

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
1 Report below the original cost of electric plant in service according to the prescribed accounts 2 In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified, and Account 106, Completed Construction Not Classified-Electric 3 Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year 4 For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments 5 Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts 6 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c) Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b) Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision Include also in column (d)				
Line No	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1 INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	155,544,126	6,354,988	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	155,544,126	6,354,988	
6	2 PRODUCTION PLANT			
7	A Steam Production Plant			
8	(310) Land and Land Rights	282,846		
9	(311) Structures and Improvements	54,683,906	14,376,674	
10	(312) Boiler Plant Equipment	161,625,898	4,253,476	
11	(313) Engines and Engine-Driven Generators	65,546,696	1,299,788	
12	(314) Turbogenerator Units	143,716,573	6,803,778	
13	(315) Accessory Electric Equipment	34,853,860	475,784	
14	(316) Misc Power Plant Equipment	52,773,130	273,591	
15	(317) Asset Retirement Costs for Steam Production	-248,487		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	513,234,422	27,483,091	
17	B Nuclear Production Plant			
18	(320) Land and Land Rights	2,347,713	8,439	
19	(321) Structures and Improvements	529,882,300	12,130,560	
20	(322) Reactor Plant Equipment	777,888,809	9,847,777	
21	(323) Turbogenerator Units	252,650,232	6,152,329	
22	(324) Accessory Electric Equipment	178,521,202	1,833,174	
23	(325) Misc Power Plant Equipment	130,076,095	4,270,676	
24	(326) Asset Retirement Costs for Nuclear Production	-38,768,493		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,832,597,858	34,242,955	
26	C Hydraulic Production Plant			
27	(330) Land and Land Rights			
28	(331) Structures and Improvements			
29	(332) Reservoirs, Dams, and Waterways			
30	(333) Water Wheels, Turbines, and Generators			
31	(334) Accessory Electric Equipment			
32	(335) Misc Power PLant Equipment			
33	(336) Roads, Railroads, and Bridges			
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)			
36	D Other Production Plant			
37	(340) Land and Land Rights	2,607,376		
38	(341) Structures and Improvements	100,517,746	226,022	
39	(342) Fuel Holders, Products, and Accessories	19,298,163	131,298	
40	(343) Prime Movers	300,966,953	13,648,581	
41	(344) Generators	46,646,702	11,152,960	
42	(345) Accessory Electric Equipment	26,511,874	1,634,621	
43	(346) Misc Power Plant Equipment	7,080,635	14	
44	(347) Asset Retirement Costs for Other Production	255,881		
45	TOTAL Other Prod Plant (Enter Total of lines 37 thru 44)	503,885,330	26,793,496	
46	TOTAL Prod Plant (Enter Total of lines 16, 25, 35, and 45)	2,849,717,610	88,519,542	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3 TRANSMISSION PLANT			
48	(350) Land and Land Rights	15,037,349	17,004,424	
49	(352) Structures and Improvements	11,145,577	653,206	
50	(353) Station Equipment	195,585,826	5,618,969	
51	(354) Towers and Fixtures	31,669,345	-12,643	
52	(355) Poles and Fixtures	138,970,437	14,731,560	
53	(356) Overhead Conductors and Devices	96,798,160	959,065	
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails	2,231,641	261,016	
57	(359 1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	491,438,335	39,215,597	
59	4 DISTRIBUTION PLANT			
60	(360) Land and Land Rights	7,331,818	5,043	
61	(361) Structures and Improvements	14,188,316	2,680,278	
62	(362) Station Equipment	211,223,005	27,826,350	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	167,797,294	7,671,010	
65	(365) Overhead Conductors and Devices	101,540,575	7,132,181	
66	(366) Underground Conduit	128,777,329	5,500,518	
67	(367) Underground Conductors and Devices	148,493,826	10,637,836	
68	(368) Line Transformers	261,266,134	12,084,975	
69	(369) Services	50,345,619	2,783,762	
70	(370) Meters	55,285,575	2,055,358	
71	(371) Installations on Customer Premises	13,446,367	470,799	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	11,294,499	350,126	
74	(374) Asset Retirement Costs for Distribution Plant			
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,170,990,357	79,198,236	
76	5 REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6 GENERAL PLANT			
86	(389) Land and Land Rights	1,685,156		
87	(390) Structures and Improvements	110,146,519	2,616,334	
88	(391) Office Furniture and Equipment	32,304,835	3,606,850	
89	(392) Transportation Equipment	45,928,271	2,938,115	
90	(393) Stores Equipment	53,347		
91	(394) Tools, Shop and Garage Equipment	4,636,296	1,373,168	
92	(395) Laboratory Equipment	4,621,243	122,183	
93	(396) Power Operated Equipment	8,711,166	244,164	
94	(397) Communication Equipment	32,161,729	2,433,354	
95	(398) Miscellaneous Equipment	4,398,166	-94,352	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	244,646,728	13,239,816	
97	(399) Other Tangible Property			
98	(399 1) Asset Retirement Costs for General Plant	87,400		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	244,734,128	13,239,816	
100	TOTAL (Accounts 101 and 106)	4,912,424,556	226,528,179	
101	(102) Electric Plant Purchased (See Instr 8)			
102	(Less) (102) Electric Plant Sold (See Instr 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	4,912,424,556	226,528,179	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
					47
			32,041,773		48
			11,798,783		49
538,211			200,666,584		50
			31,656,702		51
171,364			153,530,633		52
			97,757,225		53
					54
					55
			2,492,657		56
					57
709,575			529,944,357		58
					59
			7,336,861		60
			16,868,594		61
			239,049,355		62
					63
654,282			174,814,022		64
594,160			108,078,596		65
9			134,277,838		66
801,580			158,330,082		67
1,125,802			272,225,307		68
			53,129,381		69
			57,340,933		70
107,806			13,809,360		71
					72
15,752			11,628,873		73
					74
3,299,391			1,246,889,202		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			1,685,156		86
		-1,795,051	110,967,802		87
3,028,760			32,882,925		88
1,161,069			47,705,317		89
			53,347		90
106,035			5,903,429		91
57,804			4,685,622		92
138,442			8,816,888		93
361,037			34,234,046		94
107,824			4,195,990		95
4,960,971		-1,795,051	251,130,522		96
					97
			87,400		98
4,960,971		-1,795,051	251,217,922		99
26,012,612			5,112,940,123		100
					101
					102
					103
26,012,612			5,112,940,123		104

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1 Report below descriptions and balances at end of year of projects in process of construction (107) 2 Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts) 3 Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped				
Line No	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	PALO VERDE CAPITAL IMPROVEMENTS	44,722,284		
2	TRANSMOUNTAIN SUBSTATION	11,072,694		
3	RIO GRANDE TO SUNSET TRANSMISSION LINE REBUILD	8,211,244		
4	SANTA FE REGULATOR AND SWITCHGEAR REPLACEMENT	7,305,147		
5	DISTRIBUTION BETTERMENT - TEXAS	4,503,969		
6	JORNADA TRANSFORMER ADDITION	4,042,100		
7	RIPLEY TRANSFORMER ADDITION	3,773,992		
8	EXECUTIVE SUBSTATION AND CENTRAL 1 TEMPORARY SUBSTATION	3,666,033		
9	DISTRIBUTION COMMERCIAL CONSTRUCTION - TEXAS	3,414,633		
10	ARIZONA INTERCONNECTION PROJECT TRANSMISSION LINE ACCESS & CLEARING	3,393,935		
11	AFTON TO AIRPORT TRANSMISSION LINE	3,269,539		
12	NEWMAN UNIT 5 STEAM TURBINE UPGRADE	3,095,973		
13	ASSET RESOURCE MANAGEMENT EXPANSION FOR TRANSMISSION AND SUBSTATION	2,878,430		
14	RIO BOSQUE 69KV CAPITAL PROJECT	2,552,125		
15	TEXAS DEPARTMENT OF TRANSPORTATION TRANSMISSION LINE MODIFICATIONS	2,515,288		
16	DISTRIBUTION RESIDENTIAL CONSTRUCTION - TEXAS	2,259,298		
17	MONTANA POWER STATION BLACK START GENERATORS	2,036,852		
18	MONTANA POWER STATION GAS BLENDING SYSTEM	1,890,597		
19	MCNUTT SUBSTATION	1,686,084		
20	NEWMAN UNIT 5 GAS TURBINE 4 WET COMPRESSION UPGRADE	1,607,166		
21	DALLAS SUBSTATION TRANSFORMER REPLACEMENT	1,530,089		
22	NEWMAN CAPITAL IMPROVEMENTS	1,400,339		
23	AFTON NORTH SUBSTATION	1,395,850		
24	MONTANA POWER STATION UNIT 1 GAS TURBINE SUPERCORE	1,362,850		
25	FORT BLISS NORTH SUBSTATION	1,315,411		
26	SUNSET UNDERGROUND BREAKERS UPGRADE	1,302,281		
27	RIO GRANDE UNIT 8 DISTRIBUTIVE CONTROL SYSTEM UPGRADE	1,301,631		
28	MONTANA POWER STATION SUBSTATION BREAKER UPGRADES	1,195,095		
29	LANE TO COPPER TRANSMISSION LINE REBUILD	1,142,752		
30	PICANTE SUBSTATION REACTOR ADDITION	1,140,318		
31	MONTWOOD TRANSFORMER UPGRADE	1,003,704		
32	CRITICAL INFRASTRUCTURE PROTECTION PHYSICAL SECURITY	1,002,402		
33	MINOR PROJECTS	36,337,124		
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	TOTAL	169,327,229		

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
<p>1 Explain in a footnote any important adjustments during year</p> <p>2 Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property</p> <p>3 The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications</p> <p>4 Show separately interest credits under a sinking fund or similar method of depreciation accounting</p>					
Section A. Balances and Changes During Year					
Line No	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,178,675,282	2,178,675,282		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	89,201,977	89,201,977		
4	(403 1) Depreciation Expense for Asset Retirement Costs	-1,327,570	-1,327,570		
5	(413) Exp of Elec Plt Leas to Others				
6	Transportation Expenses-Clearing	1,861,886	1,861,886		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote)				
9					
10	TOTAL Deprec Prov for Year (Enter Total of Lines 3 thru 9)	89,736,293	89,736,293		
11	Net Charges for Plant Retired				
12	Book Cost of Plant Retired	18,309,874	18,309,874		
13	Cost of Removal	4,054,064	4,054,064		
14	Salvage (Credit)	5,379,103	5,379,103		
15	TOTAL Net Chrgs for Plant Ret (Enter Total of lines 12 thru 14)	16,984,835	16,984,835		
16	Other Debit or Cr Items (Describe, details in footnote)				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of Lines 1, 10, 15, 16, and 18)	2,251,426,740	2,251,426,740		
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	251,882,300	251,882,300		
21	Nuclear Production	1,257,955,622	1,257,955,622		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	52,672,610	52,672,610		
25	Transmission	231,281,055	231,281,055		
26	Distribution	377,960,414	377,960,414		
27	Regional Transmission and Market Operation				
28	General	79,674,739	79,674,739		
29	TOTAL (Enter Total of Lines 20 thru 28)	2,251,426,740	2,251,426,740		

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MATERIALS AND SUPPLIES					
<p>1 For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a), estimates of amounts by function are acceptable In column (d), designate the department or departments which use the class of material</p> <p>2 Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc) affected debited or credited Show separately debit or credits to stores expense clearing, if applicable</p>					
Line No	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	2,071,842	2,063,056	Production	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	32,791,142	37,182,698	Production	
8	Transmission Plant (Estimated)	6,781,772	7,271,859	Transmission	
9	Distribution Plant (Estimated)	6,254,151	5,960,271	Distribution	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)	2,964,743	2,888,273	Various	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	48,791,808	53,303,101		
13	Merchandise (Account 155)				
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	6,086	8,692		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	50,869,736	55,374,849		

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 11 Column: b
Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety supplies and tools.

Schedule Page: 227 Line No.: 11 Column: c
Consists primarily of items used in the field and includes conduit, underground rubber goods, lighting and safety supplies and tools.

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Allowances (Accounts 158 1 and 158 2)					
1 Report below the particulars (details) called for concerning allowances 2 Report all acquisitions of allowances at cost 3 Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No 21 in the Uniform System of Accounts 4 Report the allowances transactions by the period they are first eligible for use the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k) 5 Report on line 4 the Environmental Protection Agency (EPA) issued allowances Report withheld portions Lines 36-40					
Line No	SO2 Allowances Inventory (Account 158 1) (a)	Current Year		2019	
		No (b)	Amt (c)	No (d)	Amt (e)
1	Balance-Beginning of Year	14,300 00		359 00	
2					
3	Acquired During Year				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year				
18	Charges to Account 509				
19	Other				
20	Emissions Deduction	14 00			
21	Cost of Sales/Transfers				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	14,286 00		359 00	
30					
31	Sales				
32	Net Sales Proceeds(Assoc Co)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158 2)				
36	Balance-Beginning of Year				
37	Add Withheld by EPA				
38	Deduct Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales				
43	Net Sales Proceeds (Assoc Co)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158 1 and 158 2) (Continued)								
<p>6 Report on Lines 5 allowances returned by the EPA Report on Line 39 the EPA's sales of the withheld allowances Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances</p> <p>7 Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts)</p> <p>8 Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies</p> <p>9 Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers</p> <p>10 Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales</p>								
2020		2021		Future Years		Totals		Line
No (f)	Amt (g)	No (h)	Amt (i)	No (j)	Amt (k)	No (l)	Amt (m)	No
359 00		359 00		9,334 00		24,711 00		1
								2
								3
				359 00		359 00		4
								5
								6
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						14 00		20
								21
								22
								23
								24
								25
								26
								27
								28
359 00		359 00		9,693 00		25,056 00		29
								30
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El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: b

The Balance-Beginning of the Year 2018 reflects allowances from both the Acid Rain Program ("ARP") accounts for the Newman, MPS, and Rio Grande Generating Station ("Rio Grande").

Schedule Page: 228 Line No.: 1 Column: d

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: f

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: h

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: j

Represents allowances allocated to the Company by the EPA based on our current electric generation and the current regulatory framework. Allowances for future years include allowances for each year beginning in 2022 and beyond. There were no new allocations made under CSAPR for years 2017 and beyond.

Schedule Page: 228 Line No.: 1 Column: l

Represents allowances banked by the Company through December 31, 2018.

