			
	182		182	1			
	3,363		3,363	2			
	935		935	3			
	47		47	4			
	67		67	5			
	65		65	6			
	1,467		1,467	7			
	69		69				
	2,778		2,778				
				10			
1,386,000			1,386,000				
				12			
				13			
				14			
	7,316		7,316				
				16			
	10.001		10.001	17			
1.500.750	18,091		18,091	18			
1,590,756			1,590,756				
	131		131				
	00.007		00.007	21 22			
	29,697		29,697 				
	34,146 101,061		101,061	23			
	2,033		2,033	24 25			
853,806	2,033		853,806				
4,848			4,848				
19,392			19,392	27			
9,696			9,696				
24,240			24,240				
12,120			12,120				
6,677			6,677	32			
0,011	257,611		257,611	33			
	7		7	34			
13,627,514	4,486,014	0	18,113, 5 28				

	e of Respondent	This Report Is (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of F			
El Pa	iso Electric Company	(2) A Resubmission	11	End of 201	17/Q4		
	TRANSI (MISSION OF ELECTRICITY FOR OTHER Including transactions referred to as 'whee	RS (Account 456 1)				
facılı 2 U	 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c) Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or 						
publi	public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to						
	Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote						
	any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)						
	column (d) enter a Statistical Classification	-					
	- Firm Network Service for Others, FNS - smission Service, OLF - Other Long-Term		•				
	ervation, NF - non-firm transmission service						
	ny accounting adjustments or "true-ups" fo			•			
adju	stment See General Instruction for definition	ons of codes					
Line	Payment By (Company of Public Authority)	Energy Received From (Company of Public Authority)	Energy Del (Company of Pu		Statistical Classifi-		
No	(Footnote Affiliation)	(Footnote Affiliation)	(Footnote A		cation		
	(a)	(b)	(C)		(d)		
1	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	r Company	SFP		
2	Tucson Electric Power	Public Service Company of New Mex	Public Service Compa	any of New Mex	NF		
3	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	r Company	LFP		
4	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	r Company	NF		
5	Tucson Electric Power	Public Service Company of New Mex	Tucson Electric Powe	r Company	SFP		
6	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe	r Company	NF		
7	Tucson Electric Power	Tucson Electric Power Company	Public Service Compa	any of New Mex	NF		
8	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe	r Company	NF		
9	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe	r Company	SFP		
	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe		SFP		
11	Tucson Electric Power	Salt River Project	Salt River Project		SFP		
12	Tucson Electric Power	Salt River Project	Arizona Public Service	e Company	NF		
13	Tucson Electric Power	Salt River Project	Arizona Public Service		SFP		
14	Tucson Electric Power	Tucson Electric Power Company	Tucson Electric Powe		NF		
	Tucson Electric Power	Tucson Electric Power Company	Public Service Compa		NF		
16		Arizona Public Service Company			NF		
			Salt River Project		SFP		
17		Arizona Public Service Company			SFP		
18	UniSource Energy Services	Salt River Project	Salt River Project		NF		
	UniSource Energy Services	Salt River Project	Arizona Public Service				
	UniSource Energy Services	Salt River Project	Arizona Public Service		SFP		
	UniSource Energy Services	Salt River Project	Arizona Public Service		NF		
22	Western Area Power Admin	Tucson Electric Power Company	Public Service Compa		NF		
23	Western Area Power Admin	Public Service Company of New Mex	Public Service Compa	•	LFP		
24	Western Area Power Admin	Public Service Company of New Mex	Public Service Compa	-	SFP		
25	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service	e Company	NF		
26							
27							
28							
29							
30							
31							
32							
33							
34							
	TOTAL						

