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SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO § BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

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CEP 5-1:

Refer to the Direct Testimony of EPE witness Doyle in Docket 49148 at Page 15, Lines 18-19, and this docket Pages 22-line 1—page 26-line 11, Please provide the right of way renewal agreement with the Isleta Pueblo Tribe.

RESPONSE:

Please refer to CEP 5-1, Attachment 1 – Confidential.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

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CEP 5-1 Attachment 1 is CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

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CEP 5-2:

Refer to the Direct Testimony of EPE witness Doyle in Docket 49148 at Page 16, Lines 5-6, and this Docket Page 22-line 1—Page 26 Line 11 Please provide the original 1967 right of way agreement with the Isleta Tribe.

RESPONSE:

Please see CEP 5-2, Attachment 1.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

RECORD OF Easement granted to

EL PASO ELECTRIC CO.

Location: 345 KV Line in Isleta Pueblo Land

Description: A strip of land 100' wide, 8.4 miles in length
across Isletá Pueblo Land in Valencia and
Bernalillo Counties.

School District: Valencia School District No. 2 and Bernalillo School No. 6
Reference:

Property Map No. Q-06509

Intended Use of land: 34500 Line Right-of-Way

Requisition No. 940.1 - 1967

Easement From: Department of Interior, Bureau of Indian Affairs

Purchase Price: \$4,398.75 (50 yrs.) Voucher: 2-340

Check: 76256

Date: 5-19-67

Filed for Record - County Clerk -

County,

Reception No.

Date:

Recorded in Book

Page

Date:

E.P.E. Co. Employees in contact with Property Owner: Mr. H. I. Zimmer, Jr.
Mr. R. G. Murray

GENERAL INFORMATION ON THE PROPOSED EL PASO ELECTRIC COMPANY
345 kv. TRANSMISSION LINE

El Paso Electric Company is participating in the WEST power pool program, which includes construction of a large power generating facility in the Four Corners area of New Mexico and related power transmission facilities. Power will be brought to Public Service Company of New Mexico's West Mesa Station and El Paso Electric Company will be responsible for construction of a 345 kv. transmission line from the West Mesa to El Paso, Texas. The transmission line will be used to 'wheel' power for the Plains Electric Cooperative, eliminating their need for a transmission line across Isleta.

General characteristics of the line and right-of-way requirements are as follows:

1. The right-of-way will be 100-foot wide and will cross Isleta lands for a distance of approximately 8.4 miles. The right-of-way will encompass approximately 102-acres. These distances will be verified with detailed right-of-way information which must be provided in the application submitted to the Bureau of Indian Affairs.
2. Structures will be double poles, constructed on the site, and will be approximately 70-foot high, 53-foot wide at the crossarm, 26-foot wide at the base between poles, and wires will have a minimum 30-foot clearance from ground level. All structures are designed and constructed in accordance with standards established in the National Electric Safety Code, 6th Edition. Structures will be placed approximately 800-foot apart.
3. During construction, a road will be required along the right-of-way for construction vehicles and equipment, and a maintenance road will be required after completion of the line. Access to the property will be necessary for maintenance and inspection purposes, and gates will be provided where needed.
4. Construction of the entire line, from El Paso to Albuquerque, should take approximately one year. While the schedule calls for completion of one mile ofline per working day, construction will actually occur in stages, with several miles included in each stage. Structures will be fabricated on the site, holes will be dug just prior to need, the structures will be erected, and the wire will be strung over several miles at a time. Sites for storage of construction materials will be selected, preferably on rail, by the construction contractor (Jelco).
5. A resolution from the Isleta Pueblo Council is needed so that El Paso Electric and its contractors can proceed with design and planning. The proposed alignment has been selected based on both ground and aerial surveys to determine an optimum location, causing the least possible damage to real estate and improvements. The nearest physical improvements are a stock tank and a FAA site, both well removed from the proposed alignment.

Submitted by:

John W. Daly, Realty Research, Inc.
152 Washington SE
Albuquerque, New Mexico

RESOLUTION

At a duly called meeting of the Council of the Isleta Pueblo held on the 5th
day of July, 1967, the following resolution was adopted, said Council
meeting being attended by 9 members of the Council:

BE IT RESOLVED that the resolution presented to us by the El Paso Electric Company,
which was adopted on the 6th day of July, 1967, authorizing a grant
of a one hundred (100) foot right-of-way for a 345 kv power transmission line across our
land for a distance of 8.5 miles, is supplemented as follows:

- (1) Consideration in the amount of Four thousand three hundred ninety eight and 75/100 (\$4,398.75) dollars shall be deposited with United Pueblos Agency, Bureau of Indian Affairs, for the benefit of the Pueblo of Isleta as a condition for the granting of said 345 kv power transmission line right-of-way.
- (2) Said grant of right-of-way shall be for a term of fifty (50) years from the date the General Superintendent authorizes El Paso Electric Company to commence construction of said line.
- (3) The General Superintendent, United Pueblos Agency, is authorized to give El Paso Electric Company permission to commence construction of said power line prior to formal approval of the grant of right-of-way with the understanding that said company shall comply with the applicable regulations of the Department of the Interior concerning grants of right-of-way at an early date.

CERTIFICATION

I, the undersigned, as Governor of the Pueblo of Isleta hereby certify that the
Isleta Pueblo Council, at a duly called meeting, which was convened and held on the
5th day of July, 1967, at the Pueblo of Isleta in the State of New
Mexico approved the foregoing resolution, a quorum being present, and that the vote
was 9 in favor with 0 opposed.

ATTEST:

John Paul Alguin
Secretary

John H. Berman
Governor

RESOLUTION

WHEREAS, El Paso Electric Company, a Texas corporation, has applied to the Council of the Pueblo of Isleta for an easement and right-of-way for a 345 KV transmission line one hundred (100) feet in width within the lands owned by the Pueblo, and as shown on the attached U.S.G.S. maps (Exhibit A-1 and A-2), for the purpose of allowing the construction of said transmission line from the Albuquerque West Mesa sub-station to El Paso, Texas, and

WHEREAS, it appears appropriate for the Council to grant the easement and right-of-way for said purpose, upon condition that the Company shall indemnify and save harmless the Pueblo of Isleta against any loss or damage that it may at any time hereafter sustain as a result of any negligent act of the Company, or anyone in its employ, in and about the construction or maintenance of said line, and

WHEREAS, the Council has been fully advised in the matter, and believes it to be for the best interest of the Pueblo to authorize the construction and maintenance of said line, and to grant an easement and right-of-way therefore, now therefore be it

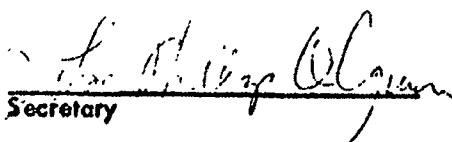
RESOLVED, that the Council hereby consents and agrees that the government of the Pueblo of Isleta shall approve and authorize such easement and right-of-way, and the execution, if desired, of an agreement in writing therefore, such easement and right-of-way for such 345 KV transmission line to be for the purpose of transmitting electricity on, along, over, through, across, or under the lands shown on the attached maps, Exhibit A-1 and A-2 (U.S.G.S. Dalies and Wind Mesa Sheets) together with right of said Company, its successors and assigns, to place, erect, maintain, inspect, add to the number of, and relocate at will, poles, towers, crossarms or fixtures, and to string wires and cables, adding thereto from time to time, across, through, or over the described premises.

CERTIFICATION

I, the undersigned, as Governor of the Pueblo of Isleta hereby certify that the Isleta Pueblo Council, at a duly called meeting, which was convened and held on 6 day of January, 1967, at the Pueblo of Isleta in the State of New Mexico approved the foregoing resolution, a quorum being present, and that the vote was 8 in favor with 0 opposed.


Governor

ATTEST:


Secretary

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CEP 5-3:

Reference the Direct Testimony of EPE witness Doyle, at Page 23 lines 5, please identify the counsel who provided the information referenced on lines 8-9, and a copy of such communication and/or notes made of such communication.

RESPONSE:

The counsel utilized by El Paso Electric Company ("EPE" or "Company") for advice and counsel on this matter, as well as negotiation of it, was Kirk R. Allen of Miller Stratvert P.A., Albuquerque, New Mexico. I am not an attorney, but I am aware that Mr. Allen represented the Public Service Company of New Mexico in a case decided by the Tenth Circuit of the United States Court of Appeals in which that court determined that allotted lands owned in any part by a tribe are not subject to condemnation, *Public Service Company of New Mexico v. Barboan*, 857 F.3d 1101 (10th Cir. May 26, 2017). EPE's internal counsel who would have participated in conversations with Mr. Allen at the time the easement was negotiated are no longer with the Company, EPE no longer has any record of those conversations with Mr. Allen, and I am aware of but did not take part in those conversations with Mr. Allen. Mr. Matthew Behrens is the counsel who reminded me that it had been previously determined with outside counsel that federal law prohibits use of eminent domain to access tribal trust land.

Preparer: Matthew K. Behrens

Title: Senior Attorney

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

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CEP 5-4:

Reference the Direct Testimony of EPE witness Doyle at page 23, lines 11-20, please confirm that EPE did not rely on the report entitled "Energy Policy Act of 2005, Section 1813 Indian Land Rights-of-Way Study" attached as Exhibit RCD-6 at the time EPE's decision was made for the payment of \$16.82 million for the right-of-way extension, project TL-249.

RESPONSE:

El Paso Electric Company ("EPE") did not rely on the report provided as Exhibit RCD-6 at the time of EPE's decision to pay \$16.82 million for the right-of-way renewal in project TL-249. While EPE did not rely upon this report at the time the decision was made, the report verifies that EPE's experience with the cost to acquire right of way across the Isleta Pueblo lands was not unusual or an outlier.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission &
Distribution

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CEP 5-5:

Reference the Direct Testimony of EPE witness Doyle at Page 24, line 4—page 25, line 13, please identify who prepared the presentation to the EPE Board of Directors, who made the presentation, the date the presentation was made, and provide a copy of any recommendations made to the Board of Directors.

RESPONSE:

El Paso Electric Company (“EPE”) witness R. Clay Doyle prepared the presentation to El Paso Electric Company’s Board of Directors (“Board”), CEP 5-5, Attachment 1 – Confidential. Mr. Buraczyk made the presentation to the Board on January 26, 2017, as reflected on the Board meeting agenda attached as CEP 5-5, Attachment 2 - Confidential. The presentation was provided as Exhibit RCD-5 with EPE witness Doyle’s direct testimony. The Wall Street Journal article is provided as CEP 5-5, Attachment 3, and the meeting minutes from the January 26, 2017, meeting are attached as CEP 5-5 Attachment 4 – Confidential. The project was approved April 27, 2017, as reflected on the Board meeting agenda attached as CEP 5-5, Attachment 5 - Confidential and in the presentation of capital project updates presentation attached as CEP 5-5, Attachment 6 - Confidential. These attachments reflect the information provided to the Board.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

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CEP 5-5 Attachment 2 is CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

THE WALL STREET JOURNAL.

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<http://www.wsj.com/articles/SB10001424052702304788404579523661972129936>

U.S.

Indian Tribes' New Negotiating Power Costs Utilities

Governments Demand Much Higher Right-of-Way Fees on Reservations



Terry Aguilar says higher right-of-way fees are needed to provide for his 850-member reservation near Santa Fe, N.M. *RICK SCIBELLI JR. FOR THE WALL STREET JOURNAL*

By DAN FROSCH

April 28, 2014 7:04 p.m. ET

SAN ILDEFONSO PUEBLO, N.M.—When a local utility renewed its lease in the 1980s to continue running the power lines that stretch above the adobe homes and mesas on this small Indian reservation, it paid the tribe a total of \$114,000.

But when it came time to extend the right-of-way deal again for 25 years, San Ildefonso Pueblo drove a much harder bargain. It secured nearly \$4.7 million from the utility, Jemez Mountains Electric Cooperative Inc., in a settlement finalized in February, and it is taking a similarly aggressive negotiating tack with other entities running pipelines and roads through its land.

"This is all we have," said Terry Aguilar, the 43-year-old governor of the 850-member pueblo at the base of the Jemez Mountains near Santa Fe. "We don't have gaming facilities. So this is how we get reoccurring revenue every year. It allows us to provide for our community."

Armed with lawyers and consultants—and emboldened by a federal law that prohibits the use of eminent domain to access Indian trust land—tribes across the West are commanding substantial payments from utilities and energy companies to renew right-of-way agreements.



John Tapia says his utility is struggling to afford the higher right-of-way fees. *RICK SCIBELLI JR. FOR THE WALL STREET JOURNAL*

For years, the federal Bureau of Indian Affairs negotiated such deals on behalf of tribes. But Indian land experts said the tribes, often unsophisticated and poor, wound up with compacts that generated little in return.

Now, legal experts say, tribes are leaving energy companies little choice but to pay the fees they request because rerouting power lines, pipelines and other infrastructure around reservations is prohibitively expensive. Last November, Arizona Public Service Co., a unit of Pinnacle West Capital Corp., agreed to pay about \$30 million to the Hopi Tribe for a 25-year renewal of an expired power line right-of-way, said a person familiar with the pact.

The utility had originally paid less than \$24,000 for the right-of-way in 1966 and sought to renew it at the same price, the tribe said after the settlement. Neither Arizona Public Service nor the tribe would comment on the agreement.

Tribal representatives say the higher payments are not only fair but overdue, arguing that many original easements on Indian land should have netted higher value and that appraisals were conducted haphazardly, if at all. Utilities have expressed frustration at the steep fee increases but say they recognize them as a cost of doing business in the West.

A spokeswoman for the Bureau of Indian Affairs said the agency had historically managed rights-of-way pacts based on federal regulations and treaties, and added that it was committed to ensuring tribes are justly compensated.

"What we have seen in Indian country is tribes becoming more aware of the marketplace and what they should be getting," said Cris Stainbrook, president of the Indian Land Tenure Foundation, which advises tribes on land issues. "Lots of these companies had sweetheart deals, and they're ending," he added.

The Indian Right-of-Way Act of 1948 required tribal consent on right-of-way deals and mandated that energy companies pay at least fair-market value. But until recently, many tribes didn't wield the law to their advantage.

Many tribal governments now retain law firms at the bargaining table, and they argue that their land should be valued at a higher rate than areas just off the reservation, partly because energy companies can't threaten condemnation, as they can with private landowners. Before 1990, Indian trust land was generally valued at \$10 to \$100 an acre a year, said Robby Robinson, co-founder for the Center for Applied Research, a Denver firm that helps tribes compute right-of-way fees. Now, tribes garner \$4,000 to \$7,000 an acre a year, he said.

"The past 20 years have been in sharp contrast to the prior 30," Mr. Robinson said. "Law firms and the tribes themselves have gone to the table and told energy companies that the tribes are now in the driver's seat."

As tribal right-of-way fees have risen, some utilities and energy companies have sought more uniformity in how they are determined. John Tapia, chairman of Jemez Mountains Electric, which serves 30,000 customers in Northern New Mexico, said the small utility was struggling to afford the new fees. Since its renegotiation with the San Ildefonso Pueblo, it has proposed adding about \$6 to customers monthly electric bills, a plan that drew criticism from residents at a meeting last week in Santa Fe.

Indian Tribes' New Negotiating Power Costs Utilities - WSJ

Page 4 of 4

"There is nobody regulating how much can be negotiated and what is fair," Mr. Tapia said, noting that his utility's infrastructure crosses nine different tribal entities. "We could be dealing with \$50 million for tribal easements for the next 25 years. It is going to affect a lot of people."

Troy Eid, a lawyer who has represented tribes, utilities and private energy companies in right-of-way agreements, said tribes had become such shrewd negotiators that many energy companies increasingly build around reservations.

"Companies will say 'they are being so unreasonable,' " Mr. Eid said. "On the other hand, it is inevitable, because tribes have to find ways to generate revenue. Casinos only provide so much."

Write to Dan Frosch at Dan.Frosch@wsj.com

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CEP 5-6:

Reference the Direct Testimony of EPE witness Doyle at page 24, line 4—page 25, line 13, please identify the dates any other presentations were made to the board of directors concerning Project TL-249, who made the presentation to the Board of Directors, the date the presentation was made, and provide any written presentation made at that time.

RESPONSE:

El Paso Electric Company has provided all presentations and information relating to this project in its response to CEP 5-5.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
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CEP 5-7:

Refer to the Direct Testimony of EPE witness Doyle in Docket 49148, at Page 16, Lines 17-18. Please provide a detailed description of the “extensive review and approval process” conducted prior to entering into the Isleta land rights renewal agreement.

RESPONSE:

Please refer to the Rebuttal testimony of El Paso Electric Company (“EPE”) witness R. Clay Doyle in Docket No. 49148, at Page 5, line 4 through Page 10, line 9.

Please also see pages 22 through 26 of EPE witness Doyle direct testimony in this docket. As he discusses in his testimony, condemnation was considered but was found to have no legal basis on tribal lands. Abandoning the line was considered but was determined to have a system impact that was prohibitive. Rerouting the line was analyzed but was determined to be costlier than renewing the agreement. See also the documents provided in EPE’s response to CEP 5-5 and CEP 5-12, which show the extensive efforts and processes conducted in support of achieving the renewal agreement.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

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CEP 5-8:

Refer to the Direct Testimony of EPE witness Doyle at in Docket 49148, at Page 16, Lines 17-18, and the Direct Testimony of EPE witness Doyle in this Docket Page 24, line 4—Page 25 line 13. Please provide all other presentations to the Board of Directors prior to its approval of the Isleta land rights renewal agreement, including the date made, the, the person or persons making the presentation and minutes of any action taken.

RESPONSE:

In its response to CEP 5-5, El Paso Electric Company has provided all presentations and information provided to the Board of Directors related to the Isleta land rights renewal agreement, project TL249.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis & Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and Distribution

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CEP 5-9:

Refer to the Direct Testimony of EPE witness Doyle at Page 16, Lines 18-20. Please provide the information gathered from other utilities and analysis conducted by EPE or provided EPE by third parties that support EPE's contention that the right of way agreement with the Isleta Tribe was reasonable.

RESPONSE:

This response assumes the City of El Paso is referencing the Direct Testimony of El Paso Electric Company ("EPE") witness Doyle in Docket 49148, at page 16, Lines 18-20.

Information gathered about other utilities was gathered through verbal conversations and was not documented, but EPE does have reference to that analysis conducted in 2015 in CEP 5-12, Attachment 4 – Confidential Voluminous at pages 837 to 838. Those discussions indicated that the costs to EPE were in the range of the other utilities' experience. The third-party information was consistent with the Wall Street Journal article referenced in R. Clay Doyle's direct testimony, page 24, line 23, and the analyses conducted by EPE are summarized in the presentation provided as Exhibit RCD-05.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis & Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and Distribution

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CEP 5-10:

Refer to the Direct Testimony of EPE witness Doyle in Docket 49148, at Page 37, Lines 8-10. Please provide the right of way renewal agreement with the U.S. Bureau of Land Management.

RESPONSE:

The U.S. Bureau of Land Management renewal agreement is in El Paso Electric Company's response to CEP 5-10, Attachment 1.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Planning & Analysis

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and Distribution

FORM 2800-14
(August 1985)

Issuing Office
Las Cruces District Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RIGHT-OF-WAY GRANT/TEMPORARY USE PERMIT

SERIAL NUMBER NMNM 29898

1. A right-of-way is hereby granted pursuant to Title V of the Federal Land Policy and Management Act of October 21, 1976 (90 Stat. 2776; 43 U.S.C. 1761).

2. Nature of Interest:

a. By this instrument, the holder:

El Paso Electric Company
P.O. Box 982
El Paso, TX 79960

receives a right to operate, maintain, and terminate a(n) 345kV transmission line on public lands described as follows:

T. 25 S., R. 1 E., Doña Ana County, New Mexico, NMPM
sec. 18, lots 3, 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$;
sec. 19, NE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 20, SE $\frac{1}{4}$ NE $\frac{1}{4}$ and N $\frac{1}{2}$ N $\frac{1}{2}$;
sec. 21, S $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
sec. 22, NW $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ S $\frac{1}{2}$;
sec. 25, SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$;
sec. 26, W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, and N $\frac{1}{2}$ NW $\frac{1}{4}$;
sec. 27, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 25 S., R. 2 E., Doña Ana County, New Mexico, NMPM
sec. 27, S $\frac{1}{2}$ SW $\frac{1}{4}$ and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 28, S $\frac{1}{2}$ S $\frac{1}{2}$;
sec. 29, S $\frac{1}{2}$ S $\frac{1}{2}$;
sec. 30, lot 3, NE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$.

T. 25 S., R. 3 E., Doña Ana County, New Mexico, NMPM
sec. 24, S $\frac{1}{2}$ SE $\frac{1}{4}$;
sec. 25, NW $\frac{1}{4}$ NE $\frac{1}{4}$ and N $\frac{1}{2}$ NW $\frac{1}{4}$;
sec. 26, N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, and S $\frac{1}{2}$ NW $\frac{1}{4}$;
sec. 27, S $\frac{1}{2}$ NE $\frac{1}{4}$.

T. 26 S., R. 4 E., Doña Ana County, New Mexico, NMPM
sec. 3, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 10, E $\frac{1}{2}$ NE $\frac{1}{4}$;
sec. 11, SW $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$ SW $\frac{1}{4}$;
sec. 13, SW $\frac{1}{4}$ SW $\frac{1}{4}$;
sec. 14, W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, and E $\frac{1}{2}$ SE $\frac{1}{4}$;
sec. 24, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$.

T. 26 S., R. 5 E.,
sec. 30, 1-3, inclusive, E $\frac{1}{2}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 31, lot 6, NW $\frac{1}{4}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$ NE $\frac{1}{4}$.

T. 25 S., R. 1 W., Doña Ana County, New Mexico, NMPM
sec. 6, lot 7 and SE $\frac{1}{4}$ SW $\frac{1}{4}$;
sec. 7, N $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$;
sec. 8, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 9, N $\frac{1}{2}$ S $\frac{1}{2}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 10, S $\frac{1}{2}$ SW $\frac{1}{4}$ and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 13, SW $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ S $\frac{1}{2}$;
sec. 14, S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, and SE $\frac{1}{4}$ NW $\frac{1}{4}$;
sec. 15, N $\frac{1}{2}$ NE $\frac{1}{4}$.

T. 24 S., R. 2 W., Doña Ana County, New Mexico, NMPM
sec. 31, lots 3, 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$.

