

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 12 - Private Area Lighting Service

Line	Rate Component	UOM	Season	Months	Block	Rate	Voltage Level
1	Lamp Charge	Lamp	All	All	All kWh	Varies by lamp	
2	Fuel In Base	kWh	All	All	All kWh	\$ -	Secondary
3	RPS	kWh	All	All	All kWh	\$ 0.010154	
4	FTCF	%	All	All	All	3.8756%	

5
6
7
8
9
10
11
12
13
14

15	Month	Year	Season	Lamps	kW	kWh	Block 1 kWh	Block 2 kWh	Revenue	Base Revenue	FTCF	Total Revenue	RPS
16	Jan	2020	n/a	6,144		428,466			\$ 87,378	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
17	Feb	2020	n/a	6,144		428,466			\$ 86,158	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
18	Mar	2020	n/a	6,144		428,466			\$ 84,999	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
19	Apr	2020	n/a	6,144		428,466			\$ 84,610	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
20	May	2020	n/a	6,144	not applicable	428,466	not applicable	not applicable	\$ 81,061	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
21	Jun	2020	n/a	6,144		428,466			\$ 83,162	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
22	Jul	2020	n/a	6,144		428,466			\$ 92,941	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
23	Aug	2020	n/a	6,144		428,466			\$ 90,680	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
24	Sep	2020	n/a	6,144		428,466			\$ 85,152	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
25	Oct	2020	n/a	6,144		428,466			\$ 91,715	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
26	Nov	2020	n/a	6,144		428,466			\$ 79,265	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
27	Dec	2020	n/a	6,144		428,466			\$ 81,822	\$ 83,351	\$ (3,230)	\$ 80,121	\$ 4,351
28				73,728	-	5,141,592	-	-	\$ 1,028,941	\$ 1,000,211	\$ (38,764)	\$ 961,447	\$ 52,208

<u>FPPCAC</u>			
\$	7,257	\$	7,257
\$	6,037	\$	6,037
\$	4,879	\$	4,879
\$	4,489	\$	4,489
\$	940	\$	940
\$	3,041	\$	3,041
\$	12,820	\$	12,820
\$	10,560	\$	10,560
\$	5,031	\$	5,031
\$	11,594	\$	11,594
\$	(856)	\$	(856)
\$	1,702	\$	1,702
<u>\$</u>	<u>67,494</u>	<u>\$</u>	<u>67,494</u>

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 19 - Seasonal Agriculture Processing Service

Line	Rate Component	UOM	Season	Months	Block	Rate	Voltage Level
1	Customer Charge					\$ 20.00	
2	Energy	kWh	Summer	Jun - Sep	All kWh	\$ 0.11539	Secondary
3	Energy	kWh	Winter	Oct - May	All kWh	\$ 0.09540	Secondary
4	Fuel In Base	kWh	All	All	All kWh	\$ -	Secondary
5	RPS	kWh	All	All	All kWh	\$ 0.010154	
6	FTCF	%	All	All	All	3.8756%	

7
8
9
10
11
12
13
14

										Revenue by Component			
15	Month	Year	Season	Customers	kW	kWh	Block 1 kWh	Block 2 kWh	Revenue	Customer Charge	Energy	Base Revenue	FTCF
16	Jan	2020	Winter	47	not applicable	1,286,301	not applicable	not applicable	\$ 140,647	\$ 940	\$ 122,713	\$ 123,653	\$ (4,792)
17	Feb	2020	Winter	47		438,434			\$ 47,287	\$ 940	\$ 41,827	\$ 42,767	\$ (1,657)
18	Mar	2020	Winter	45		114,563			\$ 12,675	\$ 900	\$ 10,929	\$ 11,829	\$ (458)
19	Apr	2020	Winter	46		98,653			\$ 10,965	\$ 920	\$ 9,411	\$ 10,331	\$ (400)
20	May	2020	Winter	46		172,859			\$ 17,115	\$ 920	\$ 16,491	\$ 17,411	\$ (675)
21	Jun	2020	Summer	45		497,421			\$ 59,569	\$ 900	\$ 57,397	\$ 58,297	\$ (2,259)
22	Jul	2020	Summer	45		920,497			\$ 130,507	\$ 900	\$ 106,216	\$ 107,116	\$ (4,151)
23	Aug	2020	Summer	45		1,163,803			\$ 158,634	\$ 900	\$ 134,291	\$ 135,191	\$ (5,239)
24	Sep	2020	Summer	47		493,051			\$ 61,381	\$ 940	\$ 56,893	\$ 57,833	\$ (2,241)
25	Oct	2020	Winter	49		425,972			\$ 51,532	\$ 980	\$ 40,638	\$ 41,618	\$ (1,613)
26	Nov	2020	Winter	49		1,167,079			\$ 105,634	\$ 980	\$ 111,339	\$ 112,319	\$ (4,353)
27	Dec	2020	Winter	49		1,521,409			\$ 146,502	\$ 980	\$ 145,142	\$ 146,122	\$ (5,663)
28				560	-	8,300,042	-	-	\$ 942,448	\$ 11,200	\$ 853,289	\$ 864,489	\$ (33,504)

<u>Total Revenue</u>	<u>RPS</u>	<u>FPPCAC</u>		<u>Energy Eff</u>		<u>Out of Period</u>			
				<u>Adjustments</u>	<u>Energy</u>	<u>Adjustments</u>	<u>Base</u>	<u>Fuel</u>	
\$ 118,861	\$ 13,061	\$ 21,786	\$ 21,786	-	\$ -	15,750	\$ 1,747	\$ 427	
\$ 41,109	\$ 4,452	\$ 6,178	\$ 6,178	-	\$ -	(13,650)	\$ (1,514)	\$ (331)	
\$ 11,371	\$ 1,163	\$ 1,304	\$ 1,304	-	\$ -	(2,100)	\$ (233)	\$ (45)	
\$ 9,931	\$ 1,002	\$ 1,034	\$ 1,034	-	\$ -	110	\$ 12	\$ 2	
\$ 16,736	\$ 1,755	\$ 379	\$ 379	-	\$ -	(1,038)	\$ (115)	\$ (13)	
\$ 56,038	\$ 5,051	\$ 3,531	\$ 3,531	-	\$ -	(835)	\$ (93)	\$ (14)	
\$ 102,965	\$ 9,347	\$ 27,542	\$ 27,542	-	\$ -	100,865	\$ 11,188	\$ 4,042	
\$ 129,952	\$ 11,817	\$ 28,682	\$ 28,682	-	\$ -	(99,102)	\$ (10,992)	\$ (3,449)	
\$ 55,592	\$ 5,006	\$ 5,789	\$ 5,789	-	\$ -	1,600	\$ 177	\$ 35	
\$ 40,005	\$ 4,325	\$ 11,527	\$ 11,527	-	\$ -	1,500	\$ 166	\$ 56	
\$ 107,966	\$ 11,851	\$ (2,332)	\$ (2,332)	-	\$ -	(3,100)	\$ (344)	\$ (25)	
\$ 140,459	\$ 15,448	\$ 6,043	\$ 6,043	-	\$ -	-	\$ -	\$ -	
<u>\$ 830,985</u>	<u>\$ 84,279</u>	<u>\$ 111,463</u>	\$ 111,463	-	\$ -	-	\$ 0	\$ 685	

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 19 - Seasonal Agriculture Processing Service

Line	Rate Component	UOM	Season	Months	Block	Rate	Voltage Level
1	Customer Charge					\$ 20.00	
2	Energy	kWh	Summer	Jun - Sep	All kWh	\$ 0.11539	Secondary
3	Energy	kWh	Winter	Oct - May	All kWh	\$ 0.09540	Secondary
4	Fuel In Base	kWh	All	All	All kWh	\$ -	Secondary
5	RPS	kWh	All	All	All kWh	\$ 0.010154	
6	FTCF	%	All	All	All	3.8756%	

7
8
9
10
11
12
13
14

14	Revenue by Component												
15	Month	Year	Season	Customers	kW	kWh	Block_1 kWh	Block_2 kWh	Revenue	Customer Charge	Energy	Base Revenue	FTCF
16	Jan	2020	Winter	47	not applicable	1,286,301	not applicable	not applicable	\$ 140,647	\$ 940	\$ 122,713	\$ 123,653	\$ (4,792)
17	Feb	2020	Winter	47		438,434			\$ 47,287	\$ 940	\$ 41,827	\$ 42,767	\$ (1,657)
18	Mar	2020	Winter	45		114,563			\$ 12,675	\$ 900	\$ 10,929	\$ 11,829	\$ (458)
19	Apr	2020	Winter	46		98,653			\$ 10,965	\$ 920	\$ 9,411	\$ 10,331	\$ (400)
20	May	2020	Winter	46		172,859			\$ 17,115	\$ 920	\$ 16,491	\$ 17,411	\$ (675)
21	Jun	2020	Summer	45		497,421			\$ 59,569	\$ 900	\$ 57,397	\$ 58,297	\$ (2,259)
22	Jul	2020	Summer	45		920,497			\$ 130,507	\$ 900	\$ 106,216	\$ 107,116	\$ (4,151)
23	Aug	2020	Summer	45		1,163,803			\$ 158,634	\$ 900	\$ 134,291	\$ 135,191	\$ (5,239)
24	Sep	2020	Summer	47		493,051			\$ 61,381	\$ 940	\$ 56,893	\$ 57,833	\$ (2,241)
25	Oct	2020	Winter	49		425,972			\$ 51,532	\$ 980	\$ 40,638	\$ 41,618	\$ (1,613)
26	Nov	2020	Winter	49		1,167,079			\$ 105,634	\$ 980	\$ 111,339	\$ 112,319	\$ (4,353)
27	Dec	2020	Winter	49		1,521,409			\$ 146,502	\$ 980	\$ 145,142	\$ 146,122	\$ (5,663)
28				560	-	8,300,042	-	-	\$ 942,448	\$ 11,200	\$ 853,289	\$ 864,489	\$ (33,504)

<u>Total Revenue</u>		<u>RPS</u>		<u>FPPCAC</u>	
\$ 118,861	\$	13,061	\$	21,786	\$ 21,786
\$ 41,109	\$	4,452	\$	6,178	\$ 6,178
\$ 11,371	\$	1,163	\$	1,304	\$ 1,304
\$ 9,931	\$	1,002	\$	1,034	\$ 1,034
\$ 16,736	\$	1,755	\$	379	\$ 379
\$ 56,038	\$	5,051	\$	3,531	\$ 3,531
\$ 102,965	\$	9,347	\$	27,542	\$ 27,542
\$ 129,952	\$	11,817	\$	28,682	\$ 28,682
\$ 55,592	\$	5,006	\$	5,789	\$ 5,789
\$ 40,005	\$	4,325	\$	11,527	\$ 11,527
\$ 107,966	\$	11,851	\$	(2,332)	\$ (2,332)
\$ 140,459	\$	15,448	\$	6,043	\$ 6,043
<u>\$ 830,985</u>	<u>\$</u>	<u>84,279</u>	<u>\$</u>	<u>111,463</u>	<u>\$ 111,463</u>

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 25 - Outdoor Recreational Service

Line	Rate Component	UOM	Season	Months	Block	Rate	Voltage Level
1	Customer Charge					\$ 18.00	
2	Energy	kWh	All	All	All kWh	\$ 0.08413	Secondary
3	Fuel In Base	kWh	All	All	All kWh	\$ -	Secondary
4	RPS	kWh	All	All	All kWh	\$ 0.010154	
5	FTCF	%	All	All	All	3.8756%	

6
7
8
9
10
11
12
13
14

14	Revenue by Component												
15	Month	Year	Season	Customers	kW	kWh	Block_1 kWh	Block_2 kWh	Revenue	Customer Charge	Energy	Base Revenue	FTCF
16	Jan	2020	n/a	29	not applicable	65,734	not applicable	not applicable	\$ 6,931	\$ 522	\$ 5,530	\$ 6,052	\$ (235)
17	Feb	2020	n/a	29		73,353			\$ 7,467	\$ 522	\$ 6,171	\$ 6,693	\$ (259)
18	Mar	2020	n/a	29		77,939			\$ 7,692	\$ 522	\$ 6,557	\$ 7,079	\$ (274)
19	Apr	2020	n/a	29		21,797			\$ 2,493	\$ 522	\$ 1,834	\$ 2,356	\$ (91)
20	May	2020	n/a	29		7,434			\$ 1,119	\$ 522	\$ 625	\$ 1,147	\$ (44)
21	Jun	2020	n/a	29		9,878			\$ 1,371	\$ 522	\$ 831	\$ 1,353	\$ (52)
22	Jul	2020	n/a	29		26,066			\$ 3,390	\$ 522	\$ 2,193	\$ 2,715	\$ (105)
23	Aug	2020	n/a	29		26,403			\$ 3,288	\$ 522	\$ 2,221	\$ 2,743	\$ (106)
24	Sep	2020	n/a	29		26,957			\$ 2,998	\$ 522	\$ 2,268	\$ 2,790	\$ (108)
25	Oct	2020	n/a	29		26,613			\$ 3,374	\$ 522	\$ 2,239	\$ 2,761	\$ (107)
26	Nov	2020	n/a	29		25,062			\$ 2,478	\$ 522	\$ 2,108	\$ 2,630	\$ (102)
27	Dec	2020	n/a	29		12,250			\$ 1,541	\$ 522	\$ 1,031	\$ 1,553	\$ (60)
28				348	-	399,486	-	-	\$ 44,142	\$ 6,264	\$ 33,609	\$ 39,873	\$ (1,545)

<u>Total Revenue</u>	<u>RPS</u>	<u>FPPCAC</u>		<u>Out of Period Adj</u>	<u>Energy</u>	<u>EE Adjustment</u>	<u>Base</u>
\$ 5,818	\$ 667	\$ 1,113	\$ 1,113	150	\$ 12	-	\$ -
\$ 6,434	\$ 745	\$ 1,034	\$ 1,034	150	\$ 12	-	\$ -
\$ 6,805	\$ 791	\$ 887	\$ 887	150	\$ 12	-	\$ -
\$ 2,264	\$ 221	\$ 228	\$ 228	(900)	\$ (73)	-	\$ -
\$ 1,103	\$ 75	\$ 16	\$ 16	-	\$ -	-	\$ -
\$ 1,301	\$ 100	\$ 70	\$ 70	-	\$ -	-	\$ -
\$ 2,610	\$ 265	\$ 780	\$ 780	-	\$ -	-	\$ -
\$ 2,637	\$ 268	\$ 651	\$ 651	-	\$ -	-	\$ -
\$ 2,682	\$ 274	\$ 317	\$ 317	-	\$ -	-	\$ -
\$ 2,654	\$ 270	\$ 720	\$ 720	-	\$ -	-	\$ -
\$ 2,529	\$ 254	\$ (50)	\$ (50)	120	\$ 10	-	\$ -
\$ 1,492	\$ 124	\$ 49	\$ 49	(120)	\$ (10)	-	\$ -
<u>\$ 38,327</u>	<u>\$ 4,056</u>	<u>\$ 5,815</u>	<u>\$ 5,815</u>	<u>(450)</u>	<u>\$ (36)</u>	<u>-</u>	<u>\$ -</u>

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 26 - State University Service

Line	Rate Component	UOM	Season	Months	TOU	Rate	Voltage Level
1	Customer Charge					\$ 135.00	
2	Demand	kW	Summer	All	All kW	\$ 16.71	Primary
3	Demand	kW	Winter	All	All kW	\$ 8.85	Primary
4	Energy	kWh	All	Jun - Sep	On-Peak	\$ 0.09124	Primary
5	Energy	kWh	All	All	Off-Peak	\$ 0.00428	Primary
6	Fuel In Base	kWh	All	All	All Hours	\$ -	Primary
7	RPS	kWh	All	All	All kWh	\$ 0.010154	
8	FTCF	%	All	All	All	3.8756%	

9
10
11
12
13
14
15

15											Revenue by Component			
16	Month	Year	Season	Customers	kW	kWh	On-Peak kWh	Off-Peak kWh	Revenue	Customer Charge	Demand	On-Peak kWh	Off-Peak kWh	
17	Jan	2020	Winter	1	6,273	1,501,563	-	1,501,563	\$ 84,512	\$ 135	\$ 55,516	\$ -	\$ 6,427	
18	Feb	2020	Winter	1	6,164	1,954,267	-	1,954,267	\$ 87,502	\$ 135	\$ 54,551	\$ -	\$ 8,364	
19	Mar	2020	Winter	1	7,439	2,229,000	-	2,229,000	\$ 97,373	\$ 135	\$ 65,835	\$ -	\$ 9,540	
20	Apr	2020	Winter	1	7,229	2,223,005	-	2,223,005	\$ 93,521	\$ 135	\$ 63,977	\$ -	\$ 9,514	
21	May	2020	Winter	1	6,164	1,627,046	-	1,627,046	\$ 62,748	\$ 135	\$ 54,551	\$ -	\$ 6,964	
22	Jun	2020	Summer	1	6,164	2,688,532	428,596	2,259,936	\$ 164,665	\$ 135	\$ 103,000	\$ 39,105	\$ 9,673	
23	Jul	2020	Summer	1	6,737	3,110,740	698,899	2,411,841	\$ 270,472	\$ 135	\$ 112,575	\$ 63,768	\$ 10,323	
24	Aug	2020	Summer	1	8,950	3,056,719	638,201	2,418,518	\$ 283,389	\$ 135	\$ 149,555	\$ 58,229	\$ 10,351	
25	Sep	2020	Summer	1	6,557	2,929,658	466,153	2,463,505	\$ 190,070	\$ 135	\$ 109,567	\$ 42,532	\$ 10,544	
26	Oct	2020	Winter	1	9,112	2,520,114	131,749	2,388,365	\$ 165,633	\$ 135	\$ 80,641	\$ 12,021	\$ 10,222	
27	Nov	2020	Winter	1	6,352	1,836,570	-	1,836,570	\$ 58,139	\$ 135	\$ 56,215	\$ -	\$ 7,861	
28	Dec	2020	Winter	1	6,737	1,804,130	-	1,804,130	\$ 71,864	\$ 135	\$ 59,622	\$ -	\$ 7,722	
29				12	83,878	27,481,344	2,363,598	25,117,746	\$ 1,629,887	\$ 1,620	\$ 965,607	\$ 215,655	\$ 107,504	

<u>Base Revenue</u>	<u>FTCF</u>	<u>Total Revenue</u>	<u>RPS</u>	<u>FPPCAC</u>	<u>Off-Peak FPPCAC</u>	<u>On-Peak FPPCAC</u>	
\$ 62,078	\$ (2,406)	\$ 59,672	\$ 15,247	\$ 24,840	\$ 24,840	\$ -	\$ 24,840
\$ 63,051	\$ (2,444)	\$ 60,607	\$ 19,844	\$ 26,895	\$ 26,895	\$ -	\$ 26,895
\$ 75,510	\$ (2,926)	\$ 72,584	\$ 22,633	\$ 24,789	\$ 24,789	\$ -	\$ 24,789
\$ 73,626	\$ (2,853)	\$ 70,773	\$ 22,572	\$ 22,748	\$ 22,748	\$ -	\$ 22,748
\$ 61,650	\$ (2,389)	\$ 59,261	\$ 16,521	\$ 3,487	\$ 3,487	\$ -	\$ 3,487
\$ 151,913	\$ (5,888)	\$ 146,026	\$ 27,299	\$ 18,640	\$ 15,668	\$ 2,971	\$ 18,640
\$ 186,800	\$ (7,240)	\$ 179,561	\$ 31,586	\$ 90,911	\$ 70,486	\$ 20,425	\$ 90,911
\$ 218,270	\$ (8,459)	\$ 209,811	\$ 31,038	\$ 73,578	\$ 58,216	\$ 15,362	\$ 73,578
\$ 162,778	\$ (6,309)	\$ 156,469	\$ 29,748	\$ 33,600	\$ 28,254	\$ 5,346	\$ 33,600
\$ 103,019	\$ (3,993)	\$ 99,027	\$ 25,589	\$ 66,607	\$ 63,124	\$ 3,482	\$ 66,607
\$ 64,211	\$ (2,489)	\$ 61,722	\$ 18,649	\$ (3,583)	\$ (3,583)	\$ -	\$ (3,583)
\$ 67,479	\$ (2,615)	\$ 64,864	\$ 18,319	\$ 7,000	\$ 7,000	\$ -	\$ 7,000
<u>\$ 1,290,386</u>	<u>\$ (50,010)</u>	<u>\$ 1,240,376</u>	<u>\$ 279,046</u>	<u>\$ 389,511</u>	<u>\$ 341,924</u>	<u>\$ 47,587</u>	<u>\$ 389,511</u>

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 26 - State University Service

Line	Rate Component	UOM	Season	Months	TOU	Rate	Voltage Level
1	Customer Charge					\$ 135.00	
2	Demand	kW	Summer	All	All kW	\$ 16.71	Primary
3	Demand	kW	Winter	All	All kW	\$ 8.85	Primary
4	Energy	kWh	All	Jun - Sep	On-Peak	\$ 0.09124	Primary
5	Energy	kWh	All	All	Off-Peak	\$ 0.00428	Primary
6	Fuel In Base	kWh	All	All	All Hours	\$ -	Primary
7	RPS	kWh	All	All	All kWh	\$ 0.010154	
8	FTCF	%	All	All	All	3.8756%	

9
10
11
12
13
14
15

15											Revenue by Component			
16	Month	Year	Season	Customers	kW	kWh	On-Peak kWh	Off-Peak kWh	Revenue	Customer Charge	Demand	On-Peak kWh	Off-Peak kWh	
17	Jan	2020	Winter	1	6,273	1,501,563	-	1,501,563	\$ 84,512	\$ 135	\$ 55,516	\$ -	\$ 6,427	
18	Feb	2020	Winter	1	6,164	1,954,267	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 54,551	#DIV/0!	#DIV/0!	
19	Mar	2020	Winter	1	7,439	2,229,000	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 65,835	#DIV/0!	#DIV/0!	
20	Apr	2020	Winter	1	7,229	2,223,005	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 63,977	#DIV/0!	#DIV/0!	
21	May	2020	Winter	1	6,164	1,627,046	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 54,551	#DIV/0!	#DIV/0!	
22	Jun	2020	Summer	1	6,164	2,688,532	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 103,000	#DIV/0!	#DIV/0!	
23	Jul	2020	Summer	1	6,737	3,110,740	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 112,575	#DIV/0!	#DIV/0!	
24	Aug	2020	Summer	1	8,950	3,056,719	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 149,555	#DIV/0!	#DIV/0!	
25	Sep	2020	Summer	1	6,557	2,929,658	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 109,567	#DIV/0!	#DIV/0!	
26	Oct	2020	Winter	1	9,112	2,520,114	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 80,641	#DIV/0!	#DIV/0!	
27	Nov	2020	Winter	1	6,352	1,836,570	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 56,215	#DIV/0!	#DIV/0!	
28	Dec	2020	Winter	1	6,737	1,804,130	#DIV/0!	#DIV/0!	#DIV/0!	\$ 135	\$ 59,622	#DIV/0!	#DIV/0!	
29				12	83,878	27,481,344	#DIV/0!	#DIV/0!	#DIV/0!	\$ 1,620	\$ 965,607	#DIV/0!	#DIV/0!	