Name of Respo	ondent	This Report Is			ate of Report	`	Year/Period of Report	
El Paso Electri	c Company	(1) X An Original (2) A Resubmis				End of2017/Q4		
	TRAN	ISMISSION OF ELECTRICITY F		count	456)(Continued)			
5 In column	(a) identify the EEPC Bat	(Including transactions ref e Schedule or Tariff Number,			ot all EERC rate as	aadu	ulas or contract	
designations 6 Report rec designation fo (g) report the contract	under which service, as id eipt and delivery locations or the substation, or other designation for the substa	entified in column (d), is provi for all single contract path, "p appropriate identification for w tion, or other appropriate ider	ded point to point" tra where energy wa htification for whe	ansm is re ere e	nission service In c ceived as specified energy was delivere	olur ın th d as	nn (f), report the ne contract In colui s specified in the	
		negawatts of billing demand t watts Footnote any demand						and
		megawatthours received and		meg		kpia		
FERC Rate	Point of Receipt	Point of Delivery	Billing		TDANISE		DF ENERGY	
Schedule of	(Subsatation or Other	(Substation or Other	Demand	-	MegaWatt Hours		MegaWatt Hours	Line No
Tarıff Number (e)	Designation) (f)	Designation) (g)	(MVV) (h)		Received (I)		Delivered (J)	
OATT	Luna	Greenlee	(1)	-		109	6,109	1
OATT	Luna	Hidalgo				324	824	2
OATT	Luna	Springerville		10				3
OATT	Luna	Springerville			1.:	259	1,259	4
OATT	Luna	Springerville			8,6	-	8,663	5
OATT	Macho Springs	Greenlee				470	470	6
OATT	Macho Springs	Luna				425	425	7
OATT	Macho Springs	Springerville				504	504	8
OATT	Macho Springs	Springerville		_	11,4	_	11,437	9
OATT	Macho Springs	Springerville		10	40,8	_	40,884	10
OATT	Palo Verde	Jojoba		10		502	602	11
OATT	Palo Verde	Westwing			186,8	_	186,802	12
OATT	Palo Verde	Westwing			,	2	2	13
OATT	Springerville	Greenlee			2,2	274	2,274	14
OATT	Springerville	Luna			,	009	2,009	15
OATT	Westwing	Palo Verde			,	38	38	16
OATT	Westwing	Palo Verde				-		17
OATT	Jojoba	Palo Verde			1,5	507	1,507	18
OATT	Jojoba	Westwing				511	511	19
ΟΑΤΤ	Jojoba	Westwing				50	50	
OATT	Palo Verde	Westwing			865,3	_	865,716	21
OATT	Springerville	Holloman			,	248	248	22
OATT	Westmesa	Holloman		2	7,0	327	7,627	23
OATT	Westmesa	Holloman				325	325	24
OATT	Palo Verde	Westwing				921	921	25
								26
								27
						\uparrow		28
								29
								30
								31
								32
				-		\neg		33
								34
				908	3,654,	577	3,654,577	

Name of Respondent El Paso Electric Company	This Report Is (1) X An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2017/Q4	_			
	(Including transactions reff	ered to as 'wheeling')					
9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers In column (k), provide revenues from demand charges related to the billing demand reported in column (h) In column (l), provide revenues from energy charges related to the amount of energy transferred In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments Explain in a footnote all components of the amount shown in column (m) Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a) If no monetary settlement was made, enter zero (11011) in column (n) Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered 10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.							
	REVENUE FROM TRANSMISSIO	N OF ELECTRICITY FOR OTHERS	3				
Demand Charges	Energy Charges	(Other Charges)	, Total Revenues (\$)	Line			
(\$)	(\$)	(\$)	(k+l+m)	No			
(k)	(1)	(m)	(n)				
				1			
	4,855		4,855	2			
				3			
	11,257		11,257	4			
	53,433		53,433	5			
	2,691		2,691	6			
	3,129		3,129	7			
	2,379		2,379	8			
	158,166		158,166	9			
290,912	,		290,912	10			
200,012	2,579		2,579	11			
			1	12			
	159,054		159,054				
	1		1	13			
	9,834		9,834	14			
	10,372		10,372	15			
	34		34	16			
	360		360	17			
	3,619		3,619	18			
	1,523		1,523	19			
	154		154				
	726.893		726,893	20			
	720,000		720,000	22			
			58,184	22			
58,184			56,164				
				24			
	877		877	25			
				26			
				27			
				28			
				29			
				30			
				31			
				32			
				33			
				34			
				34			
13,627,514	4,486,014	0	18,113,528				

