

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

**Schedule Page: 335 Line No.: 10 Column: b**

Primarily consists of contributions to promote economic development to: (a) The Borderplex Alliance of \$250,000; (b) Mesilla Valley Economic Development Alliance of \$40,000; (c) Texas Economic Development Corporation of \$25,000; (d) New Mexico Economic Development Corporation of \$20,000; and (e) Wilson Binkley Advertising & Marketing for the Rank the Best Campaign of \$20,000.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1 Report in section A for the year the amounts for (b) Depreciation Expense (Account 403, (c) Depreciation Expense for Asset Retirement Costs (Account 403 1, (d) Amortization of Limited-Term Electric Plant (Account 404), and (e) Amortization of Other Electric Plant (Account 405)</p> <p>2 Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405) State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year</p> <p>3 Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied Identify at the bottom of Section C the type of plant included in any sub-account used</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total Indicate at the bottom of section C the manner in which column balances are obtained If average balances, state the method of averaging used</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a) If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis</p> <p>4 If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related</p>						
A Summary of Depreciation and Amortization Charges						
Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403 1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			7,297,250		7,297,250
2	Steam Production Plant	11,302,000	-23,144			11,278,856
3	Nuclear Production Plant	26,862,651	-1,317,149			25,545,502
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	11,603,709	6,088			11,609,797
7	Transmission Plant	7,046,929				7,046,929
8	Distribution Plant	21,527,625				21,527,625
9	Regional Transmission and Market Operation					
10	General Plant	10,859,063	6,635			10,865,698
11	Common Plant-Electric					
12	TOTAL	89,201,977	-1,327,570	7,297,250		95,171,657
B Basis for Amortization Charges						
Asset	Term	Basis	Amort Exp	Method		
Computer Software	3 -15 years	\$102,069,814	\$7,297,249	Straight Line		

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REGULATORY COMMISSION EXPENSES					
1 Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party					
2 Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years					
Line No	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	FERC General and Other		15,279	15,279	
3	FERC Annual Fee		167,482	167,482	
4					
5	Public Utility Commission of Texas				
6	Texas 2015 Rate Case Costs		397,101	397,101	1,144,257
7	Texas 2017 Rate Case Costs		1,148,494	1,148,494	3,641,946
8	Texas Energy Efficiency		4,524,472	4,524,472	
9	Texas Community Solar		131,044	131,044	
10	Texas General and Other		401,223	401,223	
11					
12	New Mexico Public Regulation Commission				
13	New Mexico Procurement and IRP Plans		36,922	36,922	
14	New Mexico Energy Efficiency		4,281,361	4,281,361	
15	New Mexico 2015 Rate Case Costs		429,432	429,432	644,152
16	New Mexico General and Other		150,378	150,378	
17	New Mexico Show Cause Order		28,282	28,282	
18					
19	Nuclear Regulatory Commission				
20	PVNGS Unit 1 Fees		871,548	871,548	
21	PVNGS Unit 2 Fees		873,420	873,420	
22	PVNGS Unit 3 Fees		854,952	854,952	
23					
24	Other		15,520	15,520	
25					
26					
27					
28					
29					
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32					
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42					
43					
44					
45					
46	TOTAL		14,326,910	14,326,910	5,430,355

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REGULATORY COMMISSION EXPENSES (Continued)								
3 Show in column (k) any expenses incurred in prior years which are being amortized List in column (a) the period of amortization								
4 List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts								
5 Minor items (less than \$25,000) may be grouped								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182 3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182 3 End of Year (l)	Line No	
Department (f)	Account No (g)	Amount (h)						
							1	
		15,279					2	
		167,482					3	
							4	
							5	
		397,101		182 3	-397,101	747,156	6	
		1,148,494	111,369	182 3	-1,119,174	2,634,141	7	
		4,524,472					8	
		131,044					9	
		401,223					10	
							11	
							12	
		36,922					13	
		4,281,361					14	
		429,432			-429,432	214,720	15	
		150,378					16	
		28,282					17	
							18	
							19	
		871,548					20	
		873,420					21	
		854,952					22	
							23	
		15,520					24	
							25	
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							44	
							45	
		14,326,910	111,369		-1,945,707	3,596,017	46	

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**Schedule Page: 350 Line No.: 6 Column: e**

Represents Texas rate case costs related to Docket No. 44941, which the Company filed with the PUCT in August 2015. Per the 2015 PUCT Final Order in Docket No. 44941, these costs were being amortized over two years beginning in October 2016. Per the 2017 PUCT Final Order in Docket No. 46831, the unamortized costs will be amortized over three years beginning in January 2018.

**Schedule Page: 350 Line No.: 7 Column: e**

Represents Texas rate case costs related to Docket No. 46831, which the Company filed with the PUCT in February 2017. These costs are being amortized over three years beginning in January 2018.

**Schedule Page: 350 Line No.: 8 Column: c**

The Company implemented ASU 2014-09, Revenue from Contracts with Customers, in the first quarter of 2018, and following the adoption of the standard, revenues related to reimbursed costs of energy efficiency programs approved by the Company's regulators are reported in operating revenues from customers. Related expenses are reported in O&M expenses in FERC account 928.

**Schedule Page: 350 Line No.: 14 Column: c**

The Company implemented ASU 2014-09, Revenue from Contracts with Customers, in the first quarter of 2018, and following the adoption of the standard, revenues related to reimbursed costs of energy efficiency programs approved by the Company's regulators are reported in operating revenues from customers. Related expenses are reported in O&M expenses in FERC account 928.

**Schedule Page: 350 Line No.: 15 Column: e**

Represents New Mexico rate case costs related to NMPRC Case No. 15-00127-UT, which the Company filed with the NMPRC in May 2015. These costs are being amortized over three years beginning in July 2016.

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DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used					
Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	8,463,980			
4	Transmission	7,615,905			
5	Regional Market				
6	Distribution	9,497,423			
7	Customer Accounts	8,936,706			
8	Customer Service and Informational				
9	Sales				
10	Administrative and General	34,499,925			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	69,013,939			
12	Maintenance				
13	Production	7,114,667			
14	Transmission	826,450			
15	Regional Market				
16	Distribution	3,962,174			
17	Administrative and General	284,609			
18	TOTAL Maintenance (Total of lines 13 thru 17)	12,187,900			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	15,578,647			
21	Transmission (Enter Total of lines 4 and 14)	8,442,355			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	13,459,597			
24	Customer Accounts (Transcribe from line 7)	8,936,706			
25	Customer Service and Informational (Transcribe from line 8)				
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	34,784,534			
28	TOTAL Oper and Maint (Total of lines 20 thru 27)	81,201,839	2,603,276	83,805,115	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat Gas (Including Expl and Dev )				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

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DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl and Dev ) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept (Total of lines 28, 62, and 64)	81,201,839	2,603,276	83,805,115	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	25,287,171	1,303,961	26,591,132	
69	Gas Plant				
70	Other (provide details in footnote)				
71	TOTAL Construction (Total of lines 68 thru 70)	25,287,171	1,303,961	26,591,132	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	21,899	2,385	24,284	
74	Gas Plant				
75	Other (provide details in footnote)				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	21,899	2,385	24,284	
77	Other Accounts (Specify, provide details in footnote)				
78	In-Kind Donations and Exp for Certain Civic, Political & Rel	350,640	-1,665	348,975	
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	350,640	-1,665	348,975	
96	TOTAL SALARIES AND WAGES	106,861,549	3,907,957	110,769,506	

[illegible]



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**Schedule Page: 398 Line No.: 1 Column: b**

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 1 Column: d**

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 1 Column: e**

The Number of Units includes 1,766,935 MWh from hourly services (of which 14,218 MWh were sold to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)); 11,600 MWh from daily services (of which 82 MWh were sold to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)); 828 MWh from monthly services; 5 MWh from weekly services and 854,380 MWh from yearly contracts, (of which 58,991 MWh were sold to Rio Grande Electric Cooperative, a network customer of El Paso Electric Company).

