

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
<p>1 The following instructions generally apply to the annual version of these pages Do not report quarterly data in columns (c), (e), (f), and (g) Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages</p> <p>2 Report below operating revenues for each prescribed account, and manufactured gas revenues in total</p> <p>3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added The -average number of customers means the average of twelve figures at the close of each month</p> <p>4 If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote</p> <p>5 Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457 2</p>				
Line No	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Sales of Electricity	.		
2	(440) Residential Sales	340,078,208	355,467,342	
3	(442) Commercial and Industrial Sales			
4	Small (or Comm) (See Instr 4)	224,196,907	240,341,389	
5	Large (or Ind) (See Instr 4)	44,701,499	51,905,038	
6	(444) Public Street and Highway Lighting	4,536,693	4,699,630	
7	(445) Other Sales to Public Authorities	111,874,603	120,583,590	
8	(446) Sales to Railroads and Railways			
9	(448) Interdepartmental Sales			
10	TOTAL Sales to Ultimate Consumers	725,387,910	772,996,989	
11	(447) Sales for Resale	91,959,088	90,276,460	
12	TOTAL Sales of Electricity	817,346,998	863,273,449	
13	(Less) (449 1) Provision for Rate Refunds			
14	TOTAL Revenues Net of Prov for Refunds	817,346,998	863,273,449	
15	Other Operating Revenues			
16	(450) Forfeited Discounts	1,115,585	1,208,316	
17	(451) Miscellaneous Service Revenues	16,863,585	16,291,577	
18	(453) Sales of Water and Water Power			
19	(454) Rent from Electric Property	3,125,479	2,966,709	
20	(455) Interdepartmental Rents			
21	(456) Other Electric Revenues	921,958	836,730	
22	(456 1) Revenues from Transmission of Electricity of Others	22,620,638	19,025,825	
23	(457 1) Regional Control Service Revenues			
24	(457 2) Miscellaneous Revenues			
25				
26	TOTAL Other Operating Revenues	44,647,245	40,329,157	
27	TOTAL Electric Operating Revenues	861,994,243	903,602,606	

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ELECTRIC OPERATING REVENUES (Account 400)					
<p>6 Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand (See Account 442 of the Uniform System of Accounts Explain basis of classification in a footnote)</p> <p>7 See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases</p> <p>8 For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts</p> <p>9 Include unmetered sales Provide details of such Sales in a footnote</p>					
MEGAWATT HOURS SOLD		AVG NO CUSTOMERS PER MONTH		Line	
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No	
				1	
2,998,517	2,988,695	380,155	374,138	2	
				3	
2,406,623	2,431,920	42,685	42,349	4	
1,028,162	1,050,834	48	48	5	
39,624	38,745	227	212	6	
1,528,734	1,524,482	6,076	5,534	7	
				8	
				9	
8,001,660	8,034,676	429,191	422,281	10	
3,878,943	3,694,319	22	24	11	
11,880,603	11,728,995	429,213	422,305	12	
				13	
11,880,603	11,728,995	429,213	422,305	14	
<p>Line 12, column (b) includes \$ 3,995,000 of unbilled revenues</p> <p>Line 12, column (d) includes 45,581 MWH relating to unbilled revenues</p>					

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El Paso Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 11 Column: d

Includes 829,307 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 11 Column: e

Includes 947,367 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: d

Includes 829,307 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 12 Column: e

Includes 947,367 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: d

Includes 829,307 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 14 Column: e

Includes 947,367 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 300 Line No.: 17 Column: b

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>December 2019</u>
Non Pay Reconnect Charges	1,638,190
Name Change/Cut in Charge	2,237,150
New Service Charges	379,609
Overhead/Underground Connection Charges	762,728
Texas Energy Efficiency Bonus and New Mexico Energy Efficiency Incentive	1,562,070
Texas and New Mexico Energy Efficiency Cost Recovery	9,458,494
Misc Other	<u>825,344</u>
Total	<u>16,863,585</u>

Schedule Page: 300 Line No.: 17 Column: c

Below is the detail of Miscellaneous Service Revenues recorded in account 451:

	<u>December 2018</u>
Non Pay Reconnect Charges	2,280,925
Name Change/Cut in Charge	2,278,662
New Service Charges	366,659
Overhead/Underground Connection Charges	699,223
Texas Energy Efficiency Bonus and New Mexico Energy Efficiency Incentive	1,314,123
Texas and New Mexico Energy Efficiency Cost Recovery	8,888,060
Misc Other	<u>463,925</u>
Total	<u>16,291,577</u>

Schedule Page: 300 Line No.: 21 Column: b

Includes \$484,958 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Includes \$437,000 related to the sale of renewable energy certificates.

Schedule Page: 300 Line No.: 21 Column: c

Includes \$440,480 related to the Company's 15.8% share of Palo Verde other electric revenues from APS.

Includes \$396,250 related to the sale of renewable energy certificates.

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El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 27 Column: b

Includes the effect of rate increases approved by the PUCT in Docket No. 49395 on September 27, 2019 and in Docket No. 49148 on December 16, 2019.

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SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1 Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311</p> <p>2 Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301 If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading</p> <p>3 Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers</p> <p>4 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly)</p> <p>5 For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto</p> <p>6 Report amount of unbilled revenue as of end of year for each applicable revenue account subheading</p>						
Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440)					
2	RESIDENTIAL SALES-TX					
3	CS Community Solar		11,865			
4	01 Residential Service	2,265,343	271,209,687	291,525	7,771	0 1197
5	28 Private Area Lighting Service	1,976	291,098	225	8,782	0 1473
6	EVC Electric Vehicle Charging	12	436			0 0363
7	Deferred Fuel		-9,607,679			
8	Unbilled Revenue	10,787	1,535,000			0 1423
9	TX Relate Back		1,265,322			
10						
11	RESIDENTIAL SALES-NM					
12	01 Residential Service	713,422	74,499,452	88,103	8,098	0 1044
13	12 Private Area Lighting Service	2,610	555,558	302	8,642	0 2129
14	Deferred Fuel		-28,510			
15	Unbilled Revenue	4,367	353,000			0 0808
16	Renewable Energy Credit		-7,021			
17						
18	Total (440)	2,998,517	340,078,208	380,155	7,888	0 1134
19						
20	(442)					
21	C&I SALES SMALL-TX					
22	CS Community Solar		1,897			
23	02 Small Commercial Service	251,052	32,383,641	24,767	10,137	0 1290
24	07 Outdoor Recreational Lighting	211	26,861	13	16,231	0 1273
25	22 Irrigation Service	3,047	334,546	129	23,620	0 1098
26	24 General Service	1,391,675	129,302,133	6,750	206,174	0 0929
27	25 Large Power Service	231,953	16,421,764	57	4,069,351	0 0708
28	28 Private Area Lighting Service	15,244	1,738,531	448	34,027	0 1140
29	34 Cotton Gin Service	2,340	199,140	2	1,170,000	0 0851
30	EVC Electric Vehicle Charging	6	275			0 0458
31	Deferred Fuel		-8,383,836			
32	Unbilled Revenue	8,492	703,000			0 0828
33	TX Relate Back		981,634			
34						
35	C&I SALES SMALL-NM					
36	03 Small Commercial Service	151,607	18,921,823	8,955	16,930	0 1248
37	04 General Service	268,400	23,952,927	558	481,004	0 0892
38	05 Irrigation Service	42,799	3,975,715	830	51,565	0 0929
39	08 Municipal Water Pumping	2,704	208,173	25	108,160	0 0770
40	09 Large Power Service	19,611	1,356,977	4	4,902,750	0 0692
41	TOTAL Billed	7,956,079	721,392,910	429,191	18,537	0 0907
42	Total Unbilled Rev (See Instr 6)	45,581	3,995,000	0	0	0 0876
43	TOTAL	8,001,660	725,387,910	429,191	18,644	0 0907

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Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	12 Private Area Lighting Service	2,096	430,902	94	22,298	0 2056
2	19 Seasonal Agr Processing Svc	7,744	949,101	45	172,089	0 1226
3	25 Outdoor Recreational Lighting	35	5,024	7	5,000	0 1435
4	29 Interrupt Svc for Lg Power	5,238	296,086	1	5,238,000	0 0565
5	Deferred Fuel		133,627			
6	Unbilled Revenue	2,369	260,000			0 1098
7	Renewable Energy Credit		-3,034			
8						
9	C&I SALES LARGE-TX					
10	15 Electrolytic Refining	34,043	2,156,362	1	34,043,000	0 0633
11	25 Large Power Service	232,676	16,412,454	32	7,271,125	0 0705
12	26 Petroleum Refinery Service	332,242	15,227,431	1	332,242,000	0 0458
13	28 Private Area Lighting Service	203	21,227			0 1046
14	30 Electric Furnace	21,084	1,371,244	1	21,084,000	0 0650
15	38 Interrupt Svc for Lg Power	330,006	8,690,639	4	82,501,500	0 0263
16	Deferred Fuel		-4,228,769			
17	Unbilled Revenue	4,681	224,000			0 0479
18	TX Relate Back		212,846			
19						
20	C&I SALES LARGE-NM					
21	09 Large Power Service	57,141	3,756,050	7	8,163,000	0 0657
22	29 Interrupt Svc for Lg Power	14,952	782,884	2	7,476,000	0 0524
23	Deferred Fuel		30,131			
24	Unbilled Revenue	1,134	45,000			0 0397
25						
26	Total (442)	3,434,785	268,898,406	42,733	80,378	0 0783
27						
28	(444)					
29	PUBLIC ST & HIGHWAY LIGHT-TX					
30	08 Gov't Street Lights and Signal	37,338	4,309,663	211	176,957	0 1154
31	Deferred Fuel		-164,500			
32	Unbilled Revenue	489	53,000			0 1084
33	University Discount		-407			
34	TX Relate Back		616			
35						
36	PUBLIC ST & HIGHWAY LIGHT-NM					
37	11 Municipal St Lighting and Sig	1,777	334,579	16	111,063	0 1883
38	Deferred Fuel		742			
39	Unbilled Revenue	20	3,000			0 1500
40						
41	TOTAL Billed	7,956,079	721,392,910	429,191	18,537	0 0907
42	Total Unbilled Rev (See Instr 6)	45,581	3,995,000	0	0	0 0876
43	TOTAL	8,001,660	725,387,910	429,191	18,644	0 0907

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Line No	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Total (444)	39,624	4,536,693	227	174,555	0 1145
2						
3	(445)					
4	OTHER SALES PUB AUTH-TX					
5	01 Residential Service	1,884	264,458	675	2,791	0 1404
6	02 Small Commercial Service	12,265	1,630,863	1,678	7,309	0 1330
7	07 Outdoor Recreational Lighting	5,350	633,196	204	26,225	0 1184
8	11 Municipal Pumping Service	178,939	12,333,916	399	448,469	0 0689
9	22 Irrigation Service	1,662	170,180	16	103,875	0 1024
10	24 General Service	179,440	17,071,422	579	309,914	0 0951
11	25 Large Power Service	123,030	8,686,135	17	7,237,059	0 0706
12	28 Private Area Lighting Service	8,262	895,268	145	56,979	0 1084
13	31 Military Reservation Service	283,584	16,732,070	1	283,584,000	0 0590
14	38 Interrupt Svc for Lg Power	73,243	2,177,770	1	73,243,000	0 0297
15	41 City and County Service	253,570	26,649,034	874	290,126	0 1051
16	45 Supplemental Power	23,595	1,408,605	1	23,595,000	0 0597
17	Deferred Fuel		-5,018,730			
18	Unbilled Revenue	10,993	715,000			0 0650
19	University Discount		-892,998			
20	TX Relate Back		504,525			
21						
22	OTHER SALES PUB AUTH-NM					
23	01 Residential Service	108	13,824	45	2,400	0 1280
24	03 Small Commercial Service	7,115	924,190	366	19,440	0 1299
25	04 General Service	38,953	3,482,150	77	505,883	0 0894
26	05 Irrigation Service	414	38,183	7	59,143	0 0922
27	07 City and County Service	60,816	6,084,987	766	79,394	0 1001
28	08 Municipal Pumping Service	33,549	2,541,688	159	211,000	0 0758
29	09 Large Power Service	70,731	4,546,023	7	10,104,429	0 0643
30	10 Military Research & Dev Power	127,407	7,969,828	2	63,703,500	0 0626
31	12 Private Area Lighting Service	412	80,821	35	11,771	0 1962
32	25 Outdoor Recreational Lighting	809	87,927	21	38,524	0 1087
33	26 State University Service	30,354	1,977,700	1	30,354,000	0 0652
34	Deferred Fuel		77,479			
35	Unbilled Revenue	2,249	104,000			0 0462
36	Renewable Energy Credit		-14,911			
37						
38	Total (445)	1,528,734	111,874,603	6,076	251,602	0 0732
39						
40						
41	TOTAL Billed	7,956,079	721,392,910	429,191	18,537	0 0907
42	Total Unbilled Rev (See Instr 6)	45,581	3,995,000	0	0	0 0876
43	TOTAL	8,001,660	725,387,910	429,191	18,644	0 0907

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El Paso Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 1 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(440) RESIDENTIAL SALES

TEXAS

01 Residential Service	\$ 31,134,652
28 Private Area Lighting Service	26,915
Electrical Vehicle Charging	160
Community Solar Fuel Credit	(111,709)
Deferred Fuel	<u>(9,607,679)</u>
Total - Texas	<u>21,442,339</u>

NEW MEXICO

01 Residential Service	15,615,754
12 Private Area Lighting Service	56,816
Deferred Fuel	<u>(28,510)</u>
Total - New Mexico	<u>15,644,060</u>
Total (440)	\$ <u>37,086,399</u>

Schedule Page: 304 Line No.: 1 Column: d

There were less than 1,255 duplicate customers for all rates schedules combined in 2019.