Name of Respondent	This Report is	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
El Paso Electric Company	(2) A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

	Line No.: 1 Column: a
El Paso Electric	Marketing refers to El Paso Electric Company's Resource Management
Department.	
Schedule Page: 328	Line No.: 1 Column: e
	s Transmission Tariff.
	Line No.: 2 Column: d
	on Transmission Service. Evergreen contract may expire on March 31st of
	ar with a prior two year notice.
Schedule Page: 328	
	contracts of 17, 23, 35 and 50MW, expiration January 1, 2021. Service
	irected to hourly services.
	Line No.: 11 Column: d
	contracts of 25 and 100 MW, expiration January 1, 2021.
	Line No.: 12 Column: i
	with the energy wheeled on transmission purchases that are paid back in
kind.	
Schedule Page: 328.1	Line No.: 5 Column: d
	contract, expiration August 1, 2019. Service was partially redirected
to daily and hour	
	Line No.: 8 Column: d
	contracts of 111 and 30 MW, expiration January 1, 2019. Includes 111 M
	ent firm transmission service per executed service agreement. Service
was partially red	irected to monthly, weekly, daily and hourly services.
Schedule Page: 328.1	Line No.: 14 Column: i
Losses billed to	PNM under the FERC approved Operating Procedure 10.
Schedule Page: 328.1	Line No.: 21 Column: d
	contract, expiration January 1, 2020. Service was partially redirected
to daily and hour	
	Line No.: 28 Column: d
	contract, expiration July 1, 2023. Service was partially redirected to
daily and hourly	
	Line No.: 10 Column: i
Scheutie Fage. 520.2	ded in conjunction with the 2005 New Mexico Transmission System Operatin
	on 8 Usable SNMIC ("NMTOP").
	Line No.: 11 Column: d
	contract, expiration January 1, 2026.
Schedule Page: 328.2	Line No.: 12 Column: i
	with the energy wheeled on transmission purchases that are paid back in
kind.	
Schedule Page: 328.2	Line No.: 13 Column: i
	ded in conjunction with the 2005 New Mexico Transmission System Operatin
Procedures, Secti	on 8 Usable SNMIC ("NMTOP").
	Line No.: 14 Column: i
Transmision provi	ded in conjunction with the 2005 New Mexico Transmission System Operatin
Procedures, Secti	on 8 Usable SNMIC ("NMTOP").
	Line No.: 16 Column: i
Transmision provi	ded during Macho Springs-Luna forced outage per operating agreement.
	Line No.: 17 Column: i
	with the energy wheeled on transmission purchases that are paid back in
kind.	with the energy wheeted on transmission purchases that are paid back in
Schedule Page: 328.2	Line No.: 19 Column: d
	contract, expiration January 1, 2020. Service was partially redirected
to hourly service	
Schedule Page: 328.2	Line No.: 21 Column: i
concurrer age: ozo:z	

Name of Respondent	This Report is	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 26 Column: d					
Firm transmission contract, expiration November 1, 2029. Service was partially redirected					
to daily and hourly services.					
Schedule Page: 328.3 Line No.: 1 Column: i					
Losses associated with the energy wheeled on transmission purchases that are paid back in					
kind.					

Schedule Page: 328.3 Line No.: 3 Column: d

Firm transmission contract, expiration November 1, 2029. Service was redirected to monthly services.

