



Filing Receipt

Received - 2021-07-21 03:01:48 PM
Control Number - 52195
ItemNumber - 66

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO § BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

TABLE OF CONTENTS

JULY 21, 2021

OPUC 1-1.....	3
OPUC 1-2.....	13
OPUC 1-3.....	14
OPUC 1-4.....	15
OPUC 1-5.....	16
OPUC 1-6.....	37
OPUC 1-7.....	43
OPUC 1-8.....	44
OPUC 1-9.....	55
OPUC 1-10.....	56
OPUC 1-11.....	57
OPUC 1-12.....	61
OPUC 1-13.....	62
OPUC 1-14.....	64
OPUC 1-15.....	66
OPUC 1-16.....	68
OPUC 1-17.....	70
OPUC 1-18.....	160
OPUC 1-19.....	161
OPUC 1-20.....	162
OPUC 1-21.....	174
OPUC 1-22.....	175
OPUC 1-23.....	186
OPUC 1-24.....	188
OPUC 1-25.....	191
OPUC 1-26.....	192
OPUC 1-27.....	194
OPUC 1-28.....	195
OPUC 1-29.....	198
OPUC 1-30.....	199
OPUC 1-31.....	202
OPUC 1-32.....	211
OPUC 1-33.....	212
OPUC 1-34.....	213

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

TABLE OF CONTENTS
(CONTINUED)

JULY 21, 2021

OPUC 1-35.....	216
OPUC 1-36.....	223
OPUC 1-37.....	224
OPUC's 1st Confidentiality Statement.....	234

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-1:

General Questions

Please provide copies of all testimony, exhibits, and workpapers in functioning electronic formats, with cell references and formulae intact, wherever available.

RESPONSE:

Please see OPUC 1-1, Attachment 1 Voluminous, for the Excel format of El Paso Electric Company ("EPE") witness Jennifer E. Nelson's direct testimony exhibits and workpapers. Also see OPUC 1-1, Attachments 2, 3, and 4 Voluminous, for the testimony workpapers of EPE witness John J. Spanos. The electronic formats of direct testimony, exhibits, and workpapers for all witnesses in this proceeding were filed with EPE's application on June 1, 2021, with the Public Utility Commission of Texas in Docket No. 52195 and are publicly available on the PUC Interchange.

Preparer: Judith M. Parsons

Title: Senior Regulatory Case Manager

Sponsor: James Schichtl

Title: Vice President – Regulatory &
Governmental Affairs

EL PASO ELECTRIC COMPANY

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-1

Attachment 1

Page 1 of 1

VOLUMINOUS

OPUC 1-1 Attachment 1 is a VOLUMINOUS attachment.

EL PASO ELECTRIC COMPANY

TABLE 1 SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2019

DEPRECIABLE GROUP		PROBABLE	SURVIVOR	NET	ORIGINAL COST	BOOK	CALCULATED		COMPOSITE		
		RETIREMENT			AS OF	DEPRECIATION	FUTURE	ANNUAL ACCRUAL		REMAINING	
		DATE	CURVE	SALVAGE	DECEMBER 31, 2019	RESERVE	ACCRUALS	AMOUNT	RATE	LIFE	
(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)=(8)/(5)	(10)=(7)/(8)	
STEAM PRODUCTION PLANT											
311 00	STRUCTURES AND IMPROVEMENTS										
	RIO GRANDE UNIT 6	12-2021	100-R3	*	(9)	1,290,816 82	1,281,328	125,662	62,880	4 87	2 0
	RIO GRANDE UNIT 7	12-2022	100-R3	*	(9)	1,269,983 01	1,269,984	114,298	38,120	3 00	3 0
	RIO GRANDE UNIT 8	12-2033	100-R3	*	(9)	2,311,211 39	1,828,321	690,900	49,684	2 15	13 9
	RIO GRANDE COMMON	12-2033	100-R3	*	(9)	4,433,409 00	894,702	3,937,714	281,794	6 36	14 0
	NEWMAN UNIT 1	12-2022	100-R3	*	(6)	1,269,946 34	1,283,433	62,710	20,984	1 65	3 0
	NEWMAN UNIT 2	12-2022	100-R3	*	(6)	1,035,404 62	748,238	349,291	116,618	11 26	3 0
	NEWMAN UNIT 3	12-2026	100-R3	*	(6)	1,097,186 69	834,174	328,844	47,086	4 29	7 0
	NEWMAN UNIT 4	12-2026	100-R3	*	(6)	15,848,533 13	9,933,049	6,866,396	989,904	6 25	6 9
	NEWMAN UNIT 5	12-2061	100-R3	*	(6)	25,932,328 44	6,104,581	21,383,687	519,409	2 00	41 2
	NEWMAN COMMON	12-2061	100-R3	*	(6)	18,900,581 86	1,025,528	19,009,089	458,120	2 42	41 5
TOTAL ACCOUNT 311						73,389,401 30	25,203,337	52,868,591	2,584,599	3 52	20 5
312 00	BOILER PLANT EQUIPMENT										
	RIO GRANDE UNIT 6	12-2021	70-R4	*	(9)	2,973,007 52	3,121,658	118,920	60,345	2 03	2 0
	RIO GRANDE UNIT 7	12-2022	70-R4	*	(9)	4,604,495 06	4,604,496	414,404	139,002	3 02	3 0
	RIO GRANDE UNIT 8	12-2033	70-R4	*	(9)	15,577,497 58	10,665,565	6,313,907	454,804	2 92	13 9
	RIO GRANDE COMMON	12-2033	70-R4	*	(9)	939,444 89	267,650	756,345	54,061	5 75	14 0
	NEWMAN UNIT 1	12-2022	70-R4	*	(6)	8,696,637 51	7,905,587	1,312,848	437,616	5 03	3 0
	NEWMAN UNIT 2	12-2022	70-R4	*	(6)	8,916,413 89	5,846,465	3,604,934	1,206,859	13 54	3 0
	NEWMAN UNIT 3	12-2026	70-R4	*	(6)	6,743,234 49	4,948,440	2,199,389	316,152	4 69	7 0
	NEWMAN UNIT 4	12-2026	70-R4	*	(6)	3,303,061 75	1,706,224	1,795,022	256,496	7 77	7 0
	NEWMAN UNIT 5	12-2061	70-R4	*	(6)	112,841,611 74	28,281,943	91,330,165	2,221,976	1 97	41 1
	NEWMAN COMMON	12-2061	70-R4	*	(6)	6,752,670 40	715,753	6,442,078	155,686	2 31	41 4
TOTAL ACCOUNT 312						171,348,074 83	68,063,781	114,288,012	5,302,999	3 09	21 6
313 00	ENGINES AND ENGINE-DRIVEN GENERATORS										
	NEWMAN UNIT 1	12-2022	55-R2 5	*	0	327,497 00	327,497	0	0	-	-
	NEWMAN UNIT 4	12-2026	55-R2 5	*	0	24,780,032 42	12,500,053	12,279,980	1,780,675	7 19	6 9
	NEWMAN UNIT 5	12-2061	55-R2 5	*	0	48,432,717 43	5,328,814	43,103,903	1,158,343	2 39	37 2
TOTAL ACCOUNT 313						73,540,246 85	18,156,364	55,383,883	2,939,018	4 00	18 8
314 00	TURBOGENERATOR UNITS										
	RIO GRANDE UNIT 6	12-2021	75-R2 5	*	(9)	3,559,997 86	3,734,067	146,331	73,825	2 07	2 0
	RIO GRANDE UNIT 7	12-2022	75-R2 5	*	(9)	4,204,367 30	4,117,514	465,246	156,647	3 73	3 0
	RIO GRANDE UNIT 8	12-2033	75-R2 5	*	(9)	11,776,647 98	9,445,338	3,391,208	247,615	2 10	13 7
	NEWMAN UNIT 1	12-2022	75-R2 5	*	(6)	13,716,383 39	11,516,540	3,022,827	1,010,167	7 36	3 0
	NEWMAN UNIT 2	12-2022	75-R2 5	*	(6)	11,439,309 56	9,493,772	2,631,896	879,152	7 69	3 0
	NEWMAN UNIT 3	12-2026	75-R2 5	*	(6)	12,089,865 10	6,855,613	5,959,645	857,278	7 09	7 0
	NEWMAN UNIT 4	12-2026	75-R2 5	*	(6)	33,968,974 68	30,609,768	5,397,345	774,735	2 28	7 0
	NEWMAN UNIT 5	12-2061	75-R2 5	*	(6)	61,650,972 14	9,414,378	55,935,653	1,400,181	2 27	39 9
	NEWMAN COMMON	12-2061	75-R2 5	*	(6)	58,096 94	107,629	(46,047)	0	-	-
TOTAL ACCOUNT 314						152,464,614 95	85,294,619	76,904,104	5,399,600	3 54	14 2

EL PASO ELECTRIC COMPANY

TABLE 1 SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2019

DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2019 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT RATE (8) (9)=(8)/(5)		COMPOSITE REMAINING LIFE (10)=(7)/(8)
315 00 ACCESSORY ELECTRIC EQUIPMENT									
RIO GRANDE UNIT 6	12-2021	65-S4 *	(9)	784,259 35	739,032	115,811	59,851	7 63	1 9
RIO GRANDE UNIT 7	12-2022	65-S4 *	(9)	856,687 83	646,912	286,878	97,562	11 39	2 9
RIO GRANDE UNIT 8	12-2033	65-S4 *	(9)	6,535,522 62	2,002,447	5,121,273	367,315	5 62	13 9
NEWMAN UNIT 1	12-2022	65-S4 *	(6)	1,148,175 19	1,147,547	69,519	24,241	2 11	2 9
NEWMAN UNIT 2	12-2022	65-S4 *	(6)	1,052,955 47	1,052,959	63,174	22,021	2 09	2 9
NEWMAN UNIT 3	12-2026	65-S4 *	(6)	1,150,891 96	785,370	434,575	63,543	5 52	6 8
NEWMAN UNIT 4	12-2026	65-S4 *	(6)	6,332,762 78	6,332,739	379,990	56,266	0 89	6 8
NEWMAN UNIT 5	12-2061	65-S4 *	(6)	24,098,576 74	5,716,844	19,827,648	477,670	1 98	41 5
NEWMAN COMMON	12-2061	65-S4 *	(6)	157,236 60	4	166,667	3,976	2 53	41 9
TOTAL ACCOUNT 315				42,117,068 54	18,423,853	26,465,535	1,172,445	2 78	22 6
316 00 MISCELLANEOUS POWER PLANT EQUIPMENT									
RIO GRANDE UNIT 6	12-2021	70-S2 5 *	(9)	1,489,363 97	1,489,365	134,042	67,097	4 51	2 0
RIO GRANDE UNIT 7	12-2022	70-S2 5 *	(9)	1,851,432 78	1,896,993	121,069	40,407	2 18	3 0
RIO GRANDE UNIT 8	12-2033	70-S2 5 *	(9)	5,951,707 44	4,746,012	1,741,349	125,977	2 12	13 8
RIO GRANDE COMMON	12-2033	70-S2 5 *	(9)	1,938,696 21	799,702	1,313,477	93,906	4 84	14 0
NEWMAN UNIT 1	12-2022	70-S2 5 *	(6)	2,177,691 23	2,176,490	131,862	44,023	2 02	3 0
NEWMAN UNIT 2	12-2022	70-S2 5 *	(6)	2,829,108 29	2,829,106	169,749	56,724	2 01	3 0
NEWMAN UNIT 3	12-2026	70-S2 5 *	(6)	5,645,295 84	5,395,175	588,839	84,453	1 50	7 0
NEWMAN UNIT 4	12-2026	70-S2 5 *	(6)	11,495,251 76	11,495,252	689,714	98,730	0 86	7 0
NEWMAN UNIT 5	12-2061	70-S2 5 *	(6)	1,771,257 00	773,576	1,103,957	27,489	1 55	40 2
NEWMAN ZERO LIQUID DISCHARGE	12-2061	70-S2 5 *	(6)	14,375,574 00	3,273,166	11,964,942	296,134	2 06	40 4
NEWMAN COMMON	12-2061	70-S2 5 *	(6)	3,070,929 91	657,238	2,597,948	64,348	2 10	40 4
TOTAL ACCOUNT 316				52,596,308 43	35,532,076	20,556,948	999,288	1 90	20 6
TOTAL STEAM PRODUCTION PLANT				565,455,714 90	250,674,029	346,467,073	18,397,949	3 25	18 8
GAS TURBINE PLANT									
341 00 STRUCTURES AND IMPROVEMENTS									
COPPER POWER STATION	12-2030	60-R4 *	(8)	791,864 17	676,484	178,729	16,598	2 10	10 8
RIO GRANDE UNIT 9	12-2057	60-R4 *	(6)	22,158,133 04	2,511,851	20,975,770	565,958	2 55	37 1
MONTANA POWER STATION UNIT 1	12-2060	60-R4 *	(6)	315,347 41	29,788	304,480	7,553	2 40	40 3
MONTANA POWER STATION UNIT 2	12-2060	60-R4 *	(6)	257,181 43	24,321	248,291	6,155	2 39	40 3
MONTANA POWER STATION UNIT 3	12-2061	60-R4 *	(6)	206,815 08	18,930	200,294	4,855	2 35	41 3
MONTANA POWER STATION UNIT 4	12-2061	60-R4 *	(6)	237,486 20	19,541	232,194	5,630	2 37	41 2
MONTANA POWER STATION COMMON	12-2061	60-R4 *	(7)	18,007,977 41	1,381,319	17,887,217	436,896	2 43	40 9
SOLAR FACILITIES	12-2034	35-S2 *	0	91,868 00	28,369	63,499	4,449	4 84	14 3
TOTAL ACCOUNT 341				42,066,672 74	4,690,603	40,090,474	1,048,094	2 49	38 3

EL PASO ELECTRIC COMPANY

TABLE 1 SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2019

DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2019 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT RATE (8) (9)=(8)/(5)		COMPOSITE REMAINING LIFE (10)=(7)/(9)
342 00 FUEL HOLDERS									
COPPER POWER STATION	12-2030	50-R4 *	(8)	511,690.65	480,918	71,708	7,248	1.42	9.9
RIO GRANDE UNIT 9	12-2057	50-R4 *	(6)	3,768,778.49	541,045	3,453,860	95,879	2.54	36.0
MONTANA POWER STATION COMMON	12-2061	50-R4 *	(7)	20,877,427.66	1,344,928	20,993,920	528,536	2.53	39.7
TOTAL ACCOUNT 342				25,157,896.80	2,366,890	24,519,488	631,663	2.51	38.8
343 00 PRIME MOVERS									
RIO GRANDE UNIT 9	12-2057	40-S1 *	(6)	59,555,058.08	8,957,443	54,170,919	1,838,029	3.09	29.5
MONTANA POWER STATION UNIT 1	12-2060	40-S1 *	(6)	74,453,032.86	8,434,351	70,485,864	2,174,179	2.92	32.4
MONTANA POWER STATION UNIT 2	12-2060	40-S1 *	(6)	69,614,009.04	7,883,880	65,906,970	2,038,250	2.93	32.3
MONTANA POWER STATION UNIT 3	12-2061	40-S1 *	(6)	67,821,208.51	5,360,075	66,530,406	2,028,005	2.99	32.8
MONTANA POWER STATION UNIT 4	12-2061	40-S1 *	(6)	67,154,912.57	4,746,607	66,437,600	2,024,234	3.01	32.8
MONTANA POWER STATION COMMON	12-2061	40-S1 *	(7)	33,192,933.10	3,863,968	31,652,470	983,374	2.96	32.2
TOTAL ACCOUNT 343				371,791,154.16	39,246,324	355,184,229	11,086,071	2.98	32.0
344 00 GENERATORS									
COPPER POWER STATION	12-2030	45-S3 *	(8)	10,369,392.47	6,437,801	4,761,143	442,451	4.27	10.8
RIO GRANDE UNIT 9	12-2057	45-S3 *	(6)	8,420,577.00	977,806	7,948,005	231,923	2.75	34.3
MONTANA POWER STATION UNIT 1	12-2060	45-S3 *	(6)	6,122,690.89	398,681	6,091,371	165,547	2.70	36.8
MONTANA POWER STATION UNIT 2	12-2060	45-S3 *	(6)	6,122,690.90	405,064	6,084,988	165,464	2.70	36.8
MONTANA POWER STATION UNIT 3	12-2061	45-S3 *	(6)	6,241,096.43	459,179	6,156,383	163,335	2.62	37.7
MONTANA POWER STATION UNIT 4	12-2061	45-S3 *	(6)	6,126,227.89	416,026	6,077,776	161,282	2.63	37.7
MONTANA POWER STATION COMMON	12-2061	45-S3 *	(7)	63.16	10	58	2	3.17	29.0
SOLAR FACILITIES	12-2034	25-S2.5 *	0	1,187,262.00	367,724	819,538	62,103	5.23	13.2
TOTAL ACCOUNT 344				44,590,000.74	9,462,291	37,939,262	1,392,107	3.12	27.3
345 00 ACCESSORY ELECTRIC EQUIPMENT									
COPPER POWER STATION	12-2030	45-S1.5 *	(8)	2,306,860.61	649,418	1,841,992	171,293	7.43	10.8
RIO GRANDE UNIT 9	12-2057	45-S1.5 *	(6)	5,186,610.54	834,096	4,663,711	145,846	2.81	32.0
MONTANA POWER STATION UNIT 1	12-2060	45-S1.5 *	(6)	3,115,518.34	271,887	3,030,563	87,129	2.80	34.8
MONTANA POWER STATION UNIT 2	12-2060	45-S1.5 *	(6)	3,029,962.32	269,436	2,942,324	84,673	2.79	34.7
MONTANA POWER STATION UNIT 3	12-2061	45-S1.5 *	(6)	2,686,649.68	192,777	2,655,072	74,780	2.78	35.5
MONTANA POWER STATION UNIT 4	12-2061	45-S1.5 *	(6)	2,250,774.41	138,436	2,247,384	63,194	2.81	35.6
MONTANA POWER STATION COMMON	12-2061	45-S1.5 *	(7)	9,316,080.56	1,059,360	8,908,847	254,615	2.73	35.0
SOLAR FACILITIES	12-2034	25-S2.5 *	0	167,360.00	53,304	114,056	8,862	5.30	12.9
TOTAL ACCOUNT 345				28,059,816.46	3,468,713	26,403,949	890,392	3.17	29.7

EL PASO ELECTRIC COMPANY

TABLE 1 SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE
AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2019

DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2019 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATED ANNUAL ACCRUAL AMOUNT (8)		RATE (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)=(7)/(8)
346 00 MISCELLANEOUS POWER PLANT EQUIPMENT										
COPPER POWER STATION	12-2030	50-R4 *	(8)	4,170,624 14	4,034,370	469,904	43,243		1 04	10 9
RIO GRANDE UNIT 9	12-2057	50-R4 *	(6)	410,060 00	62,171	372,492	10,363		2 53	35 9
MONTANA POWER STATION UNIT 1	12-2060	50-R4 *	(6)	297,568 80	32,999	282,424	7,240		2 43	39 0
MONTANA POWER STATION UNIT 2	12-2060	50-R4 *	(6)	275,750 74	31,927	260,368	6,679		2 42	39 0
MONTANA POWER STATION UNIT 3	12-2061	50-R4 *	(6)	229,358 35	21,831	221,289	5,557		2 42	39 8
MONTANA POWER STATION UNIT 4	12-2061	50-R4 *	(6)	231,227 68	19,538	225,564	5,662		2 45	39 8
MONTANA POWER STATION COMMON	12-2061	50-R4 *	(7)	740,931 13	126,522	666,275	16,903		2 28	39 4
TOTAL ACCOUNT 346				6,355,520 84	4,329,358	2,498,316	95,647		1 50	26 1
TOTAL GAS TURBINE PLANT				518,021,061 74	63,564,180	486,635,718	15,143,974		2 92	32 1
TRANSMISSION PLANT										
350 10 LAND RIGHTS		80-R3	0	18,917,746 38	6,016,208	12,901,538	192,753		1 02	66 9
350 10 LAND RIGHTS - ISLETA	12-2043	SQUARE *	0	16,824,155 75	1,540,524	15,283,632	636,818		3 79	24 0
352 00 STRUCTURES AND IMPROVEMENTS		75-R4	(5)	12,463,442 58	4,224,229	8,862,386	144,867		1 16	61 2
353 00 STATION EQUIPMENT		50-R4	(5)	188,643,565 70	88,164,203	109,911,541	2,948,962		1 56	37 3
354 00 STEEL TOWERS AND FIXTURES		75-R4	(10)	30,170,781 59	14,800,075	18,387,784	359,891		1 19	51 1
355 00 WOOD AND STEEL POLES		55-S3	(20)	163,484,540 27	64,248,195	131,933,253	3,115,165		1 91	42 4
356 00 OVERHEAD CONDUCTORS AND DEVICES		60-R5	(15)	98,265,748 68	54,924,539	58,081,072	1,579,563		1 61	36 8
359 00 ROADS AND TRAILS		70-R3	0	3,573,352 94	662,951	2,910,402	45,874		1 28	63 4
TOTAL TRANSMISSION PLANT				532,343,333 89	234,580,925	358,271,608	9,023,893		1 70	39 7
DISTRIBUTION PLANT										
360 10 LAND RIGHTS		70-R4	0	2,578,795 26	622,987	1,955,808	33,963		1 32	57 6
361 00 STRUCTURES AND IMPROVEMENTS		70-R3	(5)	21,788,555 43	2,820,363	20,057,620	317,742		1 46	63 1
362 00 STATION EQUIPMENT		65-R2	(5)	287,622,779 74	70,431,015	231,572,904	4,102,971		1 43	56 4
364 00 POLES, TOWERS AND FIXTURES		45-R3	(30)	183,367,772 05	61,904,538	176,473,566	5,697,660		3 11	31 0
365 00 OVERHEAD CONDUCTORS AND DEVICES		48-R2 5	(15)	117,036,295 84	35,065,798	99,525,943	2,747,955		2 35	36 2
366 00 UNDERGROUND CONDUIT		65-R4	(5)	141,830,292 37	40,502,369	108,419,438	2,124,461		1 50	51 0
367 00 UNDERGROUND CONDUCTORS AND DEVICES		41-S2	(20)	166,797,046 25	48,664,055	151,492,400	5,117,534		3 07	29 6
368 00 LINE TRANSFORMERS		52-R3	(15)	283,609,011 85	67,802,856	258,347,508	6,629,377		2 34	39 0
369 00 SERVICES		65-S3	(15)	56,297,451 56	26,484,850	38,257,220	779,571		1 38	49 1
370 00 METERS		35-R2 5	(15)	61,010,255 32	28,815,140	41,346,653	1,598,992		2 62	25 9
371 00 INSTALLATIONS ON CUSTOMERS' PREMISES		35-R2	(15)	14,098,583 74	5,638,247	10,575,125	454,004		3 22	23 3
373 00 STREET LIGHTING AND SIGNAL SYSTEMS		55-R3	(20)	11,751,009 87	6,077,418	8,023,794	242,324		2 06	33 1
TOTAL DISTRIBUTION PLANT				1,347,787,849 28	394,829,634	1,146,047,979	29,846,554		2 21	38 4

EL PASO ELECTRIC COMPANY

TABLE 1 SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO ELECTRIC PLANT AS OF DECEMBER 31, 2019

DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2019	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL		COMPOSITE REMAINING LIFE
	(2)	(3)	(4)	(5)	(6)	(7)	AMOUNT (8)	RATE (9)=(8)/(5)	(10)=(7)/(8)
GENERAL PLANT									
390 00 STRUCTURES AND IMPROVEMENTS									
SYSTEMS OPERATIONS BUILDING	06-2041	80-R2 5 *	0	15,318,735 23	3,475,891	11,842,845	560,769	3 66	21 1
STANTON TOWER	06-2058	80-R2 5 *	0	38,933,122 51	5,776,854	33,156,269	896,927	2 30	37 0
EASTSIDE OPERATIONS CENTER	12-2065	80-R2 5 *	0	42,631,419 52	3,214,715	39,416,705	898,410	2 11	43 9
OTHER STRUCTURES		40-S0 5	0	17,628,830 87	3,113,647	14,515,184	524,165	2 97	27 7
TOTAL ACCOUNT 390				114,512,108 13	15,581,106	98,931,003	2,880,271	2 52	34 3
391 00 OFFICE FURNITURE AND EQUIPMENT		20-SQ	0	6,751,955 89	6,175,042	576,914	32,752	0 49	17 6
393 00 STORES EQUIPMENT		25-SQ	0	53,347 62	51,489	1,858	195	0 37	9 5
394 00 TOOLS, SHOP AND GARAGE EQUIPMENT		25-SQ	0	5,680,075 99	1,853,025	3,827,051	195,583	3 44	19 6
395 00 LABORATORY EQUIPMENT		15-SQ	0	5,226,132 38	1,910,104	3,316,028	347,704	6 65	9 5
396 00 POWER OPERATED EQUIPMENT		21-R2 5	15	4,300,328 68	1,036,366	2,618,914	165,782	3 86	15 8
397 00 COMMUNICATION EQUIPMENT		15-SQ	0	30,616,208 47	12,705,626	17,910,582	2,580,060	8 43	6 9
398 00 MISCELLANEOUS EQUIPMENT		15-SQ	0	4,575,361 55	1,385,677	3,189,685	398,847	8 72	8 0
TOTAL GENERAL PLANT				171,715,518 71	40,698,436	130,372,035	6,601,194	3 84	
TOTAL DEPRECIABLE ELECTRIC PLANT				3,135,323,478 52	984,347,203	2,467,794,413	79,013,564	2 52	

* INTERIM SURVIVOR CURVES USED EACH LOCATION HAS A UNIQUE PROBABLE RETIREMENT DATE

EL PASO ELECTRIC COMPANY

TABLE 1. CALCULATION OF TERMINAL AND INTERIM RETIREMENTS AS A PERCENT OF TOTAL RETIREMENTS

LOCATION (1)	INTERIM RETIREMENTS (2)	TERMINAL RETIREMENTS (3)	TOTAL RETIREMENTS (4)=(2)+(3)	INTERIM RETIREMENT % (5)=(2)/(4)	TERMINAL RETIREMENT % (6)=(3)/(4)
STEAM PRODUCTION					
RIO GRANDE UNIT 6	(143,871)	(9,977,644)	(10,121,516)	1.42	98.58
RIO GRANDE UNIT 7	(302,860)	(12,460,036)	(12,762,896)	2.37	97.63
RIO GRANDE UNIT 8	(2,522,580)	(39,630,007)	(42,152,587)	5.98	94.02
RIO GRANDE COMMON	(28,851)	(7,282,699)	(7,311,550)	0.39	99.61
NEWMAN UNIT 1	(393,608)	(26,817,417)	(27,211,025)	1.45	98.55
NEWMAN UNIT 2	(300,929)	(24,972,263)	(25,273,192)	1.19	98.81
NEWMAN UNIT 3	(856,540)	(25,628,959)	(26,485,499)	3.23	96.77
NEWMAN UNIT 4	(2,905,141)	(92,823,475)	(95,728,617)	3.03	96.97
NEWMAN UNIT 5	(11,211,948)	(263,599,899)	(274,811,846)	4.08	95.92
NEWMAN COMMON	(408,821)	(28,812,592)	(29,221,414)	1.40	98.60
NEWMAN ZERO LIQUID DISCHARGE	(419,254)	(13,956,320)	(14,375,574)	2.92	97.08
TOTAL STEAM PRODUCTION	(19,494,404)	(545,961,311)	(565,455,715)		
OTHER PRODUCTION					
COPPER POWER STATION	(1,420,289)	(16,730,143)	(18,150,432)	7.83	92.17
RIO GRANDE UNIT 9	(42,992,648)	(56,506,569)	(99,499,217)	43.21	56.79
MONTANA POWER STATION UNIT 1	(46,559,911)	(37,744,247)	(84,304,158)	55.23	44.77
MONTANA POWER STATION UNIT 2	(43,997,279)	(35,302,315)	(79,299,594)	55.48	44.52
MONTANA POWER STATION UNIT 3	(44,221,614)	(32,963,514)	(77,185,128)	57.29	42.71
MONTANA POWER STATION UNIT 4	(43,521,917)	(32,478,711)	(76,000,629)	57.27	42.73
MONTANA POWER STATION COMMON	(32,558,626)	(49,576,787)	(82,135,413)	39.64	60.36
TOTAL OTHER PRODUCTION	(255,272,285)	(261,302,287)	(516,574,572)		

EL PASO ELECTRIC COMPANY

TABLE 2. CALCULATION OF WEIGHTED NET SALVAGE PERCENT

LOCATION	INTERIM RETIREMENTS		TERMINAL RETIREMENTS		WEIGHTED
	RETIREMENTS	NET SALVAGE	RETIREMENTS	NET SALVAGE	AVERAGE NET
	(%)	(%)	(%)	(%)	SALVAGE %
(1)	(2)	(3)	(4)	(5)	(6)=(2)*(3)+(4)*(5)
STEAM PRODUCTION					
RIO GRANDE UNIT 6	1 42	(5)	98 58	(9)	(9)
RIO GRANDE UNIT 7	2 37	(5)	97 63	(9)	(9)
RIO GRANDE UNIT 8	5 98	(5)	94 02	(9)	(9)
RIO GRANDE COMMON	0 39	(5)	99 61	(9)	(9)
NEWMAN UNIT 1	1 45	(5)	98 55	(6)	(6)
NEWMAN UNIT 2	1 19	(5)	98 81	(6)	(6)
NEWMAN UNIT 3	3 23	(5)	96 77	(6)	(6)
NEWMAN UNIT 4	3 03	(5)	96 97	(6)	(6)
NEWMAN UNIT 5	4 08	(5)	95 92	(6)	(6)
NEWMAN COMMON	1 40	(5)	98 60	(6)	(6)
NEWMAN ZERO LIQUID DISCHARGE	2 92	(5)	97 08	(6)	(6)
OTHER PRODUCTION					
COPPER POWER STATION	7 83	(5)	92 17	(8)	(8)
RIO GRANDE UNIT 9	43 21	(5)	56 79	(6)	(6)
MONTANA POWER STATION UNIT 1	55 23	(5)	44 77	(8)	(6)
MONTANA POWER STATION UNIT 2	55 48	(5)	44 52	(8)	(6)
MONTANA POWER STATION UNIT 3	57 29	(5)	42 71	(8)	(6)
MONTANA POWER STATION UNIT 4	57 27	(5)	42 73	(8)	(6)
MONTANA POWER STATION COMMON	39 64	(5)	60 36	(8)	(7)

EL PASO ELECTRIC COMPANY

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-1

Attachment 4

Page 1 of 1

VOLUMINOUS

OPUC 1-1 Attachment 4 is a VOLUMINOUS attachment.

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-2:

General Questions

Please provide a functioning version of EPE's filed Jurisdiction Cost of Service Study with cell references and formulae intact.

RESPONSE:

El Paso Electric Company's ("EPE") Jurisdictional Cost of Service Study is in the confidential file "EPE Regulatory Case Working Model – As Filed – Dkt 52195" which is available on Kiteworks, EPE's secure server, to parties providing a signed Protective Order.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-3:

General Questions

Please provide a functioning version of EPE's filed Texas Retail Class Cost of Service Study with cell references and formulae intact.

RESPONSE:

El Paso Electric Company's ("EPE") Class Cost of Service Study is in the confidential file "EPE Regulatory Case Working Model – As Filed – Dkt 52195" which is available on Kiteworks, EPE's secure server, to parties providing a signed Protective Order.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO § BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-4:

Pandemic Impact Questions

Did EPE make any adjustments to test-year sales, revenues, or expenses to normalize the impacts of the COVID-19 pandemic on the economy, class usage levels, class usage patterns, and EPE's sales and revenues? If so, please identify where in EPE's filed testimony, attachments, schedules, or workpapers adjustments to normalize the impacts of the COVID-19 pandemic on EPE's sales revenues or expenses are identified or discussed. If no such adjustments were made, please provide a detailed justification for EPE's decision to not make adjustments to normalize the impacts of the COVID-19 pandemic.

RESPONSE:

El Paso Electric Company ("EPE") did make adjustments to expenses to normalize the impact of the COVID-19 pandemic and a corresponding adjustment to Other Operating Revenues. See WP A-3, adjustment No. 7 and the direct testimonies of EPE witness Cynthia S. Prieto, pages 35 through 38 and Manuel Carrasco, page 13.

However, EPE did not make any adjustments to test-year sales to normalize the impact of the COVID-19 pandemic. As stated in the direct testimony of EPE witness George Novela, page 34, lines 11 through 23, EPE recognized that the COVID-19 pandemic resulted in a shift in usage patterns due to business closures and employees working from home. As a result, EPE is proposing to cap the base revenues for the classes most affected by the pandemic. Please see the direct testimony of EPE witness Manuel Carrasco, page 14, lines 12 through 19, and the direct testimony of James Schichtl, page 38, lines 28 through 31 and page 39, lines 1 through 7.

Preparer: George Novela
Melody Boisselier

Title: Director – Economic and Rate Research
Principal Accountant – Regulatory
Accounting

Sponsor: James Schichtl
Cynthia S. Prieto

Title: Vice President – Regulatory and
Governmental Affairs
Vice President and Controller

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-5:

Pandemic Impact Questions

Please provide the kilowatt-hours (“kWh”), coincident peak demands (“CP”), maximum class demands (“MCD”) and non-coincident peak demands (“NCP”) data by rate class both at meter and at source and by rate class by month for each jurisdiction for the period of 2010 through 2019. The information provided should be comparable to the information EPE provided in the Rate Filing Package (“RFP”), Schedule O-1.3 in Excel or other functioning electronic format.

RESPONSE:

Please see El Paso Electric Company’s (“EPE”) response to CEP 5-22 for the data for the period 2015 through 2019.

Counsel for the Office of Public Utility Counsel has agreed to an extension of two weeks for the data for the period 2010 through 2014 for this response.

EPE does not produce a monthly non-coincident peak demand (“NCP”) data by rate class. Please see OPUC 1-5, Attachment 1 for the annual data.

Preparer: Juan Cardenas

Title: Economist – Staff

Sponsor: George Novela

Title: Director – Economic and Rate Research

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2015

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 1 OF 20

(a)		(b)	(c)
Line No	Rate & Voltage	Texas Non-Coincident Demand at Meter Description	2015
1	TXRT01 - S	Residential Service - S	1,143,608
2	TXRT02 - S	Small General Service - S	140,508
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	7,062
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	315
5	TXRT08 - S	Street Lighting	8,488
6	TXRT11 - S	Municipal Pumping Service - S	12,577
7	TXRT11 - P	Municipal Pumping Service - P	932
8	TXRT11 - S TOU	Municipal Pumping Service TOU - S	22,311
9	TXRT11 - P TOU	Municipal Pumping Service TOU - P	8,808
10	TXRT15 - Sta	Electrolytic Refining Service - Sta	10,000
11	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	5,150
12	TXRTWH	Water Heating Service	18,963
13	TXRT22 - S	Irrigation Service - S	3,142
14	TXRT24 - S	General Service - S	422,799
15	TXRT24 - P	General Service - P	11,269
16	TXRT25 - S	Large Power Service - S	89,139
17	TXRT25 - P	Large Power Service - P	19,946
18	TXRT25 - T/115	Large Power Service - T	1,500
19	TXRT25A - P	Large Power Off-Peak Service - P	2,597
20	TXRT26 - T/115	Petroleum Refining Service - T	42,525
21	TXRT28 - S	Private Area Lighting Service - S	6,368
22	TXRT30 - T/69	Electric Furnace Rate - T/69	4,902
23	TXRT30 - T/115	Electric Furnace Rate - T/115	3,700
24	TXRT31 - T/115	Military Reservation Service - T	44,532
25	TXRT34 - S	Cotton Gin Service - S	1,618
26	TXRT38 - P	Interruptible Service Rate - Large Power - P	9,652
27	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,181
28	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	11,951
29	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	36,194
30	TXRT38 - 31/115	Interruptible Power Service - Military Service	21,225
31	TXRT41 - 24 S	City and County Service - S	99,436
32	TXRT41 - 24 P	City and County Service - P	8,885
33	TXRT43 - S	University Service - S	1,181
34	TXRT43 - P	University Service - P	11,462
35	TXRT45/25 - P	Supplementary Power Service - P	3,939
36	TXRT46/47 - P	Maintenance & Backup Power Service - P	0
37		Total Texas	<u>2,240,864</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2015

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 2 OF 20

	(a)	(b)	(c)
Line No	Rate & Voltage	New Mexico Non-Coincident Demand at Meter Description	2015
1	NMRT01 - S	Residential Service - S	393,248
2	NMRT03 - S	Small General Service - S	96,813
3	NMRT03 - P	Small Commercial Service - P	1
4	NMRT04 - S	General Service - S	89,156
5	NMRT04 - P	General Service - P	4,833
6	NMRT05 - S	Irrigation Service - S	20,131
7	NMRT07 - S	City and County Service - S	21,743
8	NMRT08 - S	Municipal Pumping Service - S	5,629
9	NMRT08 - P	Municipal Pumping Service - P	747
10	NMRT09 - S	Large Power Service - S	11,196
11	NMRT09 - P	Large Power Service - P	12,073
12	NMRT10 - T	Military Research & Development - T	14,081
13	NMRT10 - T/115	Military Research & Development - T/115	17,982
14	NMRT11 - S	Street Lighting Service - S	730
15	NMRT12 - S	Private Area Lighting Service - S	1,178
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	7,045
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,715
18	NMRT26 - P	State University Service - P	11,195
19	NMRT29 - S	Large Power Interruptible Service - S	2,703
20	NMRT29 - P	Large Power Interruptible Service - P	1,263
21		Total New Mexico	713,463
		<u>FERC Jurisdiction Non-Coincident Demand at Meter</u>	
22	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	7,441
23	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,496
24		Total FERC	15,937
		<u>Total Company at Meter</u>	
25		Total Company	2,970,263