Schedule Page: 304 Line No.: 20 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(442) COMMERCIAL AND INDUSTRIAL SALES

SMALL - TEXAS

02 Small Commercial Service	\$ 3,442,374
07 Outdoor Recreational Lighting	2,887
22 Irrigation Service	42,305
24 General Service	19,050,822
25 Large Power Service	3,170,765
28 Private Area Lighting Service	207,663
34 Cotton Gin Service	31,657
Electrical Vehicle Charging	73
Community Solar Fuel Credit	(3,522)
Deferred Fuel	<u>(8,382,946)</u>
Total - Texas	<u>17,562,078</u>

SMALL - NEW MEXICO

03 Small Commercial Service	3,294,504
04 General Service	5,750,556
05 Irrigation Service	873,429
08 Municipal Pumping Service	57,606
09 Large Power Service	358,753
12 Private Area Lighting Service	45,561

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19 Seasonal Agr. Processing Svc.	177,690
25 Outdoor Recreational Lighting	731
29 Interruptible Service Large Power	113,487
Deferred Fuel	<u>133,627</u>
Total - New Mexico	<u>10,805,944</u>

LARGE - TEXAS

15 Electrolytic Refining	442,261
25 Large Power Service	3,176,770
26 Petroleum Refinery Service	4,321,593
28 Private Area Lighting Service	2,773
30 Electric Furnace	275,338
38 Interruptible Service Large Power	4,313,762
Deferred Fuel	<u>(4,228,769)</u>
Total - Texas	<u>8,303,728</u>

LARGE - NEW MEXICO

09 Large Power Service	925,057
29 Interruptible Service Large Power	232,059
Deferred Fuel	<u>30,131</u>
Total - New Mexico	<u>1,187,247</u>
Total (442)	\$ <u>37,858,997</u>

Schedule Page: 304.1 Line No.: 28 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(444) PUBLIC STREET AND HIGHWAY LIGHTING

TEXAS

08 Municipal St. Lights & Signals	508,622
Deferred Fuel	<u>(164,500)</u>
Total - Texas	<u>344,122</u>

NEW MEXICO

11 Municipal St. Lights & Signals	38,643
Deferred Fuel	<u>742</u>
Total - New Mexico	<u>39,385</u>
Total (444)	\$ <u>383,507</u>

Schedule Page: 304.2 Line No.: 3 Column: c

Estimated Fuel Clause Revenues by Rate Schedule

(445) OTHER SALES TO PUBLIC AUTHORITIES

TEXAS

01 Residential Service	\$ 25,969
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02 Small Commercial Service	168,354
07 Outdoor Recreational Lighting	72,852
11 Municipal Pumping Service	2,440,936
22 Irrigation Service	22,972
24 General Service	2,478,442
25 Large Power Service	1,651,221
28 Private Area Lighting Service	112,568
31 Military Reservation Service	3,689,895
38 Interruptible Service Large Power	973,450
41 City and County Service	3,464,020
45 Supplemental Power	325,236
Deferred Fuel	(5,018,730)
Total - Texas	<u>10,407,185</u>

NEW MEXICO

01 Residential Service	2,364
03 Small Commercial Service	155,534
04 General Service	846,847
05 Irrigation Service	8,366
07 City and County Service	1,327,701
08 Municipal Pumping Service	732,506
09 Large Power Service	1,517,647
10 Military Research & Dev. Power	2,440,399
12 Private Area Lighting Service	8,971
25 Outdoor Recreational Lighting	18,109
26 State University Service	644,483
Deferred Fuel	<u>77,479</u>
Total - New Mexico	<u>7,780,406</u>
Total (445)	\$ <u>18,187,591</u>

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
SALES FOR RESALE (Account 447)						
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	Rio Grande Electric Cooperative	RQ	18	8.89	10.48	8.89
2	Arizona Electric Power Cooperative	SF	MBR	NA	NA	NA
3	Arizona Public Service Company	SF	MBR	NA	NA	NA
4	Avangrid Renewables LLC	SF	MBR	NA	NA	NA
5	Basin Electric Power Cooperative	SF	MBR	NA	NA	NA
6	BP Energy Company	SF	MBR	NA	NA	NA
7	Brookfield Energy Marketing LP	OS	MBR	NA	NA	NA
8	Brookfield Energy Marketing LP	SF	MBR	NA	NA	NA
9	Brookfield Renewable Trading and Mktg	OS	MBR	NA	NA	NA
10	Brookfield Renewable Trading and Mktg	SF	MBR	NA	NA	NA
11	Citigroup Energy Inc	SF	MBR	NA	NA	NA
12	City of Burbank California	SF	MBR	NA	NA	NA
13	EDF Trading North America, LLC	SF	MBR	NA	NA	NA
14	Exelon Generation Company, LLC	SF	MBR	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote
AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment
4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)
5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided
6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain
7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser
8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser
9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24
10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
61,815	2,542,895	1,053,417	19,779	3,616,091	1
44,735		1,022,140		1,022,140	2
5,650		280,850		280,850	3
2,400		91,000		91,000	4
600		14,400		14,400	5
28,421		694,471		694,471	6
207,204		6,790,840		6,790,840	7
19,512		298,913		298,913	8
40,472		1,185,259		1,185,259	9
55,824		1,305,843		1,305,843	10
174,822		4,852,867		4,852,867	11
1,600		76,432		76,432	12
2,880		80,540		80,540	13
3,600		90,600		90,600	14
61,815	2,542,895	1,053,417	19,779	3,616,091	
3,817,128	0	88,253,369	89,628	88,342,997	
3,878,943	2,542,895	89,306,786	109,407	91,959,088	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
SALES FOR RESALE (Account 447)						
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e) Average Monthly CP Demand (f)	
1	Freeport-McMoRan Copper & Gold Energy	LU	MBR	NA	NA	NA
2	Guzman Energy Partners LLC	SF	MBR	NA	NA	NA
3	Imperial Irrigation District	SF	MBR	NA	NA	NA
4	Los Alamos County	SF	MBR	NA	NA	NA
5	Los Angeles Dept of Water & Power	SF	MBR	NA	NA	NA
6	Macquarie Energy LLC	OS	MBR	NA	NA	NA
7	Macquarie Energy LLC	SF	MBR	NA	NA	NA
8	Morgan Stanley Capital Group, Inc	SF	MBR	NA	NA	NA
9	PacifiCorp	SF	MBR	NA	NA	NA
10	Powerex Corp	SF	MBR	NA	NA	NA
11	Public Service Company of Colorado	SF	MBR	NA	NA	NA
12	Public Service Company of New Mexico	SF	MBR	NA	NA	NA
13	Rainbow Energy Marketing Corp	SF	MBR	NA	NA	NA
14	Salt River Project Agricultural Improv	SF	MBR	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote
AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment
4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)
5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided
6 For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain
7 Report in column (g) the megawatt hours shown on bills rendered to the purchaser
8 Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j) Explain in a footnote all components of the amount shown in column (j) Report in column (k) the total charge shown on bills rendered to the purchaser
9 The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23 The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24
10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
829,307		1,409,230	25,820	1,435,050	1
24,728		466,382		466,382	2
11,800		351,059		351,059	3
167		8,595		8,595	4
3,400		74,850		74,850	5
6,940		128,384		128,384	6
427,405		12,123,057		12,123,057	7
183,373		5,155,999		5,155,999	8
142,622		3,369,627	25,404	3,395,031	9
2,720		62,450		62,450	10
21,154		517,147		517,147	11
12,345		229,950		229,950	12
2,831		83,337		83,337	13
4,845		109,398		109,398	14
61,815	2,542,895	1,053,417	19,779	3,616,091	
3,817,128	0	88,253,369	89,628	88,342,997	
3,878,943	2,542,895	89,306,786	109,407	91,959,088	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote
AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment
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10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
800		36,800		36,800	1
217,494		6,574,457		6,574,457	2
642,185		20,628,911		20,628,911	3
242,609		7,310,557		7,310,557	4
246,094		7,004,151		7,004,151	5
400		7,300		7,300	6
36,820		841,533	15,521	857,054	7
98,907		2,504,764	20,231	2,524,995	8
68,020		2,448,385	1,565	2,449,950	9
240		2,634	99	2,733	10
66		646		646	11
118		1,028	24	1,052	12
648		6,157		6,157	13
			592	592	14
61,815	2,542,895	1,053,417	19,779	3,616,091	
3,817,128	0	88,253,369	89,628	88,342,997	
3,878,943	2,542,895	89,306,786	109,407	91,959,088	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
SALES FOR RESALE (Account 447)						
<p>1 Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).</p> <p>2 Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less. LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit. IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Star West Generation	SF	SRSG	NA	NA	NA
2	Tucson Electric Power Company	SF	SRSG	NA	NA	NA
3	Tri-State G & T Association, Inc	SF	SRSG	NA	NA	NA
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year Describe the nature of the service in a footnote
AD - for Out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment
4 Group requirements RQ sales together and report them starting at line number one After listing all RQ sales, enter "Subtotal - RQ" in column (a) The remaining sales may then be listed in any order Enter "Subtotal-Non-RQ" in column (a) after this Listing Enter "Total" in column (a) as the Last Line of the schedule Report subtotals and total for columns (9) through (k)
5 In Column (c), identify the FERC Rate Schedule or Tariff Number On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided
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10 Footnote entries as required and provide explanations following all required data

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			372	372	1
964		8,649		8,649	2
406		3,777		3,777	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
61,815	2,542,895	1,053,417	19,779	3,616,091	
3,817,128	0	88,253,369	89,628	88,342,997	
3,878,943	2,542,895	89,306,786	109,407	91,959,088	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: c
Contract effective April 1, 2008.

Schedule Page: 310 Line No.: 1 Column: j
Represents Rio Grande Electric Cooperative ("RGEC") fuel adjustment clause designed to recover all eligible fuel costs allocable to RGEC.

Schedule Page: 310 Line No.: 2 Column: c
MBR = Market-Based Rate Tariff.

Schedule Page: 310 Line No.: 7 Column: b
Contingent energy sale.

Schedule Page: 310 Line No.: 9 Column: b
Contingent energy sale.

Schedule Page: 310.1 Line No.: 1 Column: j
Short-term transmission charged to wholesale customers.

Schedule Page: 310.1 Line No.: 6 Column: b
Non-firm and contingent energy sale.

Schedule Page: 310.1 Line No.: 9 Column: j
Short-term transmission charged to wholesale customers.

Schedule Page: 310.2 Line No.: 3 Column: b
Contingent energy sale.

Schedule Page: 310.2 Line No.: 7 Column: j
Short-term transmission charged to wholesale customers.

Schedule Page: 310.2 Line No.: 8 Column: j
Short-term transmission charged to wholesale customers.

Schedule Page: 310.2 Line No.: 9 Column: j
Short-term transmission charged to wholesale customers.

Schedule Page: 310.2 Line No.: 10 Column: c
SRSG = Southwest Reserve Sharing Group Participation Agreement.

Schedule Page: 310.2 Line No.: 10 Column: j
Other Charges are for SRSG penalty received.

Schedule Page: 310.2 Line No.: 12 Column: j
Other Charges are for SRSG penalty received.

Schedule Page: 310.2 Line No.: 14 Column: j
Other Charges are for SRSG penalty received.

Schedule Page: 310.3 Line No.: 1 Column: j
Other Charges are for SRSG penalty received.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1 POWER PRODUCTION EXPENSES			
2	A Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	1,910,572	2,043,799	
5	(501) Fuel	59,798,207	98,374,698	
6	(502) Steam Expenses	3,138,512	2,796,239	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr			
9	(505) Electric Expenses	4,013,145	3,887,089	
10	(506) Miscellaneous Steam Power Expenses	3,536,308	2,853,852	
11	(507) Rents	526,589	464,612	
12	(509) Allowances	41,058	86,418	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	72,964,391	110,506,707	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	2,477,281	2,198,094	
16	(511) Maintenance of Structures	1,343,575	1,242,602	
17	(512) Maintenance of Boiler Plant	6,009,014	8,018,566	
18	(513) Maintenance of Electric Plant	11,561,590	15,348,290	
19	(514) Maintenance of Miscellaneous Steam Plant	2,781,855	2,974,089	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	24,173,315	29,781,641	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	97,137,706	140,288,348	
22	B Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	11,575,929	12,412,371	
25	(518) Fuel	41,405,064	39,294,957	
26	(519) Coolants and Water	7,525,415	7,276,918	
27	(520) Steam Expenses	5,207,635	5,136,717	
28	(521) Steam from Other Sources			
29	(Less) (522) Steam Transferred-Cr			
30	(523) Electric Expenses	6,305,449	5,554,018	
31	(524) Miscellaneous Nuclear Power Expenses	23,458,605	23,275,898	
32	(525) Rents			
33	TOTAL Operation (Enter Total of lines 24 thru 32)	95,478,097	92,950,879	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	2,722,532	2,885,471	
36	(529) Maintenance of Structures	1,208,913	1,198,840	
37	(530) Maintenance of Reactor Plant Equipment	6,899,627	8,937,099	
38	(531) Maintenance of Electric Plant	6,106,305	7,063,947	
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,001,185	2,073,945	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	18,938,562	22,159,302	
41	TOTAL Power Production Expenses-Nuc Power (Entr tot lines 33 & 40)	114,416,659	115,110,181	
42	C Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			
51	C Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering			
54	(542) Maintenance of Structures			
55	(543) Maintenance of Reservoirs, Dams, and Waterways			
56	(544) Maintenance of Electric Plant			
57	(545) Maintenance of Miscellaneous Hydraulic Plant			
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)			
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
60	D Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	1,022,179	901,301	
63	(547) Fuel	19,474,546	31,869,495	
64	(548) Generation Expenses	912,897	1,174,805	
65	(549) Miscellaneous Other Power Generation Expenses	1,139,818	1,203,618	
66	(550) Rents	99,464	52,316	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	22,648,904	35,201,535	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	102,068	8,241	
70	(552) Maintenance of Structures	129,498	79,275	
71	(553) Maintenance of Generating and Electric Plant	4,655,267	3,727,630	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	761,858	396,586	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	5,648,691	4,211,732	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	28,297,595	39,413,267	
75	E Other Power Supply Expenses			
76	(555) Purchased Power	55,462,703	59,746,635	
77	(556) System Control and Load Dispatching	986,728	1,132,201	
78	(557) Other Expenses	325,000		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	56,774,431	60,878,836	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	296,626,391	355,690,632	
81	2 TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	1,894,111	1,769,333	
84				
85	(561 1) Load Dispatch-Reliability	128,245	100,775	
86	(561 2) Load Dispatch-Monitor and Operate Transmission System	869,313	847,523	
87	(561 3) Load Dispatch-Transmission Service and Scheduling	971,535	944,247	
88	(561 4) Scheduling, System Control and Dispatch Services	618,115	610,891	
89	(561 5) Reliability, Planning and Standards Development	741,277	902,274	
90	(561 6) Transmission Service Studies			
91	(561 7) Generation Interconnection Studies			
92	(561 8) Reliability, Planning and Standards Development Services			
93	(562) Station Expenses	267,776	296,197	
94	(563) Overhead Lines Expenses	303,759	500,681	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	6,123,189	7,094,447	
97	(566) Miscellaneous Transmission Expenses	7,661,298	6,148,745	
98	(567) Rents	250,050	282,705	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	19,828,668	19,497,818	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	20,533	36,372	
102	(569) Maintenance of Structures	17,124	31,286	
103	(569 1) Maintenance of Computer Hardware			
104	(569 2) Maintenance of Computer Software			
105	(569 3) Maintenance of Communication Equipment			
106	(569 4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	631,007	324,329	
108	(571) Maintenance of Overhead Lines	1,656,209	2,455,709	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant	16,467	18,625	
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,341,340	2,866,321	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	22,170,008	22,364,139	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
113	3 REGIONAL MARKET EXPENSES			
114	Operation			
115	(575 1) Operation Supervision			
116	(575 2) Day-Ahead and Real-Time Market Facilitation			
117	(575 3) Transmission Rights Market Facilitation			
118	(575 4) Capacity Market Facilitation			
119	(575 5) Ancillary Services Market Facilitation			
120	(575 6) Market Monitoring and Compliance			
121	(575 7) Market Facilitation, Monitoring and Compliance Services			
122	(575 8) Rents			
123	Total Operation (Lines 115 thru 122)			
124	Maintenance			
125	(576 1) Maintenance of Structures and Improvements			
126	(576 2) Maintenance of Computer Hardware			
127	(576 3) Maintenance of Computer Software			
128	(576 4) Maintenance of Communication Equipment			
129	(576 5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Exps (Total 123 and 130)			
132	4 DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	995,447	859,655	
135	(581) Load Dispatching			
136	(582) Station Expenses	1,632,180	1,325,671	
137	(583) Overhead Line Expenses	1,182,881	738,278	
138	(584) Underground Line Expenses	681,099	637,911	
139	(585) Street Lighting and Signal System Expenses	528	520	
140	(586) Meter Expenses	1,992,684	2,165,573	
141	(587) Customer Installations Expenses	489,381	457,947	
142	(588) Miscellaneous Expenses	8,875,934	8,595,048	
143	(589) Rents	297,398	217,850	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	16,147,532	14,998,453	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	60,903		
147	(591) Maintenance of Structures	2,907	5,281	
148	(592) Maintenance of Station Equipment	1,303,498	1,415,463	
149	(593) Maintenance of Overhead Lines	4,155,368	5,330,687	
150	(594) Maintenance of Underground Lines	2,828,754	748,383	
151	(595) Maintenance of Line Transformers	6,674	1,918	
152	(596) Maintenance of Street Lighting and Signal Systems	409,351	261,767	
153	(597) Maintenance of Meters	209,203	207,794	
154	(598) Maintenance of Miscellaneous Distribution Plant	571,778	343,973	
155	TOTAL Maintenance (Total of lines 146 thru 154)	9,548,436	8,315,266	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	25,695,968	23,313,719	
157	5 CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	1,319	9,578	
160	(902) Meter Reading Expenses	2,270,462	2,497,705	
161	(903) Customer Records and Collection Expenses	14,265,727	14,319,807	
162	(904) Uncollectible Accounts	2,196,040	2,827,184	
163	(905) Miscellaneous Customer Accounts Expenses	152,302	242,029	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	18,885,850	19,896,303	

[illegible]

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 25 Column: b
Includes a U.S. Department of Energy ("DOE") refund of \$1,062,642.
Schedule Page: 320 Line No.: 25 Column: c
Includes a DOE refund of \$1,187,026.