<u>Base Revenue</u>	<u>FTCF</u>	<u>Total Revenue</u>	<u>RPS</u>	<u>FPPCAC</u>	<u>Off-Peak FPPCAC</u>	<u>On-Peak FPPCAC</u>		<u>Energy Eff. Adjustments</u>	<u>On-Peak</u>	<u>Off-Peak</u>	<u>Base</u>
\$ 62,078	\$ (2,406)	\$ 59,672	\$ 15,247	\$ 24,840	\$ 24,840	\$ -	\$ 24,840	-	-	-	\$ -
#DIV/0!	#DIV/0!	#DIV/0!	\$ 19,844	\$ 26,895	#DIV/0!	#DIV/0!	\$ 26,895	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 22,633	\$ 24,789	#DIV/0!	#DIV/0!	\$ 24,789	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 22,572	\$ 22,748	#DIV/0!	#DIV/0!	\$ 22,748	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 16,521	\$ 3,487	#DIV/0!	#DIV/0!	\$ 3,487	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 27,299	\$ 18,640	#DIV/0!	#DIV/0!	\$ 18,640	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 31,586	\$ 90,911	#DIV/0!	#DIV/0!	\$ 90,911	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 31,038	\$ 73,578	#DIV/0!	#DIV/0!	\$ 73,578	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 29,748	\$ 33,600	#DIV/0!	#DIV/0!	\$ 33,600	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 25,589	\$ 66,607	#DIV/0!	#DIV/0!	\$ 66,607	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 18,649	\$ (3,583)	#DIV/0!	#DIV/0!	\$ (3,583)	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 18,319	\$ 7,000	#DIV/0!	#DIV/0!	\$ 7,000	-	#DIV/0!	#DIV/0!	#DIV/0!
#DIV/0!	#DIV/0!	#DIV/0!	\$ 279,046	\$ 389,511	#DIV/0!	#DIV/0!	\$ 389,511	-	#DIV/0!	#DIV/0!	#DIV/0!

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 29 - Noticed Interruptible Service

Line	Rate Component	UOM	Season	Months	TOU	Rate	Voltage Level								
1	Customer Charge					\$ -									
2	Demand	kW	All	All	All	2.92	Secondary Voltage								
3	Energy	kWh	All	All	All	0.01114	Secondary Voltage								
4	Fuel in Base	kWh	All	All	All	-	Secondary Voltage								
5	Demand	kW	All	All	All	2.72	Primary Voltage								
6	Energy	kWh	All	All	All	0.01114	Primary Voltage								
7	Fuel in Base	kWh	All	All	All	-	Primary Voltage								
8	RPS	kWh	All	All	All kWh	0.010154									
9	FTCF	%	All	All	All	3.8756%									
10															
11															
12															
13															
14															
15	Secondary Voltage														
16	Month	Year	Season	Customers	kW	kWh	Block 1 kWh	Block 2 kWh	Revenue	Customer Charge	Demand	Energy	Base Revenue	FTCF	Total Revenue
17	Jan	2020	n/a	-	1,800	585,255			\$ 21,232	\$ -	\$ 5,256	\$ 6,520	\$ 11,776	\$ (456)	\$ 11,319
18	Feb	2020	n/a	-	1,509	576,847			\$ 18,540	\$ -	\$ 4,406	\$ 6,426	\$ 10,832	\$ (420)	\$ 10,413
19	Mar	2020	n/a	-	1,454	559,329			\$ 16,439	\$ -	\$ 4,246	\$ 6,231	\$ 10,477	\$ (406)	\$ 10,071
20	Apr	2020	n/a	-	1,363	557,551			\$ 15,638	\$ -	\$ 3,980	\$ 6,211	\$ 10,191	\$ (395)	\$ 9,796
21	May	2020	n/a	-	1,277	462,037			\$ 9,546	\$ -	\$ 3,729	\$ 5,147	\$ 8,876	\$ (344)	\$ 8,532
22	Jun	2020	n/a	-	1,470	596,262			\$ 14,743	\$ -	\$ 4,292	\$ 6,642	\$ 10,935	\$ (424)	\$ 10,511
23	Jul	2020	n/a	-	1,655	669,743			\$ 31,856	\$ -	\$ 4,833	\$ 7,461	\$ 12,294	\$ (476)	\$ 11,817
24	Aug	2020	n/a	-	1,843	702,168			\$ 29,997	\$ -	\$ 5,382	\$ 7,822	\$ 13,204	\$ (512)	\$ 12,692
25	Sep	2020	n/a	-	1,880	717,908			\$ 21,394	\$ -	\$ 5,490	\$ 7,997	\$ 13,487	\$ (523)	\$ 12,964
26	Oct	2020	n/a	-	2,043	765,390			\$ 34,642	\$ -	\$ 5,966	\$ 8,526	\$ 14,492	\$ (562)	\$ 13,930
27	Nov	2020	n/a	-	1,958	850,947			\$ 12,908	\$ -	\$ 5,717	\$ 9,480	\$ 15,197	\$ (589)	\$ 14,608
28	Dec	2020	n/a	-	1,851	721,488			\$ 15,787	\$ -	\$ 5,405	\$ 8,037	\$ 13,442	\$ (521)	\$ 12,921
29				-	20,103	7,764,925	-	-	\$ 242,722	\$ -	\$ 58,701	\$ 86,501	\$ 145,202	\$ (5,627)	\$ 139,575
30															
31	Primary Voltage														
32	Month	Year	Season	Customers	kW	kWh	Block 1 kWh	Block 2 kWh	Revenue	Customer Charge	Demand	Energy	Base Revenue	FTCF	Total Revenue
33	Jan	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Feb	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	Mar	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Apr	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	May	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	Jun	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	Jul	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Aug	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	Sep	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	Oct	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	Nov	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	Dec	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45				-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

RPS		FPPCAC		Energy Eff Adjustments		Energy
\$	5,943	\$	9,912	\$	9,912	- \$ -
\$	5,857	\$	8,128	\$	8,128	- \$ -
\$	5,679	\$	6,369	\$	6,369	- \$ -
\$	5,661	\$	5,841	\$	5,841	- \$ -
\$	4,692	\$	1,014	\$	1,014	- \$ -
\$	6,054	\$	4,232	\$	4,232	- \$ -
\$	6,801	\$	20,039	\$	20,039	- \$ -
\$	7,130	\$	17,305	\$	17,305	- \$ -
\$	7,290	\$	8,430	\$	8,430	- \$ -
\$	7,772	\$	20,711	\$	20,711	- \$ -
\$	8,641	\$	(1,700)	\$	(1,700)	- \$ -
\$	7,326	\$	2,866	\$	2,866	- \$ -
\$	78,845	\$	103,147	\$	103,147	- \$ -

[illegible]

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 29 - Noticed Interruptible Service

Line	Rate Component	UOM	Season	Months	TOU	Rate	Voltage Level								
1	Customer Charge					\$ -									
2	Demand	kW	All	All	All	2.92	Secondary Voltage								
3	Energy	kWh	All	All	All	0.01114	Secondary Voltage								
4	Fuel in Base	kWh	All	All	All	-	Secondary Voltage								
5	Demand	kW	All	All	All	2.72	Primary Voltage								
6	Energy	kWh	All	All	All	0.01114	Primary Voltage								
7	Fuel in Base	kWh	All	All	All	-	Primary Voltage								
8	RPS	kWh	All	All	All kWh	0.010154									
9	FTCF	%	All	All	All	3.8756%									
10															
11															
12															
13															
14															
15	Secondary Voltage														
16	Month	Year	Season	Customers	kW	kWh	Block 1 kWh	Block 2 kWh	Revenue	Customer Charge	Demand	Energy	Base Revenue	FTCF	Total Revenue
17	Jan	2020	n/a	-	1,800	585,255			\$ 21,232	\$ -	\$ 5,256	\$ 6,520	\$ 11,776	\$ (456)	\$ 11,319
18	Feb	2020	n/a	-	1,509	576,847			\$ 18,540	\$ -	\$ 4,406	\$ 6,426	\$ 10,832	\$ (420)	\$ 10,413
19	Mar	2020	n/a	-	1,454	559,329			\$ 16,439	\$ -	\$ 4,246	\$ 6,231	\$ 10,477	\$ (406)	\$ 10,071
20	Apr	2020	n/a	-	1,363	557,551			\$ 15,638	\$ -	\$ 3,980	\$ 6,211	\$ 10,191	\$ (395)	\$ 9,796
21	May	2020	n/a	-	1,277	462,037			\$ 9,546	\$ -	\$ 3,729	\$ 5,147	\$ 8,876	\$ (344)	\$ 8,532
22	Jun	2020	n/a	-	1,470	596,262			\$ 14,743	\$ -	\$ 4,292	\$ 6,642	\$ 10,935	\$ (424)	\$ 10,511
23	Jul	2020	n/a	-	1,655	669,743			\$ 31,856	\$ -	\$ 4,833	\$ 7,461	\$ 12,294	\$ (476)	\$ 11,817
24	Aug	2020	n/a	-	1,843	702,168			\$ 29,997	\$ -	\$ 5,382	\$ 7,822	\$ 13,204	\$ (512)	\$ 12,692
25	Sep	2020	n/a	-	1,880	717,908			\$ 21,394	\$ -	\$ 5,490	\$ 7,997	\$ 13,487	\$ (523)	\$ 12,964
26	Oct	2020	n/a	-	2,043	765,390			\$ 34,642	\$ -	\$ 5,966	\$ 8,526	\$ 14,492	\$ (562)	\$ 13,930
27	Nov	2020	n/a	-	1,958	850,947			\$ 12,908	\$ -	\$ 5,717	\$ 9,480	\$ 15,197	\$ (589)	\$ 14,608
28	Dec	2020	n/a	-	1,851	721,488			\$ 15,787	\$ -	\$ 5,405	\$ 8,037	\$ 13,442	\$ (521)	\$ 12,921
29				-	20,103	7,764,925	-	-	\$ 242,722	\$ -	\$ 58,701	\$ 86,501	\$ 145,202	\$ (5,627)	\$ 139,575
30															
31	Primary Voltage														
32	Month	Year	Season	Customers	kW	kWh	Block 1 kWh	Block 2 kWh	Revenue	Customer Charge	Demand	Energy	Base Revenue	FTCF	Total Revenue
33	Jan	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Feb	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
35	Mar	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Apr	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	May	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38	Jun	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
39	Jul	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40	Aug	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	Sep	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	Oct	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
43	Nov	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
44	Dec	2020	n/a	-	-	-			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45				-	-	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

	<u>RPS</u>		<u>FPPCAC</u>	
\$	5,943	\$	9,912	\$ 9,912
\$	5,857	\$	8,128	\$ 8,128
\$	5,679	\$	6,369	\$ 6,369
\$	5,661	\$	5,841	\$ 5,841
\$	4,692	\$	1,014	\$ 1,014
\$	6,054	\$	4,232	\$ 4,232
\$	6,801	\$	20,039	\$ 20,039
\$	7,130	\$	17,305	\$ 17,305
\$	7,290	\$	8,430	\$ 8,430
\$	7,772	\$	20,711	\$ 20,711
\$	8,641	\$	(1,700)	\$ (1,700)
\$	7,326	\$	2,866	\$ 2,866
<u>\$</u>	<u>78,845</u>	<u>\$</u>	<u>103,147</u>	<u>\$ 103,147</u>

[illegible]

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 1 - Residential Service - Standard Option - WORKPAPER 1

Choose Type:
This worksheet updated thru Dec 2020 as of:

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line	Description	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Total
1	Customers - Per Book	88,894	88,987	89,114	89,219	89,434	89,598	89,804	89,945	90,197	90,328	90,433	90,533	1,076,486
	Customer Count Correction Factor	1.3398%	1.3957%	1.3387%	1.4010%	1.3407%	1.6116%	1.7895%	1.6543%	1.6519%	1.3850%	1.2617%	1.3343%	
	Corrected Customer Count	90,085	90,229	90,307	90,469	90,633	91,042	91,411	91,433	91,687	91,579	91,574	91,741	1,092,190
2	Annualization Factor	101.8383%	101.6757%	101.5879%	101.4060%	101.2225%	100.7678%	100.3610%	100.3369%	100.0589%	100.1769%	100.1824%	100.0000%	100.0000%
3	kWh - Per Book	66,646,430	55,542,268	46,630,406	42,686,691	54,507,863	74,904,208	98,308,485	96,692,277	89,276,633	56,966,177	47,267,862	56,165,421	785,594,721
4	Out of Period Adjustments	9,951	(14,552)	6,193	(5,501)	1,360	37,576	46,774	(17,296)	(72,499)	(37,090)	(5,038)	(52,189)	(102,311)
5	kWh - Adjusted Per Book	66,656,381	55,527,716	46,636,599	42,681,190	54,509,223	74,941,784	98,355,259	96,674,981	89,204,134	56,929,087	47,262,824	56,113,232	785,492,410
6	Customers - Annualized	91,741	91,741	91,741	91,741	91,741	91,741	91,741	91,741	91,741	91,741	91,741	91,741	1,100,892
7	kWh - Annualized	67,885,631	56,492,420	47,378,736	43,309,282	55,178,514	75,723,444	99,153,514	97,307,081	89,536,438	57,058,237	47,315,124	56,113,232	792,451,653
	Annualization Adjustment:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	kWh/Customer	750	624	523	478	609	836	1,095	1,075	989	630	523	620	
	Change in Customer Count	1,639	1,546	1,419	1,314	1,099	935	729	588	336	205	100	-	
	kWh Adjustment	1,229,250	964,704	742,137	628,092	669,291	781,660	798,255	632,100	332,304	129,150	52,300	-	6,959,243
Out of Period Adj														
	Summer 0-600 kWh	-	-	-	-	965	21,670	22,251	(8,429)	(38,003)	(26,352)	-	-	(27,898)
	Summer 600+ kWh	-	-	-	-	395	15,906	24,523	(8,867)	(34,496)	(10,738)	-	-	(13,277)
	Winter kWh	9,951	(14,552)	6,193	(5,501)	-	-	-	-	-	-	(5,038)	(52,189)	(61,136)
		9,951	(14,552)	6,193	(5,501)	1,360	37,576	46,774	(17,296)	(72,499)	(37,090)	(5,038)	(52,189)	(102,311)
	Base Rev \$	624	(913)	389	(345)	105	2,996	3,811	(1,406)	(5,846)	(2,871)	(316)	(3,275)	(7,047)
	Fuel Rev \$	270	(353)	133	(113)	17	648	1,874	(602)	(1,587)	(1,380)	(41)	(737)	(1,872)
Risk Analysis Distribution		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
NMRT01 Distribution (0 - 3k kWh)		749.8412	623.9981	523.3364	478.3868	609.4911	836.4225	1,095.2214	1,074.8233	988.9923	630.2485	522.6281	619.8097	
kWh/Customer - Per Book		749.8412	623.9981	523.3364	478.3868	609.4911	836.4225	1,095.2214	1,074.8233	988.9923	630.2485	522.6281	619.8097	

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 1 - Residential Service - Standard Option - WORKPAPER 2

This worksheet updated thru Dec 2020 as of: 3/1/2021

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
1	Bills Ending Block													
2	Block Strata													
3	100	4,935	5,139	-	-	5,113	4,051	4,339	3,944	4,016	6,763	8,084	7,684	54,068
4	200	4,763	5,854	7,336	8,242	6,089	3,766	2,991	2,689	2,860	5,973	7,356	6,682	64,601
5	300	6,818	9,049	11,113	11,731	8,195	5,120	3,708	3,483	3,841	8,404	11,036	9,360	91,858
6	400	8,541	11,275	12,933	12,812	9,465	6,358	4,700	4,562	5,121	9,605	12,460	11,182	109,014
7	500	9,145	10,610	11,251	11,573	9,537	6,972	5,407	5,335	5,963	9,912	11,714	10,493	107,912
8	600	8,437	8,727	8,859	9,326	8,663	6,909	5,710	6,021	6,606	9,106	10,037	9,198	97,599
9	All Other	41,822	33,835	27,387	24,974	37,544	51,488	63,337	63,960	61,876	40,630	29,821	36,026	512,700
10	Total Bills	84,461	84,489	78,879	78,658	84,606	84,664	90,192	89,994	90,283	90,393	90,508	90,625	1,037,752
11	kWh of Bills Ending Block													
12	100	196,920	209,306	241,919	265,828	223,159	158,160	136,185	127,079	130,082	215,877	258,230	249,960	2,412,705
13	200	727,285	905,397	1,138,212	1,270,433	933,476	573,322	447,946	404,650	435,152	915,161	1,135,401	1,026,875	9,913,310
14	300	1,723,610	2,290,841	2,810,151	2,961,250	2,070,985	1,293,645	942,766	884,153	975,745	2,124,932	2,795,393	2,367,887	23,241,358
15	400	3,007,218	3,957,195	4,533,212	4,488,357	3,322,855	2,240,168	1,652,698	1,608,574	1,803,974	3,371,437	4,369,328	3,924,962	38,279,978
16	500	4,118,178	4,766,432	5,045,102	5,191,366	4,292,376	3,146,875	2,439,265	2,405,728	2,692,514	4,458,619	5,262,288	4,714,913	48,533,656
17	600	4,635,164	4,792,561	4,857,324	5,114,867	4,759,900	3,804,960	3,143,233	3,315,861	3,634,917	5,008,865	5,512,221	5,048,749	53,628,622
18	All Other	50,363,646	37,392,741	27,210,245	22,989,206	38,139,614	61,803,060	89,541,654	87,947,785	79,604,567	40,870,686	27,939,768	38,830,885	602,633,857
19	Total kWh	64,772,021	54,314,473	45,836,165	42,281,307	53,742,365	73,020,190	98,303,747	96,693,830	89,276,951	56,965,577	47,272,629	56,164,231	778,643,486
20	kWh Billed in Block													
21	100	8,149,520	8,144,306	8,129,819	8,131,628	8,172,459	8,219,460	8,721,485	8,732,079	8,756,782	8,578,877	8,500,630	8,544,060	100,781,105
22	200	7,727,285	7,669,597	7,558,912	7,487,833	7,664,976	7,881,422	8,435,046	8,471,850	8,489,852	8,083,561	7,906,601	7,984,575	95,361,510
23	300	7,154,510	6,925,741	6,630,551	6,483,550	6,952,885	7,442,345	8,116,566	8,175,353	8,164,145	7,369,432	6,991,393	7,185,787	87,592,258
24	400	6,385,318	5,891,895	5,403,012	5,232,057	6,057,755	6,869,668	7,688,098	7,771,574	7,712,174	6,454,737	5,788,528	6,142,062	77,396,878
25	500	5,486,078	4,778,632	4,169,302	3,992,166	5,098,276	6,197,775	7,181,165	7,269,828	7,155,514	5,467,419	4,562,488	5,040,113	66,398,756
26	600	4,598,864	3,812,561	3,166,524	2,949,267	4,182,800	5,499,260	6,621,933	6,701,361	6,519,517	4,518,865	3,475,821	4,052,349	56,099,122
27	All Other	25,270,446	17,091,741	10,778,045	8,004,806	15,613,214	30,910,260	51,539,454	49,571,785	42,478,967	16,492,686	10,047,168	17,215,285	295,013,857
28	Total kWh	64,772,021	54,314,473	45,836,165	42,281,307	53,742,365	73,020,190	98,303,747	96,693,830	89,276,951	56,965,577	47,272,629	56,164,231	778,643,486
29	Total kWh in 1st 600 Blocks	39,501,575	37,222,732	35,058,120	34,276,501	38,129,151	42,109,930	46,764,293	47,122,045	46,797,984	40,472,891	37,225,461	38,948,946	483,629,629
30	Summer = 1, Winter = 0	-	-	-	-	1	1	1	1	1	1	-	-	-
31	0-600 kWh Usage Percentage	0.00%	0.00%	0.00%	0.00%	70.95%	57.67%	47.57%	48.73%	52.42%	71.05%	0.00%	0.00%	62.11%
32	600+ kWh Usage Percentage	0.00%	0.00%	0.00%	0.00%	29.05%	42.33%	52.43%	51.27%	47.58%	28.95%	0.00%	0.00%	37.89%
33	kWh - Annualized	67,885,631	56,492,420	47,378,736	43,309,282	55,178,514	75,723,444	99,153,514	97,307,081	89,536,438	57,058,237	47,315,124	56,113,232	792,451,653
34	0-600 kWh - Annualized	-	-	-	-	39,148,070	43,668,866	47,168,538	47,420,902	46,934,004	40,538,724	-	-	264,879,104
35	601+ kWh - Annualized	-	-	-	-	16,030,444	32,054,578	51,984,976	49,886,179	42,602,434	16,519,513	-	-	209,078,124

