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January 10, 2022

Ana Treviño
Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
Austin, TX 78711-3326

RE: Docket No. 52195 – Application of El Paso Electric Company to Change Rates

Errata No. 3 — Correction to Rate Filing Package Schedule H-2

Dear Ms. Treviño:

El Paso Electric Company submits the attached errata to the rate filing package submitted on June 1, 2021. During review and preparation for hearing, it was discovered that the filed Scheduled H-2 did not include the adjustments in column (d). The corrected schedule is included as Attachment 1. This errata corrects the omission on Schedule H-2 and does not change EPE's requested revenue requirement. The correct, as adjusted amounts, were included on G-15-Monthly O&M Expense and WP A-3- Adjustments to Cost of Service.

Sincerely,

Bret Slocum
Attorney for El Paso Electric Company

cc: All parties of record

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-2: SUMMARY OF ADJUSTED TEST YEAR PRODUCTION O&M EXPENSES
SPONSOR: DAVID C. HAWKINS/J KYLE OLSON/JENNIFER I. BORDEN
PREPARER: MYRNA A. ORTIZ/MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE H-2
PAGE 1 OF 2

Line No.	FERC Acct.	(a) Description	(b) Percent Total	(c) Test Year Total	(d) Adjustments	(e) Adjusted Test Year Total
<u>Steam Power Generation Expense</u>						
<u>Operations Expense</u>						
1	500000	Operation Supervision & Engineering	1.60%	\$ 2,372,241	(11,707)	\$ 2,360,534
2	502000	Steam Expenses	2.08%	3,081,678	(12,275)	3,069,403
3	505000	Electric Expenses	3.33%	4,939,480	(5,583)	4,933,897
4	506000	Miscellaneous Steam Power Expenses	2.60%	3,858,680	(87,816)	3,770,864
5	507000	Rents	0.44%	655,198	-	655,198
6		Total Operations Expense	10.06%	14,907,277	(117,381)	14,789,896
<u>Maintenance Expense</u>						
7	510000	Maintenance Supervision & Engineering	1.56%	2,303,648	(11,360)	2,292,288
8	511000	Maintenance of Structures	0.76%	1,119,903	(1,798)	1,118,105
9	512000	Maintenance of Boiler Plant	5.94%	8,798,466	(7,567)	8,790,899
10	513000	Maintenance of Electric Plant	9.70%	14,374,352	(57,686)	14,316,666
11	514000	Maintenance of Miscellaneous Steam Plant	1.63%	2,415,254	(2,177)	2,413,077
12		Total Maintenance Expense	19.58%	29,011,623	(80,588)	28,931,035
13		Total Steam Power Generation Expense	29.65%	43,918,900	(197,969)	43,720,931
<u>Nuclear Power Generation Expense</u>						
<u>Operations Expense</u>						
14	517000	Operation Supervision & Engineering	8.09%	11,982,723	-	11,982,723
15	519000	Coolants & Water	5.12%	7,586,857	-	7,586,857
16	520000	Steam Expenses	3.30%	4,895,908	-	4,895,908
17	523000	Electric Expenses	4.23%	6,268,555	-	6,268,555
18	524000	Miscellaneous Nuclear Power Expenses	28.85%	42,735,916	(1,770,781)	40,965,135
19		Total Operations Expense	49.60%	73,469,959	(1,770,781)	71,699,178
<u>Maintenance Expense</u>						
20	528000	Maintenance Supervision & Engineering	1.65%	2,441,613	-	2,441,613
21	529000	Maintenance of Structures	0.86%	1,276,999	-	1,276,999
22	530000	Maintenance of Reactor Plant Equipment	4.40%	6,513,634	-	6,513,634
23	531000	Maintenance of Electric Plant	3.99%	5,909,822	-	5,909,822
24	532000	Maintenance of Miscellaneous Nuclear Plant	1.22%	1,807,475	-	1,807,475
25		Total Maintenance Expense	12.12%	17,949,543	-	17,949,543
26		Total Nuclear Power Generation Expense	61.71%	91,419,502	(1,770,781)	89,648,721

Amounts may not add or tie to other schedules due to rounding.

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2021 TEXAS RATE CASE FILING
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SPONSOR: DAVID C. HAWKINS/J KYLE OLSON/JENNIFER I. BORDEN
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SCHEDULE H-2
PAGE 2 OF 2

Line No.	FERC Acct.	(a) Description	(b) Percent Total	(c) Test Year Total	(d) Adjustments	(e) Adjusted Test Year Total
<u>Other Power Generation Expenses</u>						
<u>Operations Expense</u>						
27	546000	Operation Supervision & Engineering	0.75%	1,104,305	(5,025)	1,099,280
28	548000	Generation Expenses	0.62%	915,904	-	915,904
28	549000	Misc. Other Power Generation Expenses	0.56%	824,017	(39,623)	784,394
29	550000	Rents	0.13%	190,939	-	190,939
30		Total Operations Expense	2.05%	3,035,165	(44,648)	2,990,517
<u>Maintenance Expense</u>						
31	551000	Maintenance Supervision & Engineering	0.14%	214,434	(926)	213,508
32	552000	Maintenance of Structures	0.17%	258,018	(338)	257,680
33	553000	Maintenance of Generating & Electric Plant	4.70%	6,957,257	(6,340)	6,950,917
34	554000	Maintenance of Miscellaneous Other Power	0.67%	998,300	(668)	997,632
35		Total Maintenance Expense	5.69%	8,428,009	(8,272)	8,419,737
36		Total Other Power Generation Expense	7.74%	11,463,174	(52,920)	11,410,254
<u>Other Power Supply Expense</u>						
37	556000	System Control & Load Dispatching	0.01%	13,476	(2,935)	10,541
38	556000	PV-System Control & Load Dispatching	0.64%	944,580	-	944,580
39	557000	Other Expenses	0.26%	378,642	-	378,642
39		Total Other Power Supply Expense	0.90%	1,336,698	(2,935)	1,333,763
40		Total Power Production Expense	100.00%	\$ 148,138,274	(2,024,605)	\$ 146,113,669

Amounts may not add or tie to other schedules due to rounding.

The following files are not convertible:

H-02.00 Errata No. 3.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.