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Arizona Electric Power Cooperative	SF	MBR	N/A	N/A	N/A
2	Arizona Public Service Company	SF	MBR	N/A	N/A	N/A
3	Basin Electric Power Cooperative	SF	MBR	N/A	N/A	N/A
4	Black Hills Power Inc	SF	MBR	N/A	N/A	N/A
5	BP Energy Company	SF	MBR	N/A	N/A	N/A
6	Brookfield Energy Marketing LP	OS	MBR	N/A	N/A	N/A
7	Brookfield Energy Marketing LP	SF	MBR	N/A	N/A	N/A
8	Brookfield Renewable Trading and Mktg	OS	MBR	N/A	N/A	N/A
9	Brookfield Renewable Trading and Mktg	SF	MBR	N/A	N/A	N/A
10	Citigroup Energy Inc	AD	MBR	N/A	N/A	N/A
11	Citigroup Energy Inc	SF	MBR	N/A	N/A	N/A
12	EDF Trading North America, LLC	OS	MBR	N/A	N/A	N/A
13	Exelon Generation Company, LLC	SF	MBR	N/A	N/A	N/A
14	Four Peaks Energy Inc	LU	MBR	N/A	N/A	N/A
Total						

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PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			Line No	
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
1,000				43,417		43,417	1
419				9,011		9,011	2
2,181				54,797		54,797	3
86				1,101		1,101	4
25,827				802,307		802,307	5
206				2,447		2,447	6
707				9,372		9,372	7
651				5,457		5,457	8
2,605				31,358		31,358	9
25				1,206		1,206	10
1,233				48,604		48,604	11
2,240				63,820		63,820	12
18,975				548,541		548,541	13
15,449				616,316	432,813	1,049,129	14
2,062,465	137,686	37,095		53,108,252	2,354,451	55,462,703	

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PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Freeport-McMoRan Copper & Gold Energy	LU	MBR	N/A	N/A	N/A
2	Guzman Energy Partners LLC	SF	MBR	N/A	N/A	N/A
3	Hatch Solar Energy Center 1, LLC	LU	MBR	N/A	N/A	N/A
4	Los Alamos County	SF	MBR	N/A	N/A	N/A
5	Los Angeles Dept of Water and Power	SF	MBR	N/A	N/A	N/A
6	Macho Springs Solar, LLC	LU	MBR	N/A	N/A	N/A
7	Macquane Energy LLC	SF	MBR	N/A	N/A	N/A
8	Morgan Stanley Capital Group, Inc	SF	MBR	N/A	N/A	N/A
9	Newman Solar LLC	LU	MBR	N/A	N/A	N/A
10	PacifiCorp	AD	MBR	N/A	N/A	N/A
11	PacifiCorp	SF	MBR	N/A	N/A	N/A
12	Powerex Corp	SF	MBR	N/A	N/A	N/A
13	Public Service Company of Colorado	SF	MBR	N/A	N/A	N/A
14	Public Service Company of New Mexico	SF	MBR	N/A	N/A	N/A
Total						

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PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (l) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			Line No	
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
829,307				50		50	1
8,177				186,980		186,980	2
11,901				1,416,280		1,416,280	3
70				3,689		3,689	4
101				1,499		1,499	5
137,921				7,985,602		7,985,602	6
8,215				215,573		215,573	7
2,893				100,057		100,057	8
26,970				1,483,366		1,483,366	9
140				9,340		9,340	10
4,445				168,275		168,275	11
2,192				213,595		213,595	12
33,600				1,682,974		1,682,974	13
1,126				33,179		33,179	14
2,062,465	137,686	37,095		53,108,252	2,354,451	55,462,703	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Rainbow Energy Marketing Corp	OS	MBR	N/A	N/A	N/A
2	Rainbow Energy Marketing Corp	SF	MBR	N/A	N/A	N/A
3	Salt River Project Agricultural Improv	OS	MBR	N/A	N/A	N/A
4	Salt River Project Agricultural Improv	SF	MBR	N/A	N/A	N/A
5	Shell Energy North America (U S), L P	AD	MBR	N/A	N/A	N/A
6	Shell Energy North America (U S), L P	OS	MBR	N/A	N/A	N/A
7	Shell Energy North America (U S), L P	SF	MBR	N/A	N/A	N/A
8	Solar Roadrunner LLC	LU	MBR	N/A	N/A	N/A
9	Southwest Environmental Center	LU	MBR	N/A	N/A	N/A
10	SunE EPE 1 LLC	LU	MBR	N/A	N/A	N/A
11	SunE EPE 2 LLC	LU	MBR	N/A	N/A	N/A
12	Tenaska Power Services Co	AD	MBR	N/A	N/A	N/A
13	Tenaska Power Services Co	OS	MBR	N/A	N/A	N/A
14	Tenaska Power Services Co	SF	MBR	N/A	N/A	N/A
Total						

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (l) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h) MegaWatt Hours Delivered (i)		COST/SETTLEMENT OF POWER Demand Charges (\$ (j)) Energy Charges (\$ (k)) Other Charges (\$ (l)) Total (j+k+l) of Settlement (\$) (m)			Line No	
3,453				49,921		49,921	1
21,910				967,529		967,529	2
2,155				93,645	4,125	97,770	3
5,267				266,443		266,443	4
62				4,104		4,104	5
350				19,950		19,950	6
3,390				58,353		58,353	7
51,119				6,466,370		6,466,370	8
6				592		592	9
25,436				2,646,499		2,646,499	10
29,036				3,045,542		3,045,542	11
390				10,200		10,200	12
580				13,639		13,639	13
695,336				20,401,901		20,401,901	14
2,062,465	137,686	37,095		53,108,252	2,354,451	55,462,703	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TransAlta Energy Marketing (U.S.) Inc	SF	MBR	N/A	N/A	N/A
2	Tri State G & T Association, Inc	OS	MBR	N/A	N/A	N/A
3	Tri State G & T Association, Inc	SF	MBR	N/A	N/A	N/A
4	Tucson Electric Power Company	SF	MBR	N/A	N/A	N/A
5	UNS Electric Inc	SF	MBR	N/A	N/A	N/A
6	Westar Energy, Inc	SF	MBR	N/A	N/A	N/A
7	Arizona Electric Power Cooperative	SF	SRSG	N/A	N/A	N/A
8	Arizona Public Service Company	SF	SRSG	N/A	N/A	N/A
9	Farmington	SF	SRSG	N/A	N/A	N/A
10	Public Service Company of New Mexico	SF	SRSG	N/A	N/A	N/A
11	Salt River Project	SF	SRSG	N/A	N/A	N/A
12	Tucson Electric Power Company	SF	SRSG	N/A	N/A	N/A
13	TRI-STATE	SF	SRSG	N/A	N/A	N/A
14	Arizona Electric Power Cooperative	OS	OATT	N/A	N/A	N/A
Total						

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (l) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			Line No	
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
9,161				373,897		373,897	1
1,160				70,160		70,160	2
10,183				449,992		449,992	3
12,011				599,902		599,902	4
147				6,565		6,565	5
40,525				1,785,535		1,785,535	6
93				2,353		2,353	7
391				12,784		12,784	8
6				269		269	9
152				5,202		5,202	10
69				2,327		2,327	11
590				14,772		14,772	12
69				1,593		1,593	13
	3,183						14
2,062,465	137,686	37,095		53,108,252	2,354,451	55,462,703	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1 Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2 Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3 In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p> <p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p>						
Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Coral (Shell)	OS	OATT	N/A	N/A	N/A
2	Public Service Company of New Mexico	OS	OATT	N/A	N/A	N/A
3	Salt River Project	OS	OATT	N/A	N/A	N/A
4	Tri State G&T Association, Inc	OS	OATT	N/A	N/A	N/A
5	Tucson Electric Power Company	OS	OATT	N/A	N/A	N/A
6	Western Area Power Administration	OS	OATT	N/A	N/A	N/A
7	Inadvertent			N/A	N/A	N/A
8	NM Net Mtr PP	OS	16	N/A	N/A	N/A
9	NM Net Mtr RECs	OS	33	N/A	N/A	N/A
10	TX Non Firm PP	OS	48	N/A	N/A	N/A
11						
12						
13						
14						
	Total					

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4				
PURCHASED POWER (Account 555) (Continued) (Including power exchanges)							
<p>AD - for out-of-period adjustment Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years Provide an explanation in a footnote for each adjustment</p> <p>4 In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided</p> <p>5 For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f) For all other types of service, enter NA in columns (d), (e) and (f) Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak Demand reported in columns (e) and (f) must be in megawatts Footnote any demand not stated on a megawatt basis and explain</p> <p>6 Report in column (g) the megawatthours shown on bills rendered to the respondent Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement Do not report net exchange</p> <p>7 Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l) Explain in a footnote all components of the amount shown in column (l) Report in column (m) the total charge shown on bills received as settlement by the respondent For power exchanges, report in column (m) the settlement amount for the net receipt of energy If more energy was delivered than received, enter a negative amount If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote</p> <p>8 The data in column (g) through (m) must be totalled on the last line of the schedule The total amount in column (g) must be reported as Purchases on Page 401, line 10 The total amount in column (h) must be reported as Exchange Received on Page 401, line 12 The total amount in column (l) must be reported as Exchange Delivered on Page 401, line 13</p> <p>9 Footnote entries as required and provide explanations following all required data</p>							
MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
	489						1
	39,642						2
		11,738					3
	26,267						4
	67,403						5
	254						6
	448	25,357					7
4,951					183,589	183,589	8
					1,664,518	1,664,518	9
5,805					69,406	69,406	10
							11
							12
							13
							14
2,062,465	137,686	37,095		53,108,252	2,354,451	55,462,703	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: c
MBR = market-based rate Seller sold power to the Company pursuant to the WSPP Agreement, an individually negotiated Edison Electric Institute Agreement, or an individually negotiated Purchased Power Agreement.
Schedule Page: 326 Line No.: 6 Column: b
Contingent purchases.
Schedule Page: 326 Line No.: 8 Column: b
Contingent purchases.
Schedule Page: 326 Line No.: 10 Column: b
Prior year adjustment.
Schedule Page: 326 Line No.: 12 Column: b
Non-Firm energy purchases.
Schedule Page: 326 Line No.: 14 Column: b
Interconnection Agreement and Contract for Power Service between the Company and Four Peaks Energy Inc. Contract is an evergreen contract.
Schedule Page: 326 Line No.: 14 Column: l
Payment of charges related to NMPRC Final Order No. 09-00259-UT.
Schedule Page: 326.1 Line No.: 1 Column: g
The 829,307 MWhs relate to purchases from Freeport-McMoran Copper & Gold Energy Services LLC ("Freeport") related to the Company's Power Purchase and Sales Agreement with Freeport dated December 16, 2005.
Schedule Page: 326.1 Line No.: 3 Column: b
Renewable Purchase Power Agreement between Hatch Solar Energy Center 1, LLC and the Company effective August 31, 2010, and continues for twenty-five years following the date of commercial operation in 2011.
Schedule Page: 326.1 Line No.: 6 Column: b
Renewable Purchase Power Agreement between Macho Springs Solar, LLC and the Company effective October 25, 2012, and continues for twenty years following the date of commercial operation in 2014.
Schedule Page: 326.1 Line No.: 9 Column: b
Renewable Purchase Power Agreement between PSEG El Paso Solar Energy Center and the Company effective September 5, 2013, and continues for thirty years following the date of commercial operation in 2014.
Schedule Page: 326.1 Line No.: 10 Column: b
Prior year adjustment.
Schedule Page: 326.2 Line No.: 1 Column: b
Contingent purchases.
Schedule Page: 326.2 Line No.: 3 Column: b
Contingent and spinning reserve purchases.
Schedule Page: 326.2 Line No.: 3 Column: l
Spinning reserve purchases.
Schedule Page: 326.2 Line No.: 5 Column: b
Prior year adjustment.
Schedule Page: 326.2 Line No.: 6 Column: b
Contingent purchases.
Schedule Page: 326.2 Line No.: 8 Column: b
Renewable Purchase Power Agreement between Clearway Energy Group and the Company dated June 4, 2010, and continues for twenty years following the date of commercial operation in 2011.
Schedule Page: 326.2 Line No.: 9 Column: b
Renewable Purchase Power Agreement between Southwest Environmental Center and the Company. Contract terminated effective October 1, 2019.
Schedule Page: 326.2 Line No.: 10 Column: b
FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Renewable Purchase Power Agreement between SunE1 EPE, LCC and the Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

Schedule Page: 326.2 Line No.: 11 Column: b

Renewable Purchase Power Agreement between SunE2 EPE, LLC and the Company dated November 8, 2010, and continues for twenty-five years following the date of commercial operation in 2012.

Schedule Page: 326.2 Line No.: 12 Column: b

Prior year adjustment.

Schedule Page: 326.2 Line No.: 13 Column: b

Contingent purchases.

Schedule Page: 326.3 Line No.: 2 Column: b

Contingent purchases.

Schedule Page: 326.3 Line No.: 7 Column: c

SRSRG = Southwest Reserve Sharing Group Participation Agreement.

Schedule Page: 326.3 Line No.: 14 Column: c

OATT = Open Access Transmission Tariff.

Schedule Page: 326.4 Line No.: 8 Column: c

New Mexico Rate No. 16.

Schedule Page: 326.4 Line No.: 8 Column: I

Represents amount paid to various New Mexico customers for excess renewable energy generated by customers and bought by the Company.

Schedule Page: 326.4 Line No.: 9 Column: c

New Mexico Rate No. 33.

Schedule Page: 326.4 Line No.: 9 Column: I

Represents amount paid for renewable energy certificates related to renewable energy generated by various New Mexico customers.

Schedule Page: 326.4 Line No.: 10 Column: c

Texas Rate No. 48.

Schedule Page: 326.4 Line No.: 10 Column: I

Represents amount paid to various retail Texas customers for excess distributed renewable energy generated by customers and bought by the Company.