1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2 Bills Ending Block												
3 Block Strata												
4 100	4,935	5,139			5,113	4,051	4,339	3,944	4,016	6,763	8,084	7,684
5 200	4,763	5,854	7,336	8,242	6,089	3,766	2,991	2,689	2,860	5,973	7,356	6,682
6 300	6,818	9,049	11,113	11,731	8,195	5,120	3,708	3,483	3,841	8,404	11,036	9,360
7 400	8,541	11,275	12,933	12,812	9,465	6,358	4,700	4,562	5,121	9,605	12,460	11,182
8 500	9,145	10,610	11,251	11,573	9,537	6,972	5,407	5,335	5,963	9,912	11,714	10,493

9 600	8,437	8,727	8,859	9,326	8,663	6,909	5,710	6,021	6,606	9,106	10,037	9,198
10 All Other	41,822	33,835	27,387	24,974	37,544	51,488	63,337	63,960	61,876	40,630	29,821	36,026
11 Total Bills	84,461	84,489	78,879	78,658	84,606	84,664	90,192	89,994	90,283	90,393	90,508	90,625
12 kWh of Bills Ending Block												
13 100	196,920	209,306	241,919	265,828	223,159	158,160	136,185	127,079	130,082	215,877	258,230	249,960
14 200	727,285	905,397	1,138,212	1,270,433	933,476	573,322	447,946	404,650	435,152	915,161	1,135,401	1,026,875
15 300	1,723,610	2,290,841	2,810,151	2,961,250	2,070,985	1,293,645	942,766	884,153	975,745	2,124,932	2,795,393	2,367,887
16 400	3,007,218	3,957,195	4,533,212	4,488,357	3,322,855	2,240,168	1,652,698	1,608,574	1,803,974	3,371,437	4,369,328	3,924,962
17 500	4,118,178	4,766,432	5,045,102	5,191,366	4,292,376	3,146,875	2,439,265	2,405,728	2,692,514	4,458,619	5,262,288	4,714,913
18 600	4,635,164	4,792,561	4,857,324	5,114,867	4,759,900	3,804,960	3,143,233	3,315,861	3,634,917	5,008,865	5,512,221	5,048,749
19 All Other	50,363,646	37,392,741	27,210,245	22,989,206	38,139,614	61,803,060	89,541,654	87,947,785	79,604,567	40,870,686	27,939,768	38,830,885
20 Total kWh	64,772,021	54,314,473	45,836,165	42,281,307	53,742,365	73,020,190	98,303,747	96,693,830	89,276,951	56,965,577	47,272,629	56,164,231

El Paso Electric Company
Weather Normalized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 1 - Residential Service - Standard Option - WORKPAPER 1

Choose Type: This worksheet updated thru Dec 2020 as of:
Weather Normalization Adjustment - 10yr Normal

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
1	Customers - Per Book	88,894	88,987	89,114	89,219	89,434	89,598	89,804	89,945	90,197	90,328	90,433	90,533	1,076,486
2	kWh - Annualized	67,885,631	56,492,420	47,378,736	43,309,282	55,178,514	75,723,444	99,153,514	97,307,081	89,536,438	57,058,237	47,315,124	56,113,232	792,451,653
3	Weather Normalization Adjustment - 10yr Normal	1,574,215	172,598	(474,461)	142,753	(3,546,017)	(3,539,912)	(3,474,344)	(8,940,048)	(4,724,208)	(234,545)	774,151	1,261,139	(21,008,679)
4	Energy Efficiency Adjustment	(784,409)	(776,768)	(724,496)	(664,676)	(613,594)	(540,337)	(432,786)	(397,057)	(340,892)	(280,447)	(203,439)	2	(5,758,899)
6	kWh - Weather Normalized	68,675,437	55,888,250	46,179,779	42,787,359	51,018,903	71,643,195	95,246,384	87,969,976	84,471,338	56,543,245	47,885,836	57,374,373	765,684,075
	Weather Normalization Adjustment: kWh/Customer	Jan 768	Feb 626	Mar 518	Apr 477	May 569	Jun 796	Jul 1056	Aug 976	Sep 937	Oct 627	Nov 520	Dec 634	
	Change in Customer Count	1,639	1,546	1,419	1,314	1,099	935	729	588	336	205	100	-	
Actual Cooling Degree Days														
	Previous Month													
	Current Month													
	Average CDDs	-	-	-	26	166	379	550	613	431	176	49	1	
Actual Heating Degree Days														
	Previous Month													
	Current Month													
	Average HDDs	634	576	417	201	52	-	-	-	12	71	207	490	
	Weather Normalization Adjustment - 30yr Normal	(23,210,525)	(14,202,359)	(7,066,076)	(3,586,658)	(9,055,983)	(26,306,408)	(42,464,203)	(45,291,315)	(37,020,613)	(13,759,945)	(2,861,595)	(12,611,393)	
	Weather Normalization Adjustment - 20yr Normal	(23,210,525)	(14,202,359)	(7,066,076)	(3,586,658)	(9,055,983)	(26,306,408)	(42,464,203)	(45,291,315)	(37,020,613)	(13,759,945)	(2,861,595)	(12,611,393)	
	Weather Normalization Adjustment - 10yr Normal	1,574,215	172,598	(474,461)	142,753	(3,546,017)	(3,539,912)	(3,474,344)	(8,940,048)	(4,724,208)	(234,545)	774,151	1,261,139	
	Weather Normalization Adjustment - None	-	-	-	-	-	-	-	-	-	-	-	-	
Normal Degree Days Data														
	Degree Day Coefficient	0.4118	0.2771	0.1902	0.2000	0.6100	0.7747	0.8597	0.8214	0.9523	0.8655	0.1529	0.2843	
	30Yr Normal CCD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	30Yr Normal HDD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	20Yr Normal CCD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	20Yr Normal HDD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	10Yr Normal CCD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	10Yr Normal HDD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	10Yr Normal CCD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	10Yr Normal HDD	677.0	583.0	389.0	209.0	80.0	19.0	0.0	0.0	2.0	54.0	263.0	539.0	
Row 1	Normal Degree Days Data	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
2	Degree Day Coefficient	0.4118	0.2771	0.1902	0.2000	0.6100	0.7747	0.8597	0.8214	0.9523	0.8655	0.1529	0.2843	
3	30Yr Normal CCD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
4	30Yr Normal HDD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
5	20Yr Normal CCD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
6	20Yr Normal HDD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
7	10Yr Normal CCD	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
8	10Yr Normal HDD	677.0	583.0	389.0	209.0	80.0	19.0	0.0	0.0	2.0	54.0	263.0	539.0	
	Weather Normalization Adjustment - 30yr Normal	-261.10	-159.60	-79.29	-5.20	-101.26	-293.60	-472.85	-503.54	-410.44	-152.33	-7.49	-139.30	
	Weather Normalization Adjustment - 20yr Normal	-261.10	-159.60	-79.29	-5.20	-101.26	-293.60	-472.85	-503.54	-410.44	-152.33	-7.49	-139.30	
	Weather Normalization Adjustment - 10yr Normal	17.71	1.94	-5.32	-0.60	-39.65	-39.51	-38.69	-99.39	-52.38	-2.60	-2.75	13.93	
	Weather Normalization Adjustment - None	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	Weather Adjustment	-	-	-	-	(1,127,579)	(784,771)	(544,675)	(1,802,715)	(1,063,161)	(68,805)	-	-	(5,371,707)
	Summer 0-600 kWh	-	-	-	-	(2,418,438)	(2,775,141)	(2,929,669)	(7,137,333)	(3,661,047)	(165,740)	-	-	(19,087,367)
	Summer 600+ kWh	-	-	-	-	-	-	-	-	-	-	-	-	3,450,395
	Winter kWh	1,574,215	172,598	(474,461)	142,753	(3,546,017)	(3,539,912)	(3,474,344)	(8,940,048)	(4,724,208)	(234,545)	774,151	1,261,139	(21,008,679)
	Base Rev \$	\$ 98,782	\$ 10,831	\$ (29,772)	\$ 8,958	\$ (298,676)	\$ (304,440)	\$ (302,384)	\$ (771,103)	\$ (405,552)	\$ (19,856)	\$ 48,578	\$ 79,136	\$ (1,885,498)
	Fuel Rev \$	\$ 42,647	\$ 4,184	\$ (10,220)	\$ 2,945	\$ (43,786)	\$ (61,071)	\$ (139,234)	\$ (311,105)	\$ (103,441)	\$ (8,728)	\$ 6,314	\$ 17,815	\$ (603,680)
Energy Efficiency Adjustment														
	Summer 0-600 kWh	-	-	-	-	(195,114)	(116,736)	(67,848)	(80,065)	(76,716)	(82,271)	-	-	(618,749)
	Summer 600+ kWh	-	-	-	-	(418,480)	(423,601)	(364,938)	(316,992)	(264,176)	(198,176)	-	-	(1,986,364)
	Winter kWh	(784,409)	(776,768)	(724,496)	(664,676)	(613,594)	(540,337)	(432,786)	(397,057)	(340,892)	(280,447)	(203,439)	2	(3,153,786)
	Base Rev \$	\$ (49,222)	\$ (48,742)	\$ (45,462)	\$ (41,708)	\$ (51,682)	\$ (46,470)	\$ (37,667)	\$ (34,247)	\$ (29,264)	\$ (23,742)	\$ (12,766)	\$ 0	\$ (420,972)
	Fuel Rev \$	\$ (21,250)	\$ (18,832)	\$ (15,606)	\$ (13,713)	\$ (7,577)	\$ (9,322)	\$ (17,344)	\$ (13,817)	\$ (7,464)	\$ (10,437)	\$ (1,659)	\$ 0	\$ (137,021)
		(774,458)	(791,320)	(718,303)	(670,177)	(612,234)	(502,761)	(386,012)	(414,353)	(413,391)	(317,537)	(208,477)	(52,187)	

El Paso Electric Company
Weather Normalized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 1 - Residential Service - Standard Option - WORKPAPER 2

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
1	Bills Ending Block													
2	Block Strata													
3	100	4,935	5,139	-	-	5,113	4,051	4,339	3,944	4,016	6,763	8,084	7,684	54,068
4	200	4,763	5,854	7,336	8,242	6,089	3,766	2,991	2,889	2,860	5,973	7,356	6,682	64,601
5	300	6,818	9,049	11,113	11,731	8,195	5,120	3,708	3,483	3,841	8,404	11,036	9,360	91,858
6	400	8,541	11,275	12,933	12,812	9,465	6,358	4,700	4,562	5,121	9,605	12,460	11,182	109,014
7	500	9,145	10,610	11,251	11,573	9,537	6,972	5,407	5,335	5,963	9,912	11,714	10,493	107,912
8	600	8,437	8,727	8,859	9,326	8,663	6,909	5,710	6,021	6,606	9,106	10,037	9,198	97,599
9	All Other	41,822	33,835	27,387	24,974	37,544	51,488	63,337	63,960	61,876	40,630	29,821	36,026	512,700
10	Total Bills	84,461	84,489	78,879	78,658	84,606	84,664	90,192	89,994	90,283	90,393	90,508	90,625	1,037,752
11	kWh of Bills Ending Block													
12	100	196,920	209,306	241,919	265,828	223,159	158,160	136,185	127,079	130,082	215,877	258,230	249,960	2,412,705
13	200	727,285	905,397	1,138,212	1,270,433	933,476	573,322	447,946	404,650	435,152	915,161	1,135,401	1,026,875	9,913,310
14	300	1,723,610	2,290,841	2,810,151	2,961,250	2,070,985	1,293,645	942,766	884,153	975,745	2,124,932	2,795,393	2,367,887	23,241,358
15	400	3,007,218	3,957,195	4,533,212	4,488,357	3,322,855	2,240,168	1,652,698	1,608,574	1,803,974	3,371,437	4,369,328	3,924,962	38,279,978
16	500	4,118,178	4,766,432	5,045,102	5,191,366	4,292,376	3,146,875	2,439,265	2,405,728	2,692,514	4,458,619	5,262,288	4,714,913	48,533,656
17	600	4,635,164	4,792,561	4,857,324	5,114,867	4,759,900	3,804,960	3,143,233	3,315,861	3,634,917	5,008,865	5,512,221	5,048,749	53,628,622
18	All Other	50,363,646	37,392,741	27,210,245	22,989,206	38,139,614	61,803,060	89,541,654	87,947,785	79,604,567	40,870,686	27,939,768	38,830,885	602,633,857
19	Total kWh	64,772,021	54,314,473	45,836,165	42,281,307	53,742,365	73,020,190	98,303,747	96,693,830	89,276,951	56,965,577	47,272,629	56,164,231	778,643,486
20	kWh Billed in Block													
21	100	8,149,520	8,144,306	8,129,819	8,131,628	8,172,459	8,219,460	8,721,485	8,732,079	8,756,782	8,578,877	8,500,630	8,544,060	100,781,105
22	200	7,727,285	7,669,597	7,558,912	7,487,833	7,664,976	7,881,422	8,435,046	8,471,850	8,489,852	8,083,561	7,906,601	7,984,575	95,361,510
23	300	7,154,510	6,925,741	6,630,551	6,483,550	6,952,885	7,442,345	8,116,566	8,175,353	8,164,145	7,369,432	6,991,393	7,185,787	87,592,258
24	400	6,385,318	5,891,895	5,403,012	5,232,057	6,057,755	6,869,668	7,688,098	7,771,574	7,712,174	6,454,737	5,788,528	6,142,062	77,396,878
25	500	5,486,078	4,778,632	4,169,302	3,992,166	5,098,276	6,197,775	7,181,165	7,269,828	7,155,514	5,467,419	4,562,488	5,040,113	66,398,756
26	600	4,598,864	3,812,561	3,166,524	2,949,267	4,182,800	5,499,260	6,621,933	6,701,361	6,519,517	4,518,865	3,475,821	4,052,349	56,099,122
27	All Other	25,270,446	17,091,741	10,778,045	8,004,806	15,613,214	30,910,260	51,539,454	49,571,785	42,478,967	16,492,686	10,047,168	17,215,285	295,013,857
28	Total kWh	64,772,021	54,314,473	45,836,165	42,281,307	53,742,365	73,020,190	98,303,747	96,693,830	89,276,951	56,965,577	47,272,629	56,164,231	778,643,486
29	Total kWh in 1st 600 Blocks	39,501,575	37,222,732	35,058,120	34,276,501	38,129,151	42,109,930	46,764,293	47,122,045	46,797,984	40,472,891	37,225,461	38,948,946	483,629,629
30	Summer = 1, Winter = 0	-	-	-	-	1	1	1	1	1	1	-	-	-
31	0-600 kWh Usage Percentage	0.00%	0.00%	0.00%	0.00%	70.95%	57.67%	47.57%	48.73%	52.42%	71.05%	0.00%	0.00%	62.11%
32	600+ kWh Usage Percentage	0.00%	0.00%	0.00%	0.00%	29.05%	42.33%	52.43%	51.27%	47.58%	28.95%	0.00%	0.00%	37.89%
33	kWh - Annualized	68,675,437	55,888,250	46,179,779	42,787,359	51,018,903	71,643,195	95,246,384	87,969,976	84,471,338	56,543,245	47,885,836	57,374,373	765,684,075
	kWh - Non-Weather Sensitive -													
34	Annualized	-	-	-	-	29,982,654	31,867,757	33,515,948	33,579,234	33,342,975	30,605,471	-	-	192,894,039
35	400 - 600 kWh - Annualized	-	-	-	-	7,842,723	10,919,602	13,040,067	11,958,888	12,451,152	9,782,177	-	-	65,994,609
36	0-400 kWh Usage Percentage	0.00%	0.00%	0.00%	0.00%	53.68%	41.65%	33.53%	34.28%	37.10%	53.52%	0.00%	0.00%	-
37	400-600 kWh Usage Percentage	0.00%	0.00%	0.00%	0.00%	17.27%	16.02%	14.04%	14.45%	15.32%	17.53%	0.00%	0.00%	-
38	0-600 kWh - Annualized	-	-	-	-	37,825,377	42,787,359	46,556,015	45,538,122	45,794,127	40,387,648	-	-	258,888,648
39	601+ kWh - Annualized	-	-	-	-	13,193,526	28,855,836	48,690,369	42,431,854	38,677,211	16,155,597	-	-	188,004,393

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 3 - Small General Service - Standard Option - WORKPAPER

This worksheet updated thru Dec 2020 as of:

Line	(a) Description	Jan (b) Jan 2020	Feb (c) Feb 2020	Mar (d) Mar 2020	Apr (e) Apr 2020	May (f) May 2020	Jun (g) Jun 2020	Jul (h) Jul 2020	Aug (i) Aug 2020	Sep (j) Sep 2020	Oct (k) Oct 2020	Nov (l) Nov 2020	Dec (m) Dec 2020	(n) Total
1	Std Option Customers - Per Book	1,406	1,407	1,408	1,407	1,406	1,415	1,434	1,480	1,529	1,573	1,563	1,540	17,568
2	Less: Moved to General Service Rate													0
3	Adjusted Std Option Customers - Per Book	1,406	1,407	1,408	1,407	1,406	1,415	1,434	1,480	1,529	1,573	1,563	1,540	17,568
4	Annualization Factor	109.5306%	109.4527%	109.3750%	109.4527%	109.5306%	108.8339%	107.3919%	104.0541%	100.7194%	97.9021%	98.5285%	100.0000%	
5	Annualized Customers	1,540	1,540	1,540	1,540	1,540	1,540	1,540	1,540	1,540	1,540	1,540	1,540	18,480
6	Std Option kWh - Per Book	6,666,568	6,456,646	5,960,796	5,666,635	6,275,303	7,803,330	9,498,779	9,130,457	9,282,073	7,122,330	6,054,870	5,676,701	85,594,488
7	Less: Moved to General Service Rate													0
8														0
9	Adjusted Std Option kWh - Per Book	6,666,568	6,456,646	5,960,796	5,666,635	6,275,303	7,803,330	9,498,779	9,130,457	9,282,073	7,122,330	6,054,870	5,676,701	85,594,488
10	Annualized kWh	7,301,996	7,066,983	6,519,684	6,202,226	6,873,345	8,492,705	10,200,923	9,500,597	9,348,854	6,972,906	5,965,768	5,676,701	90,122,688
11	Std Option kW - Per Book	27,918	28,121	28,236	27,701	28,712	31,213	32,855	34,123	34,507	32,694	30,484	29,197	365,761
12	Plus: Min. 15 kW of Accts w/ <15 kW	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Less: kW of Accounts w/ <15 kW	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Moved to General Service Rate													0
15	Adjusted Std Option kW - Per Book	27,918	28,121	28,236	27,701	28,712	31,213	32,855	34,123	34,507	32,694	30,484	29,197	365,761
16	Annualized kW	30,598	30,781	30,876	30,361	31,392	33,963	35,293	35,503	34,760	32,001	30,024	29,197	384,749
17	Accounts w/ <15 kW	0	0	0	0	0	0	0	0	0	0	0	0	0

kW Customer Adjustments

kW Difference	2,680	2,660	2,640	2,660	2,680	2,750	2,438	1,380	253	(693)	(460)	0	18,988
Demand \$ Difference	38,925	38,635	38,344	38,635	44,722	45,890	40,683	23,028	4,222	(11,564)	(6,681)	0	294,839

Annualization Adjustment:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
kWh/Customer	4,742	4,589	4,234	4,027	4,463	5,515	6,624	6,169	6,071	4,528	3,874	3,686
Change in Customer Count	134	133	132	133	134	125	106	60	11	(33)	(23)	-
kWh/Customer	20	20	20	20	20	22	23	23	23	21	20	19
Load Factor	0.324794521	0.314315068	0.29	0.275821918	0.305684932	0.343399751	0.394520548	0.367421084	0.361584276	0.295368558	0.265342466	0.265753425
kWh for Annualization Adjustment	4,742	4,589	4,234	4,027	4,463	5,515	6,624	6,169	6,071	4,528	3,874	3,686

Risk Analysis Distribution

NMRT03-Std Distribution (kWh)	4741.513514	4588.945274	4233.519886	4027.459133	4463.231152	5514.720848	6623.974198	6169.227703	6070.682145	4527.863954	3873.877159	3686.169481
kWh/Customer - Per Book	4741.513514	4588.945274	4233.519886	4027.459133	4463.231152	5514.720848	6623.974198	6169.227703	6070.682145	4527.863954	3873.877159	3686.169481
NMRT03-Std Distribution (kW)	19.85633001	19.98649609	20.05397727	19.68798863	20.42105263	22.05865724	22.91143654	23.05608108	22.56834532	20.78448824	19.50351887	18.95909091
kWh/Customer - Per Book	19.85633001	19.98649609	20.05397727	19.68798863	20.42105263	22.05865724	22.91143654	23.05608108	22.56834532	20.78448824	19.50351887	18.95909091

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 3 - Small General Service - Alternate Option - WORKPAPER

This worksheet updated thru Dec 2020 as of:

Line	(a) Description	Jan (b) Jan 2020	Feb (c) Feb 2020	Mar (d) Mar 2020	Apr (e) Apr 2020	May (f) May 2020	Jun (g) Jun 2020	Jul (h) Jul 2020	Aug (i) Aug 2020	Sep (j) Sep 2020	Oct (k) Oct 2020	Nov (l) Nov 2020	Dec (m) Dec 2020	(n) Total
1	Customers - Per Book	9,343	9,350	9,377	9,443	9,457	9,489	9,561	9,509	9,532	9,499	9,520	9,547	113,627
2	Less: Moved to General Service Rate													-
3	Less: Standard Option Customers - Per Book	1,406	1,407	1,408	1,407	1,406	1,415	1,434	1,480	1,529	1,573	1,563	1,540	17,568
4	Adjusted Customers - Per Book	7,937	7,943	7,969	8,036	8,051	8,074	8,127	8,029	8,003	7,926	7,957	8,007	96,059
5	Annualization Factor	100.8819%	100.8057%	100.4768%	99.6391%	99.4535%	99.1702%	98.5234%	99.7260%	100.0500%	101.0220%	100.6284%	100.0000%	
6	Annualized Customers	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	8,007	96,084
9	kWh - Per Book	12,670,465	12,176,759	11,088,502	10,255,481	11,282,030	14,234,649	17,650,291	17,187,954	17,324,638	13,039,883	11,218,901	10,762,573	158,892,126
8	Out of Period Adjustments	(9,393)	9,909	(24,204)	14,792	21,963	(3,976)	8,416	(196)	(26,313)	1,756	16,830	(16,915)	(7,331)
7	kWh - Adjusted Per Book	12,661,072	12,186,668	11,064,298	10,270,273	11,303,993	14,230,673	17,658,707	17,187,758	17,298,325	13,041,639	11,235,731	10,745,658	158,884,795
10	Less: Moved to General Service Rate													0
11	Less: Standard Option kWh - Per Book	6,666,568	6,456,646	5,960,796	5,666,635	6,275,303	7,803,330	9,498,779	9,130,457	9,282,073	7,122,330	6,054,870	5,676,701	85,594,488
12	Adjusted kWh - Adjusted Per Book	5,994,504	5,730,022	5,103,502	4,603,638	5,028,690	6,427,343	8,159,928	8,057,301	8,016,252	5,919,309	5,180,861	5,068,957	73,282,976
13	Annualized kWh	6,047,354	5,776,166	5,127,822	4,587,021	5,001,190	6,374,011	8,039,448	8,035,213	8,020,260	5,979,816	5,213,411	5,068,957	73,270,669
Annualization Adjustment:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
kWh/Customer		755	721	640	573	625	796	1,004	1,004	1,002	747	651	633	
Change in Customer Count		70	64	38	(29)	(44)	(67)	(120)	(22)	4	81	50	-	
Risk Analysis Distribution														
NMRT03-Alt Distribution (0 - 7k kWh)		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
kWh/Customer - Per Book		755.2606778	721.3926728	640.4193751	572.8768044	624.604397	796.0543721	1004.05168	1003.524847	1001.655879	746.821726	651.1073269	633.0656925	
Out of Period Adj														
Base Rev \$		\$ (820)	\$ 865	\$ (2,112)	\$ 1,291	\$ 2,130	\$ (386)	\$ 816	\$ (19)	\$ (2,552)	\$ 170	\$ 1,469	\$ (1,476)	\$ (624)
Fuel Rev \$		\$ (254)	\$ 240	\$ (521)	\$ 305	\$ 271	\$ (69)	\$ 337	\$ (7)	\$ (576)	\$ 65	\$ 137	\$ (239)	\$ (310)

El Paso Electric Company
Weather Normalized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 3 - Small General Service - Standard Option - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020
1	Std Option Customers - Per Book *	1,406	1,407	1,408	1,407	1,406	1,415	1,434	1,480
2	Less: Moved to General Service Rate	0	0	0	0	0	0	0	0
3	Adjusted Std Option Customers - Per Book *	1,406	1,407	1,408	1,407	1,406	1,415	1,434	1,480
4	Annualization Factor	109.5306%	109.4527%	109.3750%	109.4527%	109.5306%	108.8339%	107.3919%	104.0541%
5	Annualized Customers	1,540	1,540	1,540	1,540	1,540	1,540	1,540	1,540
6	Annualized kWh	7,301,996	7,066,983	6,519,684	6,202,226	6,873,345	8,492,705	10,200,923	9,500,597
7	Weather Normalization Adjustment - 10yr Normal	0	0	0	0	(219,293)	(280,997)	(273,688)	(662,127)
8	Energy Efficiency Adjustment	(54,804)	(50,336)	(48,149)	(46,580)	(43,552)	(42,601)	(39,017)	(36,409)
9	Weather Normalized Std Opt kWh	7,247,192	7,016,647	6,471,535	6,155,646	6,610,500	8,169,107	9,888,218	8,802,061
10	Weather Normalized Std Opt kW	30,598	30,781	30,876	30,361	31,392	33,963	35,293	35,503
11	Accounts w/ <15 kW	0	0	0	0	0	0	0	0
	Weather Normalization Adjustment:								
	kWh/Customer	5,155	4,987	4,597	4,375	4,701	5,774	6,896	5,947
	kWh/Customer - Per Book	5,154	4,987	4,596	4,375	4,702	5,773	6,896	5,947
	Change in Customer Count	134	133	132	133	134	125	106	60
		55,342	52,934	47,916	46,284	31,892	32,375	28,832	(13,320)
		1	2	3	4	5	6	7	8
	Weather Normalization Adjustment - 30yr Normal	-	-	-	-	(967,537)	(3,655,437)	(5,981,360)	(6,191,435)
	Weather Normalization Adjustment - 20yr Normal	-	-	-	-	(967,537)	(3,655,437)	(5,981,360)	(6,191,435)
	Weather Normalization Adjustment - 10yr Normal	-	-	-	-	(378,855)	(491,893)	(489,384)	(1,222,127)
	Weather Normalization Adjustment - None	0	0	0	0	0	0	0	0
Row	Degree Day Coefficient (Class 3)	Jan 0.0000	Feb 0.0000	Mar 0.0000	Apr 0.0000	May 5828.5370	Jun 9644.9530	Jul 10875.2000	Aug 10100.2200
1	<u>Degree Days Coefficient Data</u>	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
2	Degree Day Coefficient (Class 3)	0	0	0	0	5828.537	9644.953	10875.2	10100.22
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
	<u>Weather Adjustment</u>								
	kWh	-	-	-	-	(219,293)	(280,997)	(273,688)	(662,127)
	Base Rev \$	\$ -	\$ -	\$ -	\$ -	\$ (7,490)	\$ (9,597)	\$ (9,347)	\$ (22,614)
	Fuel Rev \$	\$ -	\$ -	\$ -	\$ -	\$ (2,708)	\$ (4,848)	\$ (10,968)	\$ (23,041)
		-1.026761866	-1.024834962	-1.026406151	-1.02682636	-1.023360405	-1.01662192	-1.01103358	-0.99408606
	<u>Energy Efficiency Adjustment</u>								
	kWh	(54,804)	(50,336)	(48,149)	(46,580)	(43,552)	(42,601)	(39,017)	(36,409)
	Base Rev \$	\$ (1,340)	\$ (1,230)	\$ (1,177)	\$ (1,139)	\$ (1,487)	\$ (1,455)	\$ (1,333)	\$ (1,243)
	Fuel Rev \$	\$ (1,485)	\$ (1,220)	\$ (1,037)	\$ (961)	\$ (538)	\$ (735)	\$ (1,564)	\$ (1,267)
	Total Rate 03 Weather Related kWh	-	-	-	-	(378,855)	(491,893)	(489,384)	(1,222,127)
	Total Rate 03 Other kWh	(52,920)	(28,033)	(63,468)	(23,316)	(24,973)	(48,367)	(31,691)	(79,460)

Weather Normalization Adjustment - 10yr Normal
This worksheet updated thru Dec 2020 as of 3/16/2021

(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
1,529	1,573	1,563	1,540	17,568
0	0	0	0	0
1,529	1,573	1,563	1,540	17,568
100 7194%	97 9021%	98 5285%	100 0000%	
1,540	1,540	1,540	1,540	18,480
9,348,854	6,972,906	5,965,768	5,676,701	90,122,688
(364,157)	(19,382)	0	0	(1,819,644)
(33,094)	(24,526)	(20,216)	0	(439,284)
8,951,603	6,928,998	5,945,552	5,676,701	87,863,760
34,760	32,001	30,024	29,197	384,749
0	0	0	0	0
5,855	4,405	3,804	3,686	
5,855	4,405	3,804	3,686	
11	(33)	(23)	0	912
(2,376)	4,059	1,610	0	285,548
10	11	12	13	
(5,301,791)	(2,112,209)	-	-	(24,209,770)
(5,301,791)	(2,112,209)	-	-	(24,209,770)
(676,563)	(36,004)	-	-	(3,294,824)
0	0	0	0	0
Sep 12301 1400	Oct 12001 1900	Nov 0 0000	Dec 0 0000	
Sep 12301 14	Oct 12001 19	Nov 0	Dec 0	
Sep	Oct	Nov	Dec	
(364,157)	(19,382)	-	-	(1,819,644)
\$ (12,437)	\$ (662)	\$ -	\$ -	\$ (62,146)
\$ (7,974)	\$ (721)	\$ -	\$ -	\$ (50,260)
-0 98958	-0 992827849	-0 99803122		
(33,094)	(24,526)	(20,216)	-	(439,284)
\$ (1,130)	\$ (838)	\$ (494)	\$ -	\$ (12,866)
\$ (725)	\$ (913)	\$ (165)	\$ -	\$ (10,609)
(676,563)	(36,004)	-	-	(3,294,826)
(88,685)	(38,002)	(18,013)	(16,914)	(513,842)

El Paso Electric Company

Weather Normalized Data & Revenues at Current Rates - New Mexico

For the Test Year Period Ended Dec 2020

Rate No 3 - Small General Service - Alternate Option - WORKPAPER

Line	(a) Description	Jan	Feb	Mar
		(b) Jan 2020	(c) Feb 2020	(d) Mar 2020
1	Customers - Per Book	9,343	9,350	9,377
2	Less: Moved to General Service Rate	0	0	0
3	Less: Std Option Customers - Per Book	1,406	1,407	1,408
4	Adjusted Customers - Per Book	7,937	7,943	7,969
5	Annualization Factor	100.8819%	100.8057%	100.4768%
6	Annualized Customers	8,007	8,007	8,007
7	Annualized kWh	6,047,354	5,776,166	5,127,822
8	Weather Normalization Adjustment - 10yr Normal	-	-	-
9	Energy Efficiency Adjustment	(44,555)	(40,924)	(39,145)
10	kWh - Weather Normalized	6,002,799	5,735,242	5,088,677

Weather Normalization Adjustment:
 kWh/Customer
 kWh/Customer - Per Book
 Customer Annualization Adjustment

Jan	Feb	Mar
762	727	643
761.92	727.20	643.47
70	64	38
490	384	114

Weather Adjustment

kWh	-	-	-
Base Rev \$	\$ -	\$ -	\$ -
Fuel Rev \$	\$ -	\$ -	\$ -

-0.98139457 -0.98218507 -0.98250574

Energy Efficiency Adjustment

kWh	(44,555)	(40,924)	(39,145)
Base Rev \$	\$ (3,888)	\$ (3,571)	\$ (3,416)
Fuel Rev \$	\$ (1,207)	\$ (992)	\$ (843)

Apr (e) Apr 2020	May (f) May 2020	Jun (g) Jun 2020	Jul (h) Jul 2020	Aug (i) Aug 2020	Sep (j) Sep 2020	Oct (k) Oct 2020
9,443	9,457	9,489	9,561	9,509	9,532	9,499
0	0	0	0	0	0	0
1,407	1,406	1,415	1,434	1,480	1,529	1,573
8,036	8,051	8,074	8,127	8,029	8,003	7,926
99.6391%	99.4535%	99.1702%	98.5234%	99.7260%	100.0500%	101.0220%
8,007	8,007	8,007	8,007	8,007	8,007	8,007
4,587,021	5,001,190	6,374,011	8,039,448	8,035,213	8,020,260	5,979,816
-	(159,562)	(210,896)	(215,696)	(560,000)	(312,406)	(16,622)
(37,870)	(35,408)	(34,634)	(31,722)	(29,601)	(26,906)	(19,939)
4,549,151	4,806,220	6,128,481	7,792,030	7,445,612	7,680,948	5,943,255
Apr 571 570.81 (29) 58	May 622 621.19 (44) 132	Jun 789 789.45 (67) 469	Jul 989 989.23 (120) 1,800	Aug 1,001 1,000.77 (22) 66	Sep 1,003 1,002.16 4 4	Oct 755 754.46 81 648
-	(159,562)	(210,896)	(215,696)	(560,000)	(312,406)	(16,622)
\$ -	\$ (15,474)	\$ (20,453)	\$ (20,918)	\$ (54,309)	\$ (30,297)	\$ (1,612)
\$ -	\$ (1,970)	\$ (3,638)	\$ (8,644)	\$ (19,487)	\$ (6,840)	\$ (619)
-0.98198375	-0.98024108	-0.98619175	-0.98910456	-0.99961209	-1.00045791	-0.99969115
(37,870)	(35,408)	(34,634)	(31,722)	(29,601)	(26,906)	(19,939)
\$ (3,305)	\$ (3,434)	\$ (3,359)	\$ (3,076)	\$ (2,871)	\$ (2,609)	\$ (1,934)
\$ (781)	\$ (437)	\$ (598)	\$ (1,271)	\$ (1,030)	\$ (589)	\$ (742)

Weather Normalization Adjustment - 10yr Normal
: updated thru Dec 2020 as of: 3/16/2021

Nov (l) Nov 2020	Dec (m) Dec 2020	(n) Total
9,520	9,547	113,627
0	0	-
1,563	1,540	17,568
7,957	8,007	96,059
100.6284%	100.0000%	
8,007	8,007	96,084
5,213,411	5,068,957	73,270,669
-	-	(1,475,182)
(16,437)	1	(357,140)
5,196,974	5,068,958	71,438,347

Nov	Dec	
655	633	
655.20	633.07	
50	0	25
200	-	4,365
-	-	(1,475,182)
\$ -	\$ -	\$ (143,063)
\$ -	\$ -	\$ (41,199)

-0.99764346		
(16,437)	1	(357,140)
\$ (1,434)	\$ 0	\$ (32,898)
\$ (134)	\$ 0	\$ (8,625)

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 4 - General Service - Primary Voltage - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020
1	Primary Voltage Customers	13	13	13	13	13
2	Plus: New/Moved from Other Service	-	-	-	-	-
2	Minus: Closed/Moved to Other Service	-	-	-	-	-
3	Correction to remove secondary voltage Count	-	-	-	-	-
4	Adjusted Primary Voltage Customers	13	13	13	13	13
5	Total Primary Voltage Billed kWh	1,731,725	1,886,285	1,778,016	1,531,618	1,446,675
6	New/Moved from Other Service	0	0	0	0	0
6	Closed/Moved to Other Service	-	-	-	-	-
7	Correction to remove secondary voltage kWh	-	-	-	-	-
8	Total Primary Voltage Billable kWh	1,731,725	1,886,285	1,778,016	1,531,618	1,446,675
9	Primary Voltage Total Billed kW	4,418	4,569	4,758	4,766	4,697
10	New/Moved from Other Service	-	-	-	-	-
11	Closed/Moved to Other Service	-	-	-	-	-
12	Total Primary Voltage Billable kW	4,418	4,569	4,758	4,766	4,697
13	Primary Voltage Total Power Factor Billed kW	75	75	68	76	66
14	SPECIFIC CUSTOMER KW ADJUSTMENT (If any)	-	-	-	-	-
15	Power Factor Adjustment kW	75	75	68	76	66

Choose a Scenario: Includes Power Factor kW
 This worksheet updated thru Dec 2020 as of: 3/16/2021

(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
12	12	12	12	14	15	15	157
-	-	-	-	-	-	-	0
-	-	-	-	-	-	-	0
-	-	-	-	2	3	3	8
12	12	12	12	12	12	12	149
1,564,306	1,574,022	1,694,278	1,770,885	1,508,319	1,538,317	1,558,783	19,583,229
0	0	0	0	0	0	0	0
-	-	-	-	-	-	-	-
-	-	-	-	(15,174)	(49,645)	(44,012)	(108,831)
1,564,306	1,574,022	1,694,278	1,770,885	1,493,145	1,488,672	1,514,771	19,474,398
4,288	4,540	4,896	4,712	4,402	4,882	4,596	55,524
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
4,288	4,540	4,896	4,712	4,402	4,882	4,596	55,524
83	85	88	90	111	101	145	1,063
-	-	-	-	-	-	-	-
83	85	88	90	111	101	145	1,063

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 4 - General Service - Secondary Voltage - WORKPAPER

Line	(a) Description	Jan (b) Jan 2020	Feb (c) Feb 2020	Mar (d) Mar 2020	Apr (e) Apr 2020	May (f) May 2020
1	Customers - Per Book	627	632	633	633	634
2	Less: Primary Voltage Customers	12	12	12	12	12
3	Correction to secondary voltage Count billed as pri	0	0	0	0	0
4	Secondary Voltage Customers	615	620	621	621	622
5	Annualization Factor	100.3252%	99.5161%	99.3559%	99.3559%	99.1961%
6	Annualized Secondary Voltage Customers	617	617	617	617	617
7	kWh - Per Book	22,954,514	23,039,421	21,490,971	20,738,948	21,508,068
8	Out of Period Adjustment	62,900	(133,638)	102,324	12,480	22,460
9	kWh - Adjusted Per Book	23,017,414	22,905,783	21,593,295	20,751,428	21,530,528
10	Less: Primary Voltage kWh	1,731,725	1,886,285	1,778,016	1,531,618	1,446,675
11	Correction to remove secondary voltage kWh billed	0	0	0	0	0
12	Secondary Voltage kWh	21,285,689	21,019,498	19,815,279	19,219,810	20,083,853
13	Annualized Secondary Voltage kWh	21,354,911	20,917,792	19,687,643	19,096,010	19,922,408
14	NMRT04 kW - Per Book	70,977	72,275	71,220	70,207	73,010
15	Out of Period Adjustment	0	0	0	0	0
16	Less: Primary Voltage kW	4,493	4,644	4,826	4,842	4,763
17	Less: Moved from General Service Rate					
18	Secondary Voltage kW	66,484	67,631	66,394	65,365	68,247
19	Annualized Secondary Voltage kW	66,700	67,304	65,966	64,944	67,698
20	Load Factor	43.86%	42.57%	40.88%	40.28%	40.31%
21	Annualization of accounts reclassified from 02 to 24					
22	Customers					
23	kWh					
24	kW					
	Annualization Adjustment:	Jan	Feb	Mar	Apr	May
	kWh/Customer	34,611.0000	33,902.0000	31,909.0000	30,950.0000	32,289.0000
	Change in Customer Count	2	(3)	(4)	(4)	(5)
	kW/Customer	108.1041	109.0823	106.9147	105.2576	109.7219

Load Factor	0.438580443	0.425743808	0.408839737	0.402795053
kWh for Annualization Adjustment	34,611	33,902	31,909	30,950

Secondary kW Customer Adjustments

kW Difference	216	(327)	(428)	(421)	(549)
Demand \$ Difference	3,417	(5,171)	(6,758)	(6,653)	(10,120)

Primary kW Customer Adjustments

kW Difference	0	0	0	0	0
Demand \$ Difference	-	-	-	-	-

Total kW	216	(327)	(428)	(421)	(549)
Total kW Demand	3,417	(5,171)	(6,758)	(6,653)	(10,120)

Risk Analysis Distribution	Jan	Feb	Mar	Apr	May
NMRT04 Distribution (kWh)	34611	33902	31909	30950	32289
kWh/Customer - Per Book	34611	33902	31909	30950	32289
NMRT04 Distribution (kW)	108.10	109.08	106.91	105.26	109.72
kW/Customer - Per Book	108.10	109.08	106.91	105.26	109.72

Out of Period Adj					
Base Rev \$	745	(1,584)	1,213	148	417
Fuel Rev \$	1,704	(3,240)	2,204	257	277

0.027091 0.024244 0.021540 0.020631 0.012348

Choose a Scenario: Annualized
This worksheet updated thru Dec 2020 as of:

3/16/2021

Jun (g) Jun 2020	Jul (h) Jul 2020	Aug (i) Aug 2020	Sep (j) Sep 2020	Oct (k) Oct 2020	Nov (l) Nov 2020	Dec (m) Dec 2020	(n) Total
635	640	635	632	636	632	629	7,598
11	12	12	12	14	15	15	151
0	0	0	0	2	3	3	8
624	628	623	620	624	620	617	7,439
98.8782%	98.2484%	99.0369%	99.5161%	98.8782%	99.5161%	100.0000%	
617	617	617	617	617	617	617	7,404
24,926,923	30,182,329	29,501,746	30,059,210	26,057,382	22,459,695	20,680,569	293,599,776
254,782	161,478	262,840	510,436	(1,098,821)	(46,922)	(78,733)	31,586
25,181,705	30,343,807	29,764,586	30,569,646	24,958,561	22,412,773	20,601,836	293,631,362
1,564,306	1,574,022	1,694,278	1,770,885	1,508,319	1,538,317	1,558,783	19,583,229
0	0	0	0	15,174	49,645	44,012	108,831
23,617,399	28,769,785	28,070,308	28,798,761	23,465,416	20,924,101	19,087,065	273,970,888
23,352,463	28,265,853	27,799,966	28,659,411	23,202,181	20,822,854	19,087,065	272,168,557
78,271	84,538	88,540	80,026	79,523	75,588	71,590	915,765
0	0	0	0	0	0	0	0
4,371	4,625	4,984	4,802	4,513	4,983	4,741	56,587
							0
73,900	79,913	83,556	75,224	75,010	70,605	66,849	859,178
73,071	78,513	82,751	74,860	74,169	70,263	66,849	853,089
43.78%	49.32%	46.02%	52.44%	42.85%	40.60%	39.11%	

0

0

0

Jun	Jul	Aug	Sep	Oct	Nov	Dec
37,848.0000	45,812.0000	45,057.0000	46,450.0000	37,605.0000	33,749.0000	30,935.0000
(7)	(11)	(6)	(3)	(7)	(3)	-
118.4295	127.2500	134.1188	121.3290	120.2083	113.8790	108.3452

0.437784344	0.493172215	0.460203394	0.524442797	0.428536834	0.405970317	0.391126741
37,848	45,812	45,057	46,450	37,605	33,749	30,935

(829)	(1,400)	(805)	(364)	(841)	(342)	0	(6,089)
(15,292)	(25,820)	(14,844)	(6,714)	(15,522)	(5,399)	0	(108,877)

0	0	0	0	0	0	0	0
-	-	-	-	-	-	-	0

(829)	(1,400)	(805)	(364)	(841)	(342)	0	(6,089)
(15,292)	(25,820)	(14,844)	(6,714)	(15,522)	(5,399)	0	(108,877)