T. 24 S., R. 3 W., Doña Ana County, New Mexico, NMPM
sec. 27, S $\frac{1}{2}$ SW $\frac{1}{4}$;
sec. 28, N $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 29, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$.
sec. 30, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 34, N $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$;
sec. 35, S $\frac{1}{2}$ N $\frac{1}{2}$ and NW $\frac{1}{4}$ NW $\frac{1}{4}$.

T. 24 S., R. 4 W., Doña Ana County, New Mexico, NMPM
sec. 22, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, and NW $\frac{1}{4}$ NW $\frac{1}{4}$;
sec. 24, NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$.

T. 25 S., R. 2 W., Doña Ana County, New Mexico, NMPM
sec. 1, S $\frac{1}{2}$ S $\frac{1}{2}$;
sec. 3, N $\frac{1}{2}$ S $\frac{1}{2}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 4, S $\frac{1}{2}$ N $\frac{1}{2}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
sec. 5, lots 1-4, inclusive, and SE $\frac{1}{4}$ NE $\frac{1}{4}$;
sec. 6, lot 1.

T. 24 S., R. 5 W., Luna County, New Mexico, NMPM
sec. 9, S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, and NW $\frac{1}{4}$ NW $\frac{1}{4}$;
sec. 10, S $\frac{1}{2}$ NW $\frac{1}{4}$ and NE $\frac{1}{4}$ SW $\frac{1}{4}$.

T. 23 S., R. 6 W., Luna County, New Mexico, NMPM
sec. 31, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 23 S., R. 7 W., Luna County, New Mexico, NMPM
sec. 18, lots 15, 19, and 20;
sec. 19, N $\frac{1}{2}$ NE $\frac{1}{4}$;
sec. 22, W $\frac{1}{2}$ SW $\frac{1}{4}$;
sec. 25, SW $\frac{1}{4}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$;
sec. 26, N $\frac{1}{2}$ NW $\frac{1}{4}$;
sec. 27, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 23 S., R. 8 W., Luna County, New Mexico, NMPM
sec. 9, S $\frac{1}{2}$ SE $\frac{1}{4}$;
sec. 10, S $\frac{1}{2}$ SW $\frac{1}{4}$;
sec. 14, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$, and SE $\frac{1}{4}$ NW $\frac{1}{4}$.

- b. The right-of-way or permit area granted herein varies in width: 150 feet and 300 feet; 43.39 miles long, and contains 956.50 acres, more or less.
- c. This instrument shall terminate 20 years from its effective date unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
- d. This instrument may be renewed. If renewed, the right-of-way or permit shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.
- e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

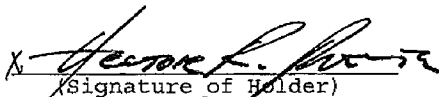
3. Rental:

For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices.

4. Terms and Conditions:

- a. This grant or permit is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations part 2800.
- b. Upon grant termination by the authorized officer, all improvements shall be removed from the public lands within 90 days, or otherwise disposed of as provided in paragraph (4) (c) or as directed by the authorized officer.
- c. The stipulations, plans, maps, or designs set forth in Exhibit(s) A (dated June, 2007) attached hereto, are incorporated into and made a part of this grant instrument as fully and effectively as if they were set forth herein in their entirety.
- d. Failure of the holder to comply with applicable law or any provision of this right-of-way grant or permit shall constitute grounds for suspension or termination thereof.
- e. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.

IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant or permit.


(Signature of Holder)

Vice President - Transmission and Distribution
(Title)

June 21, 2007
(Date)


(Signature of Authorized Officer)

Asst. Dist Mgr.
(Title)

7-9-07
(Effective Date of Grant)

STIPULATIONS
NMNM 29898
June 2007

1. Right-of-Way Construction Administration

The holder shall contact the authorized officer at least seven days prior to the anticipated start of construction and/or any surface disturbing activities. The authorized officer may require and schedule a preconstruction conference with the holder prior to the holder's commencing construction and/or surface disturbing activities on the right-of-way. The holder and/or his representative shall attend this conference. The holder's contractor, or agents involved with construction and/or any surface disturbing activities associated with the right-of-way, shall also attend this conference to review the stipulations of the grant.

The holder shall construct, operate, and maintain the facilities, improvements, and structures within this right-of-way in strict conformity with the project description which was (were) approved and made part of the grant. Any relocation, additional construction, or use that is not in accord with the project description shall not be initiated without the prior written approval of the authorized officer. A copy of the complete right-of-way grant, including all stipulations shall be made available on the right-of-way area during construction, operation, and termination to the authorized officer. Noncompliance with the above will be grounds for an immediate temporary suspension of activities if it constitutes a threat to public health and safety or the environment.

The holder shall designate a representative who shall have the authority to act upon and to implement instructions from the authorized officer. The holder's representative shall be available for communication with the authorized officer within a reasonable time when construction or other surface disturbing activities are underway.

2. Work Limits

The holder shall conduct all activities associated with the construction, operation, and termination of the right-of-way within the authorized limits of the right-of-way.

3. Use of Right-of-Way

Except rights-of-way expressly authorizing a road after construction of the facility is completed, the holder shall not use the right-of-way as a road for purposes other than routine maintenance as determined necessary by the authorized officer in consultation with the holder.

EXHIBIT A

No construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.

4. Maintenance of Right-of-Way

Holder shall maintain the right-of-way in a safe, usable condition, as directed by the authorized officer. (A regular maintenance program shall include, but is not limited to, blading, ditching, culvert installation, and surfacing).

5. Access to and Along the Right-of-Way During Maintenance and Construction

Construction-related traffic shall be restricted to routes approved by the authorized officer. New access roads or cross-country vehicle travel will not be permitted unless prior written approval is given by the authorized officer. Authorized roads used by the holder shall be rehabilitated or maintained when construction activities are complete as approved by the authorized officer.

The holder shall permit free and unrestricted public access to and upon the right-of-way for all lawful purposes except for those specific areas designated as restricted by the authorized officer to protect the public, wildlife, livestock, or facilities constructed within the right-of-way.

The holder shall provide for the safety of the public entering the right-of-way. This includes, but is not limited to, barricades for open trenches, flagmen/women with communication systems for single-lane roads without visible turnouts, and attended gates for blasting operations.

6. Cultural and Paleontological Resources

Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

7. Waste Disposal

Construction sites shall be maintained in a sanitary condition at all times; waste materials at those sites shall be disposed of promptly at an appropriate waste disposal site. "Waste" means all discarded matter including, but not limited to, human waste, trash, garbage, refuse, oil drums, petroleum products, ashes, and equipment.

8. Industrial and Toxic Waste Disposal

The holder(s) shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder(s) shall comply with the Toxic Substances Control Act of 1976, as amended (15 U.S.C. 2601, et seq.) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation and Liability Act of 1980, Section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

The holder of the right-of-way agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act of 1976, 42 U.S.C. 6901 et seq.) on the right-of-way holder's activity on the right-of-way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

9. Raptor Protection on Powerlines

Unless otherwise agreed to by the authorized officer in writing, power lines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Power lines," Raptor Research Foundation Inc., 1981. The Holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "eagle safe." Such proof shall be provided by a raptor expert approved by the authorized officer. The BLM reserves the right to require modifications or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the Holder without liability or expense to the United States.

10. Termination

Prior to termination of the right-of-way, the holder shall contact the authorized officer to arrange a pre-termination conference. This conference will be held to review the termination provisions of the grant.

Prior to termination of the right-of-way, the holder shall contact the authorized officer to arrange a joint inspection of the right-of-way. This inspection will be held to agree to an acceptable termination (and rehabilitation) plan. This plan shall include, but is not limited to, removal of facilities, drainage structures, or surface material, recontouring, top soiling, or seeding. The authorized officer must approve the plan in writing prior to the holder's commencement of any termination activities.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-11:

Refer to the Direct Testimony of EPE witness Doyle in Docket 49148 at Page 37, Lines 8-10. Regarding the right of way renewal agreement, please provide:

- a. the previous right of way agreement with the U.S. Bureau of Land Management.
- b. the effective date of the previous right of way agreement.
- c. the length of the right of way for each of the lines.

RESPONSE:

- a. The previous right of way agreement is provided in El Paso Electric Company's response to CEP 5-11, Attachment 1.
- b. The effective date of the previous right of way agreement was June 8, 1977.
- c. The length of the U.S. Bureau of Land Management right of way for the entire line from Newman to Luna is 43.39 miles, with the right of way ranging in width from 150 feet to 300 feet. The agreement does not distinguish between the Newman to Afton line and the Afton to Luna line.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

NM 29898
2800 (943a)

Easement for Right-of-Way for Electrical
Power Transmission Line

June 8, 1977

Pursuant to the Federal Land Policy and Management Act (90 Stat. 2743), approved October 21, 1976, and subject to valid existing rights, there is hereby granted to El Paso Electric Company herein after referred to as Grantee, an easement for a right-of-way over, across, and upon the public lands and reservations of the United States within the State of New Mexico for an electrical power transmission line.

The easement hereby granted is for that portion of a 345 KV Electrical Power Transmission Line extending from the Newman Station in northeast El Paso to Luna Switching Station which is situated in the State of New Mexico. Use of said easement for additional transmission lines or for other purposes is prohibited unless separately approved by the Department of the Interior. The route of the Line is delineated on maps FX-06547, FX-06548, FX-06549, FX-06550, FX-06551, FX-06552, FX-06553, FX-06554, FX-06555, FX-06556, FX-06557, FX-06558, FX-06559, FX-06560, FX-06561, FX-06562, and FX-06563, and made a part of the application for an easement dated February 15, 1977 which was filed with the Bureau of Land Management on February 17, 1977, in File No. NM 29898. The term of this grant is thirty (30) years from the date hereof. The width of the right-of-way hereby granted is 300 feet from Luna Switching Station to Engineer's Station 2012+70. The remainder of the right-of-way from Engineer's Station 2012+70 to the Newman Station is 150 feet wide. The length of this grant is 43.39 miles and involves the lands described on the attached list.

An annual charge for the use and occupancy of public lands under the authority of this right-of-way permit will be determined by the Authorized Officer in accordance with the provisions of 43 CFR 2800.

The annual charge shall be paid by Grantee to the Authorized Officer. Written notice of the amount of the annual charge will be given annually in advance by the Authorized Officer to Grantee.

This grant is made upon the express condition that each of the terms and conditions hereof, which are appended hereto and incorporated herein, shall be fully complied with by Grantee, and by accepting this grant, Grantee agrees and covenants to fully comply with each said terms and conditions, and to make timely payment of annual charges. Failure of Grantee to comply with said terms and conditions shall be cause for cancellation of this grant.

There is hereby reserved to the Secretary of the Interior, or his lawful delegate, the right to grant additional rights-of-way or permits for compatible uses on, over, under, or adjacent to the land involved in this grant.

This right-of-way may be renewed. If renewed, the right-of-way will be subject to regulations existing at the time of renewal and such other terms and conditions deemed necessary to protect the public interest.

UNITED STATES OF AMERICA

Stella V. Gonzales
CHIEF, LANDS SECTION
BUREAU OF LAND MANAGEMENT
SANTA FE, NEW MEXICO

NM 29898
2800 (943a)

T. 25 S., R. 1 W., N. Mex. Prin. Mer., New Mexico

- Sec. 6, lot 7 and SE $\frac{1}{4}$ SW $\frac{1}{4}$;
- Sec. 7, NE $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ NE $\frac{1}{4}$;
- Sec. 8, NW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 9, N $\frac{1}{2}$ S $\frac{1}{2}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 10, S $\frac{1}{2}$ SW $\frac{1}{4}$ and SW $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 13, SW $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ S $\frac{1}{2}$;
- Sec. 14, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ and S $\frac{1}{2}$ NE $\frac{1}{4}$;
- Sec. 15, N $\frac{1}{2}$ NE $\frac{1}{4}$.

T. 24 S., R. 2 W.,

- Sec. 31, lots 3, 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$.

T. 24 S., R. 3 W.,

- Sec. 27, S $\frac{1}{2}$ SW $\frac{1}{4}$;
- Sec. 28, N $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 29, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SE $\frac{1}{4}$;
- Sec. 30, SE $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 34, N $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 35, S $\frac{1}{2}$ N $\frac{1}{2}$ and NW $\frac{1}{4}$ NW $\frac{1}{4}$.

T. 24 S., R. 4 W.,

- Sec. 22, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 24, NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ and S $\frac{1}{2}$ SE $\frac{1}{4}$.

T. 24 S., R. 5 W.,

- Sec. 9, S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ NW $\frac{1}{4}$;
- Sec. 10, S $\frac{1}{2}$ NW $\frac{1}{4}$ and NE $\frac{1}{4}$ SW $\frac{1}{4}$.

T. 25 S., R. 2 W.,

- Sec. 1, S $\frac{1}{2}$ S $\frac{1}{2}$;
- Sec. 3, N $\frac{1}{2}$ S $\frac{1}{2}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 4, S $\frac{1}{2}$ N $\frac{1}{2}$ and NE $\frac{1}{4}$ SE $\frac{1}{4}$;
- Sec. 5, lots 1, 2, 3, 4, and SE $\frac{1}{4}$ NE $\frac{1}{4}$;
- Sec. 6, lot 1.

T. 23 S., R. 6 W.,

- Sec. 31, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

T. 23 S., R. 7 W.,

- Sec. 18, lots 15, 19, and 20;
- Sec. 19, N $\frac{1}{2}$ NE $\frac{1}{4}$;
- Sec. 22, W $\frac{1}{2}$ SW $\frac{1}{4}$;
- Sec. 25, SW $\frac{1}{4}$ NE $\frac{1}{4}$ and S $\frac{1}{2}$ NW $\frac{1}{4}$;
- Sec. 26, N $\frac{1}{2}$ NW $\frac{1}{4}$;
- Sec. 27, NE $\frac{1}{4}$ NE $\frac{1}{4}$.

- T. 23 S. R. 8 W.,
Sec. 9, $S\frac{1}{2}SE\frac{1}{4}$;
Sec. 10, $S\frac{1}{2}SW\frac{1}{4}$;
Sec. 14, $NW\frac{1}{4}NW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$ and $SW\frac{1}{4}NE\frac{1}{4}$.
- T. 25 S., R. 1 E.,
Sec. 18, lots 3, 4, $SE\frac{1}{4}SW\frac{1}{4}$ and $S\frac{1}{2}SE\frac{1}{4}$;
Sec. 19, $NE\frac{1}{4}NE\frac{1}{4}$;
Sec. 20, $N\frac{1}{2}N\frac{1}{2}$ and $SE\frac{1}{4}NE\frac{1}{4}$;
Sec. 21, $S\frac{1}{2}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$ and $N\frac{1}{2}SE\frac{1}{4}$;
Sec. 22, $NW\frac{1}{4}SW\frac{1}{4}$ and $S\frac{1}{2}S\frac{1}{2}$;
Sec. 25, $SW\frac{1}{4}NE\frac{1}{4}$, $S\frac{1}{2}NW\frac{1}{4}$ and $N\frac{1}{2}SE\frac{1}{4}$;
Sec. 26, $W\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}NE\frac{1}{4}$ and $N\frac{1}{2}NW\frac{1}{4}$;
Sec. 27, $NE\frac{1}{4}NE\frac{1}{4}$.
- T. 25 S., R. 2 E.,
Sec. 27, $S\frac{1}{2}SW\frac{1}{4}$ and $SW\frac{1}{4}SE\frac{1}{4}$;
Sec. 28, $S\frac{1}{2}S\frac{1}{2}$;
Sec. 29, $S\frac{1}{2}S\frac{1}{2}$;
Sec. 30, lot 3, $NE\frac{1}{4}SW\frac{1}{4}$, $SE\frac{1}{4}SW\frac{1}{4}$ and $S\frac{1}{2}SE\frac{1}{4}$.
- T. 25 S., R. 3 E.,
Sec. 24, $S\frac{1}{2}SE\frac{1}{4}$;
Sec. 25, $NW\frac{1}{4}NE\frac{1}{4}$ and $N\frac{1}{2}NW\frac{1}{4}$;
Sec. 26, $N\frac{1}{2}NE\frac{1}{4}$, $SW\frac{1}{4}NE\frac{1}{4}$ and $S\frac{1}{2}NW\frac{1}{4}$;
Sec. 27, $S\frac{1}{2}NE\frac{1}{4}$.
- T. 26 S., R. 4 E.,
Sec. 3, $N\frac{1}{2}NW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}$, $W\frac{1}{2}SE\frac{1}{4}$ and $SE\frac{1}{4}SE\frac{1}{4}$;
Sec. 10, $E\frac{1}{2}NE\frac{1}{4}$;
Sec. 11, $SW\frac{1}{4}NW\frac{1}{4}$, $N\frac{1}{2}SW\frac{1}{4}$ and $SE\frac{1}{4}SW\frac{1}{4}$;
Sec. 13, $SW\frac{1}{4}SW\frac{1}{4}$;
Sec. 14, $W\frac{1}{2}NE\frac{1}{4}$, $SE\frac{1}{4}NE\frac{1}{4}$, $NE\frac{1}{4}NW\frac{1}{4}$ and $E\frac{1}{2}SE\frac{1}{4}$;
Sec. 24, $SW\frac{1}{4}NE\frac{1}{4}$, $E\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}SE\frac{1}{4}$ and $S\frac{1}{2}SE\frac{1}{4}$;
Sec. 25, $NE\frac{1}{4}NE\frac{1}{4}$.
- T. 26 S., R. 5 E.,
Sec. 30, lots 1, 2, 3, $E\frac{1}{2}SW\frac{1}{4}$ and $SW\frac{1}{4}SE\frac{1}{4}$;
Sec. 31, lot 6, $NW\frac{1}{4}NE\frac{1}{4}$ and $S\frac{1}{2}NE\frac{1}{4}$.

Containing a total length of 43.39 miles.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-12:

Refer to the Direct Testimony of EPE witness Doyle at Page 16, Lines 17-18. Please provide EPE's complete file regarding this transaction, including all backup information created and/or retained supporting the presentation provided in response to CEP 1-4 and 1-5.

RESPONSE:

El Paso Electric Company ("EPE") assumes the reference to CEP 1-4 and CEP 1-5 refer to the discovery questions in Docket No. 49148. Please see EPE's response to CEP 5-1 through 5-11 in this docket. Please see also CEP 5-12, Attachment 1 Voluminous, Attachments 2 and 3, Attachment 4 Confidential Voluminous, and Attachment 5 Confidential.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

VOLUMINOUS

CEP 5-12 Attachment 1 is a VOLUMINOUS attachment.

TaskName	UpdateCor	LegalIssue	Send Email	CreationDate	UpdateDate	UpdateByE	EventDate
Meeting wi		TRUE		2/12/2015	2/6/2015	mwestber	
Update me		TRUE		2/12/2015	2/10/2015	mwestber	
Private eas		TRUE		2/12/2015	2/11/2015	mwestber	
PO establis		TRUE		11/26/2014	11/13/2014	mwestber	
Kick-Off		TRUE		11/26/2014	12/5/2014	mwestber	
Received		TRUE		12/9/2014	12/8/2014	mwestber	
Letter of In		TRUE		12/23/2014	12/18/2014	mwestber	
Mel &		TRUE		1/14/2015	1/8/2015	mwestber	
Mel		TRUE		1/21/2015	1/21/2015	mwestber	
Discussion		TRUE		1/26/2015	1/26/2015	mwestber	
Phase 2		TRUE		3/4/2015	3/2/2015	mwestber	
Scheduled		TRUE		4/8/2015	3/31/2015	mwestber	
Meeting wi		TRUE		4/20/2015	4/14/2015	mwestber	
Received		TRUE		4/20/2015	4/17/2015	mwestber	
Mark Murr		TRUE		5/6/2015	5/4/2015	mwestber	
Received p		TRUE		5/13/2015	5/13/2015	mwestber	
Ryan to ap		TRUE		5/29/2015	5/27/2015	mwestber	
Meeting wi		TRUE		6/18/2015	6/16/2015	mwestber	
Received n		TRUE		6/18/2015	6/18/2015	mwestber	
Approval		TRUE		6/30/2015	6/26/2015	mwestber	
Prepared r		TRUE		6/30/2015	6/29/2015	mwestber	
PO 151734		TRUE		7/7/2015	7/6/2015	mwestber	
Prepared		TRUE		7/16/2015	7/16/2015	mwestber	
Still		TRUE		7/21/2015	7/21/2015	mwestber	
Authorizati		TRUE		8/25/2015	8/11/2015	mwestber	
Authorizat		TRUE		8/25/2015	8/12/2015	mwestber	
Bi-Weekly		TRUE		8/25/2015	8/19/2015	mwestber	
Received		TRUE		8/25/2015	8/19/2015	mwestber	
Conferenc		TRUE		8/28/2015	8/26/2015	mwestber	
Received		TRUE		8/28/2015	8/28/2015	mwestber	
Provided c		TRUE		8/28/2015	8/28/2015	mwestber	
Letter		TRUE		9/3/2015	9/1/2015	mwestber	
Conference		TRUE		9/10/2015	9/3/2015	mwestber	
Forwarded		TRUE		9/10/2015	9/4/2015	mwestber	
Early AM, c		TRUE		9/10/2015	9/9/2015	mwestber	
PM Status		TRUE		9/10/2015	9/10/2015	mwestber	
Received d		TRUE		9/10/2015	9/10/2015	mwestber	
Left messa		TRUE		9/22/2015	9/15/2015	mwestber	
Contacted		TRUE		9/22/2015	9/17/2015	mwestber	
Still waitin		TRUE		9/22/2015	9/21/2015	mwestber	
Conference		TRUE		10/21/2015	10/1/2015	mwestber	
Kirk Allen s		TRUE		10/21/2015	10/6/2015	mwestber	
Kirk		TRUE		10/21/2015	10/15/2015	mwestber	
Tribal		TRUE		10/21/2015	10/20/2015	mwestber	
Tribal		TRUE		10/21/2015	10/21/2015	mwestber	
Notified		TRUE		11/2/2015	10/30/2015	mwestber	
Jessica C. a		TRUE		11/16/2015	11/16/2015	mwestber	