Schedule Page: 228 Line No.: 1 Column: m

The Company has not purchased any allowances; however, at December 31, 2018 SO2 allowances were trading at approximately \$0.50 per ton (allowance) under Acid Rain and \$3.50 under CSAPR.

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Allowances (Accounts 158 1 and 158 2)					
1 Report below the particulars (details) called for concerning allowances 2 Report all acquisitions of allowances at cost 3 Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No 21 in the Uniform System of Accounts 4 Report the allowances transactions by the period they are first eligible for use the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k) 5 Report on line 4 the Environmental Protection Agency (EPA) issued allowances Report withheld portions Lines 36-40					
Line No	NOx Allowances Inventory (Account 158 1) (a)	Current Year		2019	
		No (b)	Amt (c)	No (d)	Amt (e)
1	Balance-Beginning of Year	-212 00	40,560	520 00	
2					
3	Acquired During Year				
4	Issued (Less Withheld Allow)	1,082 00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers				
9	Evolution Markets	500 00	102,500		
10					
11					
12					
13					
14					
15	Total	500 00	102,500		
16					
17	Relinquished During Year				
18	Charges to Account 509	1,118 00	86,418		
19	Other				
20					
21	Cost of Sales/Transfers				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	252 00	56,642	520 00	
30					
31	Sales				
32	Net Sales Proceeds(Assoc Co)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158 2)				
36	Balance-Beginning of Year				
37	Add Withheld by EPA				
38	Deduct Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales				
43	Net Sales Proceeds (Assoc Co)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4		
Allowances (Accounts 158 1 and 158 2) (Continued)								
6 Report on Lines 5 allowances returned by the EPA Report on Line 39 the EPA's sales of the withheld allowances Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances 7 Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts) 8 Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies 9 Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers 10 Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales								
2020		2021		Future Years		Totals		Line
No (f)	Amt (g)	No (h)	Amt (i)	No (j)	Amt (k)	No (l)	Amt (m)	No
520 00						828 00	40,560	1
								2
								3
								4
								5
								6
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								23
								24
								25
								26
								27
								28
520 00						1,292 00	56,642	29
								30
								31
								32
								33
								34
								35
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Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 1 Column: b

All entries to this form correspond to EPE's allowances under CSAPR NOx Ozone Season Group 2. Effective September 29, 2017 for the 2017 control period and subsequent years, EPE is no longer a participant in CSAPR NOx annual or Ozone Season Group 1 programs.

Schedule Page: 229 Line No.: 4 Column: b

Represents 42 NOx allowances issued by the EPA during 2018 and 1040 initial allocation NOx CSAPR ozone season Group 2 allowances eligible for use in 2017 & 2018 not previously included since they were issued while EPE was still part of CSAPR NOx annual and NOx Ozone Season Group 1.

Schedule Page: 229 Line No.: 9 Column: b

Includes the NOx allowances purchased for the 2018 compliance year.

Schedule Page: 229 Line No.: 9 Column: c

Includes the NOx allowances purchased for the 2018 compliance year.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
Transmission Service and Generation Interconnection Study Costs					
1 Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies 2 List each study separately 3 In column (a) provide the name of the study 4 In column (b) report the cost incurred to perform the study at the end of period 5 In column (c) report the account charged with the cost of the study 6 In column (d) report the amounts received for reimbursement of the study costs at end of period 7 In column (e) report the account credited with the reimbursement received for performing the study					
Line No	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	TSR 86504365	93,576	186-000	(93,576)	186-000
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Fall 2017 Cluster Study	223,148	186-000	(223,148)	186-000
23	LA450S	65,930	186-000	(65,930)	186-000
24	Spring 2018 Cluster Study	3,558	186-000	(3,558)	186-000
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
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37					
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39					
40					

Name of Respondent El Paso Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER REGULATORY ASSETS (Account 182.3)						
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.						
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.						
3. For Regulatory Assets being amortized, show period of amortization.						
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)	
1	Taxes - Regulatory Assets	56,650,961	1,356,608	Various	3,486,535	54,521,034
2						
3	Rio Grande Resources Trust:					
4	Nuclear Fuel Postload Daily Finance Charge	3,795,475	2,806,494	518	2,570,902	4,031,067
5						
6	Coal Reclamation	4,725,676		501	660,532	4,065,144
7						
8	New Mexico Four Corners Decommissioning	6,603,518		407.3	790,344	5,813,174
9						
10	Texas:					
11	2015 Texas Rate Case Costs	1,144,257		928	397,101	747,156
12	2017 Texas Rate Case Costs	3,641,946	111,369	928	1,119,174	2,634,141
13	Demand Response Program	132,815	133,358			266,173
14						
15	Texas Relate Back Surcharge	8,591,590	301,641	142	8,893,231	
16	Texas Corporate Tax Compliance Reform		106,298			106,298
17	Texas Military Base Discount and Recovery	212,732	2,655,090	142	2,842,320	25,502
18	Texas Energy Efficiency Program		331,265			331,265
19	Texas TCRF Filing		43,643			43,643
20						
21	New Mexico Renewable Energy:					
22	Credits and Related Costs	5,823,190	1,138	407.3	1,115,040	4,709,288
23						
24	New Mexico:					
25	2010 FPPCAC Audit	325,701		407.3	72,372	253,329
26	2015 New Mexico Rate Case Costs	644,152		928	429,432	214,720
27	2019 New Mexico Rate Case Costs		919			919
28	Demand Response Program	191,702	110,582			302,284
29						
30	FERC Cost of Service General		158,338			158,338
31						
32	Palo Verde Deferred Depreciation	4,263,217		407.3	152,184	4,111,033
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL :	96,746,932	8,116,743		22,529,167	82,334,508

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years.

Schedule Page: 232 Line No.: 4 Column: a

Amortization is based on a pro rata relationship with nuclear fuel amortization.

Schedule Page: 232 Line No.: 6 Column: a

Final coal mine reclamation costs are related to the Company's previous ownership interest in the Four Corners Generation Station ("Four Corners"), and represent the cost to reclaim the land disturbed during the coal mining that was not previously reclaimed while the mine was in operation.

Pursuant to the final order in the 2016 Fuel Reconciliation, PUCT Docket No. 46308, the Texas jurisdiction portion of the final coal reclamation costs are to be recovered through fuel costs over a seven-year period beginning July 2016.

Pursuant to the final order in NMPRC Case No. 15-00109-UT, the New Mexico jurisdiction portion of the final coal reclamation costs are to be recovered through the Fuel and Purchased Power Cost Adjustment Clause ("FPPPCAC") over a seven-year period beginning with the rate case to be filed after closing the sale of the Company's interest in Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 8 Column: a

The 2017 PUCT Final Order in Docket No. 46831 approved the recovery of approximately \$5.5 million representing the Texas portion to decommission Four Corners, over a seven year period beginning August 2017.

The NMPRC in Case No. 15-00109-UT also approved the Company's request for an accounting order establishing \$1.4 million of costs related to the decommissioning of Four Corners as a regulatory asset to be recovered over a seven-year period beginning in the rate case to be filed after closing the sale of the Company's interest in Four Corners on July 6, 2016.

Schedule Page: 232 Line No.: 11 Column: a

On August 25, 2016, the PUCT issued the 2016 PUCT Final Order in Docket No. 44941 approving the recovery of rate case expenses through a separate surcharge beginning October 1, 2016 and ending September 30, 2018. Subsequently, in the 2017 PUCT Final Order, the remaining 2015 rate case costs were combined with the 2017 rate case costs into one surcharge over three years beginning in January 2018.

Schedule Page: 232 Line No.: 12 Column: a

On December 18, 2017, the PUCT issued the 2017 PUCT Final Order in the Company's rate case in Docket No. 46831 approving the recovery of rate case expenses through a surcharge over three years beginning in January 2018.

Schedule Page: 232 Line No.: 13 Column: a

Represents costs associated with the Company's Demand Response Pilot Program. This program provides an incentive for customers to switch to eSmart Thermostats, giving the Company the ability to slightly modify the eSmart Thermostats during peak times. These program costs will be requested for recovery in a future rate making proceeding.

Schedule Page: 232 Line No.: 15 Column: a

These costs are related to the recovery of revenues through two separate surcharges; one surcharge for the 2015 Texas Rate Case relate back revenues, and the second surcharge for the 2017 Texas Rate Case relate back revenues.

On August 25, 2016, the PUCT issued the 2016 PUCT Final Order in Docket No. 44941, the Company's 2015 Texas Rate Case, approving the recovery of revenues associated with the relate back of rates to consumption on and after January 12, 2016 through March 31, 2016 through a separate surcharge beginning October 1, 2016 and ending September 30, 2017.

On December 18, 2017, the PUCT issued the 2017 PUCT Final Order in Docket No. 46831, the

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Company's 2017 Texas Rate Case, approving the recovery of revenues through a separate surcharge associated with the relate back of rates to consumption for the period July 18, 2017 through December 31, 2017. This surcharge was implemented on January 10, 2018 and was in effect over 12 months through January 9, 2019.

Schedule Page: 232 Line No.: 16 Column: a

Represents costs associated with the Company's filing of a proposed refund tariff with the PUCT in Docket No. 48124. The tariff is designed to reduce Texas base rate charges for the decrease in federal income tax expense resulting from the TCJA.

Schedule Page: 232 Line No.: 17 Column: a

Section 36.354 of the Texas Utilities Code requires that each electric utility provide Military Base Rate discounts to military bases in areas where customers choice is not available. In accordance with the final order in PUCT Docket No. 37690, the Military Base Discount Recovery Factor allows the Company to recover the total base rate discount provided to military base facilities from non-military base customers through a recovery factor. The rate is updated annually.

Schedule Page: 232 Line No.: 18 Column: a

Represent costs associated with the Company's Texas Energy Efficiency programs. The Company will request these costs in the Company's EECRF filing.

Schedule Page: 232 Line No.: 19 Column: a

Represents costs associated with the Company's filing to establish its Transmission Cost Recovery Factor ("TCRF") with the PUCT in Docket No. 49148. The TCRF is designed to recover Texas jurisdictional transmission revenue requirement that is not currently being recovered in the Company's Texas base rates for transmission-related investments placed in service from October 1, 2016 through September 30, 2018, net of retirements. These costs will be requested in the next Texas base rate case filing.

Schedule Page: 232 Line No.: 22 Column: a

In NMPRC Case No.15-00127-UT, the NMPRC approved the Company's request to recover costs related to renewable energy certificates and procurement plan costs over a six-year period beginning July 1, 2016. The Company will request costs incurred after December 31, 2014 as a component of base rates in the Company's next New Mexico rate case filing.

Schedule Page: 232 Line No.: 25 Column: a

Represents costs incurred for a FPPCAC audit. The Company requested such amounts in NMPRC Case No. 15-00127-UT and they are being amortized over a three-year period which began when new rates became effective on July 1, 2016.

Schedule Page: 232 Line No.: 26 Column: a

This balance is related to rate case costs requested in NMPRC Case No. 15-00127-UT and is being amortized over a three-year period beginning July 1, 2016.

Schedule Page: 232 Line No.: 28 Column: a

On February 22, 2017, the NMPRC approved, in Case No. 17-00016-UT, the Company's request to implement a Demand Response Pilot Program pursuant to its proposed Original Rate No. 37. This program provides an incentive for customers to switch to eSmart Thermostats, giving the Company the ability to slightly modify the eSmart Thermostats during peak times. These program costs will be requested for recovery in a future New Mexico rate making proceeding.

Schedule Page: 232 Line No.: 30 Column: a

Represents costs incurred for the FERC transmission rate case expected to be filed in the third quarter of 2019. The Company will request these costs in the Company's FERC transmission rate case filing.

Schedule Page: 232 Line No.: 32 Column: a

In NMPRC Case No. 09-00171-UT, the NMPRC extended the depreciable life of Palo Verde an additional 20 years for New Mexico ratemaking purposes, reducing the depreciation expense collected from New Mexico customers in rates, effective January 2010. In April 2011, the NRC renewed the operating license for all three units at Palo Verde for an additional 20 years; therefore, the incremental difference in Palo Verde depreciation for the New Mexico jurisdiction is being amortized to account 407.3 over the remaining life of Palo Verde.

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MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1 Report below the particulars (details) called for concerning miscellaneous deferred debits 2 For any deferred debit being amortized, show period of amortization in column (a) 3 Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes						
Line No	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d) Amount (e)		Balance at End of Year (f)
1	Facility & Impact Study	142,885	686,709	131	472,922	356,672
2						
3	Reimbursable Transmission &					
4	Distribution Projects	173,862	2,055,082	131	1,527,569	701,375
5						
6	El Paso Water Utilities Land					
7	Lease	1,285,648	366,446	507	459,030	1,193,064
8						
9	Palo Verde					
10	Water Agreement Deposit	3,715,040		519	126,440	3,588,600
11	Pooled Inventory Management	429,203				429,203
12						
13	Miscellaneous	5,722	9,084	Various	10,516	4,290
14						
15						
16						
17						
18						
19						
20						
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22						
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24						
25						
26						
27						
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39						
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41						
42						
43						
44						
45						
46						
47	Misc Work in Progress	63,447				72,508
48	Deferred Regulatory Comm Expenses (See pages 350 - 351)					
49	TOTAL	5,815,807				6,345,712

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 7 Column: c
Annual cash payment for land leased adjacent to the Company's Newman Power Plant.

Schedule Page: 233 Line No.: 7 Column: f
The deferred debit relates to cash payments made at the beginning of the lease period which extends to December 2032.

Schedule Page: 233 Line No.: 10 Column: a
In May 2010, Palo Verde entered into a 40 year Municipal Effluent Purchase and Sale Agreement with the Sub-regional Operating Group (City of Phoenix, City of Mesa, City of Scottsdale and the City of Glendale).

Schedule Page: 233 Line No.: 47 Column: a
Represents miscellaneous charges pending final classification.