Jun	Jul	Aug	Sep	Oct	Nov	Dec
37848	45812	45057	46450	37605	33749	30935
37848	45812	45057	46450	37605	33749	30935
118.43	127.25	134.12	121.33	120.21	113.88	108.35
118.43	127.25	134.12	121.33	120.21	113.88	108.35

4,734	3,000	4,884	9,484	(20,417)	(556)	(933)	1,136
4,395	6,471	9,147	11,177	(40,892)	(383)	(1,112)	(9,994)

0.017252	0.040075	0.034799	0.021896	0.037214	0.008156	0.014126	(0.316394)
----------	----------	----------	----------	----------	----------	----------	------------

El Paso Electric Company

Weather Normalized Data & Revenues at Current Rates - New Mexico

For the Test Year Period Ended Dec 2020

Rate No 4 - General Service - Secondary Voltage - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020
1	Secondary Voltage Customers	615	620	621
2	Annualization Factor	100.3252%	99.5161%	99.3559%
3	Annualized Secondary Voltage Customers	617	617	617
4	Annualized Secondary Voltage kWh	21,354,911	20,917,792	19,687,643
5	Weather Normalization Adjustment - 10yr Normal	0	0	0
6	Energy Efficiency Adjustment	(248,691)	(242,780)	(239,854)
7	Weather Normalized Annualized Secondary Voltage kWh	21,106,220	20,675,012	19,447,789
8	Weather Normalized Secondary Voltage kW	66,700	67,304	65,966
9		0	0	0
	Annualization of accounts reclassified from 02 to 24			
10	Customers	0	0	0
11	kWh	0	0	0
12	kW	0	0	0
	Weather Normalization Adjustment:	Jan	Feb	Mar
	kWh/Customer	34,611	33,902	31,909
	kWh/Customer - Per Book	34,611	33,902	31,909
	Customer Annualization Adjustment	2	(3)	(4)
		0	0	0
	1	2	3	4
	Weather Normalization Adjustment - 30yr Normal	-	-	-
	Weather Normalization Adjustment - 20yr Normal	-	-	-
	Weather Normalization Adjustment - 10yr Normal	-	-	-
	Weather Normalization Adjustment - None	0	0	0
		Jan	Feb	Mar
	Degree Day Coefficient (Class 3)	0.0000	0.0000	0.0000
Row				
1	Degree Days Coefficient Data	Jan	Feb	Mar
2	Degree Day Coefficient (Class 3)	0.0000	0.0000	0.0000
	Total Weather Adjustment	0	0	0
		Jan	Feb	Mar
	<u>Weather Adjustment</u>			
	kWh	-	-	-
	Base Rev \$	\$ -	\$ -	\$ -
	Fuel Rev \$	\$ -	\$ -	\$ -

Energy Efficiency Adjustment

kWh	(248,691)	(242,780)	(239,854)
Base Rev \$	\$ (2,948)	\$ (2,877)	\$ (2,843)
Fuel Rev \$	\$ (6,737)	\$ (5,886)	\$ (5,166)

Total Rate 03 Other kWh	(185,791)	(376,418)	(137,530)
-------------------------	-----------	-----------	-----------

(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020
621	622	624	628	623	620
99.3559%	99.1961%	98.8782%	98.2484%	99.0369%	99.5161%
617	617	617	617	617	617
19,096,010	19,922,408	23,352,463	28,265,853	27,799,966	28,659,411
0	(588,306)	(642,140)	(620,784)	(1,651,012)	(922,241)
(237,281)	(233,024)	(229,088)	(221,291)	(217,029)	(204,987)
18,858,729	19,101,078	22,481,235	27,423,778	25,931,925	27,532,183
64,944	67,698	73,071	78,513	82,751	74,860
0	(1,781,933)	(1,540,246)	(1,311,976)	(3,399,486)	(1,929,367)
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
Apr	May	Jun	Jul	Aug	Sep
30,950	32,289	37,848	45,812	45,057	46,450
30,950	32,289	37,848	45,812	45,057	46,450
(4)	(5)	(7)	(11)	(6)	(3)
0	0	0	0	0	0
5	6	7	8	9	10
-	(1,502,444)	(4,771,985)	(7,587,355)	(8,364,219)	(7,227,012)
-	(1,502,444)	(4,771,985)	(7,587,355)	(8,364,219)	(7,227,012)
-	(588,306)	(642,140)	(620,784)	(1,651,012)	(922,241)
0	0	0	0	0	0
Apr	May	Jun	Jul	Aug	Sep
0.0000	9050.8680	12590.9900	13795.1900	13644.7300	16768.0100
Apr	May	Jun	Jul	Aug	Sep
0.0000	9050.8680	12590.9900	13795.1900	13644.7300	16768.0100
0	(588,306)	(642,140)	(620,784)	(1,651,012)	(922,241)
Apr	May	Jun	Jul	Aug	Sep
-	(588,306)	(642,140)	(620,784)	(1,651,012)	(922,241)
\$ -	\$ (10,931)	\$ (11,932)	\$ (11,535)	\$ (30,677)	\$ (17,136)
\$ -	\$ (7,264)	\$ (11,078)	\$ (24,878)	\$ (57,454)	\$ (20,193)

(237,281)	(233,024)	(229,088)	(221,291)	(217,029)	(204,987)
\$ (2,812)	\$ (4,330)	\$ (4,257)	\$ (4,112)	\$ (4,033)	(3,809)
\$ (4,895)	\$ (2,877)	\$ (3,952)	\$ (8,868)	\$ (7,552)	(4,488)

(224,801)	(210,564)	25,694	(59,813)	45,811	305,449
-----------	-----------	--------	----------	--------	---------

Choose a Scenario: Annualized
This worksheet updated thru Dec 2020 as of: 3/16/2021
Weather Normalization Adjustment - 10yr Normal

(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
624	620	617	7,455
98.8782%	99.5161%	100.0000%	
617	617	617	7,404
23,202,181	20,822,854	19,087,065	272,168,557
(50,214)	0	0	(4,474,697)
(190,111)	(131,779)	0	(2,395,915)
22,961,856	20,691,075	19,087,065	265,297,945
74,169	70,263	66,849	853,089
(109,629)	0	0	
0	0	0	0
0	0	0	0
0	0	0	0
Oct	Nov	Dec	
37,605	33,749	30,935	
37,605	33,749	30,935	
(7)	(3)	0	
0	0	0	0
11	12	13	
(2,945,897)	-	-	(32,398,912)
(2,945,897)	-	-	(32,398,912)
(50,214)	-	-	(4,474,697)
0	0	0	0
Oct	Nov	Dec	
16738.0500	0.0000	0.0000	
Oct	Nov	Dec	
16738.0500	0.0000	0.0000	
(50,214)	0	0	(4,474,697)
Oct	Nov	Dec	
(50,214)	-	-	(4,474,697)
\$ (933)	\$ -	\$ -	\$ (83,144)
\$ (1,869)	\$ -	\$ -	\$ (122,736)

(190,111)	(131,779)	-	(2,395,915)
\$ (3,532)	\$ (1,562)	\$ -	\$ (37,114)
\$ (7,075)	\$ (1,075)	\$ -	\$ (58,573)

(1,288,932) (178,701) (78,733) (2,364,329)

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-11

Attachment 2

Page 7 of 7

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 5 - Irrigation Service - WORKPAPER

	Jan 2020	Feb 2020	Mar 2020	Apr 2020
1 Customers - Per Book	830	828	827	843
2 Add: Count of customer accts w/ no activity in final month, but not				
3 Customers - Adjusted	830	828	827	843
4 Annualization Factor	101.4458%	101.6908%	101.8138%	99.8814%
5 Customers - Annualized	842	842	842	842
6 kWh - Per Book	486,276	734,387	1,108,804	3,621,510
7 Out of Period Adjustments	3,234	-	1,195	(97)
8 Less: Closed/Moved to Other Rate				
9 kWh - Adjusted Per Book	489,510	734,387	1,109,999	3,621,413
10 kWh - Annualized	496,587	746,804	1,130,132	3,617,117
11 <u>Per Book</u>				
12 Customer Revenues	\$ 16,600	\$ 16,560	\$ 16,540	\$ 16,860
13 Base Energy Revenues	\$ 13,137	\$ 21,996	\$ 36,535	\$ 124,161
14 Fuel Revenues	\$ 12,678	\$ 17,051	\$ 22,746	\$ 71,001
15 Total Revenues	\$ 42,415	\$ 55,607	\$ 75,821	\$ 212,022
16 <u>Annualized</u>				
17 Customer Revenues	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840
18 Base Energy Revenues	\$ 27,804	\$ 41,814	\$ 63,276	\$ 202,522
19 Fuel Revenues	\$ (1,730)	\$ (2,273)	\$ (3,105)	\$ (8,502)
20 Total Revenues	\$ 42,914	\$ 56,380	\$ 77,011	\$ 210,861
Change in Revenue:				
Customer Revenue	\$ 240	\$ 280	\$ 300	\$ (20)
Base Energy	\$ 14,667	\$ 19,818	\$ 26,742	\$ 78,362
Fuel	\$ (14,408)	\$ (19,324)	\$ (25,851)	\$ (79,502)
<u>Out of Period Adj</u>				
Base Rev \$	174	-	64	(5)
Fuel Rev \$	88	-	26	(2)

May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020
846	849	848	848	851	855	847
846	849	848	848	851	855	847
99.5272%	99.1755%	99.2925%	99.2925%	98.9424%	98.4795%	99.4097%
842	842	842	842	842	842	842
5,994,261	5,014,441	5,031,654	4,480,657	7,045,583	5,061,133	3,000,840
(22,323)	21,585	4,111	(268)	(4,203)	12,231	14,513
5,971,938	5,036,026	5,035,765	4,480,389	7,041,380	5,073,364	3,015,353
5,943,702	4,994,504	5,000,135	4,448,688	6,966,912	4,996,225	2,997,553
\$ 16,920	\$ 16,980	\$ 16,960	\$ 16,960	\$ 17,020	\$ 17,100	\$ 16,940
\$ 364,300	\$ 282,419	\$ 171,455	\$ 173,153	\$ 364,173	\$ 180,551	\$ 140,171
\$ 67,876	\$ 81,469	\$ 196,473	\$ 151,349	\$ 147,096	\$ 183,152	\$ 21,751
\$ 449,097	\$ 380,868	\$ 384,888	\$ 341,462	\$ 528,288	\$ 380,803	\$ 178,862
\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840
\$ 451,721	\$ 379,582	\$ 380,010	\$ 338,100	\$ 529,485	\$ 379,713	\$ 167,833
\$ (18,160)	\$ (15,364)	\$ (15,380)	\$ (13,756)	\$ (21,173)	\$ (15,369)	\$ (7,157)
\$ 450,402	\$ 381,059	\$ 381,470	\$ 341,184	\$ 525,152	\$ 381,184	\$ 177,516
\$ (80)	\$ (140)	\$ (120)	\$ (120)	\$ (180)	\$ (260)	\$ (100)
\$ 87,421	\$ 97,163	\$ 208,555	\$ 164,947	\$ 165,312	\$ 199,163	\$ 27,662
\$ (86,036)	\$ (96,832)	\$ (211,853)	\$ (165,105)	\$ (168,269)	\$ (198,521)	\$ (28,909)
(1,631)	1,577	300	(20)	(307)	894	781
(276)	372	165	(9)	(92)	455	118

Dec 2020 as of: Annualized
3/1/2021

Dec 2020	Total
842	10,114
842	10,114
100.0000%	100.0000%
842	10,104
1,334,710	42,914,256
(26,744)	3,234
1,307,966	42,917,490
1,307,966	42,646,325
\$ 16,840	\$ 202,280
\$ 54,436	\$ 1,926,486
\$ 17,325	\$ 989,967
\$ 88,601	\$ 3,118,733
\$ 16,840	\$ 202,080
\$ 73,233	\$ 3,035,095
\$ (3,491)	\$ (125,460)
\$ 86,582	\$ 3,111,715
\$ -	\$ (200)
\$ 18,797	\$ 1,108,609
\$ (20,816)	\$ (1,115,427)
(1,439)	388
(378)	467

El Paso Electric Company
Weather Normalized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 5 - Irrigation Service - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020
1	kWh - Adjusted Per Book	496,587	746,804	1,130,132
2	Weather Normalization Adjustment - 10yr Normal	-	-	-
3	Energy Efficiency Adjustment	-	-	-
4	kWh - Weather Normalized	496,587	746,804	1,130,132

	1	2	3	4
Weather Normalization Adjustment - 30yr Normal	-	-	-	-
Weather Normalization Adjustment - 20yr Normal	-	-	-	-
Weather Normalization Adjustment - 10yr Normal	-	-	-	-
Weather Normalization Adjustment - None	0	0	0	0

	Jan	Feb	Mar
Degree Day Coefficient	0.0000	0.0000	0.0000

Row		Jan	Feb	Mar
1	Degree Days Coefficient Data			
2	Degree Day Coefficient	0	0	0

<u>Out of Period Adj</u>			
Base Rev \$	174	-	64
Fuel Rev \$	55	-	14

<u>Weather Adjustment</u>			
kWh	-	-	-
Base Rev \$	\$ -	\$ -	\$ -
Fuel Rev \$	\$ -	\$ -	\$ -

<u>Energy Efficiency Adjustment</u>			
kWh	-	-	-
Base Rev \$	\$ -	\$ -	\$ -
Fuel Rev \$	\$ -	\$ -	\$ -

Total Rate 05 Other kWh	3,234	-	1,195
-------------------------	-------	---	-------

(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020
3,617,117	5,943,702	4,994,504	5,000,135	4,448,688	6,966,912	4,996,225
-	(814,772)	(406,213)	(201,808)	(526,347)	(330,563)	(23,411)
-	-	-	-	-	-	-
3,617,117	5,128,930	4,588,291	4,798,327	3,922,341	6,636,349	4,972,814

5	6	7	8	9	10	11
-	(2,080,802)	(3,018,716)	(2,466,539)	(2,666,535)	(2,590,412)	(1,373,432)
-	(2,080,802)	(3,018,716)	(2,466,539)	(2,666,535)	(2,590,412)	(1,373,432)
-	(814,772)	(406,213)	(201,808)	(526,347)	(330,563)	(23,411)
0	0	0	0	0	0	0
Apr 0.0000	May 12534.9500	Jun 7964.9510	Jul 4484.6170	Aug 4349.9760	Sep 6010.2370	Oct 7803.5930
Apr 0	May 12534.95	Jun 7964.951	Jul 4484.617	Aug 4349.976	Sep 6010.237	Oct 7803.593

(5)	(1,631)	1,577	300	(20)	(307)	894
(1)	(49)	153	123	(7)	(49)	331

-	(814,772)	(406,213)	(201,808)	(526,347)	(330,563)	(23,411)
\$ -	\$ (59,523)	\$ (29,676)	\$ (14,743)	\$ (38,452)	\$ (24,149)	\$ (1,710)
\$ -	\$ (10,061)	\$ (7,008)	\$ (8,087)	\$ (18,316)	\$ (7,238)	\$ (871)

-	-	-	-	-	-	-
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(97) (22,323) 21,585 4,111 (268) (4,203) 12,231

14,513	(26,744)	3,234
--------	----------	-------

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 7 - City & County Service - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020
1	Customers - Per Book	764	764	762	760
2	Add: Count of customer accts w/ no activity in final month, but not closed.				
3	Customers - Adjusted	764	764	762	760
4	Annualization Factor	100.0000%	100.0000%	100.2625%	100.5263%
5	Customers - Annualized	764	764	764	764
6	kWh - Per Book	4,493,839	4,712,771	4,114,588	3,371,036
7	Out of Period Adjustments	2,374	-	20,040	(18,355)
9	Less: Closed/Moved to Other Rate	2,194	(249)	(253)	(229)
8	kWh - Adjusted Per Book	4,498,407	4,712,522	4,134,375	3,352,452
10	kWh - Annualized	4,498,407	4,712,522	4,145,226	3,370,096
11	kW - Per Book	18,327	18,308	18,094	17,939
	Less: Closed/Moved to Other Rate	3	-	-	-
	kWh - Adjusted Per Book	18,330	18,308	18,094	17,939
12	kW - Annualized	18,330	18,308	18,141	18,033
	Load Factor	33.59%	35.26%	31.15%	25.74%

	Jan	Feb	Mar	Apr
<u>Out of Period Adj</u>				
Base Rev \$	53	-	445	(408)
Fuel Rev \$	64	-	432	(379)
<u>kW CUSTOMER ADJUSTMENTS</u>				
kW Adj	3	-	47	94
Demand Charge adj \$	32	-	514	1,022

(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020
758	762	761	763	763	763	760
758 100.7916%	762 100.2625%	761 100.3942%	763 100.1311%	763 100.1311%	763 100.1311%	760 100.5263%
764	764	764	764	764	764	764
3,485,096	4,224,860	5,138,639	5,903,792	5,716,046	4,186,811	3,536,151
74,264 -	(19,088) -	(55,584) -	38 -	111 -	(34,516) -	34,491 -
3,559,360	4,205,772	5,083,055	5,903,830	5,716,157	4,152,295	3,570,642
3,587,534	4,216,811	5,103,093	5,911,568	5,723,649	4,157,737	3,589,435
17,358 -	19,232 -	19,528 -	21,023 -	20,462 -	17,695 -	16,092 -
17,358	19,232	19,528	21,023	20,462	17,695	16,092
17,495	19,282	19,605	21,051	20,489	17,718	16,177
27.50%	30.09%	36.05%	38.47%	38.27%	32.41%	30.10%

May	Jun	Jul	Aug	Sep	Oct	Nov
2,363	(607)	(1,769)	1	4	(1,098)	766
917	(329)	(2,228)	1	2	(1,284)	281
137	50	77	28	27	23	85
1,850	680	1,037	371	361	312	917

Dec 2020 as of: Annualized
3/16/2021

(m) Dec 2020	(n) Total
764	9,144
-	-
764 100.0000%	9,144 100.0000%
764	9,168
3,318,421	52,202,050
(1,401)	2,374
-	1,463
3,317,020	52,205,887
3,317,020	52,333,099
15,742	219,800
-	3
15,742	219,803
15,742	220,372
28.88%	

Dec	
(31)	(282)
(20)	(2,542)
-	572
-	7,097

El Paso Electric Company
Weather Normalized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 7 - City & County Service - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020
1	Customers - Adjusted Per Book	764	764	762	760
2	Annualization Factor	100.0000%	100.0000%	100.2625%	100.5263%
3	Customers - Annualized	764	764	764	764
4	kWh - Annualized	4,498,407	4,712,522	4,145,226	3,370,096
5	Weather Normalization Adjustment - 10yr Norm	-	-	-	-
6	Energy Efficiency Adjustment	(76,130)	(76,130)	(76,115)	(75,900)
7	kWh - Weather Normalized	4,422,277	4,636,392	4,069,111	3,294,196
8	kW - Weather Normalized	18,330	18,308	18,141	18,033

	1	2	3	4	5
Weather Normalization Adjustment - 30yr Norm	-	-	-	-	-
Weather Normalization Adjustment - 20yr Norm	-	-	-	-	-
Weather Normalization Adjustment - 10yr Norm	-	-	-	-	-
Weather Normalization Adjustment - None	0	0	0	0	0

	Jan	Feb	Mar	Apr
Degree Day Coefficeint	0.0000	0.0000	0.0000	0.0000

Row		Jan	Feb	Mar	Apr
1	Degree Days Coefficient Data				
2	Degree Day Coefficient	0	0	0	0

<u>Weather Adjustment</u>					
kWh	-	-	-	-	-
Base Rev \$	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Rev \$	\$ -	\$ -	\$ -	\$ -	\$ -

<u>Energy Efficiency Adjustment</u>					
kWh	(76,130)	(76,130)	(76,115)	(75,900)	
Base Rev \$	\$ (1,690)	\$ (1,690)	\$ (1,690)	\$ (1,685)	
Fuel Rev \$	\$ (2,062)	\$ (1,846)	\$ (1,640)	\$ (1,566)	

Total Rate 07 Other kWh	(73,756)	(76,130)	(56,075)	(94,255)	
-------------------------	----------	----------	----------	----------	--

(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020
758 100.7916%	762 100.2625%	761 100.3942%	763 100.1311%	763 100.1311%	763 100.1311%	760 100.5263%
764 3,587,534 (219,192) (75,792)	764 4,216,811 (106,201) (74,635)	764 5,103,093 (85,079) (73,314)	764 5,911,568 (380,237) (72,963)	764 5,723,649 (367,472) (69,655)	764 4,157,737 (19,787) (68,125)	764 3,589,435 - (45,383)
3,292,550	4,035,975	4,944,700	5,458,368	5,286,522	4,069,825	3,544,052
17,495	19,282	19,605	21,051	20,489	17,718	16,177
6 (559,783) (559,783) (219,192) 0	7 (789,223) (789,223) (106,201) 0	8 (1,039,857) (1,039,857) (85,079) 0	9 (1,926,327) (1,926,327) (380,237) 0	10 (2,879,646) (2,879,646) (367,472) 0	11 (1,160,813) (1,160,813) (19,787) 0	12 - - - 0
May 3372.1860	Jun 2082.3820	Jul 1890.6490	Aug 3142.4580	Sep 6681.3130	Oct 6595.5300	Nov 0.0000
May 3372.186	Jun 2082.382	Jul 1890.649	Aug 3142.458	Sep 6681.313	Oct 6595.53	Nov 0
(219,192)	(106,201)	(85,079)	(380,237)	(367,472)	(19,787)	-
\$ (6,974)	\$ (3,379)	\$ (2,707)	\$ (12,098)	\$ (11,692)	\$ (630)	-
\$ (2,707)	\$ (1,832)	\$ (3,410)	\$ (13,232)	\$ (8,046)	\$ (736)	-
(75,792)	(74,635)	(73,314)	(72,963)	(69,655)	(68,125)	(45,383)
\$ (2,411)	\$ (2,375)	\$ (2,333)	\$ (2,321)	\$ (2,216)	\$ (2,168)	\$ (1,008)
\$ (936)	\$ (1,288)	\$ (2,938)	\$ (2,539)	\$ (1,525)	\$ (2,535)	\$ (370)
(1,528)	(93,723)	(128,898)	(72,925)	(69,544)	(102,641)	(10,892)