TaskName	UpdateCor	LegalIssue	Send Email	CreationDate	UpdateDate	UpdateBy	EventDate
Prepared,	TRUE			11/17/2015	11/17/2015	mwestber	
Received re	TRUE			12/2/2015	11/20/2015	mwestber	
Notified La	TRUE			12/2/2015	12/2/2015	mwestber	
Pending pr	TRUE			1/5/2016	1/5/2016	mwestber	
Initial Mee	TRUE			1/8/2016	1/8/2016	mwestber	
Posting in /	TRUE			1/18/2016	1/18/2016	mwestber	
Pre-Isleta F	TRUE			1/20/2016	1/15/2016	mwestber	
Strategy	TRUE			1/22/2016	1/21/2016	mwestber	
Meeting wi	TRUE			1/29/2016	1/27/2016	mwestber	
Meeting	TRUE			1/29/2016	1/27/2016	mwestber	
Conference	FALSE	FALSE		2/5/2016	2/5/2016	mwestber	
Forwarded	FALSE	FALSE		2/16/2016	2/16/2016	mwestber	
Requested	FALSE	FALSE		3/1/2016	3/1/2016	mwestber	2/29/2016
Ryan to tak	FALSE	FALSE		3/18/2016	4/13/2016	mwestber	3/18/2016
Shared a di	FALSE	FALSE		4/13/2016	4/13/2016	mwestber	4/5/2016
Final Thank	FALSE	FALSE		4/22/2016	4/22/2016	mwestber	
Maritza rec	FALSE	FALSE		4/27/2016	4/27/2016	mwestber	
Pre-Tribal C	FALSE	FALSE		6/10/2016	6/10/2016	mwestber	
2nd meetir	FALSE	FALSE		6/16/2016	6/16/2016	mwestber	6/15/2016
Received d	FALSE	FALSE		6/28/2016	6/29/2016	mwestber	6/26/2016
Ryan inforr	FALSE	FALSE		7/13/2016	7/13/2016	mwestber	7/8/2016
Kirk Allen (FALSE	FALSE		7/15/2016	7/15/2016	mwestber	
Kirk Allen ii	FALSE	FALSE		7/27/2016	7/27/2016	mwestber	7/26/2016
Received fi	FALSE	FALSE		8/10/2016	8/10/2016	mwestber	
Conference	FALSE	FALSE		8/11/2016	8/11/2016	mwestber	
Review of c	FALSE	FALSE		8/15/2016	8/15/2016	mwestber	8/12/2016
Meeting sc	FALSE	FALSE		8/31/2016	8/31/2016	mwestber	8/26/2016
Draft Easer	FALSE	FALSE		10/5/2016	10/5/2016	mwestber	
Update fro	FALSE	FALSE		11/10/2016	11/10/2016	mwestber	
Offer Lette	FALSE	FALSE		11/10/2016	11/10/2016	mwestber	10/11/2016
Easement I	FALSE	FALSE		12/19/2016	12/19/2016	mwestber	12/14/2016
Inquired or	FALSE	FALSE		2/20/2017	2/20/2017	mwestber	2/9/2017
Awaiting re	FALSE	TRUE		4/4/2017	4/4/2017	rpaulk1	
EPE receive	FALSE	FALSE		5/1/2017	5/1/2017	mwestber	
Update: Ri	TRUE	FALSE		5/30/2017	5/30/2017	mwestber	5/30/2017
Isleta Pueb	FALSE	FALSE		6/26/2017	6/26/2017	mwestber	6/26/2017
Update:	FALSE	TRUE		10/3/2017	10/3/2017	mwestber	10/3/2017
RW Renew Prepared r	FALSE	FALSE		6/19/2017	6/19/2017	mwestber	6/16/2017
RW Renew Requisition	FALSE	FALSE		6/19/2017	6/19/2017	mwestber	6/19/2017
RW Renew Status on s	FALSE	FALSE		8/25/2017	8/25/2017	mwestber	8/25/2017
RW Renew Surveying u	FALSE	FALSE		6/27/2017	6/27/2017	mwestber	6/27/2017
RW Renew Status upd.	FALSE	FALSE		7/12/2017	7/12/2017	mwestber	7/12/2017
RW Renew Requested	FALSE	FALSE		7/20/2017	7/20/2017	mwestber	
RW Renew Received d	FALSE	FALSE		7/20/2017	7/20/2017	mwestber	7/20/2017
RW Renew Approval fr	FALSE	FALSE		7/25/2017	7/25/2017	mwestber	7/25/2017
BIA Renew. Update fro	FALSE	FALSE		8/8/2017	8/8/2017	mwestber	8/8/2017
BIA Renew. Conference	FALSE	FALSE		8/11/2017	8/11/2017	mwestber	8/11/2017

TaskName	UpdateCor	LegalIssue	Send Email	CreationDate	UpdateDate	UpdateBy	E EventDate
BIA Renew. Conference	FALSE	TRUE	8/21/2017	8/21/2017	mwestber	8/18/2017	
BIA Renew. Draft easer	FALSE	FALSE	7/20/2017	7/20/2017	mwestber	7/20/2017	
BIA Renew. Conferenc	FALSE	FALSE	7/25/2017	7/25/2017	mwestber	7/25/2017	
BIA Renew. Status Upd	FALSE	TRUE	7/12/2017	7/12/2017	mwestber	7/12/2017	
BIA Renew. Status Upd	FALSE	FALSE	7/13/2017	7/13/2017	mwestber	7/13/2017	
BIA Renew. Cultural Up	FALSE	FALSE	7/14/2017	7/14/2017	mwestber	7/14/2017	
BIA Renew. Conference	FALSE	FALSE	6/29/2017	6/29/2017	mwestber	6/29/2017	
BIA Renew. NEPA	FALSE	FALSE	7/3/2017	7/3/2017	mwestber	7/3/2017	
BIA Renew. Conference	TRUE	FALSE	7/5/2017	7/5/2017	mwestber	7/5/2017	
BIA Renew. Requirem	FALSE	FALSE	8/25/2017	8/25/2017	mwestber	8/25/2017	
BIA Renew. Easement I	FALSE	TRUE	10/9/2017	10/9/2017	mwestber	10/9/2017	
BIA Renew. Update fro	FALSE	TRUE	1/11/2018	1/11/2018	mwestber	1/10/2018	
BIA Renew. Rent paym	FALSE	FALSE	3/27/2018	3/27/2018	mwestber	3/5/2018	
BIA Renew. Kirk Allen, i	FALSE	FALSE	6/13/2017	6/19/2017	mwestber	6/13/2017	

TaskName	UpdateCor	LegalIssue	Send Email	CreationDate	UpdateDate	UpdateByEmployeeId	EventDate
Schedule	TRUE			8/25/2014	8/25/2014	mwestber	
Meet & Gri	TRUE			9/26/2014	9/26/2014	mwestber	
Meet & Gri	TRUE			10/3/2014	10/3/2014	mwestber	
RE-group	TRUE			6/16/2015	6/16/2015	mwestber	
Received	TRUE			11/10/2015	11/9/2015	mwestber	
SWCA cont	TRUE			11/13/2015	11/13/2015	mwestber	
Requested	FALSE		FALSE	6/1/2016	6/1/2016	mwestber	

PUBLIC

CEP 5-12 Attachment 4 is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS and VOLUMINOUS attachment.

PUBLIC

CEP 5-12 Attachment 5 is a CONFIDENTIAL and/or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-13:

Refer to the response to CEP 1-6. In Docket 49148 Please provide all documents, notes, calculations, assumptions, or other materials supporting the conclusion that “the costs to El Paso Electric Company (“EPE”) was in the range of the other utilities’ experience.”

RESPONSE:

El Paso Electric Company provided all documents, notes, calculations, assumptions or other materials supporting the conclusion in its response to CEP 1-6 in Docket No. 49148 and to the identical question in its response to CEP 5-9 in this docket.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
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CEP 5-14:

Refer to the response to CEP 1-7 in Docket 49148. Please confirm that EPE does not pay a ROW fee to the U.S. Bureau of Land Management, or if it does, identify the specific paragraph in the ROW agreement that specifies the amount of the fee.

RESPONSE:

El Paso Electric Company's ("EPE") response, as previously provided to the identical question in CEP 2-3, Docket No. 49148, has not changed.

EPE does pay a right of way ("ROW") fee to the U.S. Bureau of Land Management ("BLM"). Section 3 of the agreement identifies that a ROW rental is paid. The amount and terms associated with this ROW fee is defined and presented in CEP 5-14, Attachment 1. The bill shown in CEP 05-14, Attachment 1, indicates page 2/9, implying there are 7 more pages associated with the BLM bill. BLM only sends these two pages to EPE with the bill as normal procedure. Additionally, this bill is the bill for the second half of a 20-year renewal agreement. EPE paid for the first half (10 years) of a 20-year agreement on June 21, 2007. This bill was for the second half (10 years) of the 20-year lease.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

United States Department of the Interior
Bureau of Land Management
LAS CRUCES DISTRICT OFFICE
1800 MARQUESS STREET
LAS CRUCES, NM 88005 -3371
Phone: (575) 525-4300

Receipt

No: 4062325

Transaction #: 4173974	
Date of Transaction: 01/08/2018	
CUSTOMER:	
EL PASO ELECTRIC CO, ATTN: MARTHA VELASCO PO BOX 982 EL PASO, TX 79960 US	

LINE #	QTY	DESCRIPTION	REMARKS	UNIT PRICE	TOTAL
1	1.00	LANDS & REALTY MANAGEMENT / RIGHTS OF WAY-RENTAL / R/W RENTAL- FLPMA-PD CASES: NMNM 029898/\$387800.37 PROJECT: LUGD35000180 RECEIPT REFERENCE: 2018008310 / L949841	RIGHT OF WAY RENTAL: DONA ANA COUNTY - 956.50 ACRES	- n/a -	387800.37
2	1.00	LANDS & REALTY MANAGEMENT / RIGHTS OF WAY-RENTAL / R/W RENTAL- FLPMA-PD CASES: NMNM 029898/\$8184.96 PROJECT: LUGD35000180 RECEIPT REFERENCE: 2018008310 / L949841	RIGHT OF WAY RENTAL: LUNA COUNTY - 956.50 ACRES	- n/a -	8184.96
TOTAL:					\$395,985.33

PAYMENT INFORMATION			
1	AMOUNT:	395985.33	POSTMARKED: N/A
	TYPE:	CHECK	RECEIVED: 01/08/2018
	CHECK NO:	1248275	
	NAME:	EL PASO ELECTRIC CO, ATTN: MARTHA VELASCO PO BOX 982 EL PASO TX 79960 US	

REMARKS

<p align="center">UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Bill for Collection</p>		<p>Bill Number: 2018008310</p> <p>Date: 11/27/2017</p>
<p>Make Remittance Payable To DOI/BLM and Mail To: LAS CRUCES DISTRICT OFFICE 1800 MARQUESS ST LAS CRUCES, NM 88005-3371 (505)525-4300</p>		<p align="center">Please include bill number on all remittances.</p>
<p>Payor: EL PASO ELECTRIC CO, ATTN: MARTHA VELASCO PO BOX 982 EL PASO, TX 79960 US</p>		

DATE	DESCRIPTION	AMOUNT
	NMNM 029898	\$395,985.33
	01/01/2018 - 12/31/2026	
	RIGHT OF WAY RENTAL: DONA ANA COUNTY - 956.50 ACRES	\$387,800.37
	RIGHT OF WAY RENTAL: LUNA COUNTY - 956.50 ACRES	\$8,184.96
	BLM CONTACT: BLM OFFICE, (505)525-4300	
AMOUNT DUE THIS BILL:		\$395,985.33
DATE DUE:		01/01/2018
<ul style="list-style-type: none"> • BLM Tax ID #84-0437540 • A late payment fee of \$25 or 10% of the unpaid amount, whichever is greater, will be assessed if full payment is not received in a BLM office within 15 calendar days of the Due Date per 43 CFR 2806.13(a). Pursuant to 43 CFR 2806.13(e), if the BLM does not receive your rent and payment, late payment fee and any administrative fees within 90 calendar days after the payment was due, the BLM may terminate your grant or lease under section 2807.17 of this part and you may not remove any facility or equipment without written permission from the BLM per section 2807.19 of this part. The payment due, late payment fee and any administrative fees remain a debt that you owe to the United States. • Payment is due immediately upon receipt of this bill; however, payment must be received no later than the due date shown above. • Please return a copy of this Bill for Collection with payment or include the Bill Number on your remittance. • Payment can be made by cash, check, money order or credit card (VISA, MasterCard, Discover, and American Express) or by Electronic Fund Transfer (EFT) via automated clearing house (ACH) or wire transfer. Make checks or money orders payable to DOI/BLM. To pay by credit card, complete the credit card payment form (attached) and return to the billing office or call the office listed above to pay by phone. You may use debit cards with the VISA or MasterCard logo. To make an electronic payment, see attached document. • Effective June 1, 2015 - credit card payments can only be accepted for amounts of \$24,999.99 or less. • See attached Notice of Actions in Event of Delinquency. 		

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-15:

Please provide any analysis performed by EPE in connection with project TL-249 which analyzed any benefit to shareholders from the transaction.

RESPONSE:

El Paso Electric Company executed this project to ensure reliable electric service to its customers regardless of any shareholder benefit. As a result, no analysis of shareholder benefits has been conducted.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-16:

To the extent not provided in the responses to RFI's 5-1 through 5-15 above, please provide all analyses performed concerning the final price paid for the 25-year right-of-way in project TL-249.

RESPONSE:

El Paso Electric Company has provided all backup information created and/or retained supporting the analysis performed in its responses to CEP 5-1 through 5-15.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis & Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and Distribution

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-17:

To the extent not provided in the responses to RFI's 5-1 through 5-16, please provide any analyses performed of the effects of EPE's decisions concerning project TL-249 on ratepayers.

RESPONSE:

El Paso Electric Company ("EPE") has provided all backup information created and/or retained supporting the decision concerning project TL249 in CEP 5-1 through 5-16. No additional analysis has been performed of the effects of EPE's decisions on ratepayers specifically concerning this project.

Preparer: Darcy Welch

Title: Supervisor – T&D Financial Analysis &
Planning

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

Manuel Carrasco

Manager – Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-18:

Please provide a detailed explanation of Mr. Doyle's involvement in the negotiations, document preparation and decisions concerning Project TL-249.

RESPONSE:

At the time the negotiations took place, I was, as I currently am, Vice President of Transmission and Distribution. As such, I oversaw the department that planned the transmission line and communicated the need for the line to the other members of the executive team. I provided the technical analysis necessary for the executive team and El Paso Electric Company's Board of Directors to make an informed decision on the project. I similarly assisted with negotiation preparations and provided my insight as requested by the executive team.

Preparer: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-19:

Please provide a detailed explanation of Mr. Doyle's experience in negotiating right-of-way agreements and/or easements with Native American tribes prior to the Agreement in Project TL-249.

RESPONSE:

Please see El Paso Electric Company's response to CEP 5-18. Mr. Doyle did not have experience in negotiating right-of-way agreements and/or easements with Native American tribes prior to the Agreement in Project TL-249.

Preparer: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

SOAH DOCKET NO. 473-21-2606
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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
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QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-20:

Please provide a detailed explanation of Mr. Doyle's experience in negotiating right-of-way agreements and/or easements with Native American tribes after the agreement in Project TL-249.

RESPONSE:

Please see El Paso Electric Company's ("EPE") responses to CEP 05-18 and CEP 05-19.

EPE has not had to negotiate right of way agreements with Native American tribes since Project TL-249. This is the only right of way EPE has on Native American lands.

Preparer: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

Sponsor: R. Clay Doyle

Title: Vice President – Transmission and
Distribution

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-21:

Please provide project descriptions, in-service dates, and cost/benefit summaries for each general and intangible plant capital project having a cost more than \$2 million which is being included in EPE's rate base for the first time in this case.

RESPONSE:

Please see CEP 5-21, Attachment 1 for a schedule of general and intangible plant capital project having a cost more than \$2 million which are being included in El Paso Electric Company's ("Company") rate base for the first time in this case.

For General Plant projects, the Company uses an established process to ensure that general plant additions are acquired in the most efficient and cost-effective manner. While the cost of general plant is important, ensuring that the acquisitions meet the Company's needs is equally, or more, important. The process starts with defining the requirements for each addition/acquisition. Once the requirements are developed, the Company routinely uses competitive bidding processes to identify the vendors that best meet the Company's requirements in the most cost-effective manner. The Company's general plant acquisition process seeks to meet the Company's needs at the lowest cost over the life of the plant. In addition, General projects over \$500,000 go through a specific budget approval process and are reviewed by the Capital Planning Committee.

The Company uses Blanket Projects to account for capital efforts that fall within pre-defined categories. Although the individual activities are relatively small in nature, these projects span activities that apply to the entire system, while the specific work orders under the project delineate the task by location or other characteristics that facilitate the accounting processes at the Company. For those projects described as "Multi Year" projects, the amount shown in CEP 5-21, Attachment 1, is the dollar value of the investment portion of the multi-year project placed into service from October 1, 2016 through December 31, 2020. For more information please refer to the direct testimony of Larry J. Hancock.

For Intangible Plant projects, The Company uses an established systems development process to ensure that systems are developed in an efficient and cost-effective manner. While the cost of information systems is important, ensuring that the systems meet the Company's needs is equally, or more, important. The systems development process starts with defining the requirements for each system or software product. A key requirement of any system is that it interfaces with existing systems. Once the system requirements are developed, the Company uses competitive bidding processes to identify the product and developers that best meet the Company's requirements in the most cost-effective manner. Systems are analyzed not only based upon the development costs, but also on the cost of operating the system during its useful life. The Company's systems development process seeks to meet the Company's information needs at the lowest cost over the life of the system. In addition, Intangible projects over \$100,000 go through a specific budget approval process and are reviewed by the Capital Planning Committee.

Preparer: Larry J. Hancock

Title: Manager – Plant Accounting

Sponsor: Larry J. Hancock

Title: Manager – Plant Accounting

Project Type	Project	Project Description	Adjusted Gross Additions	In-Service Date	Project Benefit
General					
Blanket	SS005	TRANSPORTATION EQUIPMENT/FLEET ACQUISITIONS	\$ 15,965,131	Multi-Year	The project consists primarily of costs for vehicles and other transportation equipment such as trailers utilized throughout the Company's service territory and directly support the Company's effort to provide safe, secure, and reliable electric service to its customers. Project is discussed in detail in Larry J. Hancock's testimony.
Blanket	SF007	SHARED SERVICES FACILITY SERVICES IMPROVEMENTS BLANKET	4,956,118	Multi-Year	This blanket project is primarily made up of capital improvement projects completed in the Stanton Tower to address aging infrastructure, safety and security enhancement, obsolescence, and space utilization. Project is discussed in detail in Larry J. Hancock's testimony.
Blanket	ST040	IT OPERATIONS BLANKET HARDWARE	4,936,687	Multi-Year	IT Blankets consist primarily of hardware costs for infrastructure and data center projects necessary to support work performed during the normal course of business including amounts for servers, routers, switches, network storage, cyber security, corporate telephone systems, new personal computers (desktops and laptops), departmental printers, peripherals, and monitors. Projects are discussed in detail in Larry J. Hancock's testimony.
Blanket	SS040	INFORMATION TECHNOLOGY (IT) CORPORATE HARDWARE BLANKET	4,404,007	Multi-Year	IT Blankets consist primarily of hardware costs for end users to support work performed during the normal course of business including amounts for servers, routers, switches, network storage, cyber security, corporate telephone systems, new personal computers (desktops and laptops), departmental printers, peripherals, and monitors. Projects are discussed in detail in Larry J. Hancock's testimony.
Individual	SS189	PHYSICAL SECURITY IMPROVEMENTS (CIP-014)	3,898,501	Aug-20	Project consists of costs necessary to improve physical security at various critical infrastructure locations throughout EPE's service territory in compliance with the FERC Reliability Standard Critical Infrastructure Protection (CIP) 014-1. Projects are discussed in detail in Larry J. Hancock's testimony.
Individual	TS108	SYSTEM OPERATIONS BUILDING EXPANSION	3,647,861	Multi-Year	Costs to update the facility to meet current life safety, fire code, and Americans with Disabilities Act requirements. The renovation effort also included updating the existing lighting and mechanical systems throughout the building. Projects are discussed in detail in Larry J. Hancock's testimony.
Blanket	DT030	DISTRIBUTION GENERAL PLANT ACQUISITIONS	3,571,551	Multi-Year	These items include furniture, power operated tools, shop and garage equipment, and testing equipment which meet the unit cost requirement. Project is discussed in detail in Larry J. Hancock's and in R. Clay Doyle's testimony.
Individual	SF118	FABENS DISTRIBUTION CENTER	2,516,192	Jan-17	Costs for the construction of a new warehouse and pole yard on the site of the existing customer care facility, which will be renovated in 2021.
Individual	SC050	OPERATIONAL TECHNOLOGY NETWORK CAPITAL BLANKET-HARDWARE	2,389,473	Multi-Year	The project consists primarily of costs for the acquisition of communication equipment and network upgrades throughout the Company's operating systems.
Individual	TS109	ENERGY MGMT SYSTEM REPLACEMENT HARDWARE (SYSTEM OPERATIONS)	2,163,512	Mar-17	See TS109 below
Intangible					
Individual	TS109	ENERGY MGMT SYSTEM REPLACEMENT SOFTWARE (SYSTEM OPERATIONS)	12,707,391	Mar-17	This project includes costs incurred for the implementation of a new energy management system which is necessary for the reliable operation of EPE's power grid and EPE's operation within the Western Interconnection. Project is discussed in detail in the testimony of David C. Hawkins.
Individual	SS183	WORK MGMT SYSTEM (A R M) FOR TRANSMISSION, SUBSTATION AND RELAY	4,567,438	Aug-19	This project extended the Asset Resource Management ("ARM") work management system functionality to EPE's Transmission Substation and Relay ("TSR") which added additional modules to EPE's ARM software system to extend some of the work planning, tracking, and scheduling capabilities to the TSR work. Project is discussed in detail in R. Clay Doyle's testimony.
Individual	SS191	CUSTOMER CARE & BILLING (CUSTOMER CARE & BILLING) 2.4 UPGRADE SOFTWARE	3,649,039	Jul-17	This project includes costs to upgrade EPE's CC&B software to version 2.4 for continued vendor product support and includes major improvements to the existing software. Project is discussed in detail in Larry J. Hancock's testimony.
Individual	SS192	REGULATORY MANAGEMENT SUITE SOFTWARE	2,761,190	Nov-16	This project includes costs incurred for the RMS software which is a PowerPlan module used to manage data required for the Company's regulatory filings. Project is discussed in detail in Larry J. Hancock's testimony.
Blanket	ST040	IT OPERATIONS BLANKET SOFTWARE	2,654,418	Multi-Year	This IT Blanket project consists primarily of software costs for infrastructure purchases necessary to support work performed during the normal course of business including amounts for software and operating system licensing for servers, workstations, network devices, storage, cyber security, and corporate telephone systems. Projects are discussed in detail in Larry J. Hancock's testimony.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S FIFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 5-1 THROUGH CEP 5-42

CEP 5-22:

Please provide EPE's Total System annual peak demand, along with annual kWh energy sales and the year-end number of customers by rate class for each of the last five calendar years and for the Test Year.