Schedule Page: 328.3 Line No.: 23 Column: d

Firm transmission contract, expiration October 1, 2024. Schedule Page: 328.3 Line No.: 24 Column: i Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Nam	ne of Respondent		This Repor	t le:	r	Date of Report	Vear/Do	iod of Report
	aso Electric Company		(1) XA	n Original	(Mo, Da, Yr)	End of	0017/01
	aso Electric Company			Resubmission		//		
					BY OTHERS (A d to as "wheeling			
1. R	eport all transmission, i.e. whe	eling or election	ricity provide	d by other ele	ectric utilities, c	ooperatives, mu	nicipalities, oth	er public
authorities, qualifying facilities, and others for the quarter.								
	ı column (a) report each comp							
	reviate if necessary, but do no smission service provider. Use							
	smission service for the quarter						ionaco anacpre	
3. In	i column (b) enter a Statistical	Classification	code based	on the origina	al contractual te	erms and condition	ons of the servi	ce as follows:
	6 - Firm Network Transmission			•				
	g-Term Firm Transmission Se vice, and OS - Other Transmis							m Transmission
	eport in column (c) and (d) the							/ice.
	eport in column (e), (f) and (g)					· · · · · · · · · · · · · · · · · · ·		Parameter and a second second
	ges and in column (f) energy							
	ills or vouchers rendered to th ount shown in column (g). Rep							
	made, enter zero in column (I							
	of energy or service rendered	1		J		,	, 3	
	nter "TOTAL" in column (a) as							
<. ⊢(ootnote entries and provide ex	planations fol	-					
ine				OF ENERGY	EXPENSES Demand	FOR TRANSMISS	ION OF ELECTF Other	actional of the line of the for the
Vo.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	Magawatt- hours Received	Magawatt- hours Delivered	Charges (\$)	Energy Charges	Charges	Total Cost of Transmission
	(a)	(b)	(c)	(d)	(e)	(\$) (f)	(\$) (g)	(\$) (h)
1	Arizona Public Service	NF	45	45		366		36
2	Arizona Public Service	OS					2,049	2,04
3	Open Access Technology	NF	700	700		9,143		9,14
4	Open Access Technology	AD				219		21
5	Public Serv. Co. of NM	LFP	861,656	861,656	3,883,838			3,883,83
6	Public Serv. Co. of NM	LFP	7,079	7,079	814,562			814,56
7	Public Serv. Co. of NM	SFP	52,869	52,869				
8	Public Serv. Co. of NM	NF	9,364	9,364		78,831		78,83
9	Public Serv. Co. of NM	AD				101,736		101,73
10	Salt River Project	OLF	204,767	204,767	1,777,500			1,777,50
	Salt River Project Salt River Project	OLF SFP	204,767 20,650	204,767 20,650	1,777,500	120,312		
11	J				1,777,500	120,312		
11 12	Salt River Project	SFP	20,650	20,650	1,777,500	120,312 13,600		120,31
11 12 13	Salt River Project Tucson Electric Power	SFP OLF	20,650 433,272	20,650 433,272	1,777,500			120,31
11 12 13	Salt River Project Tucson Electric Power Tucson Electric Power Tucson Electric Power	SFP OLF SFP	20,650 433,272 1,960	20,650 433,272 1,960	1,777,500	13,600		1,777,50 120,31 13,60 4,17
11 12 13 14	Salt River Project Tucson Electric Power Tucson Electric Power Tucson Electric Power	SFP OLF SFP	20,650 433,272 1,960	20,650 433,272 1,960	1,777,500	13,600		120,31
11 12 13 14 15	Salt River Project Tucson Electric Power Tucson Electric Power Tucson Electric Power	SFP OLF SFP	20,650 433,272 1,960	20,650 433,272 1,960	1,777,500	13,600		120,31
11 12 13 14 15	Salt River Project Tucson Electric Power Tucson Electric Power Tucson Electric Power	SFP OLF SFP	20,650 433,272 1,960	20,650 433,272 1,960	1,777,500	13,600		120,31
11 12 13 14 15	Salt River Project Tucson Electric Power Tucson Electric Power Tucson Electric Power	SFP OLF SFP	20,650 433,272 1,960	20,650 433,272 1,960	1,777,500	13,600		120,31
11 12 13 14 15	Salt River Project Tucson Electric Power Tucson Electric Power Tucson Electric Power	SFP OLF SFP	20,650 433,272 1,960	20,650 433,272 1,960	1,777,500	13,600		120,31
11 12 13 14 15	Salt River Project Tucson Electric Power Tucson Electric Power Tucson Electric Power	SFP OLF SFP	20,650 433,272 1,960	20,650 433,272 1,960	1,777,500	13,600		120,31