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)			
<p>1 Report the information called for below concerning the respondent's accounting for deferred income taxes</p> <p>2 At Other (Specify), include deferrals relating to other income and deductions</p>			
Line No	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		191,748,713	195,739,510
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	191,748,713	195,739,510
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	201,703	1,178,565
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	191,950,416	196,918,075
Notes			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

**El Paso Electric Company
Account 190 - FERC ONLY
For the Year Ended December 31, 2018**

< Page 234 Line 2 Column (a) >

	Balance at Beginning of Year	Balance at End of Year
ELECTRIC		
Deferred tax assets		
Plant, principally due to capitalized costs	30,268,810	36,689,694
Benefit of tax loss carryforwards	24,852,174	12,573,706
Pensions and benefits	32,534,442	31,800,995
Alternative minimum tax credit carryforward	16,619,874	8,855,468
Regulatory liabilities related to income taxes	65,846,277	67,166,819
Asset retirement obligation	19,530,203	21,304,721
Other	2,096,933	17,348,107
Net deferred tax assets	191,748,713	195,739,510

< Page 234 Line 17 Column (a) >

	Balance at Beginning of Year	Balance at End of Year
OTHER (Specify)		
Deferred tax assets		
Decommissioning costs	201,703	1,178,565
Net deferred tax assets	201,703	1,178,565
Total Account 190	191,950,416	196,918,075

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CAPITAL STOCKS (Account 201 and 204)					
<p>1 Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class Show separate totals for common and preferred stock If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i e , year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible</p> <p>2 Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year</p>					
Line No	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
1	201				
2	Common Stock (1)				
3	New York Stock Exchange (NYSE)	100,000,000	1 00		
4	Total Common Stock (2)	100,000,000			
5					
6	204				
7	Preferred Stock	2,000,000			
8	Total Preferred Stock	2,000,000			
9					
10					
11	(1) As of December 31, 2018, 1,237,769				
12	unissued shares of Common Stock of the				
13	Company were reserved for future				
14	allocations under the 2007 Amended and				
15	Restated Long-Term Incentive Plan				
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28	Note For additional information see the				
29	El Paso Electric Company 2018 Form 10-K				
30	filed with the SEC February 28, 2019				
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
CAPITAL STOCKS (Account 201 and 204) (Continued)							
<p>3 Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued</p> <p>4 The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative</p> <p>5 State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year</p> <p>Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge</p>							
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No	
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS			
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)		
						1	
						2	
65,828,688	65,828,688	25,147,567	418,893,400			3	
65,828,688	65,828,688	25,147,567	418,893,400			4	
						5	
						6	
						7	
						8	
						9	
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation (b) Reduction in Par or Stated value of Capital Stock (Account 209) State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts</p>				
Line No	Item (a)	Amount (b)		
1	210 Gain on Resale or Cancellation of Reacquired Capital Stock			
2	Balance at Beginning of Year			
3	Credits			
4	Restricted Common Stock Awards	5,470,623		
5	Performance Awards Vested	359,800		
6	Compensation Paid in Shares to Board of Directors of the Company	758,656		
7	Debits			
8	Taxes Withheld Related to Restricted Common Stock Awards	-731,950		
9	Taxes Withheld Related to Performance Awards Vested	-724,625		
10	Restricted Common Stock Awards Forfeited	-366,870		
11	Total - Account 210	4,765,634		
12				
13	211 Miscellaneous Paid-in Capital			
14	Deferred Compensation			
15	Performance Awards	4,015,343		
16				
17				
18				
19				
20				
21				
22				
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24				
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36				
37				
38				
39				
40	TOTAL	8,780,977		

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 253 Line No.: 11 Column: b

Represents the additional compensation in excess of the treasury stock average cost of \$16.66 per share, net of taxes withheld and forfeitures, related to grants of restricted share awards, performance share awards vested and compensation paid in shares of Company common stock to the Board of Directors of the Company issued from the shares of Company common stock repurchased and held in treasury stock.

Schedule Page: 253 Line No.: 15 Column: b

Represents deferred compensation related to grants of performance share awards to officers in 2016, 2017 and 2018 under the Company's existing long-term incentive plans, which provide for the issuance of Company common stock based on the achievement of certain performance criteria over a three-year period. The amounts will be transferred to Account 210 when the performance shares vest.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
CAPITAL STOCK EXPENSE (Account 214)				
<p>1 Report the balance at end of the year of discount on capital stock for each class and series of capital stock</p> <p>2 If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change State the reason for any charge-off of capital stock expense and specify the account charged</p>				
Line No	Class and Series of Stock (a)	Balance at End of Year (b)		
1	214 Capital Stock Expense	340,939		
2				
3				
4				
5				
6				
7				
8				
9				
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11				
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16				
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21				
22	TOTAL	340,939		

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
LONG-TERM DEBT (Account 221, 222, 223 and 224)					
<p>1 Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt</p> <p>2 In column (a), for new issues, give Commission authorization numbers and dates</p> <p>3 For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds</p> <p>4 For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received</p> <p>5 For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued</p> <p>6 In column (b) show the principal amount of bonds or other long-term debt originally issued</p> <p>7 In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued</p> <p>8 For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted</p> <p>9 Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts</p>					
Line No	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)		
1	Account 221				
2					
3	2009 Series A Palo Verde Pollution Control Bonds	63,500,000	1,168,950		
4	2009 Series B Palo Verde Pollution Control Bonds	37,100,000	811,106		
5	2012 Series A Palo Verde Pollution Control Bonds	59,235,000	896,854		
6					
7	Subtotal	159,835,000	2,876,910		
8					
9	Account 222				
10					
11	Subtotal				
12					
13	Account 224				
14					
15	2005 Senior Notes	400,000,000	5,239,886		
16			2,312,000 D		
17	2008 Senior Notes	150,000,000	1,714,035		
18			1,281,000 D		
19	2012 Senior Notes	150,000,000	1,338,657		
20			318,000 D		
21	2014 Senior Notes	150,000,000	1,787,396		
22			532,500 D		
23	2016 Senior Notes	150,000,000	1,762,201		
24			-7,051,500 P		
25	2018 Senior Notes	125,000,000	868,834		
26					
27	Treasury Rate Lock Agreements				
28	Subtotal	1,125,000,000	10,103,009		
29					
30	Interest on obligations under capital lease (Rio Grande Resources Trust)				
31	\$45 million RGRT Senior Notes and \$65 million RGRT Senior Guaranteed Notes				
32	Revolving Credit Facility				
33	TOTAL	1,284,835,000	12,979,919		

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10 Identify separate undisposed amounts applicable to issues which were redeemed in prior years

11 Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit

12 In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year With respect to long-term advances, show for each company (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year Give Commission authorization numbers and dates

13 If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge

14 If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote

15 If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i) Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies

16 Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No
		Date From (f)	Date To (g)			
						1
						2
03/26/09	02/01/40	03/26/09	02/01/40	63,500,000	4,603,750	3
03/26/09	04/01/40	03/26/09	04/01/40	37,100,000	2,689,750	4
08/28/12	08/01/42	08/28/12	08/01/42	59,235,000	2,665,575	5
						6
				159,835,000	9,959,075	7
						8
						9
						10
						11
						12
						13
						14
05/17/05	05/15/35	05/17/05	05/15/35	400,000,000	24,000,000	15
						16
06/03/08	03/15/38	06/03/08	03/15/38	150,000,000	11,250,000	17
						18
12/06/12	12/15/22	12/06/12	12/15/22	150,000,000	4,950,000	19
						20
12/01/14	12/01/44	12/01/14	12/01/44	150,000,000	7,500,000	21
						22
03/24/16	12/01/44	03/24/16	12/01/44	150,000,000	7,500,000	23
						24
06/28/18	08/15/28	06/28/18	08/15/28	125,000,000	2,681,458	25
						26
					567,525	27
				1,125,000,000	58,448,983	28
						29
						30
					3,612,796	31
					1,688,900	32
				1,284,835,000	73,709,754	33

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 3 Column: b

The 7.25% 2009 Series A Pollution Control Bonds had an optional redemption beginning in February 2019. On February 1, 2019, the Company purchased in lieu of redemption all of the bonds with a principal amount of \$63.5 million utilizing funds borrowed under the Revolving Credit Facility. The Company is currently holding the bonds and may remarket them or replace them with debt instruments of equivalent value at a future date depending on financing needs and market conditions.

Schedule Page: 256 Line No.: 4 Column: b

The 7.25% 2009 Series B Pollution Control Bonds have an optional redemption beginning in April 2019, at which time the Company expects to redeem, refinance or replace these bonds with debt instruments of equivalent value at a future date depending on financing needs and market conditions.

Schedule Page: 256 Line No.: 30 Column: a

Rio Grande Resources Trust is a trust through which the Company finances its portion of nuclear fuel for Palo Verde.

Schedule Page: 256 Line No.: 31 Column: b

Obligations under capital lease-noncurrent are recorded in FERC account 227.

Schedule Page: 256 Line No.: 32 Column: b

Obligations under capital lease-current are recorded in FERC account 243.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES					
<p>1 Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> <p>3 A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.</p>					
Line No	Particulars (Details) (a)				Amount (b)
1	Net Income for the Year (Page 117)				85,050,298
2					
3					
4	Taxable Income Not Reported on Books				
5	(see page 261 footnote)				53,954,133
6					
7					
8					
9	Deductions Recorded on Books Not Deducted for Return				
10	(see page 261 footnote)				18,933,308
11					
12					
13					
14	Income Recorded on Books Not Included in Return				
15	(see page 261 footnote)				-9,307,158
16					
17					
18					
19	Deductions on Return Not Charged Against Book Income				
20	(see page 261 footnote)				-95,069,790
21					
22					
23					
24	Federal Income Taxes (detail Below)				21,517,271
25					
26					
27	Federal Tax Net Income				75,078,062
28	Show Computation of Tax				
29					
30					
31	Tax Computed at Statutory Rate				23,027,924
32	ITC Amortization Net of Deferred Taxes				-1,239,928
33	Amortization of Excess Deferred Taxes				952,499
34	Permanent Differences				-500,778
35	State Income Taxes (Federal Effect)				-614,974
36	Amortization of Regulatory Assets				-329,601
37	Allowance for Equity Funds Used During Construction				222,129
38	Other				
39					
40					
41					
42	Total Federal Income Tax Expense (Benefit)				21,517,271
43					
44					

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books

< Page 261, Line 5, Column b >

Contributions in aid of construction	5,610,505
Capitalized Construction Interest and Capitalized Costs	23,520,900
Decommissioning Costs	24,414,034
Other	408,694
Taxable Income Not Reported on Books	<u>53,954,133</u>

Deductions Recorded on Books not Deducted for Return

< Page 261, Line 10, Column b >

Coal Reclamation	1,450,876
Deferred Fuel	4,623,729
Meals and Entertainment	98,414
Lobbying	725,496
Debt Issuance Costs	491,946
SFAS 143 Asset Retirement Obligation	8,259,530
State Income Taxes	1,841,072
Taxes Other Than Federal	1,442,245
Deductions Recorded on Books Not Deducted for Return	<u>18,933,308</u>

Income Recorded on Books Not Deducted for Return

< Page 261, Line 15, Column b >

AFUDC	(7,078,318)
Unbilled Revenue	(2,228,840)
Income Reported on Books Not Included in Return	<u>(9,307,158)</u>

Deductions on Return Not Charged Against Book Income

< Page 261, Line 20, Column b >

Depreciation and Amortization Differences	(59,801,829)
Employee Benefits	(14,621,560)
Section 174 R&D	(3,464,926)
Decommissioning Costs	(7,557,510)
Repair Allowance	(9,623,965)
Deductions on Return not Charged Against Book Income	<u>(95,069,790)</u>

Tax Computed at Statutory Rate

< Page 261, Line 31, Column b >

Net Income	85,050,298
Federal and State Income Tax Expense	24,606,481
Pre-Tax Income	109,656,779
Tax Rate	21%
Tax Computed at Statutory Rate	<u>23,027,924</u>

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1 Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts</p> <p>2 Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes) Enter the amounts in both columns (d) and (e) The balancing of this page is not affected by the inclusion of these taxes</p> <p>3 Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts</p> <p>4 List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained</p>						
Line No	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	FEDERAL					
2	Current FIT Payable	-276,175	940,694	-6,095,986	2,879,000	-1,216,869
3	Prior Years	2,758,200	13,575	1,592,073		1,216,869
4	FUTA			49,974	49,974	
5	Insurance Contributions			7,715,209	7,713,556	
6	Subtotal	2,482,025	954,269	3,261,270	10,642,530	
7						
8	State County & Local - TX					
9	Ad Valorem	14,000,672		15,282,052	14,016,008	
10	Gross Receipts	2,424,418		10,783,687	10,935,936	
11	Unemployment			47,315	47,315	
12	Franchise Tax / Margin Tax	1,279,816	1,097,097	1,930,647	656,932	
13	Use Tax	489,646		6,469,039	6,777,699	
14	Regulatory Commission	619,697		1,039,494	1,080,558	
15	Franchise Fees (OSR)	5,061,042	9,731	22,326,545	21,608,617	
16	Subtotal	23,875,291	1,106,828	57,878,779	55,123,065	
17						
18	State County & Local - NM					
19	Ad Valorem	2,643,797	1,541	3,929,107	4,602,762	
20	Income	5,524		51	50	
21	Unemployment			22,001	22,001	
22	Compensating	101,299		640,171	657,853	
23	Regulatory Commission	977,082		921,301	964,488	
24	Franchise Fees (OSR)	214,968	91,621	3,813,017	3,841,703	
25	L C Fran,Pumping Facility					
26	Payroll Taxes					
27	Worker's Comp Fee					
28						
29						
30	Other Taxes			-19,935	-19,935	
31	Subtotal	3,942,670	93,162	9,305,713	10,068,922	
32						
33						
34	State County & Local - AZ					
35	Ad Valorem	3,613,745		7,360,093	7,289,870	
36	Income	-1,098,644		-682,562	10,000	
37	Palo Verde Payroll Taxes			3,121,212	3,121,212	
38	Sales & Use Taxes	2,101		4,729	2,101	
39	Subtotal	2,517,202		9,803,472	10,423,183	
40						
41	TOTAL	32,817,188	2,154,259	80,249,234	86,257,700	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5 If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a)</p> <p>6 Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note Designate debit adjustments by parentheses</p> <p>7 Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority</p> <p>8 Report in columns (i) through (l) how the taxes were distributed Report in column (i) only the amounts charged to Accounts 408 1 and 409 1 pertaining to electric operations Report in column (l) the amounts charged to Accounts 408 1 and 109 1 pertaining to other utility departments and amounts charged to Accounts 408 2 and 409 2 Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts</p> <p>9 For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax</p>						
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl in Account 165) (h)	Electric (Account 408 1, 409 1) (i)	Extraordinary Items (Account 409 3) (j)	Adjustments to Ret Earnings (Account 439) (k)	Other (l)	No
						1
	8,974,986	-9,908,898			3,812,912	2
3,162,891	43,062	-23,955			1,616,028	3
		39,443			10,531	4
1,653		6,089,484			1,625,725	5
3,164,544	9,018,048	-3,803,926			7,065,196	6
						7
						8
15,266,716		15,282,053			-1	9
2,272,169		10,783,688			-1	10
		37,345			9,970	11
1,456,434		1,872,025			58,622	12
180,986		128,126			6,340,913	13
578,633		1,039,494				14
5,778,815	9,576	22,326,545				15
25,533,753	9,576	51,469,276			6,409,503	16
						17
						18
1,970,052	1,451	3,929,107				19
5,525		-70,440			70,491	20
		17,365			4,636	21
83,617		10,097			630,074	22
933,895		921,300			1	23
202,275	107,614	96,881			3,716,136	24
						25
						26
						27
						28
						29
		-19,935				30
3,195,364	109,065	4,884,375			4,421,338	31
						32
						33
						34
3,683,968		7,360,090			3	35
-1,791,206		-691,722			9,160	36
		2,958,786			162,426	37
4,729					4,729	38
1,897,491		9,627,154			176,318	39
						40
33,791,152	9,136,689	62,176,879			18,072,355	41