Name of Respondent El Paso Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as 'wheeling')					
<p>1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</p>					
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	El Paso Electric Marketing	Southwestern Public Service Compa	El Paso Electric Marketing	NF	
2	El Paso Electric Marketing	El Paso Electric Marketing	Tucson Electric Power Company	NF	
3	El Paso Electric Marketing	Tucson Electric Power Company	Public Service Company of New Mex	NF	
4	El Paso Electric Marketing	Public Service Company of New Mex	El Paso Electric Marketing	NF	
5	El Paso Electric Marketing	Tucson Electric Power Company	El Paso Electric Marketing	NF	
6	El Paso Electric Marketing	Tucson Electric Power Company	Public Service Company of New Mex	NF	
7	El Paso Electric Marketing	Public Service Company of New Mex	El Paso Electric Marketing	NF	
8	El Paso Electric Marketing	El Paso Electric Marketing	Tucson Electric Power Company	SFP	
9	Rio Grande Electric Co-Op	El Paso Electric Marketing	El Paso Electric Marketing	FNO	
10	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	LFP	
11	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	NF	
12	Arizona Electric Power Cooperative	Tucson Electric Power Company	Tucson Electric Power Company	NF	
13	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	NF	
14	Arizona Electric Power Cooperative	Salt River Project	Arizona Public Service Company	SFP	
15	Arizona Electric Power Cooperative	Arizona Public Service Company	Salt River Project	SFP	
16	Brookfield Energy Marketing LP	Salt River Project	Arizona Public Service Company	NF	
17	Brookfield Energy Marketing LP	Salt River Project	Arizona Public Service Company	SFP	
18	Brookfield Energy Marketing LP	Arizona Public Service Company	Salt River Project	SFP	
19	Central Arizona Water Conservation District	Salt River Project	Arizona Public Service Company	NF	
20	Central Arizona Water Conservation District	Salt River Project	Arizona Public Service Company	SFP	
21	Central Arizona Water Conservation District	Salt River Project	Arizona Public Service Company	SFP	
22	Central Arizona Water Conservation District	Arizona Public Service Company	Salt River Project	SFP	
23	Coral Power	Salt River Project	Arizona Public Service Company	LFP	
24	Coral Power	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
25	Coral Power	Salt River Project	Arizona Public Service Company	SFP	
26	Coral Power	Arizona Public Service Company	Salt River Project	SFP	
27	Eagle Energy Partners	Salt River Project	Arizona Public Service Company	NF	
28	Eagle Energy Partners	Arizona Public Service Company	Salt River Project	NF	
29	Eagle Energy Partners	Salt River Project	Arizona Public Service Company	SFP	
30	Eagle Energy Partners	Arizona Public Service Company	Salt River Project	SFP	
31	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	NF	
32	Exelon Generation LLC	Salt River Project	Arizona Public Service Company	SFP	
33	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	NF	
34	Imperial Irrigation District	Salt River Project	Arizona Public Service Company	SFP	
	TOTAL				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Eddy	EPE System		736	736	1
OATT	EPE System	Greenlee		4,530	4,530	2
OATT	Greenlee	Luna				3
OATT	Luna	EPE System		65	65	4
OATT	Springerville	EPE System		800	800	5
OATT	Springerville	Luna				6
OATT	Westmesa	EPE System		592	592	7
OATT	EPE System	Springerville		9,412	9,412	8
OATT	EPE System	Coyote/Farmer	9	61,816	61,816	9
OATT	Palo Verde	Westwing	125	208,880	208,880	10
OATT	Palo Verde	Westwing		10,578	10,578	11
OATT	Springerville	Greenlee		146	146	12
OATT	Westwing	Palo Verde		350	350	13
OATT	Palo Verde	Westwing		2,565	2,565	14
OATT	Westwing	Palo Verde		10,667	10,667	15
OATT	Palo Verde	Westwing		7,560	7,560	16
OATT	Palo Verde	Westwing		2,481	2,481	17
OATT	Westwing	Palo Verde		200	200	18
OATT	Palo Verde	Westwing		53,144	53,144	19
OATT	Palo Verde	Westwing	50	20,163	20,163	20
OATT	Palo Verde	Westwing		4,740	4,740	21
OATT	Westwing	Palo Verde		6,363	6,363	22
OATT	Palo Verde	Westwing	125	127,256	127,256	23
OATT	Eddy	Springerville		2,796	2,796	24
OATT	Palo Verde	Westwing		392	392	25
OATT	Westwing	Palo Verde		8	8	26
OATT	Palo Verde	Westwing		9,597	9,597	27
OATT	Westwing	Palo Verde		251	251	28
OATT	Palo Verde	Westwing		5,545	5,545	29
OATT	Westwing	Palo Verde		3,206	3,206	30
OATT	Palo Verde	Westwing		14,978	14,978	31
OATT	Palo Verde	Westwing		10,568	10,568	32
OATT	Palo Verde	Westwing		617	617	33
OATT	Palo Verde	Westwing		703	703	34
			978	5,621,905	5,621,905	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
				1
				2
				3
				4
				5
				6
				7
				8
165,237			165,237	9
606,648			606,648	10
	9,205		9,205	11
	680		680	12
	317		317	13
	1,717		1,717	14
	9,422		9,422	15
	6,817		6,817	16
	2,268		2,268	17
	186		186	18
	42,579		42,579	19
20,500			20,500	20
	4,891		4,891	21
	5,222		5,222	22
606,797			606,797	23
	53,039		53,039	24
				25
	45		45	26
	9,773		9,773	27
	296		296	28
	7,804		7,804	29
	4,091		4,091	30
	11,099		11,099	31
	9,487		9,487	32
	757		757	33
	613		613	34
13,298,678	9,321,960	0	22,620,638	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')				
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>				
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Macquarie Cook Power	Public Service Company of New Mex	Tucson Electric Power Company	NF
2	Macquarie Cook Power	Southwestern Public Service Compa	Tucson Electric Power Company	NF
3	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	NF
4	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	NF
5	Macquarie Cook Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
6	Macquarie Cook Power	Public Service Company of New Mex	Tucson Electric Power Company	SFP
7	Macquarie Cook Power	Salt River Project	Arizona Public Service Company	SFP
8	Macquarie Cook Power	Arizona Public Service Company	Salt River Project	SFP
9	MAG Energy Solutions	Southwestern Public Service Compa	Public Service Company of New Mex	NF
10	MAG Energy Solutions	Southwestern Public Service Compa	Tucson Electric Power Company	NF
11	MAG Energy Solutions	Public Service Company of New Mex	Public Service Company of New Mex	SFP
12	MAG Energy Solutions	Public Service Company of New Mex	Tucson Electric Power Company	SFP
13	Morgan Stanley	Salt River Project	Arizona Public Service Company	NF
14	Morgan Stanley	Salt River Project	Arizona Public Service Company	SFP
15	Morgan Stanley	Arizona Public Service Company	Salt River Project	SFP
16	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Power Company	AD
17	Open Access Technology International, Inc	Public Service Company of New Mex	Tucson Electric Power Company	NF
18	Open Access Technology International, Inc	Southwestern Public Service Compa	Tucson Electric Power Company	NF
19	Open Access Technology International, Inc	Tucson Electric Power Company	Southwestern Public Service Compa	NF
20	Open Access Technology International, Inc	Tucson Electric Power Company	Tucson Electric Power Company	NF
21	Open Access Technology International, Inc	Tucson Electric Power Company	Public Service Company of New Mex	NF
22	Powerex	Salt River Project	Arizona Public Service Company	NF
23	Powerex	Salt River Project	Arizona Public Service Company	SFP
24	Powerex	Arizona Public Service Company	Salt River Project	SFP
25	Public Service Company of Colorado	Southwestern Public Service Compa	Tucson Electric Power Company	NF
26	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
27	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
28	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	LFP
29	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	LFP
30	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
31	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
32	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
33	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF
34	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF
	TOTAL			

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Amrad	Springerville		1,219	1,219	1
OATT	Eddy	Springerville		7,835	7,835	2
OATT	Palo Verde	Westwing		83,475	83,475	3
OATT	Westwing	Palo Verde		837	837	4
OATT	Amrad	Springerville	65	9,465	9,465	5
OATT	Amrad	Springerville		2,026	2,026	6
OATT	Palo Verde	Westwing		85,337	85,337	7
OATT	Westwing	Palo Verde		4,667	4,667	8
OATT	Eddy	Amrad		172	172	9
OATT	Eddy	Springerville		14,753	14,753	10
OATT	Amrad	Amrad		172	172	11
OATT	Amrad	Springerville		12,012	12,012	12
OATT	Palo Verde	Westwing		142,823	142,823	13
OATT	Palo Verde	Westwing		769	769	14
OATT	Westwing	Palo Verde		3,830	3,830	15
OATT	Amrad	Springerville				16
OATT	Amrad	Springerville		496	496	17
OATT	Eddy	Springerville		1,075	1,075	18
OATT	Springerville	Eddy		206	206	19
OATT	Springerville	Greenlee		13	13	20
OATT	Springerville	Hidalgo				21
OATT	Palo Verde	Westwing		73,762	73,762	22
OATT	Palo Verde	Westwing		9,508	9,508	23
OATT	Westwing	Palo Verde		1,111	1,111	24
OATT	Eddy	Springerville		61	61	25
OATT	Afton	Springerville	94	230,203	230,203	26
OATT	Afton	Westmesa	141	364,551	364,551	27
OATT	Luna	Springerville	60	200,464	200,464	28
OATT	Westmesa	Amrad	25	76,579	76,579	29
OATT	Afton	Amrad		29	29	30
OATT	Afton	Luna		11,351	11,351	31
OATT	Afton	Westmesa		2,087	2,087	32
OATT	Hidalgo	Afton		810	810	33
OATT	Hidalgo	Springerville				34
			978	5,621,905	5,621,905	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	7,021		7,021	1
	68,202		68,202	2
	75,983		75,983	3
	786		786	4
472,680			472,680	5
	63,612		63,612	6
	66,313		66,313	7
	4,185		4,185	8
	1,034		1,034	9
	94,107		94,107	10
	1,034		1,034	11
	77,159		77,159	12
	119,633		119,633	13
	785		785	14
	3,454		3,454	15
	-102		-102	16
	1,990		1,990	17
	5,229		5,229	18
	961		961	19
	151		151	20
	117		117	21
	64,551		64,551	22
	7,688		7,688	23
	1,217		1,217	24
	6,970		6,970	25
2,493,921			2,493,921	26
2,543,728			2,543,728	27
1,479,374			1,479,374	28
628,225			628,225	29
	143		143	30
	69,991		69,991	31
	22,579		22,579	32
	142,379		142,379	33
	6,389		6,389	34
13,298,678	9,321,960	0	22,620,638	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	NF	
2	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	NF	
3	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
4	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	NF	
5	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
6	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
7	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
8	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
9	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
10	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
11	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
12	Public Service Company of New Mexico	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
13	Public Service Company of New Mexico	Salt River Project	Arizona Public Service Company	SFP	
14	Public Service Company of New Mexico	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
15	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
16	Public Service Company of New Mexico	Public Service Company of New Mex	Public Service Company of New Mex	SFP	
17	Public Service Company of New Mexico	Arizona Public Service Company	Salt River Project	SFP	
18	Rainbow Energy Marketing Corp	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
19	Tenaska Power Services Company	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
20	Tenaska Power Services Company	Salt River Project	Arizona Public Service Company	SFP	
21	Tenaska Power Services Company	Arizona Public Service Company	Salt River Project	SFP	
22	The Energy Authority	Salt River Project	Arizona Public Service Company	SFP	
23	Transalta	Southwestern Public Service Compa	Tucson Electric Power Company	NF	
24	Transalta	Salt River Project	Arizona Public Service Company	NF	
25	Transalta	Tucson Electric Power Company	Southwestern Public Service Compa	NF	
26	Transalta	Arizona Public Service Company	Salt River Project	NF	
27	Transalta	Salt River Project	Arizona Public Service Company	SFP	
28	Transalta	Arizona Public Service Company	Salt River Project	SFP	
29	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	LFP	
30	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Tucson Electric Power Company	NF	
31	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Public Service Company of New Mex	NF	
32	Tristate Generating and Transmission Coop	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
33	Tristate Generating and Transmission Coop	Tucson Electric Power Company	Public Service Company of New Mex	SFP	
34	Tristate Power Marketing	Tucson Electric Power Company	Public Service Company of New Mex	NF	
	TOTAL				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Luna	Springerville		31	31	1
OATT	Springerville	Luna		1,870	1,870	2
OATT	Westmesa	Amrad		6,365	6,365	3
OATT	Westmesa	Las Cruces		15,174	15,174	4
OATT	Afton	Amrad		111,645	111,645	5
OATT	Afton	Luna		102,626	102,626	6
OATT	Afton	Springerville		52,264	52,264	7
OATT	Afton	Westmesa		44,386	44,386	8
OATT	Greenlee	Luna		1,021	1,021	9
OATT	Luna	Afton		69	69	10
OATT	Luna	Amrad		2,441	2,441	11
OATT	Luna	Springerville		41,894	41,894	12
OATT	Palo Verde	Westwing				13
OATT	Springerville	Luna		6,193	6,193	14
OATT	Westmesa	Amrad		25,062	25,062	15
OATT	Westmesa	Las Cruces		810	810	16
OATT	Westwing	Palo Verde		150	150	17
OATT	Eddy	Springerville		175	175	18
OATT	Amrad	Springerville		391	391	19
OATT	Palo Verde	Westwing		50	50	20
OATT	Westwing	Palo Verde		35	35	21
OATT	Palo Verde	Westwing		5	5	22
OATT	Eddy	Springerville		1,828	1,828	23
OATT	Palo Verde	Westwing		6,211	6,211	24
OATT	Springerville	Eddy		327	327	25
OATT	Westwing	Palo Verde		75	75	26
OATT	Palo Verde	Westwing		618	618	27
OATT	Westwing	Palo Verde		407	407	28
80	Springerville	Las Cruces/Orogrande	50	342,675	342,675	29
OATT	Hidalgo	Springerville				30
OATT	Westmesa	Las Cruces/Orogrande		8,400	8,400	31
OATT	Hidalgo	Springerville				32
OATT	Springerville	Las Cruces/Orogrande		14,496	14,496	33
OATT	Springerville	Las Cruces		2,128	2,128	34
			978	5,621,905	5,621,905	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	1,933		1,933	1
	18,294		18,294	2
	46,298		46,298	3
	155,157		155,157	4
	529,413		529,413	5
	545,259		545,259	6
	184,203		184,203	7
	314,978		314,978	8
	8,866		8,866	9
	339		339	10
	29,887		29,887	11
	2,070,098		2,070,098	12
	5		5	13
	45,601		45,601	14
	150,375		150,375	15
	4,226		4,226	16
	83		83	17
	1,035		1,035	18
	2,739		2,739	19
	47		47	20
	32		32	21
	5		5	22
	10,141		10,141	23
	5,753		5,753	24
	2,063		2,063	25
	70		70	26
	591		591	27
	495		495	28
1,386,000			1,386,000	29
	29		29	30
				31
	232		232	32
				33
				34
13,298,678	9,321,960	0	22,620,638	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as "wheeling")					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	Tristate Power Marketing	Public Service Company of New Mex	Public Service Company of New Mex	NF	
2	Tucson Electric Power Company	Salt River Project	Salt River Project	LFP	
3	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
4	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	LFP	
5	Tucson Electric Power Company	Tucson Electric Power Company	Public Service Company of New Mex	NF	
6	Tucson Electric Power Company	Salt River Project	Salt River Project	NF	
7	Tucson Electric Power Company	Salt River Project	Salt River Project	NF	
8	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	NF	
9	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
10	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
11	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
12	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
13	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
14	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
15	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	NF	
16	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	NF	
17	Tucson Electric Power Company	Tucson Electric Power Company	Public Service Company of New Mex	NF	
18	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	NF	
19	Tucson Electric Power Company	Salt River Project	Salt River Project	NF	
20	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	NF	
21	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	NF	
22	Tucson Electric Power Company	Tucson Electric Power Company	Public Service Company of New Mex	NF	
23	Tucson Electric Power Company	Tucson Electric Power Company	Public Service Company of New Mex	NF	
24	Tucson Electric Power Company	Arizona Public Service Company	Salt River Project	NF	
25	Tucson Electric Power Company	Salt River Project	Salt River Project	SFP	
26	Tucson Electric Power Company	Salt River Project	Salt River Project	SFP	
27	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	SFP	
28	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
29	Tucson Electric Power Company	Public Service Company of New Mex	Tucson Electric Power Company	SFP	
30	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
31	Tucson Electric Power Company	Tucson Electric Power Company	Tucson Electric Power Company	SFP	
32	Tucson Electric Power Company	Salt River Project	Salt River Project	SFP	
33	Tucson Electric Power Company	Salt River Project	Arizona Public Service Company	SFP	
34	UniSource Energy Services	Salt River Project	Salt River Project	NF	
TOTAL					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Westmesa	Las Cruces/Orogrande		2,144	2,144	1
OATT	Jojoba	Kyrene	142	575,650	575,650	2
OATT	Luna	Greenlee	30	160,312	160,312	3
OATT	Luna	Springerville	10			4
OATT	Greenlee	Luna		272	272	5
OATT	Jojoba	Kyrene		2,513	2,513	6
OATT	Jojoba	Palo Verde		24,050	24,050	7
OATT	Jojoba	Westwing		15,791	15,791	8
OATT	Luna	Greenlee	15	2,101	2,101	9
OATT	Luna	Greenlee	6	740	740	10
OATT	Luna	Greenlee	7	1,050	1,050	11
OATT	Luna	Greenlee	8	1,206	1,206	12
OATT	Luna	Greenlee	4	518	518	13
OATT	Luna	Greenlee		9,034	9,034	14
OATT	Luna	Springerville		456	456	15
OATT	Macho Springs	Greenlee		1,426	1,426	16
OATT	Macho Springs	Luna		358	358	17
OATT	Macho Springs	Springerville		1,469	1,469	18
OATT	Palo Verde	Jojoba		17	17	19
OATT	Palo Verde	Westwing		81,088	81,088	20
OATT	Springerville	Greenlee		30,927	30,927	21
OATT	Springerville	Hidalgo		47	47	22
OATT	Springerville	Luna		9,908	9,908	23
OATT	Westwing	Palo Verde		526	526	24
OATT	Jojoba	Kyrene		2,049	2,049	25
OATT	Jojoba	Palo Verde		1,548,618	1,548,618	26
OATT	Jojoba	Westwing		291	291	27
OATT	Luna	Greenlee		6,781	6,781	28
OATT	Luna	Springerville		3,910	3,910	29
OATT	Macho Springs	Springerville		22,503	22,503	30
OATT	Macho Springs	Springerville	10	39,000	39,000	31
OATT	Palo Verde	Jojoba				32
OATT	Palo Verde	Westwing		21,251	21,251	33
OATT	Jojoba	Palo Verde		211	211	34
			978	5,621,905	5,621,905	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (l) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	6,840		6,840	1
1,589,293			1,589,293	2
872,732			872,732	3
11,730			11,730	4
	1,370		1,370	5
	4,868		4,868	6
	48,885		48,885	7
	68,550		68,550	8
36,360			36,360	9
14,544			14,544	10
16,968			16,968	11
19,392			19,392	12
9,696			9,696	13
	266,201		266,201	14
	3,999		3,999	15
	13,664		13,664	16
	3,492		3,492	17
	18,918		18,918	18
	74		74	19
	68,735		68,735	20
	142,541		142,541	21
	149		149	22
	50,244		50,244	23
	292		292	24
				25
	2,774,480		2,774,480	26
	1,253		1,253	27
				28
	38,324		38,324	29
	287,902		287,902	30
266,669			266,669	31
	1,227		1,227	32
	17,218		17,218	33
	462		462	34
13,298,678	9,321,960	0	22,620,638	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456 1) (Including transactions referred to as 'wheeling')					
<p>1 Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter</p> <p>2 Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c)</p> <p>3 Report in column (a) the company or public authority that paid for the transmission service Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to Provide the full name of each company or public authority Do not abbreviate or truncate name or use acronyms Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)</p> <p>4 In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods Provide an explanation in a footnote for each adjustment See General Instruction for definitions of codes</p>					
Line No	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	
1	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
2	UniSource Energy Services	Salt River Project	Arizona Public Service Company	NF	
3	UniSource Energy Services	Salt River Project	Salt River Project	SFP	
4	UniSource Energy Services	Salt River Project	Arizona Public Service Company	SFP	
5	UniSource Energy Services	Salt River Project	Arizona Public Service Company	SFP	
6	Western Area Power Admin	Public Service Company of New Mex	El Paso Electric Company	LFP	
7	Western Area Power Admin	Tucson Electric Power Company	El Paso Electric Company	NF	
8	Western Area Power Admin	Public Service Company of New Mex	El Paso Electric Company	SFP	
9	Western Area Power Admin - DSW	Salt River Project	Arizona Public Service Company	NF	
10					
11					
12					
13					
14					
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34					
	TOTAL				