Name of Respondent	This Report is	Date of Report	Year/Period of Report				
	(1) <u>X</u> An Original	(Mo, Da, Yr)					
El Paso Electric Company	(2) A Resubmission	11	2017/Q4				
FOOTNOTE DATA							

Schedule Page: 332	Line No.: 1	Column: c
		mission reservations.
Schedule Page: 332	Line No.: 1	Column: d
		mission reservations.
Schedule Page: 332		
		term transmission reservations, related ancillary and losses.
Schedule Page: 332		
Energy Imbalance		
Schedule Page: 332		
Energy Imbalance		
Schedule Page: 332		
		mission reservations.
Schedule Page: 332		
		mission reservations.
Schedule Page: 332		Column: f
		term transmission reservations, related ancillary and losses.
Schedule Page: 332		· · ·
		cember 2016 Non-Firm transmission.
Schedule Page: 332		
		cember 2016 Non-Firm transmission.
Schedule Page: 332		
Contract termina		
Schedule Page: 332		
Amounts shown ba:		
Schedule Page: 332		
Amounts shown bas		
Schedule Page: 332		
Contract termina		
		Column: c
Schedule Page: 332 Amounts shown bas		
Schedule Page: 332		
Amounts shown bas		
Schedule Page: 332		54
Amounts shown bas		
C		
Schedule Page: 332		
Amounts shown bas		51
Schedule Page: 332		Column: c
		mission reservations.
Schedule Page: 332		Column: d
		mission reservations.
Schedule Page: 332		
		term transmission reservations, related ancillary and losses.
Schedule Page: 332		
Prior year adjus	tment for Lc	ng-Term Firm Point-to-Point Transmission related to PNM Annual
		ment recalculation for June 2016 - December 2016.
Schedule Page: 332		Column: f
		ng-Term Firm Point-to-Point Transmission related to PNM Annual
		ment recalculation for June 2016 - December 2016.
Schedule Page: 332		Column: b
		with the ANPP Participation Agreement.
Schedule Page: 332	Line No.: 10	Column: c
Amounts shown ba:		
Schedule Page: 332	Line No.: 10	Column: d
FERC FORM NO. 1 (ED 12-87)	Page 450 1
	-0.12-01)	

Name of Respondent	This Report is	Date of Report	Year/Period of Report
	(1) <u>X</u> An Original	(Mo, Da, Yr)	
El Paso Electric Company	(2) A Resubmission	11	2017/Q4
	FOOTNOTE DATA		

Schedule	Page: 332	Line No.: 11	Column: c
Amounts	shown bas	ed on transm	ission reservations.
		Line No.: 11	
Amounts	shown bas	ed on transm	ission reservations.
		Line No.: 11	
			erm transmission reservations, related ancillary and losses.
Schedule	Page: 332	Line No.: 12	Column: b
			on the date of retirement of the last generating unit at -month notice of termination by the Company.
Schedule	Page: 332	Line No.: 12	Column: c
			energy flows.
Schedule	Page: 332	Line No.: 12	Column: d
Amounts	shown bas	ed on actual	energy flows.
		Line No.: 12	
			eement, the Company was assigned rights as part of the Power
		smission Agr	
		Line No.: 13	
			ission reservations.
		Line No.: 13	
Amounts	shown bas	ed on transm	ission reservations.
		Line No.: 13	
			erm transmission reservations, related ancillary and losses.
Schedule	Page: 332	Line No.: 14	Column: c
Amounts	shown bas	ed on transm	ission reservations.
		Line No.: 14	
Amounts	shown bas	ed on transm	ission reservations.
Schedule	Page: 332	Line No.: 14	Column: f
Amounte	shown inc	lude chort t	erm transmission reservations, related ancillary and losses

Amounts shown include short term transmission reservations, related ancillary and losses.