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2018/Q4	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255 Where appropriate, segregate the balances and transactions by utility and nonutility operations Explain by footnote any correction adjustments to the account balance shown in column (g) Include in column (i) the average period over which the tax credits are amortized							
Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No (c)	Amount (d)	Account No (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	17,715,590			411 4/420	1,501,313	
6	30%	2,676,782	411 4	3,756,155	411 4	46,699	-21,517
7							
8	TOTAL	20,392,372		3,756,155		1,548,012	-21,517
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10			411 4	3,756,155	411 4	1,548,012	-21,517
11					420		
12							
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION			Line No
					1
					2
					3
					4
16,214,277	25 years				5
6,364,721	25 years				6
					7
22,578,998					8
					9
2,186,626					10
					11
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1 Report below the particulars (details) called for concerning other deferred credits						
2 For any deferred credit being amortized, show the period of amortization						
3 Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes						
Line No	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c) Amount (d)		Credits (e)	Balance at End of Year (f)
1	Environmental Accrual	199,769				199,769
2						
3	Texas Docket 23530 Settlement	315,892	131	200,000	1,989	117,881
4						
5	Contribution in Aid of Construct	472,987	416	706,489	972,113	738,611
6						
7	Facility & Impact Study	2,460,283	131	1,044,669	893,458	2,309,072
8						
9	Employment Separation Agreements	671,668	131	40,430	23,737	654,975
10						
11	New Mexico Voluntary Renewable					
12	Energy Program	165,054			24,200	189,254
13						
14	Other	148,015	131	9,599	125,000	263,416
15						
16						
17						
18						
19						
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41						
42						
43						
44						
45						
46						
47	TOTAL	4,433,668		2,001,187	2,040,497	4,472,978

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1 Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2 For other (Specify), include deferrals relating to other income and deductions					
Line No	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410 1 (c)	Amounts Credited to Account 411 1 (d)	
1	Account 282				
2	Electric	482,460,890	38,790,275	20,455,595	
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	482,460,890	38,790,275	20,455,595	
6					
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	482,460,890	38,790,275	20,455,595	
10	Classification of TOTAL				
11	Federal Income Tax				
12	State Income Tax				
13	Local Income Tax				
NOTES					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4		
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)					
3 Use footnotes as required					
CHANGES DURING YEAR		ADJUSTMENTS		Balance at End of Year (k)	Line No
Amounts Debited to Account 410 2 (e)	Amounts Credited to Account 411 2 (f)	Debits Account Credited (g) Amount (h)	Credits Account Debited (i) Amount (j)		
					1
53,088	185,336	various	522,805	various	500,140,517
					2
					3
					4
53,088	185,336		522,805		500,140,517
					5
					6
					7
					8
53,088	185,336		522,805		500,140,517
					9
					10
					11
					12
					13
NOTES (Continued)					

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: k

**El Paso Electric Company
Account 282 - FERC ONLY
For the Year Ended December 31, 2018**

	Balance at Beginning of Year	Balance at End of Year
Electric		
Plant, principally due to depreciation and basis differences	\$ 421,974,160	\$ 438,719,392
Regulatory assets related to income taxes	35,758,369	35,235,564
Decommissioning	24,728,361	26,185,561
Total - Electric Other	\$ 482,460,890	\$ 500,140,517

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1 Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283					
2 For other (Specify), include deferrals relating to other income and deductions					
Line No	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410 1 (c)	Amounts Credited to Account 411 1 (d)	
1	Account 283				
2	Electric				
3	Deferred Tax	4,312,331	6,303,456	6,454,077	
4					
5					
6	Excess ADSIT	6,491,711	1,262,020		
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	10,804,042	7,565,476	6,454,077	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	10,804,042	7,565,476	6,454,077	
20	Classification of TOTAL				
21	Federal Income Tax	4,018,379	5,810,843	5,931,338	
22	State Income Tax	6,785,663	1,754,633	522,739	
23	Local Income Tax				
NOTES					

NOTES (Continued)

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
OTHER REGULATORY LIABILITIES (Account 254)						
1 Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable 2 Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes 3 For Regulatory Liabilities being amortized, show period of amortization						
Line No	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Regulatory Tax Liabilities	288,775,829	various	11,615,889	13,199,069	290,359,009
2						
3	Net Overcollection of					
4	Texas Fuel Revenues	5,793,181	440s		3,134,903	8,928,084
5	New Mexico Fuel Revenues	408,990	440s	3,442		405,548
6	New Mexico Renewable Procurement Standard Revenue		440s		1,658,407	1,658,407
7	FERC Fuel Revenues	22,633	440s		31,872	54,505
8						
9	New Mexico Energy Efficiency Program	1,394,151	451, 928		299,943	1,694,094
10						
11	Texas Energy Efficiency Program	894,354	451, 928	894,354		
12						
13	Texas Relate Back Surcharge		131		240,093	240,093
14						
15	New Mexico Gain on Sale of Assets	566,752	407 4	261,240		305,512
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	297,855,890		12,774,925	18,564,287	303,645,252

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: f

Amortization period ranges from 5 to 40 years for items not related to the reduction in the federal tax rate in 2017. The recovery period for the regulatory liability in the amount of \$256.8 million related to the reduction in the federal tax rate in 2017 will be addressed in the next base rate filings in all jurisdictions.

Schedule Page: 278 Line No.: 9 Column: a

In accordance with the final order in NMPRC Case No. 06-0065-UT, the Company started collecting Energy Efficiency costs, effective May 2009, through a tariff rider approved by the NMPRC via New Mexico Rate 17. The rate is updated annually.

Schedule Page: 278 Line No.: 11 Column: a

In accordance with the final order in PUCT Docket No. 37690, the Company began recovering Energy Efficiency Program costs effective July 2010, through a tariff rider approved by the PUCT via Texas Rate 97. The rate is updated annually.

Schedule Page: 278 Line No.: 13 Column: a

This item relates to the recovery of revenues through two separate surcharges; one for the 2015 Texas Retail Rate Case relate back revenues beginning October 1, 2016, and ending September 30, 2017, and a second surcharge for the 2017 Texas Retail Rate Case relate back revenues beginning January 10, 2018, and ending January 9, 2019. Amounts under- or over-recovered through these surcharges will be addressed in the next Texas fuel reconciliation.

Schedule Page: 278 Line No.: 15 Column: a

In accordance with the NMPRC Final Order in Case No. 15-00127-UT, effective in July 2016, the Company is sharing its three-year average gains on the sales of assets with its New Mexico customers over a three-year period. The balance also includes gains that will be included in the Company's next base rate case.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1 The following instructions generally apply to the annual version of these pages Do not report quarterly data in columns (c), (e), (f), and (g) Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2 Report below operating revenues for each prescribed account, and manufactured gas revenues in total</p> <p>3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added The -average number of customers means the average of twelve figures at the close of each month</p> <p>4 If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote</p> <p>5 Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457 2</p>				
Line No	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity			
2	(440) Residential Sales	355,467,342	361,854,150	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm) (See Instr 4)	240,341,389	260,768,994	
5	Large (or Ind) (See Instr 4)	51,905,038	62,268,318	
6	(444) Public Street and Highway Lighting	4,699,630	5,329,817	
7	(445) Other Sales to Public Authorities	120,583,590	132,588,490	
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	772,996,989	822,809,769	
11	(447) Sales for Resale	90,276,460	63,128,805	
12	TOTAL Sales of Electricity	863,273,449	885,938,574	
13	(Less) (449 1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov for Refunds	863,273,449	885,938,574	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	1,208,316	1,504,634	
17	(451) Miscellaneous Service Revenues	16,291,577	7,687,719	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	2,966,709	2,868,026	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	836,730	684,365	
22	(456 1) Revenues from Transmission of Electricity of Others	19,025,825	18,113,528	
23	(457 1) Regional Control Service Revenues			
24	(457 2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	40,329,157	30,858,272	
27	TOTAL Electric Operating Revenues	903,602,606	916,796,846	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATING REVENUES (Account 400)			
<p>6 Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts Explain basis of classification in a footnote)</p> <p>7 See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases</p> <p>8 For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts</p> <p>9 Include unmetered sales Provide details of such Sales in a footnote</p>			
MEGAWATT HOURS SOLD		AVG NO CUSTOMERS PER MONTH	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)
2,988,695	2,823,260	374,138	368,044
2,431,920	2,410,710	42,349	41,978
1,050,834	1,045,319	48	48
38,745	39,835	212	199
1,524,482	1,524,835	5,534	5,333
8,034,676	7,843,959	422,281	415,602
3,694,319	3,060,795	24	27
11,728,995	10,904,754	422,305	415,629
11,728,995	10,904,754	422,305	415,629
<p>Line 12, column (b) includes \$ -537,000 of unbilled revenues</p> <p>Line 12, column (d) includes -16,370 MWH relating to unbilled revenues</p>			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

Includes 947,367 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 11 Column: e

Includes 955,024 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: d

Includes 947,367 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 955,024 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: d

Includes 947,367 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: e

Includes 955,024 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 17 Column: b

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>December 2018</u>
Non Pay Reconnect Charges	2,280,925
Name Change/Cut in Charge	2,278,662
New Service Charges	366,659
Overhead/Underground Connection Charges	699,223
Texas and New Mexico Energy Efficiency Bonus	1,314,123
Texas and New Mexico Energy Efficiency Cost Recovery	8,888,060
Misc Other	<u>463,925</u>
Total	<u>16,291,577</u>

Schedule Page: 300 Line No.: 17 Column: c

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>December 2017</u>
Non Pay Reconnect Charges	2,479,427
Name Change/Cut in Charge	2,325,425
New Service Charges	374,384
Overhead/Underground Connection Charges	691,148
Texas and New Mexico Energy Efficiency Bonus	1,488,521
Misc Other	<u>328,814</u>
Total	<u>7,687,719</u>

Schedule Page: 300 Line No.: 21 Column: b

Includes \$440,480 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Includes \$396,250 related to the sale of renewable energy certificates.

Schedule Page: 300 Line No.: 21 Column: c

Includes \$440,615 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Includes \$243,750 related to the sale of renewable energy certificates.

Schedule Page: 300 Line No.: 27 Column: b

Includes the effect of rate increases approved by the PUCT in the 2017 PUCT Final Order in Docket No. 46831 on December 18, 2017 and refunds related to the reduction in federal statutory income tax rate enacted by the TCJA.

Schedule Page: 300 Line No.: 27 Column: c

Includes the effect of rate increases approved by the PUCT in the 2017 PUCT Final Order in Docket No. 46831 on December 18, 2017, which increased base rates effective July 18, 2017.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
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SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto

6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440)					
2	RESIDENTIAL SALES-TX					
3	CS Community Solar		72,808			
4	01 Residential Service	2,263,988	276,121,723	286,877	7,892	0 1220
5	28 Private Area Lighting Service	1,924	292,432	225	8,551	0 1520
6	VRE-R Voluntary Renewable Energy		-8,158			
7	EVC Electric Vehicle Charging	2	201			0 1005
8	Deferred Fuel		-606,994			
9	Unbilled Revenue	1,042	280,000			0 2687
10	Renewable Energy Credit		8,158			
11	TX Tax Refund		-2,023,980			
12						
13	RESIDENTIAL SALES-NM					
14	01 Residential Service	717,520	81,579,193	86,738	8,272	0 1137
15	12 Private Area Lighting Service	2,551	568,076	298	8,560	0 2227
16	Deferred Fuel		-794,054			
17	Unbilled Revenue	1,668	-14,000			-0 0084
18	Renewable Energy Credit		-8,063			
19						
20	Total (440)	2,988,695	355,467,342	374,138	7,988	0 1189
21						
22	(442)					
23	C&I SALES SMALL-TX					
24	CS Community Solar		3,906			
25	02 Small Commercial Service	275,185	36,010,744	24,930	11,038	0 1309
26	07 Outdoor Recreational Lighting	258	32,274	12	21,500	0 1251
27	22 Irrigation Service	2,879	326,947	127	22,669	0 1136
28	24 General Service	1,403,916	133,315,667	6,341	221,403	0 0950
29	25 Large Power Service	224,280	16,211,534	53	4,231,698	0 0723
30	28 Private Area Lighting Service	15,286	1,790,289	444	34,428	0 1171
31	34 Cotton Gin Service	2,111	198,656	2	1,055,500	0 0941
32	VRE-C Voluntary Renewable Energy		-141			
33	Deferred Fuel		-1,049,726			
34	Unbilled Revenue	-5,407	-242,000			0 0448
35	Renewable Energy Credit		141			
36	TX Tax Refund		-1,232,182			
37						
38	C&I SALES SMALL-NM					
39	03 Small Commercial Service	159,004	21,058,955	8,915	17,836	0 1324
40	04 General Service	274,558	26,512,635	544	504,702	0 0966
41	TOTAL Billed	8,051,046	773,533,989	422,281	19,066	0 0961
42	Total Unbilled Rev (See Instr 6)	-16,370	-537,000	0	0	0 0328
43	TOTAL	8,034,676	772,996,989	422,281	19,027	0 0962

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
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SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto

6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	05 Irrigation Service	45,565	4,662,451	813	56,046	0 1023
2	08 Municipal Water Pumping	1,976	170,317	20	98,800	0 0862
3	09 Large Power Service	21,637	1,673,555	4	5,409,250	0 0773
4	12 Private Area Lighting Service	2,112	455,464	95	22,232	0 2157
5	19 Seasonal Agr Processing Svc	7,806	1,011,548	41	190,390	0 1296
6	25 Outdoor Recreational Lighting	93	11,793	7	13,286	0 1268
7	29 Interrupt Svc for Lg Power	2,226	103,212	1	2,226,000	0 0464
8	Deferred Fuel		-497,615			
9	Unbilled Revenue	-1,565	-184,000			0 1176
10	Renewable Energy Credit		-3,034			
11						
12	C&I SALES LARGE-TX					
13	15 Electrolytic Refining	41,423	2,389,141	1	41,423,000	0 0577
14	25 Large Power Service	271,836	19,623,980	33	8,237,455	0 0722
15	26 Petroleum Refinery Service	336,247	16,609,507	1	336,247,000	0 0494
16	28 Private Area Lighting Service	201	21,501			0 1070
17	30 Electric Furnace	21,443	1,483,770	1	21,443,000	0 0692
18	38 Interrupt Svc for Lg Power	321,722	8,487,395	4	80,430,500	0 0264
19	Deferred Fuel		-740,000			
20	Unbilled Revenue	-5,741	-170,000			0 0296
21	TX Tax Refund		-281,274			
22						
23	C&I SALES LARGE-NM					
24	09 Large Power Service	57,853	4,250,923	6	9,642,167	0 0735
25	29 Interrupt Svc for Lg Power	6,154	267,290	2	3,077,000	0 0434
26	Deferred Fuel		-20,196			
27	Unbilled Revenue	-304	-17,000			0 0559
28						
29	Total (442)	3,482,754	292,246,427	42,397	82,146	0 0839
30						
31	(444)					
32	PUBLIC ST & HIGHWAY LIGHT-TX					
33	08 Gov't Street Lights and Signal	37,203	4,462,033	195	190,785	0 1199
34	Deferred Fuel		-46,019			
35	Unbilled Revenue	-220	-19,000			0 0864
36	TX Tax Refund		-44,879			
37						
38	PUBLIC ST & HIGHWAY LIGHT-NM					
39	11 Municipal St Lighting and Sig	1,771	350,870	17	104,176	0 1981
40	Deferred Fuel		-1,375			
41	TOTAL Billed	8,051,046	773,533,989	422,281	19,066	0 0961
42	Total Unbilled Rev (See Instr 6)	-16,370	-537,000	0	0	0 0328
43	TOTAL	8,034,676	772,996,989	422,281	19,027	0 0962

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
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SALES OF ELECTRICITY BY RATE SCHEDULES

1 Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311

2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading

3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers

4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)

5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto

6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading

Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Unbilled Revenue	-9	-2,000			0 2222
2						
3	Total (444)	38,745	4,699,630	212	182,759	0 1213
4						
5	(445)					
6	OTHER SALES PUB AUTH-TX					
7	01 Residential Service	975	137,644	334	2,919	0 1412
8	02 Small Commercial Service	13,364	1,790,334	1,521	8,786	0 1340
9	07 Outdoor Recreational Lighting	5,452	654,303	191	28,545	0 1200
10	11 Municipal Pumping Service	163,935	11,717,314	401	408,815	0 0715
11	22 Irrigation Service	1,887	198,236	17	111,000	0 1051
12	24 General Service	170,861	16,489,766	525	325,450	0 0965
13	25 Large Power Service	128,045	9,062,224	13	9,849,615	0 0708
14	28 Private Area Lighting Service	9,449	1,035,847	142	66,542	0 1096
15	31 Military Reservation Service	270,139	17,368,333	1	270,139,000	0 0643
16	38 Interrupt Svc for Lg Power	83,065	2,163,497	1	83,065,000	0 0260
17	41 City and County Service	271,213	29,073,833	904	300,014	0 1072
18	45 Supplemental Power	28,401	1,728,741	1	28,401,000	0 0609
19	Deferred Fuel		-606,193			
20	Unbilled Revenue	-4,209	-89,000			0 0211
21	University Discount		-913,915			
22	TX Tax Refund		-598,982			
23						
24	OTHER SALES PUB AUTH-NM					
25	01 Residential Service	108	15,178	42	2,571	0 1405
26	03 Small Commercial Service	7,733	1,056,200	361	21,421	0 1366
27	04 General Service	42,258	4,070,680	75	563,440	0 0963
28	05 Irrigation Service	219	22,512	6	36,500	0 1028
29	07 City and County Service	62,318	6,777,661	780	79,895	0 1088
30	08 Municipal Pumping Service	33,799	2,843,103	153	220,908	0 0841
31	09 Large Power Service	68,363	5,010,713	6	11,393,833	0 0733
32	10 Military Research & Dev Power	131,533	9,252,583	2	65,766,500	0 0703
33	12 Private Area Lighting Service	399	82,174	35	11,400	0 2059
34	25 Outdoor Recreational Lighting	665	77,919	22	30,227	0 1172
35	26 State University Service	36,135	2,597,713	1	36,135,000	0 0719
36	Deferred Fuel		-341,725			
37	Unbilled Revenue	-1,625	-80,000			0 0492
38	Renewable Energy Credit		-13,103			
39						
40	Total (445)	1,524,482	120,583,590	5,534	275,476	0 0791
41	TOTAL Billed	8,051,046	773,533,989	422,281	19,066	0 0961
42	Total Unbilled Rev (See Instr 6)	-16,370	-537,000	0	0	0 0328
43	TOTAL	8,034,676	772,996,989	422,281	19,027	0 0962

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(440) RESIDENTIAL SALES

TEXAS

01 Residential Service	\$ 37,496,253
28 Private Area Lighting Service	32,903
Electric Vehicle Charging	46
Community Solar Fuel Credit	(134,579)
Deferred Fuel	(606,994)
Total - Texas	<u>36,787,629</u>

NEW MEXICO

01 Residential Service	21,797,964
12 Private Area Lighting Service	75,551
Deferred Fuel	(794,054)
Total - New Mexico	<u>21,079,461</u>

Total (440) \$ 57,867,090

Schedule Page: 304 Line No.: 1 Column: d

There were fewer than 1,247 duplicate customers for all rates schedules combined in 2018.

Schedule Page: 304 Line No.: 22 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(442) COMMERCIAL AND INDUSTRIAL SALES

SMALL - TEXAS

02 Small Commercial Service	\$ 4,641,556
07 Outdoor Recreational Lighting	4,467
22 Irrigation Service	48,830
24 General Service	23,550,747
25 Large Power Service	3,770,932
28 Private Area Lighting Service	261,832
34 Cotton Gin Service	37,208
Community Solar Fuel Credit	(6,051)
Deferred Fuel	(1,049,726)
Total - Texas	<u>31,259,795</u>

SMALL - NEW MEXICO

03 Small Commercial Service	4,777,439
04 General Service	8,123,174
05 Irrigation Service	1,342,701
08 Municipal Water Pumping	58,330
09 Large Power Service	577,553
12 Private Area Lighting Service	62,476
19 Seasonal Agr. Processing Svc.	233,503
25 Outdoor Recreational Lighting	2,748
29 Interrup. Svc for Lg Power	66,311
Deferred Fuel	(497,615)
Total - New Mexico	<u>14,746,620</u>

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

LARGE - TEXAS

15 Electrolytic refining	676,496
25 Large Power Service	4,588,999
26 Petroleum Refinery Service	5,439,809
28 Private Area Lighting Service	3,446
30 Electric Furnace	345,419
38 Interruptible Svc for Large Power	5,208,443
Deferred Fuel	(740,000)
Total - Texas	<u>15,522,612</u>

LARGE - NEW MEXICO

09 Large Power Service	1,333,311
29 Interruptible Service Large Power	149,881
Deferred Fuel	(20,196)
Total - New Mexico	<u>1,462,996</u>

Total (442) \$ 62,992,023

Schedule Page: 304.1 Line No.: 31 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(444) PUBLIC STREET AND HIGHWAY LIGHTING

TEXAS

08 Municipal St. Lights & Signals	\$ 637,427
Deferred Fuel	(46,019)
Total - Texas	<u>591,408</u>

NEW MEXICO

11 Municipal St. Lights & Signals	52,386
Deferred Fuel	(1,375)
Total - New Mexico	<u>51,011</u>

Total (444) \$ 642,419

Schedule Page: 304.2 Line No.: 5 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(445) OTHER SALES TO PUBLIC AUTHORITIES

TEXAS

01 Residential Service	\$ 15,896
02 Small Commercial Service	228,520
07 Outdoor Rec. Lighting Service	92,072
11 Municipal Pumping Service	2,775,022
22 Irrigation	31,521
24 General Service	2,860,180
25 Large Power Service	2,130,924
28 Private Area Lighting	162,324
31 Military Reservation Service	4,361,922
38 Interruptible Service for Large	1,260,443
41 City and County Service	4,544,790

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El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

45 Supplemental Power	468,714
Deferred Fuel	(606,193)
Total - Texas	<u>18,326,135</u>

NEW MEXICO

01 Residential Service	3,232
03 Small Commercial Service	232,523
04 General Service	1,252,342
05 Irrigation Service	6,530
07 City and County Service	1,844,938
08 Municipal Pumping	1,005,471
09 Large Power Service	2,008,864
10 Military Research & Dev. Power	3,771,687
12 Private Area Lighting	11,793
25 Outdoor Rec. Lighting Service	18,914
26 State University Service	1,039,748
Deferred Fuel	(341,725)
Total - New Mexico	<u>10,854,317</u>
Total (445)	\$ <u>29,180,452</u>

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
SALES FOR RESALE (Account 447)						
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327)</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rio Grande Electric Cooperative	RQ	18	8.96	9.82	8.96
2	Arizona Electric Power Cooperative	SF	MBR	NA	NA	NA
3	Arizona Public Service Company	SF	MBR	NA	NA	NA
4	Avangrid Renewables LLC	SF	MBR	NA	NA	NA
5	Basin Electric Power Cooperative	SF	MBR	NA	NA	NA
6	Bonneville Power Administration	SF	MBR	NA	NA	NA
7	BP Energy Company	SF	MBR	NA	NA	NA
8	Brookfield Energy Marketing LP	OS	MBR	NA	NA	NA
9	Brookfield Energy Marketing LP	SF	MBR	NA	NA	NA
10	Citigroup Energy Inc	SF	MBR	NA	NA	NA
11	City of Burbank California	SF	MBR	NA	NA	NA
12	ConocoPhillips Company	SF	MBR	NA	NA	NA
13	EDF Trading North America, LLC	SF	MBR	NA	NA	NA
14	Exelon Generation Company, LLC	SF	MBR	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)

5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain

7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
58,991	2,507,083	1,383,638	-31,875	3,858,846	1
154,038		4,603,176		4,603,176	2
11,548		394,530		394,530	3
18,800		955,252		955,252	4
505		1,255		1,255	5
800		21,600		21,600	6
49,368		1,774,689		1,774,689	7
113,176		3,707,482		3,707,482	8
106,182		2,827,687		2,827,687	9
113,348		3,925,643		3,925,643	10
1,001		22,920		22,920	11
800		18,800		18,800	12
11,400		333,038		333,038	13
7,040		426,096		426,096	14
58,991	2,507,083	1,383,638	-31,875	3,858,846	
3,635,328	0	86,382,339	35,275	86,417,614	
3,694,319	2,507,083	87,765,977	3,400	90,276,460	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
SALES FOR RESALE (Account 447)						
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327)</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Freeport-McMoRan Copper & Gold Energy	LU	MBR	NA	NA	NA
2	Guzman Energy Partners LLC	SF	MBR	NA	NA	NA
3	Imperial Irrigation District	SF	MBR	NA	NA	NA
4	Los Alamos County	SF	MBR	NA	NA	NA
5	Los Angeles Dept of Water & Power	SF	MBR	NA	NA	NA
6	Macquarie Energy LLC	SF	MBR	NA	NA	NA
7	Morgan Stanley Capital Group, Inc	SF	MBR	NA	NA	NA
8	Nextera Energy Power Marketing, LLC	SF	MBR	NA	NA	NA
9	PacifiCorp	SF	MBR	NA	NA	NA
10	Powerex Corp	SF	MBR	NA	NA	NA
11	Public Service Company of Colorado	SF	MBR	NA	NA	NA
12	Public Service Company of New Mexico	OS	MBR	NA	NA	NA
13	Public Service Company of New Mexico	SF	MBR	NA	NA	NA
14	Rainbow Energy Marketing Corp	SF	MBR	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)

5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain

7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
947,367		1,435,000		1,435,000	1
2,029		64,546		64,546	2
54,844		1,573,357		1,573,357	3
33		660		660	4
2,200		87,940		87,940	5
179,955		5,786,985		5,786,985	6
162,249		4,255,359		4,255,359	7
2,080		59,400		59,400	8
35,040		1,277,280		1,277,280	9
6,669		226,855		226,855	10
47,360		1,283,684		1,283,684	11
			34,680	34,680	12
12,063		291,600		291,600	13
22,527		732,508		732,508	14
58,991	2,507,083	1,383,638	-31,875	3,858,846	
3,635,328	0	86,382,339	35,275	86,417,614	
3,694,319	2,507,083	87,765,977	3,400	90,276,460	

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Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)

5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain

7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,706		198,457		198,457	1
1,000		29,800		29,800	2
127,292		3,967,754		3,967,754	3
464,836		17,748,831		17,748,831	4
683,841		19,570,164		19,570,164	5
133,320		4,058,230		4,058,230	6
1,200		45,800		45,800	7
400		6,000		6,000	8
4,421		77,781		77,781	9
131,624		4,037,343		4,037,343	10
14,099		496,189		496,189	11
568		14,665		14,665	12
159		2,338		2,338	13
347		5,750		5,750	14
58,991	2,507,083	1,383,638	-31,875	3,858,846	
3,635,328	0	86,382,339	35,275	86,417,614	
3,694,319	2,507,083	87,765,977	3,400	90,276,460	

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Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote

AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment

4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)

5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided

6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain

7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser

8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser

9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24

10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
304		5,100	162	5,262	1
640		11,033		11,033	2
26		607	353	960	3
832		14,013		14,013	4
291		5,142		5,142	5
			80	80	6
					7
					8
					9
					10
					11
					12
					13
					14
58,991	2,507,083	1,383,638	-31,875	3,858,846	
3,635,328	0	86,382,339	35,275	86,417,614	
3,694,319	2,507,083	87,765,977	3,400	90,276,460	

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c
Contract effective April 1, 2008.
Schedule Page: 310 Line No.: 1 Column: j
Represents Rio Grande Electric Cooperative ("RGEC") fuel adjustment clause designed to recover all eligible fuel costs allocable to RGEC.
Schedule Page: 310 Line No.: 2 Column: c
MBR = Market-Based Rate Tariff.
Schedule Page: 310 Line No.: 8 Column: b
Contingent energy sale.
Schedule Page: 310.1 Line No.: 12 Column: b
Spinning reserves.
Schedule Page: 310.1 Line No.: 12 Column: j
Spinning reserves.
Schedule Page: 310.2 Line No.: 4 Column: b
Non-firm and contingent energy sale.
Schedule Page: 310.2 Line No.: 8 Column: b
Contingent energy sale.
Schedule Page: 310.2 Line No.: 13 Column: c
SRSG = Southwest Reserve Sharing Group Participation Agreement.
Schedule Page: 310.3 Line No.: 1 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 3 Column: j
Other Charges are for SRSG penalty received.
Schedule Page: 310.3 Line No.: 6 Column: j
Other Charges are for SRSG penalty received.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1 POWER PRODUCTION EXPENSES			
2	A Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	2,043,799	2,607,055	
5	(501) Fuel	98,374,698	104,169,299	
6	(502) Steam Expenses	2,796,239	3,044,277	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr			
9	(505) Electric Expenses	3,887,089	2,987,974	
10	(506) Miscellaneous Steam Power Expenses	2,853,852	3,394,705	
11	(507) Rents	464,612	466,271	
12	(509) Allowances	86,418	108,763	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	110,506,707	116,778,344	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	2,198,094	2,284,258	
16	(511) Maintenance of Structures	1,242,602	1,435,566	
17	(512) Maintenance of Boiler Plant	8,018,566	7,691,556	
18	(513) Maintenance of Electric Plant	15,348,290	13,571,110	
19	(514) Maintenance of Miscellaneous Steam Plant	2,974,089	2,918,596	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	29,781,641	27,901,086	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	140,288,348	144,679,430	
22	B Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	12,412,371	13,376,785	
25	(518) Fuel	39,294,957	42,479,991	
26	(519) Coolants and Water	7,276,918	7,373,187	
27	(520) Steam Expenses	5,136,717	6,095,977	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr			
30	(523) Electric Expenses	5,554,018	4,932,080	
31	(524) Miscellaneous Nuclear Power Expenses	23,275,898	23,628,866	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	92,950,879	97,886,886	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	2,885,471	2,671,280	
36	(529) Maintenance of Structures	1,198,840	1,130,947	
37	(530) Maintenance of Reactor Plant Equipment	8,937,099	8,433,670	
38	(531) Maintenance of Electric Plant	7,063,947	6,609,392	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,073,945	2,021,558	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	22,159,302	20,866,847	
41	TOTAL Power Production Expenses-Nuc Power (Entr tot lines 33 & 40)	115,110,181	118,753,733	
42	C Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	901,301	571,034	
63	(547) Fuel	31,869,495	38,632,524	
64	(548) Generation Expenses	1,174,805	918,562	
65	(549) Miscellaneous Other Power Generation Expenses	1,203,618	1,376,815	
66	(550) Rents	52,316	57,725	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	35,201,535	41,556,660	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	8,241	3,703	
70	(552) Maintenance of Structures	79,275	91,667	
71	(553) Maintenance of Generating and Electric Plant	3,727,630	3,006,092	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	396,586	389,092	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	4,211,732	3,490,554	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	39,413,267	45,047,214	
75	E Other Power Supply Expenses			
76	(555) Purchased Power	59,746,635	59,682,595	
77	(556) System Control and Load Dispatching	1,132,201	1,183,820	
78	(557) Other Expenses		115,000	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	60,878,836	60,981,415	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	355,690,632	369,461,792	
81	2 TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,769,333	1,427,707	
84				
85	(561 1) Load Dispatch-Reliability	100,775	63,127	
86	(561 2) Load Dispatch-Monitor and Operate Transmission System	847,523	818,846	
87	(561 3) Load Dispatch-Transmission Service and Scheduling	944,247	866,803	
88	(561 4) Scheduling, System Control and Dispatch Services	610,891	599,757	
89	(561 5) Reliability, Planning and Standards Development	902,274	979,739	
90	(561 6) Transmission Service Studies			
91	(561 7) Generation Interconnection Studies			
92	(561 8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	296,197	323,624	
94	(563) Overhead Lines Expenses	500,681	211,172	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	7,094,447	6,806,326	
97	(566) Miscellaneous Transmission Expenses	6,148,745	6,552,528	
98	(567) Rents	282,705	289,370	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	19,497,818	18,938,999	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	36,372	53,239	
102	(569) Maintenance of Structures	31,286	32,317	
103	(569 1) Maintenance of Computer Hardware			
104	(569 2) Maintenance of Computer Software			
105	(569 3) Maintenance of Communication Equipment			
106	(569 4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	324,329	625,143	
108	(571) Maintenance of Overhead Lines	2,455,709	1,412,178	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	18,625	15,663	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,866,321	2,138,540	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	22,364,139	21,077,539	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3 REGIONAL MARKET EXPENSES			
114	Operation			
115	(575 1) Operation Supervision			
116	(575 2) Day-Ahead and Real-Time Market Facilitation			
117	(575 3) Transmission Rights Market Facilitation			
118	(575 4) Capacity Market Facilitation			
119	(575 5) Ancillary Services Market Facilitation			
120	(575 6) Market Monitoring and Compliance			
121	(575 7) Market Facilitation, Monitoring and Compliance Services			
122	(575 8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576 1) Maintenance of Structures and Improvements			
126	(576 2) Maintenance of Computer Hardware			
127	(576 3) Maintenance of Computer Software			
128	(576 4) Maintenance of Communication Equipment			
129	(576 5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4 DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	859,655	553,306	
135	(581) Load Dispatching			
136	(582) Station Expenses	1,325,671	1,151,493	
137	(583) Overhead Line Expenses	738,278	553,990	
138	(584) Underground Line Expenses	637,911	643,167	
139	(585) Street Lighting and Signal System Expenses	520	1,933	
140	(586) Meter Expenses	2,165,573	2,090,545	
141	(587) Customer Installations Expenses	457,947	394,202	
142	(588) Miscellaneous Expenses	8,595,048	8,490,063	
143	(589) Rents	217,850	215,843	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	14,998,453	14,094,542	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering			
147	(591) Maintenance of Structures	5,281	2,853	
148	(592) Maintenance of Station Equipment	1,415,463	1,463,666	
149	(593) Maintenance of Overhead Lines	5,330,687	5,240,311	
150	(594) Maintenance of Underground Lines	748,383	533,624	
151	(595) Maintenance of Line Transformers	1,918	3,785	
152	(596) Maintenance of Street Lighting and Signal Systems	261,767	292,570	
153	(597) Maintenance of Meters	207,794	200,416	
154	(598) Maintenance of Miscellaneous Distribution Plant	343,973	392,607	
155	TOTAL Maintenance (Total of lines 146 thru 154)	8,315,266	8,129,832	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	23,313,719	22,224,374	
157	5 CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	9,578		
160	(902) Meter Reading Expenses	2,497,705	2,519,249	
161	(903) Customer Records and Collection Expenses	14,319,807	13,439,140	
162	(904) Uncollectible Accounts	2,827,184	3,146,083	
163	(905) Miscellaneous Customer Accounts Expenses	242,029	327,416	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	19,896,303	19,431,888	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote					
Line No	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision				
168	(908) Customer Assistance Expenses				
169	(909) Informational and Instructional Expenses	126,291		205,043	
170	(910) Miscellaneous Customer Service and Informational Expenses				
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	126,291		205,043	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses				
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses				
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)				
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	32,970,312		32,283,152	
182	(921) Office Supplies and Expenses	4,276,260		4,488,996	
183	(Less) (922) Administrative Expenses Transferred-Credit				
184	(923) Outside Services Employed	15,773,218		16,042,394	
185	(924) Property Insurance	4,383,333		3,915,285	
186	(925) Injuries and Damages	4,137,090		4,594,331	
187	(926) Employee Pensions and Benefits	22,442,841		25,921,431	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	14,326,910		5,459,229	
190	(929) (Less) Duplicate Charges-Cr				
191	(930 1) General Advertising Expenses	555,733		985,502	
192	(930 2) Miscellaneous General Expenses	16,227,360		16,939,205	
193	(931) Rents	318,105		300,997	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	115,411,162		110,930,522	
195	Maintenance				
196	(935) Maintenance of General Plant	7,371,979		6,931,537	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	122,783,141		117,862,059	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	544,174,225		550,262,695	

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FOOTNOTE DATA			

Schedule Page: 320 Line No.: 25 Column: b
Includes a U.S. Department of Energy ("DOE") refund of \$1,187,026.
Schedule Page: 320 Line No.: 25 Column: c
Includes a DOE refund of \$1,567,606.

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	OS	MBR	N/A	N/A	N/A
2	Arizona Electric Power Cooperative	SF	MBR	N/A	N/A	N/A
3	Arizona Public Service Company	SF	MBR	N/A	N/A	N/A
4	Avangrid Renewables, LLC	SF	MBR	N/A	N/A	N/A
5	Basin Electric Power Cooperative	SF	MBR	N/A	N/A	N/A
6	BP Energy Company	SF	MBR	N/A	N/A	N/A
7	Brookfield Energy Marketing LP	OS	MBR	N/A	N/A	N/A
8	Brookfield Energy Marketing LP	SF	MBR	N/A	N/A	N/A
9	Citigroup Energy Inc	SF	MBR	N/A	N/A	N/A
10	EDF Trading North America, LLC	SF	MBR	N/A	N/A	N/A
11	Exelon Generation Company, LLC	SF	MBR	N/A	N/A	N/A
12	Four Peaks Energy Inc	LU	MBR	N/A	N/A	N/A
13	Freeport-McMoRan Copper & Gold Energy	LU	MBR	N/A	N/A	N/A
14	Guzman Energy Partners LLC	SF	MBR	N/A	N/A	N/A
	Total					

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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Hatch Solar Energy Center 1 LLC	LU	MBR	N/A	N/A	N/A
2	Imperial Irrigation District	SF	MBR	N/A	N/A	N/A
3	Los Angeles Dept of Water and Power	SF	MBR	N/A	N/A	N/A
4	Macho Springs Solar, LLC	LU	MBR	N/A	N/A	N/A
5	Macquarie Energy LLC	SF	MBR	N/A	N/A	N/A
6	Morgan Stanley Capital Group, Inc	SF	MBR	N/A	N/A	N/A
7	Newman Solar LLC	LU	MBR	N/A	N/A	N/A
8	NRG Solar Roadrunner LLC	LU	MBR	N/A	N/A	N/A
9	PacifiCorp	SF	MBR	N/A	N/A	N/A
10	Powerex Corp	SF	MBR	N/A	N/A	N/A
11	Public Service Company of Colorado	SF	MBR	N/A	N/A	N/A
12	Public Service Company of New Mexico	OS	MBR	N/A	N/A	N/A
13	Public Service Company of New Mexico	SF	MBR	N/A	N/A	N/A
14	Public Service Company of New Mexico	AD	MBR	N/A	N/A	N/A
	Total					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER	Line No			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
11,017				1,311,037		1,311,037	1
197				3,055		3,055	2
189				48,015		48,015	3
138,863				8,040,146		8,040,146	4
4,254				99,409		99,409	5
4,449				132,185		132,185	6
26,326				1,447,925		1,447,925	7
49,399				6,207,212		6,207,212	8
5,777				408,966		408,966	9
1,076				71,401		71,401	10
717				12,355		12,355	11
13,738				847,214		847,214	12
2,380				69,715		69,715	13
				-113,826		-113,826	14
2,254,532	67,251	19,107		57,776,665	1,969,970	59,746,635	

Total

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER	Line No			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
29,857				974,096		974,096	1
37,336				1,024,264		1,024,264	2
2,073				167,760		167,760	3
10,487				1,029,324		1,029,324	4
1,000				15,202		15,202	5
8				1,101		1,101	6
23,246				2,418,794		2,418,794	7
26,709				2,801,458		2,801,458	8
564				19,855		19,855	9
708,902				23,583,134		23,583,134	10
9,112				516,481		516,481	11
385				41,450		41,450	12
9,412				642,930		642,930	13
7,695				353,899		353,899	14
2,254,532	67,251	19,107		57,776,665	1,969,970	59,746,635	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	UNS Electric Inc	SF	MBR	N/A	N/A	N/A
2	Westar Energy, Inc	OS	MBR	N/A	N/A	N/A
3	Westar Energy, Inc	SF	MBR	N/A	N/A	N/A
4	Arizona Electric Power Cooperative	SF	SRSG	N/A	N/A	N/A
5	Arizona Public Service Company	SF	SRSG	N/A	N/A	N/A
6	Farmington	SF	SRSG	N/A	N/A	N/A
7	Public Service Company of New Mexico	SF	SRSG	N/A	N/A	N/A
8	Salt River Project	SF	SRSG	N/A	N/A	N/A
9	Tucson Electric Power Company	SF	SRSG	N/A	N/A	N/A
10	TRI-STATE	SF	SRSG	N/A	N/A	N/A
11	Coral (Shell)	OS	OATT	N/A	N/A	N/A
12	Public Service Company of New Mexico	OS	OATT	N/A	N/A	N/A
13	Salt River Project	OS	OATT	N/A	N/A	N/A
14	Tri State G&T Association, Inc	OS	OATT	N/A	N/A	N/A
	Total					

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Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year Also report exchanges of electricity (i e , transactions involving a balancing of debits and credits for energy, capacity, etc) and any settlements for imbalanced exchanges</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a) Do not abbreviate or truncate the name or use acronyms Explain in a footnote any ownership interest or affiliation the respondent has with the seller</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows</p> <p>RQ - for requirements service Requirements service is service which the supplier plans to provide on an ongoing basis (i e , the supplier includes projects load for this service in its system resource planning) In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers</p> <p>LF - for long-term firm service "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e g , the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service) This category should not be used for long-term firm service firm service which meets the definition of RQ service For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract</p> <p>IF - for intermediate-term firm service The same as LF service expect that "intermediate-term" means longer than one year but less than five years</p> <p>SF - for short-term service Use this category for all firm services, where the duration of each period of commitment for service is one year or less</p> <p>LU - for long-term service from a designated generating unit "Long-term" means five years or longer The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit</p> <p>IU - for intermediate-term service from a designated generating unit The same as LU service expect that "intermediate-term" means longer than one year but less than five years</p> <p>EX - For exchanges of electricity Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc and any settlements for imbalanced exchanges</p> <p>OS - for other service Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote for each adjustment</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tucson Electric Power Company	OS	OATT	N/A	N/A	N/A
2	Western Area Power Administration	OS	OATT	N/A	N/A	N/A
3	Inadvertent			N/A	N/A	N/A
4	NM Net Mtr PP	OS	16	N/A	N/A	N/A
5	NM Net Mtr RECs	OS	33	N/A	N/A	N/A
6	TX Non Firm PP	OS	48	N/A	N/A	N/A
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER	Line No			
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
	26,117						1
	292						2
	146	9,262					3
3,652					118,489	118,489	4
					1,740,264	1,740,264	5
3,327					55,023	55,023	6
							7
							8
							9
							10
							11
							12
							13
							14
2,254,532	67,251	19,107		57,776,665	1,969,970	59,746,635	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

Contingent purchases.

Schedule Page: 326 Line No.: 1 Column: c

MBR = market-based rate

Seller sold power to the Company pursuant to the WSPP Agreement, an individually negotiated Edison Electric Institute Agreement, or an individually negotiated Purchase Power Agreement.

Schedule Page: 326 Line No.: 7 Column: b

Contingent purchases.

Schedule Page: 326 Line No.: 12 Column: b

Interconnection Agreement and Contract for Power Service between El Paso Electric Company and Four Peaks Energy Inc. Contract is an evergreen contract.

Schedule Page: 326 Line No.: 12 Column: l

Payment of charges related to NMPRC final order in Case No. 09-00259-UT.

Schedule Page: 326 Line No.: 13 Column: g

The 947,367 MWhs relate to purchases from Freeport-McMoran Copper & Gold Energy Services LLC ("Freeport") related to El Paso Electric Company's Power Purchase and Sale Agreement with Freeport dated December 16, 2005.

Schedule Page: 326.1 Line No.: 1 Column: b

Renewable Purchase Power Agreement between Hatch Solar Energy Center 1 LLC and El Paso Electric Company effective August 31, 2010, and continues for twenty-five years following the date of commercial operation in 2011.

Schedule Page: 326.1 Line No.: 4 Column: b

Renewable Purchase Power Agreement between Macho Springs Solar, LLC and El Paso Electric Company effective October 25, 2012, and continues for twenty years following the date of commercial operation in 2014.

Schedule Page: 326.1 Line No.: 7 Column: b

Renewable Purchase Power Agreement between PSEG El Paso Solar Energy Center and El Paso Electric Company effective September 5, 2013, and continues for thirty years following the date of commercial operation in 2014.

Schedule Page: 326.1 Line No.: 8 Column: b

Renewable Purchase Power Agreement between NRG Solar Roadrunner LLC and El Paso Electric Company dated June 4, 2010, and continues for twenty years following the date of commercial operation in 2011.

Schedule Page: 326.1 Line No.: 12 Column: b

Contingent purchases.

Schedule Page: 326.1 Line No.: 14 Column: b

Prior year adjustment from Public Service Company of New Mexico for a July 2016 - December 2017 refund related to erroneous pricing with Public Service Company of New Mexico's cost-based contracts.

Schedule Page: 326.2 Line No.: 1 Column: b

Contingent purchases.

Schedule Page: 326.2 Line No.: 3 Column: b

Contingent purchases.

Schedule Page: 326.2 Line No.: 6 Column: b

Renewable Purchase Power Agreement between Southwest Environmental Center and El Paso Electric Company. Contract has a minimum twenty year term beginning in 2008.

Schedule Page: 326.2 Line No.: 7 Column: b

Renewable Purchase Power Agreement between SunE1 EPE, LCC and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

Schedule Page: 326.2 Line No.: 8 Column: b

Renewable Purchase Power Agreement between SunE2 EPE, LLC and El Paso Electric Company dated November 8, 2010, and continues for twenty-five years following the date of

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

commercial operation in 2012.

Schedule Page: 326.2 Line No.: 9 Column: b

Contingent purchases.

Schedule Page: 326.2 Line No.: 12 Column: b

Contingent purchases.

Schedule Page: 326.3 Line No.: 2 Column: b

Contingent purchases.

Schedule Page: 326.3 Line No.: 4 Column: c

SRSG = Southwest Reserve Sharing Group Participation Agreement.

Schedule Page: 326.3 Line No.: 11 Column: c

OATT = Open Access Transmission Tariff.

Schedule Page: 326.4 Line No.: 4 Column: c

New Mexico Rate No. 16.

Schedule Page: 326.4 Line No.: 4 Column: I

Represents amount paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.

Schedule Page: 326.4 Line No.: 5 Column: c

New Mexico Rate No. 33.

Schedule Page: 326.4 Line No.: 5 Column: I

Represents amount paid for renewable energy certificates related to renewable energy generated by various New Mexico customers.

Schedule Page: 326.4 Line No.: 6 Column: c

Texas Rate No. 48.

Schedule Page: 326.4 Line No.: 6 Column: I

Represents amount paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')				
<p>1 Report all transmission of electricity, i e , wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>				
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	El Paso Electric Marketing	El Paso Electric Marketing	Tucson Electric Power Company	SFP
2	El Paso Electric Marketing	Public Service Company of New Mex	El Paso Electric Marketing	NF
3	El Paso Electric Marketing	Tucson Electric Power Company	Public Service Company of New Mex	NF
4	El Paso Electric Marketing	Tucson Electric Power Company	Tucson Electric Power Company	SFP
5	El Paso Electric Marketing	Salt River Project	Arizona Public Service Company	NF
6	El Paso Electric Marketing	Tucson Electric Power Company	El Paso Electric Marketing	NF
7	El Paso Electric Marketing	Public Service Company of New Mex	El Paso Electric Marketing	NF
8	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Marketing	FNO
9	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	LFP
10	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	NF
11	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	SFP
12	Arizona Electric Power Cooperative	Tucson Electric Power Company	Tucson Electric Power Company	NF
13	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	SFP
14	Brookfield Energy Marketing LP	Salt River Project	Arizona Public Service Company	NF
15	Coral Power	Southwestern Public Service Compa	Tucson Electric Power Company	NF
16	Coral Power	Salt River Project	Arizona Public Service Company	LFP
17	Coral Power	Salt River Project	Arizona Public Service Company	SFP
18	Coral Power	Tucson Electric Power Company	Southwestern Public Service Compa	NF
19	Eagle Energy Partners	Salt River Project	Salt River Project	NF
20	Eagle Energy Partners	Salt River Project	Salt River Project	SFP
21	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	NF
22	Exelon Generation LLC	Arizona Public Service Company	Salt River Project	NF
23	Exelon Generation LLC	Arizona Public Service Company	Salt River Project	SFP
24	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	NF
25	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	SFP
26	Imperial Irrigation District	Arizona Public Service Company	Salt River Project	SFP
27	Macquarie Cook Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
28	Macquarie Cook Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
29	Macquarie Cook Power	Southwestern Public Service Compa	Tucson Electric Power Company	NF
30	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	NF
31	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	SFP
32	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	NF
33	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	SFP
34	MAG Energy Solutions	Public Service Company of New Mex	Tucson Electric Power Company	NF
	TOTAL			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	EPE System	Springerville		5,895	5,895	1
OATT	Luna	EPE System		149	149	2
OATT	Macho Springs	Luna		149	149	3
OATT	Macho Springs	Springerville		6,575	6,575	4
OATT	Palo Verde	Westwing		2,382	2,382	5
OATT	Springerville	EPE System				6
OATT	Westmesa	EPE System		67	67	7
OATT	EPE System	Coyote/Farmer	9	58,991	58,991	8
OATT	Palo Verde	Westwing	125	276,488	276,488	9
OATT	Palo Verde	Westwing		6,683	6,683	10
OATT	Palo Verde	Westwing		2,405	2,405	11
OATT	Springerville	Greenlee		487	487	12
OATT	Westwing	Palo Verde		7,197	7,197	13
OATT	Palo Verde	Westwing		8,326	8,326	14
OATT	Eddy	Springerville		167	167	15
OATT	Palo Verde	Westwing	125	108,853	108,853	16
OATT	Palo Verde	Westwing		390	390	17
OATT	Springerville	Eddy				18
OATT	Jojoba	Palo Verde		15	15	19
OATT	Jojoba	Palo Verde		15	15	20
OATT	Palo Verde	Westwing		1,110	1,110	21
OATT	Westwing	Palo Verde		1,004	1,004	22
OATT	Westwing	Palo Verde		2,525	2,525	23
OATT	Palo Verde	Westwing		7,270	7,270	24
OATT	Palo Verde	Westwing		16,283	16,283	25
OATT	Westwing	Palo Verde		2,297	2,297	26
OATT	Amrad	Springerville		2,033	2,033	27
OATT	Amrad	Springerville		1,412	1,412	28
OATT	Eddy	Springerville		397	397	29
OATT	Palo Verde	Westwing		13,446	13,446	30
OATT	Palo Verde	Westwing		13,836	13,836	31
OATT	Westwing	Palo Verde		25	25	32
OATT	Westwing	Palo Verde		17,870	17,870	33
OATT	Amrad	Springerville		1,032	1,032	34
			951	4,421,473	4,421,473	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
				1
				2
				3
				4
				5
				6
				7
187,426			187,426	8
608,434			608,434	9
	5,806		5,806	10
	1,279		1,279	11
	2,303		2,303	12
	6,064		6,064	13
	6,193		6,193	14
	627		627	15
612,876			612,876	16
				17
	62		62	18
	68		68	19
	79		79	20
	1,412		1,412	21
	1,148		1,148	22
	2,937		2,937	23
	7,265		7,265	24
	16,613		16,613	25
	1,961		1,961	26
	13,273		13,273	27
	32,860		32,860	28
	4,862		4,862	29
	10,539		10,539	30
	11,790		11,790	31
	23		23	32
	16,134		16,134	33
	7,002		7,002	34
14,088,537	4,937,288	0	19,025,825	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	MAG Energy Solutions	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
2	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF	
3	Morgan Stanley	Salt River Project	Arizona Public Service Company	SFP	
4	Morgan Stanley	Arizona Public Service Company	Salt River Project	NF	
5	Morgan Stanley	Arizona Public Service Company	Salt River Project	SFP	
6	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Power Company	AD	
7	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Power Company	NF	
8	Open Access Technology International, Inc	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
9	Open Access Technology International, Inc	Salt River Project	Arizona Public Service Company	NF	
10	PacificCorp Power Marketing	Arizona Public Service Company	Salt River Project	SFP	
11	Powerex	Public Service Company of New Mex	Tucson Electric Power Company	NF	
12	Powerex	Salt River Project	Arizona Public Service Company	NF	
13	Powerex	Salt River Project	Arizona Public Service Company	SFP	
14	Powerex	Arizona Public Service Company	Salt River Project	NF	
15	Powerex	Arizona Public Service Company	Salt River Project	SFP	
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
17	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
18	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
19	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
20	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
21	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF	
22	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
23	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP	
24	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
25	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
26	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF	
27	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
28	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
29	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
30	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
31	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
32	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
33	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
34	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
	TOTAL				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Eddy	Springerville		418	418	1
OATT	Palo Verde	Westwing		50,861	50,861	2
OATT	Palo Verde	Westwing		14,167	14,167	3
OATT	Westwing	Palo Verde		401	401	4
OATT	Westwing	Palo Verde		2,205	2,205	5
OATT	Amrad	Greenlee				6
OATT	Amrad	Springerville		244	244	7
OATT	Eddy	Springerville		563	563	8
OATT	Palo Verde	Westwing		400	400	9
OATT	Westwing	Palo Verde		17,519	17,519	10
OATT	Amrad	Springerville		14	14	11
OATT	Palo Verde	Westwing		42,655	42,655	12
OATT	Palo Verde	Westwing		20,710	20,710	13
OATT	Westwing	Palo Verde		20	20	14
OATT	Westwing	Palo Verde		1,237	1,237	15
OATT	Afton	Amrad		10	10	16
OATT	Afton	Amrad		110,544	110,544	17
OATT	Afton	Luna		5,123	5,123	18
OATT	Afton	Luna		76,884	76,884	19
OATT	Afton	Springerville	94	248,701	248,701	20
OATT	Afton	Springerville		6	6	21
OATT	Afton	Springerville		39,675	39,675	22
OATT	Afton	Westmesa	141	294,255	294,255	23
OATT	Afton	Westmesa		346	346	24
OATT	Afton	Westmesa		75,121	75,121	25
OATT	Greenlee	Luna		54	54	26
OATT	Greenlee	Luna		1,451	1,451	27
OATT	Las Cruces	Amrad		1	1	28
OATT	Las Cruces	Amrad		23	23	29
OATT	Luna	Afton		22	22	30
OATT	Luna	Afton				31
OATT	Luna	Amrad		279	279	32
OATT	Luna	Springerville	60	200,293	200,293	33
OATT	Luna	Springerville		13,592	13,592	34
			951	4,421,473	4,421,473	

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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i e , wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
2	Public Service Company of New Mexico	Salt River Project	Arizona Public Service Company	NF	
3	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
4	Public Service Company of New Mexico	Tucson Electric Power Company	El Paso Electric Marketing	NF	
5	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF	
6	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP	
7	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
8	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
9	Public Service Company of New Mexico	Public Service Company of New Mex	El Paso Electric Marketing	NF	
10	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
12	Public Service Company of New Mexico	Arizona Public Service Company	Salt River Project	SFP	
13	Rainbow Energy Marketing	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
14	SRP Power Marketing	Salt River Project	Salt River Project	NF	
15	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	NF	
16	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	SFP	
17	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	SFP	
18	Transalta	Salt River Project	Salt River Project	NF	
19	Transalta	Salt River Project	Arizona Public Service Company	NF	
20	Transalta	Salt River Project	Arizona Public Service Company	SFP	
21	Transalta	Arizona Public Service Company	Salt River Project	SFP	
22	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	NF	
23	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	LFP	
24	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
25	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF	
26	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF	
27	Tristate Power Marketing	Public Service Company of New Mex	Public Service Company of New Mex	NF	
28	Tristate Power Marketing	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
29	Tristate Power Marketing	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
30	Tristate Power Marketing	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
31	Tristate Power Marketing	Public Service Company of New Mex	Public Service Company of New Mex	NF	
32	Tristate Power Marketing	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
33	Tristate Power Marketing	Public Service Company of New Mex	Public Service Company of New Mex	NF	
34	Tucson Electric Power Company	Salt River Project	Salt River Project	LFP	
	TOTAL				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Luna	Springerville	60	23,770	23,770	1
OATT	Palo Verde	Westwing		85	85	2
OATT	Springerville	Amrad		3,890	3,890	3
OATT	Springerville	EPE System				4
OATT	Springerville	Luna		19,202	19,202	5
OATT	Westmesa	Amrad	25	99,274	99,274	6
OATT	Westmesa	Amrad		8,830	8,830	7
OATT	Westmesa	Amrad		20,635	20,635	8
OATT	Westmesa	EPE System		6	6	9
OATT	Westmesa	Las Cruces		3	3	10
OATT	Westmesa	Las Cruces		87	87	11
OATT	Westwing	Palo Verde		50	50	12
OATT	Eddy	Springerville		125	125	13
OATT	Jojoba	Kyrene		214	214	14
OATT	Palo Verde	Westwing		276	276	15
OATT	Palo Verde	Westwing	50	110,352	110,352	16
OATT	Palo Verde	Westwing		314	314	17
OATT	Jojoba	Palo Verde		100	100	18
OATT	Palo Verde	Westwing		2,969	2,969	19
OATT	Palo Verde	Westwing		586	586	20
OATT	Westwing	Palo Verde		245	245	21
OATT	Springerville	Las Cruces		10	10	22
80	Springerville	Las Cruces/Orogrande	50	382,335	382,335	23
OATT	Springerville	Las Cruces/Orogrande		16,172	16,172	24
OATT	Westmesa	Las Cruces		16	16	25
OATT	Westmesa	Las Cruces/Orogrande		21,277	21,277	26
OATT	Hidalgo	Luna		13	13	27
OATT	Luna	Springerville		13	13	28
OATT	Springerville	Las Cruces		427	427	29
OATT	Springerville	Las Cruces		2,277	2,277	30
OATT	Westmesa	Amrad		750	750	31
OATT	Westmesa	Las Cruces		2,043	2,043	32
OATT	Westmesa	Las Cruces/Orogrande		81	81	33
OATT	Jojoba	Kyrene	142	577,481	577,481	34
			951	4,421,473	4,421,473	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
1,309,095			1,309,095	1
	77		77	2
	20,295		20,295	3
	20		20	4
	147,256		147,256	5
487,575			487,575	6
	39,824		39,824	7
	96,682		96,682	8
	27		27	9
	17		17	10
	1,070		1,070	11
	28		28	12
	802		802	13
	475		475	14
	272		272	15
61,500			61,500	16
	6,097		6,097	17
	219		219	18
	2,561		2,561	19
	446		446	20
	166		166	21
				22
1,386,000			1,386,000	23
				24
	86		86	25
				26
	279		279	27
	280		280	28
	1,772		1,772	29
				30
	3,251		3,251	31
	9,534		9,534	32
	316		316	33
1,574,126			1,574,126	34
14,088,537	4,937,288	0	19,025,825	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i e , wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Tucson Electric Power Company	Salt River Project	Salt River Project	NF	
2	Tucson Electric Power Company	Salt River Project	Salt River Project	SFP	
3	Tucson Electric Power Company	Salt River Project	Salt River Project	SFP	
4	Tucson Electric Power Company	Salt River Project	Salt River Project	NF	
5	Tucson Electric Power Company	Salt River Project	Salt River Project	SFP	
6	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	NF	
7	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	SFP	
8	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
9	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
10	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
11	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
12	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
13	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
14	Tucson Electric Power Company	Public Service Company of New Mex	Public Service Company of New Mex	NF	
15	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
16	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
17	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
18	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	NF	
19	Tucson Electric Power Company	Tucson Electric Power Company	Public Service Company of New Mex	NF	
20	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	NF	
21	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
22	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
23	Tucson Electric Power Company	Salt River Project	Salt River Project	NF	
24	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	NF	
25	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	SFP	
26	Tucson Electric Power Company	Tucson Electric Power Company	Public Service Company of New Mex	NF	
27	Tucson Electric Power Company	Tucson Electric Power Company	Public Service Company of New Mex	NF	
28	Tucson Electric Power Company	Arizona Public Service Company	Salt River Project	SFP	
29	UniSource Energy Services	Salt River Project	Salt River Project	NF	
30	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
31	UniSource Energy Services	Salt River Project	Arizona Public Service Company	SFP	
32	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
33	Westar Energy, Inc	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
34	Western Area Power Admin	Tucson Electric Power Company	Public Service Company of New Mex	NF	
	TOTAL				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Jojoba	Kyrene		53,476	53,476	1
OATT	Jojoba	Kyrene				2
OATT	Jojoba	Kyrene		2,487	2,487	3
OATT	Jojoba	Palo Verde		30,846	30,846	4
OATT	Jojoba	Palo Verde		598,055	598,055	5
OATT	Jojoba	Westwing		47,403	47,403	6
OATT	Jojoba	Westwing		1,803	1,803	7
OATT	Luna	Greenlee	30	170,872	170,872	8
OATT	Luna	Greenlee		19,568	19,568	9
OATT	Luna	Greenlee	3	504	504	10
OATT	Luna	Greenlee	5	425	425	11
OATT	Luna	Greenlee	10	1,440	1,440	12
OATT	Luna	Greenlee		7,241	7,241	13
OATT	Luna	Hidalgo		1,787	1,787	14
OATT	Luna	Springerville	10			15
OATT	Luna	Springerville		1,844	1,844	16
OATT	Luna	Springerville		49,499	49,499	17
OATT	Macho Springs	Greenlee		93	93	18
OATT	Macho Springs	Luna		144	144	19
OATT	Macho Springs	Springerville		341	341	20
OATT	Macho Springs	Springerville		1,842	1,842	21
OATT	Macho Springs	Springerville	10	40,980	40,980	22
OATT	Palo Verde	Jojoba		100	100	23
OATT	Palo Verde	Westwing		53,668	53,668	24
OATT	Palo Verde	Westwing		1,214	1,214	25
OATT	Springerville	Hidalgo		10,002	10,002	26
OATT	Springerville	Luna		12,616	12,616	27
OATT	Westwing	Palo Verde				28
OATT	Jojoba	Palo Verde		291	291	29
OATT	Jojoba	Westwing		1,706	1,706	30
OATT	Jojoba	Westwing		405	405	31
OATT	Palo Verde	Westwing		224,218	224,218	32
OATT	Amrad	Springerville		35	35	33
OATT	Springerville	Holloman		396	396	34
			951	4,421,473	4,421,473	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11 Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	128,040		128,040	1
	218		218	2
				3
	69,205		69,205	4
	1,092,759		1,092,759	5
	148,572		148,572	6
	4,863		4,863	7
871,216			871,216	8
	256,667		256,667	9
7,272			7,272	10
12,120			12,120	11
24,240			24,240	12
				13
	10,663		10,663	14
				15
	12,619		12,619	16
	276,146		276,146	17
	542		542	18
	770		770	19
	1,863		1,863	20
	541		541	21
290,064			290,064	22
	442		442	23
	41,599		41,599	24
	2,374		2,374	25
	50,810		50,810	26
	57,146		57,146	27
	1,055		1,055	28
	384		384	29
	6,761		6,761	30
	1,192		1,192	31
	183,550		183,550	32
	225		225	33
				34
14,088,537	4,937,288	0	19,025,825	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	LFP	
2	Western Area Power Admin	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
3	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	NF	
4	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	SFP	
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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28					
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30					
31					
32					
33					
34					
TOTAL					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Westmesa	Holloman	2	7,130	7,130	1
OATT	Westmesa	Holloman		303	303	2
OATT	Palo Verde	Westwing		698	698	3
OATT	Palo Verde	Westwing		565	565	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			951	4,421,473	4,421,473	

19,025,825

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 1 Column: e

OATT = Open Access Transmission Tariff.

Schedule Page: 328 Line No.: 2 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 3 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 4 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 5 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 6 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 7 Column: a

El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.

Schedule Page: 328 Line No.: 8 Column: d

Network Integration Transmission Service. Evergreen contract may expire on March 31st of the applicable year with a prior two year notice.

Schedule Page: 328 Line No.: 9 Column: d

Firm transmission contracts of 17, 23, 35 and 50 MW, expiration January 1, 2021. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 16 Column: d

Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021.

Schedule Page: 328 Line No.: 17 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 6 Column: d

Adjustment related to November 2017 WestConnect Non-Firm Point-to-Point Tariff activity.

Schedule Page: 328.1 Line No.: 20 Column: d

Firm transmission contract, expires August 1, 2024. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 23 Column: d

Firm transmission contracts of 111 and 30 MW, expires January 1, 2024. Includes 111 MW generation dependent firm transmission service per executed service agreement. Service was partially redirected to monthly, daily and hourly services.

Schedule Page: 328.1 Line No.: 27 Column: i

Losses billed to Public Service Company of New Mexico under the FERC approved Operating Procedure 10.

Schedule Page: 328.1 Line No.: 33 Column: d

Firm transmission contract, expires January 1, 2020. Service was partially redirected to daily services.

Schedule Page: 328.2 Line No.: 6 Column: d

Firm transmission contract, expires July 1, 2023. Service was partially redirected to daily and hourly services.

Schedule Page: 328.2 Line No.: 22 Column: i

Transmission provided in conjunction with the 2005 New Mexico Transmission System

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company			2018/Q4
FOOTNOTE DATA			

Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.2 Line No.: 23 Column: d

Firm transmission contract, expires January 1, 2026.

Schedule Page: 328.2 Line No.: 24 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 26 Column: i

Transmission provided in conjunction with the 2005 New Mexico Transmission System Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.2 Line No.: 30 Column: i

Transmission provided in conjunction with the 2005 New Mexico Transmission System Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.2 Line No.: 34 Column: d

Firm transmission contract, expires January 1, 2020. Service was partially redirected to hourly services.

Schedule Page: 328.3 Line No.: 3 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.3 Line No.: 8 Column: d

Firm transmission contract, expires November 1, 2029. Service was partially redirected to hourly services.

Schedule Page: 328.3 Line No.: 13 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.3 Line No.: 15 Column: d

Firm transmission contract, expires November 1, 2029. Service was redirected to monthly services.

Schedule Page: 328.3 Line No.: 34 Column: i

No Cost redirect transmission due to line outage.

Schedule Page: 328.4 Line No.: 1 Column: d

Firm transmission contract, expires October 1, 2024.

Schedule Page: 328.4 Line No.: 2 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Name of Respondent El Paso Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4					
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	NF	2,346	2,346		26,066		26,066
2	Open Access Technology	NF	300	300		3,570		3,570
3	Public Serv. Co. of NM	LFP	725,696	725,696	3,991,308			3,991,308
4	Public Serv. Co. of NM	LFP	9,452	9,452	832,501			832,501
5	Public Serv. Co. of NM	SFP	66,258	66,258		69,911		69,911
6	Public Serv. Co. of NM	NF	8,957	8,957		87,343		87,343
7	Public Serv. Co. of NM	AD				92,313		92,313
8	Salt River Project	OLF	149,013	149,013	1,777,500			1,777,500
9	Salt River Project	NF	251	251		1,424		1,424
10	Salt River Project	SFP	26,025	26,025		141,779		141,779
11	Tucson Electric Power	OLF	270,617	270,617				
12	Tucson Electric Power	SFP	7,018	7,018		41,715		41,715
13	Tucson Electric Power	NF	3,491	3,491		29,017		29,017
14								
15								
16								
	TOTAL		1,269,424	1,269,424	6,601,309	493,138		7,094,447

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 2 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 2 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 2 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 3 Column: b
Contract expires July 1, 2020.
Schedule Page: 332 Line No.: 3 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 3 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 4 Column: b
Contract set to expire June 1, 2019, and was extended through June 1, 2024.
Schedule Page: 332 Line No.: 4 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 4 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 5 Column: c
Amounts shown based on actual energy flows and transmission reservations.
Schedule Page: 332 Line No.: 5 Column: d
Amounts shown based on actual energy flows and transmission reservations.
Schedule Page: 332 Line No.: 5 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 6 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 6 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 6 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 7 Column: b
Prior year adjustment for Long-Term Firm Point-to-Point Transmission related to Public Service Company of New Mexico Annual Transmission Revenue Requirement recalculation for June 2017 - December 2017.
Schedule Page: 332 Line No.: 7 Column: f
Prior year adjustment for Long-Term Firm Point-to-Point Transmission related to Public Service Company of New Mexico Annual Transmission Revenue Requirement recalculation for June 2017 - December 2017.
Schedule Page: 332 Line No.: 8 Column: b
Contract expires concurrent with the ANPP Participation Agreement.
Schedule Page: 332 Line No.: 8 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 8 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 9 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 9 Column: d
FERC FORM NO. 1 (ED. 12-87)

Name of Respondent El Paso Electric Company	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2018/Q4
FOOTNOTE DATA			

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 9 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 10 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 10 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 10 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 11 Column: b

Service Schedule C terminates on the date of retirement of the last generating unit at Palo Verde, subject to twelve-month notice of termination by the Company.

Schedule Page: 332 Line No.: 11 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 11 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 11 Column: e

Under a pre-order 888/889 agreement, the Company was assigned rights as part of the Power Exchange and Transmission Agreement.

Schedule Page: 332 Line No.: 12 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 12 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 12 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 13 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2018/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930 2) (ELECTRIC)				
Line No	Description (a)	Amount (b)		
1	Industry Association Dues	351,771		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs expn servicing outstanding Securities	1,028,007		
5	Oth Expn >=5,000 show purpose, recipient, amount Group if < \$5,000	417		
6	Montana Power Station Facility Services	11,484		
7	Palo Verde General Expenses	11,639,556		
8	Palo Verde Transmission Line Cost	3,946		
9	Director's Fees and Expenses	2,660,579		
10	Economic Development	375,000		
11	Promotional Materials	156,600		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
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31				
32				
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37				
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40				
41				
42				
43				
44				
45				
46	TOTAL	16,227,360		