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>5 In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided</p> <p>6 Report receipt and delivery locations for all single contract path, "point to point" transmission service In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract</p> <p>7 Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract Demand reported in column (h) must be in megawatts Footnote any demand not stated on a megawatts basis and explain</p> <p>8 Report in column (i) and (j) the total megawatthours received and delivered</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
OATT	Jojoba	Westwing		482	482	1
OATT	Palo Verde	Westwing		335,444	335,444	2
OATT	Jojoba	Palo Verde		12	12	3
OATT	Jojoba	Westwing		120	120	4
OATT	Palo Verde	Westwing		18	18	5
OATT	Westmesa	Holloman	2	6,050	6,050	6
OATT	Springerville	Holloman		6	6	7
OATT	Westmesa	Holloman		256	256	8
OATT	Palo Verde	Westwing		75	75	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			978	5,621,905	5,621,905	

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued) (Including transactions referred to as 'wheeling')				
<p>9 In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>10 The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.</p> <p>11 Footnote entries and provide explanations following all required data.</p>				
REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS				
Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No
	1,713		1,713	1
	277,504		277,504	2
	304		304	3
	494		494	4
	16		16	5
58,184			58,184	6
	53		53	7
				8
	72		72	9
				10
				11
				12
				13
				14
				15
				16
				17
				18
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				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
13,298,678	9,321,960	0	22,620,638	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 1 Column: c
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 1 Column: e
OATT = Open Access Transmission Tariff.
Schedule Page: 328 Line No.: 2 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 2 Column: b
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 3 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 4 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 4 Column: c
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 5 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 5 Column: c
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 6 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 7 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 7 Column: c
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 8 Column: a
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 8 Column: b
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 9 Column: b
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 9 Column: c
El Paso Electric Marketing refers to El Paso Electric Company's Resource Management Department.
Schedule Page: 328 Line No.: 9 Column: d
Network Integration Transmission Service. Evergreen contract may expire on March 31st of the applicable year with a prior two year notice.
Schedule Page: 328 Line No.: 10 Column: d
FERC FORM NO. 1 (ED. 12-87)

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Firm transmission contracts of 17, 23, 35 and 50 MW, expiration January 1, 2021. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 23 Column: d

Firm transmission contracts of 25 and 100 MW, expiration January 1, 2021. Service was partially redirected to hourly services.

Schedule Page: 328 Line No.: 25 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.1 Line No.: 16 Column: d

Adjustment related to December 2018 WestConnect Non-Firm Point-to-Point Tariff activity.

Schedule Page: 328.1 Line No.: 26 Column: d

Firm transmission contract, expiration August 1, 2024. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 27 Column: d

Firm transmission contracts of 111 and 30 MW, expiration January 1, 2024. Includes 111 MW generation dependent firm transmission service per executed service agreement. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 28 Column: d

Firm transmission contract, expiration January 1, 2025. Service was partially redirected to daily and hourly services.

Schedule Page: 328.1 Line No.: 29 Column: d

Firm transmission contract, expiration July 1, 2023. Service was partially redirected to daily and hourly services.

Schedule Page: 328.2 Line No.: 9 Column: i

Losses billed to PNM under the FERC approved Operating Procedure 10.

Schedule Page: 328.2 Line No.: 29 Column: d

Firm grandfathered transmission contract, expiration January 1, 2026.

Schedule Page: 328.2 Line No.: 31 Column: i

Transmission provided in conjunction with the 2005 New Mexico Transmission System Operating Procedures, Section 8 Usable SNMIC ("NMTOP").

Schedule Page: 328.2 Line No.: 33 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.2 Line No.: 34 Column: i

Transmission provided in conjunction with the 2005 NMTOP.

Schedule Page: 328.3 Line No.: 2 Column: d

Firm transmission contract, expiration January 1, 2025. Service was partially redirected to hourly services.

Schedule Page: 328.3 Line No.: 3 Column: d

Firm transmission contract, expiration November 1, 2029.

Schedule Page: 328.3 Line No.: 4 Column: d

Firm transmission contract, expiration November 1, 2029. Service was redirected to monthly and daily services.

Schedule Page: 328.3 Line No.: 25 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.3 Line No.: 28 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Schedule Page: 328.4 Line No.: 6 Column: d

Firm transmission contract, expiration October 1, 2024.

Schedule Page: 328.4 Line No.: 8 Column: i

Losses associated with the energy wheeled on transmission purchases that are paid back in kind.

Name of Respondent El Paso Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4			
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service	SFP	1,730	1,730		15,284		15,284
2	Arizona Public Service	AD					-438	-438
3	Public Serv. Co. of NM	LFP	760,769	760,769	3,817,562			3,817,562
4	Public Serv. Co. of NM	LFP	16,616	16,616	619,938			619,938
5	Public Serv. Co. of NM	SFP	49,294	49,294				
6	Public Serv. Co. of NM	NF	6,244	6,244		50,673		50,673
7	Public Serv. Co. of NM	AD				-151,342		-151,342
8	Salt River Project	NF	300	300		2,593		2,593
9	Salt River Project	SFP	305	305		2,614		2,614
10	Salt River Project	OLF	76,472	76,472	1,751,430			1,751,430
11	Tucson Electric Power	OLF	135,203	135,203				
12	Tucson Electric Power	SFP	984	984		5,616		5,616
13	Tucson Electric Power	NF	1,476	1,476		10,829		10,829
14	Tucson Electric Power	AD				-1,570		-1,570
15								
16								
	TOTAL		1,049,393	1,049,393	6,188,930	-65,303	-438	6,123,189

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 1 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 2 Column: g
Credit on losses for August 2018 activity due to CAISO pricing adjustments.
Schedule Page: 332 Line No.: 3 Column: b
Contract terminates July 1, 2022.
Schedule Page: 332 Line No.: 3 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 3 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 4 Column: b
Contract terminated June 1, 2019, and was extended through June 1, 2024.
Schedule Page: 332 Line No.: 4 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 4 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 5 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 5 Column: d
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 6 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 6 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 6 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 7 Column: b
Prior year adjustment related to PNM Annual Transmission Revenue Requirement recalculation for June 2018 - December 2018.
Schedule Page: 332 Line No.: 7 Column: f
Prior year adjustment related to PNM Annual Transmission Revenue Requirement recalculation for June 2018 - December 2018.
Schedule Page: 332 Line No.: 8 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 8 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 8 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 9 Column: c
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 9 Column: d
Amounts shown based on transmission reservations.
Schedule Page: 332 Line No.: 9 Column: f
Amounts shown include short term transmission reservations, related ancillary and losses.
Schedule Page: 332 Line No.: 10 Column: b
Contract expires concurrent with the ANPP Participation Agreement.
Schedule Page: 332 Line No.: 10 Column: c
Amounts shown based on actual energy flows.
Schedule Page: 332 Line No.: 10 Column: d
FERC FORM NO. 1 (ED. 12-87)
Page 450 1

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 11 Column: b

Service Schedule C terminates on the date of retirement of the last generating unit at Palo Verde, subject to twelve-month notice of termination by the Company.

Schedule Page: 332 Line No.: 11 Column: c

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 11 Column: d

Amounts shown based on actual energy flows.

Schedule Page: 332 Line No.: 11 Column: e

Under a pre-order 888/889 agreement, the Company was assigned rights as part of the Power Exchange and Transmission Agreement.

Schedule Page: 332 Line No.: 12 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 12 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 12 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 13 Column: c

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: d

Amounts shown based on transmission reservations.

Schedule Page: 332 Line No.: 13 Column: f

Amounts shown include short term transmission reservations, related ancillary and losses.

Schedule Page: 332 Line No.: 14 Column: f

Tax Reform FERC Transmission Refund.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930 2) (ELECTRIC)				
Line No	Description (a)	Amount (b)		
1	Industry Association Dues	571,043		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub & Dist Info to Stkhldrs expn servicing outstanding Securities	854,519		
5	Oth Expn >=5,000 show purpose, recipient, amount Group if < \$5,000	13,618		
6	Palo Verde General Expenses	12,136,404		
7	Palo Verde Transmission Line Cost	56,969		
8	Director's Fees and Expenses	2,402,915		
9	Economic Development	373,500		
10	Promotional Materials	120,873		
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
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45				
46	TOTAL	16,529,841		

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 335 Line No.: 9 Column: b
Primarily consists of contributions to promote economic development to: (a) Borderplex B1 National Economic Alliance of \$250,000; (b) Mesilla Valley Economic Development Alliance of \$40,000; (c) El Paso Community Foundation of \$30,000; and (d) Texas Economic Development Corporation of \$25,000.