RESPONSE:

Please see the following attachments for Native System annual peak demand and kWh energy sales for each of the last five calendar years:

- CEP 5-22 Attachment 01
- CEP 5-22 Attachment 02
- CEP 5-22 Attachment 03
- CEP 5-22 Attachment 04
- CEP 5-22 Attachment 05

Test Year data can be found on Schedule O-1.3 in the Rate Filing Package ("RFP").

Please see CEP 5-22 Attachment 6 for number of customers by rate class for the 2015 and 2016 calendar years. Schedule O-3.1 provides the number of customers by rate class for the remaining years requested and the Test Year.

Preparer: Juan Cardenas
Manuel Carrasco

Title: Economist – Staff
Manager – Rate Research

Sponsor: George Novela

Title: Director – Economic and Rate Research

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
CEP's 5th, Q No. CEP 5-22
Attachment 1
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Coincident Demand at Meter Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	TXRT01 - S	Residential Service - S	332,640	276,983	232,818	366,369	417,111	641,228	663,166
2	TXRT02 - S	Small General Service - S	36,632	34,891	36,290	54,688	68,384	74,153	70,624
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	6,189	4,787	6,130	0	0	0	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	267	206	264	0	0	0	0
5	TXRT08 - S	Street Lighting	7,577	7,590	7,609	0	0	0	0
6	TXRT09 - S	Traffic Signals	233	233	233	231	231	230	230
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	10,794	12,381	13,215	14,705	14,925	17,615	16,721
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	4,326	5,306	5,952	5,133	5,570	6,292	6,289
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	2,200	7,500	4,929	3,531	5,080	7,500	7,484
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	0	1,806	0	0	0	302	0
11	TXRTWH	Water Heating Service	719	704	625	566	491	445	385
12	TXRT22 - S	Irrigation Service - S	111	245	1,122	1,229	1,681	1,240	399
13	TXRT24 - S	General Service - S	214,805	212,359	225,138	254,927	305,255	352,261	338,896
14	TXRT24 - P	General Service - P	4,034	4,442	3,341	3,970	4,792	5,413	5,616
15	TXRT25 - S	Large Power Service - S	52,105	51,709	60,926	64,407	67,644	74,425	73,242
16	TXRT25 - P	Large Power Service - P	19,928	23,488	23,116	27,242	26,253	27,247	27,752
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	40,400	40,400
19	TXRT28 - S	Private Area Lighting Service - S	6,006	6,026	6,017	0	0	0	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,214	4,826	1,421	1,087	1,750	1,455	1,495
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,786	0	3,579	3,913	3,250	3,545	3,505
22	TXRT31 - T/115	Military Reservation Service - T	38,419	38,887	35,416	41,255	46,000	46,000	46,000
23	TXRT34 - S	Cotton Gin Service - S	917	11	3	22	14	23	22
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	2,965	2,917	2,848	2,686	3,337	5,056	5,885
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	2,884	1,571	2,407	2,360	2,789	1,726	3,408
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	9,712	9,798	8,546	8,502	8,782	8,632	9,712
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	25,236	0	31,515	22,598	18,925	26,687	25,814
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	1,317	7,232	11,396
29	TXRT41 - 24 S	City and County Service - S	9,878	22,956	24,133	32,851	43,153	37,412	41,757
30	TXRT41 - 24 P	City and County Service - P	4,010	5,089	5,780	6,088	6,561	6,379	6,281
31	TXEVC - S	Electric Vehicle Charging - S	50	14	14	0	0	0	0
32		Total Texas	839,537	778,628	785,287	960,260	1,095,174	1,394,400	1,407,980

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	Texas Coincident Demand at Meter Description	August 2019	September 2019	October 2019	November 2019	December 2019	Coincident Demand
1	TXRT01 - S	Residential Service - S	691,873	595,656	365,622	292,753	311,740	691,873
2	TXRT02 - S	Small General Service - S	70,814	72,954	55,889	34,111	34,260	70,814
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	0	0	0	5,713	4,134	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	0	0	0	246	178	0
5	TXRT08 - S	Street Lighting	0	0	0	7,782	7,789	0
6	TXRT09 - S	Traffic Signals	230	230	230	230	230	230
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	17,261	14,486	16,212	10,987	11,152	17,261
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,577	6,665	5,152	5,501	5,582	6,577
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	5,564	7,500	7,500	7,500	7,379	5,564
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	0	1,799	2,215	1,436	0	0
11	TXRTWH	Water Heating Service	347	372	400	461	560	347
12	TXRT22 - S	Irrigation Service - S	535	1,190	253	338	278	535
13	TXRT24 - S	General Service - S	386,544	338,199	282,742	189,507	195,538	386,544
14	TXRT24 - P	General Service - P	5,576	5,736	5,026	3,561	3,881	5,576
15	TXRT25 - S	Large Power Service - S	75,129	71,867	66,938	53,582	53,251	75,129
16	TXRT25 - P	Large Power Service - P	29,690	29,270	27,910	23,022	21,661	29,690
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	40,400
19	TXRT28 - S	Private Area Lighting Service - S	0	0	0	6,012	6,026	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	4,356	5,000	2,174	1,406	1,201	4,356
21	TXRT30 - T/115	Electric Furnace Rate - T/115	0	0	2,826	3,594	3,799	0
22	TXRT31 - T/115	Military Reservation Service - T	46,000	46,000	46,000	41,376	40,598	46,000
23	TXRT34 - S	Cotton Gin Service - S	10	11	27	979	22	10
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	5,936	6,578	8,350	3,541	3,330	5,936
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	814	1,316	2,648	2,231	2,450	814
26	TXRT38 - 28/115	Interruptible Power Rate - Petroleum Refining	9,194	9,971	8,762	9,021	6,688	9,194
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	0	812	16,787	23,844	23,429	0
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	9,938	3,352	1,324	0	0	9,938
29	TXRT41 - 24 S	City and County Service - S	69,068	53,942	56,164	21,055	22,238	69,068
30	TXRT41 - 24 P	City and County Service - P	7,484	6,929	6,723	4,440	3,823	7,484
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	14	14	0
32		Total Texas	1,484,841	1,321,736	1,029,772	796,143	813,130	1,484,841

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Meter Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	NMRT01 - S	Residential Service - S	112,528	103,201	61,786	73,508	105,285	149,177	153,304
2	NMRT03 - S	Small General Service - S	18,529	14,627	18,634	23,996	28,601	38,171	40,709
3	NMRT04 - S	General Service - S	34,884	26,392	34,823	41,385	48,928	55,829	62,278
4	NMRT04 - P	General Service - P	3,394	3,181	2,371	2,503	2,497	2,630	2,529
5	NMRT05 - S	Irrigation Service - S	116	823	5,221	9,780	9,431	6,597	4,758
6	NMRT07 - S	City and County Service - S	5,142	6,098	5,325	8,417	10,075	10,047	10,392
7	NMRT08 - S	Municipal Pumping Service - S	2,548	2,503	3,300	3,110	3,105	4,884	4,226
8	NMRT08 - P	Municipal Pumping Service - P	354	353	319	386	373	354	332
9	NMRT09 - S	Large Power Service - S	10,372	9,746	9,273	11,576	12,035	11,473	12,573
10	NMRT09 - P	Large Power Service - P	9,451	9,826	8,667	9,142	10,159	10,087	10,420
11	NMRT10 - T	Military Research & Development - T	6,735	7,255	4,212	6,559	6,881	8,792	9,883
12	NMRT10 - T/ALA	Military Research & Development	1,476	1,524	1,164	1,344	1,632	2,124	1,776
13	NMRT10 - T/115	Military Research & Development - T/115	6,776	8,122	6,554	8,618	9,796	11,541	11,978
14	NMRT11 - S	Street Lighting Service - S	416	416	416	0	0	0	0
15	NMRT12 - S	Private Area Lighting Service - S	1,191	1,191	1,194	0	0	0	0
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	762	377	264	316	355	1,051	1,246
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	779	1,102	1,412	0	0	0	0
18	NMRT26 - P	State University Service - P	1,816	3,107	4,063	5,712	3,710	3,984	4,260
19	NMRT29 - S	Large Power Interruptible Service - S	44	159	603	733	948	809	1,140
20		Total New Mexico	217,313	200,004	169,600	207,085	253,811	317,551	331,805
		FERC Jurisdiction Coincident Demand at Meter							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,393	1,663	2,484	3,078	3,629	5,875	5,875
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	3,888	4,320	6,240	4,872	6,084	8,124	7,452
23		Total FERC	5,281	5,983	8,724	7,950	9,713	13,999	13,327
		Total Company at Meter							
24		Total Company	1,062,131	984,615	963,611	1,175,295	1,358,698	1,725,950	1,753,113

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Meter Description	August 2019	September 2019	October 2019	November 2019	December 2019	Coincident Demand
1	NMRT01 - S	Residential Service - S	168,827	150,838	103,529	78,745	104,450	168,827
2	NMRT03 - S	Small General Service - S	38,686	31,359	24,430	18,333	17,695	38,686
3	NMRT04 - S	General Service - S	55,401	51,158	41,041	35,077	37,410	55,401
4	NMRT04 - P	General Service - P	2,902	2,345	2,598	3,032	2,648	2,902
5	NMRT05 - S	Irrigation Service - S	5,772	9,235	8,303	1,729	507	5,772
6	NMRT07 - S	City and County Service - S	12,701	12,973	10,137	6,086	5,904	12,701
7	NMRT08 - S	Municipal Pumping Service - S	4,203	4,291	4,229	3,462	2,709	4,203
8	NMRT08 - P	Municipal Pumping Service - P	795	659	730	681	690	795
9	NMRT09 - S	Large Power Service - S	12,844	12,520	12,662	10,212	9,352	12,844
10	NMRT09 - P	Large Power Service - P	10,076	10,184	9,849	11,073	11,806	10,076
11	NMRT10 - T	Military Research & Development - T	10,292	9,117	8,475	5,861	6,564	10,292
12	NMRT10 - T/ALA	Military Research & Development	1,704	1,548	1,380	960	1,176	1,704
13	NMRT10 - T/115	Military Research & Development - T/115	12,713	11,588	9,735	7,122	7,122	12,713
14	NMRT11 - S	Street Lighting Service - S	0	0	0	416	416	0
15	NMRT12 - S	Private Area Lighting Service - S	0	0	0	1,203	1,198	0
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,576	1,257	935	1,586	2,053	1,576
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	0	0	0	1,316	952	0
18	NMRT26 - P	State University Service - P	5,479	5,242	5,333	3,887	2,031	5,479
19	NMRT29 - S	Large Power Interruptible Service - S	954	867	882	655	215	954
20		Total New Mexico	<u>344,925</u>	<u>315,182</u>	<u>244,250</u>	<u>189,433</u>	<u>214,900</u>	<u>344,925</u>
		<u>FERC Jurisdiction Coincident Demand at Meter</u>						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	5,335	4,482	1,166	1,210	1,231	5,335
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,856	8,244	3,132	3,672	4,404	8,856
23		Total FERC	<u>14,191</u>	<u>12,726</u>	<u>4,298</u>	<u>4,882</u>	<u>5,635</u>	<u>14,191</u>
		<u>Total Company at Meter</u>						
24		Total Company	<u>1,843,957</u>	<u>1,649,644</u>	<u>1,278,321</u>	<u>990,457</u>	<u>1,033,666</u>	<u>1,843,957</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
CEP's 5th, Q No. CEP 5-22
Attachment 1
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Coincident Demand at Source Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	TXRT01 - S	Residential Service - S	359,956	299,729	251,937	396,455	451,364	693,885	717,626
2	TXRT02 - S	Small General Service - S	39,640	37,756	39,270	59,179	73,999	80,242	76,423
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	6,698	5,181	6,633	0	0	0	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	283	219	281	0	0	0	0
5	TXRT08 - S	Street Lighting	8,199	8,213	8,234	0	0	0	0
6	TXRT09 - S	Traffic Signals	252	252	252	250	250	249	249
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	11,680	13,398	14,301	15,913	16,151	19,061	18,094
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	4,597	5,639	6,325	5,454	5,919	6,686	6,684
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	2,269	7,737	5,085	3,642	5,241	7,737	7,721
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	0	1,863	0	0	0	311	0
11	TXRTWH	Water Heating Service	778	762	676	613	531	482	417
12	TXRT22 - S	Irrigation Service - S	120	265	1,214	1,330	1,819	1,342	432
13	TXRT24 - S	General Service - S	232,445	229,798	243,626	275,862	330,322	381,188	366,726
14	TXRT24 - P	General Service - P	4,286	4,721	3,550	4,219	5,092	5,752	5,968
15	TXRT25 - S	Large Power Service - S	56,384	55,955	65,929	69,696	73,199	80,537	79,257
16	TXRT25 - P	Large Power Service - P	21,177	24,960	24,564	28,949	27,898	28,954	29,490
17	TXRT25 - T/115	Large Power Service - T	1,536	1,536	1,536	1,536	1,536	1,536	1,536
18	TXRT26 - T/115	Petroleum Refining Service - T	41,374	41,374	41,374	41,374	41,374	41,374	41,374
19	TXRT28 - S	Private Area Lighting Service - S	6,500	6,521	6,512	0	0	0	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,248	4,961	1,461	1,117	1,799	1,496	1,537
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,877	0	3,665	4,007	3,328	3,631	3,590
22	TXRT31 - T/115	Military Reservation Service - T	39,346	39,825	36,270	42,251	47,110	47,110	47,110
23	TXRT34 - S	Cotton Gin Service - S	992	11	3	23	16	25	24
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	3,150	3,100	3,027	2,855	3,547	5,373	6,254
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	2,953	1,608	2,465	2,417	2,856	1,768	3,491
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	9,946	10,035	8,752	8,707	8,973	8,840	9,946
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	25,844	0	32,275	23,143	19,381	27,331	26,436
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	1,349	7,406	11,671
29	TXRT41 - 24 S	City and County Service - S	10,690	24,841	26,115	35,548	46,696	40,485	45,186
30	TXRT41 - 24 P	City and County Service - P	4,262	5,407	6,142	6,470	6,972	6,779	6,674
31	TXEVC - S	Electric Vehicle Charging - S	55	16	16	0	0	0	0
32		Total Texas	900,539	835,685	841,490	1,031,010	1,176,722	1,499,581	1,513,915

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2606
PUC Docket No 52195
CEP's 5th, Q No CEP 5-22
Attachment 1
PAGE 6 OF 24

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	Texas Coincident Demand at Source Description	August 2019	September 2019	October 2019	November 2019	December 2019	Coincident Demand
1	TXRT01 - S	Residential Service - S	748,690	644,572	395,647	316,794	337,341	748,690
2	TXRT02 - S	Small General Service - S	76,630	78,945	60,479	36,912	37,073	76,630
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	0	0	0	6,182	4,474	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	0	0	0	262	189	0
5	TXRT08 - S	Street Lighting	0	0	0	8,421	8,429	0
6	TXRT09 - S	Traffic Signals	249	249	249	249	248	249
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	18,678	15,676	17,543	11,890	12,067	18,678
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,989	7,083	5,474	5,846	5,932	6,989
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	5,740	7,737	7,737	7,737	7,612	5,740
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	0	1,856	2,285	1,481	0	0
11	TXRTWH	Water Heating Service	376	402	433	498	606	376
12	TXRT22 - S	Irrigation Service - S	578	1,288	273	366	301	578
13	TXRT24 - S	General Service - S	418,287	365,972	305,960	205,069	211,595	418,287
14	TXRT24 - P	General Service - P	5,926	6,096	5,341	3,784	4,124	5,926
15	TXRT25 - S	Large Power Service - S	81,299	77,769	72,435	57,982	57,624	81,299
16	TXRT25 - P	Large Power Service - P	31,550	31,103	29,658	24,464	23,018	31,550
17	TXRT25 - T/115	Large Power Service - T	1,536	1,536	1,536	1,536	1,536	1,536
18	TXRT26 - T/115	Petroleum Refining Service - T	41,374	41,374	41,374	41,374	41,374	41,374
19	TXRT28 - S	Private Area Lighting Service - S	0	0	0	6,506	6,521	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	4,478	5,140	2,235	1,445	1,235	4,478
21	TXRT30 - T/115	Electric Furnace Rate - T/115	0	0	2,894	3,681	3,891	0
22	TXRT31 - T/115	Military Reservation Service - T	47,110	47,110	47,110	42,374	41,578	47,110
23	TXRT34 - S	Cotton Gin Service - S	11	12	29	1,059	24	11
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	6,308	6,990	8,873	3,762	3,539	6,308
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	834	1,347	2,712	2,285	2,509	834
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	9,415	10,212	8,973	9,238	6,849	9,415
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	0	831	17,192	24,419	23,994	0
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	10,178	3,433	1,356	0	0	10,178
29	TXRT41 - 24 S	City and County Service - S	74,740	58,372	60,776	22,784	24,064	74,740
30	TXRT41 - 24 P	City and County Service - P	7,953	7,363	7,144	4,718	4,062	7,953
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	16	16	0
32		Total Texas	1,598,927	1,422,467	1,105,719	853,135	871,824	1,598,927

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Source Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	NMRT01 - S	Residential Service - S	121,768	111,676	66,859	79,545	113,931	161,428	165,893
2	NMRT03 - S	Small General Service - S	20,051	15,828	20,165	25,967	30,950	41,305	44,053
3	NMRT04 - S	General Service - S	37,749	28,560	37,682	44,784	52,946	60,413	67,392
4	NMRT04 - P	General Service - P	3,607	3,381	2,520	2,659	2,653	2,794	2,688
5	NMRT05 - S	Irrigation Service - S	126	890	5,650	10,583	10,205	7,139	5,149
6	NMRT07 - S	City and County Service - S	5,565	6,599	5,763	9,108	10,902	10,872	11,245
7	NMRT08 - S	Municipal Pumping Service - S	2,757	2,709	3,571	3,366	3,360	5,285	4,573
8	NMRT08 - P	Municipal Pumping Service - P	377	375	338	410	396	376	353
9	NMRT09 - S	Large Power Service - S	11,223	10,546	10,034	12,527	13,023	12,416	13,605
10	NMRT09 - P	Large Power Service - P	10,043	10,441	9,210	9,715	10,795	10,719	11,073
11	NMRT10 - T	Military Research & Development - T	6,947	7,484	4,345	6,766	7,088	9,070	10,196
12	NMRT10 - T/ALA	Military Research & Development	1,512	1,561	1,192	1,376	1,671	2,175	1,819
13	NMRT10 - T/115	Military Research & Development - T/115	6,939	8,317	6,712	8,826	10,032	11,819	12,267
14	NMRT11 - S	Street Lighting Service - S	450	450	451	0	0	0	0
15	NMRT12 - S	Private Area Lighting Service - S	1,289	1,289	1,292	0	0	0	0
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	825	408	286	342	384	1,138	1,349
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	842	1,193	1,527	0	0	0	0
18	NMRT26 - P	State University Service - P	1,929	3,302	4,317	6,070	3,942	4,234	4,527
19	NMRT29 - S	Large Power Interruptible Service - S	48	172	653	793	1,026	875	1,233
20		Total New Mexico	234,047	215,182	182,566	222,837	273,317	342,059	357,414
		FERC Jurisdiction Coincident Demand at Source							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,432	1,710	2,553	3,164	3,730	6,039	6,039
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	3,982	4,424	6,391	4,990	6,231	8,320	7,632
23		Total FERC	5,414	6,134	8,944	8,153	9,961	14,359	13,671
		Total Company at Source							
24		Total Company	1,140,000	1,057,000	1,033,000	1,262,000	1,460,000	1,856,000	1,885,000