				Page
	e of Respondent	This Report Is (1) 🗙 An Original	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Pa	aso Electric Company	(1) X An Original (2) A Resubmission		End of2017/Q4
	MI	SCELLANEOUS GENERAL EXPENSES (A	ccount 930 2) (ELECTRIC)	
Line		Description		Amount
No	Industry Association Duce	(a)		(b) 425,742
1				420,742
3				1,119,496
4				9,639
5				12,090,898
6	Palo Verde General Expense Palo Verde Transmission Line Cost			11,739
7				43,854
8	Four Corners General Expense			
9	Joint Facilities General Expense			34,008
10	Director's Fees and Expenses			2,763,885
11	Economic Development			374,000
12	Promotional Materials			65,944
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
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32				
33				
34				
35				
36				
37				
38				
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40				
41				
42				
43				
44				
45				
46	TOTAL			16,939,205

Name of Respondent	This Report is	Date of Report	Year/Period of Report			
	(1) <u>X</u> An Original	(Mo, Da, Yr)				
El Paso Electric Company	(2) _ A Resubmission	11	2017/Q4			
FOOTNOTE DATA						

Schedule Page: 335 Line No.: 11 Column: b

Primarily consists of contributions to promote economic development to:(a) Borderplex Bi National Economic Alliance of \$250,000; (b) Mesilla Valley Economic Development Alliance of \$40,000; (c) Texas Economic Development Corporation of \$25,000; and (d) New Mexico Economic Development Corporation of \$20,000.

Marr	e of Respondent	This Report Is		Date of Report	Voar/Por	od of Report	
	aso Electric Company	(1) An Origii (2) A Resub		(Mo, Da, Yr)	End of	2017/Q4	
	DEPRECIATION /		NOF ELECTRIC PLA of aquisition adjustm	NT (Account 403, 404 ients)	4, 405)		
Retil Plar 2 F com 3 F to c Unk acco Unk acco Unk acco Unk acco (a) For (a) sele com 4 F	 Report in section A for the year the amounts for (b) Depreciation Expense (Account 403, (c) Depreciation Expense for Asset Retirement Costs (Account 403 1, (d) Amortization of Limited-Term Electric Plant (Account 404), and (e) Amortization of Other Electric Plant (Account 405) Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405) State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied Identify at the bottom of Section C the type of plant included in any sub-account used In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a) If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis I provisions for depreciation were made during the year in addition to depreciati						
	A Sum	mary of Depreciation					
Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403 1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant			6,409,172		6,409,172	
2	Steam Production Plant	11,007,087	-23,145			10,983,942	
3	Nuclear Production Plant	25,636,248	-1,120,388			24,515,860	
4	Hydraulic Production Plant-Conventional						
5	Hydraulic Production Plant-Pumped Storage						
6	Other Production Plant	11,342,603	5,798			11,348,401	
7	Transmission Plant	6,366,560				6,366,560	
8	Distribution Plant	20,482,579				20,482,579	
9	Regional Transmission and Market Operation						
10	General Plant	9,335,665				9,335,665	
11	Common Plant-Electric						
12	TOTAL	84,170,742	-1,137,735	6,409,172		89,442,179	
	·	B Basis for Am	ortization Charges				
Ass Cor	et Term Basıs Aı ıputer Software 3 -15 years \$105,608,371	mort Exp Metho \$6,409,172 Str	od aight Line				

