

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2002: Distribution TX DI	\$0	(\$1,638)	\$0	(\$1,638)	35.000	35.000	21.000	\$0	(\$573)	(\$573)
2002: Distribution TX Street Lighting	\$0	(\$243)	\$0	(\$243)	35.000	35.000	21.000	\$0	(\$85)	(\$85)
2002: Nuclear Prod. Dry Casks	\$0	(\$10,741)	\$0	(\$10,741)	34.999	34.999	21.000	\$0	(\$3,759)	(\$3,759)
2002: Nuclear Prod. PV 1 AZ	\$0	(\$425)	\$0	(\$425)	35.000	35.000	21.000	\$0	(\$149)	(\$149)
2002: Nuclear Prod. PV 2 AZ	\$0	(\$2,916)	\$0	(\$2,916)	35.000	35.000	21.000	\$0	(\$1,021)	(\$1,021)
2002: Nuclear Prod. PV 2 AZ DI	\$0	(\$33)	\$0	(\$33)	34.999	35.000	21.000	\$0	(\$12)	(\$12)
2002: Nuclear Prod. PV 3 AZ	\$0	(\$1,577)	\$0	(\$1,577)	34.999	34.999	21.000	\$0	(\$552)	(\$552)
2002: Nuclear Prod. PV 3 AZ DI	\$0	(\$620)	\$0	(\$620)	35.000	35.000	21.000	\$0	(\$217)	(\$217)
2002: Nuclear Prod. PV/WRF AZ	\$0	(\$9,401)	\$0	(\$9,401)	34.999	34.999	21.000	\$0	(\$3,290)	(\$3,290)
2002: Steam Prod. Newman	\$0	(\$82)	\$0	(\$82)	35.000	35.000	21.000	\$0	(\$29)	(\$29)
2002: Steam Prod. Rio Grande	\$0	(\$1,322)	\$0	(\$1,322)	35.000	35.000	21.000	\$0	(\$463)	(\$463)
2002: Transmission	\$0	(\$5,479)	\$0	(\$5,479)	34.999	34.999	21.000	\$0	(\$1,918)	(\$1,918)
2002: Transmission DI	\$0	(\$9,420)	\$0	(\$9,420)	35.000	35.000	21.000	\$0	(\$3,297)	(\$3,297)
2002: Transmission PV AZ	\$0	(\$92)	\$0	(\$92)	35.000	35.000	21.000	\$0	(\$32)	(\$32)
2002: Transmission PV AZ DI	\$0	(\$292)	\$0	(\$292)	35.000	35.000	21.000	\$0	(\$102)	(\$102)
2002 30%: Distribution NM	\$0	(\$8,277)	\$0	(\$8,277)	35.000	35.000	21.000	\$0	(\$2,897)	(\$2,897)
2002 30%: Distribution NM DI	\$0	(\$6,453)	\$0	(\$6,453)	35.000	35.000	21.000	\$0	(\$2,258)	(\$2,258)
2002 30%: Distribution TX	\$0	(\$20,868)	\$0	(\$20,868)	34.999	35.000	21.000	\$0	(\$7,304)	(\$7,304)
2002 30%: Distribution TX DI	\$0	(\$13,589)	\$0	(\$13,589)	34.999	34.999	21.000	\$0	(\$4,756)	(\$4,756)
2002 30%: Nuclear Prod. PV 1 AZ	\$0	(\$1,518)	\$0	(\$1,518)	35.000	34.999	21.000	\$0	(\$531)	(\$531)
2002 30%: Nuclear Prod. PV 1 AZ DI	\$0	(\$462)	\$0	(\$462)	34.999	35.000	21.000	\$0	(\$162)	(\$162)
2002 30%: Nuclear Prod. PV 2 AZ	\$0	(\$1,517)	\$0	(\$1,517)	34.999	35.000	21.000	\$0	(\$531)	(\$531)
2002 30%: Nuclear Prod. PV 3 AZ	\$0	(\$525)	\$0	(\$525)	35.000	34.999	21.000	\$0	(\$184)	(\$184)
2002 30%: Nuclear Prod. PV/WRF AZ	\$0	(\$3,126)	\$0	(\$3,126)	34.999	34.999	21.000	\$0	(\$1,094)	(\$1,094)
2002 30%: Steam Prod. Newman	\$0	(\$55)	\$0	(\$55)	34.999	34.999	21.000	\$0	(\$19)	(\$19)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$344)	\$0	(\$229)	187639
(\$51)	\$0	(\$34)	187337
(\$2,256)	\$0	(\$1,504)	187658
(\$89)	\$0	(\$60)	187642
(\$612)	\$0	(\$408)	187644
(\$7)	\$0	(\$5)	187645
(\$331)	\$0	(\$221)	187646
(\$130)	\$0	(\$87)	187647
(\$1,974)	\$0	(\$1,316)	187648
(\$17)	\$0	(\$11)	189120
(\$278)	\$0	(\$185)	189121
(\$1,151)	\$0	(\$767)	189125
(\$1,978)	\$0	(\$1,319)	189126
(\$19)	\$0	(\$13)	187651
(\$61)	\$0	(\$41)	187652
(\$1,738)	\$0	(\$1,159)	189343
(\$1,355)	\$0	(\$903)	189344
(\$4,382)	\$0	(\$2,922)	189345
(\$2,854)	\$0	(\$1,902)	189346
(\$319)	\$0	(\$212)	189347
(\$97)	\$0	(\$65)	189348
(\$319)	\$0	(\$212)	189349
(\$110)	\$0	(\$74)	189352
(\$656)	\$0	(\$438)	189354
(\$12)	\$0	(\$8)	189370

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NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
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Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2002 30%: Steam Prod. Newman DT	\$0	(\$503)	\$0	(\$503)	34.999	34.999	21.000	\$0	(\$176)	(\$176)
2002 30%: Steam Prod. Rio Grande	\$0	(\$546)	\$0	(\$546)	35.000	35.000	21.000	\$0	(\$191)	(\$191)
2002 30%: Steam Prod. Rio Grande DT	\$0	(\$71)	\$0	(\$71)	35.000	35.000	21.000	\$0	(\$25)	(\$25)
2002 30%: Transmission	\$0	(\$760)	\$0	(\$760)	34.999	34.999	21.000	\$0	(\$266)	(\$266)
2002 30%: Transmission DT	\$0	(\$265)	\$0	(\$265)	35.000	34.999	21.000	\$0	(\$93)	(\$93)
2003: Distribution NM	\$0	(\$4,542)	\$0	(\$4,542)	34.999	35.000	21.000	\$0	(\$1,590)	(\$1,590)
2003: Distribution NM RA	\$0	(\$221)	\$0	(\$221)	35.000	35.000	21.000	\$0	(\$78)	(\$78)
2003: Distribution NM Street Lighting	\$0	(\$46)	\$0	(\$46)	34.999	35.000	21.000	\$0	(\$16)	(\$16)
2003: Distribution TX	\$0	(\$15,971)	\$0	(\$15,971)	35.000	35.000	21.000	\$0	(\$5,590)	(\$5,590)
2003: Distribution TX Street Lighting	\$0	(\$140)	\$0	(\$140)	35.000	35.000	21.000	\$0	(\$49)	(\$49)
2003: Nuclear Prod. PV 1 AZ	\$0	(\$451)	\$0	(\$451)	34.999	34.999	21.000	\$0	(\$158)	(\$158)
2003: Nuclear Prod. PV 2 AZ	\$0	(\$1,856)	\$0	(\$1,856)	34.999	34.999	21.000	\$0	(\$650)	(\$650)
2003: Nuclear Prod. PV 2 AZ DT	\$0	(\$140)	\$0	(\$140)	34.999	34.999	21.000	\$0	(\$49)	(\$49)
2003: Nuclear Prod. PV 2 AZ SG	\$0	(\$8,945)	\$0	(\$8,945)	35.000	35.000	21.000	\$0	(\$3,131)	(\$3,131)
2003: Nuclear Prod. PV 3 AZ	\$0	(\$912)	\$0	(\$912)	35.000	35.000	21.000	\$0	(\$319)	(\$319)
2003: Nuclear Prod. PV 3 AZ RA	\$0	(\$2)	\$0	(\$2)	35.002	35.009	21.000	\$0	(\$1)	(\$1)
2003: Nuclear Prod. PV/WRF AZ	\$0	(\$3,070)	\$0	(\$3,070)	35.000	35.000	21.000	\$0	(\$1,075)	(\$1,075)
2003: Steam Prod. Newman	\$0	(\$2,128)	\$0	(\$2,128)	34.999	34.999	21.000	\$0	(\$745)	(\$745)
2003: Steam Prod. Rio Grande	\$0	(\$197)	\$0	(\$197)	34.999	34.999	21.000	\$0	(\$69)	(\$69)
2003: Transmission	\$0	(\$5,746)	\$0	(\$5,746)	34.999	34.999	21.000	\$0	(\$2,011)	(\$2,011)
2003 30%: Distribution NM	\$0	(\$2,987)	\$0	(\$2,987)	34.999	34.999	21.000	\$0	(\$1,045)	(\$1,045)
2003 30%: Distribution NM RA	\$0	(\$892)	\$0	(\$892)	35.000	35.000	21.000	\$0	(\$312)	(\$312)
2003 30%: Distribution TX	\$0	(\$6,230)	\$0	(\$6,230)	34.999	35.000	21.000	\$0	(\$2,181)	(\$2,181)
2003 30%: Nuclear Prod. PV 1 AZ	\$0	(\$36)	\$0	(\$36)	35.000	34.999	21.000	\$0	(\$13)	(\$13)
2003 30%: Nuclear Prod. PV 2 AZ DT	\$0	(\$0)	\$0	(\$0)	34.661	34.728	21.000	\$0	(\$0)	(\$0)

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(\$106)	\$0	(\$70)	189371
(\$115)	\$0	(\$76)	189372
(\$15)	\$0	(\$10)	189373
(\$160)	\$0	(\$106)	189374
(\$56)	\$0	(\$37)	189375
(\$954)	\$0	(\$636)	189127
(\$47)	\$0	(\$31)	189129
(\$10)	\$0	(\$6)	187352
(\$3,354)	\$0	(\$2,236)	189130
(\$29)	\$0	(\$20)	187318
(\$95)	\$0	(\$63)	189134
(\$390)	\$0	(\$260)	189137
(\$29)	\$0	(\$20)	189139
(\$1,879)	\$0	(\$1,252)	189154
(\$192)	\$0	(\$128)	189141
(\$0)	\$0	(\$0)	189143
(\$645)	\$0	(\$430)	189144
(\$447)	\$0	(\$298)	189167
(\$41)	\$0	(\$28)	189168
(\$1,207)	\$0	(\$804)	189172
(\$627)	\$0	(\$418)	189376
(\$187)	\$0	(\$125)	189382
(\$1,308)	\$0	(\$872)	189383
(\$8)	\$0	(\$5)	189389
(\$0)	\$0	(\$0)	189392

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Tax Year: 2019										
2003 30%: Nuclear Prod. PV 3 AZ	\$0	(\$34)	\$0	(\$34)	35.000	35.000	21.000	\$0	(\$12)	(\$12)
2003 30%: Nuclear Prod. PV/WRF AZ	\$0	(\$54)	\$0	(\$54)	35.000	35.000	21.000	\$0	(\$19)	(\$19)
2003 30%: Steam Prod. Newman	\$0	(\$102)	\$0	(\$102)	34.999	34.999	21.000	\$0	(\$36)	(\$36)
2003 30%: Steam Prod. Newman RA	\$0	(\$928)	\$0	(\$928)	35.000	34.999	21.000	\$0	(\$325)	(\$325)
2003 30%: Steam Prod. Rio Grande	\$0	(\$15)	\$0	(\$15)	34.994	34.995	21.000	\$0	(\$5)	(\$5)
2003 30%: Steam Prod. Rio Grande RA	\$0	(\$107)	\$0	(\$107)	34.999	34.999	21.000	\$0	(\$38)	(\$38)
2003 30%: Transmission	\$0	(\$3,674)	\$0	(\$3,674)	35.000	35.000	21.000	\$0	(\$1,286)	(\$1,286)
2003 30%: Transmission RA	\$0	(\$11)	\$0	(\$11)	34.998	34.999	21.000	\$0	(\$4)	(\$4)
2003 50%: Distribution NM	\$0	(\$199)	\$0	(\$199)	34.999	34.999	21.000	\$0	(\$70)	(\$70)
2003 50%: Distribution NM RA	\$0	(\$1,301)	\$0	(\$1,301)	34.999	34.999	21.000	\$0	(\$455)	(\$455)
2003 50%: Distribution TX	\$0	(\$777)	\$0	(\$777)	34.999	35.000	21.000	\$0	(\$272)	(\$272)
2003 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$8)	\$0	(\$8)	34.999	35.001	21.000	\$0	(\$3)	(\$3)
2003 50%: Steam Prod. Newman	\$0	(\$3)	\$0	(\$3)	35.004	35.000	21.000	\$0	(\$1)	(\$1)
2003 50%: Steam Prod. Newman RA	\$0	(\$48)	\$0	(\$48)	34.999	34.999	21.000	\$0	(\$17)	(\$17)
2003 50%: Steam Prod. Rio Grande	\$0	(\$2)	\$0	(\$2)	34.983	34.988	21.000	\$0	(\$1)	(\$1)
2003 50%: Steam Prod. Rio Grande RA	\$0	(\$14)	\$0	(\$14)	35.000	34.998	21.000	\$0	(\$5)	(\$5)
2003 50%: Transmission RA	\$0	(\$271)	\$0	(\$271)	35.000	35.000	21.000	\$0	(\$95)	(\$95)
2004: Distribution NM	\$0	(\$2,380)	\$0	(\$2,380)	35.000	35.000	21.000	\$0	(\$833)	(\$833)
2004: Distribution NM LAG	\$0	(\$2)	\$0	(\$2)	34.996	34.994	21.000	\$0	(\$1)	(\$1)
2004: Distribution NM Street Lighting	\$0	(\$32)	\$0	(\$32)	34.999	34.999	21.000	\$0	(\$11)	(\$11)
2004: Distribution TX	\$0	(\$1,646)	\$0	(\$1,646)	35.000	35.000	21.000	\$0	(\$576)	(\$576)
2004: Distribution TX Street Lighting	\$0	(\$360)	\$0	(\$360)	34.999	34.999	21.000	\$0	(\$126)	(\$126)
2004: Nuclear Prod. PV 1 AZ	\$0	(\$571)	\$0	(\$571)	34.999	35.000	21.000	\$0	(\$200)	(\$200)
2004: Nuclear Prod. PV 2 AZ	\$0	(\$43,268)	\$0	(\$43,268)	35.000	35.000	21.000	\$0	(\$15,144)	(\$15,144)
2004: Nuclear Prod. PV 3 AZ	\$0	(\$2,887)	\$0	(\$2,887)	34.999	34.999	21.000	\$0	(\$1,010)	(\$1,010)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$7)	\$0	(\$5)	189393
(\$11)	\$0	(\$8)	189394
(\$21)	\$0	(\$14)	189417
(\$195)	\$0	(\$130)	189419
(\$3)	\$0	(\$2)	189420
(\$23)	\$0	(\$15)	189421
(\$771)	\$0	(\$514)	189422
(\$2)	\$0	(\$2)	189425
(\$42)	\$0	(\$28)	189430
(\$273)	\$0	(\$182)	189432
(\$163)	\$0	(\$109)	189433
(\$2)	\$0	(\$1)	189436
(\$1)	\$0	(\$0)	189443
(\$10)	\$0	(\$7)	189444
(\$0)	\$0	(\$0)	189445
(\$3)	\$0	(\$2)	189446
(\$57)	\$0	(\$38)	189448
(\$500)	\$0	(\$333)	189177
(\$0)	\$0	(\$0)	189179
(\$7)	\$0	(\$5)	187381
(\$346)	\$0	(\$230)	189182
(\$76)	\$0	(\$50)	187338
(\$120)	\$0	(\$80)	189185
(\$9,086)	\$0	(\$6,058)	189187
(\$606)	\$0	(\$404)	189188

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Tax Year: 2019										
2004: Nuclear Prod. PV/WRF AZ	\$0	(\$12,665)	\$0	(\$12,665)	35.000	35.000	21.000	\$0	(\$4,433)	(\$4,433)
2004: OFE	\$0	(\$402)	\$0	(\$402)	34.999	34.999	21.000	\$0	(\$141)	(\$141)
2004: Transmission	\$0	(\$624)	\$0	(\$624)	35.000	35.000	21.000	\$0	(\$219)	(\$219)
2004: Transmission PV AZ	\$0	(\$11)	\$0	(\$11)	34.998	34.996	21.000	\$0	(\$4)	(\$4)
2004: Transmission PV AZ LAG	\$0	(\$12)	\$0	(\$12)	35.001	34.999	21.000	\$0	(\$4)	(\$4)
2004 30%: Distribution NM	\$0	(\$2,857)	\$0	(\$2,857)	35.000	34.999	21.000	\$0	(\$1,000)	(\$1,000)
2004 30%: Distribution TX	\$0	(\$7,142)	\$0	(\$7,142)	35.000	35.000	21.000	\$0	(\$2,500)	(\$2,500)
2004 30%: Nuclear Prod. PV 1 AZ	\$0	(\$22)	\$0	(\$22)	35.000	35.000	21.000	\$0	(\$8)	(\$8)
2004 30%: Nuclear Prod. PV 2 AZ	\$0	(\$2,341)	\$0	(\$2,341)	34.999	34.999	21.000	\$0	(\$819)	(\$819)
2004 30%: Nuclear Prod. PV 3 AZ	\$0	(\$220)	\$0	(\$220)	34.999	34.999	21.000	\$0	(\$77)	(\$77)
2004 30%: Nuclear Prod. PV/WRF AZ	\$0	(\$960)	\$0	(\$960)	34.999	34.999	21.000	\$0	(\$336)	(\$336)
2004 30%: OFE	\$0	(\$925)	\$0	(\$925)	35.000	34.999	21.000	\$0	(\$324)	(\$324)
2004 30%: Steam Prod. Newman	\$0	(\$57,337)	\$0	(\$57,337)	35.000	35.000	21.000	\$0	(\$20,068)	(\$20,068)
2004 30%: Steam Prod. Rio Grande	\$0	(\$8,843)	\$0	(\$8,843)	34.999	34.999	21.000	\$0	(\$3,095)	(\$3,095)
2004 30%: Transmission	\$0	(\$964)	\$0	(\$964)	34.999	34.999	21.000	\$0	(\$337)	(\$337)
2004 30%: Transmission PV AZ	\$0	(\$314)	\$0	(\$314)	34.999	34.999	21.000	\$0	(\$110)	(\$110)
2004 50%: Distribution NM	\$0	(\$4,301)	\$0	(\$4,301)	34.999	34.999	21.000	\$0	(\$1,505)	(\$1,505)
2004 50%: Distribution TX	\$0	(\$5,712)	\$0	(\$5,712)	35.000	34.999	21.000	\$0	(\$1,999)	(\$1,999)
2004 50%: Nuclear Prod. PV 1 AZ	\$0	(\$26)	\$0	(\$26)	34.999	34.999	21.000	\$0	(\$9)	(\$9)
2004 50%: Nuclear Prod. PV 2 AZ	\$0	(\$2,771)	\$0	(\$2,771)	34.999	34.999	21.000	\$0	(\$970)	(\$970)
2004 50%: Nuclear Prod. PV 3 AZ	\$0	(\$261)	\$0	(\$261)	35.000	35.000	21.000	\$0	(\$91)	(\$91)
2004 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$1,137)	\$0	(\$1,137)	34.999	34.999	21.000	\$0	(\$398)	(\$398)
2004 50%: OFE	\$0	(\$790)	\$0	(\$790)	35.000	35.000	21.000	\$0	(\$276)	(\$276)
2004 50%: Steam Prod. Newman	\$0	(\$9,337)	\$0	(\$9,337)	35.000	35.000	21.000	\$0	(\$3,268)	(\$3,268)
2004 50%: Steam Prod. Rio Grande	\$0	(\$40,537)	\$0	(\$40,537)	35.000	34.999	21.000	\$0	(\$14,188)	(\$14,188)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$2,660)	\$0	(\$1,773)	189189
(\$84)	\$0	(\$56)	189198
(\$131)	\$0	(\$87)	189210
(\$2)	\$0	(\$2)	189191
(\$2)	\$0	(\$2)	189193
(\$600)	\$0	(\$400)	189452
(\$1,500)	\$0	(\$1,000)	189453
(\$5)	\$0	(\$3)	189454
(\$492)	\$0	(\$328)	189455
(\$46)	\$0	(\$31)	189456
(\$202)	\$0	(\$134)	189457
(\$194)	\$0	(\$130)	189459
\$12,041	\$0	(\$8,027)	189464
(\$1,857)	\$0	(\$1,238)	189466
(\$202)	\$0	(\$135)	189467
(\$66)	\$0	(\$44)	189458
(\$903)	\$0	(\$602)	189471
(\$1,200)	\$0	(\$800)	189472
(\$5)	\$0	(\$4)	189475
(\$582)	\$0	(\$388)	189476
(\$55)	\$0	(\$37)	189477
(\$239)	\$0	(\$159)	189478
(\$166)	\$0	(\$111)	189483
(\$1,961)	\$0	(\$1,307)	189486
(\$8,513)	\$0	(\$5,675)	187668

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Tax Year: 2019										
2004 50%: Transmission	\$0	(\$1,338)	\$0	(\$1,338)	35.000	34.999	21.000	\$0	(\$468)	(\$468)
2005: Nuclear Prod. PV 1 AZ	\$0	(\$3,791)	\$0	(\$3,791)	35.000	35.000	21.000	\$0	(\$1,327)	(\$1,327)
2005: Nuclear Prod. PV 1 AZ SG	\$0	(\$13,577)	\$0	(\$13,577)	34.999	34.999	21.000	\$0	(\$4,752)	(\$4,752)
2005: Nuclear Prod. PV 2 AZ	\$0	(\$1,711)	\$0	(\$1,711)	34.999	35.000	21.000	\$0	(\$599)	(\$599)
2005: Nuclear Prod. PV 3 AZ	\$0	(\$797)	\$0	(\$797)	35.000	35.000	21.000	\$0	(\$279)	(\$279)
2005: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2005: Steam Prod.	\$0	(\$511)	\$0	(\$511)	34.999	34.999	21.000	\$0	(\$179)	(\$179)
2005: Steam Prod. Newman	\$0	(\$79,255)	\$0	(\$79,255)	34.999	34.999	21.000	\$0	(\$27,739)	(\$27,739)
2006: Nuclear Prod. PV 1 AZ	\$0	(\$94,100)	\$0	(\$94,100)	35.000	35.000	21.000	\$0	(\$32,935)	(\$32,935)
2006: Nuclear Prod. PV 2 AZ	\$0	(\$2,392)	\$0	(\$2,392)	34.999	34.999	21.000	\$0	(\$837)	(\$837)
2006: Nuclear Prod. PV 3 AZ	\$0	(\$9,689)	\$0	(\$9,689)	35.000	34.999	21.000	\$0	(\$3,391)	(\$3,391)
2006: Nuclear Prod. PV/WRF AZ	\$0	(\$67,748)	\$0	(\$67,748)	35.000	35.000	21.000	\$0	(\$23,712)	(\$23,712)
2006: Steam Prod. Four Corners	\$0	(\$61)	\$0	(\$61)	35.000	35.000	21.000	\$0	(\$21)	(\$21)
2006: Steam Prod. Newman	\$0	(\$27,515)	\$0	(\$27,515)	35.000	35.000	21.000	\$0	(\$9,630)	(\$9,630)
2006: Steam Prod. Rio Grande	\$0	(\$13,911)	\$0	(\$13,911)	35.000	35.000	21.000	\$0	(\$4,869)	(\$4,869)
2007: Distribution NM	\$0	(\$4,407)	\$0	(\$4,407)	35.000	35.000	21.000	\$0	(\$1,542)	(\$1,542)
2007: Distribution NM Street Lighting	\$0	(\$7)	\$0	(\$7)	34.996	34.993	21.000	\$0	(\$2)	(\$2)
2007: Distribution TX	\$0	(\$6,951)	\$0	(\$6,951)	35.000	35.000	21.000	\$0	(\$2,433)	(\$2,433)
2007: Distribution TX Street Lighting	\$0	(\$22)	\$0	(\$22)	35.000	35.000	21.000	\$0	(\$8)	(\$8)
2007: Metering	\$0	(\$580)	\$0	(\$580)	34.999	34.999	21.000	\$0	(\$203)	(\$203)
2007: Nuclear Prod. PV 1 AZ	\$0	(\$9,015)	\$0	(\$9,015)	34.999	35.000	21.000	\$0	(\$3,155)	(\$3,155)
2007: Nuclear Prod. PV 1 AZ SG	\$0	(\$16)	\$0	(\$16)	35.002	35.003	21.000	\$0	(\$6)	(\$6)
2007: Nuclear Prod. PV 2 AZ	\$0	(\$2,314)	\$0	(\$2,314)	34.999	34.999	21.000	\$0	(\$810)	(\$810)
2007: Nuclear Prod. PV 3 AZ	\$0	(\$1,469)	\$0	(\$1,469)	35.000	35.000	21.000	\$0	(\$514)	(\$514)
2007: Nuclear Prod. PV 3 AZ SG	\$0	(\$29,793)	\$0	(\$29,793)	34.999	35.000	21.000	\$0	(\$10,427)	(\$10,427)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$281)	\$0	(\$187)	187669
(\$796)	\$0	(\$531)	189221
(\$2,851)	\$0	(\$1,901)	189230
(\$359)	\$0	(\$240)	189222
(\$167)	\$0	(\$112)	189223
\$0	\$0	\$0	189224
(\$107)	\$0	(\$72)	189235
\$16,644)	\$0	(\$11,096)	189234
\$19,761)	\$0	(\$13,174)	189246
(\$502)	\$0	(\$335)	189247
(\$2,035)	\$0	(\$1,356)	189248
\$14,227)	\$0	(\$9,485)	189249
(\$13)	\$0	(\$9)	189264
(\$5,778)	\$0	(\$3,852)	189265
(\$2,921)	\$0	(\$1,948)	189266
(\$925)	\$0	(\$617)	189272
(\$1)	\$0	(\$1)	187350
(\$1,460)	\$0	(\$973)	189273
(\$5)	\$0	(\$3)	187320
(\$122)	\$0	(\$81)	189292
(\$1,893)	\$0	(\$1,262)	189275
(\$3)	\$0	(\$2)	189289
(\$486)	\$0	(\$324)	189276
(\$308)	\$0	(\$206)	189277
(\$6,256)	\$0	(\$4,171)	189290

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PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2007: Nuclear Prod. PV/WRF AZ	\$0	(\$3,610)	\$0	(\$3,610)	35.000	35.000	21.000	\$0	(\$1,263)	(\$1,263)
2007: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2007: Steam Prod. Newman	\$0	(\$47,116)	\$0	(\$47,116)	35.000	35.000	21.000	\$0	(\$16,491)	(\$16,491)
2008: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2008: Steam Prod. Newman	\$0	(\$6,438)	\$0	(\$6,438)	34.999	35.000	21.000	\$0	(\$2,253)	(\$2,253)
2008: Steam Prod. Rio Grande	\$0	(\$20,850)	\$0	(\$20,850)	35.000	34.999	21.000	\$0	(\$7,297)	(\$7,297)
2008 50%: Nuclear Prod. PV 1 AZ	\$0	(\$76,720)	\$0	(\$76,720)	35.000	35.000	21.000	\$0	(\$26,852)	(\$26,852)
2008 50%: Nuclear Prod. PV 2 AZ	\$0	(\$99,282)	\$0	(\$99,282)	35.000	35.000	21.000	\$0	(\$34,749)	(\$34,749)
2008 50%: Nuclear Prod. PV 3 AZ	\$0	(\$16,470)	\$0	(\$16,470)	35.000	35.000	21.000	\$0	(\$5,765)	(\$5,765)
2008 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$183,707)	\$0	(\$183,707)	35.000	35.000	21.000	\$0	(\$64,297)	(\$64,297)
2008 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2008 50%: Steam Prod. Newman	\$0	(\$14,509)	\$0	(\$14,509)	35.000	35.000	21.000	\$0	(\$5,078)	(\$5,078)
2008 50%: Steam Prod. Rio Grande	\$0	(\$6,605)	\$0	(\$6,605)	34.999	34.999	21.000	\$0	(\$2,312)	(\$2,312)
2009: Distribution NM	\$0	(\$2,396)	\$0	(\$2,396)	35.000	35.000	21.000	\$0	(\$839)	(\$839)
2009: Distribution TX	\$0	(\$19,972)	\$0	(\$19,972)	35.000	35.000	21.000	\$0	(\$6,990)	(\$6,990)
2009: Metering	\$0	(\$703)	\$0	(\$703)	35.000	34.999	21.000	\$0	(\$246)	(\$246)
2009: Nuclear Prod. PV 1 AZ	\$0	\$257	\$0	\$257	35.000	34.999	21.000	\$0	\$90	\$90
2009: Nuclear Prod. PV 2 AZ	\$0	\$584	\$0	\$584	35.000	35.000	21.000	\$0	\$204	\$204
2009: Nuclear Prod. PV 3 AZ	\$0	(\$3,031)	\$0	(\$3,031)	35.000	35.000	21.000	\$0	(\$1,061)	(\$1,061)
2009: Nuclear Prod. PV/WRF AZ	\$0	(\$40,105)	\$0	(\$40,105)	35.000	35.000	21.000	\$0	(\$14,037)	(\$14,037)
2009: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	34.999	34.999	21.000	\$0	\$0	\$0
2009: Steam Prod. Newman	\$0	(\$50,031)	\$0	(\$50,031)	35.000	35.000	21.000	\$0	(\$17,511)	(\$17,511)
2009: Steam Prod. Rio Grande	\$0	\$3,601	\$0	\$3,601	34.999	35.000	21.000	\$0	\$1,260	\$1,260
2009: Transmission	\$0	\$1,641	\$0	\$1,641	34.999	34.999	21.000	\$0	\$574	\$574
2009: Transmission AIP	\$0	(\$15)	\$0	(\$15)	34.999	34.999	21.000	\$0	(\$5)	(\$5)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$758)	\$0	(\$505)	189278
\$0	\$0	\$0	189297
(\$9,894)	\$0	(\$6,596)	189295
\$0	\$0	\$0	189331
(\$1,352)	\$0	(\$901)	189332
(\$4,378)	\$0	(\$2,919)	189334
\$16,111)	\$0	(\$10,741)	187677
\$20,849)	\$0	(\$13,899)	187678
(\$3,459)	\$0	(\$2,306)	187679
\$38,578)	\$0	(\$25,719)	187680
\$0	\$0	\$0	187684
(\$3,047)	\$0	(\$2,031)	187685
(\$1,387)	\$0	(\$925)	187686
(\$503)	\$0	(\$335)	188965
(\$4,194)	\$0	(\$2,796)	188966
(\$148)	\$0	(\$98)	188986
\$54	\$0	\$36	188967
\$123	\$0	\$82	188968
(\$637)	\$0	(\$424)	188969
(\$8,422)	\$0	(\$5,615)	188970
\$0	\$0	\$0	188993
\$10,506)	\$0	(\$7,004)	188994
\$756	\$0	\$504	188996
\$345	\$0	\$230	189001
(\$3)	\$0	(\$2)	188999

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2009 50%: Nuclear Prod. PV 1 AZ	\$0	(\$1,042)	\$0	(\$1,042)	35.000	35.000	21.000	\$0	(\$365)	(\$365)
2009 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2009 50%: Nuclear Prod. PV 3 AZ	\$0	(\$6,828)	\$0	(\$6,828)	34.999	34.999	21.000	\$0	(\$2,390)	(\$2,390)
2009 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$3,753)	\$0	(\$3,753)	35.000	35.000	21.000	\$0	(\$1,314)	(\$1,314)
2009 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2009 50%: Steam Prod. Newman	\$0	(\$41,467)	\$0	(\$41,467)	34.999	34.999	21.000	\$0	(\$14,513)	(\$14,513)
2009 50%: Steam Prod. Rio Grande	\$0	(\$871)	\$0	(\$871)	35.000	35.000	21.000	\$0	(\$305)	(\$305)
2010: Distribution NM	\$0	\$1,207	\$0	\$1,207	35.000	35.000	21.000	\$0	\$423	\$423
2010: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010: Distribution TX	\$0	(\$2,334)	\$0	(\$2,334)	35.000	35.000	21.000	\$0	(\$817)	(\$817)
2010: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010: Nuclear Prod. PV 2 AZ	\$0	(\$19,490)	\$0	(\$19,490)	35.000	35.000	21.000	\$0	(\$6,822)	(\$6,822)
2010: Nuclear Prod. PV 3 AZ	\$0	(\$20,647)	\$0	(\$20,647)	35.000	35.000	21.000	\$0	(\$7,227)	(\$7,227)
2010: Nuclear Prod. PV/WRF AZ	\$0	(\$716)	\$0	(\$716)	34.999	34.999	21.000	\$0	(\$250)	(\$250)
2010: OFE PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010: Other Prod. Copper	\$0	(\$229)	\$0	(\$229)	35.000	35.000	21.000	\$0	(\$80)	(\$80)
2010: Steam Prod. Four Corners	\$0	(\$1)	\$0	(\$1)	35.000	35.000	21.000	\$0	(\$0)	(\$0)
2010: Steam Prod. Newman	\$0	(\$783)	\$0	(\$783)	34.999	34.999	21.000	\$0	(\$274)	(\$274)
2010: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Transportation PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Comp. Eq.	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Distribution NM	\$0	(\$10,852)	\$0	(\$10,852)	35.000	35.000	21.000	\$0	(\$3,798)	(\$3,798)
2010 100%: Distribution TX	\$0	(\$10,709)	\$0	(\$10,709)	35.000	35.000	21.000	\$0	(\$3,748)	(\$3,748)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$219)	\$0	(\$146)	187275
\$0	\$0	\$0	187272
(\$1,434)	\$0	(\$956)	187276
(\$788)	\$0	(\$525)	187277
\$0	\$0	\$0	187300
(\$8,708)	\$0	(\$5,805)	187302
(\$183)	\$0	(\$122)	187303
\$254	\$0	\$169	187387
\$0	\$0	\$0	188022
(\$490)	\$0	(\$327)	187388
\$0	\$0	\$0	188021
\$0	\$0	\$0	187389
(\$4,093)	\$0	(\$2,729)	187390
(\$4,336)	\$0	(\$2,891)	187391
(\$150)	\$0	(\$100)	187392
\$0	\$0	\$0	187393
(\$48)	\$0	(\$32)	188009
(\$0)	\$0	(\$0)	188011
(\$164)	\$0	(\$110)	188012
\$0	\$0	\$0	188013
\$0	\$0	\$0	188016
\$0	\$0	\$0	187997
\$0	\$0	\$0	188088
(\$2,279)	\$0	(\$1,519)	188068
(\$2,249)	\$0	(\$1,499)	188070

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2010 100%: Metering	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Nuclear Prod. PV 2 AZ	\$0	(\$876)	\$0	(\$876)	34.999	34.999	21.000	\$0	(\$307)	(\$307)
2010 100%: Nuclear Prod. PV 3 AZ	\$0	(\$12,965)	\$0	(\$12,965)	35.000	35.000	21.000	\$0	(\$4,538)	(\$4,538)
2010 100%: Nuclear Prod. PV/WRF AZ	\$0	\$3,078	\$0	\$3,078	35.000	35.000	21.000	\$0	\$1,077	\$1,077
2010 100%: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: OFE PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Steam Prod. Four Corners	\$0	(\$0)	\$0	(\$0)	35.000	35.000	21.000	\$0	(\$0)	(\$0)
2010 100%: Steam Prod. Newman	\$0	(\$1,073)	\$0	(\$1,073)	35.000	35.000	21.000	\$0	(\$376)	(\$376)
2010 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transportation	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Comp. Eq.	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Distribution NM	\$0	(\$31,671)	\$0	(\$31,671)	35.000	35.000	21.000	\$0	(\$11,085)	(\$11,085)
2010 50%: Distribution TX	\$0	(\$99,816)	\$0	(\$99,816)	35.000	35.000	21.000	\$0	(\$34,936)	(\$34,936)
2010 50%: Metering	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Nuclear Prod. PV 1 AZ	\$0	(\$15,640)	\$0	(\$15,640)	35.000	35.000	21.000	\$0	(\$5,474)	(\$5,474)
2010 50%: Nuclear Prod. PV 2 AZ	\$0	(\$7,640)	\$0	(\$7,640)	34.999	34.999	21.000	\$0	(\$2,674)	(\$2,674)
2010 50%: Nuclear Prod. PV 3 AZ	\$0	\$21,187	\$0	\$21,187	35.000	35.000	21.000	\$0	\$7,415	\$7,415
2010 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$9,680)	\$0	(\$9,680)	35.000	35.000	21.000	\$0	(\$3,388)	(\$3,388)
2010 50%: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Steam Prod. Four Corners	\$0	(\$7)	\$0	(\$7)	35.000	35.000	21.000	\$0	(\$2)	(\$2)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188089
\$0	\$0	\$0	188071
(\$184)	\$0	(\$123)	188072
(\$2,723)	\$0	(\$1,815)	188069
\$646	\$0	\$431	188073
\$0	\$0	\$0	188090
\$0	\$0	\$0	188074
(\$0)	\$0	(\$0)	188093
(\$225)	\$0	(\$150)	188094
\$0	\$0	\$0	188095
\$0	\$0	\$0	188099
\$0	\$0	\$0	188098
\$0	\$0	\$0	188080
\$0	\$0	\$0	188078
\$0	\$0	\$0	188100
\$0	\$0	\$0	188047
(\$6,651)	\$0	(\$4,434)	188027
\$20,961)	\$0	(\$13,974)	188028
\$0	\$0	\$0	188048
(\$3,284)	\$0	(\$2,190)	188029
(\$1,604)	\$0	(\$1,070)	188030
\$4,449	\$0	\$2,966	188031
(\$2,033)	\$0	(\$1,355)	188032
\$0	\$0	\$0	188049
(\$1)	\$0	(\$1)	188052

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
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Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2010 50%: Steam Prod. Newman	\$0	(\$24,940)	\$0	(\$24,940)	35.000	35.000	21.000	\$0	(\$8,729)	(\$8,729)
2010 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transportation	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2011: Distribution NM	\$0	\$305	\$0	\$305	34.999	34.999	21.000	\$0	\$107	\$107
2011: Distribution NM Street Lighting	\$0	(\$31)	\$0	(\$31)	34.999	35.000	21.000	\$0	(\$11)	(\$11)
2011: Distribution TX	\$0	(\$5,719)	\$0	(\$5,719)	35.000	35.000	21.000	\$0	(\$2,002)	(\$2,002)
2011: Distribution TX Street Lighting	\$0	(\$337)	\$0	(\$337)	34.999	34.999	21.000	\$0	(\$118)	(\$118)
2011: Nuclear Prod. PV 1 AZ	\$0	(\$461)	\$0	(\$461)	34.999	35.000	21.000	\$0	(\$161)	(\$161)
2011: Nuclear Prod. PV 2 AZ	\$0	\$13	\$0	\$13	35.000	34.999	21.000	\$0	\$5	\$5
2011: Nuclear Prod. PV 3 AZ	\$0	(\$1,748)	\$0	(\$1,748)	34.999	34.999	21.000	\$0	(\$612)	(\$612)
2011: Nuclear Prod. PV/WRF AZ	\$0	(\$6,582)	\$0	(\$6,582)	35.000	35.000	21.000	\$0	(\$2,304)	(\$2,304)
2011: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Other Prod. Copper	\$0	(\$424)	\$0	(\$424)	34.999	34.999	21.000	\$0	(\$148)	(\$148)
2011: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	34.999	34.999	21.000	\$0	\$0	\$0
2011: Steam Prod. Newman	\$0	(\$991)	\$0	(\$991)	35.000	34.999	21.000	\$0	(\$347)	(\$347)
2011: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2011: Transmission	\$0	\$617	\$0	\$617	34.999	34.999	21.000	\$0	\$216	\$216
2011: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$5,237)	\$0	(\$3,492)	188053
\$0	\$0	\$0	188054
\$0	\$0	\$0	188058
\$0	\$0	\$0	188057
\$0	\$0	\$0	188039
\$0	\$0	\$0	188037
\$0	\$0	\$0	188059
\$0	\$0	\$0	188038
\$64	\$0	\$43	189072
(\$6)	\$0	(\$4)	189108
(\$1,201)	\$0	(\$801)	189073
(\$71)	\$0	(\$47)	189107
(\$97)	\$0	(\$65)	189074
\$3	\$0	\$2	189075
(\$367)	\$0	(\$245)	189076
(\$1,382)	\$0	(\$922)	189077
\$0	\$0	\$0	189078
(\$89)	\$0	(\$59)	189095
\$0	\$0	\$0	189097
(\$208)	\$0	(\$139)	189098
\$0	\$0	\$0	189099
\$130	\$0	\$86	189103
\$0	\$0	\$0	189102
\$0	\$0	\$0	189083
\$0	\$0	\$0	189552

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2011 100%: Distribution NM	\$0	(\$10,692)	\$0	(\$10,692)	35.000	35.000	21.000	\$0	(\$3,742)	(\$3,742)
2011 100%: Distribution TX	\$0	(\$76,200)	\$0	(\$76,200)	35.000	35.000	21.000	\$0	(\$26,670)	(\$26,670)
2011 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Nuclear Prod. PV 1 AZ	\$0	(\$7,500)	\$0	(\$7,500)	34.999	34.999	21.000	\$0	(\$2,625)	(\$2,625)
2011 100%: Nuclear Prod. PV 2 AZ	\$0	(\$23,405)	\$0	(\$23,405)	35.000	35.000	21.000	\$0	(\$8,192)	(\$8,192)
2011 100%: Nuclear Prod. PV 3 AZ	\$0	(\$15,230)	\$0	(\$15,230)	35.000	35.000	21.000	\$0	(\$5,331)	(\$5,331)
2011 100%: Nuclear Prod. PV/WRF AZ	\$0	(\$122,979)	\$0	(\$122,979)	35.000	35.000	21.000	\$0	(\$43,043)	(\$43,043)
2011 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2011 100%: Steam Prod. Newman	\$0	(\$1,970)	\$0	(\$1,970)	35.000	34.999	21.000	\$0	(\$690)	(\$690)
2011 100%: Steam Prod. Rio Grande	\$0	(\$26)	\$0	(\$26)	35.000	35.000	21.000	\$0	(\$9)	(\$9)
2011 100%: Transmission	\$0	(\$19,317)	\$0	(\$19,317)	35.000	35.000	21.000	\$0	(\$6,761)	(\$6,761)
2011 100%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Distribution NM	\$0	(\$3,276)	\$0	(\$3,276)	34.999	34.999	21.000	\$0	(\$1,146)	(\$1,146)
2011 50%: Distribution TX	\$0	(\$41,685)	\$0	(\$41,685)	35.000	35.000	21.000	\$0	(\$14,590)	(\$14,590)
2011 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Nuclear Prod. PV 1 AZ	\$0	(\$1,747)	\$0	(\$1,747)	35.000	35.000	21.000	\$0	(\$612)	(\$612)
2011 50%: Nuclear Prod. PV 2 AZ	\$0	(\$1,368)	\$0	(\$1,368)	35.000	35.000	21.000	\$0	(\$479)	(\$479)
2011 50%: Nuclear Prod. PV 3 AZ	\$0	(\$1,886)	\$0	(\$1,886)	34.999	34.999	21.000	\$0	(\$660)	(\$660)
2011 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$184,769)	\$0	(\$184,769)	35.000	35.000	21.000	\$0	(\$64,669)	(\$64,669)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$2,245)	\$0	(\$1,497)	189532
\$16,002)	\$0	(\$10,668)	189533
\$0	\$0	\$0	189553
(\$1,575)	\$0	(\$1,050)	189534
(\$4,915)	\$0	(\$3,277)	189535
(\$3,198)	\$0	(\$2,132)	189536
\$25,826)	\$0	(\$17,217)	189537
\$0	\$0	\$0	189554
\$0	\$0	\$0	189538
\$0	\$0	\$0	189557
(\$414)	\$0	(\$276)	189558
(\$5)	\$0	(\$4)	189559
(\$4,056)	\$0	(\$2,704)	189563
\$0	\$0	\$0	189562
\$0	\$0	\$0	189544
\$0	\$0	\$0	189542
\$0	\$0	\$0	189564
\$0	\$0	\$0	187764
(\$688)	\$0	(\$459)	187744
(\$8,754)	\$0	(\$5,836)	187745
\$0	\$0	\$0	187765
(\$367)	\$0	(\$245)	187746
(\$287)	\$0	(\$191)	187747
(\$396)	\$0	(\$264)	187748
\$38,801)	\$0	(\$25,868)	187749

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2011 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Other Prod. Copper	\$0	(\$79)	\$0	(\$79)	34.999	34.999	21.000	\$0	(\$28)	(\$28)
2011 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2011 50%: Steam Prod. Newman	\$0	(\$6,590)	\$0	(\$6,590)	34.999	35.000	21.000	\$0	(\$2,307)	(\$2,307)
2011 50%: Steam Prod. Rio Grande	\$0	(\$145)	\$0	(\$145)	34.999	34.999	21.000	\$0	(\$51)	(\$51)
2011 50%: Transmission	\$0	(\$28,749)	\$0	(\$28,749)	35.000	35.000	21.000	\$0	(\$10,062)	(\$10,062)
2011 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187766
(\$17)	\$0	(\$11)	187767
\$0	\$0	\$0	187769
(\$1,384)	\$0	(\$923)	187770
(\$30)	\$0	(\$20)	187771
(\$6,037)	\$0	(\$4,025)	187775
\$0	\$0	\$0	187774
\$0	\$0	\$0	187756
\$0	\$0	\$0	187754
\$0	\$0	\$0	187776
\$0	\$0	\$0	187755
\$0	\$0	\$0	188465
\$0	\$0	\$0	188501
\$0	\$0	\$0	188466
\$0	\$0	\$0	188500
\$0	\$0	\$0	188467
\$0	\$0	\$0	188468
\$0	\$0	\$0	188469
\$0	\$0	\$0	188470
\$0	\$0	\$0	188471
\$0	\$0	\$0	188488
\$0	\$0	\$0	188322
\$0	\$0	\$0	188490
\$0	\$0	\$0	188491
\$0	\$0	\$0	188492

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2012: Transmission	\$0	(\$48)	\$0	(\$48)	34.999	35.000	21.000	\$0	(\$17)	(\$17)
2012: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Distribution NM	\$0	(\$7,547)	\$0	(\$7,547)	35.000	35.000	21.000	\$0	(\$2,642)	(\$2,642)
2012 100%: Distribution TX	\$0	(\$14,433)	\$0	(\$14,433)	35.000	35.000	21.000	\$0	(\$5,052)	(\$5,052)
2012 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV/WRF AZ	\$0	(\$66,398)	\$0	(\$66,398)	35.000	35.000	21.000	\$0	(\$23,239)	(\$23,239)
2012 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Steam Prod. Four Corners	\$0	(\$497)	\$0	(\$497)	34.999	34.999	21.000	\$0	(\$174)	(\$174)
2012 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Steam Prod. Rio Grande	\$0	(\$0)	\$0	(\$0)	35.159	35.000	21.000	\$0	(\$0)	(\$0)
2012 100%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Distribution NM	\$0	(\$26,267)	\$0	(\$26,267)	35.000	35.000	21.000	\$0	(\$9,193)	(\$9,193)
2012 50%: Distribution TX	\$0	(\$21,949)	\$0	(\$21,949)	34.999	34.999	21.000	\$0	(\$7,682)	(\$7,682)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$10)	\$0	(\$7)	188496
\$0	\$0	\$0	188495
\$0	\$0	\$0	188476
\$0	\$0	\$0	188193
(\$1,585)	\$0	(\$1,057)	188222
(\$3,031)	\$0	(\$2,021)	188174
\$0	\$0	\$0	188194
\$0	\$0	\$0	188175
\$0	\$0	\$0	188176
\$0	\$0	\$0	188177
\$13,944)	\$0	(\$9,296)	188178
\$0	\$0	\$0	188195
\$0	\$0	\$0	188179
\$0	\$0	\$0	188218
(\$104)	\$0	(\$70)	188198
\$0	\$0	\$0	188199
(\$0)	\$0	(\$0)	188200
\$0	\$0	\$0	188204
\$0	\$0	\$0	188203
\$0	\$0	\$0	188185
\$0	\$0	\$0	188183
\$0	\$0	\$0	188205
\$0	\$0	\$0	187800
(\$5,516)	\$0	(\$3,677)	188511
(\$4,609)	\$0	(\$3,073)	188512

PowerTax Deferred Tax Summary Report - Alternate

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Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2012 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$52,134)	\$0	(\$52,134)	35.000	35.000	21.000	\$0	(\$18,247)	(\$18,247)
2012 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	34.999	34.999	21.000	\$0	\$0	\$0
2012 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Steam Prod. Rio Grande	\$0	(\$123)	\$0	(\$123)	34.999	35.000	21.000	\$0	(\$43)	(\$43)
2012 50%: Transmission	\$0	(\$118)	\$0	(\$118)	35.000	35.000	21.000	\$0	(\$41)	(\$41)
2012 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution NM	\$0	(\$80,364)	\$0	(\$80,364)	35.000	35.000	21.000	\$0	(\$28,127)	(\$28,127)
2013: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution TX	\$0	(\$56,543)	\$0	(\$56,543)	35.000	35.000	21.000	\$0	(\$19,790)	(\$19,790)
2013: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	36.363	36.363	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	37.500	37.500	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 3 AZ	\$0	\$0	(\$0)	(\$0)	37.500	39.130	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187801
\$0	\$0	\$0	188513
\$0	\$0	\$0	188514
\$0	\$0	\$0	187785
\$10,948)	\$0	(\$7,299)	187786
\$0	\$0	\$0	187802
\$0	\$0	\$0	187803
\$0	\$0	\$0	188217
\$0	\$0	\$0	187805
\$0	\$0	\$0	187806
(\$26)	\$0	(\$17)	187807
(\$25)	\$0	(\$17)	188251
\$0	\$0	\$0	187810
\$0	\$0	\$0	187792
\$0	\$0	\$0	187790
\$0	\$0	\$0	188252
\$0	\$0	\$0	187791
\$16,876)	\$0	(\$11,251)	188324
\$0	\$0	\$0	188360
\$11,874)	\$0	(\$7,916)	188325
\$0	\$0	\$0	188359
\$0	\$0	\$0	188326
\$0	\$0	\$0	188327
(\$0)	\$0	\$0	188328
\$0	\$0	\$0	188329

12/20/2021 at 12:45 pm

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2013: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Other Prod. Copper	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2013: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Steam Prod. Newman	\$0	(\$9)	\$0	(\$9)	34.996	34.993	21.000	\$0	(\$3)	(\$3)
2013: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	50.000	50.000	21.000	\$0	\$0	\$0
2013: Transmission	\$0	(\$2,512)	\$0	(\$2,512)	35.000	35.000	21.000	\$0	(\$879)	(\$879)
2013: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Nuclear Prod. PV 1 AZ	\$0	(\$13,300)	\$0	(\$13,300)	34.999	34.999	21.000	\$0	(\$4,655)	(\$4,655)
2013 100%: Nuclear Prod. PV 2 AZ	\$0	(\$3,959)	\$0	(\$3,959)	35.000	35.000	21.000	\$0	(\$1,386)	(\$1,386)
2013 100%: Nuclear Prod. PV 3 AZ	\$0	(\$5,296)	\$0	(\$5,296)	35.000	35.000	21.000	\$0	(\$1,854)	(\$1,854)
2013 100%: Nuclear Prod. PV/WRF AZ	\$0	(\$7,348)	\$0	(\$7,348)	35.000	35.000	21.000	\$0	(\$2,572)	(\$2,572)
2013 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Other Prod. Copper	\$0	(\$0)	\$0	(\$0)	35.000	35.030	21.000	\$0	(\$0)	(\$0)
2013 100%: Other Prod. Rio Grande 9	\$0	(\$8)	\$0	(\$8)	35.001	35.001	21.000	\$0	(\$3)	(\$3)
2013 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Steam Prod. Newman	\$0	(\$259)	\$0	(\$259)	35.000	35.000	21.000	\$0	(\$91)	(\$91)
2013 100%: Steam Prod. Rio Grande	\$0	(\$1,928)	\$0	(\$1,928)	34.999	34.999	21.000	\$0	(\$675)	(\$675)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188330
\$0	\$0	\$0	188347
\$0	\$0	\$0	188323
\$0	\$0	\$0	188349
(\$2)	\$0	(\$1)	188350
\$0	\$0	\$0	188351
(\$528)	\$0	(\$352)	188355
\$0	\$0	\$0	188354
\$0	\$0	\$0	188335
\$0	\$0	\$0	189046
\$0	\$0	\$0	189071
\$0	\$0	\$0	189027
\$0	\$0	\$0	189047
(\$2,793)	\$0	(\$1,862)	189028
(\$831)	\$0	(\$554)	189029
(\$1,112)	\$0	(\$741)	189030
(\$1,543)	\$0	(\$1,029)	189031
\$0	\$0	\$0	189048
\$0	\$0	\$0	189032
(\$0)	\$0	(\$0)	189049
(\$2)	\$0	(\$1)	188461
\$0	\$0	\$0	189070
\$0	\$0	\$0	189051
(\$54)	\$0	(\$36)	189052
(\$405)	\$0	(\$270)	189053

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PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2013 100%: Transmission	\$0	(\$1,436)	\$0	(\$1,436)	35.000	35.000	21.000	\$0	(\$503)	(\$503)
2013 100%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Nuclear Prod. PV 1 AZ	\$0	(\$30,142)	\$0	(\$30,142)	35.000	35.000	21.000	\$0	(\$10,550)	(\$10,550)
2013 50%: Nuclear Prod. PV 2 AZ	\$0	(\$15,889)	\$0	(\$15,889)	35.000	35.000	21.000	\$0	(\$5,561)	(\$5,561)
2013 50%: Nuclear Prod. PV 3 AZ	\$0	(\$25,877)	\$0	(\$25,877)	35.000	35.000	21.000	\$0	(\$9,057)	(\$9,057)
2013 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$9,230)	\$0	(\$9,230)	35.000	34.999	21.000	\$0	(\$3,230)	(\$3,230)
2013 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	33.333	33.333	21.000	\$0	\$0	\$0
2013 50%: Other Prod. Rio Grande 9	\$0	(\$1,181)	\$0	(\$1,181)	34.999	34.999	21.000	\$0	(\$413)	(\$413)
2013 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Steam Prod. Newman	\$0	(\$6,986)	\$0	(\$6,986)	35.000	35.000	21.000	\$0	(\$2,445)	(\$2,445)
2013 50%: Steam Prod. Rio Grande	\$0	(\$7,824)	\$0	(\$7,824)	35.000	35.000	21.000	\$0	(\$2,739)	(\$2,739)
2013 50%: Transmission	\$0	(\$25,929)	\$0	(\$25,929)	35.000	35.000	21.000	\$0	(\$9,075)	(\$9,075)
2013 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$302)	\$0	(\$201)	189057
\$0	\$0	\$0	189056
\$0	\$0	\$0	189038
\$0	\$0	\$0	189036
\$0	\$0	\$0	189058
\$0	\$0	\$0	188391
\$0	\$0	\$0	188371
\$0	\$0	\$0	188372
\$0	\$0	\$0	188392
(\$6,330)	\$0	(\$4,220)	188373
(\$3,337)	\$0	(\$2,224)	188374
(\$5,434)	\$0	(\$3,623)	188375
(\$1,938)	\$0	(\$1,292)	188376
\$0	\$0	\$0	188393
\$0	\$0	\$0	188394
(\$248)	\$0	(\$165)	188462
\$0	\$0	\$0	188370
\$0	\$0	\$0	189009
(\$1,467)	\$0	(\$978)	189010
(\$1,643)	\$0	(\$1,095)	189011
(\$5,445)	\$0	(\$3,630)	189014
\$0	\$0	\$0	189013
\$0	\$0	\$0	188383
\$0	\$0	\$0	188381
\$0	\$0	\$0	189015

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2013 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution NM	\$0	(\$2,304)	\$0	(\$2,304)	35.000	35.000	21.000	\$0	(\$806)	(\$806)
2014: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution TX	\$0	(\$184)	\$0	(\$184)	35.000	35.000	21.000	\$0	(\$64)	(\$64)
2014: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Nuclear Prod. PV 1 AZ	\$0	(\$1,120)	\$0	(\$1,120)	34.999	35.000	21.000	\$0	(\$392)	(\$392)
2014: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Nuclear Prod. PV 3 AZ	\$0	(\$1,518)	\$0	(\$1,518)	35.000	34.999	21.000	\$0	(\$531)	(\$531)
2014: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Newman	\$0	(\$52)	\$0	(\$52)	35.000	35.000	21.000	\$0	(\$18)	(\$18)
2014: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2014: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Distribution NM	\$0	(\$18,789)	\$0	(\$18,789)	35.000	35.000	21.000	\$0	(\$6,576)	(\$6,576)
2014 50%: Distribution TX	\$0	(\$28,550)	\$0	(\$28,550)	35.000	35.000	21.000	\$0	(\$9,992)	(\$9,992)
2014 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Nuclear Prod. PV 1 AZ	\$0	(\$9,634)	\$0	(\$9,634)	35.000	35.000	21.000	\$0	(\$3,372)	(\$3,372)
2014 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188382
(\$484)	\$0	(\$323)	188224
\$0	\$0	\$0	188405
(\$39)	\$0	(\$26)	188221
\$0	\$0	\$0	188404
(\$235)	\$0	(\$157)	188225
\$0	\$0	\$0	188226
(\$319)	\$0	(\$212)	188227
\$0	\$0	\$0	188228
\$0	\$0	\$0	188229
\$0	\$0	\$0	188246
\$0	\$0	\$0	188464
\$0	\$0	\$0	188223
\$0	\$0	\$0	188248
(\$11)	\$0	(\$7)	188249
\$0	\$0	\$0	188397
\$0	\$0	\$0	188400
\$0	\$0	\$0	188396
\$0	\$0	\$0	188234
\$0	\$0	\$0	188437
(\$3,946)	\$0	(\$2,630)	188417
(\$5,995)	\$0	(\$3,997)	188418
\$0	\$0	\$0	188438
(\$2,023)	\$0	(\$1,349)	188419
\$0	\$0	\$0	188420

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2014 50%: Nuclear Prod. PV 3 AZ	\$0	(\$4,935)	\$0	(\$4,935)	35.000	35.000	21.000	\$0	(\$1,727)	(\$1,727)
2014 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Steam Prod. Newman	\$0	(\$135,196)	\$0	(\$135,196)	35.000	35.000	21.000	\$0	(\$47,319)	(\$47,319)
2014 50%: Steam Prod. Rio Grande	\$0	(\$2,222)	\$0	(\$2,222)	34.999	34.999	21.000	\$0	(\$778)	(\$778)
2014 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$1,036)	\$0	(\$691)	188421
\$0	\$0	\$0	188422
\$0	\$0	\$0	188439
\$0	\$0	\$0	188440
\$0	\$0	\$0	188463
\$0	\$0	\$0	188416
\$0	\$0	\$0	188442
\$28,391)	\$0	(\$18,927)	188443
(\$467)	\$0	(\$311)	188444
\$0	\$0	\$0	188448
\$0	\$0	\$0	188447
\$0	\$0	\$0	188429
\$0	\$0	\$0	188427
\$0	\$0	\$0	188449
\$0	\$0	\$0	188428
\$0	\$0	\$0	188116
\$0	\$0	\$0	188532
\$0	\$0	\$0	188117
\$0	\$0	\$0	188531
\$0	\$0	\$0	188118
\$0	\$0	\$0	188119
\$0	\$0	\$0	188120
\$0	\$0	\$0	188121
\$0	\$0	\$0	188122
\$0	\$0	\$0	188139

PowerTax Deferred Tax Summary Report - Alternate

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09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2015: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Distribution NM	\$0	\$0	\$0	\$0	35.000	35.068	21.000	\$0	\$0	\$0
2015 50%: Distribution TX	\$0	(\$28,986)	\$0	(\$28,986)	35.000	35.000	21.000	\$0	(\$10,145)	(\$10,145)
2015 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV 1 AZ	\$0	(\$12,423)	\$0	(\$12,423)	35.000	35.000	21.000	\$0	(\$4,348)	(\$4,348)
2015 50%: Nuclear Prod. PV 2 AZ	\$0	(\$6,265)	\$0	(\$6,265)	35.000	35.000	21.000	\$0	(\$2,193)	(\$2,193)
2015 50%: Nuclear Prod. PV 3 AZ	\$0	(\$50,970)	\$0	(\$50,970)	35.000	35.000	21.000	\$0	(\$17,840)	(\$17,840)
2015 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$31,246)	\$0	(\$31,246)	35.000	35.000	21.000	\$0	(\$10,936)	(\$10,936)
2015 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Newman	\$0	(\$80,013)	\$0	(\$80,013)	35.000	35.000	21.000	\$0	(\$28,005)	(\$28,005)
2015 50%: Steam Prod. Rio Grande	\$0	(\$10,894)	\$0	(\$10,894)	35.000	35.000	21.000	\$0	(\$3,813)	(\$3,813)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188623
\$0	\$0	\$0	188573
\$0	\$0	\$0	188115
\$0	\$0	\$0	188521
\$0	\$0	\$0	188522
\$0	\$0	\$0	188523
\$0	\$0	\$0	188527
\$0	\$0	\$0	188526
\$0	\$0	\$0	188127
\$0	\$0	\$0	188598
\$0	\$0	\$0	188575
(\$6,087)	\$0	(\$4,058)	188572
\$0	\$0	\$0	188599
(\$2,609)	\$0	(\$1,739)	188576
(\$1,316)	\$0	(\$877)	188577
\$10,704)	\$0	(\$7,136)	188578
(\$6,562)	\$0	(\$4,374)	188579
\$0	\$0	\$0	188600
\$0	\$0	\$0	188601
\$0	\$0	\$0	188114
\$0	\$0	\$0	188622
\$0	\$0	\$0	188574
\$0	\$0	\$0	188603
\$16,803)	\$0	(\$11,202)	188604
(\$2,288)	\$0	(\$1,525)	188605

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09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2015 50%: Transmission	\$0	(\$55,641)	\$0	(\$55,641)	35.000	35.000	21.000	\$0	(\$19,475)	(\$19,475)
2015 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	35.294	36.734	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Newman	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$11,685)	\$0	(\$7,790)	188609
\$0	\$0	\$0	188608
\$0	\$0	\$0	188586
\$0	\$0	\$0	188584
\$0	\$0	\$0	188610
\$0	\$0	\$0	188585
\$0	\$0	\$0	188627
\$0	\$0	\$0	188666
\$0	\$0	\$0	188631
\$0	\$0	\$0	188665
\$0	\$0	(\$0)	188632
\$0	\$0	\$0	188633
\$0	\$0	\$0	188634
\$0	\$0	\$0	188635
\$0	\$0	\$0	188636
\$0	\$0	\$0	188653
\$0	\$0	\$0	188678
\$0	\$0	\$0	188677
\$0	\$0	\$0	188630
\$0	\$0	\$0	188655
\$0	\$0	\$0	188656
\$0	\$0	\$0	188657
\$0	\$0	\$0	188661
\$0	\$0	\$0	188660
\$0	\$0	\$0	188641

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2016 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Distribution NM	\$0	(\$10,412)	\$0	(\$10,412)	35.000	35.000	21.000	\$0	(\$3,644)	(\$3,644)
2016 50%: Distribution TX	\$0	(\$23,268)	\$0	(\$23,268)	35.000	35.000	21.000	\$0	(\$8,144)	(\$8,144)
2016 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Nuclear Prod. PV 1 AZ	\$0	(\$98,452)	\$0	(\$98,452)	35.000	35.000	21.000	\$0	(\$34,458)	(\$34,458)
2016 50%: Nuclear Prod. PV 2 AZ	\$0	(\$30,423)	\$0	(\$30,423)	35.000	34.999	21.000	\$0	(\$10,648)	(\$10,648)
2016 50%: Nuclear Prod. PV 3 AZ	\$0	(\$2,370)	\$0	(\$2,370)	34.999	34.999	21.000	\$0	(\$829)	(\$829)
2016 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$14,606)	\$0	(\$14,606)	34.999	34.999	21.000	\$0	(\$5,112)	(\$5,112)
2016 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Newman	\$0	(\$27,763)	\$0	(\$27,763)	34.999	35.000	21.000	\$0	(\$9,717)	(\$9,717)
2016 50%: Steam Prod. Rio Grande	\$0	(\$4,918)	\$0	(\$4,918)	35.000	35.000	21.000	\$0	(\$1,721)	(\$1,721)
2016 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188146
(\$2,186)	\$0	(\$1,458)	188681
(\$4,886)	\$0	(\$3,258)	188682
\$0	\$0	\$0	188147
\$20,675)	\$0	(\$13,783)	188683
(\$6,389)	\$0	(\$4,259)	188684
(\$498)	\$0	(\$332)	188685
(\$3,067)	\$0	(\$2,045)	188686
\$0	\$0	\$0	188148
\$0	\$0	\$0	188149
\$0	\$0	\$0	188679
\$0	\$0	\$0	188170
\$0	\$0	\$0	188680
\$0	\$0	\$0	188151
(\$5,830)	\$0	(\$3,887)	188152
(\$1,033)	\$0	(\$689)	188153
\$0	\$0	\$0	188157
\$0	\$0	\$0	188156
\$0	\$0	\$0	188693
\$0	\$0	\$0	188691
\$0	\$0	\$0	188158
\$0	\$0	\$0	188692
\$0	\$0	\$0	188264
\$0	\$0	\$0	188300
\$0	\$0	\$0	188265

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PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Montana	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Newman	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Transmission	\$0	(\$129)	\$0	(\$129)	34.999	34.999	21.000	\$0	(\$45)	(\$45)
2017: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Distribution NM	\$0	(\$15,237)	\$0	(\$15,237)	35.000	34.999	21.000	\$0	(\$5,333)	(\$5,333)
2017 100%: Distribution TX	\$0	(\$5,185)	\$0	(\$5,185)	35.000	35.000	21.000	\$0	(\$1,815)	(\$1,815)
2017 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV 1 AZ	\$0	(\$4,602)	\$0	(\$4,602)	34.999	35.000	21.000	\$0	(\$1,611)	(\$1,611)
2017 100%: Nuclear Prod. PV 2 AZ	\$0	(\$471)	\$0	(\$471)	34.999	34.999	21.000	\$0	(\$165)	(\$165)
2017 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV/WRF AZ	\$0	(\$132)	\$0	(\$132)	35.000	35.000	21.000	\$0	(\$46)	(\$46)
2017 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188299
\$0	\$0	\$0	188266
\$0	\$0	\$0	188267
\$0	\$0	\$0	188268
\$0	\$0	\$0	188269
\$0	\$0	\$0	188270
\$0	\$0	\$0	188287
\$0	\$0	\$0	188312
\$0	\$0	\$0	188311
\$0	\$0	\$0	188263
\$0	\$0	\$0	188289
\$0	\$0	\$0	188290
\$0	\$0	\$0	188291
(\$27)	\$0	(\$18)	188295
\$0	\$0	\$0	188294
\$0	\$0	\$0	188275
\$0	\$0	\$0	187262
(\$3,200)	\$0	(\$2,133)	187933
(\$1,089)	\$0	(\$726)	187243
\$0	\$0	\$0	187263
(\$966)	\$0	(\$644)	187244
(\$99)	\$0	(\$66)	187245
\$0	\$0	\$0	187246
(\$28)	\$0	(\$18)	187247
\$0	\$0	\$0	187264

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09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Other Prod. Montana	\$0	(\$438)	\$0	(\$438)	35.000	34.999	21.000	\$0	(\$153)	(\$153)
2017 100%: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Newman	\$0	(\$1,204)	\$0	(\$1,204)	34.999	34.999	21.000	\$0	(\$422)	(\$422)
2017 100%: Steam Prod. Rio Grande	\$0	(\$386)	\$0	(\$386)	35.000	35.000	21.000	\$0	(\$135)	(\$135)
2017 100%: Transmission	\$0	(\$995)	\$0	(\$995)	34.999	34.999	21.000	\$0	(\$348)	(\$348)
2017 100%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Distribution NM	\$0	(\$10,520)	\$0	(\$10,520)	35.000	35.000	21.000	\$0	(\$3,682)	(\$3,682)
2017 50%: Distribution TX	\$0	(\$48,825)	\$0	(\$48,825)	35.000	35.000	21.000	\$0	(\$17,089)	(\$17,089)
2017 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Nuclear Prod. PV 1 AZ	\$0	(\$8,656)	\$0	(\$8,656)	34.999	34.999	21.000	\$0	(\$3,030)	(\$3,030)
2017 50%: Nuclear Prod. PV 2 AZ	\$0	(\$18,866)	\$0	(\$18,866)	35.000	35.000	21.000	\$0	(\$6,603)	(\$6,603)
2017 50%: Nuclear Prod. PV 3 AZ	\$0	(\$13,560)	\$0	(\$13,560)	35.000	35.000	21.000	\$0	(\$4,746)	(\$4,746)
2017 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$4,837)	\$0	(\$4,837)	34.999	35.000	21.000	\$0	(\$1,693)	(\$1,693)
2017 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Other Prod. Montana	\$0	(\$5,654)	\$0	(\$5,654)	35.000	35.000	21.000	\$0	(\$1,979)	(\$1,979)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187248
\$0	\$0	\$0	187265
(\$92)	\$0	(\$61)	187238
\$0	\$0	\$0	187239
\$0	\$0	\$0	187242
\$0	\$0	\$0	187932
\$0	\$0	\$0	187267
(\$253)	\$0	(\$169)	187268
(\$81)	\$0	(\$54)	187269
(\$209)	\$0	(\$139)	187920
\$0	\$0	\$0	187919
\$0	\$0	\$0	187254
\$0	\$0	\$0	187252
\$0	\$0	\$0	187921
\$0	\$0	\$0	189500
(\$2,209)	\$0	(\$1,473)	188315
\$10,253)	\$0	(\$6,836)	188316
\$0	\$0	\$0	189501
(\$1,818)	\$0	(\$1,212)	188317
(\$3,962)	\$0	(\$2,641)	188318
(\$2,848)	\$0	(\$1,898)	188319
(\$1,016)	\$0	(\$677)	188320
\$0	\$0	\$0	189502
\$0	\$0	\$0	189503
(\$1,187)	\$0	(\$792)	188313

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PowerTax Deferred Tax Summary Report - Alternate

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09 EPE - Shared Services
Repair Allowance
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Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017 50%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Newman	\$0	(\$34,649)	\$0	(\$34,649)	35.000	35.000	21.000	\$0	(\$12,127)	(\$12,127)
2017 50%: Steam Prod. Rio Grande	\$0	(\$2,864)	\$0	(\$2,864)	35.000	34.999	21.000	\$0	(\$1,003)	(\$1,003)
2017 50%: Transmission	\$0	(\$13,077)	\$0	(\$13,077)	35.000	35.000	21.000	\$0	(\$4,577)	(\$4,577)
2017 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Distribution NM	\$0	(\$5,002)	\$0	(\$5,002)	21.000	21.000	21.000	\$0	(\$1,051)	(\$1,051)
2018: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Distribution TX	\$0	(\$14,597)	\$0	(\$14,597)	21.000	20.999	21.000	\$0	(\$3,065)	(\$3,065)
2018: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 2 AZ	\$0	\$19,330	\$0	\$19,330	21.000	21.000	21.000	\$0	\$4,059	\$4,059
2018: Nuclear Prod. PV 3 AZ	\$0	(\$276)	\$0	(\$276)	21.000	21.000	21.000	\$0	(\$58)	(\$58)
2018: Nuclear Prod. PV/WRF AZ	\$0	(\$11,580)	\$0	(\$11,580)	21.000	21.000	21.000	\$0	(\$2,432)	(\$2,432)
2018: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Other Prod. Montana	\$0	(\$10,881)	\$0	(\$10,881)	21.000	21.000	21.000	\$0	(\$2,285)	(\$2,285)
2018: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	189524
\$0	\$0	\$0	188314
\$0	\$0	\$0	189505
(\$7,276)	\$0	(\$4,851)	189506
(\$602)	\$0	(\$401)	189507
(\$2,746)	\$0	(\$1,831)	189512
\$0	\$0	\$0	189510
\$0	\$0	\$0	189492
\$0	\$0	\$0	189487
\$0	\$0	\$0	189513
\$0	\$0	\$0	189491
(\$1,051)	\$0	\$0	187941
\$0	\$0	\$0	188559
(\$3,065)	\$0	(\$0)	187942
\$0	\$0	\$0	188558
\$0	\$0	\$0	187943
\$4,059	\$0	(\$0)	187944
(\$58)	\$0	\$0	187945
(\$2,432)	\$0	(\$0)	187946
\$0	\$0	\$0	187947
\$0	\$0	\$0	188543
(\$2,285)	\$0	\$0	188571
\$0	\$0	\$0	188570
\$0	\$0	\$0	187940
\$0	\$0	\$0	188548

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PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2018: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Steam Prod. Rio Grande	\$0	(\$44,758)	\$0	(\$44,758)	21.000	21.000	21.000	\$0	(\$9,399)	(\$9,399)
2018: Transmission	\$0	(\$1,660)	\$0	(\$1,660)	21.000	20.999	21.000	\$0	(\$349)	(\$349)
2018: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Distribution NM	\$0	(\$411)	\$0	(\$411)	21.000	20.999	21.000	\$0	(\$86)	(\$86)
2018 50%: Distribution TX	\$0	(\$5,835)	\$0	(\$5,835)	21.000	21.000	21.000	\$0	(\$1,225)	(\$1,225)
2018 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 2 AZ	\$0	(\$71,215)	\$0	(\$71,215)	21.000	21.000	21.000	\$0	(\$14,955)	(\$14,955)
2018 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission	\$0	(\$710)	\$0	(\$710)	21.000	20.999	21.000	\$0	(\$149)	(\$149)
2018 50%: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188549
(\$9,399)	\$0	\$0	188550
(\$349)	\$0	(\$0)	188554
\$0	\$0	\$0	188553
\$0	\$0	\$0	187952
\$0	\$0	\$0	36407
(\$86)	\$0	(\$0)	36376
(\$1,225)	\$0	\$0	36377
\$0	\$0	\$0	36408
\$0	\$0	\$0	36378
\$14,955)	\$0	(\$0)	36379
\$0	\$0	\$0	36380
\$0	\$0	\$0	36381
\$0	\$0	\$0	36409
\$0	\$0	\$0	36410
\$0	\$0	\$0	36374
\$0	\$0	\$0	36383
\$0	\$0	\$0	36375
\$0	\$0	\$0	36412
\$0	\$0	\$0	36413
\$0	\$0	\$0	36414
(\$149)	\$0	\$0	36419
\$0	\$0	\$0	36417
\$0	\$0	\$0	36399
\$0	\$0	\$0	36394

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PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2018 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Distribution NM	\$1,381,175	\$0	\$0	\$1,381,175	0.0000	21.000	21.000	\$292,749	(\$2,702)	\$290,047
2019: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Distribution TX	\$1,854,470	\$0	\$0	\$1,854,470	0.0000	21.000	21.000	\$393,067	(\$3,628)	\$389,439
2019: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Nuclear Prod. PV 1 AZ	\$1,154,777	\$0	\$0	\$1,154,777	0.0000	21.000	21.000	\$244,838	(\$2,335)	\$242,503
2019: Nuclear Prod. PV 2 AZ	\$1,645,694	\$0	\$0	\$1,645,694	0.0000	21.000	21.000	\$348,923	(\$3,327)	\$345,596
2019: Nuclear Prod. PV 3 AZ	\$6,476,520	\$0	\$0	\$6,476,520	0.0000	21.000	21.000	\$1,373,162	(\$13,093)	\$1,360,069
2019: Nuclear Prod. PV/WRF AZ	\$856,864	\$0	\$0	\$856,864	0.0000	21.000	21.000	\$181,674	(\$1,732)	\$179,941
2019: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Steam Prod. Rio Grande	\$302,339	\$0	\$0	\$302,339	0.0000	21.000	21.000	\$64,439	(\$947)	\$63,491
2019: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transmission AIP	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
Federal Repair Allowance	\$13,671,840	(\$4,627,304)	\$0	\$9,044,536				\$2,898,851	(\$1,626,658)	\$1,272,193
Book Overhead	\$13,671,840	(\$5,406,437)	\$0	\$8,265,403				\$2,898,851	(\$1,899,354)	\$999,497
2002 30%: Distribution NM	\$0	\$6,012	\$0	\$6,012	34.999	35.000	21.000	\$0	\$2,104	\$2,104
2002 30%: Distribution NM DT	\$0	\$4,688	\$0	\$4,688	35.000	35.000	21.000	\$0	\$1,641	\$1,641

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	36420
\$0	\$0	\$0	36398
\$290,047	\$0	\$0	36497
\$0	\$0	\$0	36533
\$389,439	\$0	\$0	36498
\$0	\$0	\$0	36532
\$242,503	\$0	(\$0)	36499
\$345,596	\$0	\$0	36500
\$360,069	\$0	\$0	36501
\$179,941	\$0	\$0	36502
\$0	\$0	\$0	36503
\$0	\$0	\$0	36517
\$0	\$0	\$0	36545
\$0	\$0	\$0	36544
\$0	\$0	\$0	36496
\$0	\$0	\$0	36522
\$0	\$0	\$0	36523
\$63,491	\$0	\$0	36524
\$0	\$0	\$0	36528
\$0	\$0	\$0	36527
\$0	\$0	\$0	36508
\$899,353	\$0	(\$627,159)	
\$735,735	\$0	(\$736,238)	
\$1,263	\$0	\$842	189343
\$984	\$0	\$656	189344

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2002 30%: Distribution TX	\$0	\$15,187	\$0	\$15,187	35.000	34.999	21.000	\$0	\$5,315	\$5,315
2002 30%: Distribution TX DI	\$0	\$9,889	\$0	\$9,889	35.000	34.999	21.000	\$0	\$3,461	\$3,461
2002 30%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2002 30%: Nuclear Prod. PV 1 AZ DI	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2002 30%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2002 30%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2002 30%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2002 30%: Steam Prod. Newman	\$0	\$25	\$0	\$25	35.005	35.005	21.000	\$0	\$9	\$9
2002 30%: Steam Prod. Newman DI	\$0	\$229	\$0	\$229	35.000	35.000	21.000	\$0	\$80	\$80
2002 30%: Steam Prod. Rio Grande	\$0	\$249	\$0	\$249	35.001	35.001	21.000	\$0	\$87	\$87
2002 30%: Steam Prod. Rio Grande DI	\$0	\$32	\$0	\$32	35.001	35.002	21.000	\$0	\$11	\$11
2002 30%: Transmission	\$0	\$672	\$0	\$672	34.999	34.999	21.000	\$0	\$235	\$235
2002 30%: Transmission DI	\$0	\$235	\$0	\$235	34.999	35.000	21.000	\$0	\$82	\$82
2003 30%: Distribution NM	\$0	\$2,176	\$0	\$2,176	34.999	35.000	21.000	\$0	\$761	\$761
2003 30%: Distribution NM RA	\$0	\$4,567	\$0	\$4,567	35.000	35.000	21.000	\$0	\$1,599	\$1,599
2003 30%: Distribution TX	\$0	\$645	\$0	\$645	34.999	35.000	21.000	\$0	\$226	\$226
2003 30%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	35.023	0.0000	21.000	\$0	\$0	\$0
2003 30%: Nuclear Prod. PV 2 AZ DI	\$0	\$0	\$0	\$0	33.333	0.0000	21.000	\$0	\$0	\$0
2003 30%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	34.996	0.0000	21.000	\$0	\$0	\$0
2003 30%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	35.001	0.0000	21.000	\$0	\$0	\$0
2003 30%: Steam Prod. Newman	\$0	\$46	\$0	\$46	34.998	35.001	21.000	\$0	\$16	\$16
2003 30%: Steam Prod. Newman RA	\$0	\$423	\$0	\$423	35.000	35.000	21.000	\$0	\$148	\$148
2003 30%: Steam Prod. Rio Grande	\$0	\$7	\$0	\$7	35.009	34.968	21.000	\$0	\$2	\$2
2003 30%: Steam Prod. Rio Grande RA	\$0	\$49	\$0	\$49	35.000	34.998	21.000	\$0	\$17	\$17
2003 30%: Transmission	\$0	\$3,253	\$0	\$3,253	35.000	34.999	21.000	\$0	\$1,139	\$1,139

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$3,189	\$0	\$2,126	189345
\$2,077	\$0	\$1,385	189346
\$0	\$0	\$0	189347
\$0	\$0	\$0	189348
\$0	\$0	\$0	189349
\$0	\$0	\$0	189352
\$0	\$0	\$0	189354
\$5	\$0	\$4	189370
\$48	\$0	\$32	189371
\$52	\$0	\$35	189372
\$7	\$0	\$4	189373
\$141	\$0	\$94	189374
\$49	\$0	\$33	189375
\$457	\$0	\$305	189376
\$959	\$0	\$639	189382
\$135	\$0	\$90	189383
\$0	\$0	\$0	189389
\$0	\$0	\$0	189392
\$0	\$0	\$0	189393
\$0	\$0	\$0	189394
\$10	\$0	\$6	189417
\$89	\$0	\$59	189419
\$1	\$0	\$1	189420
\$10	\$0	\$7	189421
\$683	\$0	\$455	189422

PowerTax Deferred Tax Summary Report - Alternate

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Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2003 30%: Transmission RA	\$0	\$10	\$0	\$10	35.004	35.019	21.000	\$0	\$3	\$3
2003 50%: Distribution NM	\$0	\$242	\$0	\$242	34.999	34.999	21.000	\$0	\$85	\$85
2003 50%: Distribution TX	\$0	\$939	\$0	\$939	35.000	35.000	21.000	\$0	\$329	\$329
2003 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	34.991	0.0000	21.000	\$0	\$0	\$0
2003 50%: Steam Prod. Newman	\$0	\$2	\$0	\$2	35.073	35.128	21.000	\$0	\$1	\$1
2003 50%: Steam Prod. Newman RA	\$0	\$37	\$0	\$37	35.004	35.007	21.000	\$0	\$13	\$13
2003 50%: Steam Prod. Rio Grande	\$0	\$1	\$0	\$1	34.938	34.883	21.000	\$0	\$1	\$1
2003 50%: Steam Prod. Rio Grande RA	\$0	\$11	\$0	\$11	35.018	35.023	21.000	\$0	\$4	\$4
2003 50%: Transmission RA	\$0	\$399	\$0	\$399	34.999	34.999	21.000	\$0	\$140	\$140
2004 30%: Distribution NM	\$0	\$2,075	\$0	\$2,075	34.999	34.999	21.000	\$0	\$726	\$726
2004 30%: Distribution TX	\$0	\$5,248	\$0	\$5,248	35.000	35.000	21.000	\$0	\$1,837	\$1,837
2004 30%: Nuclear Prod. PV 1 AZ	\$0	\$10	\$0	\$10	35.004	0.0000	21.000	\$0	\$4	\$4
2004 30%: Nuclear Prod. PV 2 AZ	\$0	\$1,087	\$0	\$1,087	35.000	0.0000	21.000	\$0	\$381	\$381
2004 30%: Nuclear Prod. PV 3 AZ	\$0	\$104	\$0	\$104	35.001	0.0000	21.000	\$0	\$36	\$36
2004 30%: Nuclear Prod. PV/WRF AZ	\$0	\$455	\$0	\$455	35.000	0.0000	21.000	\$0	\$159	\$159
2004 30%: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2004 30%: Steam Prod. Newman	\$0	\$26,094	\$0	\$26,094	35.000	35.000	21.000	\$0	\$9,133	\$9,133
2004 30%: Steam Prod. Rio Grande	\$0	\$4,025	\$0	\$4,025	34.999	35.000	21.000	\$0	\$1,409	\$1,409
2004 30%: Transmission	\$0	\$853	\$0	\$853	35.000	35.000	21.000	\$0	\$299	\$299
2004 30%: Transmission PV AZ	\$0	\$201	\$0	\$201	35.000	35.000	21.000	\$0	\$70	\$70
2004 50%: Distribution NM	\$0	\$5,207	\$0	\$5,207	35.000	35.000	21.000	\$0	\$1,822	\$1,822
2004 50%: Distribution TX	\$0	\$6,995	\$0	\$6,995	34.999	35.000	21.000	\$0	\$2,448	\$2,448
2004 50%: Nuclear Prod. PV 1 AZ	\$0	\$20	\$0	\$20	34.999	0.0000	21.000	\$0	\$7	\$7
2004 50%: Nuclear Prod. PV 2 AZ	\$0	\$2,146	\$0	\$2,146	35.000	0.0000	21.000	\$0	\$751	\$751
2004 50%: Nuclear Prod. PV 3 AZ	\$0	\$205	\$0	\$205	34.999	0.0000	21.000	\$0	\$72	\$72

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$2	\$0	\$1	189425
\$51	\$0	\$34	189430
\$197	\$0	\$132	189433
\$0	\$0	\$0	189436
\$0	\$0	\$0	189443
\$8	\$0	\$5	189444
\$0	\$0	\$0	189445
\$2	\$0	\$1	189446
\$84	\$0	\$56	189448
\$436	\$0	\$291	189452
\$1,102	\$0	\$735	189453
\$2	\$0	\$1	189454
\$228	\$0	\$152	189455
\$22	\$0	\$15	189456
\$96	\$0	\$64	189457
\$0	\$0	\$0	189459
\$5,480	\$0	\$3,653	189464
\$845	\$0	\$563	189466
\$179	\$0	\$119	189467
\$42	\$0	\$28	189458
\$1,093	\$0	\$729	189471
\$1,469	\$0	\$979	189472
\$4	\$0	\$3	189475
\$451	\$0	\$300	189476
\$43	\$0	\$29	189477

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
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Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2004 50%: Nuclear Prod. PV/WRF AZ	\$0	\$899	\$0	\$899	34.999	0.0000	21.000	\$0	\$315	\$315
2004 50%: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2004 50%: Steam Prod. Newman	\$0	\$7,082	\$0	\$7,082	34.999	34.999	21.000	\$0	\$2,479	\$2,479
2004 50%: Steam Prod. Rio Grande	\$0	\$30,747	\$0	\$30,747	35.000	35.000	21.000	\$0	\$10,761	\$10,761
2004 50%: Transmission	\$0	\$1,974	\$0	\$1,974	35.000	34.999	21.000	\$0	\$691	\$691
2008 50%: Nuclear Prod. PV 1 AZ	\$0	\$118,781	\$0	\$118,781	34.999	34.999	21.000	\$0	\$41,573	\$41,573
2008 50%: Nuclear Prod. PV 2 AZ	\$0	\$153,712	\$0	\$153,712	35.000	35.000	21.000	\$0	\$53,799	\$53,799
2008 50%: Nuclear Prod. PV 3 AZ	\$0	\$25,500	\$0	\$25,500	35.000	35.000	21.000	\$0	\$8,925	\$8,925
2008 50%: Nuclear Prod. PV/WRF AZ	\$0	\$284,422	\$0	\$284,422	35.000	35.000	21.000	\$0	\$99,548	\$99,548
2008 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2008 50%: Steam Prod. Newman	\$0	\$11,005	\$0	\$11,005	35.000	35.000	21.000	\$0	\$3,852	\$3,852
2008 50%: Steam Prod. Rio Grande	\$0	\$5,010	\$0	\$5,010	35.000	34.999	21.000	\$0	\$1,753	\$1,753
Federal Repair Allowance - Bonus	\$0	\$743,881	\$0	\$743,881				\$0	\$260,358	\$260,358
Tax Overhead	\$0	\$743,881	\$0	\$743,881				\$0	\$260,358	\$260,358
Total Tax Classes	\$13,671,840	(\$4,662,556)	\$0	\$9,009,284				\$2,898,851	(\$1,638,996)	\$1,259,855
Jurisdiction Totals:	\$13,671,840	(\$4,662,556)	\$0	\$9,009,284				\$2,898,851	(\$1,638,996)	\$1,259,855
Company Totals:	\$13,671,840	(\$4,662,556)	\$0	\$9,009,284				\$2,898,851	(\$1,638,996)	\$1,259,855
Grand Totals:	\$13,671,840	(\$4,662,556)	\$0	\$9,009,284				\$2,898,851	(\$1,638,996)	\$1,259,855

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$189	\$0	\$126	189478
\$0	\$0	\$0	189483
\$1,487	\$0	\$991	189486
\$6,457	\$0	\$4,305	187668
\$415	\$0	\$276	187669
\$24,944	\$0	\$16,629	187677
\$32,279	\$0	\$21,520	187678
\$5,355	\$0	\$3,570	187679
\$59,729	\$0	\$39,819	187680
\$0	\$0	\$0	187684
\$2,311	\$0	\$1,541	187685
\$1,052	\$0	\$701	187686
\$156,215	\$0	\$104,143	
\$156,215	\$0	\$104,143	
\$891,950	\$0	(\$632,094)	
\$891,950	\$0	(\$632,094)	
\$891,950	\$0	(\$632,094)	
\$891,950	\$0	(\$632,094)	

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S TWENTIETH REQUEST FOR INFORMATION
QUESTION NOS. CEP 20-1 THROUGH CEP 20-8

CEP 20-8:

For Questions 20-5 through 20-8 Please reference the Rebuttal Testimony of Cynthia Prieto at pages 8-9-10 and 18 relating to Excess Deferred Income Taxes, (EDIT).

EDIT: Please provide the vintage data for the EDIT related to section 174 R&D, and for each vintage provide both the tax and financial depreciation or amortization and the related asset lives.

RESPONSE:

The reports available in El Paso Electric Company's ("EPE") software are currently limited to annual amortization reports. As an example, CEP 20-8, Attachment 1, provides the amortization for section 174 R&D for each vintage of each tax class of excess ADIT that was amortized for 2019. Basis differences, like section 174 R&D, are allocated to each tax class on an annual basis (vintage) and are depreciated for book and tax purposes with the tax class.

Preparer: Tamera Henderson

Title: Manager – Tax

Sponsor: Cynthia S. Prieto

Title: Vice President – Controller

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Section 174 RD
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2007: Nuclear Prod - RD	\$0	(\$23,114)	\$0	(\$23,114)	34.999	34.999	21.000	\$0	(\$8,090)	(\$8,090)
2008: Nuclear Prod - RD	\$0	(\$45,633)	\$0	(\$45,633)	35.000	35.000	21.000	\$0	(\$15,972)	(\$15,972)
2009: Nuclear Prod - RD	\$0	(\$131,343)	\$0	(\$131,343)	35.000	35.000	21.000	\$0	(\$45,970)	(\$45,970)
2010: Nuclear Prod - RD	\$0	(\$110,806)	\$0	(\$110,806)	35.000	35.000	21.000	\$0	(\$38,782)	(\$38,782)
2010 100%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Nuclear Prod. PV 1 AZ	\$0	(\$1,530)	\$0	(\$1,530)	34.999	34.999	21.000	\$0	(\$535)	(\$535)
2011: Nuclear Prod. PV 2 AZ	\$0	\$16	\$0	\$16	35.000	35.000	21.000	\$0	\$6	\$6
2011 100%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Nuclear Prod. PV 1 AZ	\$0	(\$24,897)	\$0	(\$24,897)	35.000	35.000	21.000	\$0	(\$8,714)	(\$8,714)
2011 100%: Nuclear Prod. PV 2 AZ	\$0	(\$28,617)	\$0	(\$28,617)	35.000	35.000	21.000	\$0	(\$10,016)	(\$10,016)
2011 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Nuclear Prod. PV 1 AZ	\$0	(\$5,800)	\$0	(\$5,800)	34.999	34.999	21.000	\$0	(\$2,030)	(\$2,030)
2011 50%: Nuclear Prod. PV 2 AZ	\$0	(\$1,672)	\$0	(\$1,672)	35.000	35.000	21.000	\$0	(\$585)	(\$585)
2012: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV 1 AZ	\$0	(\$12,823)	\$0	(\$12,823)	34.999	34.999	21.000	\$0	(\$4,488)	(\$4,488)
2012 100%: Nuclear Prod. PV 2 AZ	\$0	(\$4,993)	\$0	(\$4,993)	35.000	35.000	21.000	\$0	(\$1,748)	(\$1,748)
2012 100%: Nuclear Prod. PV 3 AZ	\$0	(\$3,311)	\$0	(\$3,311)	34.999	35.000	21.000	\$0	(\$1,159)	(\$1,159)
2012 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV 1 AZ	\$0	(\$11,232)	\$0	(\$11,232)	35.000	35.000	21.000	\$0	(\$3,931)	(\$3,931)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$4,854)	\$0	(\$3,236)	189291
(\$9,583)	\$0	(\$6,389)	189321
\$27,582)	\$0	(\$18,388)	188983
\$23,269)	\$0	(\$15,513)	188004
\$0	\$0	\$0	188086
\$0	\$0	\$0	188045
\$0	\$0	\$0	189090
(\$321)	\$0	(\$214)	189074
\$3	\$0	\$2	189075
\$0	\$0	\$0	189550
(\$5,228)	\$0	(\$3,486)	189534
(\$6,010)	\$0	(\$4,006)	189535
\$0	\$0	\$0	187762
(\$1,218)	\$0	(\$812)	187746
(\$351)	\$0	(\$234)	187747
\$0	\$0	\$0	188483
\$0	\$0	\$0	188467
\$0	\$0	\$0	188468
\$0	\$0	\$0	188469
\$0	\$0	\$0	188191
(\$2,693)	\$0	(\$1,795)	188175
(\$1,049)	\$0	(\$699)	188176
(\$695)	\$0	(\$464)	188177
\$0	\$0	\$0	187798
(\$2,359)	\$0	(\$1,572)	188513

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Section 174 RD
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2012 50%: Nuclear Prod. PV 2 AZ	\$0	(\$19,048)	\$0	(\$19,048)	34.999	34.999	21.000	\$0	(\$6,667)	(\$6,667)
2012 50%: Nuclear Prod. PV 3 AZ	\$0	(\$20,744)	\$0	(\$20,744)	35.000	35.000	21.000	\$0	(\$7,260)	(\$7,260)
2013: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	40.000	40.000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	40.000	40.000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	41.379	42.857	21.000	\$0	\$0	\$0
2013 100%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Nuclear Prod. PV 1 AZ	\$0	(\$6,694)	\$0	(\$6,694)	34.999	35.000	21.000	\$0	(\$2,343)	(\$2,343)
2013 100%: Nuclear Prod. PV 2 AZ	\$0	(\$4,798)	\$0	(\$4,798)	35.000	34.999	21.000	\$0	(\$1,679)	(\$1,679)
2013 100%: Nuclear Prod. PV 3 AZ	\$0	(\$3,325)	\$0	(\$3,325)	35.000	35.000	21.000	\$0	(\$1,164)	(\$1,164)
2013 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Nuclear Prod. PV 1 AZ	\$0	(\$15,170)	\$0	(\$15,170)	35.000	34.999	21.000	\$0	(\$5,309)	(\$5,309)
2013 50%: Nuclear Prod. PV 2 AZ	\$0	(\$19,257)	\$0	(\$19,257)	35.000	35.000	21.000	\$0	(\$6,740)	(\$6,740)
2013 50%: Nuclear Prod. PV 3 AZ	\$0	(\$16,244)	\$0	(\$16,244)	35.000	35.000	21.000	\$0	(\$5,686)	(\$5,686)
2013 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$25,923)	\$0	(\$25,923)	35.000	35.000	21.000	\$0	(\$9,073)	(\$9,073)
2014: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Nuclear Prod. PV 1 AZ	\$0	(\$3,297)	\$0	(\$3,297)	35.000	34.999	21.000	\$0	(\$1,154)	(\$1,154)
2014: Nuclear Prod. PV 2 AZ	\$0	(\$6,956)	\$0	(\$6,956)	35.000	35.000	21.000	\$0	(\$2,435)	(\$2,435)
2014: Nuclear Prod. PV 3 AZ	\$0	(\$7,447)	\$0	(\$7,447)	35.000	35.000	21.000	\$0	(\$2,607)	(\$2,607)
2014 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Nuclear Prod. PV 1 AZ	\$0	(\$28,366)	\$0	(\$28,366)	35.000	35.000	21.000	\$0	(\$9,928)	(\$9,928)
2014 50%: Nuclear Prod. PV 2 AZ	\$0	(\$24,666)	\$0	(\$24,666)	35.000	34.999	21.000	\$0	(\$8,633)	(\$8,633)
2014 50%: Nuclear Prod. PV 3 AZ	\$0	(\$24,215)	\$0	(\$24,215)	35.000	35.000	21.000	\$0	(\$8,475)	(\$8,475)
2014 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$4,000)	\$0	(\$2,667)	188514
(\$4,356)	\$0	(\$2,904)	187785
\$0	\$0	\$0	188342
\$0	\$0	\$0	188326
\$0	\$0	\$0	188327
\$0	\$0	\$0	188328
\$0	\$0	\$0	189044
(\$1,406)	\$0	(\$937)	189028
(\$1,008)	\$0	(\$672)	189029
(\$698)	\$0	(\$465)	189030
\$0	\$0	\$0	188389
(\$3,186)	\$0	(\$2,124)	188373
(\$4,044)	\$0	(\$2,696)	188374
(\$3,411)	\$0	(\$2,274)	188375
(\$5,444)	\$0	(\$3,629)	188376
\$0	\$0	\$0	188241
(\$692)	\$0	(\$462)	188225
(\$1,461)	\$0	(\$974)	188226
(\$1,564)	\$0	(\$1,043)	188227
\$0	\$0	\$0	188435
(\$5,957)	\$0	(\$3,971)	188419
(\$5,180)	\$0	(\$3,453)	188420
(\$5,085)	\$0	(\$3,390)	188421
\$0	\$0	\$0	188422
\$0	\$0	\$0	188134

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Section 174 RD
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2015: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$73,979)	\$0	(\$73,979)	35.000	35.000	21.000	\$0	(\$25,893)	(\$25,893)
2016: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	33.333	33.333	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Nuclear Prod. PV 1 AZ	\$0	(\$17,072)	\$0	(\$17,072)	35.000	34.999	21.000	\$0	(\$5,975)	(\$5,975)
2016 50%: Nuclear Prod. PV 2 AZ	\$0	(\$17,072)	\$0	(\$17,072)	35.000	34.999	21.000	\$0	(\$5,975)	(\$5,975)
2016 50%: Nuclear Prod. PV 3 AZ	\$0	(\$17,072)	\$0	(\$17,072)	35.000	34.999	21.000	\$0	(\$5,975)	(\$5,975)
2016 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$17,072)	\$0	(\$17,072)	34.999	34.999	21.000	\$0	(\$5,975)	(\$5,975)
2017: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV 1 AZ	\$0	(\$5,726)	\$0	(\$5,726)	34.999	34.999	21.000	\$0	(\$2,004)	(\$2,004)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188118
\$0	\$0	\$0	188119
\$0	\$0	\$0	188120
\$0	\$0	\$0	188596
\$0	\$0	\$0	188576
\$0	\$0	\$0	188577
\$0	\$0	\$0	188578
\$15,536	\$0	(\$10,357)	188579
\$0	\$0	\$0	188648
\$0	\$0	\$0	188632
\$0	\$0	\$0	188633
\$0	\$0	\$0	188634
\$0	\$0	\$0	188635
\$0	\$0	\$0	188144
(\$3,585)	\$0	(\$2,390)	188683
(\$3,585)	\$0	(\$2,390)	188684
(\$3,585)	\$0	(\$2,390)	188685
(\$3,585)	\$0	(\$2,390)	188686
\$0	\$0	\$0	188282
\$0	\$0	\$0	188266
\$0	\$0	\$0	188267
\$0	\$0	\$0	188268
\$0	\$0	\$0	188269
\$0	\$0	\$0	187260
(\$1,202)	\$0	(\$802)	187244

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Section 174 RD
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017 100%: Nuclear Prod. PV 2 AZ	\$0	(\$402)	\$0	(\$402)	34.999	34.999	21.000	\$0	(\$141)	(\$141)
2017 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV/WRF AZ	\$0	(\$438)	\$0	(\$438)	35.000	35.000	21.000	\$0	(\$153)	(\$153)
2017 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Nuclear Prod. PV 1 AZ	\$0	(\$10,770)	\$0	(\$10,770)	35.000	35.000	21.000	\$0	(\$3,770)	(\$3,770)
2017 50%: Nuclear Prod. PV 2 AZ	\$0	(\$16,094)	\$0	(\$16,094)	35.000	35.000	21.000	\$0	(\$5,633)	(\$5,633)
2017 50%: Nuclear Prod. PV 3 AZ	\$0	(\$16,496)	\$0	(\$16,496)	35.000	35.000	21.000	\$0	(\$5,773)	(\$5,773)
2017 50%: Nuclear Prod. PV/WRF AZ	\$0	(\$16,058)	\$0	(\$16,058)	35.000	35.000	21.000	\$0	(\$5,620)	(\$5,620)
2018: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 2 AZ	\$0	\$14,756	\$0	\$14,756	21.000	21.000	21.000	\$0	\$3,099	\$3,099
2018: Nuclear Prod. PV 3 AZ	\$0	(\$39,606)	\$0	(\$39,606)	21.000	21.000	21.000	\$0	(\$8,317)	(\$8,317)
2018: Nuclear Prod. PV/WRF AZ	\$0	(\$39,606)	\$0	(\$39,606)	21.000	21.000	21.000	\$0	(\$8,317)	(\$8,317)
2018 50%: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 2 AZ	\$0	(\$54,362)	\$0	(\$54,362)	21.000	21.000	21.000	\$0	(\$11,416)	(\$11,416)
2018 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Nuclear Prod - RD	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Nuclear Prod. PV 1 AZ	\$1,112,910	\$0	\$0	\$1,112,910	0.0000	21.000	21.000	\$235,961	(\$2,250)	\$233,711
2019: Nuclear Prod. PV 2 AZ	\$1,112,910	\$0	\$0	\$1,112,910	0.0000	21.000	21.000	\$235,961	(\$2,250)	\$233,711
2019: Nuclear Prod. PV 3 AZ	\$1,112,910	\$0	\$0	\$1,112,910	0.0000	21.000	21.000	\$235,961	(\$2,250)	\$233,711

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$84)	\$0	(\$56)	187245
\$0	\$0	\$0	187246
(\$92)	\$0	(\$61)	187247
\$0	\$0	\$0	189498
(\$2,262)	\$0	(\$1,508)	188317
(\$3,380)	\$0	(\$2,253)	188318
(\$3,464)	\$0	(\$2,309)	188319
(\$3,372)	\$0	(\$2,248)	188320
\$0	\$0	\$0	187959
\$0	\$0	\$0	187943
\$3,099	\$0	(\$0)	187944
(\$8,317)	\$0	(\$0)	187945
(\$8,317)	\$0	(\$0)	187946
\$0	\$0	\$0	36405
\$0	\$0	\$0	36378
\$11,416)	\$0	(\$0)	36379
\$0	\$0	\$0	36380
\$0	\$0	\$0	36381
\$0	\$0	\$0	36515
\$233,711	\$0	(\$0)	36499
\$233,711	\$0	(\$0)	36500
\$233,711	\$0	(\$0)	36501

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Section 174 RD
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity	
Tax Year: 2019											
2019: Nuclear Prod. PV/WRF AZ	\$1,112,911	\$0	\$0	\$1,112,911	0.0000	21.000	21.000	\$235,961	(\$2,250)	\$233,711	\$
Federal R&D	\$4,451,642	(\$958,971)	\$0	\$3,492,670				\$943,844	(\$328,005)	\$615,839	\$
Book Overhead	\$4,451,642	(\$958,971)	\$0	\$3,492,670				\$943,844	(\$328,005)	\$615,839	\$
Total Tax Classes	\$4,451,642	(\$958,971)	\$0	\$3,492,670				\$943,844	(\$328,005)	\$615,839	\$
Jurisdiction Totals:	\$4,451,642	(\$958,971)	\$0	\$3,492,670				\$943,844	(\$328,005)	\$615,839	\$
Company Totals:	\$4,451,642	(\$958,971)	\$0	\$3,492,670				\$943,844	(\$328,005)	\$615,839	\$
Grand Totals:	\$4,451,642	(\$958,971)	\$0	\$3,492,670				\$943,844	(\$328,005)	\$615,839	\$

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$233,711	\$0	\$0	36502
\$733,461	\$0	(\$117,621)	
\$733,461	\$0	(\$117,621)	
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\$733,461	\$0	(\$117,621)	
\$733,461	\$0	(\$117,621)	
\$733,461	\$0	(\$117,621)	

SOAH DOCKET NO. 473-21-2606
DOCKET NO. 52195

**APPLICATION OF EL PASO
ELECTRIC COMPANY TO
CHANGE RATES**

§
§
§

**BEFORE THE STATE OFFICE
OF
ADMINISTRATIVE HEARINGS**

**CONFIDENTIALITY STATEMENT UNDER
SECTION 4 OF THE PROTECTIVE ORDER**

The undersigned attorney for El Paso Electric Company (“EPE”) submits this statement under the section 4 of the Protective Order entered in this case. Materials provided in CEP 20-1(b), Attachment 1 Confidential, are exempt from public disclosure pursuant to sections 552.101 and 552.110 of the Public Information Act¹ and section 418.181 of the Texas Government Code.

In particular, some of the information contained in the attachment identified above concerns business operations that are commercially sensitive and not otherwise readily available to the public and that if released could cause substantial competitive harm to EPE or the owner of the confidential information. Additionally, some of the information in the attachment identified above was provided confidentially to avoid the public release of the information contained therein.

The undersigned counsel for EPE has reviewed the information described above sufficiently to state in good faith that the information is exempt from disclosure under the Public Information Act and Texas Government Code and merits the confidential protected materials designation given to it.

¹ Tex. Gov't Code Ann. § 552.110.

Respectfully submitted,

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Everett Britt

**ATTORNEYS FOR EL PASO ELECTRIC
COMPANY**

CERTIFICATE OF SERVICE

I certify that a true and correct copy of this document was served by email on all parties of record on December 22, 2021.



Everett Britt

The following files are not convertible:

CEP 20-02_Attachment 1.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.