**Schedule Page: 398 Line No.: 1 Column: g**

\$175,356 pertains to hourly services (of which \$1,365 pertains to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)). \$29,375 pertains to daily services (of which \$189 pertains to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)). \$58,125 pertains to monthly services. \$81 pertains to weekly services and \$575,610 pertains to yearly contracts (of which \$7,552 pertains to Rio Grande Electric Cooperative, a network customer of El Paso Electric Company).

**Schedule Page: 398 Line No.: 2 Column: b**

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 2 Column: d**

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

**Schedule Page: 398 Line No.: 2 Column: e**

The Number of Units includes 453,446 MWh from hourly services (of which 11,504 MWh were sold to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)); 8,448 MWh from daily services (of which 82 MWh were sold to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)); 678 MWh from monthly services; 5 MWh from weekly services and 849,676 MWh from yearly contracts (of which 58,991 MWh were sold to Rio Grande Electric Cooperative, a network customer of El Paso Electric Company).

**Schedule Page: 398 Line No.: 2 Column: g**

\$27,246 pertains to hourly services (of which \$690 pertains to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)). \$13,742 pertains to daily services (of which \$119 pertains to El Paso Electric Marketing (El Paso Electric Company's Resource Management Department)). \$29,832 pertains to monthly services. \$51 pertains to weekly services and \$155,077 pertains to yearly contracts (of which \$4,730 pertains to Rio Grande Electric Cooperative, a network customer of El Paso Electric Company).

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
<p>(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.</p> <p>(2) Report on Column (b) by month the transmission system's peak load.</p> <p>(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).</p> <p>(4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.</p>										
NAME OF SYSTEM										
Line No	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,137	16	1900		6	679	50	71	
2	February	1,015	28	2000		6	715	50	39	
3	March	1,018	22	1900		7	707	50	47	
4	Total for Quarter 1					19	2,101	150	157	
5	April	1,294	24	1600		10	657	50	72	
6	May	1,705	31	1600		12	648	50	75	
7	June	1,921	26	1600		12	647	50	70	
8	Total for Quarter 2					34	1,952	150	217	
9	July	1,929	23	1600		12	654	50	135	
10	August	1,864	2	1600		13	645	50	159	
11	September	1,701	13	1600		9	666	50	136	
12	Total for Quarter 3					34	1,965	150	430	
13	October	1,523	4	1600		8	759	50	106	
14	November	1,083	12	1900		6	551	50	83	
15	December	1,078	28	1900		6	648	50	89	
16	Total for Quarter 4					20	1,958	150	278	
17	Total Year to Date/Year					107	7,976	600	1,082	

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ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year					
Line No	Item (a)	MegaWatt Hours (b)	Line No	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use)		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,034,676
3	Steam	3,734,245	23	Requirements Sales for Resale (See instruction 4, page 311 )	58,991
4	Nuclear	4,913,858	24	Non-Requirements Sales for Resale (See instruction 4, page 311 )	3,635,328
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	12,953
7	Other	1,295,618	27	Total Energy Losses	504,449
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	12,246,397
9	Net Generation (Enter Total of lines 3 through 8)	9,943,721			
10	Purchases	2,254,532			
11	Power Exchanges				
12	Received	67,251			
13	Delivered	19,107			
14	Net Exchanges (Line 12 minus line 13)	48,144			
15	Transmission For Other (Wheeling)				
16	Received	4,421,473			
17	Delivered	4,421,473			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	12,246,397			

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MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,029,050	391,824	1,137	16	1900
30	February	860,954	324,357	1,015	28	2000
31	March	941,933	358,544	1,018	22	1900
32	April	841,094	220,829	1,294	24	1600
33	May	1,004,920	223,421	1,705	31	1600
34	June	1,131,667	236,149	1,921	26	1600
35	July	1,204,715	246,386	1,929	23	1600
36	August	1,246,994	298,435	1,864	2	1600
37	September	1,144,807	351,680	1,701	13	1600
38	October	924,310	276,347	1,523	4	1600
39	November	889,468	308,690	1,083	12	1900
40	December	1,026,485	398,666	1,078	28	1900
41	TOTAL	12,246,397	3,635,328			

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**Schedule Page: 401 Line No.: 10 Column: b**

Includes 947,367 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 20 Column: b**

Includes 947,367 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 24 Column: b**

Includes 947,367 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 28 Column: b**

Includes 947,367 MWhs related to purchases to Freeport-McMoRan related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 29 Column: b**

Includes 92,494 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 29 Column: c**

Includes 92,494 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 30 Column: b**

Includes 59,083 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 30 Column: c**

Includes 59,083 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 31 Column: b**

Includes 58,932 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 31 Column: c**

Includes 58,932 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 32 Column: b**

Includes 88,886 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 32 Column: c**

Includes 88,886 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 33 Column: b**

Includes 77,374 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 33 Column: c**

Includes 77,374 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 34 Column: b**

Includes 88,352 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 34 Column: c**

Includes 88,352 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 35 Column: b**

Includes 87,346 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 35 Column: c**

Includes 87,346 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent  El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2018/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 36 Column: b**

Includes 91,464 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 36 Column: c**

Includes 91,464 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 37 Column: b**

Includes 89,022 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 37 Column: c**

Includes 89,022 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 38 Column: b**

Includes 35,464 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 38 Column: c**

Includes 35,464 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 39 Column: b**

Includes 86,922 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 39 Column: c**

Includes 86,922 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 40 Column: b**