	e of Respondent aso Electric Company		This Report Is (1) XAn Original (2) A Resubmis	sion	Date of Report (Mo, Da, Yr) / /		ar/Period of Report d of2017/Q4
					TRIC PLANT (Contin	uea)	
	CI	Factors Used in Estimat		-		N + - 1 +	A
Line No	Account No	Depreciable Plant Base (In Thousands)	Estimated Avg Service Life	Net Salvage (Percent)	Applied Depr rates (Percent)	Mortality Curve Type (f)	Average Remaining Life
12	(a) Other Production	(b)	(c)	(d)	(e)	(T)	(g)
13							
	Texas Community Solar						
	341	749	30 00		3 33		29 4
	344	5,457	30.00		3 33		29 -
17	345	892	30 00		3 33		29 4
		692	30 00		3 33		29 4
10	540	00	30.00		3 33		294
20	Mantana Dawas Otation						
20	Montana Power Station						
21	Unit 1	47.000	45.00		2.20		
22	341	17,900	45 00		2 20		423
	342	59	45 00		2 22		423
24	343	53,635	45 00		2 28		42 3
25	344	4,453	45 00		2 32		42 3
26	345	2,305	45 00		2 24		42 :
	346	279	45 00		2 23		42 3
28							
	341	17,836	45 00		2 20		42 3
	342	74	45 00		2 22		42 3
	343	50,230	45 00		2 28		42
		4,519	45 00		2 32		42 :
34	345	2,320	45 00		2 24		42 3
35	346	286	45 00		2 23		42 3
36							
	Unit 3						
38	341	14,057	45 00		2 21		43 -
39	343	50,467	45 00		2 30		43 4
40	344	4,534	45 00		2 27		43 -
41	345	2,306	45 00		2 26		43 -
42	346	245	45 00		2 24		43 -
43							
44	Unit 4						
45	341	14,295	45 00		2 22		43 8
46	343	49,278	45 00		2 31		43 8
	344	4,507	45 00		2 29		43 8
48	345	1,808	45 00		2 28		43 8
49	346	243	45 00		2 25		43 8
50							

	e of Respondent		This Report Is (1) X An Original		Date of Rep (Mo, Da, Yr)		ear/Period of Report nd of 2017/Q4
	aso Electric Company		(2) A Resubmis	sion	11		
		DEPRECIATIO	N AND AMORTIZAT	ION OF ELEC	TRIC PLANT (Cor	itinued)	
	С	Factors Used in Estima	ting Depreciation Cha	rges			
Line No	Account No	Depreciable Plant Base (In Thousands) (b)	Estimated Avg Service Life	Net Salvage (Percent) (d)	Applied Depr rates (Percent) (e)	Mortality Curve Type	Average Remaining Life (g)
12	(a)	(0)	(c)	(u)	(e)	(f)	(g)
	Other Production						
	Montana Power Station						
	Common						
	341	12,747	45 00		2 17		42 3
	342	15,155	45 00		2 23		42 3
	343	39,548	45 00		2 23		42 3
	344	3,085	45 00		2 22		42 3
	345	10,032	45 00		2 22		42 3
	346	1,262	45 00		2 22		42 30
21		1,202	43.00		221		42.5
	Sub-Total Other Prod	384,628					
23		504,020					
	General Plant						
	390-Stanton	34,361	60 00		1 80		
	390-SysOps	11.067	60 00		2 29		
	390-EMS	1,170	15 00		6 67		
	390-EDOC	40,665	60 00		1 74		
	390-0ther	14,928	40 00		1 06		
	392	27,668	9 64	10 00		STRAIGHT LIN	-
32	592	27,000	9 04	10 00	10.37		<u> </u>
	Sub-Total Gen Plant	129,859					
34		129,609					
35							
36							
37							
38							
39							
40							
41							
41							
43							
43							
44							
40							
40							
47							
40 49					<u> </u>		
49 50							
50							