Attachment 1
PAGE 2 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2015

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 3 OF 20

	(a)	(b)	(c)
Line No	Rate & Voltage	Texas Non-Coincident Demand at Source Description	2015
1	TXRT01 - S	Residential Service - S	1,248,076
2	TXRT02 - S	Small General Service - S	153,343
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	7,708
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	337
5	TXRT08 - S	Street Lighting	9,263
6	TXRT11 - S	Municipal Pumping Service - S	13,726
7	TXRT11 - P	Municipal Pumping Service - P	999
8	TXRT11 - S TOU	Municipal Pumping Service TOU - S	24,349
9	TXRT11 - P TOU	Municipal Pumping Service TOU - P	9,443
10	TXRT15 - Sta	Electrolytic Refining Service - Sta	10,359
11	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	5,335
12	TXRTWH	Water Heating Service	20,695
13	TXRT22 - S	Irrigation Service - S	3,429
14	TXRT24 - S	General Service - S	461,422
15	TXRT24 - P	General Service - P	12,082
16	TXRT25 - S	Large Power Service - S	97,282
17	TXRT25 - P	Large Power Service - P	21,384
18	TXRT25 - T/115	Large Power Service - T	1,548
19	TXRT25A - P	Large Power Off-Peak Service - P	2,784
20	TXRT26 - T/115	Petroleum Refining Service - T	43,886
21	TXRT28 - S	Private Area Lighting Service - S	6,950
22	TXRT30 - T/69	Electric Furnace Rate - T/69	5,059
23	TXRT30 - T/115	Electric Furnace Rate - T/115	3,818
24	TXRT31 - T/115	Military Reservation Service - T	45,957
25	TXRT34 - S	Cotton Gin Service - S	1,766
26	TXRT38 - P	Interruptible Service Rate - Large Power - P	10,348
27	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,315
28	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	12,333
29	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	37,353
30	TXRT38 - 31/115	Interruptible Power Service - Military Service	21,905
31	TXRT41 - 24 S	City and County Service - S	108,519
32	TXRT41 - 24 P	City and County Service - P	9,526
33	TXRT43 - S	University Service - S	1,289
34	TXRT43 - P	University Service - P	12,288
35	TXRT45/25 - P	Supplementary Power Service - P	4,223
36	TXRT46/47 - P	Maintenance & Backup Power Service - P	0
37		Total Texas	2,433,100

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2015

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 4 OF 20

Line No	(a) Rate & Voltage	(b) New Mexico Non-Coincident Demand at Source Description	(c) 2015
1	NMRT01 - S	Residential Service - S	429,171
2	NMRT03 - S	Small General Service - S	105,656
3	NMRT03 - P	Small Commercial Service - P	2
4	NMRT04 - S	General Service - S	97,301
5	NMRT04 - P	General Service - P	5,181
6	NMRT05 - S	Irrigation Service - S	21,970
7	NMRT07 - S	City and County Service - S	23,729
8	NMRT08 - S	Municipal Pumping Service - S	6,143
9	NMRT08 - P	Municipal Pumping Service - P	801
10	NMRT09 - S	Large Power Service - S	12,218
11	NMRT09 - P	Large Power Service - P	12,943
12	NMRT10 - T	Military Research & Development - T	14,587
13	NMRT10 - T/115	Military Research & Development - T/115	18,558
14	NMRT11 - S	Street Lighting Service - S	797
15	NMRT12 - S	Private Area Lighting Service - S	1,286
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	7,689
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,872
18	NMRT26 - P	State University Service - P	12,003
19	NMRT29 - S	Large Power Interruptible Service - S	2,950
20	NMRT29 - P	Large Power Interruptible Service - P	1,354
21		Total New Mexico	<u>776,210</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Source</u>	
22	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	7,679
23	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,768
24		Total FERC	<u>16,447</u>
		<u>Total Company at Source</u>	
25		Total Company	<u>3,225,757</u>

Attachment 1
PAGE 4 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2016

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 5 OF 20

Line No	(a) Rate & Voltage	(b) Texas Non-Coincident Demand at Meter Description	(c) 2016
1	TXRT01 - S	Residential Service - S	1,296,355
2	TXRT02 - S	Small General Service - S	150,759
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	10,243
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	434
5	TXRT08 - S	Street Lighting	8,822
6	TXRT09 - S	Traffic Signals	233
7	TXRT11 - S	Municipal Pumping Service - S	6,413
8	TXRT11 - P	Municipal Pumping Service - P	805
9	TXRT11 - S TOU	Municipal Pumping Service TOU - S	31,073
10	TXRT11 - P TOU	Municipal Pumping Service TOU - P	9,224
11	TXRT15 - Sta	Electrolytic Refining Service - Sta	10,000
12	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	4,833
13	TXRTWH	Water Heating Service	13,852
14	TXRT22 - S	Irrigation Service - S	3,816
15	TXRT24 - S	General Service - S	546,996
16	TXRT24 - P	General Service - P	12,262
17	TXRT25 - S	Large Power Service - S	88,704
18	TXRT25 - P	Large Power Service - P	30,660
19	TXRT25 - T/115	Large Power Service - T	1,500
20	TXRT25A - P	Large Power Off-Peak Service - P	1,022
21	TXRT26 - T/115	Petroleum Refining Service - T	42,317
22	TXRT28 - S	Private Area Lighting Service - S	6,393
23	TXRT30 - T/69	Electric Furnace Rate - T/69	4,470
24	TXRT30 - T/115	Electric Furnace Rate - T/115	3,855
25	TXRT31 - T/115	Military Reservation Service - T	44,856
26	TXRT34 - S	Cotton Gin Service - S	1,852
27	TXRT38 - P	Interruptible Service Rate - Large Power - P	9,549
28	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,364
29	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	12,028
30	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	35,301
31	TXRT38 - 31/115	Interruptible Power Service - Military Service	21,737
32	TXRT41 - 24 S	City and County Service - S	105,216
33	TXRT41 - 24 P	City and County Service - P	10,853
34	TXRT43 - S	University Service - S	978
35	TXRT43 - P	University Service - P	10,149
36	TXRT45/25 - P	Supplementary Power Service - P	4,154
37	TXRT46/47 - P	Maintenance & Backup Power Service - P	0
38		Total Texas	<u>2,546,079</u>

Attachment 1
PAGE 5 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2016

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 6 OF 20

Line No.	(a) Rate & Voltage	(b) New Mexico Non-Coincident Demand at Meter Description	(c) 2016
1	NMRT01 - S	Residential Service - S	395,115
2	NMRT03 - S	Small General Service - S	83,263
3	NMRT04 - S	General Service - S	88,806
4	NMRT04 - P	General Service - P	4,981
5	NMRT05 - S	Irrigation Service - S	27,879
6	NMRT07 - S	City and County Service - S	24,210
7	NMRT08 - S	Municipal Pumping Service - S	7,538
8	NMRT08 - P	Municipal Pumping Service - P	883
9	NMRT09 - S	Large Power Service - S	13,684
10	NMRT09 - P	Large Power Service - P	13,240
11	NMRT10 - T	Military Research & Development - T	13,199
12	NMRT10 - T/115	Military Research & Development - T/115	17,438
13	NMRT11 - S	Street Lighting Service - S	734
14	NMRT12 - S	Private Area Lighting Service - S	1,180
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	11,760
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	2,424
17	NMRT26 - P	State University Service - P	8,708
18	NMRT29 - S	Large Power Interruptible Service - S	2,764
19		Total New Mexico	<u>717,807</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Meter</u>	
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	7,744
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,184
22		Total FERC	<u>15,928</u>
		<u>Total Company at Meter</u>	
23		Total Company	<u>3,279,814</u>

Attachment 1
PAGE 6 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2016

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 7 OF 20

	(a)	(b)	(c)
Line	Rate &	Texas Non-Coincident Demand at Source	
No.	Voltage	Description	2016
1	TXRT01 - S	Residential Service - S	1,414,777
2	TXRT02 - S	Small General Service - S	164,531
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	11,178
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	466
5	TXRT08 - S	Street Lighting	9,627
6	TXRT09 - S	Traffic Signals	254
7	TXRT11 - S	Municipal Pumping Service - S	6,998
8	TXRT11 - P	Municipal Pumping Service - P	863
9	TXRT11 - S TOU	Municipal Pumping Service TOU - S	33,912
10	TXRT11 - P TOU	Municipal Pumping Service TOU - P	9,889
11	TXRT15 - Sta	Electrolytic Refining Service - Sta	10,359
12	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	5,006
13	TXRTWH	Water Heating Service	15,118
14	TXRT22 - S	Irrigation Service - S	4,165
15	TXRT24 - S	General Service - S	596,964
16	TXRT24 - P	General Service - P	13,146
17	TXRT25 - S	Large Power Service - S	96,807
18	TXRT25 - P	Large Power Service - P	32,871
19	TXRT25 - T/115	Large Power Service - T	1,548
20	TXRT25A - P	Large Power Off-Peak Service - P	1,096
21	TXRT26 - T/115	Petroleum Refining Service - T	43,672
22	TXRT28 - S	Private Area Lighting Service - S	6,977
23	TXRT30 - T/69	Electric Furnace Rate - T/69	4,613
24	TXRT30 - T/115	Electric Furnace Rate - T/115	3,978
25	TXRT31 - T/115	Military Reservation Service - T	46,292
26	TXRT34 - S	Cotton Gin Service - S	2,021
27	TXRT38 - P	Interruptible Service Rate - Large Power - P	10,238
28	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,504
29	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	12,413
30	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	36,431
31	TXRT38 - 31/115	Interruptible Power Service - Military Service	22,432
32	TXRT41 - 24 S	City and County Service - S	114,827
33	TXRT41 - 24 P	City and County Service - P	11,635
34	TXRT43 - S	University Service - S	1,068
35	TXRT43 - P	University Service - P	10,881
36	TXRT45/25 - P	Supplementary Power Service - P	4,454
37	TXRT46/47 - P	Maintenance & Backup Power Service - P	0
38		Total Texas	<u>2,766,013</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2016

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 8 OF 20

Line No.	(a) Rate & Voltage	(b) New Mexico Non-Coincident Demand at Source Description	(c) 2016
1	NMRT01 - S	Residential Service - S	431,208
2	NMRT03 - S	Small General Service - S	90,870
3	NMRT04 - S	General Service - S	96,918
4	NMRT04 - P	General Service - P	5,340
5	NMRT05 - S	Irrigation Service - S	30,426
6	NMRT07 - S	City and County Service - S	26,421
7	NMRT08 - S	Municipal Pumping Service - S	8,226
8	NMRT08 - P	Municipal Pumping Service - P	947
9	NMRT09 - S	Large Power Service - S	14,934
10	NMRT09 - P	Large Power Service - P	14,195
11	NMRT10 - T	Military Research & Development - T	13,673
12	NMRT10 - T/115	Military Research & Development - T/115	17,997
13	NMRT11 - S	Street Lighting Service - S	801
14	NMRT12 - S	Private Area Lighting Service - S	1,288
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	12,835
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	2,646
17	NMRT26 - P	State University Service - P	9,336
18	NMRT29 - S	Large Power Interruptible Service - S	3,017
19		Total New Mexico	<u>781,078</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Source</u>	
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	7,991
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,446
22		Total FERC	<u>16,437</u>
		<u>Total Company at Source</u>	
23		Total Company	<u>3,563,528</u>

Attachment 1
PAGE 8 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2017

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 9 OF 20

(a)		(b)	(c)
Line No.	Rate & Voltage	Texas Non-Coincident Demand at Meter Description	2017
1	TXRT01 - S	Residential Service - S	1,445,007
2	TXRT02 - S	Small General Service - S	158,273
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	6,919
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	272
5	TXRT08 - S	Street Lighting	10,071
6	TXRT09 - S	Traffic Signals	235
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	35,160
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	9,433
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	10,000
10	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	4,462
11	TXRTWH	Water Heating Service	13,290
12	TXRT22 - S	Irrigation Service - S	6,507
13	TXRT24 - S	General Service - S	511,444
14	TXRT24 - P	General Service - P	9,219
15	TXRT25 - S	Large Power Service - S	89,684
16	TXRT25 - P	Large Power Service - P	35,035
17	TXRT25 - T/115	Large Power Service - T	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	41,932
19	TXRT28 - S	Private Area Lighting Service - S	7,983
20	TXRT30 - T/69	Electric Furnace Rate - T/69	2,301
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,943
22	TXRT31 - T/115	Military Reservation Service - T	48,762
23	TXRT34 - S	Cotton Gin Service - S	1,827
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	9,484
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,256
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	12,457
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	35,315
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	22,643
29	TXRT41 - 24 S	City and County Service - S	100,966
30	TXRT41 - 24 P	City and County Service - P	9,445
31		Total Texas	<u>2,647,826</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2017

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 10 OF 20

Line No.	(a) Rate & Voltage	(b) New Mexico Non-Coincident Demand at Meter Description	(c) 2017
1	NMRT01 - S	Residential Service - S	391,008
2	NMRT03 - S	Small General Service - S	70,615
3	NMRT04 - S	General Service - S	80,305
4	NMRT04 - P	General Service - P	8,726
5	NMRT05 - S	Irrigation Service - S	33,010
6	NMRT07 - S	City and County Service - S	23,031
7	NMRT08 - S	Municipal Pumping Service - S	7,616
8	NMRT08 - P	Municipal Pumping Service - P	1,179
9	NMRT09 - S	Large Power Service - S	14,693
10	NMRT09 - P	Large Power Service - P	12,468
11	NMRT10 - T	Military Research & Development - T	13,975
12	NMRT10 - T/115	Military Research & Development - T/115	17,330
13	NMRT11 - S	Street Lighting Service - S	735
14	NMRT12 - S	Private Area Lighting Service - S	1,189
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	12,310
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,616
17	NMRT26 - P	State University Service - P	8,274
18	NMRT29 - S	Large Power Interruptible Service - S	2,450
19		Total New Mexico	<u>700,532</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Meter</u>	
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	7,960
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	7,824
22		Total FERC	<u>15,784</u>
		<u>Total Company at Meter</u>	
23		Total Company	<u>3,364,141</u>

Attachment 1
PAGE 10 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2017

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 11 OF 20

	(a)	(b)	(c)
Line	Rate &	Texas Non-Coincident Demand at Source	
No.	Voltage	Description	2017
1	TXRT01 - S	Residential Service - S	1,577,008
2	TXRT02 - S	Small General Service - S	172,731
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	7,551
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	292
5	TXRT08 - S	Street Lighting	10,991
6	TXRT09 - S	Traffic Signals	256
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	38,372
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	10,113
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	10,359
10	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	4,623
11	TXRTWH	Water Heating Service	14,505
12	TXRT22 - S	Irrigation Service - S	7,102
13	TXRT24 - S	General Service - S	558,165
14	TXRT24 - P	General Service - P	9,884
15	TXRT25 - S	Large Power Service - S	97,876
16	TXRT25 - P	Large Power Service - P	37,562
17	TXRT25 - T/115	Large Power Service - T	1,541
18	TXRT26 - T/115	Petroleum Refining Service - T	43,088
19	TXRT28 - S	Private Area Lighting Service - S	8,712
20	TXRT30 - T/69	Electric Furnace Rate - T/69	2,375
21	TXRT30 - T/115	Electric Furnace Rate - T/115	4,052
22	TXRT31 - T/115	Military Reservation Service - T	50,106
23	TXRT34 - S	Cotton Gin Service - S	1,994
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	10,168
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,374
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	12,800
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	36,288
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	23,267
29	TXRT41 - 24 S	City and County Service - S	110,189
30	TXRT41 - 24 P	City and County Service - P	10,126
31		Total Texas	<u>2,876,470</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2017

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 12 OF 20

	(a)	(b)	(c)
Line No.	Rate & Voltage	New Mexico Non-Coincident Demand at Source Description	<u>2017</u>
1	NMRT01 - S	Residential Service - S	426,727
2	NMRT03 - S	Small General Service - S	77,065
3	NMRT04 - S	General Service - S	87,641
4	NMRT04 - P	General Service - P	9,355
5	NMRT05 - S	Irrigation Service - S	36,026
6	NMRT07 - S	City and County Service - S	25,135
7	NMRT08 - S	Municipal Pumping Service - S	8,311
8	NMRT08 - P	Municipal Pumping Service - P	1,264
9	NMRT09 - S	Large Power Service - S	16,035
10	NMRT09 - P	Large Power Service - P	13,368
11	NMRT10 - T	Military Research & Development - T	14,477
12	NMRT10 - T/115	Military Research & Development - T/115	17,885
13	NMRT11 - S	Street Lighting Service - S	802
14	NMRT12 - S	Private Area Lighting Service - S	1,298
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	13,434
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,763
17	NMRT26 - P	State University Service - P	8,870
18	NMRT29 - S	Large Power Interruptible Service - S	2,674
19		Total New Mexico	<u>762,133</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Source</u>	
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	8,214
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,040
22		Total FERC	<u>16,254</u>
		<u>Total Company at Source</u>	
23		Total Company	<u>3,654,857</u>

Attachment 1
PAGE 12 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2018

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 13 OF 20

	(a)	(b)	(c)
Line	Rate &	Texas Non-Coincident Demand at Meter	
No.	Voltage	Description	2018
1	TXRT01 - S	Residential Service - S	1,388,450
2	TXRT02 - S	Small General Service - S	143,591
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	6,897
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	276
5	TXRT08 - S	Street Lighting	9,199
6	TXRT09 - S	Traffic Signals	236
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	36,693
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	8,395
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	9,109
11	TXRTWH	Water Heating Service	11,568
12	TXRT22 - S	Irrigation Service - S	4,747
13	TXRT24 - S	General Service - S	486,735
14	TXRT24 - P	General Service - P	8,796
15	TXRT25 - S	Large Power Service - S	86,268
16	TXRT25 - P	Large Power Service - P	34,218
17	TXRT25 - T/115	Large Power Service - T	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	54,859
19	TXRT28 - S	Private Area Lighting Service - S	6,525
20	TXRT30 - T/69	Electric Furnace Rate - T/69	2,786
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,983
22	TXRT31 - T/115	Military Reservation Service - T	47,616
23	TXRT34 - S	Cotton Gin Service - S	1,853
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	11,069
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,245
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	14,044
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	38,152
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	18,602
29	TXRT41 - 24 S	City and County Service - S	92,369
30	TXRT41 - 24 P	City and County Service - P	9,915
31	TXEVC - S	Electric Vehicle Charging - S	28
32		Total Texas	<u>2,550,225</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2018