Dec 2020 as of: 3/16/2021
ation Adjustment - 10yr Normal

(m) Dec 2020	(n) Total
764	9,144
100.0000%	100.0000%
764	9,168
3,317,020	52,333,099
-	(1,177,968)
-	(784,142)
3,317,020	50,370,989
15,742	220,372

13	
-	(8,355,649)
-	(8,355,649)
-	(1,177,968)
0	0

Dec
0.0000

Dec
0

-	(1,177,968)
\$ -	\$ (37,480)
\$ -	\$ (29,963)

-	(784,142)
\$ -	\$ (21,588)
\$ -	\$ (19,245)

(1,401) (781,768)

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 8 - Water Pumping Service Rate - Primary Voltage - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020
1	Primary Voltage kWh						
2	Account 1	346,200	357,000	301,200	247,200	195,600	199,800
3	Account 2	117,000	163,800	154,200	201,600	248,400	135,600
4	Total Primary Voltage kWh	463,200	520,800	455,400	448,800	444,000	335,400
5	Meter Voltage Adjusted kWh @ 1.000	463,200	520,800	455,400	448,800	444,000	335,400
6	Primary Voltage Customer Count	2	2	2	2	2	2

This worksheet updated thru Dec 2020 as of: 3/16/2021

(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
405,600	208,800	233,400	170,400	163,800	153,600	2,982,600
130,800	298,800	261,000	115,800	-	81,000	1,908,000
536,400	507,600	494,400	286,200	163,800	234,600	4,890,600
536,400	507,600	494,400	286,200	163,800	234,600	4,890,600
2	2	2	2	2	2	24

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 8 - Water Pumping Service Rate - Secondary Voltage - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
1	Customers - Per Book	190	189	190	190	190	190	191	190	190	190	190	192	2,282
2	Less: Primary Voltage Customers	2	2	2	2	2	1	2	2	2	2	2	2	23
	Closed Customer	2	2	2	2	2	1	2	1	1	1	-	-	16
	Add: Count of customer accts w/ no activity in final month, but not closed.													-
4	Secondary Voltage Customers	186	185	186	186	186	188	187	187	187	187	188	190	2,243
5	Annualization Factor - 100%	102.1505%	102.7027%	102.1505%	102.1505%	102.1505%	101.0638%	101.6043%	101.6043%	101.6043%	101.6043%	101.0638%	100.0000%	
6	Annualized Secondary Voltage Customers	190	190	190	190	190	190	190	190	190	190	190	190	2,280
7	kWh - Per Book	2,723,190	2,799,533	2,650,289	2,859,288	3,424,003	3,705,405	4,717,145	4,000,016	4,167,161	3,354,422	2,646,051	2,585,152	39,631,655
8	Add: Secondary kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Out of Period Adjustments	98	95	(106,724)	961	(961)	-	278	(278)	-	-	-	-	(106,531)
10	kWh - Adjusted Per Book	2,723,288	2,799,628	2,543,565	2,860,249	3,423,042	3,705,405	4,717,423	3,999,738	4,167,161	3,354,422	2,646,051	2,585,152	39,525,124
11	Less: Primary Voltage kWh	463,200	520,800	455,400	448,800	444,000	199,800	672,000	507,600	494,400	286,200	163,800	234,600	4,890,600
12	Closed Customer	3	3	3	3	3	3	3	3	2	2	2	-	30
13	Secondary Voltage kWh	2,260,085	2,278,825	2,088,162	2,411,446	2,979,039	3,505,602	4,045,420	3,492,135	3,672,759	3,068,220	2,482,249	2,350,552	34,634,494
14	Annualized Secondary Voltage kWh	2,282,216.99	2,312,593	2,108,761	2,432,991	3,005,897	3,498,499	4,057,147	3,502,137	3,699,745	3,091,176	2,487,207	2,350,552	34,828,922

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
NMRT08 (<20k kWh) Distribution	3,327	3,044	3,124	2,860	3,614	3,848	3,909	3,334	3,673	3,274	2,479	2,475
New Customers (<20k kWh)	3	3	3	3	3	3	3	3	2	2	2	0
NMRT08 (>20k kWh) Distribution	40,445	41,601	39,297	44,941	55,585	66,590	77,458	67,023	71,256	59,312	47,744	44,839
New Customers (>20k kWh)	0	0	0	0	0	0	0	0	0	0	0	0

Risk	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
NMRT08 (<20k kWh) Distribution	2604.659	3022.958	2938.935	2929.496	11640.56386	2495.391	7847.9635	5578.4388	2587.763	2062.218	2044.131	9887.76972
NMRT08 (>20k kWh) Distribution	49535.33333	47285.57865	49616.66667	50796	50885.33333	46810	48489	45871	48193	47322	42474.33333	46527

Out of Period Adj														
Base Rev \$	5	5	(5,382)	48	(48)	-	16	(16)	-	-	-	-	-	(5,372)
Fuel Rev \$	3	2	(2,299)	20	(12)	-	11	(10)	-	-	-	-	-	(2,284)

El Paso Electric Company
Weather Normalized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 8 - Water Pumping Service Rate - Secondary Voltage - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020
1	Secondary Voltage Customers	186	185	186	186	186	188	187	187	187	187
2	Annualization Factor - 100%	102.1505%	102.7027%	102.1505%	102.1505%	102.1505%	101.0638%	101.6043%	101.6043%	101.6043%	101.6043%
3	Annualized Secondary Voltage Customers	190	190	190	190	190	190	190	190	190	190
4	Annualized Secondary Voltage kWh	2,282,217	2,312,593	2,108,761	2,432,991	3,005,897	3,498,499	4,057,147	3,502,137	3,699,745	3,091,176
5	Weather Normalization Adjustment - 10yr Normal	-	-	-	-	(195,584)	(116,110)	(90,672)	(189,349)	(113,658)	(6,214)
6	Energy Efficiency Adjustment	(397)	(397)	(397)	(395)	(395)	(389)	(382)	(380)	(363)	(355)
7	Weather Normalized Annualized Secondary Voltage kWh	2,281,820	2,312,196	2,108,364	2,432,596	2,809,918	3,382,000	3,966,093	3,312,408	3,585,724	3,084,607
	NMRT08 (<20k kWh) Distribution	3,327	3,044	3,124	2,860	3,614	3,848	3,909	3,334	3,673	3,274
	New Customers (<20k kWh)	3	3	3	3	3	3	3	3	2	2
	NMRT08 (>20k kWh) Distribution	40,445	41,601	39,297	44,941	55,585	66,590	77,458	67,023	71,256	59,312
	New Customers (>20k kWh)	0	0	0	0	0	0	0	0	0	0
	1	2	3	4	5	6	7	8	9	10	11
	Weather Normalization Adjustment - 30yr Normal	-	-	-	-	(499,491)	(862,859)	(1,108,216)	(959,262)	(890,663)	(364,552)
	Weather Normalization Adjustment - 20yr Normal	-	-	-	-	(499,491)	(862,859)	(1,108,216)	(959,262)	(890,663)	(364,552)
	Weather Normalization Adjustment - 10yr Normal	-	-	-	-	(195,584)	(116,110)	(90,672)	(189,349)	(113,658)	(6,214)
	Weather Normalization Adjustment - None	0	0	0	0	0	0	0	0	0	0
	Degree Day Coefficeint	Jan 0.0000	Feb 0.0000	Mar 0.0000	Apr 0.0000	May 3008.9830	Jun 2276.6720	Jul 2014.9380	Aug 1564.8650	Sep 2066.5030	Oct 2071.3200
Row											
1	Degree Days Coefficient Data	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
2	Degree Day Coefficient	0	0	0	0	3008.983	2276.672	2014.938	1564.865	2066.503	2071.32
<u>Weather Adjustment</u>											
	kWh	-	-	-	-	(195,584)	(116,110)	(90,672)	(189,349)	(113,658)	(6,214)
	Base Rev \$	\$ -	\$ -	\$ -	\$ -	\$ (9,863)	\$ (6,636)	\$ (5,182)	\$ (10,822)	\$ (6,496)	\$ (313)
	Fuel Rev \$	\$ -	\$ -	\$ -	\$ -	\$ (2,415)	\$ (2,003)	\$ (3,634)	\$ (6,589)	\$ (2,489)	\$ (231)
<u>Energy Efficiency Adjustment</u>											
	kWh	(397)	(397)	(397)	(395)	(395)	(389)	(382)	(380)	(363)	(355)
	Base Rev \$	\$ (20)	\$ (20)	\$ (20)	\$ (20)	\$ (20)	\$ (22)	\$ (22)	\$ (22)	\$ (21)	\$ (18)
	Fuel Rev \$	\$ (11)	\$ (10)	\$ (9)	\$ (8)	\$ (5)	\$ (7)	\$ (15)	\$ (13)	\$ (8)	\$ (13)
	Total Rate 08 Other kWh	(299)	(302)	(107,121)	566	(1,356)	(389)	(104)	(658)	(363)	(355)

rather Normalization Adjustment - 10yr Normal

Worksheet updated thru 1 as of 3/16/2021

(l) Nov 2020	(m) Dec 2020	(n) Total
188	190	2,243
101 0638%	100 0000%	
190	190	2,280
2,487,207	2,350,552	34,828,922
-	-	(711,587)
(236)	-	(4,086)
2,486,971	2,350,552	34,113,249

2,479	2,475	
2	0	
47,744	44,839	
0	0	
12	13	
-	-	(4,685,043)
-	-	(4,685,043)
-	-	(711,587)
0	0	0

Nov 0 0000 Dec 0 0000

Nov 0 Dec 0

-	-	(711,587)
\$ -	\$ -	\$ (39,313)
\$ -	\$ -	\$ (17,361)

(236)	-	(4,086)
\$ (12)	\$ -	\$ (216)
\$ (2)	\$ -	\$ (100)

(236) - (110,617)

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 9 - Large Power Service Rate - Primary Voltage - WORKPAPER

Choose a Scenario: Includes Power Factor kW
This worksheet updated thru Dec 2020 as of: 3/17/2021

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020	(n) Total
1	Primary Voltage Customers	8	8	8	8	8	8	8	8	8	8	8	8	96
2	Plus: Customer Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Adjusted Primary Voltage Customers	8	8	8	8	8	8	8	8	8	8	8	8	96
4	Total Primary Voltage Billed kWh	8,241,956	7,535,167	7,013,423	6,148,063	6,079,142	7,449,029	7,434,871	7,265,037	7,813,497	6,464,559	6,692,410	7,477,335	85,614,489
5	Moved From Rate 04	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Total Primary Voltage Billable kWh	8,241,956	7,535,167	7,013,423	6,148,063	6,079,142	7,449,029	7,434,871	7,265,037	7,813,497	6,464,559	6,692,410	7,477,335	85,614,489
7	Total Primary Voltage Billed kW	13,944	14,174	13,519	12,649	12,495	13,241	13,726	13,846	13,433	12,580	13,315	13,898	160,820
8	Primary kW Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Moved From Rate 04	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Primary Voltage Billable kW	13,944	14,174	13,519	12,649	12,495	13,241	13,726	13,846	13,433	12,580	13,315	13,898	160,820
10	Primary Voltage On-Peak kWh	-	-	-	-	-	804,256	1,326,474	1,304,232	1,321,461	447,669	-	-	5,204,092
	Plus: On-Peak kWh Associated to Customer Adjustment	-	-	-	-	-	-	-	-	-	7,858	-	-	7,858
11	Primary Voltage On-Peak kWh	-	-	-	-	-	804,256	1,326,474	1,304,232	1,321,461	455,527	-	-	5,211,950
12	Power Factor Adjustment kW	391	556	630	590	722	852	837	781	727	695	504	561	7,846
13	Power Factor Adjustment kW Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	0
14	Moved From Rate 04	-	-	-	-	-	-	-	-	-	-	-	-	0
12	Power Factor Adjustment kW	391	556	630	590	722	852	837	781	727	695	504	561	7,846

The purpose of this workpaper is to restate per book kWh and kW.

Per Book Adjustments

Annualized kWh	14,335	14,730	14,149	13,239	13,217	14,093	14,563	14,627	14,160	13,275	13,819	14,459	168,666
Per Book kWh	14,335	14,730	14,149	13,239	13,217	14,093	14,563	14,627	14,160	13,275	13,819	14,459	168,666
Difference	-	-	-	-	-	-	-	-	-	-	-	-	-
On-Peak kWh	-	-	-	-	-	-	-	-	-	-	113,474	(113,474)	-
Off-Peak kWh	-	-	-	-	-	-	-	-	-	-	7,858	-	7,858
Energy Charge \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,173.81	\$ (519.71)	\$ -
													\$ 23.04
													\$ -
Annualized kWh	8,241,956	7,535,167	7,013,423	6,148,063	6,079,142	7,449,029	7,434,871	7,265,037	7,813,497	6,464,559	6,692,410	7,477,335	85,614,489
Per Book kWh	8,241,956	7,535,167	7,013,423	6,148,063	6,079,142	7,449,029	7,434,871	7,265,037	7,813,497	6,351,085	6,805,884	7,477,335	85,614,489
Difference	-	-	-	-	-	-	-	-	-	-	113,474	(113,474)	-
On-Peak kWh	-	-	-	-	-	-	-	-	-	-	7,858	-	7,858
Off-Peak kWh	-	-	-	-	-	-	-	-	-	-	105,616	(113,474)	(7,858)
Energy Charge \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,173.81	\$ (519.71)	\$ 654.10

EI Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 9 - Large Power Service Rate - Secondary Voltage - WORKPAPER

This worksheet updated thru Dec 2020 as of:

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020	(l) Nov 2020	(m) Dec 2020
1	Customers - Per Book	22	22	22	22	22	22	22	22	21	21	21	21
2	Less Primary Voltage Customers	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)	(8)
3	Secondary Voltage Customers	14	14	14	14	14	14	14	14	13	13	13	13
4	Manual Adjustment (Account 3)	0	0	0	0	0	0	0	0	0	0	0	0
5	Adjusted Secondary Voltage Customers	14	14	14	14	14	14	14	14	13	13	13	13
6	Annualized Secondary Voltage Customers	14	14	14	14	14	14	14	14	13	13	13	13
7	kWh - Per Book	14,767,314	13,917,469	13,296,708	11,750,643	11,000,352	13,384,279	13,635,349	13,772,447	14,780,177	12,586,334	12,925,019	13,062,547
8	Out of Period Adjustments	0	0	0	0	127,768	(127,768)	0	0	0	0	0	0
9	kWh - Adjusted Per Book	14,767,314	13,917,469	13,296,708	11,750,643	11,128,120	13,256,511	13,635,349	13,772,447	14,780,177	12,586,334	12,925,019	13,062,547
10	Less Total Primary Voltage Billed kWh	(8,241,956)	(7,535,167)	(7,013,423)	(6,148,063)	(6,079,142)	(7,449,029)	(7,434,871)	(7,265,037)	(7,813,497)	(6,351,085)	(6,805,884)	(7,477,335)
11	Secondary Voltage kWh	6,525,358	6,382,302	6,283,285	5,602,580	5,048,978	5,807,482	6,200,478	6,507,410	6,966,680	6,235,249	6,119,135	5,585,212
	Manual Adjustment (Account 3)	0	0	0	0	0	0	0	0	0	0	0	0
	Annualized kWh	6,525,358	6,382,302	6,283,285	5,602,580	5,048,978	5,807,482	6,200,478	6,507,410	6,966,680	6,235,249	6,119,135	5,585,212
12	Adjusted Secondary Voltage kWh	6,525,358	6,382,302	6,283,285	5,602,580	5,048,978	5,807,482	6,200,478	6,507,410	6,966,680	6,235,249	6,119,135	5,585,212
13	Estimated Summer On-Peak kWh % *	0%	0%	0%	0%	0%	11%	22%	21%	20%	12%	0%	0%
14	Secondary Voltage On-Peak kWh	0	0	0	0	0	627,022	1,336,226	1,350,437	1,398,764	754,647	0	0
15	Secondary Voltage Off-Peak kWh	6,525,358	6,382,302	6,283,285	5,602,580	5,048,978	5,180,460	4,864,252	5,156,973	5,567,916	5,480,602	6,119,135	5,585,212
	Adjustment for Energy Efficiency												
16	Secondary Voltage kWh (line 11)	6,525,358	6,382,302	6,283,285	5,602,580	5,048,978	5,807,482	6,200,478	6,507,410	6,966,680	6,235,249	6,119,135	5,585,212
17	Energy Efficiency Adjustment	(98,686)	(98,686)	(98,686)	(98,388)	(98,248)	(96,749)	(95,036)	(94,582)	(90,293)	(88,310)	(58,830)	0
18	Adjusted Adjusted Secondary Voltage kWh	6,426,672	6,283,616	6,184,617	5,504,192	4,950,730	5,710,733	6,105,442	6,412,828	6,876,387	6,146,939	6,060,305	5,585,212
19	Estimated Summer On-Peak kWh % *	0%	0%	0%	0%	0%	11%	22%	21%	20%	12%	0%	0%
20	Secondary Voltage On-Peak kWh	0	0	0	0	0	616,576	1,315,745	1,330,809	1,380,635	743,959	0	0
21	Secondary Voltage Off-Peak kWh	6,426,672	6,283,616	6,184,617	5,504,192	4,950,730	5,094,157	4,789,697	5,082,019	5,495,752	5,402,980	6,060,305	5,585,212
22	kW - Per Book	28,586	28,847	28,226	26,728	26,870	29,357	29,331	30,122	28,592	27,160	27,509	27,760
23	Less Total Primary Voltage Billed kW	(14,335)	(14,730)	(14,149)	(13,239)	(13,217)	(14,093)	(14,563)	(14,627)	(14,160)	(13,275)	(13,819)	(14,459)
24	Secondary kW	14,251	14,117	14,077	13,489	13,653	15,264	14,768	15,495	14,432	13,885	13,690	13,301
25	Manual Adjustment (Account 3)	0	0	0	0	0	0	0	0	0	0	0	0
26	Adjusted Secondary kW	14,251	14,117	14,077	13,489	13,653	15,264	14,768	15,495	14,432	13,885	13,690	13,301
27	Load Factor	62.72%	61.93%	61.14%	56.90%	50.66%	52.12%	57.51%	57.53%	66.13%	61.52%	61.23%	57.52%
28	* Estimated On-Peak kWh % Calculation												
29	Summer On-Peak kWh	0	0	0	0	0	804,256	1,336,226	1,350,437	1,398,764	754,647	0	0
30	Summer Off-Peak kWh	8,256,291	7,549,897	7,027,572	6,161,302	6,092,359	6,644,773	4,864,252	5,156,973	5,567,916	5,480,602	6,119,135	5,585,212
31	Total NMRT09 kWh	8,256,291	7,549,897	7,027,572	6,161,302	6,092,359	7,449,029	6,200,478	6,507,410	6,966,680	6,235,249	6,119,135	5,585,212
32	On-Peak kWh %	0%	0%	0%	0%	0%	11%	22%	21%	20%	12%	0%	0%

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

Out-of-Period Adjustments
kWh

- - - - 127,768 (127,768) - - - - - - -

[illegible]

Annualized
3/17/2021

(n) Total
260
(96)
164
0
164
164
158,878,638
0
158,878,638
(85,614,489)
73,264,149
0
73,264,149
7%
5,467,096
67,797,053
73,264,149
(1,016,476)
72,247,673
7%
5,387,724
66,859,949
339,088
(168,666)
170,422
0
170,422
58.89%
5,644,330
74,506,284
80,150,614

-

\$	(1,104)
\$	(627)
	(1,016,476)
\$	(10,826)
\$	(24,947)
	(1,016,476)
	0
	#DIV/0!