Name of Respondent El Paso Electric Company	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)						
<p>1 Report in section A for the year the amounts for (b) Depreciation Expense (Account 403, (c) Depreciation Expense for Asset Retirement Costs (Account 403 1, (d) Amortization of Limited-Term Electric Plant (Account 404), and (e) Amortization of Other Electric Plant (Account 405)</p> <p>2 Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405) State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year</p> <p>3 Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied Identify at the bottom of Section C the type of plant included in any sub-account used</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total Indicate at the bottom of section C the manner in which column balances are obtained If average balances, state the method of averaging used</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a) If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis</p> <p>4 If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related</p>						
A Summary of Depreciation and Amortization Charges						
Line No	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403 1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			8,167,451		8,167,451
2	Steam Production Plant	11,879,434	-23,144			11,856,290
3	Nuclear Production Plant	28,076,462	-1,317,163			26,759,299
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	12,354,035	6,088			12,360,123
7	Transmission Plant	7,390,435				7,390,435
8	Distribution Plant	23,086,836				23,086,836
9	Regional Transmission and Market Operation					
10	General Plant	11,168,876	6,635			11,175,511
11	Common Plant-Electric					
12	TOTAL	93,956,078	-1,327,584	8,167,451		100,795,945
B Basis for Amortization Charges						
Asset	Term	Basis	Amort Exp	Method		
Computer Software	3 -15 years	\$114,289,638	\$8,167,451	Straight Line		

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
REGULATORY COMMISSION EXPENSES					
1 Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party					
2 Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years					
Line No	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Federal Energy Regulatory Commission				
2	FERC General and Other		61,113	61,113	
3	FERC Annual Fee		344,617	344,617	
4	FERC Audit 2019		162,793	162,793	
5					
6	Public Utility Commission of Texas				
7	Texas 2015 Rate Case Costs		369,120	369,120	747,156
8	Texas 2017 Rate Case Costs		1,130,196	1,130,196	2,634,141
9	Texas Newman 6 CCN		52,288	52,288	
10	Texas Community Solar		98,372	98,372	
11	Texas 2019 Fuel Reconciliation		145,695	145,695	
12	Texas Energy Efficiency		4,128,116	4,128,116	
13	Texas General and Other		227,709	227,709	
14					
15	New Mexico Public Regulation Commission				
16	New Mexico Procurement and IRP Plans		120,904	120,904	
17	New Mexico 2015 Rate Case Costs		214,720	214,720	214,720
18	New Mexico Church Rate Investigation		31,967	31,967	
19	New Mexico Newman Unit 6 CCN		46,859	46,859	
20	New Mexico General and Other		96,173	96,173	
21	New Mexico Energy Efficiency		5,378,493	5,378,493	
22					
23	Nuclear Regulatory Commission				
24	PVNGS Unit 1 Fees		1,100,846	1,100,846	
25	PVNGS Unit 2 Fees		795,402	795,402	
26	PVNGS Unit 3 Fees		908,427	908,427	
27					
28	Other		16,100	16,100	
29					
30					
31					
32					
33					
34					
35					
36					
37					
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40					
41					
42					
43					
44					
45					
46	TOTAL		15,429,910	15,429,910	3,596,017

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
REGULATORY COMMISSION EXPENSES (Continued)								
3 Show in column (k) any expenses incurred in prior years which are being amortized List in column (a) the period of amortization								
4 List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts								
5 Minor items (less than \$25,000) may be grouped								
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182 3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182 3 End of Year (l)	Line No	
Department (f)	Account No (g)	Amount (h)						
							1	
	928	61,113					2	
	928	344,617					3	
	928	162,793					4	
							5	
							6	
	928	369,120		182 3	-369,120	378,036	7	
	928	1,130,196		182 3	-1,129,880	1,504,261	8	
	928	52,288					9	
	928	98,372					10	
	928	145,695					11	
	928	4,128,116					12	
	928	227,709					13	
							14	
							15	
	928	120,904					16	
	928	214,720		182 3	-214,720		17	
	928	31,967					18	
	928	46,859					19	
	928	96,173					20	
	928	5,378,493					21	
							22	
							23	
	928	1,100,846					24	
	928	795,402					25	
	928	908,427					26	
							27	
	928	16,100					28	
							29	
							30	
							31	
							32	
							33	
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							35	
							36	
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							45	
		15,429,910			-1,713,720	1,882,297	46	

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 7 Column: e

Represents Texas rate case costs related to Docket No. 44941 which the Company filed with the PUCT in August 2015. Per the Final Order in Docket No. 44941, these costs were being amortized over two years beginning in October 2016. Per the Final Order in the 2017 Texas rate case Docket 46831, the unamortized costs began amortizing in January 2018 for next three years.

Schedule Page: 350 Line No.: 8 Column: e

Represents Texas rate case costs related to Docket No. 46831 which the Company filed with the PUCT in February 2017. These costs began amortizing in January 2018 over three years.

Schedule Page: 350 Line No.: 17 Column: e

Represents New Mexico rate case costs related to NMPRC Case No. 15-00127-UT which the Company filed with the NMPRC in May 2015. Amortization for these costs began in July 2016 over three years and are fully amortized as of December 2019.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	9,169,760			
4	Transmission	8,309,583			
5	Regional Market				
6	Distribution	10,226,795			
7	Customer Accounts	8,762,133			
8	Customer Service and Informational				
9	Sales				
10	Administrative and General	33,921,691			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	70,389,962			
12	Maintenance				
13	Production	7,267,982			
14	Transmission	686,997			
15	Regional Market				
16	Distribution	4,418,479			
17	Administrative and General	302,643			
18	TOTAL Maintenance (Total of lines 13 thru 17)	12,676,101			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	16,437,742			
21	Transmission (Enter Total of lines 4 and 14)	8,996,580			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	14,645,274			
24	Customer Accounts (Transcribe from line 7)	8,762,133			
25	Customer Service and Informational (Transcribe from line 8)				
26	Sales (Transcribe from line 9)				
27	Administrative and General (Enter Total of lines 10 and 17)	34,224,334			
28	TOTAL Oper and Maint (Total of lines 20 thru 27)	83,066,063	1,798,615	84,864,678	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat Gas (Including Expl and Dev)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl and Dev) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept (Total of lines 28, 62, and 64)	83,066,063	1,798,615	84,864,678	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	27,551,615	1,836,428	29,388,043	
69	Gas Plant				
70	Other (provide details in footnote)				
71	TOTAL Construction (Total of lines 68 thru 70)	27,551,615	1,836,428	29,388,043	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	62,479	7,809	70,288	
74	Gas Plant				
75	Other (provide details in footnote)				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	62,479	7,809	70,288	
77	Other Accounts (Specify, provide details in footnote)				
78	Strategic Transaction Costs	3,102,712		3,102,712	
79	Costs and Exp of Merchandising Job & Contract Work	211,719	21,494	233,213	
80	In-Kind Donations and Exp for Certain Civic, Political & Rel	211,081	484	211,565	
81	Prepayment and Other	49,367	123,466	172,833	
82	Plant Materials and Operating Supplies		342,398	342,398	
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	3,574,879	487,842	4,062,721	
96	TOTAL SALARIES AND WAGES	114,255,036	4,130,694	118,385,730	

[illegible]

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
El Paso Electric Company		//	2019/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

Schedule Page: 398 Line No.: 1 Column: d

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

Schedule Page: 398 Line No.: 1 Column: e

The Number of Units includes 3,388,552 MWh from hourly services (of which 18,168 MWh were sold to El Paso Electric Marketing (the Company's Resource Management Department)); 25,568 MWh from daily services (of which 12 MWh were sold to El Paso Electric Marketing (the Company's Resource Management Department)); 395 MWh from monthly services; 268 MWh from weekly services and 832,777 MWh from yearly contracts, (of which 61,816 MWh were sold to Rio Grande Electric Cooperative, a network customer of the Company).

Schedule Page: 398 Line No.: 1 Column: g

\$328,351 pertains to hourly services (of which \$1,744 pertains to El Paso Electric Marketing (the Company's Resource Management Department)). \$59,120 pertains to daily services (of which \$28 pertains to El Paso Electric Marketing (the Company's Resource Management Department)). \$27,677 pertains to monthly services. \$4,342 pertains to weekly services and \$569,667 pertains to yearly contracts (of which \$7,496 pertains to Rio Grande Electric Cooperative, a network customer of the Company).

Schedule Page: 398 Line No.: 2 Column: b

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

Schedule Page: 398 Line No.: 2 Column: d

Ancillary Services Purchased represents service to Native Load that the Company self-provides from its own facilities. The dollar values are imputed as though the Company took these services under its own tariff.

Schedule Page: 398 Line No.: 2 Column: e

The Number of Units includes 785,837 MWh from hourly services (of which 18,168 MWh were sold to El Paso Electric Marketing (the Company's Resource Management Department)); 20,565 MWh from daily services (of which 12 MWh were sold to El Paso Electric Marketing (the Company's Resource Management Department)); 345 MWh from monthly services; 118 MWh from weekly services and 816,924 MWh from yearly contracts (of which 61,816 MWh were sold to Rio Grande Electric Cooperative, a network customer of the Company).

Schedule Page: 398 Line No.: 2 Column: g

\$47,522 pertains to hourly services (of which \$1,090 pertains to El Paso Electric Marketing (the Company's Resource Management Department)). \$29,967 pertains to daily services (of which \$17 pertains to El Paso Electric Marketing (the Company's Resource Management Department)). \$15,180 pertains to monthly services. \$1,204 pertains to weekly services and \$151,490 pertains to yearly contracts (of which \$4,695 pertains to Rio Grande Electric Cooperative, a network customer of the Company).

Name of Respondent El Paso Electric Company				This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4		
MONTHLY TRANSMISSION SYSTEM PEAK LOAD										
(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. (2) Report on Column (b) by month the transmission system's peak load. (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b). (4) Report on Columns (e) through (j) by month the system's monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.										
NAME OF SYSTEM										
Line No	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long- Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	1,140	2	2000		5	648	50	106	
2	February	1,057	19	2000		6	658	50	96	
3	March	1,033	28	1700		9	685	50	69	
4	Total for Quarter 1					20	1,991	150	271	
5	April	1,262	29	1600		8	650	50	104	
6	May	1,460	16	1600		10	674	50	80	
7	June	1,856	27	1600		14	674	50	145	
8	Total for Quarter 2					32	1,998	150	329	
9	July	1,885	16	1600		13	666	50	153	
10	August	1,985	26	1600		14	679	50	140	
11	September	1,775	3	1600		13	683	50	71	
12	Total for Quarter 3					40	2,028	150	364	
13	October	1,373	3	1500		4	672	50	82	
14	November	1,062	12	1900		5	631	50	173	
15	December	1,109	18	2000		6	684	50	70	
16	Total for Quarter 4					15	1,987	150	325	
17	Total Year to Date/Year					107	8,004	600	1,289	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year					
Line No	Item (a)	MegaWatt Hours (b)	Line No	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use)		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	8,001,660
3	Steam	3,825,165	23	Requirements Sales for Resale (See instruction 4, page 311)	61,815
4	Nuclear	5,044,394	24	Non-Requirements Sales for Resale (See instruction 4, page 311)	3,817,128
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	14,522
7	Other	1,376,160	27	Total Energy Losses	513,650
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	12,408,775
9	Net Generation (Enter Total of lines 3 through 8)	10,245,719			
10	Purchases	2,062,465			
11	Power Exchanges				
12	Received	137,686			
13	Delivered	37,095			
14	Net Exchanges (Line 12 minus line 13)	100,591			
15	Transmission For Other (Wheeling)				
16	Received	5,621,905			
17	Delivered	5,621,905			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	12,408,775			

Name of Respondent El Paso Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
MONTHLY PEAKS AND OUTPUT						
<p>1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.</p> <p>2. Report in column (b) by month the system's output in Megawatt hours for each month.</p> <p>3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.</p> <p>4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.</p> <p>5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).</p>						
NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	949,535	312,402	1,140	2	2000
30	February	934,455	384,954	1,057	19	2000
31	March	895,293	315,190	1,033	28	1700
32	April	738,105	140,102	1,262	29	1600
33	May	1,051,772	359,053	1,460	16	1600
34	June	1,217,096	390,188	1,856	27	1600
35	July	1,274,550	295,263	1,885	16	1600
36	August	1,273,110	257,083	1,985	26	1600
37	September	1,175,933	336,644	1,775	3	1600
38	October	977,401	322,826	1,373	3	1500
39	November	864,297	283,877	1,062	12	1900
40	December	1,057,228	419,546	1,109	18	2000
41	TOTAL	12,408,775	3,817,128			

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 10 Column: b
Includes 829,307 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 20 Column: b
Includes 829,307 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 24 Column: b
Includes 829,307 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 28 Column: b
Includes 829,307 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 29 Column: b
Includes 92,177 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 29 Column: c
Includes 92,177 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 30 Column: b
Includes 83,207 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 30 Column: c
Includes 83,207 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 32 Column: b
Includes 3,200 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 32 Column: c
Includes 3,200 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 33 Column: b
Includes 69,515 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 33 Column: c
Includes 69,515 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 34 Column: b
Includes 88,783 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 34 Column: c
Includes 88,783 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 35 Column: b
Includes 91,295 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 35 Column: c
Includes 91,295 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 36 Column: b
Includes 90,446 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.
Schedule Page: 401 Line No.: 36 Column: c
Includes 90,446 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 37 Column: b

Includes 88,504 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 37 Column: c

Includes 88,504 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 38 Column: b

Includes 73,300 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 38 Column: c

Includes 73,300 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 39 Column: b

Includes 57,624 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 39 Column: c

Includes 57,624 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 40 Column: b

Includes 91,256 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Schedule Page: 401 Line No.: 40 Column: c

Includes 91,256 MWhs related to the Company's Power Purchase and Sales Agreement with Freeport-McMoRan dated December 16, 2005.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)							
<p>1 Report data for plant in Service only 2 Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants 3 Indicate by a footnote any plant leased or operated as a joint facility 4 If net peak demand for 60 minutes is not available, give data which is available, specifying period 5 If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant 6 If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct 7 Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20 8 If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned</p>							
Line No	Item (a)	Plant Name Rio Grande (b)	Plant Name Rio Grande Unit 9 (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor and Outdoor	Outdoor				
3	Year Originally Constructed	1929	2013				
4	Year Last Unit was Installed	1972	2013				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	266.50	131.80				
6	Net Peak Demand on Plant - MW (60 minutes)	255	92				
7	Plant Hours Connected to Load	8120	3735				
8	Net Continuous Plant Capability (Megawatts)	235	88				
9	When Not Limited by Condenser Water	245	90				
10	When Limited by Condenser Water	235	88				
11	Average Number of Employees	51	0				
12	Net Generation, Exclusive of Plant Use - KWh	662275000	263806000				
13	Cost of Plant Land and Land Rights	100946	0				
14	Structures and Improvements	9305422	22158131				
15	Equipment Costs	63043122	77341084				
16	Asset Retirement Costs	76983	0				
17	Total Cost	72526473	99499215				
18	Cost per KW of Installed Capacity (line 17/5) Including	272.1444	754.9258				
19	Production Expenses Oper, Supv, & Engr	734991	458832				
20	Fuel	8735489	2937799				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	1441691	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	241757	0				
26	Misc Steam (or Nuclear) Power Expenses	1097548	7177				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	680597	43131				
30	Maintenance of Structures	281825	24487				
31	Maintenance of Boiler (or reactor) Plant	1405798	0				
32	Maintenance of Electric Plant	2154875	1180908				
33	Maintenance of Misc Steam (or Nuclear) Plant	869252	77118				
34	Total Production Expenses	17643823	4729452				
35	Expenses per Net KWh	0.0266	0.0179				
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	BBL		Mcf	BBL	
38	Quantity (Units) of Fuel Burned	7749087	0	0	2515044	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1036600	0	0	1036500	0	0
40	Avg Cost of Fuel/unit, as Delvd f o b during year	1.127	0.000	0.000	1.168	0.000	0.000
41	Average Cost of Fuel per Unit Burned	1.127	0.000	0.000	1.168	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.088	0.000	0.000	1.127	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.013	0.000	0.000	0.011	0.000	0.000
44	Average BTU per KWh Net Generation	12128.000	0.000	0.000	9881.000	0.000	0.000