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 14 OF 20

Line No.	(a) Rate & Voltage	(b) New Mexico Non-Coincident Demand at Meter Description	(c) 2018
1	NMRT01 - S	Residential Service - S	375,852
2	NMRT03 - S	Small General Service - S	71,606
3	NMRT04 - S	General Service - S	79,430
4	NMRT04 - P	General Service - P	5,649
5	NMRT05 - S	Irrigation Service - S	30,462
6	NMRT07 - S	City and County Service - S	23,459
7	NMRT08 - S	Municipal Pumping Service - S	7,857
8	NMRT08 - P	Municipal Pumping Service - P	1,113
9	NMRT09 - S	Large Power Service - S	14,693
10	NMRT09 - P	Large Power Service - P	11,724
11	NMRT10 - T	Military Research & Development - T	10,626
12	NMRT10 - T/115	Military Research & Development - T/115	16,918
13	NMRT11 - S	Street Lighting Service - S	416
14	NMRT12 - S	Private Area Lighting Service - S	1,191
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	12,504
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,643
17	NMRT26 - P	State University Service - P	10,997
18	NMRT29 - S	Large Power Interruptible Service - S	2,163
19		Total New Mexico	<u>678,304</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Meter</u>	
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	5,206
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	8,916
22		Total FERC	<u>14,122</u>
		<u>Total Company at Meter</u>	
23		Total Company	<u>3,242,651</u>

Attachment 1
PAGE 14 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2018

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 15 OF 20

	(a)	(b)	(c)
Line	Rate &	Texas Non-Coincident Demand at Source	
No.	Voltage	Description	2018
1	TXRT01 - S	Residential Service - S	1,502,469
2	TXRT02 - S	Small General Service - S	155,383
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	7,464
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	294
5	TXRT08 - S	Street Lighting	9,954
6	TXRT09 - S	Traffic Signals	255
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	39,706
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	8,921
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737
10	TXRT15/A-Sta	Curtable Electrolytic Refining Service - Sta	9,397
11	TXRTWH	Water Heating Service	12,518
12	TXRT22 - S	Irrigation Service - S	5,137
13	TXRT24 - S	General Service - S	526,706
14	TXRT24 - P	General Service - P	9,347
15	TXRT25 - S	Large Power Service - S	93,352
16	TXRT25 - P	Large Power Service - P	36,362
17	TXRT25 - T/115	Large Power Service - T	1,542
18	TXRT26 - T/115	Petroleum Refining Service - T	56,389
19	TXRT28 - S	Private Area Lighting Service - S	7,061
20	TXRT30 - T/69	Electric Furnace Rate - T/69	2,864
21	TXRT30 - T/115	Electric Furnace Rate - T/115	4,094
22	TXRT31 - T/115	Military Reservation Service - T	48,945
23	TXRT34 - S	Cotton Gin Service - S	2,005
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	11,762
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,364
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	14,436
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	39,217
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	19,121
29	TXRT41 - 24 S	City and County Service - S	99,954
30	TXRT41 - 24 P	City and County Service - P	10,536
31	TXEVC - S	Electric Vehicle Charging - S	30
32		Total Texas	<u>2,747,322</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2018

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 16 OF 20

Line No.	(a) Rate & Voltage	(b) New Mexico Non-Coincident Demand at Source Description	(c) 2018
1	NMRT01 - S	Residential Service - S	406,717
2	NMRT03 - S	Small General Service - S	77,486
3	NMRT04 - S	General Service - S	85,953
4	NMRT04 - P	General Service - P	6,003
5	NMRT05 - S	Irrigation Service - S	32,963
6	NMRT07 - S	City and County Service - S	25,386
7	NMRT08 - S	Municipal Pumping Service - S	8,503
8	NMRT08 - P	Municipal Pumping Service - P	1,182
9	NMRT09 - S	Large Power Service - S	15,900
10	NMRT09 - P	Large Power Service - P	12,458
11	NMRT10 - T	Military Research & Development - T	10,961
12	NMRT10 - T/115	Military Research & Development - T/115	17,390
13	NMRT11 - S	Street Lighting Service - S	450
14	NMRT12 - S	Private Area Lighting Service - S	1,289
15	NMRT19 - S	Seasonal-Agricultural Processing Service - S	13,531
16	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,778
17	NMRT26 - P	State University Service - P	11,686
18	NMRT29 - S	Large Power Interruptible Service - S	2,341
19		Total New Mexico	<u>731,978</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Source</u>	
20	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	5,351
21	TXRT95 - T/115	Rio Grande Co-Op - Dell City	9,165
22		Total FERC	<u>14,516</u>
		<u>Total Company at Source</u>	
23		Total Company	<u>3,493,815</u>

Attachment 1
PAGE 16 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 17 OF 20

	(a)	(b)	(c)
Line	Rate &	Texas Non-Coincident Demand at Meter	
No.	Voltage	Description	2019
1	TXRT01 - S	Residential Service - S	1,538,469
2	TXRT02 - S	Small General Service - S	132,846
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	6,561
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	283
5	TXRT08 - S	Street Lighting	7,789
6	TXRT09 - S	Traffic Signals	233
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	37,348
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	9,202
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,500
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	6,161
11	TXRTWH	Water Heating Service	9,235
12	TXRT22 - S	Irrigation Service - S	5,778
13	TXRT24 - S	General Service - S	483,819
14	TXRT24 - P	General Service - P	7,093
15	TXRT25 - S	Large Power Service - S	89,456
16	TXRT25 - P	Large Power Service - P	36,003
17	TXRT25 - T/115	Large Power Service - T	1,500
18	TXRT26 - T/115	Petroleum Refining Service - T	42,204
19	TXRT28 - S	Private Area Lighting Service - S	6,040
20	TXRT30 - T/69	Electric Furnace Rate - T/69	5,000
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,913
22	TXRT31 - T/115	Military Reservation Service - T	49,786
23	TXRT34 - S	Cotton Gin Service - S	1,830
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	10,471
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,007
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	13,395
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	37,286
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	16,983
29	TXRT41 - 24 S	City and County Service - S	91,790
30	TXRT41 - 24 P	City and County Service - P	9,067
31	TXEVC - S	Electric Vehicle Charging - S	50
32		Total Texas	<u>2,671,097</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 18 OF 20

Line No	Rate & Voltage	New Mexico Non-Coincident Demand at Meter Description	2019
1	NMRT01 - S	Residential Service - S	393,296
2	NMRT03 - S	Small General Service - S	72,888
3	NMRT04 - S	General Service - S	79,214
4	NMRT04 - P	General Service - P	7,994
5	NMRT05 - S	Irrigation Service - S	30,915
6	NMRT07 - S	City and County Service - S	24,389
7	NMRT08 - S	Municipal Pumping Service - S	8,073
8	NMRT08 - P	Municipal Pumping Service - P	1,361
9	NMRT09 - S	Large Power Service - S	15,767
10	NMRT09 - P	Large Power Service - P	13,599
11	NMRT10 - T	Military Research & Development - T	11,772
12	NMRT10 - T/ALA	Military Research & Development	2,664
13	NMRT10 - T/115	Military Research & Development - T/115	16,887
14	NMRT11 - S	Street Lighting Service - S	416
15	NMRT12 - S	Private Area Lighting Service - S	1,205
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	12,364
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,512
18	NMRT26 - P	State University Service - P	10,050
19	NMRT29 - S	Large Power Interruptible Service - S	2,088
20		Total New Mexico	<u>706,453</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Meter</u>	
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	6,296
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	9,792
23		Total FERC	<u>16,088</u>
		<u>Total Company at Meter</u>	
24		Total Company	<u>3,393,638</u>

Attachment 1
PAGE 18 OF 20

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 19 OF 20

	(a)	(b)	(c)
Line	Rate &	Texas Non-Coincident Demand at Source	
No.	Voltage	Description	2019
1	TXRT01 - S	Residential Service - S	1,664,808
2	TXRT02 - S	Small General Service - S	143,755
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	7,100
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	301
5	TXRT08 - S	Street Lighting	8,429
6	TXRT09 - S	Traffic Signals	252
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	40,415
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	9,779
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	6,355
11	TXRTWH	Water Heating Service	9,994
12	TXRT22 - S	Irrigation Service - S	6,252
13	TXRT24 - S	General Service - S	523,550
14	TXRT24 - P	General Service - P	7,538
15	TXRT25 - S	Large Power Service - S	96,802
16	TXRT25 - P	Large Power Service - P	38,259
17	TXRT25 - T/115	Large Power Service - T	1,536
18	TXRT26 - T/115	Petroleum Refining Service - T	43,222
19	TXRT28 - S	Private Area Lighting Service - S	6,536
20	TXRT30 - T/69	Electric Furnace Rate - T/69	5,140
21	TXRT30 - T/115	Electric Furnace Rate - T/115	4,007
22	TXRT31 - T/115	Military Reservation Service - T	50,987
23	TXRT34 - S	Cotton Gin Service - S	1,980
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	11,127
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	4,103
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	13,718
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	38,185
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	17,393
29	TXRT41 - 24 S	City and County Service - S	99,328
30	TXRT41 - 24 P	City and County Service - P	9,635
31	TXEVC - S	Electric Vehicle Charging - S	55
32		Total Texas	<u>2,878,275</u>

EL PASO ELECTRIC COMPANY
UNADJUSTED TEST YEAR DATA BY RATE CLASS
FOR THE YEAR ENDED DECEMBER 31, 2019

SOAH Docket No 473-21-2606
PUC Docket No 52195
OPUC's 1st, Q No OPUC 1-5
Attachment 1
PAGE 20 OF 20

Line No.	(a) Rate & Voltage	(b) New Mexico Non-Coincident Demand at Source Description	(c) 2019
1	NMRT01 - S	Residential Service - S	425,594
2	NMRT03 - S	Small General Service - S	78,873
3	NMRT04 - S	General Service - S	85,719
4	NMRT04 - P	General Service - P	8,495
5	NMRT05 - S	Irrigation Service - S	33,454
6	NMRT07 - S	City and County Service - S	26,392
7	NMRT08 - S	Municipal Pumping Service - S	8,736
8	NMRT08 - P	Municipal Pumping Service - P	1,446
9	NMRT09 - S	Large Power Service - S	17,061
10	NMRT09 - P	Large Power Service - P	14,451
11	NMRT10 - T	Military Research & Development - T	12,144
12	NMRT10 - T/ALA	Military Research & Development	2,728
13	NMRT10 - T/115	Military Research & Development - T/115	17,295
14	NMRT11 - S	Street Lighting Service - S	451
15	NMRT12 - S	Private Area Lighting Service - S	1,303
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	13,379
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,636
18	NMRT26 - P	State University Service - P	10,680
19	NMRT29 - S	Large Power Interruptible Service - S	2,259
20		Total New Mexico	<u>762,095</u>
		<u>FERC Jurisdiction Non-Coincident Demand at Source</u>	
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	6,472
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	10,028
23		Total FERC	<u>16,500</u>
		<u>Total Company at Source</u>	
24		Total Company	<u>3,656,871</u>

Attachment 1
PAGE 20 OF 20

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-6:

Pandemic Impact Questions

Please provide the number of customers served by EPE by month and by rate class for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the Federal Energy Regulatory Commission (“FERC”) jurisdiction (i.e., Wholesale Power Service and transmission only service delivery points) for the period from the end of the test year through present. Please provide the information in Excel or other functioning electronic format.

RESPONSE:

See OPUC 1-6, Attachment 1.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Outdoor</u>	<u>Street</u>	<u>Traffic</u>		<u>Muni Pump</u>		<u>Water</u>					
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 02</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Signals Rate</u>		<u>TOU Rate</u>	<u>Elec Refin</u>	<u>Heating</u>	<u>Irrigation</u>	<u>Gen Serv</u>	<u>Lq Power</u>	<u>Petr Refin</u>	<u>Area Lts</u>
					<u>Rate 07</u>	<u>Rate 08</u>	<u>09</u>	<u>Rate 11 (A)</u>	<u>11 TOU</u>	<u>Rate 15</u>	<u>Rider (B)</u>	<u>Rate 22</u>	<u>Rate 24</u>	<u>Rate 25 (C)</u>	<u>Rate 26</u>	<u>Rate 28 (B)</u>
1	1	2021	301,629	27,482	212	179	50		402	1	6	144	7,271	109	1	821
2	2	2021	302,261	27,680	210	179	50		402	1	5	143	7,263	109	1	823
3	3	2021	302,759	27,838	209	177	51		403	1	6	142	7,248	108	1	822
4	4	2021	302,836	27,986	209	174	51		402	1	5	142	7,201	107	1	826
5	5	2021	303,134	28,164	210	175	51		402	1	5	141	7,191	106	1	823
6	6	2021														
7	7	2021														
8	8	2021														
9	9	2021														
10	10	2021														
11	11	2021														
12	12	2021														

Notes

- (A) Muni Pump Rate 11 customers were migrated to Muni Pump TOU Rate 11 TOU
- (B) Water Heating Rider and Area Lts Rate 28 exclude any customer that is counted under another rate class
- (C) Includes customers billed under Texas Rate No 38 - Interruptible Service

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			<u>Elec Furn</u>	<u>Military Serv</u>	<u>Cotton Gin</u>	<u>City/County</u>	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 30</u>	<u>Rate 31</u>	<u>Rate 34</u>	<u>Rate 41</u>	<u>Total</u>
1	1	2021	1	1	2	844	339,155
2	2	2021	1	1	2	839	339,970
3	3	2021	1	1	1	843	340,611
4	4	2021	1	1	1	836	340,780
5	5	2021	1	1	1	804	341,211
6	6	2021					-
7	7	2021					-
8	8	2021					-
9	9	2021					-
10	10	2021					-
11	11	2021					-
12	12	2021					-

NEW MEXICO RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Gen Serv</u>	<u>Irrigation</u>	<u>City/County</u>	<u>Water Pump</u>	<u>Lg Power</u>	<u>MR & D</u>	<u>Street</u>	<u>Area</u>	<u>Seasonal Ag</u>	<u>Outdoor</u>	<u>State</u>
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 03</u>	<u>Rate 04</u>	<u>Rate 05</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>Rate 09 (A)</u>	<u>Rate 10</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Rate 19</u>	<u>Rate 25</u>	<u>Rate 26</u>
1	1	2021	90,688	9,565	623	836	764	191	21	2	18	416	49	29	1
2	2	2021	90,807	9,493	625	850	764	192	21	2	19	418	49	29	1
3	3	2021	90,964	9,543	622	853	760	192	21	2	19	417	49	29	1
4	4	2021	91,022	9,548	626	854	760	192	21	2	19	415	48	28	1
5	5	2021	91,193	9,535	624	861	759	191	21	2	19	415	48	29	1
6	6	2021													
7	7	2021													
8	8	2021													
9	9	2021													
10	10	2021													
11	11	2021													
12	12	2021													

Notes

- (A) Includes customers billed under New Mexico Rate No 29
(B) Area Lighting Rate 12 excludes any customer that is counted under another rate class

NEW MEXICO RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Total</u>
1	1	2021	103,203
2	2	2021	103,270
3	3	2021	103,472
4	4	2021	103,536
5	5	2021	103,698
6	6	2021	-
7	7	2021	-
8	8	2021	-
9	9	2021	-
10	10	2021	-
11	11	2021	-
12	12	2021	-

FERC CUSTOMER

	(a)	(b)	(c)	(d)
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>RGEC</u>	<u>Total</u>
1	1	2021	1	1
2	2	2021	1	1
3	3	2021	1	1
4	4	2021	1	1
5	5	2021	1	1
6	6	2021		-
7	7	2021		-
8	8	2021		-
9	9	2021		-
10	10	2021		-
11	11	2021		-
12	12	2021		-

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-7:

Pandemic Impact Questions

Please provide the kWh, CP, MCD and NCP data by class and by month both at meter and at source for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the FERC jurisdiction for the period from the end of the test year through present. The information provided should be comparable to the information EPE provided in the Schedule O-1.3 in Excel or other functioning electronic format.

RESPONSE:

El Paso Electric Company ("EPE") has not updated the kWh, CP, MCP or NCP provided in Schedule O-1.3. The data provided in Schedule O-1.3, rely on sample load study estimates for which data is available on a two-month lag. EPE does not have AMS metering and sample interval meters must be physically read.

Preparer: Juan Cardenas

Title: Economist – Staff

Sponsor: George Novela

Title: Director – Economic and Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-8:

Pandemic Impact Questions

Please provide the number of customers served by EPE by month and by rate class for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the FERC jurisdiction (i.e., Wholesale Power Service and transmission only service delivery points) for the period of 2010 through 2019. Please provide the information in Excel or other functioning electronic format.

RESPONSE:

Please see El Paso Electric Company's response to CEP 5-22 for the number of customers in 2015 through 2019. See OPUC 1-8, Attachment 1 for number of customers in 2010 through 2014.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

TEXAS RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Outdoor</u>	<u>Street</u>	<u>Traffic</u>		<u>Muni Pump</u>		<u>Water</u>					
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 02</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Signals Rate</u>		<u>TOU Rate</u>	<u>Elec Refin</u>	<u>Heating</u>	<u>Irrigation</u>	<u>Gen Serv</u>	<u>Lq Power</u>	<u>Petr Refin</u>	<u>Area Lts</u>
			<u>Rate 01</u>	<u>Rate 02</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>09</u>	<u>Rate 11</u>	<u>11 TOU</u>	<u>Rate 15</u>	<u>Rider (B)</u>	<u>Rate 22</u>	<u>Rate 24</u>	<u>Rate 25 (C)</u>	<u>Rate 26</u>	<u>Rate 28 (B)</u>
1	1	2010	249,509	23,047	186	215	0	275	134	1	12	59	5,088	100	1	692
2	2	2010	250,061	23,320	187	217	0	275	134	1	12	60	5,096	99	1	696
3	3	2010	250,523	23,368	186	218	0	275	134	1	12	60	5,094	101	1	698
4	4	2010	252,442	23,463	180	202	0	268	0	1	19	56	5,010	91	1	820
5	5	2010	255,642	24,110	176	202	0	101	0	1	37	59	4,996	98	1	817
6	6	2010	251,504	23,348	188	211	0	358	0	1	31	53	5,037	98	1	806
7	7	2010	252,731	22,662	178	208	0	245	0	1	27	56	4,880	99	1	857
8	8	2010	252,904	22,590	174	208	0	368	42	1	24	61	5,048	98	1	810
9	9	2010	253,211	23,264	179	208	0	257	97	1	29	54	4,988	102	1	800
10	10	2010	253,295	23,065	177	209	0	276	41	1	22	56	4,716	100	1	843
11	11	2010	253,417	23,202	178	212	0	262	111	1	32	52	5,172	99	1	844
12	12	2010	254,481	23,799	171	212	0	267	107	1	24	58	4,977	102	1	800
13	1	2011	254,544	23,858	177	195	0	263	99	1	30	56	4,932	102	1	505
14	2	2011	253,692	22,929	175	194	0	269	93	1	33	50	5,131	102	1	951
15	3	2011	255,249	23,334	187	194	0	272	120	1	27	57	5,578	103	1	811
16	4	2011	255,290	23,495	174	194	0	259	114	1	25	62	5,471	105	1	816
17	5	2011	255,378	21,678	182	193	0	269	115	1	28	59	5,676	102	1	954
18	6	2011	255,566	23,433	188	187	0	272	62	1	23	65	6,056	104	1	826
19	7	2011	256,099	23,614	175	188	0	263	133	1	33	60	6,022	103	1	821
20	8	2011	255,855	23,857	185	189	0	270	101	1	28	63	6,035	104	1	807
21	9	2011	256,120	23,550	187	168	1	277	132	1	26	64	6,521	106	1	796
22	10	2011	256,562	23,277	189	141	17	296	116	1	24	64	6,632	105	1	795
23	11	2011	256,376	23,203	188	136	17	285	128	1	20	62	6,507	105	1	805
24	12	2011	256,722	23,191	194	136	18	271	133	1	17	63	6,504	105	1	795
25	1	2012	257,635	23,125	192	135	18	273	133	1	24	60	6,548	108	1	782
26	2	2012	258,628	23,138	191	134	20	272	100	1	19	61	6,541	106	1	771
27	3	2012	258,665	23,005	191	133	19	276	133	1	18	63	6,603	108	1	774
28	4	2012	258,944	22,946	192	136	19	277	134	1	15	68	6,600	109	1	735
29	5	2012	259,848	23,025	188	136	20	274	134	1	23	66	6,584	108	1	744
30	6	2012	260,103	23,200	192	136	20	275	133	1	18	74	6,584	111	1	733
31	7	2012	260,006	22,898	178	136	20	265	90	1	26	71	6,592	111	1	739
32	8	2012	260,516	22,852	185	135	18	270	129	1	21	75	6,683	111	1	732
33	9	2012	260,424	22,735	179	134	18	265	111	1	18	73	6,652	110	2	733
34	10	2012	261,154	22,980	186	134	19	271	139	1	23	78	6,659	113	1	724
35	11	2012	260,780	22,809	182	135	19	273	139	1	22	77	6,641	112	1	726
36	12	2012	260,555	22,678	181	135	19	270	136	1	11	78	6,619	112	1	720

TEXAS RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			<u>Elec Furn</u>	<u>Military Serv</u>	<u>Cotton Gin</u>	<u>City/County</u>	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 30</u>	<u>Rate 31</u>	<u>Rate 34</u>	<u>Rate 41</u>	<u>Total</u>
1	1	2010	0	1	2	1,116	280,438
2	2	2010	0	1	2	1,117	281,279
3	3	2010	0	1	2	1,116	281,790
4	4	2010	0	0	2	1,080	283,635
5	5	2010	0	0	2	1,124	287,366
6	6	2010	0	0	2	1,004	282,642
7	7	2010	1	1	1	393	282,341
8	8	2010	1	1	4	855	283,190
9	9	2010	1	1	3	1,053	284,249
10	10	2010	1	1	1	1,063	283,868
11	11	2010	1	1	1	724	284,310
12	12	2010	1	1	2	1,040	286,044
13	1	2011	1	1	2	572	285,339
14	2	2011	1	1	2	837	284,462
15	3	2011	1	1	2	1,051	286,989
16	4	2011	1	1	2	1,032	287,043
17	5	2011	1	1	1	1,034	285,673
18	6	2011	1	1	2	1,032	287,820
19	7	2011	1	1	2	937	288,454
20	8	2011	1	1	2	994	288,494
21	9	2011	1	1	2	996	288,950
22	10	2011	1	1	2	972	289,196
23	11	2011	1	1	2	790	288,628
24	12	2011	1	1	1	973	289,127
25	1	2012	1	1	2	908	289,947
26	2	2012	1	1	2	905	290,892
27	3	2012	1	1	2	906	290,900
28	4	2012	1	1	2	906	291,087
29	5	2012	1	1	2	911	292,067
30	6	2012	1	1	2	877	292,462
31	7	2012	1	1	2	843	291,981
32	8	2012	1	1	2	921	292,654
33	9	2012	1	1	2	916	292,375
34	10	2012	1	1	2	932	293,418
35	11	2012	1	1	2	929	292,850
36	12	2012	1	1	2	909	292,429

TEXAS RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Outdoor</u>	<u>Street</u>	<u>Traffic</u>		<u>Muni Pump</u>		<u>Water</u>					
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 02</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Signals Rate</u>	<u>Muni Pump</u>	<u>TOU Rate</u>	<u>Elec Refin</u>	<u>Heating</u>	<u>Irrigation</u>	<u>Gen Serv</u>	<u>Lq Power</u>	<u>Petr Refin</u>	<u>Area Lts</u>
			<u>Rate 01</u>	<u>Rate 02</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>09</u>	<u>Rate 11</u>	<u>11 TOU</u>	<u>Rate 15</u>	<u>Rider (B)</u>	<u>Rate 22</u>	<u>Rate 24</u>	<u>Rate 25 (C)</u>	<u>Rate 26</u>	<u>Rate 28 (B)</u>
37	1	2013	263,617	23,150	192	137	19	273	137	1	11	78	6,670	111	1	787
38	2	2013	264,095	23,177	189	137	19	271	140	1	12	79	6,658	112	1	789
39	3	2013	264,339	23,081	192	134	20	271	139	1	11	80	6,785	111	1	787
40	4	2013	264,641	23,229	191	132	20	273	142	1	8	85	6,792	111	1	792
41	5	2013	264,953	23,359	193	131	20	273	141	1	11	85	6,772	111	1	789
42	6	2013	265,527	23,433	191	131	20	270	146	1	9	84	6,722	111	1	802
43	7	2013	265,701	23,696	191	127	20	269	145	1	9	97	6,613	114	1	801
44	8	2013	266,033	23,689	192	128	20	270	142	1	16	102	6,610	115	1	810
45	9	2013	266,370	23,632	193	128	20	264	141	1	11	100	6,622	114	1	804
46	10	2013	266,643	23,926	193	129	20	265	144	1	9	103	6,656	114	1	796
47	11	2013	266,796	23,887	193	129	20	271	143	1	8	104	6,753	113	1	798
48	12	2013	266,839	23,788	195	129	20	270	144	1	14	106	6,699	112	1	800
49	1	2014	267,047	23,729	194	144	20	274	155	1	11	106	6,676	113	1	786
50	2	2014	267,210	23,859	194	141	20	272	157	1	10	104	6,650	113	1	792
51	3	2014	267,890	23,984	194	141	20	269	158	1	10	111	6,666	112	1	801
52	4	2014	268,496	23,958	195	142	20	269	158	1	10	108	6,652	112	1	800
53	5	2014	268,820	24,082	196	141	20	272	158	1	11	117	6,654	113	1	796
54	6	2014	269,096	24,053	195	142	20	270	160	1	10	115	6,704	113	1	806
55	7	2014	269,438	24,188	195	142	20	272	156	1	8	115	6,701	112	1	801
56	8	2014	269,435	24,271	193	143	20	268	154	1	9	115	6,658	112	1	801
57	9	2014	270,121	24,383	195	143	20	265	157	1	9	119	6,678	112	1	796
58	10	2014	270,051	24,474	196	143	20	269	159	1	8	122	6,655	114	1	792
59	11	2014	270,250	24,343	196	143	20	270	152	1	8	126	6,818	115	1	789
60	12	2014	270,417	24,498	197	144	20	267	157	1	8	128	6,728	114	1	793

Notes

- (A) Customer count prior to January 2013 was based on service agreements. As of January 2013, customer count is based on premises
- (B) Water Heating Rider and Area Lts Rate 28 exclude any customer that is counted under another rate class
- (C) Includes customers previously billed under Texas Rate No 43 and customers billed under Texas Rate No 38

TEXAS RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			<u>Elec Furn</u>	<u>Military Serv</u>	<u>Cotton Gin</u>	<u>City/County</u>	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 30</u>	<u>Rate 31</u>	<u>Rate 34</u>	<u>Rate 41</u>	<u>Total</u>
37	1	2013	1	1	2	1,091	296,279
38	2	2013	1	1	2	1,080	296,764
39	3	2013	1	1	2	1,083	297,039
40	4	2013	1	1	2	1,083	297,505
41	5	2013	1	1	2	1,066	297,910
42	6	2013	1	1	2	1,074	298,526
43	7	2013	1	1	2	1,059	298,848
44	8	2013	1	1	2	1,079	299,212
45	9	2013	1	1	2	1,074	299,479
46	10	2013	1	1	2	1,066	300,070
47	11	2013	1	1	2	1,054	300,275
48	12	2013	1	1	2	1,054	300,176
49	1	2014	1	1	2	1,069	300,330
50	2	2014	1	1	2	1,044	300,572
51	3	2014	1	1	2	1,048	301,410
52	4	2014	1	1	2	1,067	301,993
53	5	2014	1	1	2	1,068	302,454
54	6	2014	1	1	2	1,067	302,757
55	7	2014	1	1	2	1,057	303,211
56	8	2014	1	1	2	1,058	303,243
57	9	2014	1	1	2	1,064	304,068
58	10	2014	1	1	2	1,044	304,053
59	11	2014	1	1	2	1,050	304,286
60	12	2014	1	1	2	1,000	304,477

Notes

- (A) Customer count prior to January 2013 was based on service agreements. As of January 2013, customer count is based on premises

NEW MEXICO RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Gen Serv</u>	<u>Irrigation</u>	<u>City/County</u>	<u>Water Pump</u>	<u>Lg Power</u>	<u>MR & D</u>	<u>Street</u>	<u>Area</u>	<u>Seasonal Ag</u>	<u>Outdoor</u>	<u>State</u>
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 03</u>	<u>Rate 04</u>	<u>Rate 05</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>Rate 09 (A)</u>	<u>Rate 10</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Rate 19</u>	<u>Rate 25</u>	<u>University</u>
			<u>Rate 11</u>	<u>Rate 12 (B)</u>											<u>Rate 26</u>
1	1	2010	79,389	8,052	447	597	856	153	22	2	20	408	6	31	1
2	2	2010	79,505	8,065	447	597	856	153	25	2	20	408	6	31	1
3	3	2010	79,660	8,092	446	600	855	153	24	2	20	408	6	31	1
4	4	2010	80,102	8,052	437	591	845	144	16	2	18	461	4	31	1
5	5	2010	81,213	8,291	435	582	849	148	17	2	18	464	4	30	1
6	6	2010	79,278	8,155	440	592	838	147	17	2	18	443	4	30	1
7	7	2010	79,695	7,902	435	560	839	145	17	2	18	452	3	29	1
8	8	2010	79,768	8,080	437	588	848	143	17	2	18	446	4	28	1
9	9	2010	79,687	8,138	441	591	846	146	17	2	18	437	4	29	1
10	10	2010	79,748	8,126	448	591	847	146	17	2	18	430	5	30	1
11	11	2010	79,825	8,180	441	599	841	150	17	2	18	432	5	29	1
12	12	2010	79,997	8,245	439	596	836	151	18	2	18	440	6	29	1
13	1	2011	80,074	8,267	444	598	844	153	18	2	18	440	6	29	1
14	2	2011	79,856	8,237	444	593	838	148	18	2	18	497	6	28	1
15	3	2011	80,231	8,290	448	605	838	151	18	2	18	438	6	31	1
16	4	2011	80,144	8,288	447	614	833	154	18	2	18	447	6	30	1
17	5	2011	80,126	8,294	453	617	835	154	17	2	18	454	6	29	1
18	6	2011	80,032	8,206	486	621	832	155	17	2	18	453	12	32	1
19	7	2011	80,078	8,199	499	636	835	153	18	2	18	452	12	32	1
20	8	2011	80,192	8,126	625	632	829	153	17	2	18	450	12	32	1
21	9	2011	80,378	8,111	582	629	819	155	16	2	18	459	12	34	1
22	10	2011	80,380	8,144	583	638	821	155	16	2	18	445	15	33	1
23	11	2011	80,359	8,205	577	633	750	156	16	2	18	452	16	33	1
24	12	2011	80,384	8,061	611	576	808	155	16	2	18	438	16	33	1
25	1	2012	80,496	8,077	617	621	822	154	17	2	18	435	17	32	1
26	2	2012	80,673	8,138	614	618	823	155	17	2	18	433	17	32	1
27	3	2012	80,689	8,186	635	645	816	154	17	2	18	438	18	33	1
28	4	2012	80,799	8,167	636	652	816	155	18	2	18	436	17	33	1
29	5	2012	80,828	8,192	633	664	810	155	18	2	18	431	17	33	1
30	6	2012	80,601	8,192	631	666	807	155	18	2	18	430	16	33	1
31	7	2012	80,713	8,191	629	667	798	154	16	2	18	422	17	32	1
32	8	2012	80,824	8,221	636	654	816	155	19	2	18	420	18	33	1
33	9	2012	80,599	8,141	624	636	816	152	19	2	18	446	19	33	1
34	10	2012	80,983	8,200	635	656	817	153	19	2	18	426	19	33	1
35	11	2012	80,758	8,222	632	658	817	157	19	2	19	426	19	33	1
36	12	2012	80,702	8,202	627	659	806	153	18	2	19	427	20	33	1

NEW MEXICO RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Total</u>
1	1	2010	89,984
2	2	2010	90,116
3	3	2010	90,298
4	4	2010	90,704
5	5	2010	92,054
6	6	2010	89,965
7	7	2010	90,098
8	8	2010	90,380
9	9	2010	90,357
10	10	2010	90,409
11	11	2010	90,540
12	12	2010	90,778
13	1	2011	90,894
14	2	2011	90,686
15	3	2011	91,077
16	4	2011	91,002
17	5	2011	91,006
18	6	2011	90,867
19	7	2011	90,935
20	8	2011	91,089
21	9	2011	91,216
22	10	2011	91,251
23	11	2011	91,218
24	12	2011	91,119
25	1	2012	91,309
26	2	2012	91,541
27	3	2012	91,652
28	4	2012	91,750
29	5	2012	91,802
30	6	2012	91,570
31	7	2012	91,660
32	8	2012	91,817
33	9	2012	91,506
34	10	2012	91,962
35	11	2012	91,763
36	12	2012	91,669

NEW MEXICO RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Gen Serv</u>	<u>Irrigation</u>	<u>City/County</u>	<u>Water Pump</u>	<u>Lg Power</u>	<u>MR & D</u>	<u>Street</u>	<u>Area</u>		<u>Outdoor</u>	<u>State</u>
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 03</u>	<u>Rate 04</u>	<u>Rate 05</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>Rate 09 (A)</u>	<u>Rate 10</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Seasonal Ag</u>	<u>Lighting</u>	<u>University</u>
											<u>Rate 11</u>	<u>Rate 12 (B)</u>	<u>Rate 19</u>	<u>Rate 25</u>	<u>Rate 26</u>
37	1	2013	81,631	8,336	629	677	821	153	18	2	19	424	21	32	1
38	2	2013	81,744	8,331	630	673	826	155	18	2	19	420	21	30	1
39	3	2013	81,796	8,359	642	687	824	141	17	2	19	417	26	30	1
40	4	2013	81,867	8,388	648	696	825	154	18	2	19	420	26	31	1
41	5	2013	81,893	8,392	650	711	822	154	18	2	19	421	26	31	1
42	6	2013	81,955	8,440	608	718	814	154	18	2	19	418	25	30	1
43	7	2013	81,893	8,470	606	724	790	153	18	2	19	418	25	22	1
44	8	2013	82,185	8,465	606	722	815	155	18	2	19	421	25	31	1
45	9	2013	82,328	8,468	608	728	813	154	18	2	19	423	26	31	1
46	10	2013	82,338	8,453	616	727	812	153	17	2	19	421	27	31	1
47	11	2013	82,309	8,487	609	719	811	152	17	2	19	431	28	31	1
48	12	2013	82,394	8,507	615	714	802	154	17	2	19	425	29	31	1
49	1	2014	82,485	8,478	602	711	784	140	17	2	10	418	28	30	1
50	2	2014	82,505	8,549	598	712	805	139	17	2	19	424	27	31	1
51	3	2014	82,672	8,609	602	732	809	153	17	2	19	422	26	31	1
52	4	2014	82,792	8,612	610	738	810	154	19	2	19	415	25	29	1
53	5	2014	82,890	8,601	613	745	809	154	19	2	19	420	25	29	1
54	6	2014	82,848	8,620	614	750	778	148	19	2	19	425	25	19	1
55	7	2014	82,882	8,618	612	753	808	154	18	2	21	428	25	29	1
56	8	2014	83,012	8,607	610	754	810	154	18	2	21	421	25	29	1
57	9	2014	83,113	8,627	612	734	806	154	18	2	21	419	26	27	1
58	10	2014	82,970	8,631	617	741	806	154	18	2	21	419	28	29	1
59	11	2014	82,991	8,688	624	756	802	154	18	2	21	418	29	27	1
60	12	2014	83,067	8,687	608	746	740	155	18	2	21	414	29	24	1

Notes

- (A) Customer count prior to January 2013 was based on service agreements
As of January 2013, customer count is based on premises
- (B) Includes customers billed under New Mexico Rate No 29
- (C) Area Lighting Rate 12 excludes any customer that is counted under another rate class

NEW MEXICO RATE CLASSES - CUSTOMERS (A)

	(a)	(b)	(c)
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Total</u>
37	1	2013	92,764
38	2	2013	92,870
39	3	2013	92,961
40	4	2013	93,095
41	5	2013	93,140
42	6	2013	93,202
43	7	2013	93,141
44	8	2013	93,465
45	9	2013	93,619
46	10	2013	93,617
47	11	2013	93,616
48	12	2013	93,710
49	1	2014	93,706
50	2	2014	93,829
51	3	2014	94,095
52	4	2014	94,226
53	5	2014	94,327
54	6	2014	94,268
55	7	2014	94,351
56	8	2014	94,464
57	9	2014	94,560
58	10	2014	94,437
59	11	2014	94,531
60	12	2014	94,512

Notes

- (A) Customer count prior to January 2013 was based on service agreements
As of January 2013, customer count is based on premises

FERC CUSTOMER

	(a)	(b)	(c)	(d)
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>RGEC</u>	<u>Total</u>
1	1	2010	1	1
2	2	2010	1	1
3	3	2010	1	1
4	4	2010	1	1
5	5	2010	1	1
6	6	2010	1	1
7	7	2010	1	1
8	8	2010	1	1
9	9	2010	1	1
10	10	2010	1	1
11	11	2010	1	1
12	12	2010	1	1
13	1	2011	1	1
14	2	2011	1	1
15	3	2011	1	1
16	4	2011	1	1
17	5	2011	1	1
18	6	2011	1	1
19	7	2011	1	1
20	8	2011	1	1
21	9	2011	1	1
22	10	2011	1	1
23	11	2011	1	1
24	12	2011	1	1
25	1	2012	1	1
26	2	2012	1	1
27	3	2012	1	1
28	4	2012	1	1
29	5	2012	1	1
30	6	2012	1	1
31	7	2012	1	1
32	8	2012	1	1
33	9	2012	1	1
34	10	2012	1	1
35	11	2012	1	1
36	12	2012	1	1

FERC CUSTOMER

<u>Line</u>	<u>(a)</u> <u>Month</u>	<u>(b)</u> <u>Year</u>	<u>(c)</u> <u>RGEC</u>	<u>(d)</u> <u>Total</u>
37	1	2013	1	1
38	2	2013	1	1
39	3	2013	1	1
40	4	2013	1	1
41	5	2013	1	1
42	6	2013	1	1
43	7	2013	1	1
44	8	2013	1	1
45	9	2013	1	1
46	10	2013	1	1
47	11	2013	1	1
48	12	2013	1	1
49	1	2014	1	1
50	2	2014	1	1
51	3	2014	1	1
52	4	2014	1	1
53	5	2014	1	1
54	6	2014	1	1
55	7	2014	1	1
56	8	2014	1	1
57	9	2014	1	1
58	10	2014	1	1
59	11	2014	1	1
60	12	2014	1	1

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-9:

Pandemic Impact Questions

Please provide the number of customers served by EPE by month and by rate class for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the FERC jurisdiction for each month from the end of the test year through present. Please provide the information in Excel or other functioning electronic format.

RESPONSE:

See El Paso Electric Company's response to OPUC 1-6.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-10:

Pandemic Impact Questions

Please provide the actual billing determinants, consistent with the type of data provided in Schedule Q-7 (e.g. billed customers, kWh, billed kilowatts (“kW”), etc.), by rate class and by month for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the FERC jurisdiction for the period of 2010 through 2019. Please provide this information in Excel or other functioning electronic format.

RESPONSE:

El Paso Electric Company does not have billing determinants readily available that is consistent with the type of data provided in Q-7 for any period that is not a test year.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-11:

Pandemic Impact Questions

Please provide the actual billing determinants, consistent with the type of data provided in Schedule Q-7 (e.g. billed customers, kWh, billed kW, etc.), by rate class and by month for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the FERC jurisdiction (e.g., Wholesale Power Service and transmission only service delivery points) for the test year. Please provide this information in Excel or other functioning electronic format.

RESPONSE:

See El Paso Electric Company's response to OPUC 1-11, Attachments 1, 2, and 3.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

EL PASO ELECTRIC COMPANY

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-11

Attachment 1

Page 1 of 1

VOLUMINOUS

OPUC 1-11 Attachment 1 is a VOLUMINOUS attachment.

EL PASO ELECTRIC COMPANY

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-11

Attachment 2

Page 1 of 1

VOLUMINOUS

OPUC 1-11 Attachment 2 is a VOLUMINOUS attachment.

El Paso Electric Company

Rio Grande Electric Cooperative (RGEN)

Billing Data and Restated Revenues for the Twelve Months Ended Dec 2020

Line	Month	Year	kWh	kW	Annualized Revenues		
					Base	Fuel	Total
1	Jan	2020	3,364,963	5,749	\$ 149,755	\$ 39,592	\$ 189,347
2	Feb	2020	3,866,177	6,509	\$ 169,762	\$ 45,489	\$ 215,251
3	Mar	2020	4,049,315	4,672	\$ 126,826	\$ 47,644	\$ 174,470
4	Apr	2020	5,022,970	9,341	\$ 241,572	\$ 59,100	\$ 300,672
5	May	2020	6,449,495	10,595	\$ 276,944	\$ 75,885	\$ 352,828
6	Jun	2020	7,450,900	13,422	\$ 348,032	\$ 87,667	\$ 435,700
7	Jul	2020	8,058,483	13,585	\$ 354,285	\$ 94,816	\$ 449,101
8	Aug	2020	8,376,983	13,162	\$ 345,465	\$ 98,564	\$ 444,029
9	Sep	2020	5,400,896	10,354	\$ 267,114	\$ 63,547	\$ 330,661
10	Oct	2020	3,808,717	7,198	\$ 185,903	\$ 44,813	\$ 230,717
11	Nov	2020	3,328,412	4,339	\$ 116,110	\$ 39,162	\$ 155,272
12	Dec	2020	4,046,659	6,184	\$ 162,741	\$ 47,613	\$ 210,354
13	Total		63,223,969	105,108	\$ 2,744,509	\$ 743,893	\$ 3,488,402
14	Change		-	-	\$ 21,899	\$ (113,037)	\$ (91,138)
15	Current Rates (Effective Aug. 1, 2019)						
16	Energy (\$/kWh)			\$ 0.003909			
17	Demand (\$/kW)			\$ 23.76			
18							
19	Fuel (\$/kWh)	(TX Trans Rate @ 115 kV)		\$ 0.011766	Effective Oct 2019		
20							
21							
Line	Month	Year	kWh	kW	As Billed Revenues		
					Base (a)	Fuel	Total
22	Jan	2020	3,364,963	5,749	\$ 147,696	\$ 29,477	\$ 177,173
23	Feb	2020	3,866,177	6,509	\$ 167,496	\$ 64,797	\$ 232,293
24	Mar	2020	4,049,315	4,672	\$ 126,641	\$ 54,706	\$ 181,347
25	Apr	2020	5,022,970	9,341	\$ 237,726	\$ 58,417	\$ 296,143
26	May	2020	6,449,495	10,595	\$ 273,431	\$ 6,074	\$ 279,505
27	Jun	2020	7,450,900	13,422	\$ 342,769	\$ 83,227	\$ 425,995
28	Jul	2020	8,058,483	13,585	\$ 349,542	\$ 155,368	\$ 504,910
29	Aug	2020	8,376,983	13,162	\$ 345,465	\$ 129,089	\$ 474,555
30	Sep	2020	5,400,896	10,354	\$ 267,114	\$ 76,423	\$ 343,536
31	Oct	2020	3,808,717	7,198	\$ 185,880	\$ 77,651	\$ 263,531
32	Nov	2020	3,328,412	4,339	\$ 116,110	\$ 35,547	\$ 151,658
33	Dec	2020	4,046,659	6,184	\$ 162,741	\$ 86,153	\$ 248,894
34	Total		63,223,969	105,108	\$ 2,722,610	\$ 856,930	\$ 3,579,540

(a) Billing units are carried to 1 or more decimal units.

Source: RGEN Monthly Statement of Account

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-12:

Pandemic Impact Questions

Please provide the actual billing determinants, consistent with the type of data provided in Schedule Q-7 (e.g. billed customers, kWh, billed kW, billed on-peak kW, etc.), by rate class and by month for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the FERC jurisdiction for each month since December 2020. Please provide this information in Excel or other functioning electronic format.

RESPONSE:

El Paso Electric Company does not have readily available the actual billing determinants, consistent with the type of data provided in Schedule Q-7 (e.g. billed customers, kWh, billed kW, billed on-peak kW, etc.), by rate class and by month for the Texas retail jurisdiction, New Mexico retail jurisdiction, and the FERC jurisdiction for each month since December 2020.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-13:

Pandemic Impact Questions

Please provide the latest sales forecast for EPE, released for either internal or external use prior to March 1, 2020, that identified the forecasted annual kWh sales by jurisdiction and by retail customer class or group for 2020. If available, please provide this information in Excel or other functioning electronic format.

RESPONSE:

The forecast released prior to March 1, 2020 was the 2019 Long-Term Forecast, released on April 9, 2019. Please see OPUC 1-13, Attachment 1.

Preparer: Enedina Soto

Title: Manager – Economic Research

Sponsor: George Novela

Title: Director – Economic and Rate Research

2019 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-13
Attachment 1
Page 1 of 1

Texas	2020
Residential	2,359,186
Small Commercial & Industrial	1,942,831
Large Commercial & Industrial	1,010,020
Other Public Authorities	1,191,119
Texas Total	6,503,156
New Mexico	
Residential	747,181
Small Commercial & Industrial	514,537
Large Commercial & Industrial	61,648
Other Public Authorities	388,076
New Mexico Total	1,711,442
Total Retail Sales	8,214,597

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-14:

Pandemic Impact Questions

Please provide the latest sales forecast for EPE, released for either internal or external use, prior to March 1, 2020, that identifies the forecasted monthly kWh sales by jurisdiction and by retail customer class or group for 2020. If available, please provide this information in Excel or other functioning electronic format.

RESPONSE:

The forecast released prior to March 1, 2020 was the 2019 Long-Term Forecast released on April 9, 2019. Please see OPUC 1-14, Attachment 1.

Preparer: Enedina Soto

Title: Manager – Economic Research

Sponsor: George Novela

Title: Director – Economic and Rate Research

2019 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-14
Attachment 1
Page 1 of 1

Texas	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Residential	197,252	166,540	149,655	147,418	163,636	224,520	272,742	265,064	253,155	194,904	151,340	172,960
Small Commercial & Industrial	141,578	141,695	141,821	141,948	154,924	183,620	197,287	192,642	194,871	167,144	142,550	142,751
Large Commercial & Industrial	78,949	84,414	78,136	83,323	86,692	91,147	84,797	91,379	88,649	85,471	83,847	73,216
Other Public Authorities	90,798	88,548	87,103	90,424	98,083	112,822	111,357	117,025	117,663	99,480	88,155	89,662
Texas Total	508,577	481,198	456,715	463,113	503,335	612,108	666,183	666,110	654,338	546,998	465,892	478,588
New Mexico	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
Residential	68,866	58,633	51,684	49,302	50,417	66,612	81,138	78,350	74,189	57,926	49,990	60,074
Small Commercial & Industrial	37,339	37,528	37,750	37,971	41,201	48,036	52,621	51,575	49,880	43,677	38,445	38,513
Large Commercial & Industrial	5,175	5,014	4,689	4,815	5,017	5,380	5,232	5,611	5,363	5,440	5,004	4,908
Other Public Authorities	29,128	29,135	29,136	29,134	30,791	36,266	38,039	38,496	37,708	31,751	29,250	29,243
New Mexico Total	140,509	130,310	123,258	121,221	127,426	156,293	177,029	174,032	167,140	138,795	122,689	132,738
Total Retail Sales	649,086	611,508	579,974	584,334	630,762	768,402	843,213	840,142	821,477	685,793	588,581	611,326

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-15:

Pandemic Impact Questions

Please provide the latest sales forecast for EPE, released for either internal or external use, that identifies the forecasted annual kWh sales by jurisdiction and by retail customer class or group for 2022. If available, please provide this information in Excel or other functioning electronic format.

RESPONSE:

Please see OPUC 1-15, Attachment 1 for the forecasted annual kWh sales for 2022 released on April 11, 2021.

Preparer: Enedina Soto

Title: Manager – Economic Research

Sponsor: George Novela

Title: Director – Economic and Rate Research

2021 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-15
Attachment 1
Page 1 of 1

Texas	2022
Residential	2,571,176
Small Commercial & Industrial	1,866,629
Large Commercial & Industrial	913,362
Other Public Authorities	1,156,201
Texas Total	<u>6,507,368</u>
 New Mexico	
Residential	806,086
Small Commercial & Industrial	502,393
Large Commercial & Industrial	69,710
Other Public Authorities	365,323
New Mexico Total	<u>1,743,512</u>
 Total Retail Sales	<u><u>8,250,880</u></u>

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-16:

Pandemic Impact Questions

Please provide the latest sales forecast for EPE, released for either internal or external use, that identifies the forecasted monthly kWh sales by jurisdiction and by retail customer class or group for 2022. If available, please provide this information in Excel or other functioning electronic format.

RESPONSE:

Please see OPUC 1-16, Attachment 1 for the forecasted monthly kWh sales for 2022 by jurisdiction and revenue class.

Preparer: Enedina Soto

Title: Manager – Economic Research

Sponsor: George Novela

Title: Director – Economic and Rate Research

2021 Long-Term Forecast
Forecasted Retail Sales (MWH)

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-16
Attachment 1
Page 1 of 1

Texas	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Residential	207,946	179,065	160,940	159,355	179,032	243,044	301,424	295,843	282,114	214,214	163,104	185,096
Small Commercial & Industrial	136,995	136,500	135,907	134,490	143,073	172,569	193,919	187,907	190,007	161,899	137,318	136,046
Large Commercial & Industrial	75,772	62,999	82,094	74,652	66,738	81,920	83,864	82,356	87,296	72,303	67,330	76,039
Other Public Authorities	89,958	88,249	84,743	83,929	94,745	107,572	107,509	114,292	112,416	98,123	84,830	89,838
Texas Total	510,671	466,812	463,683	452,425	483,588	605,104	686,715	680,397	671,833	546,538	452,582	487,019
New Mexico	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
Residential	72,570	62,252	54,535	51,464	53,884	71,855	89,120	87,091	82,592	63,378	53,393	63,952
Small Commercial & Industrial	36,187	36,354	36,122	36,411	40,510	48,205	51,151	51,109	50,656	42,027	36,846	36,815
Large Commercial & Industrial	6,420	6,242	5,925	5,304	4,361	5,183	5,400	5,889	6,602	6,027	6,378	5,980
Other Public Authorities	27,094	27,141	27,172	27,197	29,049	34,264	36,369	36,597	36,192	30,043	27,117	27,088
New Mexico Total	142,271	131,989	123,754	120,375	127,804	159,507	182,041	180,685	176,042	141,476	123,734	133,835
Total Retail Sales	652,942	598,801	587,437	572,800	611,392	764,611	868,756	861,082	847,875	688,013	576,316	620,854

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-16
Attachment 1
Page 1 of 1

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S FIRST REQUEST FOR INFORMATION
QUESTION NOS. OPUC 1-1 THROUGH OPUC 1-37

OPUC 1-17:

Pandemic Impact Questions

Please provide copies of all monthly sales reports to EPE management that identifies EPE's budget or forecasted kWh sales, EPE's actual monthly kWh sales, and EPE's weather normalized kWh sales by jurisdiction and by retail customer class or group for the period of January 2017 through present. Please also provide any reports, analyses, or other documents that discuss the differences between actual and budgeted monthly kWh sales. Please provide in working Excel format any data that is available in that format and provide relevant information for all additional months as they become available.

RESPONSE:

Please see OPUC 1-17, Attachment 1 for the forecasted monthly sales, OPUC 1-17, Attachment 2 for the actual monthly sales and weather normalized sales.

Please see OPUC 1-17, Attachments 3 through 7 for monthly actual to budget sales reports from January 2017 to present. The sales included in the annual budget may not necessarily match the sales from the forecast as shown in OPUC 1-17, Attachments 1 and 2, as the budget generally uses load growth provided in the forecast applied to actual results to determine budgeted sales amounts.

Preparer: Enedina Soto
Greg Shearman

Title: Manager – Economic Research
Manager – Forecasting

Sponsor: George Novela
Lisa Budtke

Title: Director – Economic and Rate Research
Director Treasury Services & Investor
Relations

2017 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 1 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I	NM Government
201701	183,550	139,376	78,635	94,342	495,904	64,480	36,646	5,734	28,491
201702	151,453	139,529	83,510	93,221	467,712	54,463	37,990	5,557	29,176
201703	134,891	139,708	74,520	91,469	440,588	46,410	37,478	4,855	28,491
201704	134,943	139,905	79,842	90,866	445,556	43,923	37,807	5,922	28,248
201705	147,128	151,327	76,228	99,444	474,127	45,317	39,808	5,335	30,447
201706	203,177	178,268	85,709	110,681	577,835	62,636	47,640	6,099	35,199
201707	253,430	194,740	83,938	110,978	643,086	78,274	53,404	5,990	36,715
201708	247,765	190,303	83,169	116,997	638,234	76,599	51,503	6,712	37,497
201709	234,319	190,360	82,836	115,626	623,142	71,978	49,303	6,153	36,432
201710	176,711	165,238	75,877	101,743	519,569	53,997	42,522	5,815	30,497
201711	137,134	141,255	83,864	94,057	456,310	44,359	37,485	6,547	28,135
201712	155,826	141,513	77,754	94,322	469,415	54,070	37,581	6,007	28,076
201801	187,740	140,732	78,440	95,451	502,364	64,979	37,075	5,681	28,036
201802	156,437	140,891	83,301	94,349	474,977	54,887	37,062	5,506	28,026
201803	137,352	141,060	74,332	92,619	445,362	46,777	37,108	4,811	27,993
201804	137,276	141,273	79,634	92,049	450,232	44,280	37,286	5,868	27,970
201805	149,581	152,624	76,033	100,656	478,895	45,646	40,523	5,286	29,902
201806	206,352	179,372	85,485	111,982	583,191	62,958	47,823	6,043	34,886
201807	257,350	195,767	83,719	112,321	649,157	78,620	53,155	5,936	36,471
201808	251,604	191,370	82,942	118,389	644,305	76,944	51,346	6,651	37,146
201809	237,917	191,415	82,614	117,026	628,973	72,312	49,132	6,098	36,165
201810	179,598	166,475	75,679	103,154	524,906	54,326	42,847	5,763	30,240
201811	139,406	142,674	83,647	95,523	461,251	44,673	37,849	6,490	27,857
201812	158,243	142,953	77,555	95,803	474,554	54,413	37,874	5,953	27,851
201901	190,455	142,237	78,219	96,900	507,811	65,569	37,409	5,632	27,855
201902	158,497	142,327	83,063	95,784	479,672	55,350	37,430	5,458	27,829

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 2 of 16

NM Total	RGEC	TOTAL
135,350	3,347	634,601
127,187	3,301	598,201
117,234	5,281	563,104
115,900	5,803	567,260
120,906	7,361	602,394
151,573	7,658	737,066
174,383	8,891	826,360
172,312	6,940	817,486
163,865	4,178	791,185
132,831	3,719	656,118
116,526	2,814	575,649
125,734	3,255	598,404
135,772	3,422	641,557
125,481	3,374	603,833
116,690	5,398	567,450
115,405	5,932	571,569
121,357	7,524	607,776
151,710	7,827	742,729
174,182	9,088	832,427
172,088	7,094	823,487
163,707	4,270	796,950
133,175	3,801	661,882
116,869	2,876	580,996
126,091	3,327	603,972
136,465	3,464	647,740
126,066	3,416	609,154

2017 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 3 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I	NM Government
201903	138,993	142,427	74,118	94,032	449,570	47,164	37,540	4,769	27,799
201904	138,736	142,572	79,399	93,460	454,167	44,628	37,631	5,818	27,771
201905	151,137	153,821	75,813	102,040	482,811	46,016	40,711	5,240	29,687
201906	208,581	180,358	85,231	113,381	587,551	63,428	47,943	5,991	34,674
201907	260,248	196,646	83,472	113,697	654,062	79,241	53,216	5,885	36,250
201908	254,408	192,273	82,688	119,762	649,131	77,564	51,508	6,594	36,954
201909	240,512	192,293	82,363	118,366	633,534	72,899	49,247	6,046	35,974
201910	181,405	167,521	75,455	104,463	528,844	54,816	42,953	5,714	30,099
201911	140,742	143,866	83,403	96,821	464,832	45,154	37,944	6,436	27,544
201912	159,924	144,145	77,330	97,080	478,479	55,005	37,876	5,903	27,528
202001	192,580	143,407	79,330	97,598	512,915	66,544	37,338	5,585	27,820
202002	160,240	143,499	84,241	96,582	484,561	56,184	37,245	5,412	27,806
202003	140,577	143,620	75,168	94,968	454,331	47,894	37,382	4,729	27,784
202004	140,521	143,834	80,518	94,622	459,495	45,337	37,508	5,769	27,767
202005	153,126	155,002	76,884	103,184	488,196	46,724	40,611	5,197	29,695
202006	211,291	181,317	86,431	114,366	593,405	64,268	47,737	5,942	34,691
202007	263,684	197,485	84,648	114,590	660,407	80,237	52,888	5,837	36,285
202008	257,810	193,131	83,843	120,558	655,342	78,555	51,136	6,540	36,980
202009	243,779	193,141	83,517	119,129	639,566	73,852	48,844	5,997	36,003
202010	183,993	168,525	76,517	105,163	534,198	55,635	42,608	5,667	30,109
202011	142,903	145,062	84,580	97,498	470,043	45,910	37,588	6,385	27,642
202012	162,419	145,384	78,423	97,758	483,983	55,877	37,548	5,855	27,635
202101	195,643	144,739	79,178	98,346	517,907	67,813	37,047	5,540	27,784
202102	162,743	144,775	84,078	97,196	488,792	57,258	37,048	5,368	27,782
202103	142,718	144,839	75,020	95,448	458,025	48,823	37,186	4,692	27,769
202104	142,533	144,979	80,354	94,824	462,689	46,214	37,278	5,723	27,761
202105	155,310	156,083	76,731	103,415	491,539	47,605	40,277	5,155	29,701
202106	214,249	182,241	86,254	114,628	597,372	65,352	47,321	5,895	34,707

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 4 of 16

NM Total	RGEC	TOTAL
117,272	5,465	572,307
115,847	6,006	576,020
121,655	7,617	612,083
152,037	7,925	747,513
174,593	9,201	837,857
172,621	7,182	828,934
164,166	4,323	802,023
133,582	3,849	666,275
117,078	2,912	584,822
126,312	3,369	608,160
137,287	3,513	653,715
126,647	3,465	614,673
117,790	5,542	577,663
116,380	6,090	581,965
122,227	7,725	618,148
152,638	8,037	754,080
175,248	9,331	844,986
173,211	7,284	835,836
164,695	4,385	808,646
134,019	3,903	672,120
117,524	2,953	590,520
126,914	3,416	614,314
138,184	3,543	659,633
127,457	3,494	619,743
118,470	5,589	582,084
116,977	6,142	585,808
122,738	7,790	622,068
153,274	8,105	758,750

2018 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 5 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
201801	171,267	139,168	78,912	87,597	476,944	61,055	33,817	5,234
201802	152,317	139,350	81,978	86,133	459,778	54,150	36,795	5,061
201803	133,737	139,509	83,022	89,443	445,712	43,892	37,278	4,836
201804	134,043	139,690	84,173	87,731	445,637	43,475	38,058	4,958
201805	163,684	151,593	81,471	96,879	493,628	47,006	39,826	5,057
201806	233,390	179,300	86,926	110,866	610,482	66,215	47,000	5,354
201807	272,848	195,754	82,142	110,036	660,780	79,536	51,836	4,999
201808	250,293	190,224	87,890	114,529	642,936	75,763	50,282	5,371
201809	232,384	190,391	89,791	116,631	629,196	68,410	47,949	5,722
201810	173,346	165,387	80,603	100,882	520,218	51,508	41,913	4,790
201811	124,282	140,984	73,438	93,821	432,524	42,123	35,901	5,166
201812	149,350	141,212	75,040	89,679	455,281	52,516	35,926	4,927
201901	184,973	140,379	79,370	92,209	496,932	65,040	36,803	5,066
201902	152,683	140,548	82,463	89,607	465,301	52,395	37,020	4,897
201903	137,749	140,670	83,509	91,474	453,402	46,115	37,427	4,680
201904	147,649	140,830	84,660	88,992	462,132	44,958	37,318	4,797
201905	174,005	152,636	81,917	98,447	507,005	48,892	39,427	4,894
201906	227,233	180,149	87,402	110,726	605,510	64,326	46,661	5,182
201907	261,992	196,502	82,593	110,710	651,798	78,302	51,396	4,838
201908	249,078	191,023	88,376	115,206	643,684	73,881	49,888	5,198
201909	230,506	191,203	90,285	116,860	628,853	68,190	47,789	5,538
201910	168,015	166,400	81,060	101,756	517,231	50,913	40,914	4,636
201911	133,431	142,179	73,827	95,146	444,584	43,739	36,682	5,001
201912	160,335	142,438	75,475	93,050	471,299	55,846	37,318	4,769
202001	187,070	141,609	79,574	95,067	503,320	64,136	36,792	4,902
202002	157,397	141,798	82,684	92,039	473,919	54,314	36,990	4,738

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 6 of 16

NM

Government	NM Total	RGEC	TOTAL
28,092	128,198	3,563	608,705
28,324	124,329	3,210	587,317
28,174	114,180	4,602	564,494
28,282	114,772	5,682	566,092
29,945	121,834	8,435	623,897
35,143	153,712	8,502	772,695
36,580	172,952	7,349	841,081
37,484	168,901	7,658	819,495
36,740	158,821	5,976	793,992
30,845	129,056	3,877	653,151
28,251	111,441	3,014	546,979
28,077	121,447	3,628	580,355
28,300	135,209	3,644	635,786
28,312	122,624	3,284	591,209
28,281	116,502	4,707	574,611
28,296	115,370	5,813	583,314
29,955	123,167	8,628	638,801
35,017	151,186	8,697	765,393
36,893	171,430	7,518	830,745
37,227	166,193	7,834	817,710
36,321	157,837	6,113	792,804
30,665	127,128	3,966	648,325
28,104	113,526	3,083	561,193
28,119	126,053	3,711	601,063
26,880	132,710	3,750	639,779
27,798	123,840	3,378	601,137

2018 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 7 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
202003	149,386	141,918	83,727	93,270	468,300	47,391	37,061	4,529
202004	156,788	142,141	84,875	90,268	474,073	47,055	37,278	4,642
202005	170,514	153,827	82,099	99,648	506,089	48,260	39,495	4,736
202006	220,512	181,097	87,598	111,321	600,528	64,216	46,630	5,015
202007	263,251	197,308	82,780	111,341	654,681	77,615	51,317	4,683
202008	249,835	191,818	88,578	115,858	646,090	74,385	49,843	5,030
202009	228,917	191,965	90,489	117,368	628,739	68,143	47,285	5,359
202010	176,822	167,271	81,256	102,411	527,760	52,067	41,245	4,487
202011	142,759	143,241	73,978	96,016	455,994	46,581	37,411	4,840
202012	162,933	143,545	75,668	94,694	476,841	55,325	37,489	4,616
202101	192,023	142,789	79,639	96,936	511,387	65,802	37,008	4,810
202102	167,289	142,928	82,761	93,857	486,835	55,388	36,946	4,648
202103	156,935	142,960	83,800	94,877	478,573	49,289	37,059	4,443
202104	154,628	143,079	84,944	91,599	474,249	46,988	37,236	4,554
202105	165,505	154,670	82,138	100,877	503,191	48,573	39,468	4,647
202106	221,633	181,777	87,641	112,321	603,372	63,977	46,548	4,920

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 8 of 16

NM

Government	NM Total	RGEC	TOTAL
28,791	117,772	4,843	590,915
30,749	119,724	5,981	599,777
32,079	124,571	8,877	639,537
36,146	152,007	8,948	761,482
37,177	170,791	7,735	833,207
36,823	166,081	8,060	820,231
35,717	156,504	6,289	791,533
29,759	127,557	4,081	659,398
27,423	116,255	3,172	575,422
27,471	124,901	3,818	605,560
28,485	136,105	3,815	651,307
28,503	125,485	3,437	615,757
28,497	119,288	4,927	602,788
28,505	117,283	6,085	597,618
30,180	122,868	9,032	635,092
35,205	150,651	9,104	763,126

2019 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 9 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
201901	185,215	141,636	78,224	90,039	495,114	66,087	36,087	5,262
201902	160,154	139,730	83,637	88,108	471,629	56,667	36,933	5,100
201903	153,668	139,897	77,422	87,307	458,294	50,200	36,411	4,768
201904	150,582	141,625	82,557	91,104	465,867	48,145	38,506	4,897
201905	162,583	154,169	85,892	96,626	499,271	49,441	40,780	5,102
201906	221,052	183,140	90,312	110,772	605,276	65,732	47,818	5,471
201907	265,270	197,353	84,023	110,654	657,300	80,277	52,605	5,321
201908	258,005	192,601	90,546	116,403	657,555	77,497	52,174	5,707
201909	247,593	194,914	87,839	117,230	647,576	73,371	51,750	5,454
201910	190,615	167,101	84,689	99,203	541,607	57,094	45,302	5,532
201911	148,519	142,370	83,079	87,165	461,133	49,122	37,894	5,089
201912	169,654	142,523	72,542	88,464	473,183	59,165	37,581	4,990
202001	197,252	141,578	78,949	90,798	508,577	68,866	37,339	5,175
202002	166,540	141,695	84,414	88,548	481,198	58,633	37,528	5,014
202003	149,655	141,821	78,136	87,103	456,715	51,684	37,750	4,689
202004	147,418	141,948	83,323	90,424	463,113	49,302	37,971	4,815
202005	163,636	154,924	86,692	98,083	503,335	50,417	41,201	5,017
202006	224,520	183,620	91,147	112,822	612,108	66,612	48,036	5,380
202007	272,742	197,287	84,797	111,357	666,183	81,138	52,621	5,232
202008	265,064	192,642	91,379	117,025	666,110	78,350	51,575	5,611
202009	253,155	194,871	88,649	117,663	654,338	74,189	49,880	5,363
202010	194,904	167,144	85,471	99,480	546,998	57,926	43,677	5,440
202011	151,340	142,550	83,847	88,155	465,892	49,990	38,445	5,004
202012	172,960	142,751	73,216	89,662	478,588	60,074	38,513	4,908
202101	201,299	141,857	79,150	91,576	513,883	69,846	38,082	5,101
202102	170,235	142,063	84,632	89,301	486,230	59,532	38,138	4,942

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 01
Page 10 of 16

NM

Government	NM Total	RGEC	TOTAL
28,899	136,336	3,797	635,247
28,904	127,604	3,508	602,742
28,913	120,292	4,329	582,915
28,905	120,453	5,218	591,538
30,587	125,909	6,381	631,560
36,084	155,106	6,817	767,199
37,901	176,105	6,966	840,370
38,350	173,728	7,035	838,319
37,549	168,123	4,943	820,642
31,556	139,483	3,399	684,489
29,074	121,179	2,821	585,132
29,097	130,835	3,299	607,317
29,128	140,509	3,775	652,861
29,135	130,310	3,488	614,996
29,136	123,258	4,304	584,277
29,134	121,221	5,187	589,521
30,791	127,426	6,343	637,105
36,266	156,293	6,777	775,179
38,039	177,029	6,924	850,137
38,496	174,032	6,993	847,135
37,708	167,140	4,914	826,391
31,751	138,795	3,379	689,171
29,250	122,689	2,804	591,386
29,243	132,738	3,279	614,605
29,224	142,254	3,759	659,895
29,230	131,842	3,473	621,545

2019 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 11 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
202103	153,386	142,160	78,331	87,811	461,687	52,531	38,222	4,621
202104	151,004	142,234	83,537	91,179	467,954	50,053	38,339	4,746
202105	167,208	155,040	86,917	99,064	508,229	51,145	41,426	4,945
202106	228,741	183,524	91,376	113,866	617,507	67,355	48,097	5,303

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 01
Page 12 of 16

NM

Government	NM Total	RGEC	TOTAL
29,243	124,618	4,285	590,590
29,262	122,400	5,164	595,519
30,916	128,431	6,315	642,975
36,374	157,129	6,748	781,384

2020 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 13 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
202001	182,393	136,540	81,031	90,979	490,943	64,114	34,284	5,194
202002	162,555	138,294	84,422	87,715	472,986	55,371	35,998	5,070
202003	145,091	135,152	73,350	85,481	439,074	48,636	36,759	5,677
202004	141,864	138,320	79,280	89,157	448,621	46,089	37,049	5,807
202005	158,797	150,958	80,206	96,610	486,571	47,862	39,575	6,038
202006	220,061	177,271	84,611	110,230	592,173	64,970	47,383	6,442
202007	271,063	194,174	82,746	110,944	658,926	80,929	52,645	5,710
202008	266,408	191,764	78,548	114,646	651,366	78,810	51,529	6,385
202009	256,668	195,379	85,907	120,119	658,073	74,949	49,829	6,966
202010	194,944	168,422	82,931	102,592	548,889	57,274	43,145	6,357
202011	147,252	137,912	77,298	88,562	451,024	48,210	37,628	6,121
202012	168,871	134,545	67,067	89,975	460,458	58,277	37,613	5,860
202101	196,613	138,208	81,520	91,888	508,230	67,952	37,071	5,217
202102	166,260	138,991	84,927	89,026	479,204	57,662	37,083	5,092
202103	148,336	137,879	73,784	87,052	447,053	50,098	37,159	5,701
202104	144,466	139,104	79,754	90,180	453,504	47,063	37,227	5,832
202105	161,293	150,885	80,684	97,571	490,434	48,473	39,701	6,064
202106	223,224	178,400	85,110	111,284	598,017	65,412	47,438	6,470

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 14 of 16

NM

Government	NM Total	RGEC	TOTAL
26,938	130,531	3,715	625,190
27,863	124,302	3,577	600,864
28,903	119,975	4,619	563,668
30,885	119,830	5,407	573,859
32,593	126,067	6,506	619,145
36,710	155,504	6,617	754,295
37,940	177,224	8,325	844,476
37,724	174,448	9,202	835,017
37,042	168,786	5,239	832,098
30,800	137,575	2,976	689,440
27,807	119,766	2,975	573,765
27,866	129,615	3,399	593,472
27,927	138,167	3,743	650,139
27,947	127,783	3,604	610,591
27,949	120,907	4,654	572,613
27,952	118,073	5,448	577,025
29,919	124,156	6,555	621,144
34,833	154,153	6,667	758,838

2021 Long Term Forecasted Sales

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

OPUC's 1st, Q. No. OPUC 1-17

Attachment 01

Page 15 of 16

	Texas Residential	Texas Small C&I	Texas Large C&I	Texas Government	Texas Total	NM Residential	NM Small C&I	NM Large C&I
202101	178,876	135,405	74,713	84,256	473,251	67,237	35,318	5,841
202102	153,673	134,390	72,968	85,115	446,146	58,168	35,139	5,679
202103	132,470	127,936	73,486	79,958	413,849	48,788	32,915	5,646
202104	133,938	131,542	74,482	81,899	421,862	44,734	36,235	5,525
202105	175,967	141,368	73,552	90,099	480,986	52,228	39,943	5,361
202106	253,080	170,415	81,757	107,109	612,361	72,330	45,879	5,911

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 01
Page 16 of 16

NM

Government	NM Total	RGEC	TOTAL
28,061	136,457	3,449	613,157
28,619	127,604	3,962	577,713
25,979	113,328	4,150	531,327
25,991	112,485	5,148	539,495
28,941	126,473	6,610	614,070
32,281	156,401	7,636	776,398

TEXAS kWh
ACTUAL SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 1 of 20

Residential

Period	2017	2018	2019	2020	2021
January	157,350,572	163,623,462	162,673,838	175,131,921	196,564,082
February	130,568,920	140,130,099	144,105,478	146,137,777	144,915,564
March	128,078,110	119,424,064	125,159,599	126,468,687	142,140,026
April	123,308,368	126,806,076	120,529,696	127,767,001	137,609,384
May	150,926,965	156,284,670	150,597,654	187,870,645	155,627,173
June	222,492,269	246,877,240	200,363,790	263,419,048	259,905,806
July	282,628,106	294,350,175	278,361,190	345,816,162	
August	260,260,367	282,322,270	309,012,836	342,487,605	
September	237,926,078	270,251,234	309,840,590	314,179,661	
October	186,749,163	194,395,719	204,441,500	200,232,829	
November	129,166,597	124,889,259	124,830,775	149,934,405	
December	131,087,013	146,558,871	137,413,589	151,847,829	

TEXAS kWh
ACTUAL SALES

C&I Small

Period	2017	2018	2019	2020	2021
January	138,592,348	139,069,881	133,752,634	141,157,390	141,491,990
February	128,515,492	136,326,373	137,990,393	136,601,984	122,643,584
March	140,069,315	130,231,868	129,411,445	131,277,824	132,495,267
April	139,239,244	143,296,938	137,724,742	121,749,583	137,059,485
May	152,725,527	150,297,369	151,278,347	131,093,147	141,997,941
June	182,384,163	186,535,046	169,516,713	165,416,723	177,511,481
July	197,864,643	204,384,671	191,211,618	194,231,444	
August	194,269,755	196,145,851	200,512,758	192,731,520	
September	186,217,217	196,778,090	210,090,109	193,386,177	
October	166,979,482	168,868,030	173,867,778	155,063,887	
November	142,945,949	135,845,705	134,784,638	136,142,523	
December	132,052,151	136,135,844	125,386,010	128,138,676	

TEXAS kWh
WEATHER ADJUSTMENT

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 2 of 20

Residential

Period	2017	2018	2019	2020	2021
January	10,219,228	2,239,829	3,277,771	8,087,066	(3,748,783)
February	8,352,181	7,025,148	(113,693)	(4,026,392)	(1,973,036)
March	5,942,655	1,175,530	(2,301,755)	(121,685)	(2,740,756)
April	(3,412,245)	(5,405,910)	(69,575)	(666,925)	265,333
May	256,048	(14,942,828)	6,432,179	(17,073,737)	(3,149,576)
June	(905,007)	(9,036,171)	14,443,224	2,311,856	8,277,621
July	3,528,823	(6,729,840)	(16,124,804)	(23,603,156)	
August	10,660,711	(9,265,920)	(24,496,515)	(27,777,272)	
September	(14,946,178)	(6,744,123)	(16,675,251)	10,781,376	
October	(12,052,291)	6,292,076	1,937,902	(12,504,102)	
November	15,388,946	(2,685,225)	(2,644,755)	8,897,438	
December	3,755,007	1,223,029	1,113,704	(5,847,490)	

TEXAS kWh
WEATHER ADJUSTMENT

C&I Small

Period	2017	2018	2019	2020	2021
January	-	-	-	-	-
February	-	-	-	-	-
March	-	-	-	-	-
April	-	-	-	-	-
May	107235.02	(6,702,134)	2,945,691	(6,352,612)	(949,264)
June	-417007.6	(4,363,974)	6,895,879	1,007,225	3,442,502
July	1443458.72	(3,003,196)	(6,693,616)	(9,483,824)	
August	4174584.89	(4,048,629)	(9,876,818)	(10,699,661)	
September	-6529183.8	(3,363,683)	(7,740,117)	4,572,103	
October	-5234473.98	3,343,627	853,195	(5,375,854)	
November	-	-	-	-	
December	-	-	-	-	

TEXAS kWh
WEATHER ADJUSTED SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 3 of 20

Residential

Period	2017	2018	2019	2020	2021
January	167,569,800	165,863,291	165,951,609	183,218,987	192,815,299
February	138,921,101	147,155,247	143,991,785	142,111,385	142,942,528
March	134,020,765	120,599,594	122,857,844	126,347,002	139,399,270
April	119,896,123	121,400,166	120,460,121	127,100,076	137,874,717
May	151,183,013	141,341,842	157,029,833	170,796,908	152,477,597
June	221,587,262	237,841,069	214,807,014	265,730,904	268,183,427
July	286,156,929	287,620,335	262,236,386	322,213,006	
August	270,921,078	273,056,350	284,516,321	314,710,333	
September	222,979,900	263,507,111	293,165,339	324,961,037	
October	174,696,872	200,687,795	206,379,402	187,728,727	
November	144,555,543	122,204,034	122,186,020	158,831,843	
December	134,842,020	147,781,900	138,527,293	146,000,339	

TEXAS kWh
WEATHER ADJUSTED SALES

C&I Small

Period	2017	2018	2019	2020	2021
January	138,592,348	139,069,881	133,752,634	141,157,390	141,491,990
February	128,515,492	136,326,373	137,990,393	136,601,984	122,643,584
March	140,069,315	130,231,868	129,411,445	131,277,824	132,495,267
April	139,239,244	143,296,938	137,724,742	121,749,583	137,059,485
May	152,832,762	143,595,235	154,224,038	124,740,535	141,048,677
June	181,967,155	182,171,072	176,412,592	166,423,948	180,953,983
July	199,308,102	201,381,475	184,518,002	184,747,620	
August	198,444,340	192,097,222	190,635,940	182,031,859	
September	179,688,033	193,414,407	202,349,992	197,958,280	
October	161,745,008	172,211,657	174,720,973	149,688,033	
November	142,945,949	135,845,705	134,784,638	136,142,523	
December	132,052,151	136,135,844	125,386,010	128,138,676	

TEXAS kWh
ACTUAL SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 4 of 20

C&I Large

Period	2017	2018	2019	2020	2021
January	78,302,088	77,605,941	80,417,477	75,019,222	77,937,353
February	81,335,838	82,974,253	83,788,443	62,413,283	67,793,712
March	82,376,608	76,814,429	72,804,244	81,279,901	70,953,146
April	83,523,992	81,902,991	78,686,208	73,915,260	92,293,234
May	80,869,668	85,209,472	79,605,439	66,076,480	79,772,816
June	86,282,910	89,601,465	83,982,330	81,104,257	84,535,465
July	81,532,802	83,364,266	82,125,229	83,036,242	
August	87,235,773	89,836,381	77,971,073	81,554,329	
September	89,124,345	87,148,401	85,270,892	86,448,815	
October	79,991,163	84,023,593	82,312,945	71,614,152	
November	72,908,487	82,423,496	76,721,134	66,708,042	
December	74,460,757	71,967,852	66,568,315	75,283,711	

TEXAS kWh
ACTUAL SALES

Public

Period	2017	2018	2019	2020	2021
January	84,235,722	84,595,869	84,701,293	90,348,721	89,337,798
February	83,247,446	86,356,748	86,980,601	89,916,215	79,237,391
March	89,636,269	81,927,561	80,886,829	84,756,968	82,927,365
April	88,144,423	89,449,737	87,613,987	76,053,448	86,468,085
May	96,298,984	98,972,538	94,824,970	84,491,665	94,291,904
June	115,007,572	116,577,362	108,281,401	102,913,922	113,793,961
July	109,700,704	115,017,078	111,827,548	115,795,549	
August	114,077,778	118,473,835	117,314,645	116,240,436	
September	119,149,553	121,533,839	130,519,942	113,939,806	
October	102,260,302	102,772,257	106,071,985	95,529,154	
November	93,030,420	84,394,071	86,621,495	82,363,590	
December	83,173,157	83,918,455	86,517,473	81,873,856	

TEXAS kWh
WEATHER ADJUSTMENT

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 5 of 20

C&I Large

Period	2017	2018	2019	2020	2021
January	-	-	-	-	-
February	-	-	-	-	-
March	-	-	-	-	-
April	-	-	-	-	-
May	-	-	-	-	-
June	-	-	-	-	-
July	-	-	-	-	-
August	-	-	-	-	-
September	-	-	-	-	-
October	-	-	-	-	-
November	-	-	-	-	-
December	-	-	-	-	-

TEXAS kWh
WEATHER ADJUSTMENT

Public

Period	2017	2018	2019	2020	2021
January	-	-	-	-	-
February	-	-	-	-	-
March	-	-	-	-	-
April	-	-	-	-	-
May	92,782	(4,623,891)	1,940,360	(5,435,032)	(1,054,265)
June	(185,851)	(1,849,035)	3,319,505	479,671	1,710,754
July	477,005	(887,881)	(2,416,100)	(2,979,565)	
August	1,888,966	(1,722,443)	(4,859,891)	(4,834,900)	
September	(2,966,716)	(1,412,650)	(3,740,604)	2,207,044	
October	(2,334,793)	1,177,516	328,199	(2,453,506)	
November	-	-	-	-	
December	-	-	-	-	

TEXAS kWh
WEATHER ADJUSTED SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 6 of 20

C&I Large

Period	2017	2018	2019	2020	2021
January	78,302,088	77,605,941	80,417,477	75,019,222	77,937,353
February	81,335,838	82,974,253	83,788,443	62,413,283	67,793,712
March	82,376,608	76,814,429	72,804,244	81,279,901	70,953,146
April	83,523,992	81,902,991	78,686,208	73,915,260	92,293,234
May	80,869,668	85,209,472	79,605,439	66,076,480	79,772,816
June	86,282,910	89,601,465	83,982,330	81,104,257	84,535,465
July	81,532,802	83,364,266	82,125,229	83,036,242	
August	87,235,773	89,836,381	77,971,073	81,554,329	
September	89,124,345	87,148,401	85,270,892	86,448,815	
October	79,991,163	84,023,593	82,312,945	71,614,152	
November	72,908,487	82,423,496	76,721,134	66,708,042	
December	74,460,757	71,967,852	66,568,315	75,283,711	

TEXAS kWh
WEATHER ADJUSTED SALES

Public

Period	2017	2018	2019	2020	2021
January	84,235,722	84,595,869	84,701,293	90,348,721	89,337,798
February	83,247,446	86,356,748	86,980,601	89,916,215	79,237,391
March	89,636,269	81,927,561	80,886,829	84,756,968	82,927,365
April	88,144,423	89,449,737	87,613,987	76,053,448	86,468,085
May	96,391,766	94,348,647	96,765,330	79,056,633	93,237,639
June	114,821,721	114,728,327	111,600,906	103,393,593	115,504,715
July	110,177,709	114,129,197	109,411,448	112,815,984	
August	115,966,744	116,751,392	112,454,754	111,405,536	
September	116,182,837	120,121,189	126,779,338	116,146,850	
October	99,925,509	103,949,773	106,400,184	93,075,648	
November	93,030,420	84,394,071	86,621,495	82,363,590	
December	83,173,157	83,918,455	86,517,473	81,873,856	

TEXAS kWh
ACTUAL SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 7 of 20

TOTAL

Period	2017	2018	2019	2020	2021
January	458,480,730	464,895,153	461,545,242	481,657,254	505,331,223
February	423,667,696	445,787,473	452,864,915	435,069,259	414,590,251
March	440,160,302	408,397,922	408,262,117	423,783,380	428,515,804
April	434,216,027	441,455,742	424,554,633	399,485,292	453,430,188
May	480,821,144	490,764,049	476,306,410	469,531,937	471,689,834
June	606,166,914	639,591,113	562,144,234	612,853,950	635,746,713
July	671,726,255	697,116,190	663,525,585	738,879,397	-
August	655,843,673	686,778,337	704,811,312	733,013,890	-
September	632,417,193	675,711,564	735,721,533	707,954,459	-
October	535,980,110	550,059,599	566,694,208	522,440,022	-
November	438,051,453	427,552,531	422,958,042	435,148,560	-
December	420,773,078	438,581,022	415,885,387	437,144,072	-

TEXAS kWh
WEATHER ADJUSTMENT

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 8 of 20

TOTAL

Period	2017	2018	2019	2020	2021
January	10,219,228	2,239,829	3,277,771	8,087,066	(3,748,783)
February	8,352,181	7,025,148	(113,693)	(4,026,392)	(1,973,036)
March	5,942,655	1,175,530	(2,301,755)	(121,685)	(2,740,756)
April	(3,412,245)	(5,405,910)	(69,575)	(666,925)	265,333
May	456,065	(26,268,853)	11,318,230	(28,861,382)	(5,153,106)
June	(1,507,865)	(15,249,179)	24,658,608	3,798,752	13,430,877
July	5,449,287	(10,620,917)	(25,234,520)	(36,066,545)	-
August	16,724,262	(15,036,992)	(39,233,223)	(43,311,832)	-
September	(24,442,078)	(11,520,456)	(28,155,972)	17,560,523	-
October	(19,621,558)	10,813,219	3,119,296	(20,333,461)	-
November	15,388,946	(2,685,225)	(2,644,755)	8,897,438	-
December	3,755,007	1,223,029	1,113,704	(5,847,490)	-

TEXAS kWh
WEATHER ADJUSTED SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 9 of 20

TOTAL

Period	2017	2018	2019	2020	2021
January	468,699,958	467,134,982	464,823,013	489,744,320	501,582,440
February	432,019,877	452,812,621	452,751,222	431,042,867	412,617,215
March	446,102,957	409,573,452	405,960,362	423,661,695	425,775,048
April	430,803,782	436,049,832	424,485,058	398,818,367	453,695,521
May	481,277,209	464,495,196	487,624,640	440,670,555	466,536,728
June	604,659,049	624,341,934	586,802,842	616,652,702	649,177,590
July	677,175,542	686,495,273	638,291,065	702,812,852	
August	672,567,935	671,741,345	665,578,089	689,702,058	
September	607,975,115	664,191,108	707,565,561	725,514,982	
October	516,358,552	560,872,818	569,813,504	502,106,561	
November	453,440,399	424,867,306	420,313,287	444,045,998	
December	424,528,085	439,804,051	416,999,091	431,296,582	

NEW MEXICO kWh
ACTUAL SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 10 of 20

Residential

Period	2017	2018	2019	2020	2021
January	57,725,650	60,776,226	61,443,193	66,849,546	74,187,297
February	49,000,460	52,353,775	55,285,193	55,748,311	55,230,151
March	45,645,322	44,012,784	46,195,364	46,838,720	52,641,634
April	39,047,661	41,556,119	41,205,461	42,895,511	45,798,574
May	45,446,499	47,553,916	44,863,470	54,714,308	48,192,723
June	65,652,996	71,173,271	57,456,870	75,108,733	74,995,140
July	83,803,864	86,624,041	80,501,705	98,506,633	
August	76,776,911	81,881,056	87,602,016	96,891,537	
September	70,756,413	77,908,064	88,644,584	89,476,967	
October	54,573,806	58,218,247	58,206,719	57,171,943	
November	41,708,939	43,277,336	42,807,087	47,479,746	
December	46,893,779	54,736,559	51,820,902	56,367,842	

NEW MEXICO kWh
ACTUAL SALES

C&I Small

Period	2017	2018	2019	2020	2021
January	35,980,567	36,493,866	34,535,330	36,062,440	36,002,493
February	32,290,461	35,686,083	36,163,189	34,978,851	30,302,801
March	36,710,105	34,063,613	33,214,320	32,859,786	33,681,771
April	37,718,095	39,766,353	36,578,916	33,982,611	36,753,783
May	41,948,675	42,100,015	41,401,556	38,025,963	38,428,715
June	48,588,548	50,271,363	45,507,288	43,791,650	47,620,642
July	52,683,971	53,981,370	49,973,335	52,312,568	
August	50,005,250	53,649,273	52,520,124	50,809,266	
September	48,068,907	53,654,393	55,764,188	53,022,256	
October	43,132,847	44,923,228	45,744,894	42,940,327	
November	38,404,536	35,105,038	36,088,647	36,577,098	
December	34,486,659	35,281,303	32,742,862	32,626,862	

NEW MEXICO kWh
WEATHER ADJUSTMENT

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 11 of 20

Residential

Period	2017	2018	2019	2020	2021
January	2,075,649	1,092,834	446,522	1,545,496	(1,115,966)
February	2,704,522	2,549,517	(1,099,742)	(1,733,427)	(1,391,377)
March	3,031,800	423,063	(253,970)	(491,289)	(1,558,329)
April	(1,462,302)	(1,028,913)	(270,964)	196,444	(320,730)
May	494,196	(4,304,452)	4,066,148	(6,188,303)	(1,562,869)
June	(1,809,186)	(691,647)	5,813,507	751,081	(489,111)
July	1,139,321	1,183,442	(1,885,817)	(5,523,840)	
August	3,592,512	(1,187,856)	(5,152,490)	(6,353,541)	
September	(2,617,245)	(669,546)	(3,407,142)	4,406,750	
October	(2,812,119)	(194,522)	296,181	(2,134,773)	
November	4,670,084	(690,856)	(558,176)	1,599,140	
December	1,467,919	374,106	104,188	(1,341,638)	

NEW MEXICO kWh
WEATHER ADJUSTMENT

C&I Small

Period	2017	2018	2019	2020	2021
January	-	-	-	-	-
February	-	-	-	-	-
March	-	-	-	-	-
April	-	-	-	-	-
May	187,565	(2,022,523)	2,209,398	(2,743,757)	(1,095,074)
June	(741,312)	(326,793)	2,652,748	343,143	(249,683)
July	438,781	500,016	(761,944)	(2,246,590)	
August	1,280,039	(495,831)	(2,093,315)	(2,543,618)	
September	(885,414)	(274,333)	(1,385,447)	1,735,503	
October	(885,845)	(83,032)	128,975	(876,291)	
November	-	-	-	-	
December	-	-	-	-	

NEW MEXICO kWh
WEATHER ADJUSTED SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 12 of 20

Residential

Period	2017	2018	2019	2020	2021
January	59,801,299	61,869,060	61,889,715	68,395,042	73,071,331
February	51,704,982	54,903,292	54,185,451	54,014,884	53,838,774
March	48,677,122	44,435,847	45,941,394	46,347,431	51,083,305
April	37,585,359	40,527,206	40,934,497	43,091,955	45,477,844
May	45,940,695	43,249,464	48,929,618	48,526,005	46,629,854
June	63,843,810	70,481,624	63,270,377	75,859,814	74,506,029
July	84,943,185	87,807,483	78,615,888	92,982,793	
August	80,369,423	80,693,200	82,449,526	90,537,996	
September	68,139,168	77,238,518	85,237,442	93,883,717	
October	51,761,687	58,023,725	58,502,900	55,037,170	
November	46,379,023	42,586,480	42,248,911	49,078,886	
December	48,361,698	55,110,665	51,925,090	55,026,204	

NEW MEXICO kWh
WEATHER ADJUSTED SALES

C&I Small

Period	2017	2018	2019	2020	2021
January	35,980,567	36,493,866	34,535,330	36,062,440	36,002,493
February	32,290,461	35,686,083	36,163,189	34,978,851	30,302,801
March	36,710,105	34,063,613	33,214,320	32,859,786	33,681,771
April	37,718,095	39,766,353	36,578,916	33,982,611	36,753,783
May	42,136,240	40,077,492	43,610,954	35,282,206	37,333,642
June	47,847,236	49,944,570	48,160,036	44,134,793	47,370,959
July	53,122,752	54,481,386	49,211,391	50,065,978	
August	51,285,289	53,153,442	50,426,809	48,265,648	
September	47,183,493	53,380,060	54,378,741	54,757,759	
October	42,247,002	44,840,196	45,873,869	42,064,036	
November	38,404,536	35,105,038	36,088,647	36,577,098	
December	34,486,659	35,281,303	32,742,862	32,626,862	

NEW MEXICO kWh
ACTUAL SALES

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 1st, Q. No. OPUC 1-17
Attachment 2
Page 13 of 20

C&I Large

Period	2017	2018	2019	2020	2021
January	5,422,958	5,372,377	5,227,953	6,614,099	6,275,287
February	5,244,030	5,207,114	5,103,425	6,431,082	5,871,037
March	5,010,832	4,868,693	5,714,394	6,104,526	5,926,926
April	5,136,888	4,999,491	5,846,022	5,463,522	6,207,003
May	5,238,949	5,208,907	6,077,764	4,492,152	5,917,763
June	5,547,031	5,585,874	6,484,326	5,338,845	6,198,030
July	5,179,636	5,432,716	5,747,041	5,562,702	
August	5,565,030	5,827,281	6,427,285	6,065,238	
September	5,928,713	5,567,957	7,011,634	6,800,994	
October	4,962,439	5,647,659	6,397,330	6,206,924	
November	5,351,515	5,194,610	6,159,546	6,568,390	
December	5,104,255	5,094,254	5,897,062	6,158,454	

NEW MEXICO kWh
ACTUAL SALES

Public

Period	2017	2018	2019	2020	2021
January	28,377,836	29,822,569	27,038,261	29,882,163	27,657,287
February	29,786,843	28,832,944	30,487,050	29,452,425	24,909,864
March	28,624,186	26,147,249	26,533,432	27,863,166	26,662,043
April	28,853,205	28,085,055	28,054,937	24,567,644	26,279,162
May	30,677,173	35,227,078	29,434,156	25,887,175	27,711,890
June	36,348,592	36,945,374	30,899,340	32,635,482	32,245,827
July	35,480,840	35,840,636	37,284,758	36,154,580	
August	37,958,656	39,948,929	36,100,115	35,445,387	
September	38,451,180	37,012,451	41,256,835	36,179,294	
October	31,839,651	32,527,553	32,159,413	29,817,659	
November	28,017,754	27,502,634	27,127,321	24,706,989	
December	27,465,471	27,408,105	26,068,994	27,058,277	