3/16/2021

4,748,802

65% of Max

8,435

El Paso Electric Company
Weather Normalized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 10 - Military Research & Dev Service - Standard Option - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020
1	Total kWh	10,679,686	10,061,520	9,724,153	8,154,340	9,078,218	12,119,526	12,678,086	12,055,978	12,372,076	9,949,292
2	Weather Normalization Adjustment - 10yr Normal	-	-	-	-	-	(384,045)	(366,623)	(940,249)	(349,359)	-
3	Weather Normalized kWh	10,679,686	10,061,520	9,724,153	8,154,340	9,078,218	11,735,481	12,311,463	11,115,729	12,022,717	9,949,292
		1	2	3	4	5	6	7	8	9	10
	Weather Normalization Adjustment - 30yr Normal	-	-	-	-	-	(2,853,984)	(4,480,948)	(4,763,412)	(2,737,704)	-
	Weather Normalization Adjustment - 20yr Normal	-	-	-	-	-	(2,853,984)	(4,480,948)	(4,763,412)	(2,737,704)	-
	Weather Normalization Adjustment - 10yr Normal	-	-	-	-	-	(384,045)	(366,623)	(940,249)	(349,359)	-
	Weather Normalization Adjustment - None	0	0	0	0	0	0	0	0	0	0
	Degree Day Coefficient	Jan 0 0000	Feb 0 0000	Mar 0 0000	Apr 0 0000	May 0 0000	Jun 7530 3020	Jul 8147 1780	Aug 7770 6550	Sep 6351 9810	Oct 0 0000
Row											
1	Degree Days Coefficient Data	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
2	Degree Day Coefficient	0	0	0	0	0	7530 302	8147 178	7770 655	6351 981	0
<u>Weather Adjustment</u>											
	kWh	-	-	-	-	-	(384,045)	(366,623)	(940,249)	(349,359)	-
	Base Rev \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,157)	\$ (8,154)	\$ (20,952)	\$ (7,366)	\$ -
	Fuel Rev \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,597)	\$ (10,452)	\$ (22,078)	\$ (3,909)	\$ -

Weather Normalization Adjustment - 10yr Normal
This worksheet 3/9/2021

(l) Nov 2020	(m) Dec 2020	(n) Total
8,454,106	9,673,885	125,000,866
-	-	(2,040,276)
8,454,106	9,673,885	122,960,590

12	13	
-	-	(14,836,048)
-	-	(14,836,048)
-	-	(2,040,276)
0	0	0

Nov
0 0000

Dec
0 0000

Nov
0

Dec
0

-	-	(2,040,276)
\$ -	\$ -	\$ (42,629)
\$ -	\$ -	\$ (39,036)

El Paso Electric Company
Annualized Data & Revenues at Current Rates - New Mexico
For the Test Year Period Ended Dec 2020
Rate No 11 - Street Lighting Service - WORKPAPER

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020
Lamp Count											
1	51W-60W LED - Street Light	N5160L	2,240	2,240	2,240	2,240	2,240	2,240	2,240	2,240	2,240
2	101W-110W LED - Street Light	N101110L	54	54	54	54	54	54	54	54	54
3	150W-HPS-14,400 Lumens-175Watts Municipal Wiring System	N14K4HMMW	10	10	10	10	10	10	10	10	10
4	150W-HPS-14,400Lumens -193 Watts OH Wiring System Wood Pole	N14K4HOW	1,122	1,122	1,122	1,122	1,122	1,122	1,122	1,122	1,122
5	150W-HPS-14,400 Lumens -193 Watts UG Wiring System Wood Pole	N14K4HUW	140	140	140	140	140	140	140	140	140
6	175W-MV 7,000 Lumens -195 Watts OH Wiring System Wood Pole	N7KMOW	66	66	66	66	66	66	66	66	66
7	250W-MV 11,000 Lumens -275 Watts OH Wiring System Wood Pole	N11KMOW	48	48	48	48	48	48	48	48	48
8	250W-HPS-23,200 Lumens -313 Watts OH Wiring System Wood Pole	N23K2HOW	25	25	25	25	25	25	25	25	25
9	250W--HPS-23,200Lumens-313 Watts UG Wiring System Metal Pole	N23K2HUM	12	12	12	12	12	12	12	12	12
10	400W-MV 20,000 Lumens -450Watts OH Wiring System Wood Pole	N20KMOW	7	7	7	7	7	7	7	7	7
11	400W-HPS-45,000 Lumens -485 Watts OH Wiring System Wood Pole	N45KHOW	6	6	6	6	6	6	6	6	6
12	Total Lamp Count		3,730	3,730	3,730	3,730	3,730	3,730	3,730	3,730	3,730
Monthly Burning Hours											
			356.2317	356.2317	356.2317	356.2317	356.2317	356.2317	356.2317	356.2317	356.2317
kWh											
13	51W-60W LED - Street Light	N5160L	43,888	43,888	43,888	43,888	43,888	43,888	43,888	43,888	43,888
14	101W-110W LED - Street Light	N101110L	2,020	2,020	2,020	2,020	2,020	2,020	2,020	2,020	2,020
15	150W-HPS-14,400 Lumens-175Watts Municipal Wiring System	N14K4HMMW	623	623	623	623	623	623	623	623	623
16	150W-HPS-14,400Lumens -193 Watts OH Wiring System Wood Pole	N14K4HOW	77,141	77,141	77,141	77,141	77,141	77,141	77,141	77,141	77,141
17	150W-HPS-14,400 Lumens -193 Watts UG Wiring System Wood Pole	N14K4HUW	9,625	9,625	9,625	9,625	9,625	9,625	9,625	9,625	9,625
18	175W-MV 7,000 Lumens -195 Watts OH Wiring System Wood Pole	N7KMOW	4,585	4,585	4,585	4,585	4,585	4,585	4,585	4,585	4,585
19	250W-MV 11,000 Lumens -275 Watts OH Wiring System Wood Pole	N11KMOW	4,702	4,702	4,702	4,702	4,702	4,702	4,702	4,702	4,702
20	250W-HPS-23,200 Lumens -313 Watts OH Wiring System Wood Pole	N23K2HOW	2,788	2,788	2,788	2,788	2,788	2,788	2,788	2,788	2,788
21	250W--HPS-23,200Lumens-313 Watts UG Wiring System Metal Pole	N23K2HUM	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338	1,338
22	400W-MV 20,000 Lumens -450Watts OH Wiring System Wood Pole	N20KMOW	1,122	1,122	1,122	1,122	1,122	1,122	1,122	1,122	1,122
23	400W-HPS-45,000 Lumens -485 Watts OH Wiring System Wood Pole	N45KHOW	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037	1,037
24	Total kWh		148,869	148,869	148,869	148,869	148,869	148,869	148,869	148,869	148,869
26	Total Revenue with Current Fuel in Base Rate		\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806
27	Less: Fuel in Base Revenues		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Base Revenue		\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806	\$ 25,806
29	Fuel w/ FPPCAC Revenues		\$ 4,033	\$ 3,609	\$ 3,207	\$ 3,071	\$ 1,838	\$ 2,568	\$ 5,966	\$ 5,180	\$ 3,260
30	Total Revenue with FPPCAC Adjusted Fuel in Base Rate		\$ 29,839	\$ 29,415	\$ 29,012	\$ 28,877	\$ 27,644	\$ 28,374	\$ 31,771	\$ 30,986	\$ 29,065
Energy Efficiency Adjustment											
			0	0	0	0	0	0	0	0	0
Lamp Charge											
			Wattage		Tariff Rate		Revenue per Month		Revenue per Month		
51W-60W LED - Street Light	N5160L		55		\$1.96		\$4,390.40		\$4,390.40		
101W-110W LED - Street Light	N101110L		105		\$3.76		\$203.04		\$203.04		
150W-HPS-14,400 Lumens-175Watts Municipal Wiring System	N14K4HMMW		175		\$6.29		\$62.90		\$62.90		
150W-HPS-14,400Lumens -193 Watts OH Wiring System Wood Pole	N14K4HOW		193		\$14.25		\$15,988.50		\$15,988.50		
150W-HPS-14,400 Lumens -193 Watts UG Wiring System Wood Pole	N14K4HUW		193		\$17.15		\$2,401.00		\$2,401.00		
175W-MV 7,000 Lumens -195 Watts OH Wiring System Wood Pole	N7KMOW		195		\$14.21		\$937.86		\$937.86		
250W-MV 11,000 Lumens -275 Watts OH Wiring System Wood Pole	N11KMOW		275		\$16.05		\$770.40		\$770.40		
250W-HPS-23,200 Lumens -313 Watts OH Wiring System Wood Pole	N23K2HOW		313		\$16.90		\$422.50		\$422.50		
250W--HPS-23,200Lumens-313 Watts UG Wiring System Metal Pole	N23K2HUM		313		\$30.07		\$360.84		\$360.84		
400W-MV 20,000 Lumens -450Watts OH Wiring System Wood Pole	N20KMOW		450		\$20.03		\$140.21		\$140.21		
400W-HPS-45,000 Lumens -485 Watts OH Wiring System Wood Pole	N45KHOW		485		\$21.31		\$127.86		\$127.86		
							\$25,805.51		\$25,805.51		

st updated thru Dec 2020 as of 3/9/2021

(l) Nov 2020	(m) Dec 2020	(n) Total
2,240	2,240	26,880
54	54	648
10	10	120
1,122	1,122	13,464
140	140	1,680
66	66	792
48	48	576
25	25	300
12	12	144
7	7	84
6	6	72
3,730	3,730	44,760
356 2317	356 2317	4,275

43,888	43,888	526,656
2,020	2,020	24,240
623	623	7,476
77,141	77,141	925,692
9,625	9,625	115,500
4,585	4,585	55,020
4,702	4,702	56,424
2,788	2,788	33,456
1,338	1,338	16,056
1,122	1,122	13,464
1,037	1,037	12,444
148,869	148,869	1,786,428

\$ 25,806	\$ 25,806	\$ 309,666
\$ -	\$ -	\$ -

\$ 25,806	\$ 25,806	\$ 309,666
-----------	-----------	------------

\$ 1,214	\$ 2,103	\$ 41,590
----------	----------	-----------

\$ 27,020	\$ 27,908	\$ 351,256
-----------	-----------	------------

0	0	0
---	---	---

	-		-	-
\$	-	\$	-	\$
				-

[illegible]

[illegible]

53	Revenue																		
54	Total Revenue	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351
55	Less: Fuel in Base Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
56	Base Revenue	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351	\$	83,351
57	Fuel w/ FPPCAC Revenues	\$	(856)	\$	1,702	\$	7,257	\$	6,037	\$	4,879	\$	4,489	\$	940	\$	3,041	\$	12,820
58	Total Revenue with FPPCAC Adjusted Fuel in Base Rate	\$	82,495	\$	85,053	\$	90,608	\$	89,388	\$	88,229	\$	87,840	\$	84,291	\$	86,392	\$	96,171

Lamp Charge		Wattage	Tariff Rate	Revenue per Month	Revenue per Month	Diff
P.Area-100W-HPSV-8,500Lumen-124Watt-OH Wood Pole-New Pole	NP8K5HW	124	\$11.84	\$10,734.91	\$10,738.88	\$3.97
PArea 100W HPSV 8500Lumen 124Watt OH Wood Pole-Existing Pole	NP8K5HWE	124	\$8.34	\$10,365.45	\$10,366.62	\$1.17
PArea-100W-HPS-FL8,500Lumens-137W-35ftPole-FLSrv-COpole	NP8K5HF	137	\$12.55	\$6,155.36	\$6,149.50	-\$5.86
P/Area-100W-HPS-FL-8,500Lumens 137W -35Ft.Pole- Floodlight S	NP8K5HFL	137	\$9.85	\$11,253.63	\$11,258.55	\$4.92
PArea 150W HPSV 14,400Lumen 193Watt OH Wood Pole- Existing	NP14K4HE	193	\$11.12	\$1,756.96	\$1,756.96	\$0.00
P.Area-150W-HPSV-14,400Lumens-193Watt-OH Wood Pole-New Pole	NP14K4HW	193	\$14.46	\$5,044.36	\$5,061.00	\$16.64
P.Area 175W-MV-7,000Lumens-195W-OH Wood Pole -New Pole	NP7KMW	195	\$15.71	\$2,515.17	\$2,529.31	\$14.14
PArea-175W MV 7,000Lumen 195Watt OH Wood Pole- Existing Pole	NP7KMWE	195	\$11.85	\$2,237.10	\$2,239.65	\$2.55
PArea- 250w-MV-11,000 Lumens-275Watts OH Wood Pole New pole	NP11KMW	275	\$20.21	\$343.57	\$343.57	\$0.00
PArea-250W MV 11,000Lumen 275Watt OH Wood pole-Existing Pole	NP11KMWE	275	\$15.89	\$301.91	\$301.91	\$0.00
PAREA 250W HPSV 23,200Lumen 313Watt OHWood Pole-Existing Pol	NP23K2HE	313	\$18.71	\$7,247.50	\$7,240.77	-\$6.73
P.Area-250W-HPSV-23,200Lumens-313Watt-OH Wood Pole-New pole	NP23K2HW	313	\$22.12	\$6,659.60	\$6,680.24	\$20.64
PArea-250W-HPS-FL-23,200Lumens-330 Watts-35ft Ple-Floodlight	N23K2HFL	330	\$18.89	\$4,075.83	\$4,080.24	\$4.41
PArea-250W-HPS-FL23,200Lumens 330Watts-35ftPole-FLSrv-COpole	NP23K2HF	330	\$22.61	\$2,989.04	\$3,007.13	\$18.09
P.Area-400W-MV-20,000Lumens-460Watts-OH Wood Pole-New pole	NP20KMW	460	\$27.85	\$2,200.15	\$2,200.15	\$0.00
PArea-400W MV 20,000Lumen 460Watt-OH Wood Pole -Existing pol	NP20KMWE	460	\$23.90	\$3,728.40	\$3,728.40	\$0.00
PArea-400W-MH 38,000Lumens 476Watts-35ftPole MH w/Poles	NP38KMF	476	\$30.58	\$91.74	\$91.74	\$0.00
PArea 400W MH FL 38,000Lumen 476Watt Floodlight MH W/O Pole	NP38KMHF	476	\$29.14	\$58.28	\$58.28	\$0.00
P.Area-400W-HPSV-45,000Lumens-485W-OH Wood Pole-New Pole	NP45KHW	485	\$29.50	\$177.00	\$177.00	\$0.00
PArea 400W HPSV 45,000Lumen 485Watt OH Wood Pole-Existing	NP45KHWE	485	\$23.13	\$349.26	\$370.08	\$20.82
PArea- 400W-HPS-FL-45,000Lumens-490W-35ft Pole Floodlight Sv	NP45KHF	490	\$28.23	\$2,512.47	\$2,512.47	\$0.00
PArea-400W-HPS-FL50,000Lumens 490Watts-35ftPole-FLSrv-COpole	NP50KHF	490	\$29.67	\$2,195.58	\$2,195.58	\$0.00
PArea-1000WHP-FL119,500Lumens 1103Watts-50ftPI-FLSrv-COpole	N119K5HF	1,103	\$71.41	\$71.41	\$71.41	\$0.00
PArea-1000W-HPS-FL-119,500Lumens-1103Watts Floodlight Svc	N119K5HP	1,103	\$63.83	\$191.49	\$191.49	\$0.00
				<u>\$83,256.17</u>	<u>\$83,350.93</u>	<u>\$94.76</u>

st updated thru Dec 2020 as of 3/9/2021

(l) Nov 2020	(m) Dec 2020	(n) Total
907	907	10,884
1,243	1,243	14,916
490	490	5,880
1,143	1,143	13,716
158	158	1,896
350	350	4,200
161	161	1,932
189	189	2,268
17	17	204
19	19	228
387	387	4,644
302	302	3,624
216	216	2,592
133	133	1,596
79	79	948
156	156	1,872
3	3	36
2	2	24
6	6	72
16	16	192
89	89	1,068
74	74	888
1	1	12
3	3	36
6,144	6,144	73,728
356 2317	356 2317	4,275

40,065	40,065	480,780
54,907	54,907	658,884
23,914	23,914	286,968
55,783	55,783	669,396
10,863	10,863	130,356
24,063	24,063	288,756
11,184	11,184	134,208
13,129	13,129	157,548
1,665	1,665	19,980
1,861	1,861	22,332
43,151	43,151	517,812
33,673	33,673	404,076
25,392	25,392	304,704
15,635	15,635	187,620
12,945	12,945	155,340
25,563	25,563	306,756
509	509	6,108
339	339	4,068
1,037	1,037	12,444
2,764	2,764	33,168
15,535	15,535	186,420
12,917	12,917	155,004
393	393	4,716
1,179	1,179	14,148
428,466	428,466	5,141,592

\$	83,351	\$	83,351	\$	1,000,211
\$	-	\$	-	\$	-
\$	83,351	\$	83,351	\$	1,000,211
\$	5,031	\$	11,594	\$	67,494
\$	88,382	\$	94,945	\$	1,067,705

El Paso Electric Company

Annualized Data & Revenues at Current Rates - New Mexico

For the Test Year Period Ended Dec 2020

Rate No 19 - Seasonal Agricultural Processing Service - WORKPAPER

	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020
1 Per Book									
2 Customer Revenues	\$ 940	\$ 940	\$ 900	\$ 920	\$ 920	\$ 900	\$ 900	\$ 900	\$ 940
3 Base Energy Revenues	\$ 83,360	\$ 30,879	\$ 8,265	\$ 7,069	\$ 13,938	\$ 47,146	\$ 58,751	\$ 96,888	\$ 44,218
4 Fuel Revenues	\$ 33,117	\$ 10,541	\$ 2,399	\$ 1,932	\$ 1,973	\$ 8,085	\$ 32,047	\$ 43,175	\$ 10,257
5 Total Revenues	\$ 117,417	\$ 42,361	\$ 11,563	\$ 9,921	\$ 16,831	\$ 56,131	\$ 91,699	\$ 140,963	\$ 55,414
6 Annualized									
7 Customer Revenues	\$ 940	\$ 940	\$ 900	\$ 920	\$ 920	\$ 900	\$ 900	\$ 900	\$ 940
8 Base Energy Revenues	\$ 122,713	\$ 41,827	\$ 10,929	\$ 9,411	\$ 16,491	\$ 57,397	\$ 106,216	\$ 134,291	\$ 56,893
9 Fuel Revenues	\$ (4,792)	\$ (1,657)	\$ (458)	\$ (400)	\$ (675)	\$ (2,259)	\$ (4,151)	\$ (5,239)	\$ (2,241)
10 Total Revenues	\$ 118,861	\$ 41,109	\$ 11,371	\$ 9,931	\$ 16,736	\$ 56,038	\$ 102,965	\$ 129,952	\$ 55,592
11 Per Book kWh	1,270,551	452,084	116,663	98,543	173,897	498,256	819,632	1,262,905	491,451
12 Out of Period Adjustments	15,750	(13,650)	(2,100)	110	(1,038)	(835)	100,865	(99,102)	1,600
13 Adjusted Per Book kWh	1,286,301	438,434	114,563	98,653	172,859	497,421	920,497	1,163,803	493,051
14 Energy Efficiency Adjustment	0	0	0	0	0	0	0	0	0
15 Adjusted kWh	1,286,301	438,434	114,563	98,653	172,859	497,421	920,497	1,163,803	493,051

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep
Change in Revenue									
Customer Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Base Energy	\$ 39,354	\$ 10,947	\$ 2,665	\$ 2,342	\$ 2,553	\$ 10,251	\$ 47,465	\$ 37,403	\$ 12,675
Fuel	\$ (37,909)	\$ (12,199)	\$ (2,857)	\$ (2,332)	\$ (2,648)	\$ (10,344)	\$ (36,199)	\$ (48,414)	\$ (12,498)

Energy Efficiency Adjustment

kWh	-	-	-	-	-	-	-	-	-
Base Rev \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fuel Rev \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Out of Period Adj

Base Rev \$	1,747	(1,514)	(233)	12	(115)	(93)	11,188	(10,992)	177
Fuel Rev \$	427	(331)	(45)	2	(13)	(14)	4,042	(3,449)	35

This worksheet updated thru Dec 2020 as of 3/1/2021

Oct 2020	Nov 2020	Dec 2020	Total
\$ 980	\$ 980	\$ 980	\$ 11,200
\$ 23,526	\$ 98,892	\$ 119,568	\$ 632,501
\$ 15,361	\$ 8,409	\$ 19,930	\$ 187,226
\$ 39,867	\$ 108,281	\$ 140,479	\$ 830,927
\$ 980	\$ 980	\$ 980	\$ 11,200
\$ 40,638	\$ 111,339	\$ 145,142	\$ 853,289
\$ (1,613)	\$ (4,353)	\$ (5,663)	\$ (33,504)
\$ 40,005	\$ 107,966	\$ 140,459	\$ 830,985
424,472	1,170,179	1,521,409	8,300,042
1,500	(3,100)	0	0
425,972	1,167,079	1,521,409	8,300,042
0	0	0	0
425,972	1,167,079	1,521,409	8,300,042

Oct	Nov	Dec	
\$ -	\$ -	\$ -	\$ -
\$ 17,111	\$ 12,447	\$ 25,574	\$ 220,788
\$ (16,974)	\$ (12,762)	\$ (25,594)	\$ (220,730)

-	-	-	-
\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -

166	(344)	-	0
56	(25)	-	685

Line	(a) Description	(b) Jan 2020	(c) Feb 2020	(d) Mar 2020	(e) Apr 2020	(f) May 2020	(g) Jun 2020	(h) Jul 2020	(i) Aug 2020	(j) Sep 2020	(k) Oct 2020
1	Customers - Per Book	28	28	28	28	28	28	28	28	29	29
2	Closed Customer										
3	Customers - Adjusted	28	28	28	28	28	28	28	28	29	29
4	Annualization Factor	103.5714%	103.5714%	103.5714%	103.5714%	103.5714%	103.5714%	103.5714%	103.5714%	100.0000%	100.0000%
5	Customers - Annualized	29	29	29	29	29	29	29	29	29	29
6	kWh - Per Book	63,317	70,674	75,101	21,945	7,178	9,537	25,167	25,493	26,957	26,613
7	Out of Period Adjustments	150	150	150	(900)	-	-	-	-	-	-
9	Closed Customer kWh	-	-	-	-	-	-	-	-	-	-
8	kWh - Adjusted Per Book	63,467	70,824	75,251	21,045	7,178	9,537	25,167	25,493	26,957	26,613
10	kWh - Annualized	65,734	73,353	77,939	21,797	7,434	9,878	26,066	26,403	26,957	26,613
	Energy Efficiency Adjustment	-	-	-	-	-	-	-	-	-	-
	Adjusted Annualized kWh	65,734	73,353	77,939	21,797	7,434	9,878	26,066	26,403	26,957	26,613

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
<u>Out of Period Adj</u>										
Base Rev \$		12	12	12	(73)	-	-	-	-	-
Fuel Rev \$		4	4	3	(19)	-	-	-	-	-
<u>Energy Efficiency Adjustment</u>										
kWh		-	-	-	-	-	-	-	-	-
Base Rev \$	\$	-	\$	-	\$	-	\$	-	\$	-
Fuel Rev \$	\$	-	\$	-	\$	-	\$	-	\$	-

st updated thru Dec 2020 as of 3/16/2021

(l) Nov 2020	(m) Dec 2020	(n) Total
28	29	339
-		
28	29	339
103.5714%	100.0000%	100.0000%
29	29	348
24,078	12,370	388,430
120	(120)	(450)
-	-	-
24,198	12,250	387,980
25,062	12,250	399,486
-	-	-
25,062	12,250	399,486

Nov	Dec	
10	(10)	(36)
1	(2)	(8)

-	-	-
\$ -	\$ -	\$ -
\$ -	\$ -	\$ -

This worksheet updated thru Dec 2020 as of: 3/16/2021

[illegible]

Factor kW
2/11/2020

[illegible]

Factor kW
3/16/2021

(n) Total
-
-
-
-
7,764,925
-
-
7,764,925
-
7,764,925
20,103
-
-
20,103
20,103

-
\$ -
\$ -

El Paso Electric Company

Rio Grande Electric Cooperative (RGECC)

Billing Data and Restated Revenues for the Twelve Months Ended Dec 2020

Line	Month	Year	kWh	kW	Annualized Revenues		
					Base	Fuel	Total
1	Jan	2020	3,364,963	5,749	\$ 149,755	\$ 39,592	\$ 189,347
2	Feb	2020	3,866,177	6,509	\$ 169,762	\$ 45,489	\$ 215,251
3	Mar	2020	4,049,315	4,672	\$ 126,826	\$ 47,644	\$ 174,470
4	Apr	2020	5,022,970	9,341	\$ 241,572	\$ 59,100	\$ 300,672
5	May	2020	6,449,495	10,595	\$ 276,944	\$ 75,885	\$ 352,828
6	Jun	2020	7,450,900	13,422	\$ 348,032	\$ 87,667	\$ 435,700
7	Jul	2020	8,058,483	13,585	\$ 354,285	\$ 94,816	\$ 449,101
8	Aug	2020	8,376,983	13,162	\$ 345,465	\$ 98,564	\$ 444,029
9	Sep	2020	5,400,896	10,354	\$ 267,114	\$ 63,547	\$ 330,661
10	Oct	2020	3,808,717	7,198	\$ 185,903	\$ 44,813	\$ 230,717
11	Nov	2020	3,328,412	4,339	\$ 116,110	\$ 39,162	\$ 155,272
12	Dec	2020	4,046,659	6,184	\$ 162,741	\$ 47,613	\$ 210,354
13	Total		63,223,969	105,108	\$ 2,744,509	\$ 743,893	\$ 3,488,402
14	Change		-	-	\$ 21,899	\$ (113,037)	\$ (91,138)
15	Current Rates (Effective Aug. 1, 2019)						
16	Energy (\$/kWh)			\$ 0.003909			
17	Demand (\$/kW)			\$ 23.76			
18							
19	Fuel (\$/kWh)	(TX Trans Rate @ 115 kV)		\$ 0.011766	Effective Oct 2019		
20							
21							
Line	Month	Year	kWh	kW	As Billed Revenues		
					Base (a)	Fuel	Total
22	Jan	2020	3,364,963	5,749	\$ 147,696	\$ 29,477	\$ 177,173
23	Feb	2020	3,866,177	6,509	\$ 167,496	\$ 64,797	\$ 232,293
24	Mar	2020	4,049,315	4,672	\$ 126,641	\$ 54,706	\$ 181,347
25	Apr	2020	5,022,970	9,341	\$ 237,726	\$ 58,417	\$ 296,143
26	May	2020	6,449,495	10,595	\$ 273,431	\$ 6,074	\$ 279,505
27	Jun	2020	7,450,900	13,422	\$ 342,769	\$ 83,227	\$ 425,995
28	Jul	2020	8,058,483	13,585	\$ 349,542	\$ 155,368	\$ 504,910
29	Aug	2020	8,376,983	13,162	\$ 345,465	\$ 129,089	\$ 474,555
30	Sep	2020	5,400,896	10,354	\$ 267,114	\$ 76,423	\$ 343,536
31	Oct	2020	3,808,717	7,198	\$ 185,880	\$ 77,651	\$ 263,531
32	Nov	2020	3,328,412	4,339	\$ 116,110	\$ 35,547	\$ 151,658
33	Dec	2020	4,046,659	6,184	\$ 162,741	\$ 86,153	\$ 248,894
34	Total		63,223,969	105,108	\$ 2,722,610	\$ 856,930	\$ 3,579,540

(a) Billing units are carried to 1 or more decimal units.

2019 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-13
Attachment 1
Page 1 of 1

Texas	2020
Residential	2,359,186
Small Commercial & Industrial	1,942,831
Large Commercial & Industrial	1,010,020
Other Public Authorities	1,191,119
Texas Total	6,503,156
 New Mexico	
Residential	747,181
Small Commercial & Industrial	514,537
Large Commercial & Industrial	61,648
Other Public Authorities	388,076
New Mexico Total	1,711,442
 Total Retail Sales	8,214,597

2019 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-14
Attachment 1
Page 1 of 1

Texas	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Residential	197,252	166,540	149,655	147,418	163,636	224,520	272,742	265,064	253,155	194,904	151,340	172,960
Small Commercial & Industrial	141,578	141,695	141,821	141,948	154,924	183,620	197,287	192,642	194,871	167,144	142,550	142,751
Large Commercial & Industrial	78,949	84,414	78,136	83,323	86,692	91,147	84,797	91,379	88,649	85,471	83,847	73,216
Other Public Authorities	90,798	88,548	87,103	90,424	98,083	112,822	111,357	117,025	117,663	99,480	88,155	89,662
Texas Total	508,577	481,198	456,715	463,113	503,335	612,108	666,183	666,110	654,338	546,998	465,892	478,588
New Mexico	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Residential	68,866	58,633	51,684	49,302	50,417	66,612	81,138	78,350	74,189	57,926	49,990	60,074
Small Commercial & Industrial	37,339	37,528	37,750	37,971	41,201	48,036	52,621	51,575	49,880	43,677	38,445	38,513
Large Commercial & Industrial	5,175	5,014	4,689	4,815	5,017	5,380	5,232	5,611	5,363	5,440	5,004	4,908
Other Public Authorities	29,128	29,135	29,136	29,134	30,791	36,266	38,039	38,496	37,708	31,751	29,250	29,243
New Mexico Total	140,509	130,310	123,258	121,221	127,426	156,293	177,029	174,032	167,140	138,795	122,689	132,738
Total Retail Sales	649,086	611,508	579,974	584,334	630,762	768,402	843,213	840,142	821,477	685,793	588,581	611,326

2021 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-15
Attachment 1
Page 1 of 1

Texas	2022
Residential	2,571,176
Small Commercial & Industrial	1,866,629
Large Commercial & Industrial	913,362
Other Public Authorities	1,156,201
Texas Total	<u>6,507,368</u>
 New Mexico	
Residential	806,086
Small Commercial & Industrial	502,393
Large Commercial & Industrial	69,710
Other Public Authorities	365,323
New Mexico Total	<u>1,743,512</u>
 Total Retail Sales	<u><u>8,250,880</u></u>

2021 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-16
Attachment 1
Page 1 of 1

Texas	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Residential	207,946	179,065	160,940	159,355	179,032	243,044	301,424	295,843	282,114	214,214	163,104	185,096
Small Commercial & Industrial	136,995	136,500	135,907	134,490	143,073	172,569	193,919	187,907	190,007	161,899	137,318	136,046
Large Commercial & Industrial	75,772	62,999	82,094	74,652	66,738	81,920	83,864	82,356	87,296	72,303	67,330	76,039
Other Public Authorities	89,958	88,249	84,743	83,929	94,745	107,572	107,509	114,292	112,416	98,123	84,830	89,838
Texas Total	510,671	466,812	463,683	452,425	483,588	605,104	686,715	680,397	671,833	546,538	452,582	487,019
New Mexico	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Residential	72,570	62,252	54,535	51,464	53,884	71,855	89,120	87,091	82,592	63,378	53,393	63,952
Small Commercial & Industrial	36,187	36,354	36,122	36,411	40,510	48,205	51,151	51,109	50,656	42,027	36,846	36,815
Large Commercial & Industrial	6,420	6,242	5,925	5,304	4,361	5,183	5,400	5,889	6,602	6,027	6,378	5,980
Other Public Authorities	27,094	27,141	27,172	27,197	29,049	34,264	36,369	36,597	36,192	30,043	27,117	27,088
New Mexico Total	142,271	131,989	123,754	120,375	127,804	159,507	182,041	180,685	176,042	141,476	123,734	133,835
Total Retail Sales	652,942	598,801	587,437	572,800	611,392	764,611	868,756	861,082	847,875	688,013	576,316	620,854

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-16
Attachment 1
Page 1 of 1

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I	NM Government
201701	183,550	139,376	78,635	94,342	495,904	64,480	36,646	5,734	28,491
201702	151,453	139,529	83,510	93,221	467,712	54,463	37,990	5,557	29,176
201703	134,891	139,708	74,520	91,469	440,588	46,410	37,478	4,855	28,491
201704	134,943	139,905	79,842	90,866	445,556	43,923	37,807	5,922	28,248
201705	147,128	151,327	76,228	99,444	474,127	45,317	39,808	5,335	30,447
201706	203,177	178,268	85,709	110,681	577,835	62,636	47,640	6,099	35,199
201707	253,430	194,740	83,938	110,978	643,086	78,274	53,404	5,990	36,715
201708	247,765	190,303	83,169	116,997	638,234	76,599	51,503	6,712	37,497
201709	234,319	190,360	82,836	115,626	623,142	71,978	49,303	6,153	36,432
201710	176,711	165,238	75,877	101,743	519,569	53,997	42,522	5,815	30,497
201711	137,134	141,255	83,864	94,057	456,310	44,359	37,485	6,547	28,135
201712	155,826	141,513	77,754	94,322	469,415	54,070	37,581	6,007	28,076
201801	187,740	140,732	78,440	95,451	502,364	64,979	37,075	5,681	28,036
201802	156,437	140,891	83,301	94,349	474,977	54,887	37,062	5,506	28,026
201803	137,352	141,060	74,332	92,619	445,362	46,777	37,108	4,811	27,993
201804	137,276	141,273	79,634	92,049	450,232	44,280	37,286	5,868	27,970
201805	149,581	152,624	76,033	100,656	478,895	45,646	40,523	5,286	29,902
201806	206,352	179,372	85,485	111,982	583,191	62,958	47,823	6,043	34,886
201807	257,350	195,767	83,719	112,321	649,157	78,620	53,155	5,936	36,471
201808	251,604	191,370	82,942	118,389	644,305	76,944	51,346	6,651	37,146
201809	237,917	191,415	82,614	117,026	628,973	72,312	49,132	6,098	36,165
201810	179,598	166,475	75,679	103,154	524,906	54,326	42,847	5,763	30,240
201811	139,406	142,674	83,647	95,523	461,251	44,673	37,849	6,490	27,857
201812	158,243	142,953	77,555	95,803	474,554	54,413	37,874	5,953	27,851
201901	190,455	142,237	78,219	96,900	507,811	65,569	37,409	5,632	27,855
201902	158,497	142,327	83,063	95,784	479,672	55,350	37,430	5,458	27,829

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 2 of 16

NM Total	RGEC	TOTAL
135,350	3,347	634,601
127,187	3,301	598,201
117,234	5,281	563,104
115,900	5,803	567,260
120,906	7,361	602,394
151,573	7,658	737,066
174,383	8,891	826,360
172,312	6,940	817,486
163,865	4,178	791,185
132,831	3,719	656,118
116,526	2,814	575,649
125,734	3,255	598,404
135,772	3,422	641,557
125,481	3,374	603,833
116,690	5,398	567,450
115,405	5,932	571,569
121,357	7,524	607,776
151,710	7,827	742,729
174,182	9,088	832,427
172,088	7,094	823,487
163,707	4,270	796,950
133,175	3,801	661,882
116,869	2,876	580,996
126,091	3,327	603,972
136,465	3,464	647,740
126,066	3,416	609,154

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I	NM Government
201903	138,993	142,427	74,118	94,032	449,570	47,164	37,540	4,769	27,799
201904	138,736	142,572	79,399	93,460	454,167	44,628	37,631	5,818	27,771
201905	151,137	153,821	75,813	102,040	482,811	46,016	40,711	5,240	29,687
201906	208,581	180,358	85,231	113,381	587,551	63,428	47,943	5,991	34,674
201907	260,248	196,646	83,472	113,697	654,062	79,241	53,216	5,885	36,250
201908	254,408	192,273	82,688	119,762	649,131	77,564	51,508	6,594	36,954
201909	240,512	192,293	82,363	118,366	633,534	72,899	49,247	6,046	35,974
201910	181,405	167,521	75,455	104,463	528,844	54,816	42,953	5,714	30,099
201911	140,742	143,866	83,403	96,821	464,832	45,154	37,944	6,436	27,544
201912	159,924	144,145	77,330	97,080	478,479	55,005	37,876	5,903	27,528
202001	192,580	143,407	79,330	97,598	512,915	66,544	37,338	5,585	27,820
202002	160,240	143,499	84,241	96,582	484,561	56,184	37,245	5,412	27,806
202003	140,577	143,620	75,168	94,968	454,331	47,894	37,382	4,729	27,784
202004	140,521	143,834	80,518	94,622	459,495	45,337	37,508	5,769	27,767
202005	153,126	155,002	76,884	103,184	488,196	46,724	40,611	5,197	29,695
202006	211,291	181,317	86,431	114,366	593,405	64,268	47,737	5,942	34,691
202007	263,684	197,485	84,648	114,590	660,407	80,237	52,888	5,837	36,285
202008	257,810	193,131	83,843	120,558	655,342	78,555	51,136	6,540	36,980
202009	243,779	193,141	83,517	119,129	639,566	73,852	48,844	5,997	36,003
202010	183,993	168,525	76,517	105,163	534,198	55,635	42,608	5,667	30,109
202011	142,903	145,062	84,580	97,498	470,043	45,910	37,588	6,385	27,642
202012	162,419	145,384	78,423	97,758	483,983	55,877	37,548	5,855	27,635
202101	195,643	144,739	79,178	98,346	517,907	67,813	37,047	5,540	27,784
202102	162,743	144,775	84,078	97,196	488,792	57,258	37,048	5,368	27,782
202103	142,718	144,839	75,020	95,448	458,025	48,823	37,186	4,692	27,769
202104	142,533	144,979	80,354	94,824	462,689	46,214	37,278	5,723	27,761
202105	155,310	156,083	76,731	103,415	491,539	47,605	40,277	5,155	29,701
202106	214,249	182,241	86,254	114,628	597,372	65,352	47,321	5,895	34,707

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 4 of 16

NM Total	RGEC	TOTAL
117,272	5,465	572,307
115,847	6,006	576,020
121,655	7,617	612,083
152,037	7,925	747,513
174,593	9,201	837,857
172,621	7,182	828,934
164,166	4,323	802,023
133,582	3,849	666,275
117,078	2,912	584,822
126,312	3,369	608,160
137,287	3,513	653,715
126,647	3,465	614,673
117,790	5,542	577,663
116,380	6,090	581,965
122,227	7,725	618,148
152,638	8,037	754,080
175,248	9,331	844,986
173,211	7,284	835,836
164,695	4,385	808,646
134,019	3,903	672,120
117,524	2,953	590,520
126,914	3,416	614,314
138,184	3,543	659,633
127,457	3,494	619,743
118,470	5,589	582,084
116,977	6,142	585,808
122,738	7,790	622,068
153,274	8,105	758,750

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
201801	171,267	139,168	78,912	87,597	476,944	61,055	33,817	5,234
201802	152,317	139,350	81,978	86,133	459,778	54,150	36,795	5,061
201803	133,737	139,509	83,022	89,443	445,712	43,892	37,278	4,836
201804	134,043	139,690	84,173	87,731	445,637	43,475	38,058	4,958
201805	163,684	151,593	81,471	96,879	493,628	47,006	39,826	5,057
201806	233,390	179,300	86,926	110,866	610,482	66,215	47,000	5,354
201807	272,848	195,754	82,142	110,036	660,780	79,536	51,836	4,999
201808	250,293	190,224	87,890	114,529	642,936	75,763	50,282	5,371
201809	232,384	190,391	89,791	116,631	629,196	68,410	47,949	5,722
201810	173,346	165,387	80,603	100,882	520,218	51,508	41,913	4,790
201811	124,282	140,984	73,438	93,821	432,524	42,123	35,901	5,166
201812	149,350	141,212	75,040	89,679	455,281	52,516	35,926	4,927
201901	184,973	140,379	79,370	92,209	496,932	65,040	36,803	5,066
201902	152,683	140,548	82,463	89,607	465,301	52,395	37,020	4,897
201903	137,749	140,670	83,509	91,474	453,402	46,115	37,427	4,680
201904	147,649	140,830	84,660	88,992	462,132	44,958	37,318	4,797
201905	174,005	152,636	81,917	98,447	507,005	48,892	39,427	4,894
201906	227,233	180,149	87,402	110,726	605,510	64,326	46,661	5,182
201907	261,992	196,502	82,593	110,710	651,798	78,302	51,396	4,838
201908	249,078	191,023	88,376	115,206	643,684	73,881	49,888	5,198
201909	230,506	191,203	90,285	116,860	628,853	68,190	47,789	5,538
201910	168,015	166,400	81,060	101,756	517,231	50,913	40,914	4,636
201911	133,431	142,179	73,827	95,146	444,584	43,739	36,682	5,001
201912	160,335	142,438	75,475	93,050	471,299	55,846	37,318	4,769
202001	187,070	141,609	79,574	95,067	503,320	64,136	36,792	4,902
202002	157,397	141,798	82,684	92,039	473,919	54,314	36,990	4,738

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 6 of 16

NM

Government	NM Total	RGEC	TOTAL
28,092	128,198	3,563	608,705
28,324	124,329	3,210	587,317
28,174	114,180	4,602	564,494
28,282	114,772	5,682	566,092
29,945	121,834	8,435	623,897
35,143	153,712	8,502	772,695
36,580	172,952	7,349	841,081
37,484	168,901	7,658	819,495
36,740	158,821	5,976	793,992
30,845	129,056	3,877	653,151
28,251	111,441	3,014	546,979
28,077	121,447	3,628	580,355
28,300	135,209	3,644	635,786
28,312	122,624	3,284	591,209
28,281	116,502	4,707	574,611
28,296	115,370	5,813	583,314
29,955	123,167	8,628	638,801
35,017	151,186	8,697	765,393
36,893	171,430	7,518	830,745
37,227	166,193	7,834	817,710
36,321	157,837	6,113	792,804
30,665	127,128	3,966	648,325
28,104	113,526	3,083	561,193
28,119	126,053	3,711	601,063
26,880	132,710	3,750	639,779
27,798	123,840	3,378	601,137

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
202003	149,386	141,918	83,727	93,270	468,300	47,391	37,061	4,529
202004	156,788	142,141	84,875	90,268	474,073	47,055	37,278	4,642
202005	170,514	153,827	82,099	99,648	506,089	48,260	39,495	4,736
202006	220,512	181,097	87,598	111,321	600,528	64,216	46,630	5,015
202007	263,251	197,308	82,780	111,341	654,681	77,615	51,317	4,683
202008	249,835	191,818	88,578	115,858	646,090	74,385	49,843	5,030
202009	228,917	191,965	90,489	117,368	628,739	68,143	47,285	5,359
202010	176,822	167,271	81,256	102,411	527,760	52,067	41,245	4,487
202011	142,759	143,241	73,978	96,016	455,994	46,581	37,411	4,840
202012	162,933	143,545	75,668	94,694	476,841	55,325	37,489	4,616
202101	192,023	142,789	79,639	96,936	511,387	65,802	37,008	4,810
202102	167,289	142,928	82,761	93,857	486,835	55,388	36,946	4,648
202103	156,935	142,960	83,800	94,877	478,573	49,289	37,059	4,443
202104	154,628	143,079	84,944	91,599	474,249	46,988	37,236	4,554
202105	165,505	154,670	82,138	100,877	503,191	48,573	39,468	4,647
202106	221,633	181,777	87,641	112,321	603,372	63,977	46,548	4,920

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 8 of 16

NM

Government	NM Total	RGEC	TOTAL
28,791	117,772	4,843	590,915
30,749	119,724	5,981	599,777
32,079	124,571	8,877	639,537
36,146	152,007	8,948	761,482
37,177	170,791	7,735	833,207
36,823	166,081	8,060	820,231
35,717	156,504	6,289	791,533
29,759	127,557	4,081	659,398
27,423	116,255	3,172	575,422
27,471	124,901	3,818	605,560
28,485	136,105	3,815	651,307
28,503	125,485	3,437	615,757
28,497	119,288	4,927	602,788
28,505	117,283	6,085	597,618
30,180	122,868	9,032	635,092
35,205	150,651	9,104	763,126

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
201901	185,215	141,636	78,224	90,039	495,114	66,087	36,087	5,262
201902	160,154	139,730	83,637	88,108	471,629	56,667	36,933	5,100
201903	153,668	139,897	77,422	87,307	458,294	50,200	36,411	4,768
201904	150,582	141,625	82,557	91,104	465,867	48,145	38,506	4,897
201905	162,583	154,169	85,892	96,626	499,271	49,441	40,780	5,102
201906	221,052	183,140	90,312	110,772	605,276	65,732	47,818	5,471
201907	265,270	197,353	84,023	110,654	657,300	80,277	52,605	5,321
201908	258,005	192,601	90,546	116,403	657,555	77,497	52,174	5,707
201909	247,593	194,914	87,839	117,230	647,576	73,371	51,750	5,454
201910	190,615	167,101	84,689	99,203	541,607	57,094	45,302	5,532
201911	148,519	142,370	83,079	87,165	461,133	49,122	37,894	5,089
201912	169,654	142,523	72,542	88,464	473,183	59,165	37,581	4,990
202001	197,252	141,578	78,949	90,798	508,577	68,866	37,339	5,175
202002	166,540	141,695	84,414	88,548	481,198	58,633	37,528	5,014
202003	149,655	141,821	78,136	87,103	456,715	51,684	37,750	4,689
202004	147,418	141,948	83,323	90,424	463,113	49,302	37,971	4,815
202005	163,636	154,924	86,692	98,083	503,335	50,417	41,201	5,017
202006	224,520	183,620	91,147	112,822	612,108	66,612	48,036	5,380
202007	272,742	197,287	84,797	111,357	666,183	81,138	52,621	5,232
202008	265,064	192,642	91,379	117,025	666,110	78,350	51,575	5,611
202009	253,155	194,871	88,649	117,663	654,338	74,189	49,880	5,363
202010	194,904	167,144	85,471	99,480	546,998	57,926	43,677	5,440
202011	151,340	142,550	83,847	88,155	465,892	49,990	38,445	5,004
202012	172,960	142,751	73,216	89,662	478,588	60,074	38,513	4,908
202101	201,299	141,857	79,150	91,576	513,883	69,846	38,082	5,101
202102	170,235	142,063	84,632	89,301	486,230	59,532	38,138	4,942