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Source Description	August 2019	September 2019	October 2019	November 2019	December 2019	Coincident Demand
1	NMRT01 - S	Residential Service - S	182,891	163,225	112,031	83,048	113,028	182,891
2	NMRT03 - S	Small General Service - S	41,863	33,934	26,436	19,839	19,148	41,863
3	NMRT04 - S	General Service - S	59,950	55,359	44,411	37,957	40,483	59,950
4	NMRT04 - P	General Service - P	3,084	2,492	2,761	3,222	2,814	3,084
5	NMRT05 - S	Irrigation Service - S	6,246	9,993	8,985	1,871	548	6,246
6	NMRT07 - S	City and County Service - S	13,744	14,039	10,970	6,585	6,389	13,744
7	NMRT08 - S	Municipal Pumping Service - S	4,548	4,643	4,577	3,746	2,931	4,548
8	NMRT08 - P	Municipal Pumping Service - P	845	700	776	723	734	845
9	NMRT09 - S	Large Power Service - S	13,899	13,548	13,702	11,050	10,120	13,899
10	NMRT09 - P	Large Power Service - P	10,707	10,822	10,466	11,766	12,546	10,707
11	NMRT10 - T	Military Research & Development - T	10,617	9,405	8,742	6,046	6,772	10,617
12	NMRT10 - T/ALA	Military Research & Development	1,745	1,585	1,413	983	1,204	1,745
13	NMRT10 - T/115	Military Research & Development - T/115	13,020	11,867	9,970	7,293	7,293	13,020
14	NMRT11 - S	Street Lighting Service - S	0	0	0	450	450	0
15	NMRT12 - S	Private Area Lighting Service - S	0	0	0	1,301	1,297	0
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,705	1,360	1,012	1,716	2,222	1,705
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	0	0	0	1,424	1,030	0
18	NMRT26 - P	State University Service - P	5,822	5,570	5,668	4,131	2,159	5,822
19	NMRT29 - S	Large Power Interruptible Service - S	1,032	938	955	708	233	1,032
20		Total New Mexico	<u>371,519</u>	<u>339,483</u>	<u>262,875</u>	<u>203,861</u>	<u>231,400</u>	<u>371,519</u>
		<u>FERC Jurisdiction Coincident Demand at Source</u>						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	5,484	4,607	1,199	1,243	1,286	5,484
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	9,070	8,443	3,208	3,761	4,510	9,070
23		Total FERC	<u>14,554</u>	<u>13,050</u>	<u>4,406</u>	<u>5,004</u>	<u>5,776</u>	<u>14,554</u>
		<u>Total Company at Source</u>						
24		Total Company	<u>1,985,000</u>	<u>1,775,000</u>	<u>1,373,000</u>	<u>1,062,000</u>	<u>1,109,000</u>	<u>1,985,000</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
CEP's 5th, Q No. CEP 5-22
Attachment 1
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Maximum Diversified Demand at Meter Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	TXRT01 - S	Residential Service - S	364,826	319,353	293,906	492,257	515,171	731,117	773,100
2	TXRT02 - S	Small General Service - S	41,336	38,913	45,850	56,064	68,431	76,250	81,435
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	6,189	4,787	6,130	6,415	6,467	6,026	5,026
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	267	206	264	276	279	260	216
5	TXRT08 - S	Street Lighting	7,577	7,590	7,609	7,627	7,629	7,635	7,660
6	TXRT09 - S	Traffic Signals	233	233	233	231	231	230	230
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	15,472	16,491	16,211	18,220	19,257	22,236	22,862
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	5,980	6,795	6,849	6,843	6,942	7,679	8,286
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500	7,500	7,500	6,902	7,500	7,500	7,500
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	2,819	2,540	1,428	0	2,373	3,402	4,543
11	TXRTWH	Water Heating Service	4,110	4,025	3,572	3,239	2,810	2,550	2,206
12	TXRT22 - S	Irrigation Service - S	665	1,294	2,761	2,799	2,175	2,179	1,611
13	TXRT24 - S	General Service - S	231,803	246,371	263,847	297,529	313,889	353,280	346,497
14	TXRT24 - P	General Service - P	4,048	4,475	3,448	4,176	4,853	5,612	5,804
15	TXRT25 - S	Large Power Service - S	59,262	59,672	63,052	66,017	69,244	75,156	75,768
16	TXRT25 - P	Large Power Service - P	25,979	25,977	27,278	26,995	27,955	28,771	29,756
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	40,400	40,400
19	TXRT28 - S	Private Area Lighting Service - S	6,006	6,026	6,017	6,028	6,038	6,040	6,028
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,214	4,826	1,421	1,087	1,750	1,455	1,495
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,786	0	3,579	3,913	3,250	3,545	3,505
22	TXRT31 - T/115	Military Reservation Service - T	40,018	39,261	40,122	45,686	46,000	46,000	46,000
23	TXRT34 - S	Cotton Gin Service - S	1,780	1,343	73	35	37	35	33
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	4,252	5,102	5,069	5,198	4,988	8,159	7,482
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	3,979	3,727	3,592	3,872	3,698	3,797	4,007
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	10,533	10,576	12,822	11,181	9,237	9,842	11,786
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	37,042	36,376	35,325	36,257	36,827	35,002	34,357
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	4,743	12,103	13,953
29	TXRT41 - 24 S	City and County Service - S	31,550	43,099	50,839	53,642	61,072	48,753	63,149
30	TXRT41 - 24 P	City and County Service - P	5,479	5,357	5,841	6,091	6,562	6,395	6,534
31	TXEVC - S	Electric Vehicle Charging - S	50	14	14	14	14	14	14
32		Total Texas	965,657	943,829	956,554	1,210,497	1,281,323	1,552,921	1,612,744

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2808
PUC Docket No 52195
CEP's 5th, Q No CEP 5-22
Attachment 1
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line	Rate &	Texas Maximum Diversified Demand at Meter	August	September	October	November	December	Maximum Diversified
No.	Voltage	Description	2019	2019	2019	2019	2019	Demand
1	TXRT01 - S	Residential Service - S	752,376	737,092	522,898	311,735	328,799	773,100
2	TXRT02 - S	Small General Service - S	84,615	83,933	63,023	42,730	42,171	84,615
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	2,902	5,512	5,885	5,713	4,134	6,467
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	125	238	254	246	178	279
5	TXRT08 - S	Street Lighting	7,751	7,760	7,779	7,782	7,789	7,789
6	TXRT09 - S	Traffic Signals	230	230	230	230	230	233
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	23,646	23,269	19,847	15,017	14,224	23,646
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	8,248	8,017	7,107	7,210	6,955	8,286
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500	7,500	7,500	7,500	7,500	7,500
10	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	4,611	4,770	6,161	3,984	3,447	6,161
11	TXRTWH	Water Heating Service	1,989	2,127	2,290	2,634	3,201	4,110
12	TXRT22 - S	Irrigation Service - S	1,841	2,097	2,068	1,982	1,011	2,799
13	TXRT24 - S	General Service - S	388,077	351,027	319,330	256,861	228,025	388,077
14	TXRT24 - P	General Service - P	5,948	5,969	5,093	3,561	3,941	5,969
15	TXRT25 - S	Large Power Service - S	78,252	74,668	67,557	64,333	57,106	78,252
16	TXRT25 - P	Large Power Service - P	31,672	30,848	29,529	27,220	25,656	31,672
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	40,400
19	TXRT28 - S	Private Area Lighting Service - S	6,004	6,019	6,018	6,012	6,026	6,040
20	TXRT30 - T/69	Electric Furnace Rate - T/69	4,356	5,000	2,174	1,406	1,201	5,000
21	TXRT30 - T/115	Electric Furnace Rate - T/115	0	0	2,826	3,594	3,799	3,913
22	TXRT31 - T/115	Military Reservation Service - T	46,000	46,000	46,000	42,931	41,031	46,000
23	TXRT34 - S	Cotton Gin Service - S	37	60	962	1,538	1,765	1,780
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	8,249	9,706	9,345	5,179	4,976	9,706
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	3,386	3,292	3,473	2,994	3,185	4,007
26	TXRT38 - 28/115	Interruptible Power Rate - Petroleum Refining	12,693	11,181	10,360	9,798	9,280	12,822
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	37,286	33,889	35,835	35,761	34,772	37,286
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	15,692	8,073	7,500	0	0	15,692
29	TXRT41 - 24 S	City and County Service - S	81,478	75,541	56,170	49,438	42,969	81,478
30	TXRT41 - 24 P	City and County Service - P	7,487	6,958	7,063	5,320	4,944	7,487
31	TXEVC - S	Electric Vehicle Charging - S	22	22	22	14	14	50
32		Total Texas	<u>1,664,371</u>	<u>1,592,699</u>	<u>1,296,196</u>	<u>964,623</u>	<u>930,230</u>	<u>1,702,117</u>

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Maximum Diversified Demand at Meter Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	NMRT01 - S	Residential Service - S	121,412	115,975	90,575	120,763	140,361	182,475	204,670
2	NMRT03 - S	Small General Service - S	27,038	21,802	25,863	30,222	33,230	45,135	48,579
3	NMRT04 - S	General Service - S	38,939	37,152	44,172	49,223	54,504	60,716	63,790
4	NMRT04 - P	General Service - P	4,795	6,601	3,976	3,840	3,549	3,240	3,298
5	NMRT05 - S	Irrigation Service - S	2,330	5,170	7,433	11,701	16,111	13,176	9,012
6	NMRT07 - S	City and County Service - S	11,380	11,315	10,366	13,482	15,258	14,508	15,863
7	NMRT08 - S	Municipal Pumping Service - S	3,998	4,156	4,455	5,799	5,946	6,251	6,355
8	NMRT08 - P	Municipal Pumping Service - P	850	553	595	426	659	750	756
9	NMRT09 - S	Large Power Service - S	11,468	10,976	11,668	12,046	12,031	12,481	12,759
10	NMRT09 - P	Large Power Service - P	10,163	10,160	11,195	10,803	10,281	10,730	11,681
11	NMRT10 - T	Military Research & Development - T	8,758	9,009	7,602	7,460	7,541	10,171	10,847
12	NMRT10 - T/ALA	Military Research & Development	2,136	2,172	1,800	2,136	2,664	2,604	2,232
13	NMRT10 - T/115	Military Research & Development - T/115	9,730	9,748	7,763	9,923	11,218	12,893	13,612
14	NMRT11 - S	Street Lighting Service - S	416	416	416	407	415	415	415
15	NMRT12 - S	Private Area Lighting Service - S	1,191	1,191	1,194	1,194	1,196	1,198	1,201
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	5,086	1,101	375	430	519	2,097	2,906
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	779	1,102	1,412	1,478	1,490	1,388	1,157
18	NMRT26 - P	State University Service - P	6,843	8,176	8,453	7,293	6,815	7,387	8,315
19	NMRT29 - S	Large Power Interruptible Service - S	1,071	1,187	1,149	1,367	1,506	1,468	1,607
20		Total New Mexico	268,382	257,962	240,462	289,994	325,295	389,085	419,055
		FERC Jurisdiction Maximum Diversified Demand at Meter							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	2,084	2,819	3,132	4,320	5,368	6,091	5,940
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	5,520	5,568	6,324	6,060	7,716	8,400	8,220
23		Total FERC	7,604	8,387	9,456	10,380	13,084	14,491	14,160
		Total Company at Meter							
24		Total Company	1,241,643	1,210,178	1,206,473	1,510,870	1,619,701	1,956,497	2,045,959

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Maximum Diversified Demand at Meter Description	August 2019	September 2019	October 2019	November 2019	December 2019	Maximum Diversified Demand
1	NMRT01 - S	Residential Service - S	206,657	205,504	138,721	90,894	104,819	206,657
2	NMRT03 - S	Small General Service - S	43,782	39,199	28,401	26,666	25,238	48,579
3	NMRT04 - S	General Service - S	55,545	53,851	47,168	46,537	39,411	63,790
4	NMRT04 - P	General Service - P	3,752	3,467	3,379	3,532	3,417	6,601
5	NMRT05 - S	Irrigation Service - S	11,030	14,924	12,561	8,785	2,216	16,111
6	NMRT07 - S	City and County Service - S	21,368	19,062	14,089	10,873	11,559	21,368
7	NMRT08 - S	Municipal Pumping Service - S	6,281	5,671	5,552	4,905	4,003	6,355
8	NMRT08 - P	Municipal Pumping Service - P	795	824	831	877	821	877
9	NMRT09 - S	Large Power Service - S	13,585	12,399	12,569	11,608	11,024	13,585
10	NMRT09 - P	Large Power Service - P	11,678	11,305	11,876	11,533	12,405	12,405
11	NMRT10 - T	Military Research & Development - T	11,497	10,628	9,059	8,056	8,518	11,497
12	NMRT10 - T/ALA	Military Research & Development	2,352	2,100	1,560	2,064	1,956	2,664
13	NMRT10 - T/115	Military Research & Development - T/115	13,672	12,318	10,743	8,965	8,666	13,672
14	NMRT11 - S	Street Lighting Service - S	415	415	415	416	416	416
15	NMRT12 - S	Private Area Lighting Service - S	1,198	1,205	1,203	1,203	1,198	1,205
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	3,547	2,205	1,413	5,359	6,443	6,443
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	668	1,270	1,356	1,316	952	1,490
18	NMRT26 - P	State University Service - P	7,905	7,924	7,548	9,454	5,296	9,454
19	NMRT29 - S	Large Power Interruptible Service - S	1,690	1,866	1,836	1,581	1,413	1,866
20		Total New Mexico	417,419	406,136	310,280	254,624	249,772	445,035
		FERC Jurisdiction Maximum Diversified Demand at Meter						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	6,296	4,914	1,922	1,782	1,912	6,296
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	9,792	8,244	4,056	4,404	4,884	9,792
23		Total FERC	16,088	13,158	5,978	6,186	6,796	16,088
		Total Company at Meter						
24		Total Company	2,097,878	2,011,993	1,612,455	1,225,432	1,186,798	2,163,240

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	TexasMaximum Diversified Demand at Source Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	TXRT01 - S	Residential Service - S	394,786	345,578	318,042	532,681	557,477	791,156	836,587
2	TXRT02 - S	Small General Service - S	44,731	42,108	49,615	60,668	74,051	82,512	88,122
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	6,698	5,181	6,633	6,942	6,998	6,521	5,439
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	283	219	281	294	296	276	230
5	TXRT08 - S	Street Lighting	8,199	8,213	8,234	8,253	8,256	8,262	8,289
6	TXRT09 - S	Traffic Signals	252	252	252	250	250	249	249
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	16,742	17,845	17,543	19,716	20,838	24,062	24,740
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,354	7,220	7,278	7,272	7,377	8,160	8,805
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,120	7,737	7,737	7,737
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	2,908	2,620	1,473	0	2,448	3,509	4,687
11	TXRTVMH	Water Heating Service	4,448	4,356	3,865	3,506	3,040	2,760	2,387
12	TXRT22 - S	Irrigation Service - S	720	1,400	2,988	3,029	2,354	2,358	1,743
13	TXRT24 - S	General Service - S	250,839	266,603	285,514	321,962	339,666	382,291	374,951
14	TXRT24 - P	General Service - P	4,301	4,755	3,664	4,437	5,157	5,964	6,168
15	TXRT25 - S	Large Power Service - S	64,129	64,572	68,230	71,439	74,930	81,328	81,990
16	TXRT25 - P	Large Power Service - P	27,607	27,604	28,987	28,686	29,707	30,573	31,620
17	TXRT25 - T/115	Large Power Service - T	1,536	1,536	1,536	1,536	1,536	1,536	1,536
18	TXRT26 - T/115	Petroleum Refining Service - T	41,374	41,374	41,374	41,374	41,374	41,374	41,374
19	TXRT28 - S	Private Area Lighting Service - S	6,500	6,521	6,512	6,524	6,534	6,536	6,523
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,248	4,961	1,461	1,117	1,799	1,496	1,537
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,877	0	3,665	4,007	3,328	3,631	3,590
22	TXRT31 - T/115	Military Reservation Service - T	40,983	40,208	41,089	46,788	47,110	47,110	47,110
23	TXRT34 - S	Cotton Gin Service - S	1,926	1,454	78	38	39	37	36
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	4,518	5,422	5,386	5,524	5,301	8,670	7,951
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,075	3,817	3,679	3,965	3,787	3,888	4,103
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	10,787	10,631	13,132	11,450	9,460	10,079	12,070
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	37,935	37,253	36,177	37,132	37,715	35,846	35,186
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	4,858	12,395	14,289
29	TXRT41 - 24 S	City and County Service - S	34,141	46,638	55,014	58,047	66,087	52,757	68,335
30	TXRT41 - 24 P	City and County Service - P	5,823	5,693	6,207	6,472	6,973	6,796	6,944
31	TXEVC - S	Electric Vehicle Charging - S	55	16	16	16	16	16	16
32		Total Texas	1,035,513	1,011,988	1,025,663	1,300,247	1,376,499	1,669,882	1,734,342

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line	Rate &	Texas Maximum Diversified Demand at Source	August	September	October	November	December	Maximum Diversified
No.	Voltage	Description	2019	2019	2019	2019	2019	Demand
1	TXRT01 - S	Residential Service - S	814,161	797,622	565,838	337,335	355,800	836,587
2	TXRT02 - S	Small General Service - S	91,564	90,825	68,199	46,239	45,634	91,564
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	3,140	5,964	6,368	6,182	4,474	6,998
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	133	252	269	262	189	296
5	TXRT08 - S	Street Lighting	8,387	8,397	8,418	8,421	8,429	8,429
6	TXRT09 - S	Traffic Signals	249	249	249	249	248	252
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	25,587	25,180	21,476	16,250	15,392	25,587
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	8,765	8,520	7,552	7,662	7,391	8,805
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,737	7,737	7,737
10	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	4,757	4,921	6,355	4,109	3,556	6,355
11	TXRTWH	Water Heating Service	2,152	2,302	2,478	2,850	3,464	4,448
12	TXRT22 - S	Irrigation Service - S	1,992	2,270	2,237	2,145	1,094	3,029
13	TXRT24 - S	General Service - S	419,946	379,853	345,554	277,955	246,750	419,946
14	TXRT24 - P	General Service - P	6,321	6,343	5,412	3,784	4,187	6,343
15	TXRT25 - S	Large Power Service - S	84,679	80,800	73,105	69,616	61,796	84,679
16	TXRT25 - P	Large Power Service - P	33,656	32,781	31,379	28,925	27,263	33,656
17	TXRT25 - T/115	Large Power Service - T	1,536	1,536	1,536	1,536	1,536	1,536
18	TXRT26 - T/115	Petroleum Refining Service - T	41,374	41,374	41,374	41,374	41,374	41,374
19	TXRT28 - S	Private Area Lighting Service - S	6,497	6,514	6,512	6,506	6,521	6,536
20	TXRT30 - T/69	Electric Furnace Rate - T/69	4,478	5,140	2,235	1,445	1,235	5,140
21	TXRT30 - T/115	Electric Furnace Rate - T/115	0	0	2,894	3,681	3,891	4,007
22	TXRT31 - T/115	Military Reservation Service - T	47,110	47,110	47,110	43,967	42,021	47,110
23	TXRT34 - S	Cotton Gin Service - S	40	65	1,041	1,664	1,910	1,926
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	8,766	10,315	9,930	5,504	5,288	10,315
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	3,468	3,371	3,557	3,066	3,262	4,103
26	TXRT38 - 28/115	Interruptible Power Rate - Petroleum Refining	12,999	11,450	10,610	10,035	9,504	13,132
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	38,185	34,707	36,699	36,624	35,611	38,185
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	16,070	8,267	7,681	0	0	16,070
29	TXRT41 - 24 S	City and County Service - S	88,169	81,745	60,782	53,497	46,497	88,169
30	TXRT41 - 24 P	City and County Service - P	7,956	7,394	7,505	5,653	5,254	7,956
31	TXEVC - S	Electric Vehicle Charging - S	23	23	23	16	16	55
32		Total Texas	<u>1,789,896</u>	<u>1,713,027</u>	<u>1,392,117</u>	<u>1,034,287</u>	<u>987,324</u>	<u>1,830,326</u>

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Maximum Diversified Demand at Source Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	NMRT01 - S	Residential Service - S	131,383	125,499	98,013	130,680	151,888	197,459	221,477
2	NMRT03 - S	Small General Service - S	29,258	23,593	27,987	32,704	35,959	48,842	52,569
3	NMRT04 - S	General Service - S	42,137	40,202	47,799	53,265	58,980	65,702	69,028
4	NMRT04 - P	General Service - P	5,095	7,014	4,225	4,081	3,772	3,443	3,504
5	NMRT05 - S	Irrigation Service - S	2,521	5,595	8,043	12,662	17,434	14,258	9,752
6	NMRT07 - S	City and County Service - S	12,314	12,245	11,218	14,590	16,511	15,700	17,166
7	NMRT08 - S	Municipal Pumping Service - S	4,326	4,497	4,821	6,275	6,435	6,765	6,877
8	NMRT08 - P	Municipal Pumping Service - P	903	587	632	453	700	797	803
9	NMRT09 - S	Large Power Service - S	12,409	11,877	12,627	13,036	13,019	13,506	13,807
10	NMRT09 - P	Large Power Service - P	10,800	10,796	11,896	11,479	10,925	11,403	12,413
11	NMRT10 - T	Military Research & Development - T	9,034	9,294	7,843	7,696	7,779	10,493	11,190
12	NMRT10 - T/ALA	Military Research & Development	2,188	2,224	1,843	2,188	2,728	2,667	2,286
13	NMRT10 - T/115	Military Research & Development - T/115	9,965	9,983	7,950	10,162	11,489	13,204	13,941
14	NMRT11 - S	Street Lighting Service - S	450	450	451	440	449	449	449
15	NMRT12 - S	Private Area Lighting Service - S	1,289	1,289	1,292	1,292	1,294	1,296	1,300
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	5,504	1,191	406	465	561	2,270	3,145
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	842	1,193	1,527	1,599	1,612	1,502	1,252
18	NMRT26 - P	State University Service - P	7,271	8,689	8,983	7,750	7,242	7,850	8,836
19	NMRT29 - S	Large Power Interruptible Service - S	1,158	1,284	1,243	1,480	1,629	1,589	1,738
20		Total New Mexico	288,849	277,503	258,799	312,296	350,407	419,193	451,532
		FERC Jurisdiction Maximum Diversified Demand at Source							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	2,143	2,897	3,219	4,441	5,517	6,261	6,106
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	5,653	5,702	6,477	6,206	7,902	8,603	8,418
23		Total FERC	7,796	8,600	9,696	10,647	13,419	14,864	14,524
		Total Company at Source							
24		Total Company	1,332,158	1,298,091	1,294,158	1,623,190	1,740,325	2,103,939	2,200,399

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line	Rate & No. Voltage	New Mexico Maximum Diversified Demand at Source Description	August 2019	September 2019	October 2019	November 2019	December 2019	Maximum Diversified Demand
1	NMRT01 - S	Residential Service - S	223,627	222,380	150,113	98,359	113,427	223,627
2	NMRT03 - S	Small General Service - S	47,378	42,418	30,733	28,856	27,311	52,569
3	NMRT04 - S	General Service - S	60,107	58,273	51,042	50,358	42,648	69,028
4	NMRT04 - P	General Service - P	3,987	3,684	3,591	3,754	3,631	7,014
5	NMRT05 - S	Irrigation Service - S	11,936	16,149	13,593	9,506	2,398	17,434
6	NMRT07 - S	City and County Service - S	23,123	20,627	15,246	11,766	12,508	23,123
7	NMRT08 - S	Municipal Pumping Service - S	6,797	6,137	6,008	5,308	4,332	6,877
8	NMRT08 - P	Municipal Pumping Service - P	845	876	884	932	872	932
9	NMRT09 - S	Large Power Service - S	14,700	13,417	13,601	12,561	11,929	14,700
10	NMRT09 - P	Large Power Service - P	12,409	12,013	12,621	12,256	13,182	13,182
11	NMRT10 - T	Military Research & Development - T	11,860	10,963	9,345	8,310	8,787	11,860
12	NMRT10 - T/ALA	Military Research & Development	2,409	2,151	1,598	2,114	2,003	2,728
13	NMRT10 - T/115	Military Research & Development - T/115	14,001	12,615	11,002	9,182	8,875	14,001
14	NMRT11 - S	Street Lighting Service - S	450	450	450	450	450	451
15	NMRT12 - S	Private Area Lighting Service - S	1,296	1,303	1,302	1,301	1,297	1,303
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	3,839	2,386	1,529	5,799	6,972	6,972
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	723	1,374	1,467	1,424	1,030	1,612
18	NMRT26 - P	State University Service - P	8,401	8,421	8,021	10,046	5,628	10,046
19	NMRT29 - S	Large Power Interruptible Service - S	1,828	2,019	1,987	1,711	1,529	2,019
20		Total New Mexico	<u>449,717</u>	<u>437,657</u>	<u>334,129</u>	<u>273,992</u>	<u>268,810</u>	<u>479,481</u>
		<u>FERC Jurisdiction Maximum Diversified Demand at Source</u>						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	6,472	5,051	1,976	1,832	1,965	6,472
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	10,028	8,443	4,154	4,510	5,002	10,028
23		Total FERC	<u>16,500</u>	<u>13,494</u>	<u>6,130</u>	<u>6,342</u>	<u>6,967</u>	<u>16,500</u>
		<u>Total Company at Source</u>						
24		Total Company	<u>2,256,113</u>	<u>2,164,177</u>	<u>1,732,376</u>	<u>1,314,621</u>	<u>1,273,100</u>	<u>2,326,306</u>

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Energy at Meter Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	TXRT01 - S	Residential Service - S	163,521,224	145,221,745	128,518,967	122,329,797	153,049,683	202,981,437	280,507,500
2	TXRT02 - S	Small General Service - S	19,042,886	19,192,093	17,404,012	18,048,561	20,288,841	23,338,105	28,286,013
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	366,041	542,047	545,413	417,384	451,174	396,818	349,500
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	7,261	14,670	10,027	3,834	2,157	2,699	463
5	TXRT08 - S	Street Lighting	3,358,129	2,927,428	2,965,957	2,641,379	2,512,649	2,321,471	2,477,454
6	TXRT09 - S	Traffic Signals	173,163	173,583	174,186	172,778	172,903	172,552	172,597
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	8,839,365	8,926,360	9,458,506	11,176,597	12,103,423	13,333,140	12,136,335
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	3,746,476	3,854,338	3,863,504	4,240,088	4,482,099	5,052,480	5,097,463
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	2,491,985	2,618,981	2,189,975	1,449,534	1,016,699	3,262,997	3,677,125
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	1,198,112	1,259,170	1,052,910	696,916	488,815	1,568,803	1,927,300
11	TXRTVWH	Water Heating Service	679,825	665,728	591,330	536,027	465,130	421,897	364,911
12	TXRT22 - S	Irrigation Service - S	114,827	168,340	334,463	784,829	645,323	554,010	462,969
13	TXRT24 - S	General Service - S	107,064,216	110,252,399	103,882,937	111,609,191	122,698,475	137,775,235	155,294,850
14	TXRT24 - P	General Service - P	2,415,652	2,351,525	2,049,971	2,054,272	2,347,659	2,808,117	3,190,299
15	TXRT25 - S	Large Power Service - S	33,055,686	36,511,685	33,703,379	34,982,794	37,459,828	41,475,680	40,202,514
16	TXRT25 - P	Large Power Service - P	13,449,080	14,303,527	12,932,822	13,549,304	14,527,859	15,919,103	15,937,169
17	TXRT25 - T/115	Large Power Service - T	682,728	751,764	687,081	722,537	680,900	824,308	625,795
18	TXRT26 - T/115	Petroleum Refining Service - T	28,956,519	31,020,538	25,623,502	26,560,846	29,388,290	27,820,828	28,613,406
19	TXRT28 - S	Private Area Lighting Service - S	2,516,257	2,194,849	2,217,095	1,973,948	1,877,373	1,734,127	1,842,822
20	TXRT30 - T/69	Electric Furnace Rate - T/69	691,249	627,393	559,175	696,839	657,957	685,356	637,740
21	TXRT30 - T/115	Electric Furnace Rate - T/115	1,341,636	1,104,362	1,031,488	1,402,151	1,340,566	1,377,086	1,250,772
22	TXRT31 - T/115	Military Reservation Service - T	24,410,689	22,013,042	20,020,812	23,322,775	21,158,158	25,596,223	27,044,412
23	TXRT34 - S	Cotton Gin Service - S	797,317	686,649	13,381	9,539	8,695	7,133	7,147
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	3,107,100	3,077,668	2,769,166	3,050,361	2,942,320	3,973,352	4,190,476
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,675,417	2,004,708	1,708,999	1,737,944	1,775,334	2,034,389	1,607,043
26	TXRT38 - 28/115	Interruptible Power Rate - Petroleum Refining	7,456,286	8,186,859	7,584,296	8,486,969	7,755,891	6,628,797	8,408,391
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	15,847,590	13,973,920	11,830,724	15,874,273	14,958,086	15,666,335	13,363,443
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	2,569,783	6,110,838	8,692,410
29	TXRT41 - 24 S	City and County Service - S	14,717,770	17,138,517	15,681,459	15,580,321	18,507,002	18,060,358	16,656,382
30	TXRT41 - 24 P	City and County Service - P	2,586,009	2,650,966	2,595,207	2,476,462	2,890,231	3,117,635	3,318,492
31	TXEVC - S	Electric Vehicle Charging - S	610	774	484	525	679	605	673
32		Total Texas	<u>464,281,105</u>	<u>454,415,458</u>	<u>410,001,228</u>	<u>426,588,775</u>	<u>479,223,982</u>	<u>565,021,914</u>	<u>666,323,866</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2606
PUC Docket No 52195
CEP's 5th, Q No CEP 5-22
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	Texas Energy at Meter Description	August 2019	September 2019	October 2019	November 2019	December 2019	Total Energy
1	TXRT01 - S	Residential Service - S	310,665,706	311,562,017	206,312,542	126,710,238	138,729,192	2,288,110,048
2	TXRT02 - S	Small General Service - S	29,588,195	30,771,813	24,459,401	18,182,292	18,524,061	267,106,273
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	362,831	501,086	517,519	583,629	443,873	5,477,315
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	1,283	10,628	17,201	11,090	5,260	86,573
5	TXRT08 - S	Street Lighting	2,684,727	2,814,133	3,156,063	3,285,300	3,532,776	34,677,466
6	TXRT09 - S	Traffic Signals	172,691	173,205	173,066	172,738	172,409	2,075,871
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	11,943,427	11,992,192	9,262,556	9,589,246	8,533,929	127,295,076
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	4,661,262	4,382,234	3,566,439	4,071,365	4,436,887	51,454,635
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	3,602,724	4,282,720	3,372,929	3,137,780	2,939,780	34,043,229
10	TXRT15/A-Sta	Curtaillable Electrolytic Refining Service - Sta	2,251,460	2,175,621	2,794,588	2,137,875	1,588,267	19,139,837
11	TXRTVH	Water Heating Service	328,318	351,833	378,836	435,598	529,459	5,748,892
12	TXRT22 - S	Irrigation Service - S	483,675	476,010	301,345	245,201	137,882	4,708,874
13	TXRT24 - S	General Service - S	162,756,732	172,216,486	142,145,240	108,596,788	102,502,826	1,536,795,375
14	TXRT24 - P	General Service - P	3,473,822	3,690,775	2,951,233	2,157,599	2,222,721	31,713,645
15	TXRT25 - S	Large Power Service - S	43,530,943	44,797,746	40,285,183	35,287,474	31,538,328	452,831,240
16	TXRT25 - P	Large Power Service - P	16,964,585	18,844,528	16,340,113	14,817,012	13,500,005	181,085,107
17	TXRT25 - T/115	Large Power Service - T	723,107	671,523	658,126	710,507	776,005	8,514,381
18	TXRT26 - T/115	Petroleum Refining Service - T	24,827,931	29,289,959	28,643,966	25,683,169	25,812,592	332,241,546
19	TXRT28 - S	Private Area Lighting Service - S	1,969,535	2,064,717	2,310,016	2,401,192	2,582,234	25,684,165
20	TXRT30 - T/69	Electric Furnace Rate - T/69	572,126	671,783	627,320	660,956	444,253	7,532,147
21	TXRT30 - T/115	Electric Furnace Rate - T/115	901,966	917,698	1,053,146	1,267,555	562,952	13,551,378
22	TXRT31 - T/115	Military Reservation Service - T	24,623,518	27,729,755	23,236,953	21,668,706	22,759,090	283,584,133
23	TXRT34 - S	Cotton Gin Service - S	7,240	7,266	9,253	281,013	505,671	2,340,304
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	4,095,294	5,640,560	4,877,966	2,884,485	2,765,922	43,374,670
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,931,656	1,522,123	1,460,159	1,646,481	1,559,770	20,664,023
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	7,826,950	8,920,399	7,988,426	6,228,802	6,370,718	91,842,584
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	10,835,758	11,490,086	12,498,290	13,989,072	7,731,726	158,059,303
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	8,835,576	8,347,854	4,435,211	0	0	38,991,672
29	TXRT41 - 24 S	City and County Service - S	22,429,221	27,971,672	21,815,478	16,178,676	14,284,832	219,021,688
30	TXRT41 - 24 P	City and County Service - P	3,440,407	3,583,729	3,269,522	2,433,313	2,145,247	34,477,250
31	TXEVC - S	Electric Vehicle Charging - S	1,235	1,620	3,088	4,103	3,423	17,819
32		Total Texas	706,493,901	737,873,771	568,921,174	425,459,255	417,642,090	6,322,246,519

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Energy at Meter Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	NMRT01 - S	Residential Service - S	62,142,478	56,222,541	47,164,630	42,196,952	46,050,751	58,789,464	81,782,006
2	NMRT03 - S	Small General Service - S	11,818,291	12,025,609	10,881,168	11,131,792	11,886,033	13,518,884	16,025,822
3	NMRT04 - S	General Service - S	20,354,151	21,158,535	19,695,327	20,797,299	22,959,100	25,269,837	28,498,186
4	NMRT04 - P	General Service - P	2,219,648	3,146,735	1,737,860	1,710,437	1,608,117	1,540,971	1,543,480
5	NMRT05 - S	Irrigation Service - S	455,513	1,390,884	2,294,972	4,383,448	6,196,469	6,072,484	4,627,533
6	NMRT07 - S	City and County Service - S	4,116,208	4,613,174	4,202,543	4,253,930	4,862,985	4,794,985	5,246,906
7	NMRT08 - S	Municipal Pumping Service - S	2,069,437	2,202,268	2,147,968	2,286,741	2,713,745	3,111,670	3,248,141
8	NMRT08 - P	Municipal Pumping Service - P	380,400	279,000	208,800	234,000	217,200	267,600	247,200
9	NMRT09 - S	Large Power Service - S	6,461,160	6,502,240	6,045,047	6,294,820	6,492,832	6,968,115	6,482,279
10	NMRT09 - P	Large Power Service - P	6,000,017	6,476,718	6,563,765	6,886,722	6,475,289	6,651,311	7,309,620
11	NMRT10 - T	Military Research & Development - T	3,998,135	4,549,276	3,426,924	3,822,964	3,634,514	4,168,102	5,664,323
12	NMRT10 - T/ALA	Military Research & Development	977,208	1,104,336	880,140	873,936	857,784	852,684	1,106,784
13	NMRT10 - T/115	Military Research & Development - T/115	4,493,692	5,142,133	4,924,182	4,866,695	5,280,406	5,731,485	7,187,666
14	NMRT11 - S	Street Lighting Service - S	147,387	147,564	147,719	147,760	147,760	147,760	147,781
15	NMRT12 - S	Private Area Lighting Service - S	424,237	424,238	424,085	425,453	425,505	426,414	427,537
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,251,433	270,845	91,802	105,198	126,825	515,989	714,872
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	51,031	93,095	82,353	67,365	81,811	70,011	53,632
18	NMRT26 - P	State University Service - P	1,335,102	2,069,182	1,899,160	1,975,753	2,402,994	2,696,064	3,804,548
19	NMRT29 - S	Large Power Interruptible Service - S	496,152	456,003	533,126	498,956	638,211	756,702	695,791
20		Total New Mexico	<u>129,191,680</u>	<u>128,274,376</u>	<u>113,351,571</u>	<u>112,960,221</u>	<u>123,058,331</u>	<u>142,350,532</u>	<u>174,814,107</u>
		<u>FERC Jurisdiction Energy at Meter</u>							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,012,824	1,074,427	1,538,374	2,003,152	2,643,516	2,689,837	3,467,027
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	2,658,384	2,460,168	3,025,740	3,339,960	3,784,944	3,848,832	4,759,044
23		Total FERC	<u>3,671,208</u>	<u>3,534,595</u>	<u>4,564,114</u>	<u>5,343,112</u>	<u>6,428,460</u>	<u>6,538,669</u>	<u>8,226,071</u>
		<u>Total Company at Meter</u>							
24		Total Company	<u>597,143,993</u>	<u>586,224,429</u>	<u>527,916,913</u>	<u>544,892,108</u>	<u>608,710,773</u>	<u>713,911,115</u>	<u>849,364,044</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Energy at Meter Description	August 2019	September 2019	October 2019	November 2019	December 2019	Total Energy
1	NMRT01 - S	Residential Service - S	88,826,137	89,804,430	59,458,094	43,955,804	52,783,678	728,976,965
2	NMRT03 - S	Small General Service - S	17,264,258	18,350,788	14,517,746	11,147,776	10,894,656	159,462,823
3	NMRT04 - S	General Service - S	30,207,146	31,037,465	26,129,804	20,883,061	19,273,292	286,263,203
4	NMRT04 - P	General Service - P	1,625,720	1,903,497	1,580,025	1,459,076	1,483,724	21,559,290
5	NMRT05 - S	Irrigation Service - S	4,337,641	5,745,474	4,664,286	2,458,483	619,833	43,247,020
6	NMRT07 - S	City and County Service - S	6,386,284	7,642,053	6,032,160	4,548,073	4,197,829	60,897,130
7	NMRT08 - S	Municipal Pumping Service - S	3,332,097	3,590,444	3,042,248	2,560,541	2,226,916	32,532,216
8	NMRT08 - P	Municipal Pumping Service - P	343,200	497,400	422,400	439,200	406,200	3,942,600
9	NMRT09 - S	Large Power Service - S	7,014,907	8,005,712	6,845,175	6,266,295	5,977,133	79,355,715
10	NMRT09 - P	Large Power Service - P	6,752,407	7,709,020	6,433,257	6,328,921	6,604,286	80,191,333
11	NMRT10 - T	Military Research & Development - T	5,065,701	5,705,140	4,369,530	3,472,289	3,687,273	51,594,171
12	NMRT10 - T/ALA	Military Research & Development	877,464	931,944	722,988	679,860	729,852	10,594,980
13	NMRT10 - T/115	Military Research & Development - T/115	6,437,253	6,998,346	5,315,576	4,413,074	4,484,205	65,274,713
14	NMRT11 - S	Street Lighting Service - S	147,975	147,975	147,975	148,132	152,385	1,778,173
15	NMRT12 - S	Private Area Lighting Service - S	428,728	427,607	428,244	428,357	428,335	5,118,740
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	872,723	542,548	347,605	1,318,316	1,586,262	7,744,418
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	40,020	59,801	84,299	92,959	67,950	844,327
18	NMRT26 - P	State University Service - P	3,492,914	4,138,983	2,695,086	2,233,132	1,610,598	30,353,516
19	NMRT29 - S	Large Power Interruptible Service - S	780,379	856,140	871,953	825,428	717,591	8,126,432
20		Total New Mexico	184,062,954	194,094,767	144,108,451	113,658,777	117,931,998	1,677,857,765
		FERC Jurisdiction Energy at Meter						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	3,635,507	1,509,624	823,738	734,076	808,466	21,940,568
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	5,457,360	3,667,488	2,117,016	2,205,552	2,550,060	39,874,548
23		Total FERC	9,092,867	5,177,112	2,940,754	2,939,628	3,358,526	61,815,116
		Total Company at Meter						
24		Total Company	899,649,722	937,145,650	715,970,379	542,057,660	538,932,614	8,061,919,400

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Energy at Source Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	TXRT01 - S	Residential Service - S	178,357,840	156,621,652	136,450,706	131,932,686	165,064,083	218,915,480	302,527,339
2	TXRT02 - S	Small General Service - S	20,537,753	20,698,672	18,770,227	19,465,373	21,881,515	25,170,146	30,484,895
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	394,775	584,598	588,228	450,149	488,591	427,968	376,936
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	7,633	15,422	10,541	4,030	2,288	2,837	487
5	TXRT08 - S	Street Lighting	3,621,742	3,157,231	3,198,785	2,848,727	2,709,892	2,503,706	2,671,934
6	TXRT09 - S	Traffic Signals	186,756	187,209	187,860	186,341	186,476	186,097	186,146
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	9,533,255	9,627,079	10,200,999	12,053,960	13,053,542	14,379,791	13,089,037
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	3,938,408	4,051,796	4,061,431	4,457,308	4,711,717	5,311,319	5,358,606
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	2,578,382	2,709,781	2,265,901	1,499,789	1,051,948	3,376,125	3,804,611
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	1,239,651	1,302,825	1,089,414	721,078	505,762	1,623,193	1,994,119
11	TXRTVWH	Water Heating Service	733,191	717,988	637,749	578,105	501,643	455,016	393,557
12	TXRT22 - S	Irrigation Service - S	123,841	181,555	360,718	846,438	695,981	597,500	499,312
13	TXRT24 - S	General Service - S	115,468,757	118,907,212	112,037,748	120,370,512	132,330,305	148,590,591	167,485,496
14	TXRT24 - P	General Service - P	2,539,406	2,471,994	2,154,991	2,159,512	2,467,930	2,951,977	3,353,738
15	TXRT25 - S	Large Power Service - S	35,650,557	39,377,852	36,349,094	37,728,943	40,400,424	44,731,521	43,358,411
16	TXRT25 - P	Large Power Service - P	14,138,076	15,036,297	13,595,370	14,243,435	15,272,121	16,734,639	16,753,630
17	TXRT25 - T/115	Large Power Service - T	700,950	771,829	705,419	741,822	699,073	846,309	642,497
18	TXRT26 - T/115	Petroleum Refining Service - T	29,729,368	31,848,476	26,307,393	27,269,755	30,172,663	28,563,366	29,377,098
19	TXRT28 - S	Private Area Lighting Service - S	2,713,783	2,367,145	2,391,137	2,128,903	2,024,747	1,870,256	1,987,484
20	TXRT30 - T/69	Electric Furnace Rate - T/69	711,406	645,688	575,481	717,159	677,143	705,341	656,336
21	TXRT30 - T/115	Electric Furnace Rate - T/115	1,377,444	1,133,837	1,059,018	1,439,574	1,376,346	1,413,840	1,284,155
22	TXRT31 - T/115	Military Reservation Service - T	25,062,210	22,600,570	20,555,167	23,945,260	21,722,869	26,279,396	27,766,227
23	TXRT34 - S	Cotton Gin Service - S	859,906	740,551	14,431	10,288	9,378	7,693	7,708
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	3,266,277	3,235,337	2,911,030	3,206,631	3,093,055	4,176,907	4,405,154
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,720,134	2,058,214	1,754,612	1,784,330	1,822,718	2,088,687	1,649,935
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	7,655,294	8,405,161	7,786,721	8,713,486	7,962,896	6,805,720	6,632,811
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	16,270,562	14,346,884	12,146,486	16,297,957	15,357,317	16,084,469	13,720,113
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	2,638,371	6,273,936	8,924,410
29	TXRT41 - 24 S	City and County Service - S	15,873,115	18,483,891	16,912,454	16,803,376	19,959,802	19,478,096	17,963,908
30	TXRT41 - 24 P	City and County Service - P	2,686,953	2,786,807	2,728,159	2,603,331	3,038,298	3,277,351	3,488,498
31	TXEVC - S	Electric Vehicle Charging - S	658	835	522	566	732	652	726
32		Total Texas	<u>495,677,885</u>	<u>485,074,386</u>	<u>437,807,794</u>	<u>455,208,826</u>	<u>511,877,604</u>	<u>603,829,917</u>	<u>712,845,316</u>

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	Texas Energy at Source Description	August 2019	September 2019	October 2019	November 2019	December 2019	Total Energy
1	TXRT01 - S	Residential Service - S	335,052,964	336,019,635	222,508,077	136,656,992	149,619,434	2,467,726,687
2	TXRT02 - S	Small General Service - S	31,910,868	33,187,400	26,379,464	19,609,602	19,978,200	288,074,115
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	391,313	540,421	558,144	629,444	478,717	5,907,284
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	1,349	11,172	18,082	11,658	5,529	91,008
5	TXRT08 - S	Street Lighting	2,895,478	3,035,042	3,403,814	3,543,196	3,810,099	37,369,647
6	TXRT09 - S	Traffic Signals	186,247	186,802	186,652	186,298	185,943	2,238,827
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	12,880,986	12,933,579	9,989,667	10,342,002	9,203,842	137,287,739
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	4,900,058	4,606,736	3,749,148	4,279,941	4,664,189	54,090,656
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	3,727,630	4,431,202	3,489,868	3,246,567	3,041,702	35,223,508
10	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	2,329,518	2,251,050	2,891,476	2,211,995	1,643,332	19,803,415
11	TXRTVH	Water Heating Service	354,091	379,452	408,575	469,792	571,022	6,200,180
12	TXRT22 - S	Irrigation Service - S	521,643	513,377	325,001	264,449	148,706	5,078,521
13	TXRT24 - S	General Service - S	175,533,135	185,735,480	153,303,641	117,121,636	110,549,298	1,657,433,812
14	TXRT24 - P	General Service - P	3,651,786	3,879,853	3,102,425	2,268,133	2,336,591	33,338,335
15	TXRT25 - S	Large Power Service - S	46,948,122	48,314,369	43,447,570	38,057,541	34,014,087	488,378,492
16	TXRT25 - P	Large Power Service - P	17,833,681	19,809,933	17,177,217	15,576,088	14,191,610	190,362,097
17	TXRT25 - T/115	Large Power Service - T	742,407	689,446	675,691	729,470	796,717	8,741,630
18	TXRT26 - T/115	Petroleum Refining Service - T	25,490,588	30,071,708	29,408,473	26,368,653	26,501,530	341,109,073
19	TXRT28 - S	Private Area Lighting Service - S	2,124,143	2,226,797	2,491,352	2,589,686	2,784,939	27,700,372
20	TXRT30 - T/69	Electric Furnace Rate - T/69	588,809	691,372	645,613	680,229	457,207	7,751,784
21	TXRT30 - T/115	Electric Furnace Rate - T/115	926,039	942,191	1,081,254	1,301,386	577,977	13,913,064
22	TXRT31 - T/115	Military Reservation Service - T	25,280,720	28,469,862	23,857,147	22,247,044	23,366,530	291,152,994
23	TXRT34 - S	Cotton Gin Service - S	7,808	7,836	9,979	303,073	545,366	2,524,018
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	4,305,096	5,929,526	5,127,864	3,032,257	2,907,620	45,596,754
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,983,212	1,562,748	1,499,131	1,690,426	1,601,400	21,215,546
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	8,035,851	9,158,484	8,201,637	6,395,049	6,540,752	94,293,863
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	11,124,964	11,796,756	12,831,869	14,362,440	7,938,086	162,277,906
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	9,071,398	8,570,658	4,553,587	0	0	40,032,360
29	TXRT41 - 24 S	City and County Service - S	24,189,915	30,167,448	23,527,993	17,448,702	15,406,191	236,214,891
30	TXRT41 - 24 P	City and County Service - P	3,616,659	3,767,323	3,437,020	2,557,972	2,255,148	36,243,520
31	TXEVC - S	Electric Vehicle Charging - S	1,332	1,747	3,330	4,425	3,692	19,218
32		Total Texas	756,607,813	789,889,410	608,290,762	454,186,144	446,125,457	6,757,421,315

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Energy at Source Description	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	July 2019
1	NMRT01 - S	Residential Service - S	67,020,663	60,636,010	50,867,053	45,509,413	49,665,735	63,404,437	88,201,893
2	NMRT03 - S	Small General Service - S	12,746,027	12,969,619	11,735,340	12,005,638	12,819,087	14,580,116	17,283,849
3	NMRT04 - S	General Service - S	21,951,952	22,819,480	21,241,410	22,429,887	24,761,389	27,253,519	30,735,294
4	NMRT04 - P	General Service - P	2,333,361	3,307,942	1,826,891	1,798,063	1,690,501	1,619,915	1,622,552
5	NMRT05 - S	Irrigation Service - S	491,271	1,500,068	2,475,127	4,727,549	6,682,892	6,549,174	4,990,794
6	NMRT07 - S	City and County Service - S	4,439,330	4,975,308	4,532,443	4,587,864	5,244,729	5,171,391	5,658,788
7	NMRT08 - S	Municipal Pumping Service - S	2,231,888	2,375,146	2,316,583	2,466,250	2,926,774	3,355,936	3,503,120
8	NMRT08 - P	Municipal Pumping Service - P	399,888	293,293	219,497	245,988	228,327	281,309	259,864
9	NMRT09 - S	Large Power Service - S	6,968,361	7,012,666	6,519,583	6,788,963	7,002,519	7,515,112	6,991,138
10	NMRT09 - P	Large Power Service - P	6,307,398	6,808,520	6,900,027	7,239,529	6,807,018	6,992,058	7,684,092
11	NMRT10 - T	Military Research & Development - T	4,136,750	4,706,999	3,545,735	3,955,506	3,760,523	4,312,610	5,860,705
12	NMRT10 - T/ALA	Military Research & Development	1,003,290	1,133,811	903,631	897,261	880,678	875,442	1,136,324
13	NMRT10 - T/115	Military Research & Development - T/115	4,613,629	5,279,377	5,055,608	4,996,587	5,421,340	5,884,458	7,379,505
14	NMRT11 - S	Street Lighting Service - S	158,957	159,148	159,315	159,359	159,359	159,359	159,382
15	NMRT12 - S	Private Area Lighting Service - S	457,540	457,541	457,376	458,851	458,907	459,887	461,099
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,349,670	292,106	99,008	113,456	136,781	556,494	770,989
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	55,037	100,403	88,818	72,653	88,233	75,507	57,842
18	NMRT26 - P	State University Service - P	1,403,499	2,175,186	1,996,454	2,076,971	2,526,099	2,834,183	3,999,455
19	NMRT29 - S	Large Power Interruptible Service - S	535,100	491,799	574,976	538,124	688,311	816,103	750,411
20		Total New Mexico	<u>138,603,609</u>	<u>137,494,424</u>	<u>121,514,876</u>	<u>121,067,911</u>	<u>131,949,202</u>	<u>152,697,012</u>	<u>187,507,096</u>
		<u>FERC Jurisdiction Energy at Source</u>							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,042,358	1,105,757	1,583,233	2,061,564	2,720,601	2,768,273	3,568,125
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	2,729,336	2,525,830	3,106,497	3,429,104	3,885,964	3,951,557	4,886,063
23		Total FERC	<u>3,771,694</u>	<u>3,631,587</u>	<u>4,689,730</u>	<u>5,490,667</u>	<u>6,606,565</u>	<u>6,719,830</u>	<u>8,454,188</u>
		<u>Total Company at Source</u>							
24		Total Company	<u>638,053,189</u>	<u>626,200,396</u>	<u>564,012,400</u>	<u>581,767,404</u>	<u>650,433,372</u>	<u>763,246,760</u>	<u>908,806,600</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2606
PUC Docket No 52195
CEP's 5th, Q No CEP 5-22
Attachment 1
PAGE 24 OF 24

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Energy at Source Description	August 2019	September 2019	October 2019	November 2019	December 2019	Total Energy
1	NMRT01 - S	Residential Service - S	95,583,289	96,854,078	64,125,554	47,406,335	56,927,197	786,201,657
2	NMRT03 - S	Small General Service - S	18,619,502	19,791,325	15,657,389	12,022,876	11,749,886	171,980,655
3	NMRT04 - S	General Service - S	32,578,407	33,473,906	28,180,994	22,522,381	20,786,245	308,734,884
4	NMRT04 - P	General Service - P	1,709,006	2,001,013	1,660,970	1,533,824	1,559,735	22,663,772
5	NMRT05 - S	Irrigation Service - S	4,678,146	6,196,494	5,030,432	2,651,474	868,490	46,641,911
6	NMRT07 - S	City and County Service - S	6,887,607	8,241,954	6,505,685	4,905,097	4,527,359	65,677,555
7	NMRT08 - S	Municipal Pumping Service - S	3,593,667	3,872,294	3,281,064	2,761,543	2,401,729	35,085,995
8	NMRT08 - P	Municipal Pumping Service - P	360,782	522,882	444,040	461,700	427,010	4,144,579
9	NMRT09 - S	Large Power Service - S	7,565,577	8,634,160	7,382,521	6,758,199	6,446,338	85,585,139
10	NMRT09 - P	Large Power Service - P	7,098,333	8,103,953	6,762,833	6,653,152	6,942,624	84,299,535
11	NMRT10 - T	Military Research & Development - T	5,272,369	5,902,937	4,521,022	3,592,673	3,815,111	53,382,941
12	NMRT10 - T/ALA	Military Research & Development	900,884	956,818	742,285	698,005	749,332	10,877,760
13	NMRT10 - T/115	Military Research & Development - T/115	6,609,063	7,185,132	5,457,449	4,530,859	4,603,888	67,016,895
14	NMRT11 - S	Street Lighting Service - S	159,591	159,591	159,591	159,760	164,347	1,917,760
15	NMRT12 - S	Private Area Lighting Service - S	462,383	461,174	461,861	461,983	461,959	5,520,561
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	941,232	585,138	374,892	1,421,804	1,710,784	8,352,355
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	43,162	64,495	90,916	100,256	73,284	910,607
18	NMRT26 - P	State University Service - P	3,671,856	4,351,023	2,833,155	2,347,535	1,693,109	31,908,527
19	NMRT29 - S	Large Power Interruptible Service - S	841,639	923,347	940,401	890,224	773,922	8,764,357
20		Total New Mexico	197,576,493	208,281,714	154,613,054	121,879,682	126,482,348	1,799,667,424
		FERC Jurisdiction Energy at Source						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	3,741,518	1,553,645	847,758	755,482	832,041	22,580,355
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	5,603,017	3,765,373	2,173,519	2,264,418	2,618,121	40,938,800
23		Total FERC	9,344,535	5,319,018	3,021,277	3,019,900	3,450,162	63,519,154
		Total Company at Source						
24		Total Company	963,528,842	1,003,490,142	765,925,093	579,085,727	576,057,968	8,620,607,892

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2018

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
CEP's 5th, Q No CEP 5-22
Attachment 2
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Coincident Demand at Meter Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018
1	TXRT01 - S	Residential Service - S	287,321	242,885	201,441	319,078	557,165	641,775	640,434
2	TXRT02 - S	Small General Service - S	41,159	35,680	38,452	57,251	78,028	79,954	74,042
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	3,807	4,632	6,082	0	0	0	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	150	182	239	0	0	0	0
5	TXRT08 - S	Street Lighting	7,999	8,056	8,106	0	0	0	0
6	TXRT09 - S	Traffic Signals	234	234	234	234	234	234	234
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	14,010	16,590	15,338	13,502	14,065	15,533	16,901
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	5,197	5,165	5,783	5,339	6,470	6,412	5,664
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500	7,500	7,500	7,500	7,500	7,500	6,562
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	3,734	4,263	5,027	6,138	4,543	2,963	0
11	TXRTWH	Water Heating Service	900	848	736	679	581	522	482
12	TXRT22 - S	Irrigation Service - S	113	194	748	1,020	726	629	714
13	TXRT24 - S	General Service - S	230,977	191,086	218,210	281,313	313,408	360,044	370,450
14	TXRT24 - P	General Service - P	4,314	3,663	3,576	3,860	4,600	6,560	6,692
15	TXRT25 - S	Large Power Service - S	54,804	52,123	59,504	65,778	72,669	73,481	74,332
16	TXRT25 - P	Large Power Service - P	22,279	23,009	22,146	24,472	24,120	27,043	26,900
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	40,400	50,501
19	TXRT28 - S	Private Area Lighting Service - S	6,312	6,337	6,323	0	0	0	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,268	1,875	1,263	1,595	2,786	1,657	1,017
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,732	3,125	3,737	3,405	2,214	3,343	3,983
22	TXRT31 - T/115	Military Reservation Service - T	42,757	36,932	39,221	42,341	46,000	46,000	46,000
23	TXRT34 - S	Cotton Gin Service - S	870	6	3	21	4	16	6
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	2,197	2,699	4,442	6,918	8,460	8,166	9,180
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	3,098	2,648	3,116	2,997	2,617	2,423	2,627
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	1,158	8,070	8,070	10,835	8,848	9,971	0
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	21,914	21,611	28,526	20,059	12,073	21,165	21,573
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	6,623	12,636	14,258
29	TXRT41 - 24 S	City and County Service - S	32,773	31,584	30,845	56,509	64,418	51,452	57,227
30	TXRT41 - 24 P	City and County Service - P	4,952	3,921	4,910	5,353	6,020	6,792	7,394
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	0	0	0	0
32		Total Texas	847,429	756,619	765,480	978,096	1,286,071	1,428,171	1,438,671

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	Texas Coincident Demand at Meter Description	August 2018	September 2018	October 2018	November 2018	December 2018	Coincident Demand
1	TXRT01 - S	Residential Service - S	597,925	559,577	499,873	268,436	296,545	640,434
2	TXRT02 - S	Small General Service - S	77,567	80,515	60,833	39,596	35,757	74,042
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	0	0	0	6,799	4,219	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	0	0	0	273	169	0
5	TXRT08 - S	Street Lighting	0	0	0	7,959	7,962	0
6	TXRT09 - S	Traffic Signals	236	235	233	233	233	234
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	14,995	15,092	16,019	13,349	14,112	16,901
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,230	5,924	5,650	5,759	4,089	5,664
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500	7,500	7,500	7,500	5,126	6,562
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	5,662	1,345	4,165	710	0	0
11	TXRTWH	Water Heating Service	425	443	467	540	655	482
12	TXRT22 - S	Irrigation Service - S	746	1,197	316	107	10	714
13	TXRT24 - S	General Service - S	357,792	303,236	273,644	218,243	211,448	370,450
14	TXRT24 - P	General Service - P	6,603	5,809	5,894	4,473	4,241	6,692
15	TXRT25 - S	Large Power Service - S	74,219	70,314	68,502	51,903	44,931	74,332
16	TXRT25 - P	Large Power Service - P	25,551	25,748	25,302	24,031	18,746	26,900
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	50,501
19	TXRT28 - S	Private Area Lighting Service - S	0	0	0	6,212	6,040	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,618	1,595	1,753	1,341	1,854	1,017
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,382	3,405	3,247	3,659	3,146	3,983
22	TXRT31 - T/115	Military Reservation Service - T	46,000	46,000	46,000	37,214	35,895	46,000
23	TXRT34 - S	Cotton Gin Service - S	9	23	21	907	966	6
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	8,794	8,756	5,405	2,916	2,964	9,180
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	2,934	2,776	2,804	2,236	2,625	2,627
26	TXRT38 - 28/115	Interruptible Power Rate - Petroleum Refining	10,446	5,954	9,626	7,466	8,546	0
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	23,425	26,715	22,605	23,039	23,490	21,573
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	11,265	7,861	3,605	0	0	14,258
29	TXRT41 - 24 S	City and County Service - S	63,395	54,656	41,992	24,101	20,211	57,227
30	TXRT41 - 24 P	City and County Service - P	6,776	7,185	7,521	4,200	3,179	7,394
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	14	28	0
32		Total Texas	1,395,397	1,283,758	1,154,677	805,117	799,088	1,438,671

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2018

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
CEP's 5th, Q No CEP 5-22
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Meter Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018
1	NMRT01 - S	Residential Service - S	97,872	81,954	70,381	81,191	127,672	163,021	166,933
2	NMRT03 - S	Small General Service - S	19,832	16,395	17,967	31,063	38,220	41,694	39,054
3	NMRT04 - S	General Service - S	29,212	28,261	31,175	39,290	50,300	58,167	55,688
4	NMRT04 - P	General Service - P	3,326	3,707	2,738	3,285	3,088	3,800	2,843
5	NMRT05 - S	Irrigation Service - S	1,283	3,947	6,282	5,050	8,239	7,428	8,099
6	NMRT07 - S	City and County Service - S	6,842	6,174	5,324	10,076	10,359	12,279	12,910
7	NMRT08 - S	Municipal Pumping Service - S	3,605	2,694	4,262	4,050	4,726	5,046	4,045
8	NMRT08 - P	Municipal Pumping Service - P	697	714	624	559	539	533	608
9	NMRT09 - S	Large Power Service - S	8,528	9,773	10,088	10,826	12,196	10,985	11,631
10	NMRT09 - P	Large Power Service - P	9,430	8,792	6,267	7,661	8,368	8,664	8,946
11	NMRT10 - T	Military Research & Development - T	7,120	6,501	5,859	5,829	7,064	10,029	8,345
12	NMRT10 - T/115	Military Research & Development - T/115	9,961	8,358	8,722	11,521	5,835	15,085	15,070
13	NMRT11 - S	Street Lighting Service - S	416	416	416	0	0	0	0
14	NMRT12 - S	Private Area Lighting Service - S	1,174	1,179	1,180	0	0	0	0
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	2,229	637	125	126	143	626	1,013
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	889	1,082	1,420	0	0	0	0
17	NMRT26 - P	State University Service - P	2,859	3,338	3,762	5,850	8,661	6,997	6,543
18	NMRT29 - S	Large Power Interruptible Service - S	135	161	472	1,012	821	891	807
19		Total New Mexico	<u>205,409</u>	<u>184,084</u>	<u>177,063</u>	<u>217,391</u>	<u>286,231</u>	<u>345,245</u>	<u>342,536</u>
		<u>FERC Jurisdiction Coincident Demand at Meter</u>							
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,696	1,199	2,084	3,402	4,871	4,514	3,845
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	4,656	4,440	4,668	6,480	7,488	7,944	8,040
22		Total FERC	<u>6,352</u>	<u>5,639</u>	<u>6,752</u>	<u>9,882</u>	<u>12,359</u>	<u>12,458</u>	<u>11,885</u>
		<u>Total Company at Meter</u>							
23		Total Company	<u>1,059,190</u>	<u>946,341</u>	<u>949,296</u>	<u>1,205,368</u>	<u>1,584,661</u>	<u>1,785,874</u>	<u>1,793,092</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Meter Description	August 2018	September 2018	October 2018	November 2018	December 2018	Coincident Demand
1	NMRT01 - S	Residential Service - S	147,853	120,081	104,011	95,119	101,028	166,933
2	NMRT03 - S	Small General Service - S	39,454	37,995	29,767	17,284	18,781	39,054
3	NMRT04 - S	General Service - S	56,486	52,925	42,757	28,989	26,552	55,688
4	NMRT04 - P	General Service - P	2,667	3,213	2,857	2,602	2,470	2,843
5	NMRT05 - S	Irrigation Service - S	10,777	8,076	13,367	654	99	8,099
6	NMRT07 - S	City and County Service - S	12,404	12,936	10,688	6,045	5,455	12,910
7	NMRT08 - S	Municipal Pumping Service - S	4,665	3,667	3,459	3,516	3,298	4,045
8	NMRT08 - P	Municipal Pumping Service - P	581	711	673	736	363	608
9	NMRT09 - S	Large Power Service - S	11,777	10,942	11,957	10,734	10,295	11,631
10	NMRT09 - P	Large Power Service - P	8,741	8,987	8,713	8,710	8,893	8,946
11	NMRT10 - T	Military Research & Development - T	8,046	7,618	6,365	6,418	6,517	8,345
12	NMRT10 - T/115	Military Research & Development - T/115	13,978	13,504	12,298	7,554	7,820	15,070
13	NMRT11 - S	Street Lighting Service - S	0	0	0	415	415	0
14	NMRT12 - S	Private Area Lighting Service - S	0	0	0	1,190	1,191	0
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,380	913	733	2,089	2,954	1,013
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	0	0	0	1,620	1,006	0
17	NMRT26 - P	State University Service - P	4,887	6,590	5,627	3,903	1,711	6,543
18	NMRT29 - S	Large Power Interruptible Service - S	913	994	1,225	456	129	807
19		Total New Mexico	324,611	289,152	254,497	198,032	198,979	342,536
		FERC Jurisdiction Coincident Demand at Meter						
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	4,601	2,560	2,225	1,534	1,415	3,845
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,628	6,480	5,676	4,380	4,680	8,040
22		Total FERC	13,229	9,040	7,901	5,914	6,095	11,885
		Total Company at Meter						
23		Total Company	1,733,236	1,581,950	1,417,075	1,009,063	1,004,161	1,793,092

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Coincident Demand at Source Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018
1	TXRT01 - S	Residential Service - S	310,916	262,614	217,984	345,281	602,919	694,478	693,026
2	TXRT02 - S	Small General Service - S	44,539	38,611	41,610	61,952	84,435	86,519	80,123
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	4,120	5,012	6,582	0	0	0	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	159	193	254	0	0	0	0
5	TXRT08 - S	Street Lighting	8,656	8,717	8,772	0	0	0	0
6	TXRT09 - S	Traffic Signals	253	253	253	253	253	253	253
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	15,160	17,952	16,598	14,610	15,220	16,809	18,289
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	5,523	5,489	6,145	5,674	6,875	6,814	6,019
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,737	7,737	7,737	6,769
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	3,852	4,398	5,186	6,332	4,687	3,057	0
11	TXRTWH	Water Heating Service	974	918	797	735	629	565	521
12	TXRT22 - S	Irrigation Service - S	122	210	809	1,103	786	680	772
13	TXRT24 - S	General Service - S	249,945	206,777	236,129	304,414	339,145	389,611	400,871
14	TXRT24 - P	General Service - P	4,584	3,893	3,800	4,102	4,888	6,970	7,111
15	TXRT25 - S	Large Power Service - S	59,305	56,404	64,390	71,179	78,637	79,515	80,436
16	TXRT25 - P	Large Power Service - P	23,675	24,451	23,533	26,005	25,631	28,738	28,586
17	TXRT25 - T/115	Large Power Service - T	1,542	1,542	1,542	1,542	1,542	1,542	1,542
18	TXRT26 - T/115	Petroleum Refining Service - T	41,527	41,527	41,527	41,527	41,527	41,527	51,910
19	TXRT28 - S	Private Area Lighting Service - S	6,830	6,857	6,842	0	0	0	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,303	1,927	1,298	1,640	2,864	1,703	1,045
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,836	3,212	3,841	3,500	2,276	3,436	4,094
22	TXRT31 - T/115	Military Reservation Service - T	43,950	37,963	40,316	43,523	47,283	47,283	47,283
23	TXRT34 - S	Cotton Gin Service - S	941	6	3	23	4	17	6
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	2,335	2,868	4,720	7,351	8,990	8,678	9,755
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	3,185	2,722	3,203	3,081	2,690	2,491	2,700
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	1,191	8,296	8,296	11,138	9,095	10,249	0
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	22,525	22,214	29,322	20,618	12,410	21,755	22,175
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	0	6,808	12,988	14,656
29	TXRT41 - 24 S	City and County Service - S	35,465	34,177	33,378	61,149	69,708	55,677	61,926
30	TXRT41 - 24 P	City and County Service - P	5,262	4,167	5,218	5,688	6,397	7,217	7,857
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	0	0	0	0
32		Total Texas	909,411	811,107	820,085	1,050,157	1,383,436	1,536,311	1,547,726

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	Texas Coincident Demand at Source Description	August 2018	September 2018	October 2018	November 2018	December 2018	Coincident Demand
1	TXRT01 - S	Residential Service - S	647,027	605,529	540,923	290,480	320,897	693,026
2	TXRT02 - S	Small General Service - S	83,936	87,127	65,828	42,847	38,693	80,123
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	0	0	0	7,357	4,566	0
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	0	0	0	290	180	0
5	TXRT08 - S	Street Lighting	0	0	0	8,613	8,616	0
6	TXRT09 - S	Traffic Signals	255	254	253	253	253	253
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	16,226	16,331	17,335	14,445	15,271	18,289
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,620	6,295	6,004	6,120	4,346	6,019
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,737	5,288	6,769
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	5,841	1,388	4,297	733	0	0
11	TXRTWH	Water Heating Service	460	479	505	584	709	521
12	TXRT22 - S	Irrigation Service - S	807	1,295	342	116	11	772
13	TXRT24 - S	General Service - S	387,174	328,137	296,115	236,165	228,813	400,871
14	TXRT24 - P	General Service - P	7,017	6,172	6,263	4,753	4,507	7,111
15	TXRT25 - S	Large Power Service - S	80,314	76,088	74,128	56,166	48,620	80,436
16	TXRT25 - P	Large Power Service - P	27,152	27,361	26,887	25,537	19,920	28,586
17	TXRT25 - T/115	Large Power Service - T	1,542	1,542	1,542	1,542	1,542	1,542
18	TXRT26 - T/115	Petroleum Refining Service - T	41,527	41,527	41,527	41,527	41,527	51,910
19	TXRT28 - S	Private Area Lighting Service - S	0	0	0	6,722	6,536	0
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,663	1,640	1,802	1,378	1,906	1,045
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,476	3,500	3,338	3,761	3,234	4,094
22	TXRT31 - T/115	Military Reservation Service - T	47,283	47,283	47,283	38,253	36,897	47,283
23	TXRT34 - S	Cotton Gin Service - S	10	24	23	981	1,045	6
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	9,345	9,304	5,744	3,098	3,149	9,755
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	3,016	2,854	2,677	2,298	2,699	2,700
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	10,738	6,120	9,894	7,674	8,784	0
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	24,079	27,460	23,235	23,682	24,145	22,175
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	11,579	8,080	3,705	0	0	14,656
29	TXRT41 - 24 S	City and County Service - S	68,601	59,145	45,440	26,081	21,871	61,926
30	TXRT41 - 24 P	City and County Service - P	7,201	7,635	7,993	4,463	3,378	7,857
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	15	30	0
32		Total Texas	1,600,627	1,380,308	1,240,819	863,671	867,431	1,547,726

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Source Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018
1	NMRT01 - S	Residential Service - S	105,909	88,684	76,161	87,859	138,156	176,408	180,642
2	NMRT03 - S	Small General Service - S	21,461	17,741	19,443	33,614	41,358	45,118	42,261
3	NMRT04 - S	General Service - S	31,611	30,582	33,735	42,517	54,430	62,944	60,261
4	NMRT04 - P	General Service - P	3,535	3,940	2,909	3,491	3,281	4,038	3,021
5	NMRT05 - S	Irrigation Service - S	1,388	4,272	6,798	5,465	8,916	8,038	8,764
6	NMRT07 - S	City and County Service - S	7,404	6,681	5,761	10,904	11,210	13,287	13,970
7	NMRT08 - S	Municipal Pumping Service - S	3,901	2,915	4,612	4,383	5,114	5,461	4,377
8	NMRT08 - P	Municipal Pumping Service - P	741	759	664	594	573	566	646
9	NMRT09 - S	Large Power Service - S	9,229	10,576	10,916	11,715	13,197	11,887	12,586
10	NMRT09 - P	Large Power Service - P	10,021	9,343	6,660	8,141	8,892	9,206	9,506
11	NMRT10 - T	Military Research & Development - T	7,345	6,706	6,044	6,014	7,288	10,346	8,609
12	NMRT10 - T/115	Military Research & Development - T/115	10,239	8,591	8,966	11,842	5,998	15,506	15,491
13	NMRT11 - S	Street Lighting Service - S	450	450	450	0	0	0	0
14	NMRT12 - S	Private Area Lighting Service - S	1,271	1,276	1,277	0	0	0	0
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	2,412	689	135	136	155	678	1,096
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	962	1,171	1,536	0	0	0	0
17	NMRT26 - P	State University Service - P	3,038	3,547	3,997	6,217	9,204	7,435	6,953
18	NMRT29 - S	Large Power Interruptible Service - S	147	175	511	1,095	888	964	874
19		Total New Mexico	221,060	198,097	190,574	233,986	308,661	371,883	369,058
		FERC Jurisdiction Coincident Demand at Source							
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,743	1,232	2,143	3,497	5,007	4,640	3,952
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	4,786	4,564	4,798	6,661	7,697	8,166	8,264
22		Total FERC	6,529	5,796	6,941	10,158	12,704	12,806	12,216
		Total Company at Source							
23		Total Company	1,137,000	1,015,000	1,017,600	1,294,300	1,704,800	1,921,000	1,929,000

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Coincident Demand at Source Description	August 2018	September 2018	October 2018	November 2018	December 2018	Coincident Demand
1	NMRT01 - S	Residential Service - S	159,995	129,942	112,552	102,930	109,324	180,642
2	NMRT03 - S	Small General Service - S	42,694	41,115	32,211	18,704	20,323	42,261
3	NMRT04 - S	General Service - S	61,125	57,272	46,268	31,370	28,733	60,261
4	NMRT04 - P	General Service - P	2,834	3,414	3,036	2,765	2,625	3,021
5	NMRT05 - S	Irrigation Service - S	11,662	8,739	14,465	707	107	8,764
6	NMRT07 - S	City and County Service - S	13,423	13,998	11,566	6,541	5,903	13,970
7	NMRT08 - S	Municipal Pumping Service - S	5,048	3,969	3,743	3,804	3,568	4,377
8	NMRT08 - P	Municipal Pumping Service - P	618	755	716	782	386	646
9	NMRT09 - S	Large Power Service - S	12,744	11,840	12,938	11,615	11,141	12,586
10	NMRT09 - P	Large Power Service - P	9,289	9,550	9,258	9,256	9,450	9,506
11	NMRT10 - T	Military Research & Development - T	8,300	7,859	6,566	6,621	6,723	8,609
12	NMRT10 - T/115	Military Research & Development - T/115	14,368	13,881	12,641	7,764	8,038	15,491
13	NMRT11 - S	Street Lighting Service - S	0	0	0	449	449	0
14	NMRT12 - S	Private Area Lighting Service - S	0	0	0	1,288	1,289	0
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,494	987	793	2,260	3,197	1,096
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	0	0	0	1,753	1,089	0
17	NMRT26 - P	State University Service - P	5,193	7,003	5,979	4,148	1,818	6,953
18	NMRT29 - S	Large Power Interruptible Service - S	988	1,076	1,326	493	140	874
19		Total New Mexico	<u>349,775</u>	<u>311,400</u>	<u>274,060</u>	<u>213,250</u>	<u>214,304</u>	<u>369,058</u>
		<u>FERC Jurisdiction Coincident Demand at Source</u>						
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	4,729	2,631	2,287	1,576	1,454	3,952
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,869	6,661	5,834	4,502	4,811	8,264
22		Total FERC	<u>13,598</u>	<u>9,292</u>	<u>8,121</u>	<u>6,079</u>	<u>6,265</u>	<u>12,216</u>
		<u>Total Company at Source</u>						
23		Total Company	<u>1,864,000</u>	<u>1,701,000</u>	<u>1,523,000</u>	<u>1,083,000</u>	<u>1,078,000</u>	<u>1,929,000</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Maximum Diversified Demand at Meter Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018
1	TXRT01 - S	Residential Service - S	334,328	300,799	293,831	377,161	561,135	685,987	715,169
2	TXRT02 - S	Small General Service - S	44,694	40,713	47,928	58,674	78,491	89,214	89,229
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	3,807	4,632	6,082	6,064	5,094	6,000	5,739
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	150	182	239	238	200	236	230
5	TXRT08 - S	Street Lighting	7,999	8,056	8,106	8,269	8,124	9,199	8,176
6	TXRT09 - S	Traffic Signals	234	234	234	234	234	234	234
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	19,029	20,460	19,373	18,339	19,120	21,118	22,982
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,266	6,157	6,333	7,498	6,909	7,563	6,910
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500	7,500	7,500	7,500	7,500	7,500	7,500
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	5,216	6,078	7,098	6,577	6,146	9,109	6,864
11	TXRTWH	Water Heating Service	5,148	4,849	4,210	3,887	3,328	2,991	2,757
12	TXRT22 - S	Irrigation Service - S	944	1,128	1,829	2,221	1,557	2,049	2,342
13	TXRT24 - S	General Service - S	240,183	238,012	239,265	295,683	313,848	368,520	376,241
14	TXRT24 - P	General Service - P	4,889	4,173	4,360	4,353	5,308	7,435	6,750
15	TXRT25 - S	Large Power Service - S	59,869	61,649	64,912	68,524	73,286	74,719	75,804
16	TXRT25 - P	Large Power Service - P	26,113	25,966	25,716	26,465	27,167	28,737	28,849
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	40,400	52,747
19	TXRT28 - S	Private Area Lighting Service - S	6,312	6,337	6,323	6,388	6,391	6,355	6,391
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,268	1,875	1,263	1,595	2,786	1,657	1,017
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,732	3,125	3,737	3,405	2,214	3,343	3,983
22	TXRT31 - T/115	Military Reservation Service - T	44,082	36,950	39,310	46,000	46,000	46,000	46,000
23	TXRT34 - S	Cotton Gin Service - S	1,822	845	72	68	31	29	29
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	3,475	4,244	7,814	8,512	9,963	10,316	10,142
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,245	4,147	4,206	3,998	3,879	3,856	3,915
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	9,453	10,360	10,403	12,477	12,174	11,267	0
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	34,566	36,049	36,450	36,716	36,118	34,320	37,110
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	663	9,080	17,310	17,971
29	TXRT41 - 24 S	City and County Service - S	48,331	53,815	54,844	65,593	75,167	72,284	69,123
30	TXRT41 - 24 P	City and County Service - P	5,139	6,099	6,171	5,497	6,070	7,518	7,646
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	0	0	0	7
32		Total Texas	970,695	936,335	949,510	1,124,499	1,369,222	1,576,767	1,613,358

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No	Rate & Voltage	Texas Maximum Diversified Demand at Meter Description	August 2018	September 2018	October 2018	November 2018	December 2018	Maximum Diversified Demand
1	TXRT01 - S	Residential Service - S	704,802	643,784	555,168	275,210	327,747	715,169
2	TXRT02 - S	Small General Service - S	86,291	82,116	71,041	42,262	43,248	89,229
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	2,211	5,340	6,070	6,799	4,219	6,799
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	89	214	243	273	169	273
5	TXRT08 - S	Street Lighting	9,042	8,213	8,005	7,959	7,962	9,199
6	TXRT09 - S	Traffic Signals	236	235	233	233	233	236
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	20,081	20,961	22,480	18,775	18,661	22,982
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	7,140	5,971	5,931	6,297	5,192	7,563
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500	7,500	7,500	7,500	7,500	7,500
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	6,652	6,426	5,692	6,138	4,097	9,109
11	TXRTWH	Water Heating Service	2,436	2,536	2,671	3,088	3,747	5,148
12	TXRT22 - S	Irrigation Service - S	1,827	2,756	2,385	1,352	1,286	2,756
13	TXRT24 - S	General Service - S	374,676	318,893	288,016	265,162	237,848	376,241
14	TXRT24 - P	General Service - P	7,174	6,686	6,607	4,924	4,746	7,435
15	TXRT25 - S	Large Power Service - S	74,970	73,908	71,145	64,591	58,027	75,804
16	TXRT25 - P	Large Power Service - P	28,791	30,478	28,827	26,789	23,778	30,478
17	TXRT25 - T/115	Large Power Service - T	1,500	1,500	1,500	1,500	1,500	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	40,400	40,400	40,400	40,400	40,400	52,747
19	TXRT28 - S	Private Area Lighting Service - S	6,525	6,383	6,452	6,212	6,040	6,525
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,618	1,595	1,753	1,341	1,854	2,786
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,382	3,405	3,247	3,659	3,146	3,983
22	TXRT31 - T/115	Military Reservation Service - T	46,000	46,000	46,000	39,945	39,102	46,000
23	TXRT34 - S	Cotton Gin Service - S	48	67	1,713	1,781	1,791	1,822
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	10,052	10,166	10,414	5,321	5,287	10,414
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,105	4,028	3,648	3,854	3,689	4,245
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	13,514	12,390	11,742	8,157	10,317	13,514
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	36,216	38,152	36,078	35,074	36,180	38,152
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	14,890	11,766	7,317	0	0	17,971
29	TXRT41 - 24 S	City and County Service - S	81,255	77,571	58,290	52,016	45,517	81,255
30	TXRT41 - 24 P	City and County Service - P	7,508	7,969	7,804	6,092	5,022	7,969
31	TXEVC - S	Electric Vehicle Charging - S	0	14	21	14	28	28
32		Total Texas	<u>1,600,731</u>	<u>1,477,424</u>	<u>1,318,394</u>	<u>942,719</u>	<u>948,313</u>	<u>1,654,832</u>

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	New Mexico Maximum Diversified Demand at Meter Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018
1	NMRT01 - S	Residential Service - S	108,758	100,055	87,383	102,870	152,046	181,416	193,697
2	NMRT03 - S	Small General Service - S	27,167	24,103	28,900	35,379	38,629	49,489	47,626
3	NMRT04 - S	General Service - S	37,199	36,353	43,275	47,556	55,439	63,286	64,656
4	NMRT04 - P	General Service - P	4,346	4,611	4,080	3,904	3,948	4,058	4,373
5	NMRT05 - S	Irrigation Service - S	2,402	4,309	6,567	10,063	13,867	12,833	10,533
6	NMRT07 - S	City and County Service - S	11,859	10,722	10,588	13,965	17,854	15,327	17,596
7	NMRT08 - S	Municipal Pumping Service - S	4,495	4,087	4,669	5,509	5,225	6,513	6,394
8	NMRT08 - P	Municipal Pumping Service - P	786	818	753	823	658	702	709
9	NMRT09 - S	Large Power Service - S	10,769	10,562	10,719	11,613	13,104	13,058	12,533
10	NMRT09 - P	Large Power Service - P	10,202	9,584	9,282	8,374	8,878	9,569	9,453
11	NMRT10 - T	Military Research & Development - T	9,189	9,161	7,592	7,004	8,936	10,563	10,376
12	NMRT10 - T/115	Military Research & Development - T/115	12,373	10,734	11,007	12,932	15,169	16,837	16,287
13	NMRT11 - S	Street Lighting Service - S	416	416	416	415	409	414	414
14	NMRT12 - S	Private Area Lighting Service - S	1,174	1,179	1,180	1,182	1,185	1,182	1,186
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	5,271	1,503	294	278	278	1,480	2,296
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	889	1,082	1,420	1,415	1,189	1,401	1,367
17	NMRT26 - P	State University Service - P	6,181	4,826	6,249	9,998	10,592	10,766	7,794
18	NMRT29 - S	Large Power Interruptible Service - S	1,597	1,123	1,315	1,516	1,661	1,627	1,467
19		Total New Mexico	<u>255,073</u>	<u>235,229</u>	<u>235,688</u>	<u>274,595</u>	<u>349,065</u>	<u>400,519</u>	<u>408,757</u>
		<u>FERC Jurisdiction Maximum Diversified Demand at Meter</u>							
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	2,192	2,398	2,506	3,575	4,946	5,206	4,547
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	4,692	5,256	5,688	6,660	7,560	8,916	8,376
22		Total FERC	<u>6,884</u>	<u>7,654</u>	<u>8,194</u>	<u>10,235</u>	<u>12,506</u>	<u>14,122</u>	<u>12,923</u>
		<u>Total Company at Meter</u>							
23		Total Company	<u>1,232,652</u>	<u>1,179,218</u>	<u>1,193,391</u>	<u>1,409,329</u>	<u>1,730,793</u>	<u>1,991,408</u>	<u>2,035,038</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	New Mexico Maximum Diversified Demand at Meter Description	August 2018	September 2018	October 2018	November 2018	December 2018	Maximum Diversified Demand
1	NMRT01 - S	Residential Service - S	185,157	165,030	133,557	99,256	116,229	193,697
2	NMRT03 - S	Small General Service - S	45,523	43,977	34,636	26,387	26,318	49,489
3	NMRT04 - S	General Service - S	63,156	61,649	52,085	42,550	40,182	64,856
4	NMRT04 - P	General Service - P	3,847	3,978	3,531	3,544	2,812	4,611
5	NMRT05 - S	Irrigation Service - S	13,658	15,363	16,313	3,741	2,327	16,313
6	NMRT07 - S	City and County Service - S	20,332	18,790	15,695	11,490	11,245	20,332
7	NMRT08 - S	Municipal Pumping Service - S	5,992	5,484	4,868	4,381	4,112	6,513
8	NMRT08 - P	Municipal Pumping Service - P	725	870	848	785	879	879
9	NMRT09 - S	Large Power Service - S	12,988	12,270	12,168	11,531	11,525	13,104
10	NMRT09 - P	Large Power Service - P	9,878	9,675	9,598	9,413	9,703	10,202
11	NMRT10 - T	Military Research & Development - T	10,423	8,974	7,979	7,805	7,992	10,563
12	NMRT10 - T/115	Military Research & Development - T/115	15,788	15,227	14,025	10,571	10,809	16,837
13	NMRT11 - S	Street Lighting Service - S	414	414	414	415	415	416
14	NMRT12 - S	Private Area Lighting Service - S	1,179	1,185	1,190	1,190	1,191	1,191
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	3,129	2,067	1,662	4,733	6,696	6,696
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	526	1,272	1,447	1,620	1,006	1,620
17	NMRT26 - P	State University Service - P	8,545	8,055	10,118	5,640	8,564	10,766
18	NMRT29 - S	Large Power Interruptible Service - S	1,736	1,867	1,744	1,611	1,329	1,867
19		Total New Mexico	402,997	376,147	321,878	246,662	263,333	429,753
		FERC Jurisdiction Maximum Diversified Demand at Meter						
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	5,141	3,575	2,398	1,534	1,512	5,206
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,628	7,764	5,676	4,380	4,680	8,916
22		Total FERC	13,769	11,339	8,074	5,914	6,192	14,122
		Total Company at Meter						
23		Total Company	2,017,496	1,864,910	1,648,345	1,195,295	1,217,838	2,098,707

EL PASO ELECTRIC COMPANY
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No	Rate & Voltage	Texas Maximum Diversified Demand at Source Description	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018
1	TXRT01 - S	Residential Service - S	361,783	325,501	317,961	408,133	607,216	742,320	773,899
2	TXRT02 - S	Small General Service - S	48,364	44,056	51,864	63,492	84,936	96,540	96,557
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	4,120	5,012	6,582	6,561	5,512	6,493	6,210
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	159	193	254	253	213	250	244
5	TXRT08 - S	Street Lighting	8,656	8,717	8,772	8,948	8,791	9,954	8,848
6	TXRT09 - S	Traffic Signals	253	253	253	253	253	253	253
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	20,592	22,141	20,964	19,845	20,690	22,852	24,869
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,659	6,543	6,730	7,968	7,342	8,037	7,343
9	TXRT15 -Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,737	7,737	7,737	7,737
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	5,381	6,270	7,323	6,784	6,340	9,397	7,081
11	TXRTWH	Water Heating Service	5,571	5,247	4,555	4,206	3,602	3,237	2,983
12	TXRT22 - S	Irrigation Service - S	1,022	1,220	1,979	2,404	1,685	2,217	2,534
13	TXRT24 - S	General Service - S	259,907	257,558	258,913	319,964	339,621	398,783	407,138
14	TXRT24 - P	General Service - P	5,196	4,434	4,633	4,626	5,641	7,900	7,173
15	TXRT25 - S	Large Power Service - S	64,785	66,712	70,242	74,152	79,304	80,855	82,029
16	TXRT25 - P	Large Power Service - P	27,749	27,593	27,327	28,123	28,870	30,537	30,656
17	TXRT25 - T/115	Large Power Service - T	1,542	1,542	1,542	1,542	1,542	1,542	1,542
18	TXRT26 - T/115	Petroleum Refining Service - T	41,527	41,527	41,527	41,527	41,527	41,527	54,219
19	TXRT28 - S	Private Area Lighting Service - S	6,830	6,857	6,842	6,913	6,916	6,876	6,916
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,303	1,927	1,297	1,640	2,864	1,703	1,045
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,836	3,212	3,841	3,500	2,276	3,436	4,094
22	TXRT31 - T/115	Military Reservation Service - T	45,312	37,981	40,407	47,283	47,283	47,283	47,283
23	TXRT34 - S	Cotton Gin Service - S	1,972	914	78	73	34	31	32
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	3,693	4,510	8,304	9,046	10,588	10,963	10,778
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,364	4,263	4,324	4,110	3,987	3,963	4,024
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	9,717	10,649	10,693	12,825	12,514	11,582	0
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	35,530	37,055	37,466	37,740	37,126	35,278	38,145
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	681	9,333	17,793	18,472
29	TXRT41 - 24 S	City and County Service - S	52,299	58,235	59,348	70,980	81,339	78,220	74,799
30	TXRT41 - 24 P	City and County Service - P	5,461	6,481	6,558	5,841	6,451	7,989	8,125
31	TXEVC - S	Electric Vehicle Charging - S	0	0	0	0	0	0	7
32		Total Texas	1,041,319	1,004,342	1,018,317	1,207,151	1,471,531	1,695,552	1,735,038

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Rate & Voltage	Texas Maximum Diversified Demand at Source Description	August 2018	September 2018	October 2018	November 2018	December 2018	Maximum Diversified Demand
1	TXRT01 - S	Residential Service - S	762,464	696,651	600,758	297,811	354,661	773,899
2	TXRT02 - S	Small General Service - S	93,377	88,890	76,875	45,733	46,800	96,557
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	2,393	5,779	6,569	7,357	4,566	7,357
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	94	228	259	290	180	290
5	TXRT08 - S	Street Lighting	9,784	8,887	8,662	8,613	8,616	9,954
6	TXRT09 - S	Traffic Signals	255	254	253	253	253	255
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	21,730	22,683	24,326	20,317	20,193	24,869
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	7,587	6,345	6,302	6,691	5,517	8,037
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,737	7,737	7,737
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	6,862	6,628	5,872	6,332	4,226	9,397
11	TXRTWH	Water Heating Service	2,636	2,744	2,890	3,342	4,054	5,571
12	TXRT22 - S	Irrigation Service - S	1,977	2,983	2,581	1,463	1,391	2,983
13	TXRT24 - S	General Service - S	405,445	345,081	311,667	286,937	257,380	407,138
14	TXRT24 - P	General Service - P	7,624	7,105	7,020	5,233	5,043	7,900
15	TXRT25 - S	Large Power Service - S	81,126	79,978	76,988	69,895	62,792	82,029
16	TXRT25 - P	Large Power Service - P	30,595	32,387	30,633	28,468	25,268	32,387
17	TXRT25 - T/115	Large Power Service - T	1,542	1,542	1,542	1,542	1,542	1,542
18	TXRT26 - T/115	Petroleum Refining Service - T	41,527	41,527	41,527	41,527	41,527	54,219
19	TXRT28 - S	Private Area Lighting Service - S	7,061	6,907	6,982	6,722	6,536	7,061
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,663	1,640	1,802	1,378	1,906	2,864
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,476	3,500	3,338	3,761	3,234	4,094
22	TXRT31 - T/115	Military Reservation Service - T	47,283	47,283	47,283	41,059	40,193	47,283
23	TXRT34 - S	Cotton Gin Service - S	52	72	1,854	1,927	1,938	1,972
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	10,682	10,803	11,066	5,654	5,619	11,066
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,220	4,141	3,750	3,961	3,771	4,364
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	13,891	12,736	12,070	8,384	10,605	13,891
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	37,227	39,217	37,084	36,052	37,190	39,217
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	15,305	12,094	7,521	0	0	18,472
29	TXRT41 - 24 S	City and County Service - S	87,927	83,941	63,076	56,288	49,255	87,927
30	TXRT41 - 24 P	City and County Service - P	7,979	8,469	8,293	6,474	5,337	8,469
31	TXEVC - S	Electric Vehicle Charging - S	0	15	22	15	30	30
32		Total Texas	<u>1,721,521</u>	<u>1,588,216</u>	<u>1,416,604</u>	<u>1,011,217</u>	<u>1,017,359</u>	<u>1,778,830</u>