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) / /			Year/Period of Report End of 2019/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)											
<p>9 Items under Cost of Plant are based on U S of A Accounts Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses 10 For IC and GT plants, report Operating Expenses, Account Nos 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos 553 and 554 on Line 32, "Maintenance of Electric Plant " Indicate plants designed for peak load service Designate automatically operated plants 11 For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant 12 If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development, (b) types of cost units used for the various components of fuel cost, and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant</p>											
Plant Name Newman (d)			Plant Name Montana (e)			Plant Name Copper (f)			Line No		
Steam			Gas Turbine			Gas Turbine			1		
Indoor and Outdoor			Outdoor			Outdoor			2		
1959			2015			1979			3		
2011			2016			1980			4		
882 00			527 20			86 90			5		
635			374			80			6		
8760			6660			1232			7		
736			352			63			8		
758			360			64			9		
736			352			63			10		
71			19			0			11		
3162890000			1051680000			39534000			12		
181900			2459070			10000			13		
64083983			19024807			791864			14		
430167936			379900116			17358567			15		
-325470			240402			15479			16		
494108349			401624395			18175910			17		
560 2135			761 8065			209 1589			18		
1175581			563347			0			19		
50402187			15099657			1437090			20		
0			0			0			21		
1364349			332472			0			22		
0			0			0			23		
0			0			0			24		
3771388			0			0			25		
1970012			1896323			61275			26		
526589			94043			1353			27		
41058			0			0			28		
1796684			58787			150			29		
1061750			101163			3848			30		
4603216			0			0			31		
9406715			3005267			423206			32		
1912603			659451			25289			33		
78032132			21810510			1952211			34		
0 0247			0 0207			0 0494			35		
Gas	Oil		Gas	Oil		Gas	Oil				36
Mcf	BBL		Mcf	BBL		Mcf	BBL				37
29541527	0	0	9625200	0	0	665265	0	0			38
1041100	0	0	1032500	0	0	1035700	0	0			39
1 706	0 000	0 000	1 569	0 000	0 000	2 160	0 000	0 000			40
1 706	0 000	0 000	1 569	0 000	0 000	2 160	0 000	0 000			41
1 639	0 000	0 000	1 519	0 000	0 000	2 086	0 000	0 000			42
0 016	0 000	0 000	0 014	0 000	0 000	0 036	0 000	0 000			43
9724 000	0 000	0 000	9450 000	0 000	0 000	17428 000	0 000	0 000			44

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1 Report data for plant in Service only 2 Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants 3 Indicate by a footnote any plant leased or operated as a joint facility 4 If net peak demand for 60 minutes is not available, give data which is available, specifying period 5 If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant 6 If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct 7 Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20 8 If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned</p>							
Line No	Item (a)	Plant Name Palo Verde (b)	Plant Name (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Under 50% Outdoor					
3	Year Originally Constructed	1988					
4	Year Last Unit was Installed	1988					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	665.10	0.00				
6	Net Peak Demand on Plant - MW (60 minutes)	634	0				
7	Plant Hours Connected to Load	8760	0				
8	Net Continuous Plant Capability (Megawatts)	622	0				
9	When Not Limited by Condenser Water	622	0				
10	When Limited by Condenser Water	622	0				
11	Average Number of Employees	322	0				
12	Net Generation, Exclusive of Plant Use - KWh	5044394000	0				
13	Cost of Plant Land and Land Rights	2347713	0				
14	Structures and Improvements	546454001	0				
15	Equipment Costs	1377844138	0				
16	Asset Retirement Costs	-38768493	0				
17	Total Cost	1887877359	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	2838.4885	0				
19	Production Expenses Oper, Supv, & Engr	11575929	0				
20	Fuel	42467706	0				
21	Coolants and Water (Nuclear Plants Only)	7525415	0				
22	Steam Expenses	5207635	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	6305449	0				
26	Misc Steam (or Nuclear) Power Expenses	23458605	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	2722532	0				
30	Maintenance of Structures	1208913	0				
31	Maintenance of Boiler (or reactor) Plant	6899627	0				
32	Maintenance of Electric Plant	6106305	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	2001185	0				
34	Total Production Expenses	115479301	0				
35	Expenses per Net KWh	0.0229	0.0000				
36	Fuel Kind (Coal, Gas, Oil, or Nuclear)	Nuclear					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMbtu					
38	Quantity (Units) of Fuel Burned	51842520	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f o b during year	0.815	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.815	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.815	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.008	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10277.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 7 Column: b

Line 7 (applies to Rio Grande, Rio Grande Unit 9, Newman, MPS, and Copper plants) is reported as any hour in which a unit at a plant was connected to load. Partial hours are rounded up to a full hour.

Schedule Page: 402 Line No.: 11 Column: c

Average number of employees for Rio Grande Unit 9 is included in the average number of employees for Rio Grande plant.

Schedule Page: 403 Line No.: 11 Column: f

Average number of employees for Copper is included in the average number of employees for Newman plant.

Schedule Page: 402.1 Line No.: 1 Column: b

The Company owns a 15.8% interest in each of the three nuclear generating units and common facilities at Palo Verde. The Palo Verde participants include Arizona Public Service Company which serves as operating agent for Palo Verde, Southern California Edison Company, Public Service Company of New Mexico, Southern California Public Power Authority, Salt River Project Agricultural Improvement and Power District and the Los Angeles Department of Water and Power. The Company is entitled to 15.8% of the energy generated by Palo Verde.

Schedule Page: 402.1 Line No.: 5 Column: b

Data on lines 5,6,8,9,10,11 and 12 represents the Company's 15.8% share of Palo Verde.

Schedule Page: 402.1 Line No.: 20 Column: b

Excludes a DOE refund of \$1,062,642.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
GENERATING PLANT STATISTICS (Small Plants)						
1 Small generating plants are steam plants of, less than 25,000 Kw, internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating) 2 Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote If licensed project, give project number in footnote						
Line No	Name of Plant (a)	Year Orig Const (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Solar Plants					
2	Newman PV System	2009	0 06		108	388,498
3	Rio Grande PV System	2009	0 06		105	168,882
4	Wrangler CPV System	2011	0 05		21	418,730
5	Stanton PV System	2012	0 03		64	273,687
6	El Paso Community College PV System	2012	0 02		30	97,020
7	Van Horn PV System	2013	0 02		34	99,675
8	Montana Solar	2017	3 00		8,385	7,447,099
9	Holloman Air Force Base (HAFB)	2018	5 00		12,391	12,599,068
10	Total Solar		8 24		21,138	21,492,659
11						
12						
13						
14						
15						
16						
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Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3 List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants For nuclear, see instruction 11, Page 403 4 If net peak demand for 60 minutes is not available, give the which is available, specifying period 5 If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant						
Plant Cost (Incl Asset Retire Costs) Per MW (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No
		Fuel (i)	Maintenance (j)			
						1
8,983,900						2
9,266,767						3
8,374,600			233			4
9,122,900						5
4,851,000						6
4,983,750						7
2,482,366			30,370			8
2,519,814			15,284			9
50,585,097			45,886			10
						11
						12
						13
						14
						15
						16
						17
						18
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Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 410 Line No.: 2 Column: f
Includes credits of \$150,536 recovered through the Voluntary Renewable Energy ("VRE") Program.

Schedule Page: 410 Line No.: 2 Column: g
Excludes credits of \$150,536 recovered through the VRE Program.

Schedule Page: 410 Line No.: 3 Column: f
Includes credits of \$387,124 recovered through the VRE Program.

Schedule Page: 410 Line No.: 3 Column: g
Excludes credits of \$387,124 recovered through the VRE Program.

Name of Respondent El Paso Electric Company			This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4		
TRANSMISSION LINE STATISTICS								
<p>1 Report information concerning transmission lines, cost of lines, and expenses for year List each transmission line having nominal voltage of 132 kilovolts or greater Report transmission lines below these voltages in group totals only for each voltage</p> <p>2 Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts Do not report substation costs and expenses on this page</p> <p>3 Report data by individual lines for all voltages if so required by a State commission</p> <p>4 Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property</p> <p>5 Indicate whether the type of supporting structure reported in column (e) is (1) single pole wood or steel, (2) H-frame wood, or steel poles, (3) tower, or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line</p> <p>6 Report in columns (f) and (g) the total pole miles of each transmission line Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated, conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line Report pole miles of line on leased or partly owned structures in column (g) In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated</p>								
Line No	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Palo Verde	Kyrene	500 00	500 00	(1),(3)		75 00	1
2	Palo Verde	Westwing	500 00	500 00	(3)		90 00	2
3								
4	Newman	Arroyo	345 00	345 00	(2)	30 31		1
5	Arroyo	West Mesa	345 00	345 00	(2)	201 75		1
6	Newman	Afton	345 00	345 00	(2)	29 88		1
7	Afton	Luna	345 00	345 00	(2)	57 26		1
8	Luna	Hidalgo	345 00	345 00	(2)		50 50	1
9	Hidalgo	Greenlee	345 00	345 00	(2)		59 95	1
10	Newman	Picante	345 00	345 00	(2)	16 20		1
11	Picante	Caliente	345 00	345 00	(2)	7 26		1
12	Caliente	Amrad	345 00	345 00	(2)	56 66		1
13	Amrad	Eddy	345 00	345 00	(2)		125 43	1
14	Diablo	Luna	345 00	345 00	(2)	84 90		1
15	Luna	Macho Springs	345 00	345 00	(2)	24 86		1
16	Macho Springs	Springerville	345 00	345 00	(2),(3)	201 38		1
17								
18								
19	Various 115kV Lines		115 00	115 00	(1),(2)	470 57	51 04	1
20	Various 69kV Lines		69 00	69 00	(1),(2)	194 43	21 55	1
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,375 46	473 47	18

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4			
TRANSMISSION LINE STATISTICS (Continued)								
<p>7 Do not report the same transmission line structure twice Report Lower voltage Lines and higher voltage lines as one line Designate in a footnote if you do not include Lower voltage lines with higher voltage lines If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)</p> <p>8 Designate any transmission line or portion thereof for which the respondent is not the sole owner If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected Specify whether lessor, co-owner, or other party is an associated company</p> <p>9 Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined Specify whether lessee is an associated company</p> <p>10 Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year</p>								
Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1780 ACSR	1,559,234	7,027,603	8,586,837					1
1780 ACSR	1,210,842	5,457,364	6,668,206					2
								3
795 ACSR	154,388	2,498,320	2,652,708					4
795 ACSR	17,859,277	16,719,525	34,578,802					5
795 ACSR	1,073,978	11,517,827	12,591,805					6
795 ACSR	560,443	5,933,426	6,493,869					7
795 ACSR	39,536	394,125	433,661					8
795 ACSR	46,976	953,323	1,000,299					9
954 ACSR	223,544	1,867,887	2,091,431					10
954 ACSR	100,181	827,545	927,726					11
954 ACSR	781,851	6,525,781	7,307,632					12
795 ACSR T2	1,730,809	14,422,921	16,153,730					13
954 ACSR	1,748,171	12,568,358	14,316,529					14
954 ACSR	535,583	6,809,563	7,345,146					15
954 ACSR	4,333,351	55,095,557	59,428,908					16
								17
								18
Various	5,399,006	110,018,182	115,417,188					19
Various	310,581	32,338,328	32,648,909					20
								21
								22
								23
								24
								25
								26
								27
								28
								29
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								32
								33
								34
								35
	37,667,751	290,975,635	328,643,386					36

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
El Paso Electric Company		/ /	2019/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 1 Column: a

Line co-owned by Arizona Public Service Company (34.6%), Public Service Company of New Mexico (12.1%), and Salt River Project (34.6%). (The co-owners are not associated companies). The Company is not the operator. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest.

Schedule Page: 422 Line No.: 1 Column: b

Line co-owned by Arizona Public Service Company (34.6%), Public Service Company of New Mexico (12.1%), and Salt River Project (34.6%). (The co-owners are not associated companies). The Company is not the operator. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest.

Schedule Page: 422 Line No.: 2 Column: a

Line co-owned by Arizona Public Service Company (34.6%), Public Service Company of New Mexico (12.1%), and Salt River Project (34.6%). (The co-owners are not associated companies). The Company is not the operator. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest.

Schedule Page: 422 Line No.: 2 Column: b

Line co-owned by Arizona Public Service Company (34.6%), Public Service Company of New Mexico (12.1%), and Salt River Project (34.6%). (The co-owners are not associated companies). The Company is not the operator. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest.

Schedule Page: 422 Line No.: 8 Column: a

Public Service Company of New Mexico (not an associated company) co-owns this line with the Company. Public Service Company of New Mexico owns 42.8% of this line, the Company owns 57.2% of this line. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest. The Company is the Operating Agent of this line.

Schedule Page: 422 Line No.: 8 Column: b

Public Service Company of New Mexico (not an associated company) co-owns this line with the Company. Public Service Company of New Mexico owns 42.8% of this line, the Company owns 57.2% of this line. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest. The Company is the Operating Agent of this line.

Schedule Page: 422 Line No.: 9 Column: a

Public Service Company of New Mexico (not an associated company) co-owns this line with the Company. Public Service Company of New Mexico owns 60% of this line, the Company owns 40% of this line. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest. The Company is the Operating Agent of this line.

Schedule Page: 422 Line No.: 9 Column: b

Public Service Company of New Mexico (not an associated company) co-owns this line with the Company. Public Service Company of New Mexico owns 60% of this line, the Company owns 40% of this line. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest. The Company is the Operating Agent of this line.

Schedule Page: 422 Line No.: 13 Column: a

Public Service Company of New Mexico (not an associated company) co-owns this line with El Paso Electric Company. Public Service Company of New Mexico owns 33.3% of this line, the Company owns 66.7% of this line. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest. The Company is the Operating Agent of this line.

Schedule Page: 422 Line No.: 13 Column: b

Public Service Company of New Mexico (not an associated company) co-owns this line with El Paso Electric Company. Public Service Company of New Mexico owns 33.3% of this line, the Company owns 66.7% of this line. Each co-owner shares in the operating and maintenance expenses in proportion to its ownership interest. The Company is the Operating Agent of this line.