Includes 92,028 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

**Schedule Page: 401 Line No.: 40 Column: c**

Includes 92,028 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1 Report data for plant in Service only 2 Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants 3 Indicate by a footnote any plant leased or operated as a joint facility 4 If net peak demand for 60 minutes is not available, give data which is available, specifying period 5 If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant 6 If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct 7 Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20 8 If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned</p>							
Line No	Item (a)	Plant Name <i>Rio Grande</i> (b)			Plant Name <i>Rio Grande Unit 9</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor and Outdoor			Outdoor		
3	Year Originally Constructed	1929			2013		
4	Year Last Unit was Installed	1972			2013		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	266 50			131 80		
6	Net Peak Demand on Plant - MW (60 minutes)	192			92		
7	Plant Hours Connected to Load	6289			1358		
8	Net Continuous Plant Capability (Megawatts)	233			88		
9	When Not Limited by Condenser Water	238			93		
10	When Limited by Condenser Water	233			88		
11	Average Number of Employees	51			0		
12	Net Generation, Exclusive of Plant Use - KWh	542586000			86580000		
13	Cost of Plant Land and Land Rights	100945			0		
14	Structures and Improvements	7048817			22092666		
15	Equipment Costs	57277081			74082093		
16	Asset Retirement Costs	76983			0		
17	Total Cost	64503826			96174759		
18	Cost per KW of Installed Capacity (line 17/5) Including	242 0406			729 7023		
19	Production Expenses Oper, Supv, & Engr	821379			429844		
20	Fuel	16448434			2388082		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1287350			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	220348			0		
26	Misc Steam (or Nuclear) Power Expenses	965484			17		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	628879			5327		
30	Maintenance of Structures	393338			4479		
31	Maintenance of Boiler (or reactor) Plant	2018253			0		
32	Maintenance of Electric Plant	4950979			851135		
33	Maintenance of Misc Steam (or Nuclear) Plant	876075			23605		
34	Total Production Expenses	28610519			3702489		
35	Expenses per Net KWh	0 0527			0 0428		
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	BBL		Mcf	BBL	
38	Quantity (Units) of Fuel Burned	6563793	0	0	794835	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1058100	0	0	1058600	0	0
40	Avg Cost of Fuel/unit, as Delvd f o b during year	2 506	0 000	0 000	3 005	0 000	0 000
41	Average Cost of Fuel per Unit Burned	2 506	0 000	0 000	3 005	0 000	0 000
42	Average Cost of Fuel Burned per Million BTU	2 368	0 000	0 000	2 838	0 000	0 000
43	Average Cost of Fuel Burned per KWh Net Gen	0 030	0 000	0 000	0 028	0 000	0 000
44	Average BTU per KWh Net Generation	12799 000	0 000	0 000	9718 000	0 000	0 000

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2018/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9 Items under Cost of Plant are based on U S of A Accounts Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses 10 For IC and GT plants, report Operating Expenses, Account Nos 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos 553 and 554 on Line 32, "Maintenance of Electric Plant " Indicate plants designed for peak load service Designate automatically operated plants 11 For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant 12 If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development, (b) types of cost units used for the various components of fuel cost, and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant</p>											
Plant Name Newman (d)			Plant Name Montana (e)			Plant Name Copper (f)			Line No		
Steam			Gas Turbine			Gas Turbine			1		
Indoor and Outdoor			Outdoor			Outdoor			2		
1959			2015			1979			3		
2011			2016			1980			4		
882 00			527 20			86 90			5		
616			372			76			6		
8760			6773			1273			7		
752			355			64			8		
761			375			64			9		
752			355			64			10		
72			14			0			11		
3191659000			1148971000			47287000			12		
181900			2313124			10000			13		
47635089			76798451			785480			14		
401239077			302500237			16153807			15		
-325470			240402			15479			16		
448730596			381852214			16964766			17		
508 7648			724 3024			195 2217			18		
1222421			471457			0			19		
81265734			27159148			2322266			20		
0			0			0			21		
1257250			251639			0			22		
0			0			0			23		
0			0			0			24		
3666741			0			0			25		
1399304			2292543			85559			26		
464612			49548			2090			27		
86418			0			0			28		
1569215			2914			0			29		
849264			67701			7096			30		
6000314			0			0			31		
10397311			2561353			262388			32		
2098014			346211			26770			33		
110276598			33202514			2706169			34		
0 0346			0 0289			0 0572			35		
Gas	Oil		Gas	Oil		Gas	Oil		36		
Mcf	BBL		Mcf	BBL		Mcf	BBL		37		
29671463	0	0	10076632	0	0	762599	0	0	38		
1058600	0	0	1053200	0	0	1032500	0	0	39		
2 739	0 000	0 000	2 695	0 000	0 000	3 045	0 000	0 000	40		
2 739	0 000	0 000	2 695	0 000	0 000	3 045	0 000	0 000	41		
2 587	0 000	0 000	2 559	0 000	0 000	2 949	0 000	0 000	42		
0 026	0 000	0 000	0 024	0 000	0 000	0 049	0 000	0 000	43		
9841 000	0 000	0 000	9237 000	0 000	0 000	16651 000	0 000	0 000	44		



Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1 Report data for plant in Service only 2 Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants 3 Indicate by a footnote any plant leased or operated as a joint facility 4 If net peak demand for 60 minutes is not available, give data which is available, specifying period 5 If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant 6 If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct 7 Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20 8 If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned</p>							
Line No	Item (a)	Plant Name Palo Verde (b)	Plant Name (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Under 50% Outdoor					
3	Year Originally Constructed	1986					
4	Year Last Unit was Installed	1988					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	665 10	0 00				
6	Net Peak Demand on Plant - MW (60 minutes)	638	0				
7	Plant Hours Connected to Load	8760	0				
8	Net Continuous Plant Capability (Megawatts)	622	0				
9	When Not Limited by Condenser Water	622	0				
10	When Limited by Condenser Water	622	0				
11	Average Number of Employees	332	0				
12	Net Generation, Exclusive of Plant Use - KWh	4913858000	0				
13	Cost of Plant Land and Land Rights	2347713	0				
14	Structures and Improvements	529882301	0				
15	Equipment Costs	1339136339	0				
16	Asset Retirement Costs	-38768493	0				
17	Total Cost	1832597860	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	2755 3719	0				
19	Production Expenses Oper, Supv, & Engr	12412371	0				
20	Fuel	40481983	0				
21	Coolants and Water (Nuclear Plants Only)	7276918	0				
22	Steam Expenses	5136717	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	5554018	0				
26	Misc Steam (or Nuclear) Power Expenses	23275898	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	2885471	0				
30	Maintenance of Structures	1198840	0				
31	Maintenance of Boiler (or reactor) Plant	8937099	0				
32	Maintenance of Electric Plant	7063947	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	2073945	0				
34	Total Production Expenses	116297207	0				
35	Expenses per Net KWh	0 0237	0 0000				
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	Nuclear					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu					
38	Quantity (Units) of Fuel Burned	50608998	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f o b during year	0 796	0 000	0 000	0 000	0 000	0 000
41	Average Cost of Fuel per Unit Burned	0 796	0 000	0 000	0 000	0 000	0 000
42	Average Cost of Fuel Burned per Million BTU	0 796	0 000	0 000	0 000	0 000	0 000
43	Average Cost of Fuel Burned per KWh Net Gen	0 008	0 000	0 000	0 000	0 000	0 000
44	Average BTU per KWh Net Generation	10299 000	0 000	0 000	0 000	0 000	0 000

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
El Paso Electric Company			
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 7 Column: b**

Line 7 (applies to Rio Grande, Rio Grande Unit 9, Newman, MPS, and Copper plants) is reported as any hour in which a unit at a plant was connected to load. Partial hours are rounded up to a full hour

**Schedule Page: 402 Line No.: 11 Column: c**

Average number of employees for Rio Grande Unit 9 is included in the average number of employees for Rio Grande plant.

**Schedule Page: 403 Line No.: 11 Column: f**

Average number of employees for Copper is included in the average number of employees for Newman plant.

**Schedule Page: 402.1 Line No.: 1 Column: b**

The Company owns a 15.8% interest in each of the three nuclear generating units and common facilities at Palo Verde. The Palo Verde participants include Arizona Public Service Company which serves as operating agent for Palo Verde, Southern California Edison Company, Public Service Company of New Mexico, Southern California Public Power Authority, Salt River Project Agricultural Improvement and Power District and the Los Angeles Department of Water and Power. The Company is entitled to 15.8% of the energy generated by Palo Verde.

**Schedule Page: 402.1 Line No.: 5 Column: b**

Data on lines 5,6,8,9,10,11 and 12 represents the Company's 15.8% share of Palo Verde.

**Schedule Page: 402.1 Line No.: 20 Column: b**

Excludes a DOE refund of \$1,187,026.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1 Small generating plants are steam plants of, less than 25,000 Kw, internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating) 2 Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote If licensed project, give project number in footnote						
Line No	Name of Plant (a)	Year Orig. Const (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min ) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Solar Plants					
2	Newman PV System	2009	0 06		114	388,498
3	Rio Grande PV System	2009	0 06		112	168,882
4	Wrangler CPV System	2011	0 05		48	418,730
5	Stanton PV System	2012	0 03		65	273,687
6	El Paso Community College PV System	2012	0 02		30	97,020
7	Van Horn PV System	2013	0 02		34	99,675
8	Montana Solar	2017	3 00		8,449	7,447,099
9	Holloman Air Force Base (HAFB)	2018	5 00		3,927	12,630,083
10	Total Solar		8 24		12,779	21,523,674
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3 List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants For nuclear, see instruction 11, Page 403 4 If net peak demand for 60 minutes is not available, give the which is available, specifying period 5 If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant						
Plant Cost (Incl Asset Retire Costs) Per MW (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No
		Fuel (i)	Maintenance (j)			
						1
8,422,406						2
8,687,594						3
8,723,542			3,912			4
8,552,719						5
6,468,000						6
6,472,403						7
2,482,366			48,842			8
2,526,017						9
52,335,047			52,754			10
						11
						12
						13
						14
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Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

<b>Schedule Page: 410 Line No.: 2 Column: f</b>
Includes credits of \$150,536 recovered through the Voluntary Renewable Energy ("VRE") Program.
<b>Schedule Page: 410 Line No.: 2 Column: g</b>
Excludes credits of \$150,536 recovered through the VRE Program.
<b>Schedule Page: 410 Line No.: 3 Column: f</b>
Includes credits of \$387,124 recovered through the VRE Program.
<b>Schedule Page: 410 Line No.: 3 Column: g</b>
Excludes credits of \$387,124 recovered through the VRE Program.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
TRANSMISSION LINE STATISTICS								
<p>1 Report information concerning transmission lines, cost of lines, and expenses for year List each transmission line having nominal voltage of 132 kilovolts or greater Report transmission lines below these voltages in group totals only for each voltage</p> <p>2 Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts Do not report substation costs and expenses on this page</p> <p>3 Report data by individual lines for all voltages if so required by a State commission</p> <p>4 Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property</p> <p>5 Indicate whether the type of supporting structure reported in column (e) is (1) single pole wood or steel, (2) H-frame wood, or steel poles, (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line</p> <p>6 Report in columns (f) and (g) the total pole miles of each transmission line Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line Report pole miles of line on leased or partly owned structures in column (g) In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated</p>								
Line No	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Palo Verde	Kyrene	500 00	500 00	(1),(3)		75 00	1
2	Palo Verde	Westwing	500 00	500 00	(3)		90 00	2
3								
4	Newman	Arroyo	345 00	345 00	(2)	30 31		1
5	Arroyo	West Mesa	345 00	345 00	(2)	201 75		1
6	Newman	Afton	345 00	345 00	(2)	29 88		1
7	Afton	Luna	345 00	345 00	(2)	57 26		1
8	Luna	Hidalgo	345 00	345 00	(2)		50 50	1
9	Hidalgo	Greenlee	345 00	345 00	(2)		59 95	1
10	Newman	Picante	345 00	345 00	(2)	16 20		1
11	Picante	Caliente	345 00	345 00	(2)	7 26		1
12	Caliente	Amrad	345 00	345 00	(2)	56 66		1
13	Amrad	Eddy	345 00	345 00	(2)		125 43	1
14	Diablo	Luna	345 00	345 00	(2)	85 66		1
15	Luna	Macho Springs	345 00	345 00	(2)	24 86		1
16	Macho Springs	Springerville	345 00	345 00	(2),(3)	201 38		1
17								
18								
19	Various 115kV Lines		115 00	115 00	(1),(2)	470 57	51 04	1
20	Various 69kV Lines		69 00	69 00	(1),(2)	194 43	21 55	1
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,376 22	473 47	18

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7 Do not report the same transmission line structure twice Report Lower voltage Lines and higher voltage lines as one line Designate in a footnote if you do not include Lower voltage lines with higher voltage lines If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8 Designate any transmission line or portion thereof for which the respondent is not the sole owner If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected Specify whether lessor, co-owner, or other party is an associated company</p> <p>9 Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined Specify whether lessee is an associated company</p> <p>10 Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1780 ACSR	1,559,234	7,027,603	8,586,837			3	3	1
1780 ACSR	1,210,842	5,457,364	6,668,206					2
								3
795 ACSR	121,563	2,469,875	2,591,438					4
795 ACSR	17,633,308	16,440,029	34,073,337					5
795 ACSR	560,443	6,007,788	6,568,231					6
795 ACSR	1,073,978	11,662,177	12,736,155					7
795 ACSR	39,536	446,279	485,815					8
795 ACSR	46,976	530,952	577,928					9
954 ACSR	223,544	1,773,687	1,997,231					10
954 ACSR	100,181	794,875	895,056					11
795 ACSR T2	781,851	6,203,525	6,985,376					12
795 ACSR T2	1,730,809	13,732,936	15,463,745					13
954 ACSR	1,114,625	12,217,983	13,332,608					14
954 ACSR	19,320	6,853,262	6,872,582					15
954 ACSR	154,575	54,832,262	54,986,837					16
								17
								18
Various	5,010,153	102,423,877	107,434,030					19
Various	310,581	30,445,652	30,756,233					20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	31,691,519	279,320,126	311,011,645			3	3	36

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
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Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)			
			Primary (c)	Secondary (d)	Tertiary (e)	
1	10,000 kVA and Over					
2						
3	Afton - La Mesa, NM	Trans UA				
4	Airport - Las Cruces, NM	Dist UA	115 00	23 90		
5	Alamo - El Paso, TX	Dist UA	69 00	23 90		
6	Altura - El Paso, TX	Dist UA	13 80	4 16		
7	Americas - El Paso, TX	Dist UA	69 00	13 80		
8	Amrad - Oro Grande, NM	Trans UA	345 00	115 00	13 00	
9	Amrad - Oro Grande, NM	Dist UA	115 00	24 90		
10	Anthony - Anthony, NM	Dist UA	115 00	24 90		
11	Apollo - New Mexico	Dist UA	69 00	23 90		
12	Arroyo - Las Cruces, NM	Trans UA	345 00	345 00		
13	Arroyo - Las Cruces, NM	Trans UA	345 00	115 00	13 80	
14	Arroyo - Las Cruces, NM	Dist UA	115 00	23 90		
15	Ascarate - El Paso, TX	Trans UA	115 00	69 00	13 80	
16	Ascarate - El Paso, TX	Dist UA	69 00	13 80		
17	Ascarate - El Paso, TX	Dist UA	69 00	4 16		
18	Austin - El Paso, TX	Dist UA	115 00	13 80		
19	Austin - El Paso, TX	Dist UA	69 00	4 16		
20	Border Steel - El Paso, TX	Dist UA	115 00	13 80		
21	Butterfield - El Paso, TX	Dist UA	115 00	13 80		
22	Caliente - El Paso, TX	Trans UA	345 00	115 00	13 80	
23	Caliente - El Paso, TX	Dist UA	115 00	13 80		
24	Chaparral - Chaparral, NM	Dist UA	115 00	13 80		
25	Clint - El Paso, TX	Dist UA	69 00	13 80		
26	Copper - El Paso, TX	Dist UA	115 00	13 80		
27	Cox - New Mexico	Trans UA	115 00	69 00		
28	Coyote - El Paso, TX	Dist UA	115 00	13 80		
29	Cromo - El Paso, TX	Dist UA	115 00	13 80		
30	Dallas - El Paso, TX	Dist UA	67 00	14 40		
31	Dallas - El Paso, TX	Dist UA	66 00	13 80		
32	Diablo - Sunland Park, NM	Trans UA	345 00	115 00	13 80	
33	Diamond Head - El Paso, TX	Dist UA	115 00	13 80		
34	Durazno - El Paso, TX	Dist UA	115 00	13 80		
35	Dyer - El Paso, TX	Dist UA	67 00	14 40		
36	Dyer - El Paso, TX	Dist UA	115 00	69 00		
37	EMRLD - New Mexico	Dist UA	115 00	13 80		
38	Farah - El Paso, TX	Dist UA	69 00	13 80		
39	Felipe - El Paso, TX	Dist UA	69 00	23 90		
40	Fort Bliss - El Paso, TX	Dist UA	115 00	13 20		



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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
30	1					4
30	1					5
13	2					6
30	1					7
260	1					8
8	1					9
80	2					10
30	1					11
357	1		Phase Shifting Trans			12
600	3					13
60	2					14
200	2					15
60	2					16
10	1					17
100	2					18
10	1					19
70	2					20
60	2					21
400	2					22
30	1					23
60	2					24
30	1					25
30	1					26
50	1					27
30	1					28
60	2					29
20	1					30
20	1					31
600	3					32
30	1					33
30	1					34
50	2					35
100	1					36
13	1					37
30	1					38
30	1					39
50	2					40

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Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Central Temp - El Paso, TX	Dist UA	115 00	13 80	
2	Global Reach - El Paso, TX	Dist UA	115 00	13 80	
3	Hatch - New Mexico	Dist UA	115 00	24 90	
4	Horizon - Horizon, TX	Dist UA	115 00	13 80	
5	Jornada - Las Cruces, NM	Dist UA	115 00	23 90	
6	Lane - El Paso, TX	Dist UA	115 00	69 00	
7	Lane - El Paso, TX	Dist UA	115 00	13 80	
8	Las Cruces - Las Cruces, NM	Dist UA	115 00	23 90	
9	LEA - El Paso, TX	Dist UA	115 00	13 80	
10	Mann - El Paso, TX	Dist UA	69 00	13 80	
11	Mann - El Paso, TX	Dist UA	67 00	14 40	
12	Mesa - El Paso, TX	Dist UA	115 00	13 80	
13	Milagro - El Paso, TX	Dist UA	115 00	13 80	
14	Montana Pwr St - El Paso, TX	Trans UA	115 00	13 80	
15	Montoya - El Paso, TX	Dist UA	115 00	23 90	
16	Montoya - El Paso, TX	Dist UA	115 00	24 90	
17	Montwood - El Paso, TX	Dist UA	115 00	23 90	
18	Newman T-1 - El Paso, TX	Trans UA	345 00	115 00	13 80
19	Newman T-2 - El Paso, TX	Dist UA	115 00	13 80	
20	Newman T-6 - El Paso, TX	Dist UA	115 00	13 80	
21	Newman T-8 - El Paso, TX	Dist UA	115 00	13 80	
22	Newman T-9 - El Paso, TX	Dist UA	115 00	13 80	
23	Newman T-11 - El Paso, TX	Dist UA	115 00	13 80	
24	Newman T-13 - El Paso, TX	Dist UA	115 00	13 80	
25	Newman T-14 - El Paso, TX	Dist UA	115 00	13 80	
26	Newman T-15 - El Paso, TX	Dist UA	115 00	13 80	
27	Newman T-16 - El Paso, TX	Dist UA	115 00	13 80	
28	Patriot T-1 - El Paso, TX	Dist UA	115 00	13 80	
29	Pendale - El Paso, TX	Dist UA	115 00	13 80	
30	Pellicano - El Paso, TX	Dist UA	115 00	23 90	
31	Picacho - New Mexico	Dist UA	115 00	23 90	
32	Picante T-1 - El Paso, TX	Trans UA	345 00	115 00	13 80
33	Redeye - New Mexico	Dist UA	115 00	13 80	
34	Rio Bosque - El Paso, TX	Dist UA	69 00	13 80	
35	Rio Grande T1,T2 - Sunland Park, NM	Trans UA	115 00	69 00	
36	Rio Grande T4 - Sunland Park, NM	Dist UA	66 00	13 80	
37	Rio Grande T5 - Sunland Park, NM	Dist UA	69 00	13 80	
38	Rio Grande T6 - Sunland Park, NM	Dist UA	66 00	13 80	
39	Rio Grande T7 - Sunland Park, NM	Dist UA	115 00	66 40	
40	Rio Grande T12 - Sunland Park, NM	Dist UA	67 00	14 40	

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
80	2					2
30	1					3
30	1					4
80	2					5
100	1					6
30	1					7
120	2					8
60	2					9
30	1					10
30	1					11
60	2					12
90	3					13
500	4					14
100	2					15
30	1					16
80	2					17
230	1					18
112	1					19
112	1					20
112	1					21
112	1					22
112	1					23
112	1					24
175	1					25
117	1					26
117	1					27
30	1					28
30	1					29
100	2					30
50	1					31
200	1					32
14	1					33
30	1					34
200	2	1				35
50	1					36
60	1					37
60	1					38
150	1					39
25	1					40

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Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Rio Grande T17 - Sunland Park, NM	Dist UA	115 00	13 80	
2	Ripley - El Paso, TX	Dist UA	115 00	13 80	
3	Salopek - Las Cruces, NM	Dist UA	115 00	24 90	
4	Santa Fe - El Paso, TX	Dist UA	69 00	13 80	
5	Santa Fe - El Paso, TX	Dist UA	13 80	4 16	
6	Santa Teresa - Santa Teresa, NM	Dist UA	115 00	23 90	
7	Santa Teresa - Santa Teresa, NM	Dist UA	115 00	24 90	
8	Scotsdale - El Paso, TX	Dist UA	115 00	69 00	
9	Scotsdale - El Paso, TX	Dist UA	115 00	13 80	
10	Shearman - El Paso, TX	Dist UA	115 00	13 80	
11	Sierra Blanca - Sierra Blanca, NM	Dist UA	69 00	23 90	
12	Socorro - El Paso, TX	Dist UA	69 00	13 80	
13	Sol - El Paso, TX	Dist UA	115 00	13 80	
14	Sparks - El Paso, TX	Dist UA	115 00	13 80	
15	Sparks - El Paso, TX	Dist UA	115 00	69 00	
16	Sunset - El Paso, TX	Dist UA	69 00	13 80	
17	Sunset - El Paso, TX	Dist UA	69 00	4 16	
18	Sunset North - El Paso, TX	Dist UA	115 00	13 80	
19	Sunset North - El Paso, TX	Trans UA	115 00	69 00	14 40
20	Talavera Temp T-1 - Las Cruces, NM	Dist UA	115 00	23 90	
21	Thorn - El Paso, TX	Dist UA	115 00	13 80	
22	Transmountain Temp - El Paso, TX	Dist UA	115 00	24 90	
23	Viscount - El Paso, TX	Dist UA	67 00	14 40	
24	Vista - El Paso, TX	Dist UA	115 00	13 80	
25	White Sands - New Mexico	Dist UA	115 00	13 80	
26	Wrangler - El Paso, TX	Dist UA	115 00	13 80	
27					
28	5,000 to 10,000 kVA				
29					
30	Farmer - Van Horn, TX	Dist UA	69 00	23 90	
31	Five Points - El Paso, TX	Dist UA	13 80	4 16	
32	Hanes - New Mexico	Dist UA	22 90	4 16	
33	Midway - El Paso, TX	Dist UA	13 80	4 16	
34	Range - New Mexico	Dist UA	24 90	13 20	
35	S P Pipeline - El Paso, TX	Dist UA	13 80	2 40	
36	Valley - El Paso, TX	Dist UA	67 00	14 40	
37	Amrad - Oro Grande, NM	Dist UA	115 00	24 90	
38					
39	1,000 to 5,000 kVA				
40					

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
132	1					1
80	2					2
75	3					3
30	1					4
11	3					5
30	1					6
30	1					7
100	1					8
100	2					9
30	1					10
18	1					11
30	1					12
60	2					13
80	2					14
89	1					15
60	2					16
10	3					17
60	2					18
70	1					19
13	1					20
60	2					21
20	1					22
30	1					23
60	2					24
30	1					25
50	1					26
						27
						28
						29
10	1					30
6	3					31
6	1					32
6	1					33
8	3					34
6	1					35
8	1					36
8	1					37
						38
						39
						40

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Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Coronado - El Paso, TX	Dist UA	13 80	4 16	
2	Fabens - El Paso, TX	Dist UA	67 00	4 16	
3	Fresno - El Paso, TX	Dist UA	13 80	4 16	
4	Frontera - El Paso, TX	Dist UA	13 80	4 16	
5	Grace - El Paso, TX	Dist UA	14 40	4 16	
6	Hacienda - El Paso, TX	Dist UA	13 80	4 16	
7	Hatch - New Mexico	Dist UA	23 90	4 16	
8	Kemp - El Paso, TX	Dist UA	13 80	4 16	
9	Latta - El Paso, TX	Dist UA	13 80	4 16	
10	Melendres - Las Cruces, NM	Dist UA	23 90	4 16	
11	Mission - El Paso, TX	Dist UA	13 80	4 16	
12	Missouri - Las Cruces, NM	Dist UA	23 90	4 16	
13	Newell - El Paso, TX	Dist UA	13 80	4 16	
14	Octavia - El Paso, TX	Dist UA	13 80	4 16	
15	Ranchland - El Paso, TX	Dist UA	13 80	4 16	
16	Summit - El Paso, TX	Dist UA	13 80	4 16	
17	UTEP - El Paso, TX	Dist UA	13 80	4 16	
18	Westside - Las Cruces, NM	Dist UA	24 90	4 16	
19	White - El Paso, TX	Dist UA	13 80	4 16	
20	Diana - El Paso, TX	Dist UA	13 80	4 16	
21	Mar - New Mexico	Dist UA	24 90	4 16	
22	Sierra Blanca - Sierra Blanca, NM	Dist UA	23 50	4 16	
23					
24	300 to 999 kVA				
25					
26	Fort Hancock - Hudspeth County, TX	Dist UA	24 90	4 16	
27	La Mesa - New Mexico	Dist UA	23 90	4 16	
28	Dallas - El Paso, TX	Dist UA	13 80	4 16	
29	PORTABLE SUBSTATIONS				
30	(All sizes)				
31	Mobile Substation #354	Dist UA	14 40	4 16	
32	Mobile Substation #355	Dist UA	23 90	4 16	
33	Mobile Substation #356	Dist UA	13 80	4 16	
34	Mobile Substation #357	Dist UA	115 00	24 90	
35	Mobile Substation #359	Dist UA	13 80	4 16	
36	Mobile Substation #429	Dist UA	115 00	13 80	
37					
38	SPARE TRANSFORMERS	N/A			
39					
40					

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
3	3					2
2	1					3
2	1					4
2	1					5
5	1					6
1	1					7
2	1					8
2	1					9
3	3					10
5	1					11
3	1					12
3	1					13
2	1					14
4	2					15
3	2					16
4	1					17
3	1					18
2	1					19
3	1					20
4	1					21
1	1					22
						23
						24
						25
1	1					26
1	1					27
4	2					28
						29
						30
5	1					31
2	1					32
4	1					33
24	1					34
10	1					35
24	1					36
						37
		19				38
						39
						40

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FOOTNOTE DATA			

**Schedule Page: 426 Line No.: 3 Column: a**

Afton substation is a switching transmission substation. The Company does not own the transformers on site.



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Line No	FERC Acct	(a) Description	(b) 2017	(c) 2018	(d) 2019	(e) 2020
<u>Steam Power Generation Expense</u>						
<u>Operations Expense</u>						
1	500000	Operation Supervision & Engineering	\$ 2,607,055	\$ 2,043,799	\$ 1,910,572	\$ 2,372,241
2	501000	Fuel	104,169,299	98,374,698	59,798,207	59,457,766
3	502000	Steam Expenses	3,044,277	2,796,239	3,138,512	3,081,678
4	505000	Electric Expenses	2,987,974	3,887,089	4,013,145	4,939,480
5	506000	Miscellaneous Steam Power Expenses	3,394,705	2,853,852	3,536,308	3,858,680
6	507000	Rents	466,271	464,612	526,589	655,198
7	509000	Allowances	108,763	86,418	41,058	27,551
8		Total Operations Expense	116,778,344	110,506,707	72,964,391	74,392,594
<u>Maintenance Expense</u>						
9	510000	Maintenance Supervision & Engineering	2,284,258	2,198,094	2,477,281	2,303,648
10	511000	Maintenance of Structures	1,435,566	1,242,602	1,343,575	1,119,903
11	512000	Maintenance of Boiler Plant	7,691,556	8,018,566	6,009,014	8,798,466
12	513000	Maintenance of Electric Plant	13,571,110	15,348,290	11,561,590	14,374,352
13	514000	Maintenance of Miscellaneous Steam Plant	2,918,596	2,974,089	2,781,855	2,415,254
14		Total Maintenance Expense	27,901,086	29,781,641	24,173,315	29,011,623
15		Total Steam Power Generation Expense	144,679,430	140,288,348	97,137,706	103,404,217
<u>Nuclear Power Generation Expense</u>						
<u>Operations Expense</u>						
16	517000	Operation Supervision & Engineering	13,376,785	12,412,371	11,575,929	11,982,723
17	518000	Nuclear Fuel Expense	42,479,991	39,294,957	41,405,064	41,258,546
18	519000	Coolants & Water	7,373,187	7,276,918	7,525,415	7,586,857
19	520000	Steam Expenses	6,095,977	5,136,717	5,207,635	4,895,908
20	523000	Electric Expenses	4,932,080	5,554,018	6,305,449	6,268,555
21	524000	Miscellaneous Nuclear Power Expenses (A)	23,628,866	23,275,898	23,458,605	42,735,916
22	525000	Rents	0	0	0	0
23		Total Operations Expense	97,886,886	92,950,879	95,478,097	114,728,505
<u>Maintenance Expense</u>						
24	528000	Maintenance Supervision & Engineering	2,671,280	2,885,471	2,722,532	2,441,613
25	529000	Maintenance of Structures	1,130,947	1,198,840	1,208,913	1,276,999
26	530000	Maintenance of Reactor Plant Equipment	8,433,670	8,937,099	6,899,627	6,513,634
27	531000	Maintenance of Electric Plant	6,609,392	7,063,947	6,106,305	5,909,822
28	532000	Maintenance of Miscellaneous Nuclear Plant	2,021,558	2,073,945	2,001,185	1,807,475
29		Total Maintenance Expense	20,866,847	22,159,302	18,938,562	17,949,543
30		Total Nuclear Power Generation Expense	118,753,733	115,110,181	114,416,659	132,678,048

(A) As explained in the direct testimony of Cynthia S. Prieto, in compliance with the FERC audit report in Docket No. PA19-3-000, in December 2020, the Company reclassified portions of the billings from Arizona Public Service Company recorded as administrative and general expenses (A&G) into Account 524000, Miscellaneous Nuclear Power Expenses for the operation and maintenance (O&M) of the Palo Verde Generation Station. This reclassification represents a shift from A&G into O&M accounts not an increase in costs incurred during the test year ended December 31, 2020.

Amounts may not add or tie to other schedules due to rounding

Line No	FERC Acct	(a) Description	(b) 2017	(c) 2018	(d) 2019	(e) 2020
<u>Other Power Generation Expenses</u>						
<u>Operations Expense</u>						
31	546000	Operation Supervision & Engineering	571,034	901,301	1,022,179	1,104,305
32	547000	Fuel	38,632,524	31,869,495	19,474,546	18,814,840
33	548000	Generation Expenses	918,562	1,174,805	912,897	915,904
34	549000	Misc. Other Power Generation Expenses	1,376,815	1,203,618	1,139,818	824,017
35	550000	Rents	57,725	52,316	99,464	190,939
36		Total Operations Expense	41,556,660	35,201,535	22,648,904	21,850,005
<u>Maintenance Expense</u>						
37	551000	Maintenance Supervision & Engineering	3,703	8,241	102,068	214,434
38	552000	Maintenance of Structures	91,667	79,275	129,498	258,018
39	553000	Maintenance of Generating & Electric Plant	3,006,092	3,727,630	4,655,267	6,957,257
40	554000	Maintenance of Miscellaneous Other Power	389,092	396,586	761,858	998,300
41		Total Maintenance Expense	3,490,554	4,211,732	5,648,691	8,428,009
42		Total Other Power Generation Expense	45,047,214	39,413,267	28,297,595	30,278,014
<u>Other Power Supply Expense</u>						
43	555000	Purchased Power	59,682,595	59,746,635	55,462,703	82,237,860
44	556000	System Control & Load Dispatching	0	0	0	13,477
45	556000	System Control & Load Dispatching - PV	1,183,820	1,132,201	986,728	944,579
46	557000	Other Expenses	115,000	0	325,000	378,642
47		Total Other Power Supply Expense	60,981,415	60,878,836	56,774,431	83,574,558
48		Total Power Production Expense	369,461,792	355,690,632	296,626,391	349,934,837

Amounts may not add or tie to other schedules due to rounding

Line No	FERC Acct	(a) Description	(b) 2017	(c) 2018	(d) 2019	(e) 2020
<u>Transmission Expense</u>						
<u>Operations Expense</u>						
49	560000	Operation Supervision & Engineering	1,427,707	1,769,333	1,894,111	2,169,209
50	561100	Load Dispatch - Reliability	63,127	100,775	128,245	128,147
51	561200	Load Dispatch - Monitor & Oper Trans Sys	818,846	847,523	869,313	932,103
52	561300	Load Dispatch - Trans Service & Sched	866,803	944,247	971,535	1,092,216
53	561400	Scheduling, Sys Control & Dispatch Ser	599,757	610,891	618,115	652,858
54	561500	Reliability, Planning & Standards Development	979,739	902,274	741,277	678,638
55	561600	Transmission Service Studies	0	0	0	0
56	561700	Generation Interconnection Studies	0	0	0	0
57	561800	Reliability, Plan & Standards Develop Services	0	0	0	0
58	562000	Station Expenses	323,624	296,197	267,776	137,496
59	563000	Overhead Line Expenses	211,172	500,681	303,759	240,539
60	565000	Transmission of Electricity by Others	6,806,326	7,094,447	6,123,189	6,728,666
61	566000	Miscellaneous Transmission Expenses	6,552,528	6,148,745	7,661,298	8,942,379
62	567000	Rents	289,370	282,705	250,050	117,943
63		Total Operations Expense	18,938,999	19,497,818	19,828,668	21,820,194
<u>Maintenance Expense</u>						
64	568000	Maintenance Supervision & Engineering	53,239	36,372	20,533	15,516
65	569000	Maintenance of Structures	32,317	31,286	17,124	(1,705)
66	569100	Maintenance of Computer Hardware	0	0	0	0
67	569200	Maintenance of Computer Software	0	0	0	0
68	569300	Maintenance of Communication Equipment	0	0	0	0
69	569400	Maintenance of Misc Regional Trans Plant	0	0	0	0
70	570000	Maintenance of Station Equipment	625,143	324,329	631,007	317,863
71	571000	Maintenance of Overhead Lines	1,412,178	2,455,709	1,656,209	1,525,242
72	573000	Maintenance of Misc Transmission Plant	15,663	18,625	16,467	39,726
73		Total Maintenance Expense	2,138,540	2,866,321	2,341,340	1,896,642
74		Total Transmission Expense	21,077,539	22,364,139	22,170,008	23,716,836

Amounts may not add or tie to other schedules due to rounding



Line No	FERC Acct	(a) Description	(b) 2017	(c) 2018	(d) 2019	(e) 2020
<u>Distribution Expense</u>						
<u>Operations Expense</u>						
75	580000	Operation Supervision & Engineering	553,306	859,655	995,447	1,108,166
76	581000	Load Dispatching	0	0	0	0
77	582000	Station Expenses	1,151,493	1,325,671	1,632,180	1,434,275
78	583000	Overhead Line Expenses	553,990	738,278	1,182,881	893,552
79	584000	Underground Line Expenses	643,167	637,911	681,099	837,960
80	585000	Street Lighting & Signal System Expenses	1,933	520	528	0
81	586000	Meter Expenses	2,090,545	2,165,573	1,992,684	2,124,902
82	587000	Customer Installations Expenses	394,202	457,947	489,381	547,317
83	588000	Miscellaneous Distribution Expenses	8,490,063	8,595,048	8,875,934	8,740,320
84	589000	Rents	215,843	217,850	297,398	341,134
85		Total Operations Expense	14,094,542	14,998,453	16,147,532	16,027,626
<u>Maintenance Expense</u>						
86	590000	Maintenance Supervision & Engineering	0	0	60,903	53,873
87	591000	Maintenance of Structures	2,853	5,281	2,907	4,028
88	592000	Maintenance of Station Equipment	1,463,666	1,415,463	1,303,498	1,879,189
89	593000	Maintenance of Overhead Lines	5,240,311	5,330,687	4,155,368	6,349,721
90	594000	Maintenance of Underground Lines	533,624	748,383	2,828,754	874,337
91	595000	Maintenance of Line Transformers	3,785	1,918	6,674	8,671
92	596000	Maint of Street Lighting & Signal System	292,570	261,767	409,351	288,197
93	597000	Maintenance of Meters	200,416	207,794	209,203	233,144
94	598000	Maintenance of Misc Distribution Plant	392,607	343,973	571,778	663,028
95		Total Maintenance Expense	8,129,832	8,315,266	9,548,436	10,354,188
96		Total Distribution Expense	22,224,374	23,313,719	25,695,968	26,381,814

Amounts may not add or tie to other schedules due to rounding

Line No	FERC Acct	(a) Description	(b) 2017	(c) 2018	(d) 2019	(e) 2020
<u>Customer Accounts Expense</u>						
97	901000	Supervision	0	9,578	1,319	1,422
98	902000	Meter Reading Expenses	2,519,249	2,497,705	2,270,462	2,501,155
99	903000	Customer Records & Collection Expenses	13,439,140	14,319,807	14,265,727	14,566,301
100	904000	Uncollectible Accounts	3,146,083	2,827,184	2,196,040	2,849,257
101	905000	Misc Customer Accounts Expenses	327,416	242,029	152,302	109,610
102		Total Customer Accounts Expense	<u>19,431,888</u>	<u>19,896,303</u>	<u>18,885,850</u>	<u>20,027,745</u>
<u>Customer Svcs &amp; Info Expense</u>						
103	908000	Customer Assistance Expenses	0	0	551	0
104	909000	Infor & Instr Advertising Expenses	205,043	126,291	127,646	129,205
105		Total Customer Svcs & Info Expense	<u>205,043</u>	<u>126,291</u>	<u>128,197</u>	<u>129,205</u>
106	912000	Demonstrating & Selling Expenses	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Amounts may not add or tie to other schedules due to rounding

Line No	FERC Acct	(a) Description	(b) 2017	(c) 2018	(d) 2019	(e) 2020
<u>Administrative &amp; General Expense</u>						
<u>Operation</u>						
107	920000	Administrative & General Salaries	32,283,152	32,970,312	32,394,224	31,939,633
108	921000	Office Supplies & Expenses	4,488,996	4,276,260	4,916,132	5,473,363
109	923000	Outside Services Employed	16,042,394	15,773,218	16,820,018	15,916,521
110	924000	Property Insurance	3,380,522	3,987,668	4,164,157	4,852,276
111	924000	Property Insurance - PV (A)	534,763	395,665	58,250	0
112	925000	Injuries & Damages	3,916,439	3,682,849	3,147,839	3,644,212
113	925000	Injuries & Damages - PV (A)	677,892	454,241	651,709	0
114	926000	Employee Pensions & Benefits	19,384,715	17,745,620	13,925,884	18,332,362
115	926000	Employee Pensions & Benefits - PV (A)	6,536,716	4,697,221	6,095,821	0
116	928000	Regulatory Commission Expenses	3,022,557	11,726,990	12,625,235	13,218,765
117	928000	Regulatory Commission Expenses - PV (A)	2,436,672	2,599,920	2,804,675	0
118	930100	General Advertising Expenses	985,502	555,733	1,160,186	1,693,142
119	930200	Miscellaneous General Expenses	4,848,307	4,587,804	4,393,437	3,443,293
120	930200	Miscellaneous General Expenses - PV (A)	12,090,898	11,639,556	12,136,404	0
121	931000	Rents	300,997	318,105	406,738	406,234
122		Total Operation	<u>110,930,522</u>	<u>115,411,162</u>	<u>115,700,709</u>	<u>98,919,801</u>
123	935000	Maintenance of General Plant	<u>6,931,537</u>	<u>7,371,979</u>	<u>8,283,149</u>	<u>9,520,823</u>
124		Total Administrative & General Expense	<u>117,862,059</u>	<u>122,783,141</u>	<u>123,983,858</u>	<u>108,440,624</u>
125		Total Operation & Maintenance Expense	<u>\$ 550,262,695</u>	<u>\$ 544,174,225</u>	<u>\$ 487,490,272</u>	<u>\$ 528,631,061</u>

(A) As explained in the direct testimony of Cynthia S. Prieto, in compliance with the FERC audit report in Docket No. PA19-3-000, in December 2020, the Company reclassified portions of the billings from Arizona Public Service Company recorded as administrative and general expenses (A&G) into Account 524000, Miscellaneous Nuclear Power Expenses for the operation and maintenance (O&M) of the Palo Verde Generation Station. This reclassification represents a shift from A&G into O&M accounts not an increase in costs incurred during the test year ended December 31, 2020.

Amounts may not add or tie to other schedules due to rounding

Line No	Description	Total Per Book Costs 2017	Total Per Book Costs 2018	Total Per Book Costs 2019
1	Other Postemployment Benefits	\$ (4,640,329)	\$ (5,520,692)	\$ (4,705,534)
2	401 K Savings Plan	4,595,193	4,946,052	4,958,161
3	Retirement Income Plan	5,629,251	5,902,663	3,270,307
4	Excess Benefit Plan	1,130,639	1,378,146	1,144,487
5	SRSIP, Executive Retirement Agreements, and Directors' Retirement Plan (SERP)	1,004,792	1,023,812	1,058,898
6	Dental Insurance	353,695	394,037	342,868
7	Long & Short Term Disability	422,851	476,226	432,891
8	Compensation for Performance & Restricted Shares	3,303,206	3,773,830	952,450
9	Medical Expenses	11,526,331	11,342,209	13,437,306
10	Life Insurance	121,764	137,830	143,350
11	Other Employee Benefits	1,437,360	2,156,035	1,476,794
12	Employment Separation Agreements	446,947	898,737	33,149
13	Total El Paso Electric Pensions & Benefits	<u>\$ 25,331,700</u>	<u>\$ 26,908,885</u>	<u>\$ 22,545,127</u>