Name of Respondent El Paso Electric Company		This Report Is (1) X An Original (2) A Resubmission	Date of Repor (Mo, Da, Yr) / /		Year/Period of Report End of2017/Q4		
	RE	EGULATORY COMMISSION EXF	PENSES	Į			
amor 2 R	eport particulars (details) of regulatory comm tized) relating to format cases before a regula eport in columns (b) and (c), only the current red in previous years	atory body, or cases in which	such a body was a p	arty			
Line	Description	Assessed by	Expenses	Total	Deferred		
No	(Furnish name of regulatory commission or body docket or case number and a description of the ca (a)		of Utility (c)	Expense for Current Year (b) + (c) (d)	ın Account 182 3 at Beginning of Year (e)		
1	Federal Energy Regulatory Commission	(6)	(0)	(u)	(0)		
2	FERC General and Other		-13,850	-13,850			
3	FERC Annual Fee		426,161	426,161			
4			420,101	420,101			
	Public Utility Commission of Texas						
6	Texas 2015 Rate Case Costs		1,526,271	1,526,271	2,669,925		
7	Texas 2017 Rate Case Costs		58,000	58,000	2,009,920 245,991		
				,	240,991		
8	Texas 2016 Fuel Reconciliation		156,950	156,950			
9	Four Corners Project		4,423	4,423			
10	Texas Energy Efficiency		-163,707	-163,707			
11	Texas Community Solar		4,087	4,087			
12	Texas General and Other		153,818	153,818			
13							
14	New Mexico Public Regulation Commission						
15	New Mexico 2017 Rate Case Costs		147,388	147,388	10,441		
16	New Mexico Procurement and IRP Plans		135,827	135,827			
17	New Mexico Energy Efficiency Filings		69,424	69,424			
18	New Mexico 2015 Rate Case Costs		429,432	429,432	1,073,584		
19	New Mexico General and Other		63,790	63,790			
20	New Mexico Show Cause Order		7,418	7,418			
21							
22	Nuclear Regulatory Commission						
23	PVNGS Unit 1 Fees		824,491	824,491			
24	PVNGS Unit 2 Fees		800,489	800,489			
25	PVNGS Unit 3 Fees		811,692	811,692			
26			,	,			
27	Other		17,125	17,125			
28			,	,			
29							
30							
31							
32							
33							
34							
34							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46	TOTAL		5,459,229	5,459,229	3,999,941		
1 70	IOTAL		0,700,220	0,700,220	0,000,041		

Name of Respondent		This	This Report Is		Date of Report	Year/Period of Report	
El Paso Electric Cor		(1)	X An Original		(Mo, Da, Yr)	End of 2017/Q4	
	npany	(2)	A Resubmission		11		
			ORY COMMISSION EXP	,	,		
					List in column (a) the j		1
4 List in column (f), (g), and (h)	expenses incurred dui	ing year which were o	charged cu	urrently to income, plant,	or other accounts	
5 Minor items (les	ss than \$25,00	0) may be grouped					
EXPE	NSES INCURRE	D DURING YEAR			AMORTIZED DURING Y	EAR	
	ENTLY CHARG		Deferred to	Contra	Amount	Deferred in Account 182 3	Line
Department	Account No	Amount	Account 182 3	Account		End of Year	No
(f)	(g)	(h)	(1)	(J)	(k)	(I)	
							1
	928000	-13,850					2
	928000	426,161					3
							4
							5
	928000	1,526,271	690	182 3	-1,526,358	1,144,257	6
	928000	58,000	3,453,955	182 3	-58,000	3,641,946	7
	928000	156,950					8
	928000	4,423					9
	928000	-163,707					10
	928000	4,087					11
	928000	153,818					12
							13
							14
	928000	147,388		182 3	-10,441		15
	928000	135,827			,		16
	928000	69,424					17
	928000	429,432		182 3	-429,432	644,152	18
	928000	63,790		102 0	-423,432	. 044,102	19
	928000	7,418					20
	926000	7,410					
							21
	000000	00.1.401					22
	928000	824,491					23
	928000	800,489					24
	928000	811,692					25
							26
	928000	17,126					27
							28
							29
							30
							31
							32
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							38
							39
	1				1		40
	1						41
							42
	1						43
							44
	+						45
1	<u> </u>	5,459,230	3,454,645		-2,024,231	5,430,355	46
1		0,400,200	3,434,043		-2,024,23	0,400,300	40