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
SUBSTATIONS					
<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>					
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	10,000 kVA and Over				
2					
3	Afton - La Mesa, NM	Trans UA			
4	Airport - Las Cruces, NM	Dist UA	115 00	23 90	
5	Alamo - El Paso, TX	Dist UA	69 00	23 90	
6	Altura - El Paso, TX	Dist UA	13 80	4 16	
7	Americas - El Paso, TX	Dist UA	69 00	13 80	
8	Amrad - Oro Grande, NM	Trans UA	345 00	115 00	13 00
9	Anthony - Anthony, NM	Dist UA	115 00	24 90	
10	Apollo - New Mexico	Dist UA	69 00	23 90	
11	Arroyo - Las Cruces, NM	Trans UA	345 00	345 00	
12	Arroyo - Las Cruces, NM	Trans UA	345 00	115 00	13 80
13	Arroyo - Las Cruces, NM	Dist UA	115 00	23 90	
14	Ascarate - El Paso, TX	Trans UA	115 00	69 00	13 80
15	Ascarate - El Paso, TX	Dist UA	69 00	13 80	
16	Ascarate - El Paso, TX	Dist UA	69 00	4 16	
17	Austin - El Paso, TX	Dist UA	115 00	13 80	
18	Austin - El Paso, TX	Dist UA	69 00	4 16	
19	Biggs - Ft Bliss, TX	Trans UA			
20	Bliss Industrial - Ft Bliss, TX	Trans UA			
21	Border Steel - El Paso, TX	Dist UA	115 00	13 80	
22	Butterfield - El Paso, TX	Dist UA	115 00	13 80	
23	Caliente - El Paso, TX	Trans UA	345 00	115 00	13 80
24	Caliente - El Paso, TX	Dist UA	115 00	13 80	
25	Chaparral - Chaparral, NM	Dist UA	115 00	13 80	
26	Clint - El Paso, TX	Dist UA	69 00	13 80	
27	Copper - El Paso, TX	Dist UA	115 00	13 80	
28	Cox - New Mexico	Trans UA	115 00	69 00	
29	Coyote - El Paso, TX	Dist UA	115 00	13 80	
30	Cromo - El Paso, TX	Dist UA	115 00	13 80	
31	Dallas - El Paso, TX	Dist UA	67 00	14 40	
32	Dallas - El Paso, TX	Dist UA	66 00	13 80	
33	Diablo - Sunland Park, NM	Trans UA	345 00	115 00	13 80
34	Diamond Head - El Paso, TX	Dist UA	115 00	13 80	
35	Durazno - El Paso, TX	Dist UA	115 00	13 80	
36	Dyer - El Paso, TX	Dist UA	67 00	14 40	
37	Dyer - El Paso, TX	Dist UA	115 00	69 00	
38	EMRLD - New Mexico	Dist UA	115 00	13 80	
39	Farah - El Paso, TX	Dist UA	69 00	13 80	
40	Felipe - El Paso, TX	Dist UA	69 00	23 90	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
						2
						3
30	1					4
30	1					5
13	2					6
30	1					7
260	1					8
80	2					9
30	1					10
357	1		Phase Shifting Trans			11
600	3					12
60	2					13
200	2					14
60	2					15
10	1					16
100	2					17
10	1					18
						19
						20
70	2					21
60	2					22
400	2					23
30	1					24
60	2					25
30	1					26
30	1					27
50	1					28
30	1					29
60	2					30
20	1					31
20	1					32
600	3					33
30	1					34
30	1					35
50	2					36
100	1					37
13	1					38
30	1					39
30	1					40

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
SUBSTATIONS					
<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>					
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fort Bliss - El Paso, TX	Dist UA	115 00	13 80	
2	Fort Bliss - El Paso, TX	Dist UA	115 00	13 20	
3	Central Temp - El Paso, TX	Dist UA	115 00	13 80	
4	Global Reach - El Paso, TX	Dist UA	115 00	13 80	
5	Hatch - New Mexico	Dist UA	115 00	24 90	
6	Horizon - Horizon, TX	Dist UA	115 00	13 80	
7	Jornada - Las Cruces, NM	Dist UA	115 00	23 90	
8	Lane - El Paso, TX	Dist UA	115 00	69 00	
9	Lane - El Paso, TX	Dist UA	115 00	13 80	
10	Las Cruces - Las Cruces, NM	Dist UA	115 00	23 90	
11	Leo East (LEA) - El Paso, TX	Dist UA	115 00	13 80	
12	Liberty Substation - Ft Bliss, TX	Trans UA			
13	Mann - El Paso, TX	Dist UA	69 00	13 80	
14	Mann - El Paso, TX	Dist UA	67 00	14 40	
15	Marlow - El Paso, TX	Trans UA			
16	Mesa - El Paso, TX	Dist UA	115 00	13 80	
17	Milagro - El Paso, TX	Dist UA	115 00	13 80	
18	Montana Pwr St - El Paso, TX	Trans UA	115 00	13 80	
19	Montoya - El Paso, TX	Dist UA	115 00	23 90	
20	Montoya - El Paso, TX	Dist UA	115 00	24 90	
21	Montwood - El Paso, TX	Dist UA	115 00	23 90	
22	Newman T-1 - El Paso, TX	Trans UA	345 00	115 00	13 80
23	Newman T-2 - El Paso, TX	Dist UA	115 00	13 80	
24	Newman T-6 - El Paso, TX	Dist UA	115 00	13 80	
25	Newman T-8 - El Paso, TX	Dist UA	115 00	13 80	
26	Newman T-9 - El Paso, TX	Dist UA	115 00	13 80	
27	Newman T-11 - El Paso, TX	Dist UA	115 00	13 80	
28	Newman T-13 - El Paso, TX	Dist UA	115 00	13 80	
29	Newman T-14 - El Paso, TX	Dist UA	115 00	13 80	
30	Newman T-15 - El Paso, TX	Dist UA	115 00	13 80	
31	Newman T-16 - El Paso, TX	Dist UA	115 00	13 80	
32	Nuway - Canutillo, TX	Dist UA	115 00	23 90	
33	Patriot T-1 - El Paso, TX	Dist UA	115 00	13 80	
34	Pendale - El Paso, TX	Dist UA	115 00	13 80	
35	Phelps Dodge, El Paso, TX	Dist UA	69 00	13 80	
36	Pellicano - El Paso, TX	Dist UA	115 00	23 90	
37	Picacho - New Mexico	Dist UA	115 00	23 90	
38	Picante T-1 - El Paso, TX	Trans UA	345 00	115 00	13 80
39	Pipeline - El Paso, TX	Trans UA			
40	Redeye - New Mexico	Dist UA	115 00	13 80	

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SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
50	1					1
25	1					2
30	1					3
80	2					4
30	1					5
30	1					6
80	2					7
100	1					8
30	1					9
120	2					10
60	2					11
						12
30	1					13
30	1					14
						15
60	2					16
90	3					17
500	4					18
100	2					19
30	1					20
130	3					21
230	1					22
112	1					23
112	1					24
112	1					25
112	1					26
112	1					27
112	1					28
175	1					29
117	1					30
117	1					31
100	2					32
30	1					33
80	2					34
10	1					35
100	2					36
50	1					37
200	1					38
						39
14	1					40

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
SUBSTATIONS					
1 Report below the information called for concerning substations of the respondent as of the end of the year 2 Substations which serve only one industrial or street railway customer should not be listed below 3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown 4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)					
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Rio Bosque - El Paso, TX	Dist UA	69 00	13 80	
2	Rio Grande T1,T2 - Sunland Park, NM	Trans UA	115 00	69 00	
3	Rio Grande T4 - Sunland Park, NM	Dist UA	66 00	13 80	
4	Rio Grande T5 - Sunland Park, NM	Dist UA	69 00	13 80	
5	Rio Grande T6 - Sunland Park, NM	Dist UA	66 00	13 80	
6	Rio Grande T7 - Sunland Park, NM	Dist UA	115 00	66 40	
7	Rio Grande T12 - Sunland Park, NM	Dist UA	67 00	14 40	
8	Rio Grande T17 - Sunland Park, NM	Dist UA	115 00	13 80	
9	Ripley - El Paso, TX	Dist UA	115 00	13 80	
10	Salopek - Las Cruces, NM	Dist UA	115 00	24 90	
11	Santa Fe - El Paso, TX	Dist UA	69 00	13 80	
12	Santa Teresa - Santa Teresa, NM	Dist UA	115 00	23 90	
13	Santa Teresa - Santa Teresa, NM	Dist UA	115 00	24 90	
14	Scotsdale - El Paso, TX	Dist UA	115 00	69 00	
15	Scotsdale - El Paso, TX	Dist UA	115 00	13 80	
16	Shearman - El Paso, TX	Dist UA	115 00	13 80	
17	Sierra Blanca - Sierra Blanca, NM	Dist UA	69 00	23 90	
18	Socorro - El Paso, TX	Dist UA	69 00	13 80	
19	Sol - El Paso, TX	Dist UA	115 00	13 80	
20	Sparks - El Paso, TX	Dist UA	115 00	13 80	
21	Sparks - El Paso, TX	Dist UA	115 00	69 00	
22	Sunset - El Paso, TX	Dist UA	69 00	13 80	
23	Sunset - El Paso, TX	Dist UA	69 00	4 16	
24	Sunset North - El Paso, TX	Dist UA	115 00	13 80	
25	Sunset North - El Paso, TX	Trans UA	115 00	69 00	13 80
26	Talavera Temp T-1 - Las Cruces, NM	Dist UA	115 00	23 90	
27	Thorn - El Paso, TX	Dist UA	115 00	13 80	
28	Trowbridge - El Paso, TX	Trans US			
29	Viscount - El Paso, TX	Dist UA	67 00	14 40	
30	Vista - El Paso, TX	Dist UA	115 00	13 80	
31	White Sands - New Mexico	Dist UA	115 00	13 80	
32	Wrangler - El Paso, TX	Dist UA	115 00	13 80	
33					
34	5,000 to 10,000 kVA				
35					
36	Amrad - Oro Grande, NM	Dist UA	115 00	24 90	
37	Farmer - Van Horn, TX	Dist UA	69 00	23 90	
38	Five Points - El Paso, TX	Dist UA	13 80	4 16	
39	Hanes - New Mexico	Dist UA	22 90	4 16	
40	Midway - El Paso, TX	Dist UA	13 80	4 16	

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SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
200	2	1				2
50	1					3
60	1					4
60	1					5
150	1					6
25	1					7
132	1					8
80	2					9
75	3					10
30	1					11
30	1					12
30	1					13
100	1					14
100	2					15
30	1					16
18	1					17
30	1					18
60	2					19
80	2					20
89	1					21
60	2					22
10	3					23
60	2					24
100	1					25
13	1					26
60	2					27
						28
30	1					29
60	2					30
30	1					31
50	1					32
						33
						34
						35
8	1					36
10	1					37
6	3					38
6	1					39
6	1					40

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4
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<p>1 Report below the information called for concerning substations of the respondent as of the end of the year</p> <p>2 Substations which serve only one industrial or street railway customer should not be listed below</p> <p>3 Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown</p> <p>4 Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended At the end of the page, summarize according to function the capacities reported for the individual stations in column (f)</p>					
Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Range - New Mexico	Dist UA	24 90	13 20	
2	S P Pipeline - El Paso, TX	Dist UA	13 80	2 40	
3	Valley - El Paso, TX	Dist UA	67 00	14 40	
4	Amrad - Oro Grande, NM	Dist UA	115 00	24 90	
5					
6	1,000 to 5,000 kVA				
7					
8	Coronado - El Paso, TX	Dist UA	13 80	4 16	
9	Fabens - El Paso, TX	Dist UA	67 00	4 16	
10	Fresno - El Paso, TX	Dist UA	13 80	4 16	
11	Frontera - El Paso, TX	Dist UA	13 80	4 16	
12	Grace - El Paso, TX	Dist UA	14 40	4 16	
13	Hacienda - El Paso, TX	Dist UA	13 80	4 16	
14	Hatch - New Mexico	Dist UA	23 90	4 16	
15	Kemp - El Paso, TX	Dist UA	13 80	4 16	
16	Latta - El Paso, TX	Dist UA	13 80	4 16	
17	Melendres - Las Cruces, NM	Dist UA	23 90	4 16	
18	Mission - El Paso, TX	Dist UA	13 80	4 16	
19	Missouri - Las Cruces, NM	Dist UA	23 90	4 16	
20	Newell - El Paso, TX	Dist UA	13 80	4 16	
21	Octavia - El Paso, TX	Dist UA	13 80	4 16	
22	Ranchland - El Paso, TX	Dist UA	13 80	4 16	
23	Summit - El Paso, TX	Dist UA	13 80	4 16	
24	UTEP - El Paso, TX	Dist UA	13 80	4 16	
25	Westside - Las Cruces, NM	Dist UA	24 90	4 16	
26	White - El Paso, TX	Dist UA	13 80	4 16	
27	Diana - El Paso, TX	Dist UA	13 80	4 16	
28	Mar - New Mexico	Dist UA	24 90	4 16	
29	Sierra Blanca - Sierra Blanca, NM	Dist UA	23 50	4 16	
30					
31	300 to 999 kVA				
32					
33	Fort Hancock - Hudspeth County, TX	Dist UA	24 90	4 16	
34	La Mesa - New Mexico	Dist UA	23 90	4 16	
35	Dallas - El Paso, TX	Dist UA	13 80	4 16	
36	PORTABLE SUBSTATIONS				
37	(All sizes)				
38	Mobile Substation #354	Dist UA	14 40	4 16	
39	Mobile Substation #355	Dist UA	23 90	4 16	
40	Mobile Substation #356	Dist UA	13 80	4 16	

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
SUBSTATIONS (Continued)						
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)				
8	3					1
6	1					2
8	1					3
8	1					4
						5
						6
						7
3	1					8
3	3					9
2	1					10
2	1					11
2	1					12
5	1					13
1	1					14
2	1					15
2	1					16
3	3					17
5	1					18
3	1					19
3	1					20
2	1					21
4	2					22
3	2					23
4	1					24
3	1					25
2	1					26
3	1					27
4	1					28
1	1					29
						30
						31
						32
1	1					33
1	1					34
4	2					35
						36
						37
5	1					38
2	1					39
4	1					40

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Line No	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Mobile Substation #357	Dist UA	115 00	24 90	
2	Mobile Substation #358	Dist UA	115 00	23 90	
3	Mobile Substation #358	Dist UA	69 00	13 80	
4	Mobile Substation #359	Dist UA	13 80	4 16	
5	Mobile Substation #429	Dist UA	115 00	13 80	
6					
7	SPARE TRANSFORMERS	N/A			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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39					
40					

Name of Respondent El Paso Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4	
SUBSTATIONS (Continued)						
<p>5 Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc and auxiliary equipment for increasing capacity</p> <p>6 Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account Specify in each case whether lessor, co-owner, or other party is an associated company</p>						
Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
24	1					1
30	1					2
30	1					3
10	1					4
24	1					5
						6
		19				7
						8
						9
						10
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						20
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						39
						40

Name of Respondent	This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4
El Paso Electric Company			
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 3 Column: a
Afton Substation is a switching transmission substation. The Company does not own the transformers on site.

Schedule Page: 426 Line No.: 19 Column: a
Biggs Substation is a switching transmission substation. Ft. Bliss owns the transformers on site.

Schedule Page: 426 Line No.: 20 Column: a
Bliss Industrial Substation is a transmission substation. Ft. Bliss owns the transformers on site.

Schedule Page: 426.1 Line No.: 12 Column: a
Liberty Substation is a transmission substation. Ft. Bliss owns the transformers on site.

Schedule Page: 426.1 Line No.: 15 Column: a
Marlow Substation is a transmission substation. Marathon Refinery owns the transformers on site.

Schedule Page: 426.1 Line No.: 39 Column: a
Pipeline Substation is a transmission substation. Kinder Morgan owns the transformers on site.

Schedule Page: 426.2 Line No.: 28 Column: a
Trowbridge Substation is a transmission substation. Marathon Refinery owns the transformers on site.

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THIS FILING IS	
Item 1 <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No ____

Form 1 Approved
OMB No 1902-0021
(Expires 12/31/2019)
Form 1-F Approved
OMB No 1902-0029
(Expires 12/31/2019)
Form 3-Q Approved
OMB No 1902-0205
(Expires 12/31/2019)



FERC FINANCIAL REPORT **FERC FORM No. 1: Annual Report of** **Major Electric Utilities, Licensees** **and Others and Supplemental** **Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company) El Paso Electric Company	Year/Period of Report End of <u>2018/Q4</u>
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INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C F R § 141.1). FERC Form No 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C F R § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C F R Part 101), must submit FERC Form 1 (18 C F R § 141.1), and FERC Form 3-Q (18 C F R § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses)

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U S (See 18 C F R §§ 41 10-41 12 for specific qualifications)

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- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied Insert parenthetical phrases only when exceptions are reported

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases "

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements Describe the discrepancies that exist

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule