

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2019: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
Federal CCI	\$0	\$4,207,651	\$0	\$4,207,651				\$0	\$1,472,678	\$1,472,678
2014: Comp. Eq.	\$0	\$280	\$0	\$280	35.000	0.0000	21.000	\$0	\$98	\$98
2014: Distribution NM	\$0	\$1,221	\$0	\$1,221	34.999	34.999	21.000	\$0	\$427	\$427
2014: Distribution TX	\$0	\$486	\$0	\$486	35.000	34.999	21.000	\$0	\$170	\$170
2014: Metering	\$0	\$13	\$0	\$13	35.002	35.006	21.000	\$0	\$4	\$4
2014: Nuclear Prod. PV 1 AZ	\$0	\$848	\$0	\$848	34.999	34.999	21.000	\$0	\$297	\$297
2014: Nuclear Prod. PV 2 AZ	\$0	\$1,917	\$0	\$1,917	35.000	35.000	21.000	\$0	\$671	\$671
2014: Nuclear Prod. PV 3 AZ	\$0	\$435	\$0	\$435	35.000	34.999	21.000	\$0	\$152	\$152
2014: Nuclear Prod. PV/WRF AZ	\$0	\$6,335	\$0	\$6,335	34.999	35.000	21.000	\$0	\$2,217	\$2,217
2014: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2014: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Other Prod. Rio Grande 9	\$0	\$5	\$0	\$5	34.997	35.000	21.000	\$0	\$2	\$2
2014: Software PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Newman	\$0	\$4	\$0	\$4	34.990	34.982	21.000	\$0	\$1	\$1
2014: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Structures	\$0	\$2,770	\$0	\$2,770	35.000	35.000	21.000	\$0	\$969	\$969
2014: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2014: Transportation	\$0	\$2	\$0	\$2	35.010	0.0000	21.000	\$0	\$1	\$1
2014 50%: Distribution NM	\$0	\$9,534	\$0	\$9,534	34.999	34.999	21.000	\$0	\$3,337	\$3,337
2014 50%: Distribution TX	\$0	\$46,961	\$0	\$46,961	35.000	35.000	21.000	\$0	\$16,436	\$16,436

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	36524
\$0	\$0	\$0	36526
\$0	\$0	\$0	36528
\$0	\$0	\$0	36507
883,607	\$0	\$589,071	
\$59	\$0	\$39	188243
\$256	\$0	\$171	188224
\$102	\$0	\$68	188221
\$3	\$0	\$2	188244
\$178	\$0	\$119	188225
\$403	\$0	\$268	188226
\$91	\$0	\$61	188227
\$1,330	\$0	\$887	188228
\$0	\$0	\$0	188245
\$0	\$0	\$0	188229
\$1	\$0	\$1	188464
\$0	\$0	\$0	188230
\$0	\$0	\$0	188248
\$1	\$0	\$1	188249
\$0	\$0	\$0	188397
\$582	\$0	\$388	188399
\$0	\$0	\$0	188233
\$0	\$0	\$0	188401
\$2,002	\$0	\$1,335	188417
\$9,862	\$0	\$6,574	188418

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Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2014 50%: Metering	\$0	\$2,243	\$0	\$2,243	34.999	34.999	21.000	\$0	\$785	\$785
2014 50%: Nuclear Prod. PV 1 AZ	\$0	\$7,297	\$0	\$7,297	35.000	35.000	21.000	\$0	\$2,554	\$2,554
2014 50%: Nuclear Prod. PV 2 AZ	\$0	\$6,796	\$0	\$6,796	35.000	35.000	21.000	\$0	\$2,379	\$2,379
2014 50%: Nuclear Prod. PV 3 AZ	\$0	\$1,415	\$0	\$1,415	34.999	35.000	21.000	\$0	\$495	\$495
2014 50%: Nuclear Prod. PV/WRF AZ	\$0	\$6,741	\$0	\$6,741	34.999	34.999	21.000	\$0	\$2,359	\$2,359
2014 50%: OFE	\$0	\$3,024	\$0	\$3,024	35.000	35.000	21.000	\$0	\$1,058	\$1,058
2014 50%: OFE PV AZ	\$0	\$22	\$0	\$22	35.003	35.027	21.000	\$0	\$8	\$8
2014 50%: Software PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Steam Prod. Four Corners	\$0	\$34	\$0	\$34	34.998	35.000	21.000	\$0	\$12	\$12
2014 50%: Steam Prod. Newman	\$0	\$10,077	\$0	\$10,077	34.999	34.999	21.000	\$0	\$3,527	\$3,527
2014 50%: Steam Prod. Rio Grande	\$0	\$576	\$0	\$576	35.000	35.000	21.000	\$0	\$202	\$202
2014 50%: Transmission PV AZ	\$0	\$148	\$0	\$148	35.000	34.999	21.000	\$0	\$52	\$52
2015: Comp. Eq.	\$0	\$6	\$0	\$6	34.955	34.682	21.000	\$0	\$2	\$2
2015: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution TX	\$0	\$1	\$0	\$1	35.023	35.058	21.000	\$0	\$0	\$0
2015: Land Distribution	\$0	\$0	\$0	\$0	34.999	34.999	21.000	\$0	\$0	\$0
2015: Land Steam	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2015: Metering	\$0	\$0	\$0	\$0	34.968	35.074	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 1 AZ	\$0	(\$21)	\$0	(\$21)	35.001	34.997	21.000	\$0	(\$7)	(\$7)
2015: Nuclear Prod. PV 2 AZ	\$0	\$12,029	\$0	\$12,029	34.999	34.999	21.000	\$0	\$4,210	\$4,210
2015: Nuclear Prod. PV 3 AZ	\$0	\$5,377	\$0	\$5,377	35.000	34.999	21.000	\$0	\$1,882	\$1,882
2015: Nuclear Prod. PV/WRF AZ	\$0	(\$76,090)	\$0	(\$76,090)	35.000	35.000	21.000	\$0	(\$26,632)	(\$26,632)
2015: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: OFE PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Other Prod. Copper	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$471	\$0	\$314	188438
\$1,532	\$0	\$1,022	188419
\$1,427	\$0	\$952	188420
\$297	\$0	\$198	188421
\$1,416	\$0	\$944	188422
\$635	\$0	\$423	188439
\$5	\$0	\$3	188423
\$0	\$0	\$0	188424
\$7	\$0	\$5	188442
\$2,116	\$0	\$1,411	188443
\$121	\$0	\$81	188444
\$31	\$0	\$21	188427
\$1	\$0	\$1	188136
\$0	\$0	\$0	188116
\$0	\$0	\$0	188117
\$0	\$0	\$0	188130
\$0	\$0	\$0	188535
\$0	\$0	\$0	188137
(\$4)	\$0	(\$3)	188118
\$2,526	\$0	\$1,684	188119
\$1,129	\$0	\$753	188120
\$15,979)	\$0	(\$10,653)	188121
\$0	\$0	\$0	188138
\$0	\$0	\$0	188122
\$0	\$0	\$0	188139

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Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2015: Other Prod. Montana	\$0	\$1,074	\$0	\$1,074	34.999	34.999	21.000	\$0	\$376	\$376
2015: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Software PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Software PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Newman	\$0	(\$4)	\$0	(\$4)	35.005	35.009	21.000	\$0	(\$2)	(\$2)
2015: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Structures	\$0	\$34,142	\$0	\$34,142	35.000	35.000	21.000	\$0	\$11,950	\$11,950
2015: Transmission	\$0	(\$13)	\$0	(\$13)	34.998	35.002	21.000	\$0	(\$5)	(\$5)
2015: Transmission PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Transportation	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015: Transportation PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Comp. Eq.	\$0	\$7,314	\$0	\$7,314	34.999	34.999	21.000	\$0	\$2,560	\$2,560
2015 50%: Distribution NM	\$0	\$17,218	\$0	\$17,218	35.000	35.000	21.000	\$0	\$6,026	\$6,026
2015 50%: Distribution TX	\$0	\$40,757	\$0	\$40,757	35.000	35.000	21.000	\$0	\$14,265	\$14,265
2015 50%: Metering	\$0	\$457	\$0	\$457	35.000	35.000	21.000	\$0	\$160	\$160
2015 50%: Nuclear Prod. PV 1 AZ	\$0	(\$43)	\$0	(\$43)	35.001	35.000	21.000	\$0	(\$15)	(\$15)
2015 50%: Nuclear Prod. PV 2 AZ	\$0	\$26,326	\$0	\$26,326	34.999	35.000	21.000	\$0	\$9,214	\$9,214
2015 50%: Nuclear Prod. PV 3 AZ	\$0	\$11,246	\$0	\$11,246	34.999	35.000	21.000	\$0	\$3,936	\$3,936
2015 50%: Nuclear Prod. PV/WRF AZ	\$0	\$226,091	\$0	\$226,091	35.000	35.000	21.000	\$0	\$79,132	\$79,132
2015 50%: OFE	\$0	\$4,607	\$0	\$4,607	35.000	35.000	21.000	\$0	\$1,612	\$1,612
2015 50%: OFE PV AZ	\$0	\$1	\$0	\$1	34.992	34.911	21.000	\$0	\$0	\$0
2015 50%: Other Prod. Copper	\$0	\$259	\$0	\$259	34.999	35.000	21.000	\$0	\$91	\$91
2015 50%: Other Prod. Montana	\$0	\$517,349	\$0	\$517,349	35.000	35.000	21.000	\$0	\$181,072	\$181,072
2015 50%: Other Prod. Rio Grande 9	\$0	\$1,855	\$0	\$1,855	35.000	35.000	21.000	\$0	\$649	\$649

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$226	\$0	\$150	188623
\$0	\$0	\$0	188573
\$0	\$0	\$0	188530
\$0	\$0	\$0	188123
\$0	\$0	\$0	188521
(\$1)	\$0	(\$1)	188522
\$0	\$0	\$0	188523
\$7,170	\$0	\$4,780	188525
(\$3)	\$0	(\$2)	188527
\$0	\$0	\$0	188125
\$0	\$0	\$0	188528
\$0	\$0	\$0	188127
\$1,536	\$0	\$1,024	188598
\$3,616	\$0	\$2,410	188575
\$8,559	\$0	\$5,706	188572
\$96	\$0	\$64	188599
(\$9)	\$0	(\$6)	188576
\$5,528	\$0	\$3,686	188577
\$2,362	\$0	\$1,574	188578
\$47,479	\$0	\$31,653	188579
\$967	\$0	\$645	188600
\$0	\$0	\$0	188580
\$54	\$0	\$36	188601
\$108,643	\$0	\$72,429	188114
\$390	\$0	\$260	188622

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Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2015 50%: Software PV 2 AZ	\$0	\$0	\$0	\$0	34.999	0.0000	21.000	\$0	\$0	\$0
2015 50%: Software PV/WRF AZ	\$0	\$0	\$0	\$0	34.999	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Newman	\$0	\$5,643	\$0	\$5,643	35.000	34.999	21.000	\$0	\$1,975	\$1,975
2015 50%: Steam Prod. Rio Grande	\$0	\$2,196	\$0	\$2,196	34.999	34.999	21.000	\$0	\$769	\$769
2015 50%: Transmission	\$0	\$582	\$0	\$582	34.999	34.999	21.000	\$0	\$204	\$204
2015 50%: Transmission PV 1 AZ	\$0	\$2,301	\$0	\$2,301	35.000	35.000	21.000	\$0	\$805	\$805
2015 50%: Transportation	\$0	(\$1)	\$0	(\$1)	34.848	34.615	21.000	\$0	(\$0)	(\$0)
2015 50%: Transportation PV AZ	\$0	\$1,811	\$0	\$1,811	34.999	35.000	21.000	\$0	\$634	\$634
2016: Comp. Eq.	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Land Distribution	\$0	\$0	\$0	\$0	34.999	34.999	21.000	\$0	\$0	\$0
2016: Metering	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	50.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: OFE PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Copper	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Montana	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Software	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Software PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188612
\$0	\$0	\$0	188581
\$0	\$0	\$0	188603
\$1,185	\$0	\$790	188604
\$461	\$0	\$307	188605
\$122	\$0	\$82	188609
\$483	\$0	\$322	188583
(\$0)	\$0	(\$0)	188610
\$380	\$0	\$254	188585
\$0	\$0	\$0	188650
\$0	\$0	\$0	188627
\$0	\$0	\$0	188631
\$0	\$0	\$0	188644
\$0	\$0	\$0	188651
\$0	\$0	\$0	188632
\$0	\$0	\$0	188633
\$0	\$0	\$0	188634
\$0	\$0	\$0	188635
\$0	\$0	\$0	188652
\$0	\$0	\$0	188636
\$0	\$0	\$0	188653
\$0	\$0	\$0	188678
\$0	\$0	\$0	188677
\$0	\$0	\$0	188654
\$0	\$0	\$0	188664

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Tax Year: 2019										
2016: Software PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Newman	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Structures	\$0	\$1,804	\$0	\$1,804	35.000	35.000	21.000	\$0	\$632	\$632
2016: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Transportation PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Comp. Eq.	\$0	\$988	\$0	\$988	34.999	34.999	21.000	\$0	\$346	\$346
2016 50%: Distribution NM	\$0	\$7,935	\$0	\$7,935	34.999	34.999	21.000	\$0	\$2,777	\$2,777
2016 50%: Distribution TX	\$0	\$56,164	\$0	\$56,164	35.000	35.000	21.000	\$0	\$19,657	\$19,657
2016 50%: Metering	\$0	\$270	\$0	\$270	35.000	35.000	21.000	\$0	\$94	\$94
2016 50%: Nuclear Prod. PV 1 AZ	\$0	\$36,012	\$0	\$36,012	35.000	35.000	21.000	\$0	\$12,604	\$12,604
2016 50%: Nuclear Prod. PV 2 AZ	\$0	(\$1,967)	\$0	(\$1,967)	35.000	35.000	21.000	\$0	(\$688)	(\$688)
2016 50%: Nuclear Prod. PV 3 AZ	\$0	\$14,972	\$0	\$14,972	35.000	35.000	21.000	\$0	\$5,240	\$5,240
2016 50%: Nuclear Prod. PV/WRF AZ	\$0	\$71,738	\$0	\$71,738	35.000	35.000	21.000	\$0	\$25,108	\$25,108
2016 50%: OFE	\$0	\$6,316	\$0	\$6,316	34.999	34.999	21.000	\$0	\$2,210	\$2,210
2016 50%: OFE PV AZ	\$0	\$316	\$0	\$316	35.000	34.999	21.000	\$0	\$111	\$111
2016 50%: Other Prod. Copper	\$0	\$22	\$0	\$22	35.000	35.000	21.000	\$0	\$8	\$8
2016 50%: Other Prod. Montana	\$0	\$550,809	\$0	\$550,809	35.000	35.000	21.000	\$0	\$192,783	\$192,783
2016 50%: Other Prod. Rio Grande 9	\$0	\$269	\$0	\$269	35.000	34.999	21.000	\$0	\$94	\$94
2016 50%: Software	\$0	\$836	\$0	\$836	34.999	0.0000	21.000	\$0	\$293	\$293
2016 50%: Software PV 2 AZ	\$0	(\$897)	\$0	(\$897)	34.999	0.0000	21.000	\$0	(\$314)	(\$314)
2016 50%: Software PV/WRF AZ	\$0	\$4,017	\$0	\$4,017	34.999	0.0000	21.000	\$0	\$1,406	\$1,406

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188637
\$0	\$0	\$0	188655
\$0	\$0	\$0	188656
\$0	\$0	\$0	188657
\$379	\$0	\$253	188659
\$0	\$0	\$0	188661
\$0	\$0	\$0	188639
\$0	\$0	\$0	188640
\$0	\$0	\$0	188641
\$208	\$0	\$138	188146
\$1,666	\$0	\$1,111	188681
\$11,794	\$0	\$7,863	188682
\$57	\$0	\$38	188147
\$7,562	\$0	\$5,042	188683
(\$413)	\$0	(\$275)	188684
\$3,144	\$0	\$2,096	188685
\$15,065	\$0	\$10,043	188686
\$1,326	\$0	\$884	188148
\$66	\$0	\$44	188687
\$5	\$0	\$3	188149
\$115,670	\$0	\$77,113	188679
\$56	\$0	\$38	188170
\$176	\$0	\$117	188150
(\$188)	\$0	(\$126)	188160
\$844	\$0	\$562	188688

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NEW - Master Case (Tax Reform)
09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2016 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Newman	\$0	\$20,565	\$0	\$20,565	35.000	35.000	21.000	\$0	\$7,198	\$7,198
2016 50%: Steam Prod. Rio Grande	\$0	\$810	\$0	\$810	35.000	35.000	21.000	\$0	\$283	\$283
2016 50%: Transmission	\$0	\$5,002	\$0	\$5,002	35.000	35.000	21.000	\$0	\$1,751	\$1,751
2016 50%: Transmission PV 1 AZ	\$0	\$12	\$0	\$12	35.002	35.000	21.000	\$0	\$4	\$4
2016 50%: Transmission PV AZ	\$0	\$2,606	\$0	\$2,606	35.000	35.000	21.000	\$0	\$912	\$912
2016 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transportation PV AZ	\$0	\$564	\$0	\$564	35.000	35.000	21.000	\$0	\$197	\$197
2017: Comp. Eq.	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: OFE PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: OFE PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: OFE PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: OFE PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Copper	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Montana	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Renewables - Solar	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Software	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188151
\$4,319	\$0	\$2,879	188152
\$170	\$0	\$113	188153
\$1,050	\$0	\$700	188157
\$2	\$0	\$2	188690
\$547	\$0	\$365	188691
\$0	\$0	\$0	188158
\$118	\$0	\$79	188692
\$0	\$0	\$0	188284
\$0	\$0	\$0	188264
\$0	\$0	\$0	188265
\$0	\$0	\$0	188266
\$0	\$0	\$0	188267
\$0	\$0	\$0	188268
\$0	\$0	\$0	188269
\$0	\$0	\$0	188286
\$0	\$0	\$0	188516
\$0	\$0	\$0	188517
\$0	\$0	\$0	188518
\$0	\$0	\$0	188270
\$0	\$0	\$0	188287
\$0	\$0	\$0	188312
\$0	\$0	\$0	188311
\$0	\$0	\$0	188263
\$0	\$0	\$0	188288

12/16/2021 at 5:51 pm

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017: Software PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Newman	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Structures	\$0	\$190	\$0	\$190	35.000	34.999	21.000	\$0	\$66	\$66
2017: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Transportation	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Transportation PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Comp. Eq.	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Other Prod. Copper	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Other Prod. Montana	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Software	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Software PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transportation	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Comp. Eq.	\$0	\$9,820	\$0	\$9,820	34.999	34.999	21.000	\$0	\$3,437	\$3,437
2017 50%: Distribution NM	\$0	\$3,274	\$0	\$3,274	35.000	35.000	21.000	\$0	\$1,146	\$1,146

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188271
\$0	\$0	\$0	188290
\$0	\$0	\$0	188291
\$40	\$0	\$27	188293
\$0	\$0	\$0	188274
\$0	\$0	\$0	188296
\$0	\$0	\$0	188275
\$0	\$0	\$0	187262
\$0	\$0	\$0	187933
\$0	\$0	\$0	187243
\$0	\$0	\$0	187244
\$0	\$0	\$0	187245
\$0	\$0	\$0	187247
\$0	\$0	\$0	187264
\$0	\$0	\$0	187265
\$0	\$0	\$0	187238
\$0	\$0	\$0	187239
\$0	\$0	\$0	187242
\$0	\$0	\$0	187266
\$0	\$0	\$0	187249
\$0	\$0	\$0	187268
\$0	\$0	\$0	187269
\$0	\$0	\$0	187921
\$2,062	\$0	\$1,375	189500
\$688	\$0	\$458	188315

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PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017 50%: Distribution TX	\$0	\$68,105	\$0	\$68,105	35.000	35.000	21.000	\$0	\$23,837	\$23,837
2017 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Nuclear Prod. PV 1 AZ	\$0	\$21,438	\$0	\$21,438	35.000	34.999	21.000	\$0	\$7,503	\$7,503
2017 50%: Nuclear Prod. PV 2 AZ	\$0	\$7,149	\$0	\$7,149	35.000	34.999	21.000	\$0	\$2,502	\$2,502
2017 50%: Nuclear Prod. PV 3 AZ	\$0	\$12,288	\$0	\$12,288	35.000	35.000	21.000	\$0	\$4,301	\$4,301
2017 50%: Nuclear Prod. PV/WRF AZ	\$0	\$158,596	\$0	\$158,596	35.000	35.000	21.000	\$0	\$55,509	\$55,509
2017 50%: OFE	\$0	\$11,216	\$0	\$11,216	34.999	34.999	21.000	\$0	\$3,926	\$3,926
2017 50%: OFE PV 1 AZ	\$0	\$14	\$0	\$14	35.003	35.006	21.000	\$0	\$5	\$5
2017 50%: OFE PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: OFE PV 2 AZ	\$0	\$128	\$0	\$128	35.000	35.002	21.000	\$0	\$45	\$45
2017 50%: OFE PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: OFE PV 3 AZ	\$0	\$58	\$0	\$58	34.998	34.996	21.000	\$0	\$20	\$20
2017 50%: OFE PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: OFE PV AZ	\$0	\$702	\$0	\$702	34.999	34.999	21.000	\$0	\$246	\$246
2017 50%: Other Prod. Copper	\$0	\$934	\$0	\$934	34.999	34.999	21.000	\$0	\$327	\$327
2017 50%: Other Prod. Montana	\$0	\$1,295	\$0	\$1,295	35.000	35.000	21.000	\$0	\$453	\$453
2017 50%: Other Prod. Rio Grande 9	\$0	\$85	\$0	\$85	34.999	34.999	21.000	\$0	\$30	\$30
2017 50%: Renewables - Solar	\$0	\$10,428	\$0	\$10,428	35.000	35.000	21.000	\$0	\$3,650	\$3,650
2017 50%: Software	\$0	\$12,578	\$0	\$12,578	35.000	34.999	21.000	\$0	\$4,402	\$4,402
2017 50%: Software PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Software PV/WRF AZ	\$0	\$13,826	\$0	\$13,826	35.000	35.000	21.000	\$0	\$4,839	\$4,839
2017 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Newman	\$0	\$63,274	\$0	\$63,274	35.000	35.000	21.000	\$0	\$22,146	\$22,146
2017 50%: Steam Prod. Rio Grande	\$0	\$918	\$0	\$918	34.999	34.999	21.000	\$0	\$321	\$321
2017 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$14,302	\$0	\$9,535	188316
\$0	\$0	\$0	189501
\$4,502	\$0	\$3,001	188317
\$1,501	\$0	\$1,001	188318
\$2,580	\$0	\$1,720	188319
\$33,305	\$0	\$22,203	188320
\$2,355	\$0	\$1,570	189502
\$3	\$0	\$2	189112
\$0	\$0	\$0	189114
\$27	\$0	\$18	189111
\$0	\$0	\$0	189115
\$12	\$0	\$8	189113
\$0	\$0	\$0	189116
\$147	\$0	\$98	188321
\$196	\$0	\$131	189503
\$272	\$0	\$181	188313
\$18	\$0	\$12	189524
\$2,190	\$0	\$1,460	188314
\$2,641	\$0	\$1,761	189504
\$0	\$0	\$0	189511
\$2,904	\$0	\$1,936	189488
\$0	\$0	\$0	189505
\$13,288	\$0	\$8,858	189506
\$193	\$0	\$128	189507
\$0	\$0	\$0	189512

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PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017 50%: Transmission PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transmission PV AZ	\$0	\$2,690	\$0	\$2,690	35.000	35.000	21.000	\$0	\$942	\$942
2017 50%: Transportation	\$0	\$2,187	\$0	\$2,187	34.999	34.999	21.000	\$0	\$766	\$766
2017 50%: Transportation PV AZ	\$0	\$989	\$0	\$989	35.000	35.000	21.000	\$0	\$346	\$346
2018: Comp. Eq.	\$0	\$1,669	\$0	\$1,669	21.000	20.999	21.000	\$0	\$350	\$350
2018: Distribution NM	\$0	\$16,850	\$0	\$16,850	21.000	20.999	21.000	\$0	\$3,538	\$3,538
2018: Distribution TX	\$0	\$106,167	\$0	\$106,167	21.000	21.000	21.000	\$0	\$22,295	\$22,295
2018: Land Nuclear	\$0	\$0	\$0	\$0	21.000	20.999	21.000	\$0	\$0	\$0
2018: Metering	\$0	\$1	\$0	\$1	21.000	20.977	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 1 AZ	\$0	\$14,001	\$0	\$14,001	21.000	21.000	21.000	\$0	\$2,940	\$2,940
2018: Nuclear Prod. PV 2 AZ	\$0	(\$21,739)	\$0	(\$21,739)	21.000	20.999	21.000	\$0	(\$4,565)	(\$4,565)
2018: Nuclear Prod. PV 3 AZ	\$0	\$17,890	\$0	\$17,890	21.000	21.000	21.000	\$0	\$3,757	\$3,757
2018: Nuclear Prod. PV/WRF AZ	\$0	\$83,679	\$0	\$83,679	21.000	21.000	21.000	\$0	\$17,573	\$17,573
2018: OFE	\$0	\$4,201	\$0	\$4,201	21.000	21.000	21.000	\$0	\$882	\$882
2018: OFE PV AZ	\$0	\$3,192	\$0	\$3,192	21.000	21.000	21.000	\$0	\$670	\$670
2018: Other Prod. Copper	\$0	(\$99)	\$0	(\$99)	21.000	21.000	21.000	\$0	(\$21)	(\$21)
2018: Other Prod. Montana	\$0	\$2,889	\$0	\$2,889	21.000	20.999	21.000	\$0	\$607	\$607
2018: Other Prod. Rio Grande 9	\$0	\$685	\$0	\$685	21.000	21.000	21.000	\$0	\$144	\$144
2018: Renewables - Solar	\$0	\$144,691	\$0	\$144,691	21.000	21.000	21.000	\$0	\$30,385	\$30,385
2018: Software	\$0	\$12,674	\$0	\$12,674	21.000	21.000	21.000	\$0	\$2,661	\$2,661
2018: Software PV/WRF AZ	\$0	\$75,328	\$0	\$75,328	21.000	21.000	21.000	\$0	\$15,819	\$15,819
2018: Steam Prod. Newman	\$0	\$10,109	\$0	\$10,109	21.000	20.999	21.000	\$0	\$2,123	\$2,123
2018: Steam Prod. Rio Grande	\$0	\$3,261	\$0	\$3,261	21.000	21.000	21.000	\$0	\$685	\$685
2018: Structures	\$0	\$12	\$0	\$12	21.000	21.001	21.000	\$0	\$3	\$3
2018: Transmission PV AZ	\$0	\$2,999	\$0	\$2,999	21.000	20.999	21.000	\$0	\$630	\$630

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	189490
\$565	\$0	\$377	189487
\$459	\$0	\$306	189513
\$208	\$0	\$139	189491
\$350	\$0	\$0	188544
\$3,538	\$0	\$0	187941
\$22,295	\$0	\$0	187942
\$0	\$0	\$0	188563
\$0	\$0	\$0	188545
\$2,940	\$0	(\$0)	187943
(\$4,565)	\$0	(\$0)	187944
\$3,757	\$0	(\$0)	187945
\$17,573	\$0	\$0	187946
\$882	\$0	(\$0)	188546
\$670	\$0	(\$0)	187947
(\$21)	\$0	\$0	188543
\$607	\$0	(\$0)	188571
\$144	\$0	(\$0)	188570
\$30,385	\$0	(\$0)	187940
\$2,661	\$0	(\$0)	188547
\$15,819	\$0	(\$0)	187948
\$2,123	\$0	\$0	188549
\$685	\$0	\$0	188550
\$3	\$0	(\$0)	188552
\$630	\$0	(\$0)	187951

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09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2018: Transportation PV AZ	\$0	\$998	\$0	\$998	21.0000	21.0000	21.0000	\$0	\$210	\$210
2018 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Distribution NM	\$0	\$1,383	\$0	\$1,383	21.0000	21.0000	21.0000	\$0	\$290	\$290
2018 50%: Distribution TX	\$0	\$42,465	\$0	\$42,465	21.0000	21.0000	21.0000	\$0	\$8,918	\$8,918
2018 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 2 AZ	\$0	\$80,089	\$0	\$80,089	21.0000	21.0000	21.0000	\$0	\$16,819	\$16,819
2018 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Software	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Software PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Software PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0
2018 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.0000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$210	\$0	(\$0)	187952
\$0	\$0	\$0	36407
\$290	\$0	(\$0)	36376
\$8,918	\$0	(\$0)	36377
\$0	\$0	\$0	36408
\$0	\$0	\$0	36378
\$16,819	\$0	\$0	36379
\$0	\$0	\$0	36380
\$0	\$0	\$0	36381
\$0	\$0	\$0	36409
\$0	\$0	\$0	36389
\$0	\$0	\$0	36391
\$0	\$0	\$0	36388
\$0	\$0	\$0	36392
\$0	\$0	\$0	36390
\$0	\$0	\$0	36393
\$0	\$0	\$0	36382
\$0	\$0	\$0	36410
\$0	\$0	\$0	36374
\$0	\$0	\$0	36383
\$0	\$0	\$0	36375
\$0	\$0	\$0	36411
\$0	\$0	\$0	36418
\$0	\$0	\$0	36395
\$0	\$0	\$0	36412

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09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2018 50%: Steam Prod. Newman	\$0	\$2,793	\$0	\$2,793	21.000	21.000	21.000	\$0	\$587	\$587
2018 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Comp. Eq.	(\$317)	\$0	\$0	(\$317)	0.0000	20.999	21.000	(\$83)	\$17	(\$67)
2019: Distribution NM	(\$274,327)	\$0	\$0	(\$274,327)	0.0000	21.000	21.000	(\$59,853)	\$2,244	(\$57,609)
2019: Distribution TX	(\$2,807,218)	\$0	\$0	(\$2,807,218)	0.0000	21.000	21.000	(\$612,491)	\$22,975	(\$589,516)
2019: Land Distribution	(\$25,577)	\$0	\$0	(\$25,577)	0.0000	21.000	21.000	(\$5,371)	\$0	(\$5,371)
2019: Land Nuclear	\$60	\$0	\$0	\$60	0.0000	20.999	21.000	\$13	\$0	\$13
2019: Land Steam	(\$1,481)	\$0	\$0	(\$1,481)	0.0000	21.000	21.000	(\$311)	\$0	(\$311)
2019: Nuclear Prod. PV 1 AZ	(\$191,801)	\$0	\$0	(\$191,801)	0.0000	20.999	21.000	(\$42,398)	\$2,120	(\$40,278)
2019: Nuclear Prod. PV 2 AZ	(\$191,007)	\$0	\$0	(\$191,007)	0.0000	21.000	21.000	(\$42,223)	\$2,111	(\$40,111)
2019: Nuclear Prod. PV 3 AZ	(\$683,641)	\$0	\$0	(\$683,641)	0.0000	21.000	21.000	(\$151,121)	\$7,556	(\$143,565)
2019: Nuclear Prod. PV/WRF AZ	(\$220,354)	\$0	\$0	(\$220,354)	0.0000	21.000	21.000	(\$48,710)	\$2,435	(\$46,274)
2019: OFE	(\$20,688)	\$0	\$0	(\$20,688)	0.0000	21.000	21.000	(\$5,069)	\$724	(\$4,344)
2019: OFE PV 1 AZ	(\$382)	\$0	\$0	(\$382)	0.0000	20.999	21.000	(\$94)	\$13	(\$80)
2019: OFE PV 2 AZ	(\$891)	\$0	\$0	(\$891)	0.0000	21.000	21.000	(\$218)	\$31	(\$187)
2019: OFE PV 3 AZ	(\$412)	\$0	\$0	(\$412)	0.0000	20.998	21.000	(\$101)	\$14	(\$86)
2019: OFE PV AZ	(\$60,606)	\$0	\$0	(\$60,606)	0.0000	21.000	21.000	(\$14,848)	\$2,121	(\$12,727)
2019: Other Prod. Copper	(\$12,283)	\$0	\$0	(\$12,283)	0.0000	20.999	21.000	(\$2,680)	\$101	(\$2,580)
2019: Other Prod. Montana	(\$89,044)	\$0	\$0	(\$89,044)	0.0000	21.000	21.000	(\$19,428)	\$729	(\$18,699)
2019: Other Prod. Rio Grande 9	(\$6,302)	\$0	\$0	(\$6,302)	0.0000	21.000	21.000	(\$1,375)	\$52	(\$1,323)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$587	\$0	(\$0)	36413
\$0	\$0	\$0	36414
\$0	\$0	\$0	36419
\$0	\$0	\$0	36397
\$0	\$0	\$0	36394
\$0	\$0	\$0	36420
\$0	\$0	\$0	36398
(\$67)	\$0	\$0	36518
\$57,609)	\$0	(\$0)	36497
589,516)	\$0	\$0	36498
(\$5,371)	\$0	(\$0)	36511
\$13	\$0	(\$0)	36537
(\$311)	\$0	(\$0)	36536
\$40,278)	\$0	\$0	36499
\$40,111)	\$0	(\$0)	36500
143,565)	\$0	(\$0)	36501
\$46,274)	\$0	(\$0)	36502
(\$4,344)	\$0	(\$0)	36520
(\$80)	\$0	\$0	36491
(\$187)	\$0	(\$0)	36492
(\$86)	\$0	\$0	36493
\$12,727)	\$0	(\$0)	36503
(\$2,580)	\$0	\$0	36517
\$18,699)	\$0	(\$0)	36545
(\$1,323)	\$0	(\$0)	36544

12/16/2021 at 5:51 pm

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2019: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Software	(\$151,815)	\$0	\$0	(\$151,815)	0.0000	21.000	21.000	(\$38,257)	\$6,376	(\$31,881)
2019: Software PV 3 AZ	(\$530)	\$0	\$0	(\$530)	0.0000	21.000	21.000	(\$133)	\$22	(\$111)
2019: Software PV/WRF AZ	(\$49,668)	\$0	\$0	(\$49,668)	0.0000	21.000	21.000	(\$12,516)	\$2,086	(\$10,430)
2019: Steam Prod. Newman	(\$522,692)	\$0	\$0	(\$522,692)	0.0000	21.000	21.000	(\$114,042)	\$4,277	(\$109,765)
2019: Steam Prod. Rio Grande	(\$42,095)	\$0	\$0	(\$42,095)	0.0000	20.999	21.000	(\$9,184)	\$344	(\$8,840)
2019: Structures	(\$7,875)	\$0	\$0	(\$7,875)	0.0000	21.000	21.000	(\$1,675)	\$21	(\$1,654)
2019: Transmission AIP	(\$10,006)	\$0	\$0	(\$10,006)	0.0000	21.000	21.000	(\$2,183)	\$82	(\$2,101)
2019: Transmission PV AZ	\$178	\$0	\$0	\$178	0.0000	21.001	21.000	\$39	(\$2)	\$37
2019: Transportation PV AZ	(\$6,753)	\$0	\$0	(\$6,753)	0.0000	20.999	21.000	(\$1,773)	\$355	(\$1,418)
Federal CPI	(\$5,377,523)	\$2,739,183	\$0	(\$2,638,340)				(\$1,186,085)	\$930,653	(\$255,432)
Tax Overhead	(\$5,377,523)	\$6,946,835	\$0	\$1,569,311				(\$1,186,085)	\$2,403,331	\$1,217,246
Total Tax Classes	(\$5,377,523)	\$6,946,835	\$0	\$1,569,311				(\$1,186,085)	\$2,403,331	\$1,217,246
Jurisdiction Totals:	(\$5,377,523)	\$6,946,835	\$0	\$1,569,311				(\$1,186,085)	\$2,403,331	\$1,217,246
Company Totals:	(\$5,377,523)	\$6,946,835	\$0	\$1,569,311				(\$1,186,085)	\$2,403,331	\$1,217,246
Grand Totals:	(\$5,377,523)	\$6,946,835	\$0	\$1,569,311				(\$1,186,085)	\$2,403,331	\$1,217,246

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	36496
\$31,881)	\$0	(\$0)	36521
(\$111)	\$0	(\$0)	36510
\$10,430)	\$0	(\$0)	36504
109,765)	\$0	(\$0)	36523
(\$8,840)	\$0	\$0	36524
(\$1,654)	\$0	(\$0)	36526
(\$2,101)	\$0	(\$0)	36527
\$37	\$0	\$0	36507
(\$1,418)	\$0	\$0	36508
554,051)	\$0	\$298,619	
329,555	\$0	\$887,690	
329,555	\$0	\$887,690	
329,555	\$0	\$887,690	
329,555	\$0	\$887,690	
329,555	\$0	\$887,690	

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S TWENTIETH REQUEST FOR INFORMATION
QUESTION NOS. CEP 20-1 THROUGH CEP 20-8

CEP 20-6:

For Questions 20-5 through 20-8 Please reference the Rebuttal Testimony of Cynthia Prieto at pages 8-9-10 and 18 relating to Excess Deferred Income Taxes, (EDIT).

EDIT: Please provide the vintage data for the EDIT related to contributions in aid of construction, and for each vintage provide both the tax and financial depreciation or amortization and the related asset lives.

RESPONSE:

The reports available in El Paso Electric Company's ("EPE") software are currently limited to annual amortization reports. As an example, CEP 20-6, Attachment 1, provides the amortization for contributions in aid of construction for each vintage of each tax class of excess ADIT that was amortized for 2019. Basis differences, like contributions in aid of construction, are allocated to each tax class on an annual basis (vintage) and are depreciated for book and tax purposes with the tax class.

Preparer: Tamera Henderson

Title: Manager – Tax

Sponsor: Cynthia S. Prieto

Title: Vice President – Controller

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
1979: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1979: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1979: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1979: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1979: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1979: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1980: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1980: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1980: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1980: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1980: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1980: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1981: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1981: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1981: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1982: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1982: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1982: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1987: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1987: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1987: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1988: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1988: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1988: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1989: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187907
\$0	\$0	\$0	187909
\$0	\$0	\$0	187910
\$0	\$0	\$0	187912
\$0	\$0	\$0	187961
\$0	\$0	\$0	187966
\$0	\$0	\$0	187970
\$0	\$0	\$0	187972
\$0	\$0	\$0	187973
\$0	\$0	\$0	187975
\$0	\$0	\$0	187982
\$0	\$0	\$0	187984
\$0	\$0	\$0	187988
\$0	\$0	\$0	187990
\$0	\$0	\$0	188697
\$0	\$0	\$0	188699
\$0	\$0	\$0	188701
\$0	\$0	\$0	188709
\$0	\$0	\$0	188791
\$0	\$0	\$0	188793
\$0	\$0	\$0	188807
\$0	\$0	\$0	188811
\$0	\$0	\$0	188813
\$0	\$0	\$0	188824
\$0	\$0	\$0	188827

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
1989: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1989: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
1989: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1990: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1990: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1990: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1990: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1990: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1991: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1991: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1991: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1991: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1991: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1992: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1992: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1992: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1992: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1992: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1993: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1993: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1993: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1993: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1993: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1994: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1994: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188828
\$0	\$0	\$0	187328
\$0	\$0	\$0	188837
\$0	\$0	\$0	188839
\$0	\$0	\$0	187346
\$0	\$0	\$0	188840
\$0	\$0	\$0	187331
\$0	\$0	\$0	188851
\$0	\$0	\$0	188852
\$0	\$0	\$0	187361
\$0	\$0	\$0	188853
\$0	\$0	\$0	187327
\$0	\$0	\$0	188865
\$0	\$0	\$0	188866
\$0	\$0	\$0	187358
\$0	\$0	\$0	188867
\$0	\$0	\$0	187332
\$0	\$0	\$0	189574
\$0	\$0	\$0	189576
\$0	\$0	\$0	187362
\$0	\$0	\$0	189577
\$0	\$0	\$0	187326
\$0	\$0	\$0	189594
\$0	\$0	\$0	189596
\$0	\$0	\$0	187357

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
1994: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1994: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1994: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1995: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1995: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1995: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
1995: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1995: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1995: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1995: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1996: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1996: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1996: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1996: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1996: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1997: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1997: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1997: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1997: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1997: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1998: Distribution NM	\$0	\$0	\$0	\$0	34.999	0.0000	21.000	\$0	\$0	\$0
1998: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1998: Distribution TX	\$0	\$0	\$0	\$0	34.999	0.0000	21.000	\$0	\$0	\$0
1998: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1998: Transmission	\$0	\$0	\$0	\$0	35.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	189597
\$0	\$0	\$0	187333
\$0	\$0	\$0	189614
\$0	\$0	\$0	189616
\$0	\$0	\$0	189617
\$0	\$0	\$0	187356
\$0	\$0	\$0	187363
\$0	\$0	\$0	189618
\$0	\$0	\$0	187325
\$0	\$0	\$0	187401
\$0	\$0	\$0	187403
\$0	\$0	\$0	187377
\$0	\$0	\$0	187405
\$0	\$0	\$0	187334
\$0	\$0	\$0	187439
\$0	\$0	\$0	187444
\$0	\$0	\$0	187355
\$0	\$0	\$0	187445
\$0	\$0	\$0	187324
\$0	\$0	\$0	187475
\$0	\$0	\$0	187479
\$0	\$0	\$0	187378
\$0	\$0	\$0	187481
\$0	\$0	\$0	187335
\$0	\$0	\$0	187514

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
1999: Distribution NM	\$0	\$5,915	\$0	\$5,915	35.000	0.0000	21.000	\$0	\$2,070	\$2,070
1999: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1999: Distribution TX	\$0	\$14,598	\$0	\$14,598	35.000	0.0000	21.000	\$0	\$5,109	\$5,109
1999: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
1999: Transmission	\$0	\$4,104	\$0	\$4,104	35.000	0.0000	21.000	\$0	\$1,436	\$1,436
2000: Distribution NM	\$0	\$14,926	\$0	\$14,926	34.999	34.999	21.000	\$0	\$5,224	\$5,224
2000: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2000: Distribution TX	\$0	\$16,553	\$0	\$16,553	35.000	35.000	21.000	\$0	\$5,794	\$5,794
2000: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2000: Transmission	\$0	\$4,565	\$0	\$4,565	35.000	35.000	21.000	\$0	\$1,598	\$1,598
2001: Distribution NM	\$0	\$17,206	\$0	\$17,206	34.999	34.999	21.000	\$0	\$6,022	\$6,022
2001: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2001: Distribution TX	\$0	\$34,933	\$0	\$34,933	34.999	34.999	21.000	\$0	\$12,227	\$12,227
2001: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2001: Transmission	\$0	\$1,122	\$0	\$1,122	34.999	34.999	21.000	\$0	\$393	\$393
2002: Distribution NM	\$0	\$15,793	\$0	\$15,793	34.999	35.000	21.000	\$0	\$5,528	\$5,528
2002: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2002: Distribution TX	\$0	\$44,719	\$0	\$44,719	34.999	35.000	21.000	\$0	\$15,652	\$15,652
2002: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2002: Transmission	\$0	\$5,168	\$0	\$5,168	35.000	35.000	21.000	\$0	\$1,809	\$1,809
2003: Distribution NM	\$0	\$14,109	\$0	\$14,109	34.999	35.000	21.000	\$0	\$4,938	\$4,938
2003: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2003: Distribution TX	\$0	\$20,532	\$0	\$20,532	34.999	35.000	21.000	\$0	\$7,186	\$7,186
2003: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2003: Transmission	\$0	\$23,828	\$0	\$23,828	34.999	34.999	21.000	\$0	\$8,340	\$8,340

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$1,242	\$0	\$828	187518
\$0	\$0	\$0	187354
\$3,065	\$0	\$2,044	187520
\$0	\$0	\$0	187323
\$862	\$0	\$575	187552
\$3,134	\$0	\$2,090	187557
\$0	\$0	\$0	187379
\$3,476	\$0	\$2,317	187559
\$0	\$0	\$0	187336
\$959	\$0	\$639	187591
\$3,613	\$0	\$2,409	187596
\$0	\$0	\$0	187353
\$7,336	\$0	\$4,891	187598
\$0	\$0	\$0	187322
\$236	\$0	\$157	187632
\$3,317	\$0	\$2,211	187636
\$0	\$0	\$0	187380
\$9,391	\$0	\$6,261	187638
\$0	\$0	\$0	187337
\$1,085	\$0	\$724	189125
\$2,963	\$0	\$1,975	189127
\$0	\$0	\$0	187352
\$4,312	\$0	\$2,874	189130
\$0	\$0	\$0	187318
\$5,004	\$0	\$3,336	189172

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2004: Distribution NM	\$0	\$24,380	\$0	\$24,380	35.000	35.000	21.000	\$0	\$8,533	\$8,533
2004: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2004: Distribution TX	\$0	\$31,213	\$0	\$31,213	35.000	34.999	21.000	\$0	\$10,925	\$10,925
2004: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2004: Transmission	\$0	\$8,927	\$0	\$8,927	35.000	35.000	21.000	\$0	\$3,124	\$3,124
2005: Distribution NM	\$0	\$35,862	\$0	\$35,862	35.000	34.999	21.000	\$0	\$12,552	\$12,552
2005: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2005: Distribution TX	\$0	\$84,209	\$0	\$84,209	35.000	34.999	21.000	\$0	\$29,473	\$29,473
2005: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2005: Transmission	\$0	\$3,087	\$0	\$3,087	34.999	34.999	21.000	\$0	\$1,081	\$1,081
2006: Distribution NM	\$0	\$13,238	\$0	\$13,238	35.000	35.000	21.000	\$0	\$4,633	\$4,633
2006: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2006: Distribution TX	\$0	\$76,968	\$0	\$76,968	35.000	35.000	21.000	\$0	\$26,939	\$26,939
2006: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2006: Transmission	\$0	\$5,612	\$0	\$5,612	34.999	35.000	21.000	\$0	\$1,964	\$1,964
2007: Distribution NM	\$0	\$107,275	\$0	\$107,275	35.000	35.000	21.000	\$0	\$37,546	\$37,546
2007: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2007: Distribution TX	\$0	\$164,467	\$0	\$164,467	35.000	35.000	21.000	\$0	\$57,563	\$57,563
2007: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2007: Transmission	\$0	\$30,063	\$0	\$30,063	35.000	35.000	21.000	\$0	\$10,522	\$10,522
2008: Distribution NM	\$0	\$49,234	\$0	\$49,234	35.000	35.000	21.000	\$0	\$17,232	\$17,232
2008: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2008: Distribution TX	\$0	\$69,501	\$0	\$69,501	34.999	35.000	21.000	\$0	\$24,325	\$24,325
2008: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2008: Transmission	\$0	\$38,457	\$0	\$38,457	35.000	35.000	21.000	\$0	\$13,460	\$13,460

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$5,120	\$0	\$3,413	189177
\$0	\$0	\$0	187381
\$6,555	\$0	\$4,370	189182
\$0	\$0	\$0	187338
\$1,875	\$0	\$1,250	189210
\$7,531	\$0	\$5,021	189215
\$0	\$0	\$0	187351
\$17,684	\$0	\$11,789	189217
\$0	\$0	\$0	187321
\$648	\$0	\$432	189237
\$2,780	\$0	\$1,853	189240
\$0	\$0	\$0	187382
\$16,163	\$0	\$10,775	189242
\$0	\$0	\$0	187339
\$1,178	\$0	\$786	189269
\$22,528	\$0	\$15,018	189272
\$0	\$0	\$0	187350
\$34,538	\$0	\$23,025	189273
\$0	\$0	\$0	187320
\$6,313	\$0	\$4,209	189301
\$10,339	\$0	\$6,893	189303
\$0	\$0	\$0	187383
\$14,595	\$0	\$9,730	189304
\$0	\$0	\$0	187340
\$8,076	\$0	\$5,384	189338

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2009: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2009: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2009: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2009: Distribution TX	\$0	\$44,163	\$0	\$44,163	35.000	35.000	21.000	\$0	\$15,457	\$15,457
2009: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2009: Generation Retirement 481a	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2009: TD Retirement 481a	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2009: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2009: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2009: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2009 50%: Distribution NM	\$0	\$43,712	\$0	\$43,712	34.999	34.999	21.000	\$0	\$15,299	\$15,299
2009 50%: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2009 50%: Distribution TX	\$0	\$16,522	\$0	\$16,522	35.000	35.000	21.000	\$0	\$5,783	\$5,783
2009 50%: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2009 50%: Transmission	\$0	\$33,991	\$0	\$33,991	35.000	34.999	21.000	\$0	\$11,897	\$11,897
2010: Distribution NM	\$0	(\$857)	\$0	(\$857)	35.000	35.000	21.000	\$0	(\$300)	(\$300)
2010: Distribution TX	\$0	\$1,010	\$0	\$1,010	34.999	34.999	21.000	\$0	\$353	\$353
2010: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Transmission	\$0	\$7,295	\$0	\$7,295	34.999	34.999	21.000	\$0	\$2,553	\$2,553
2010 100%: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188965
\$0	\$0	\$0	187344
\$0	\$0	\$0	187360
\$9,274	\$0	\$6,183	188966
\$0	\$0	\$0	187329
\$0	\$0	\$0	188112
\$0	\$0	\$0	188113
\$0	\$0	\$0	189000
\$0	\$0	\$0	189004
\$0	\$0	\$0	189005
\$9,179	\$0	\$6,120	187273
\$0	\$0	\$0	187359
\$3,470	\$0	\$2,313	187274
\$0	\$0	\$0	187330
\$7,138	\$0	\$4,759	187308
(\$180)	\$0	(\$120)	187387
\$212	\$0	\$141	187388
\$0	\$0	\$0	188012
\$0	\$0	\$0	188013
\$1,532	\$0	\$1,021	188017
\$0	\$0	\$0	188068
\$0	\$0	\$0	188070
\$0	\$0	\$0	188094
\$0	\$0	\$0	188095
\$0	\$0	\$0	188099

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2010 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Distribution NM	\$0	\$25,459	\$0	\$25,459	34.999	35.000	21.000	\$0	\$8,911	\$8,911
2010 50%: Distribution TX	\$0	\$112,938	\$0	\$112,938	35.000	35.000	21.000	\$0	\$39,528	\$39,528
2010 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission	\$0	(\$4,778)	\$0	(\$4,778)	35.000	35.000	21.000	\$0	(\$1,672)	(\$1,672)
2010 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2011: Distribution NM	\$0	(\$819)	\$0	(\$819)	34.999	34.999	21.000	\$0	(\$287)	(\$287)
2011: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	35.004	0.0000	21.000	\$0	\$0	\$0
2011: Distribution TX	\$0	\$4,299	\$0	\$4,299	35.000	35.000	21.000	\$0	\$1,505	\$1,505
2011: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	34.998	0.0000	21.000	\$0	\$0	\$0
2011: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Transmission	\$0	(\$809)	\$0	(\$809)	35.000	34.999	21.000	\$0	(\$283)	(\$283)
2011 100%: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Distribution NM	\$0	\$8,953	\$0	\$8,953	34.999	34.999	21.000	\$0	\$3,134	\$3,134
2011 50%: Distribution TX	\$0	\$31,339	\$0	\$31,339	34.999	34.999	21.000	\$0	\$10,969	\$10,969

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188080
\$0	\$0	\$0	188078
\$5,346	\$0	\$3,564	188027
\$23,717	\$0	\$15,811	188028
\$0	\$0	\$0	188053
\$0	\$0	\$0	188054
(\$1,003)	\$0	(\$669)	188058
\$0	\$0	\$0	188039
\$0	\$0	\$0	188037
(\$172)	\$0	(\$115)	189072
\$0	\$0	\$0	189108
\$903	\$0	\$602	189073
\$0	\$0	\$0	189107
\$0	\$0	\$0	189098
\$0	\$0	\$0	189099
(\$170)	\$0	(\$113)	189103
\$0	\$0	\$0	189532
\$0	\$0	\$0	189533
\$0	\$0	\$0	189558
\$0	\$0	\$0	189559
\$0	\$0	\$0	189563
\$0	\$0	\$0	189544
\$0	\$0	\$0	189542
\$1,880	\$0	\$1,253	187744
\$6,581	\$0	\$4,388	187745

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2011 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transmission	\$0	\$37,692	\$0	\$37,692	35.000	34.999	21.000	\$0	\$13,192	\$13,192
2011 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Transmission	\$0	\$10,571	\$0	\$10,571	34.999	34.999	21.000	\$0	\$3,700	\$3,700
2012 100%: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Distribution NM	\$0	\$17,903	\$0	\$17,903	34.999	34.999	21.000	\$0	\$6,266	\$6,266
2012 50%: Distribution TX	\$0	\$34,254	\$0	\$34,254	35.000	35.000	21.000	\$0	\$11,989	\$11,989
2012 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187770
\$0	\$0	\$0	187771
\$7,915	\$0	\$5,277	187775
\$0	\$0	\$0	187756
\$0	\$0	\$0	187754
\$0	\$0	\$0	188465
\$0	\$0	\$0	188501
\$0	\$0	\$0	188466
\$0	\$0	\$0	188500
\$0	\$0	\$0	188322
\$0	\$0	\$0	188491
\$0	\$0	\$0	188492
\$2,220	\$0	\$1,480	188496
\$0	\$0	\$0	188222
\$0	\$0	\$0	188174
\$0	\$0	\$0	188218
\$0	\$0	\$0	188199
\$0	\$0	\$0	188200
\$0	\$0	\$0	188204
\$0	\$0	\$0	188185
\$0	\$0	\$0	188183
\$3,760	\$0	\$2,506	188511
\$7,193	\$0	\$4,796	188512
\$0	\$0	\$0	188217
\$0	\$0	\$0	187806

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2012 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transmission	\$0	\$26,184	\$0	\$26,184	34.999	34.999	21.000	\$0	\$9,164	\$9,164
2012 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution NM	\$0	\$70,744	\$0	\$70,744	34.999	34.999	21.000	\$0	\$24,760	\$24,760
2013: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution TX	\$0	\$175,036	\$0	\$175,036	35.000	35.000	21.000	\$0	\$61,263	\$61,263
2013: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Transmission	\$0	\$9,116	\$0	\$9,116	35.000	35.000	21.000	\$0	\$3,191	\$3,191
2013 100%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187807
\$5,499	\$0	\$3,666	188251
\$0	\$0	\$0	187792
\$0	\$0	\$0	187790
\$14,856	\$0	\$9,904	188324
\$0	\$0	\$0	188360
\$36,758	\$0	\$24,505	188325
\$0	\$0	\$0	188359
\$0	\$0	\$0	188323
\$0	\$0	\$0	188350
\$0	\$0	\$0	188351
\$1,914	\$0	\$1,276	188355
\$0	\$0	\$0	189071
\$0	\$0	\$0	189027
\$0	\$0	\$0	189070
\$0	\$0	\$0	189052
\$0	\$0	\$0	189053
\$0	\$0	\$0	189057
\$0	\$0	\$0	189038
\$0	\$0	\$0	189036
\$0	\$0	\$0	188371
\$0	\$0	\$0	188372
\$0	\$0	\$0	188370
\$0	\$0	\$0	189010
\$0	\$0	\$0	189011

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2013 50%: Transmission	\$0	\$94,077	\$0	\$94,077	35.000	35.000	21.000	\$0	\$32,927	\$32,927
2013 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution NM	\$0	\$9,191	\$0	\$9,191	35.000	34.999	21.000	\$0	\$3,217	\$3,217
2014: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution TX	\$0	\$2,053	\$0	\$2,053	35.000	35.000	21.000	\$0	\$718	\$718
2014: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Distribution NM	\$0	\$71,764	\$0	\$71,764	35.000	35.000	21.000	\$0	\$25,117	\$25,117
2014 50%: Distribution TX	\$0	\$198,473	\$0	\$198,473	35.000	35.000	21.000	\$0	\$69,465	\$69,465
2014 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission	\$0	\$121,518	\$0	\$121,518	35.000	35.000	21.000	\$0	\$42,531	\$42,531
2014 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$19,756	\$0	\$13,171	189014
\$0	\$0	\$0	188383
\$0	\$0	\$0	188381
\$1,930	\$0	\$1,287	188224
\$0	\$0	\$0	188405
\$431	\$0	\$287	188221
\$0	\$0	\$0	188404
\$0	\$0	\$0	188223
\$0	\$0	\$0	188249
\$0	\$0	\$0	188397
\$0	\$0	\$0	188400
\$15,070	\$0	\$10,047	188417
\$41,679	\$0	\$27,786	188418
\$0	\$0	\$0	188416
\$0	\$0	\$0	188443
\$0	\$0	\$0	188444
\$25,519	\$0	\$17,013	188448
\$0	\$0	\$0	188429
\$0	\$0	\$0	188427
\$0	\$0	\$0	188116
\$0	\$0	\$0	188532
\$0	\$0	\$0	188117
\$0	\$0	\$0	188531
\$0	\$0	\$0	188115
\$0	\$0	\$0	188522

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2015: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Distribution NM	\$0	\$29,570	\$0	\$29,570	35.000	35.000	21.000	\$0	\$10,350	\$10,350
2015 50%: Distribution TX	\$0	\$66,431	\$0	\$66,431	35.000	34.999	21.000	\$0	\$23,251	\$23,251
2015 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transmission	\$0	\$39,959	\$0	\$39,959	35.000	34.999	21.000	\$0	\$13,986	\$13,986
2015 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Distribution NM	\$0	\$28,850	\$0	\$28,850	35.000	35.000	21.000	\$0	\$10,097	\$10,097
2016 50%: Distribution TX	\$0	\$142,375	\$0	\$142,375	35.000	35.000	21.000	\$0	\$49,831	\$49,831
2016 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transmission	\$0	\$154,014	\$0	\$154,014	35.000	35.000	21.000	\$0	\$53,905	\$53,905
2016 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188523
\$0	\$0	\$0	188527
\$6,210	\$0	\$4,140	188575
\$13,950	\$0	\$9,300	188572
\$0	\$0	\$0	188574
\$0	\$0	\$0	188604
\$0	\$0	\$0	188605
\$8,391	\$0	\$5,594	188609
\$0	\$0	\$0	188586
\$0	\$0	\$0	188584
\$0	\$0	\$0	188627
\$0	\$0	\$0	188666
\$0	\$0	\$0	188631
\$0	\$0	\$0	188665
\$0	\$0	\$0	188630
\$0	\$0	\$0	188656
\$0	\$0	\$0	188657
\$0	\$0	\$0	188661
\$6,058	\$0	\$4,039	188681
\$29,899	\$0	\$19,933	188682
\$0	\$0	\$0	188680
\$0	\$0	\$0	188152
\$0	\$0	\$0	188153
\$32,343	\$0	\$21,562	188157
\$0	\$0	\$0	188693

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2016 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Transmission	\$0	\$782	\$0	\$782	34.999	34.999	21.000	\$0	\$274	\$274
2017 100%: Distribution NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Distribution TX	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Distribution NM	\$0	\$34,312	\$0	\$34,312	35.000	35.000	21.000	\$0	\$12,009	\$12,009
2017 50%: Distribution TX	\$0	\$211,131	\$0	\$211,131	35.000	35.000	21.000	\$0	\$73,896	\$73,896
2017 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transmission	\$0	\$79,071	\$0	\$79,071	35.000	35.000	21.000	\$0	\$27,675	\$27,675
2017 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188691
\$0	\$0	\$0	188264
\$0	\$0	\$0	188300
\$0	\$0	\$0	188265
\$0	\$0	\$0	188299
\$0	\$0	\$0	188263
\$0	\$0	\$0	188290
\$0	\$0	\$0	188291
\$164	\$0	\$109	188295
\$0	\$0	\$0	187933
\$0	\$0	\$0	187243
\$0	\$0	\$0	187932
\$0	\$0	\$0	187268
\$0	\$0	\$0	187269
\$0	\$0	\$0	187920
\$0	\$0	\$0	187254
\$0	\$0	\$0	187252
\$7,205	\$0	\$4,804	188315
\$44,338	\$0	\$29,558	188316
\$0	\$0	\$0	188314
\$0	\$0	\$0	189506
\$0	\$0	\$0	189507
\$16,605	\$0	\$11,070	189512
\$0	\$0	\$0	189492
\$0	\$0	\$0	189487

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal											
	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity	
Tax Year: 2019											
2018: Distribution NM	\$0	\$81,806	\$0	\$81,806	21.000	21.000	21.000	\$0	\$17,179	\$17,179	
2018: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018: Distribution TX	\$0	\$173,252	\$0	\$173,252	21.000	21.000	21.000	\$0	\$36,383	\$36,383	
2018: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018: Transmission	\$0	\$64,072	\$0	\$64,072	21.000	21.000	21.000	\$0	\$13,455	\$13,455	
2018 50%: Distribution NM	\$0	\$6,715	\$0	\$6,715	21.000	20.999	21.000	\$0	\$1,410	\$1,410	
2018 50%: Distribution TX	\$0	\$69,298	\$0	\$69,298	21.000	21.000	21.000	\$0	\$14,553	\$14,553	
2018 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018 50%: Transmission	\$0	\$27,396	\$0	\$27,396	21.000	21.000	21.000	\$0	\$5,753	\$5,753	
2018 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2018 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2019: Distribution NM	(\$1,299,279)	\$0	\$0	(\$1,299,279)	0.0000	21.000	21.000	(\$283,479)	\$10,630	(\$272,849)	(\$-
2019: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2019: Distribution TX	(\$3,625,184)	\$0	\$0	(\$3,625,184)	0.0000	21.000	21.000	(\$790,958)	\$29,669	(\$761,289)	(\$-
2019: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2019: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2019: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	
2019: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0	

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$17,179	\$0	\$0	187941
\$0	\$0	\$0	188559
\$36,383	\$0	(\$0)	187942
\$0	\$0	\$0	188558
\$0	\$0	\$0	187940
\$0	\$0	\$0	188549
\$0	\$0	\$0	188550
\$13,455	\$0	\$0	188554
\$1,410	\$0	\$0	36376
\$14,553	\$0	(\$0)	36377
\$0	\$0	\$0	36375
\$0	\$0	\$0	36413
\$0	\$0	\$0	36414
\$5,753	\$0	\$0	36419
\$0	\$0	\$0	36399
\$0	\$0	\$0	36394
272,849)	\$0	(\$0)	36497
\$0	\$0	\$0	36533
761,289)	\$0	(\$0)	36498
\$0	\$0	\$0	36532
\$0	\$0	\$0	36496
\$0	\$0	\$0	36523
\$0	\$0	\$0	36524

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)

09 EPE - Shared Services

Excess CIAC

Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity	
Tax Year: 2019											
2019: Transmission	(\$1,024,997)	\$0	\$0	(\$1,024,997)	0.0000	21.0000	21.0000	(\$226,578)	\$11,329	(\$215,249)	(\$215,249)
Federal CIAC	(\$5,949,459)	\$3,390,588	\$0	(\$2,558,871)				(\$1,301,015)	\$1,179,179	(\$121,836)	(\$121,836)
Tax Overhead	(\$5,949,459)	\$3,390,588	\$0	(\$2,558,871)				(\$1,301,015)	\$1,179,179	(\$121,836)	(\$121,836)
Total Tax Classes	(\$5,949,459)	\$3,390,588	\$0	(\$2,558,871)				(\$1,301,015)	\$1,179,179	(\$121,836)	(\$121,836)
Jurisdiction Totals:	(\$5,949,459)	\$3,390,588	\$0	(\$2,558,871)				(\$1,301,015)	\$1,179,179	(\$121,836)	(\$121,836)
Company Totals:	(\$5,949,459)	\$3,390,588	\$0	(\$2,558,871)				(\$1,301,015)	\$1,179,179	(\$121,836)	(\$121,836)
Grand Totals:	(\$5,949,459)	\$3,390,588	\$0	(\$2,558,871)				(\$1,301,015)	\$1,179,179	(\$121,836)	(\$121,836)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
215,249)	\$0	(\$0)	36528
537,363)	\$0	\$415,527	
537,363)	\$0	\$415,527	
537,363)	\$0	\$415,527	
537,363)	\$0	\$415,527	
537,363)	\$0	\$415,527	
537,363)	\$0	\$415,527	

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S TWENTIETH REQUEST FOR INFORMATION
QUESTION NOS. CEP 20-1 THROUGH CEP 20-8

CEP 20-7:

For Questions 20-5 through 20-8 Please reference the Rebuttal Testimony of Cynthia Prieto at pages 8-9-10 and 18 relating to Excess Deferred Income Taxes, (EDIT).

EDIT: Please provide the vintage data for the EDIT related to repair allowances, and for each vintage provide both the tax and financial depreciation or amortization and the related asset lives.

RESPONSE:

The reports available in El Paso Electric Company's ("EPE") software are currently limited to annual amortization reports. As an example, CEP 20-7, Attachment 1, provides the amortization for repair allowances for each vintage of each tax class of excess ADIT that was amortized for 2019. Basis differences, like repair allowances, are allocated to each tax class on an annual basis (vintage) and are depreciated for book and tax purposes with the tax class.

Preparer: Tamera Henderson

Title: Manager – Tax

Sponsor: Cynthia S. Prieto

Title: Vice President – Controller

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2003: Distribution TX PRA	\$0	(\$382)	\$0	(\$382)	34.999	34.999	21.000	\$0	(\$134)	(\$134)
2003: Transmission PRA	\$0	(\$71)	\$0	(\$71)	35.000	35.000	21.000	\$0	(\$25)	(\$25)
2003 30%: Distribution NM PRA	\$0	(\$7,601)	\$0	(\$7,601)	35.000	35.000	21.000	\$0	(\$2,660)	(\$2,660)
2003 30%: Distribution TX PRA	\$0	(\$25,099)	\$0	(\$25,099)	35.000	35.000	21.000	\$0	(\$8,785)	(\$8,785)
2003 30%: Transmission PRA	\$0	(\$2,358)	\$0	(\$2,358)	35.000	35.000	21.000	\$0	(\$825)	(\$825)
2003 50%: Distribution NM PRA	\$0	(\$371)	\$0	(\$371)	35.000	35.000	21.000	\$0	(\$130)	(\$130)
2003 50%: Distribution TX PRA	\$0	(\$1,140)	\$0	(\$1,140)	35.000	35.000	21.000	\$0	(\$399)	(\$399)
2004: Distribution NM PRA	\$0	(\$16,510)	\$0	(\$16,510)	35.000	35.000	21.000	\$0	(\$5,778)	(\$5,778)
2004: Distribution TX PRA	\$0	(\$30,631)	\$0	(\$30,631)	35.000	34.999	21.000	\$0	(\$10,721)	(\$10,721)
2004: Transmission PRA	\$0	(\$2,961)	\$0	(\$2,961)	35.000	34.999	21.000	\$0	(\$1,036)	(\$1,036)
2005: Distribution NM PRA	\$0	(\$13,561)	\$0	(\$13,561)	35.000	35.000	21.000	\$0	(\$4,746)	(\$4,746)
2005: Distribution TX PRA	\$0	(\$24,360)	\$0	(\$24,360)	35.000	35.000	21.000	\$0	(\$8,526)	(\$8,526)
2005: Transmission PRA	\$0	(\$685)	\$0	(\$685)	35.000	35.000	21.000	\$0	(\$240)	(\$240)
2006: Distribution NM PRA	\$0	(\$12,847)	\$0	(\$12,847)	35.000	35.000	21.000	\$0	(\$4,497)	(\$4,497)
2006: Distribution TX PRA	\$0	(\$23,079)	\$0	(\$23,079)	35.000	35.000	21.000	\$0	(\$8,078)	(\$8,078)
2006: Transmission PRA	\$0	(\$315)	\$0	(\$315)	34.999	34.999	21.000	\$0	(\$110)	(\$110)
2007: Distribution NM	\$0	(\$9,451)	\$0	(\$9,451)	34.999	35.000	21.000	\$0	(\$3,308)	(\$3,308)
2007: Distribution NM Street Lighting	\$0	(\$15)	\$0	(\$15)	35.002	35.001	21.000	\$0	(\$5)	(\$5)
2007: Distribution TX	\$0	(\$18,170)	\$0	(\$18,170)	34.999	34.999	21.000	\$0	(\$6,360)	(\$6,360)
2007: Distribution TX Street Lighting	\$0	(\$57)	\$0	(\$57)	34.999	34.999	21.000	\$0	(\$20)	(\$20)
2008: Distribution NM	\$0	(\$31,569)	\$0	(\$31,569)	35.000	35.000	21.000	\$0	(\$11,049)	(\$11,049)
2008: Distribution NM Street Lighting	\$0	(\$135)	\$0	(\$135)	35.000	35.000	21.000	\$0	(\$47)	(\$47)
2008: Distribution TX	\$0	(\$136,685)	\$0	(\$136,685)	35.000	35.000	21.000	\$0	(\$47,840)	(\$47,840)
2008: Distribution TX Street Lighting	\$0	(\$1,259)	\$0	(\$1,259)	34.999	34.999	21.000	\$0	(\$441)	(\$441)
2008: Transmission	\$0	(\$49,914)	\$0	(\$49,914)	35.000	35.000	21.000	\$0	(\$17,470)	(\$17,470)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$80)	\$0	(\$53)	189132
(\$15)	\$0	(\$10)	189174
(\$1,596)	\$0	(\$1,064)	189381
(\$5,271)	\$0	(\$3,514)	189385
(\$495)	\$0	(\$330)	189424
(\$78)	\$0	(\$52)	189431
(\$239)	\$0	(\$160)	189434
(\$3,467)	\$0	(\$2,311)	189181
(\$6,433)	\$0	(\$4,288)	189184
(\$622)	\$0	(\$415)	189212
(\$2,848)	\$0	(\$1,898)	189216
(\$5,116)	\$0	(\$3,410)	189218
(\$144)	\$0	(\$96)	189238
(\$2,698)	\$0	(\$1,799)	189241
(\$4,847)	\$0	(\$3,231)	189243
(\$66)	\$0	(\$44)	189270
(\$1,985)	\$0	(\$1,323)	189272
(\$3)	\$0	(\$2)	187350
(\$3,816)	\$0	(\$2,544)	189273
(\$12)	\$0	(\$8)	187320
(\$6,630)	\$0	(\$4,420)	189303
(\$28)	\$0	(\$19)	187383
\$28,704	\$0	(\$19,136)	189304
(\$264)	\$0	(\$176)	187340
\$10,482	\$0	(\$6,988)	189338

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2009: Distribution NM	\$0	(\$2,332)	\$0	(\$2,332)	35.000	34.999	21.000	\$0	(\$816)	(\$816)
2009: Distribution TX	\$0	(\$54,492)	\$0	(\$54,492)	35.000	35.000	21.000	\$0	(\$19,072)	(\$19,072)
2009: Transmission	\$0	\$446	\$0	\$446	35.000	35.000	21.000	\$0	\$156	\$156
2009: Transmission	\$0	(\$600)	\$0	(\$600)	34.999	34.999	21.000	\$0	(\$210)	(\$210)
2009: Transmission	\$0	(\$538)	\$0	(\$538)	35.000	35.000	21.000	\$0	(\$188)	(\$188)
2009: Transmission	\$0	(\$736)	\$0	(\$736)	35.000	35.000	21.000	\$0	(\$258)	(\$258)
2009 50%: Distribution NM	\$0	(\$103,599)	\$0	(\$103,599)	35.000	35.000	21.000	\$0	(\$36,260)	(\$36,260)
2009 50%: Distribution TX	\$0	(\$115,728)	\$0	(\$115,728)	35.000	35.000	21.000	\$0	(\$40,505)	(\$40,505)
2009 50%: Transmission	\$0	(\$4,277)	\$0	(\$4,277)	34.999	34.999	21.000	\$0	(\$1,497)	(\$1,497)
2010: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Distribution NM	\$0	\$470	\$0	\$470	35.000	35.000	21.000	\$0	\$164	\$164
2010: Distribution NM Street Lighting	\$0	(\$54)	\$0	(\$54)	35.000	34.999	21.000	\$0	(\$19)	(\$19)
2010: Distribution TX	\$0	(\$1,069)	\$0	(\$1,069)	34.999	35.000	21.000	\$0	(\$374)	(\$374)
2010: Distribution TX Street Lighting	\$0	(\$153)	\$0	(\$153)	35.000	35.000	21.000	\$0	(\$54)	(\$54)
2010: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: OFE PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
(\$490)	\$0	(\$327)	188965
\$11,443)	\$0	(\$7,629)	188966
\$94	\$0	\$62	189000
(\$126)	\$0	(\$84)	189001
(\$113)	\$0	(\$75)	189004
(\$155)	\$0	(\$103)	189005
\$21,756)	\$0	(\$14,504)	187273
\$24,303)	\$0	(\$16,202)	187274
(\$898)	\$0	(\$599)	187308
\$0	\$0	\$0	188006
\$99	\$0	\$66	187387
(\$11)	\$0	(\$7)	188022
(\$225)	\$0	(\$150)	187388
(\$32)	\$0	(\$21)	188021
\$0	\$0	\$0	188007
\$0	\$0	\$0	187389
\$0	\$0	\$0	187390
\$0	\$0	\$0	187391
\$0	\$0	\$0	187392
\$0	\$0	\$0	188008
\$0	\$0	\$0	187393
\$0	\$0	\$0	188009
\$0	\$0	\$0	188011
\$0	\$0	\$0	188012
\$0	\$0	\$0	188013

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2010: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2010: Transportation PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Comp. Eq.	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Distribution NM	\$0	(\$4,221)	\$0	(\$4,221)	34.999	34.999	21.000	\$0	(\$1,478)	(\$1,478)
2010 100%: Distribution TX	\$0	(\$4,907)	\$0	(\$4,907)	34.999	34.999	21.000	\$0	(\$1,718)	(\$1,718)
2010 100%: Metering	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: OFE PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 100%: Transportation	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Comp. Eq.	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Distribution NM	\$0	(\$19,812)	\$0	(\$19,812)	35.000	35.000	21.000	\$0	(\$6,934)	(\$6,934)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188015
\$0	\$0	\$0	188017
\$0	\$0	\$0	187998
\$0	\$0	\$0	187397
\$0	\$0	\$0	188018
\$0	\$0	\$0	187997
\$0	\$0	\$0	188088
(\$887)	\$0	(\$591)	188068
(\$1,031)	\$0	(\$687)	188070
\$0	\$0	\$0	188089
\$0	\$0	\$0	188071
\$0	\$0	\$0	188072
\$0	\$0	\$0	188069
\$0	\$0	\$0	188073
\$0	\$0	\$0	188090
\$0	\$0	\$0	188074
\$0	\$0	\$0	188093
\$0	\$0	\$0	188094
\$0	\$0	\$0	188095
\$0	\$0	\$0	188099
\$0	\$0	\$0	188080
\$0	\$0	\$0	188078
\$0	\$0	\$0	188100
\$0	\$0	\$0	188047
(\$4,161)	\$0	(\$2,774)	188027

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2010 50%: Distribution TX	\$0	(\$58,303)	\$0	(\$58,303)	35.000	35.000	21.000	\$0	(\$20,406)	(\$20,406)
2010 50%: Metering	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: OFE	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transportation	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2010 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	21.000	0.0000	21.000	\$0	\$0	\$0
2011: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$12,244)	\$0	(\$8,162)	188028
\$0	\$0	\$0	188048
\$0	\$0	\$0	188029
\$0	\$0	\$0	188030
\$0	\$0	\$0	188031
\$0	\$0	\$0	188032
\$0	\$0	\$0	188049
\$0	\$0	\$0	188052
\$0	\$0	\$0	188053
\$0	\$0	\$0	188054
\$0	\$0	\$0	188058
\$0	\$0	\$0	188039
\$0	\$0	\$0	188037
\$0	\$0	\$0	188059
\$0	\$0	\$0	188038
\$0	\$0	\$0	189092
\$0	\$0	\$0	189072
\$0	\$0	\$0	189108
\$0	\$0	\$0	189073
\$0	\$0	\$0	189107
\$0	\$0	\$0	189093
\$0	\$0	\$0	189074
\$0	\$0	\$0	189075
\$0	\$0	\$0	189076
\$0	\$0	\$0	189077

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2011: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	189094
\$0	\$0	\$0	189078
\$0	\$0	\$0	189095
\$0	\$0	\$0	189097
\$0	\$0	\$0	189098
\$0	\$0	\$0	189099
\$0	\$0	\$0	189101
\$0	\$0	\$0	189103
\$0	\$0	\$0	189084
\$0	\$0	\$0	189082
\$0	\$0	\$0	189104
\$0	\$0	\$0	189083
\$0	\$0	\$0	189552
\$0	\$0	\$0	189532
\$0	\$0	\$0	189533
\$0	\$0	\$0	189553
\$0	\$0	\$0	189534
\$0	\$0	\$0	189535
\$0	\$0	\$0	189536
\$0	\$0	\$0	189537
\$0	\$0	\$0	189554
\$0	\$0	\$0	189538
\$0	\$0	\$0	189557
\$0	\$0	\$0	189558
\$0	\$0	\$0	189559

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2011 100%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2011 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	189563
\$0	\$0	\$0	189544
\$0	\$0	\$0	189542
\$0	\$0	\$0	189564
\$0	\$0	\$0	187764
\$0	\$0	\$0	187744
\$0	\$0	\$0	187745
\$0	\$0	\$0	187765
\$0	\$0	\$0	187746
\$0	\$0	\$0	187747
\$0	\$0	\$0	187748
\$0	\$0	\$0	187749
\$0	\$0	\$0	187766
\$0	\$0	\$0	187769
\$0	\$0	\$0	187770
\$0	\$0	\$0	187771
\$0	\$0	\$0	187775
\$0	\$0	\$0	187756
\$0	\$0	\$0	187754
\$0	\$0	\$0	187776
\$0	\$0	\$0	187755
\$0	\$0	\$0	188485
\$0	\$0	\$0	188465
\$0	\$0	\$0	188501
\$0	\$0	\$0	188466

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2012: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188500
\$0	\$0	\$0	188486
\$0	\$0	\$0	188467
\$0	\$0	\$0	188468
\$0	\$0	\$0	188469
\$0	\$0	\$0	188470
\$0	\$0	\$0	188487
\$0	\$0	\$0	188471
\$0	\$0	\$0	188488
\$0	\$0	\$0	188322
\$0	\$0	\$0	188490
\$0	\$0	\$0	188491
\$0	\$0	\$0	188492
\$0	\$0	\$0	188494
\$0	\$0	\$0	188496
\$0	\$0	\$0	188477
\$0	\$0	\$0	188475
\$0	\$0	\$0	188497
\$0	\$0	\$0	188476
\$0	\$0	\$0	188193
\$0	\$0	\$0	188222
\$0	\$0	\$0	188174
\$0	\$0	\$0	188194
\$0	\$0	\$0	188175
\$0	\$0	\$0	188176

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2012 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188177
\$0	\$0	\$0	188178
\$0	\$0	\$0	188195
\$0	\$0	\$0	188179
\$0	\$0	\$0	188218
\$0	\$0	\$0	188198
\$0	\$0	\$0	188199
\$0	\$0	\$0	188200
\$0	\$0	\$0	188204
\$0	\$0	\$0	188185
\$0	\$0	\$0	188183
\$0	\$0	\$0	188205
\$0	\$0	\$0	187800
\$0	\$0	\$0	188511
\$0	\$0	\$0	188512
\$0	\$0	\$0	187801
\$0	\$0	\$0	188513
\$0	\$0	\$0	188514
\$0	\$0	\$0	187785
\$0	\$0	\$0	187786
\$0	\$0	\$0	187802
\$0	\$0	\$0	188217
\$0	\$0	\$0	187805
\$0	\$0	\$0	187806
\$0	\$0	\$0	187807

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2012 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2012 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188251
\$0	\$0	\$0	187792
\$0	\$0	\$0	187790
\$0	\$0	\$0	188252
\$0	\$0	\$0	187791
\$0	\$0	\$0	188344
\$0	\$0	\$0	188324
\$0	\$0	\$0	188360
\$0	\$0	\$0	188325
\$0	\$0	\$0	188359
\$0	\$0	\$0	188345
\$0	\$0	\$0	188326
\$0	\$0	\$0	188327
\$0	\$0	\$0	188328
\$0	\$0	\$0	188329
\$0	\$0	\$0	188346
\$0	\$0	\$0	188330
\$0	\$0	\$0	188347
\$0	\$0	\$0	188323
\$0	\$0	\$0	188349
\$0	\$0	\$0	188350
\$0	\$0	\$0	188351
\$0	\$0	\$0	188353
\$0	\$0	\$0	188355
\$0	\$0	\$0	188336

12/20/2021 at 12:45 pm

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2013: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188334
\$0	\$0	\$0	188356
\$0	\$0	\$0	188335
\$0	\$0	\$0	189046
\$0	\$0	\$0	189071
\$0	\$0	\$0	189027
\$0	\$0	\$0	189047
\$0	\$0	\$0	189028
\$0	\$0	\$0	189029
\$0	\$0	\$0	189030
\$0	\$0	\$0	189031
\$0	\$0	\$0	189048
\$0	\$0	\$0	189032
\$0	\$0	\$0	189070
\$0	\$0	\$0	189051
\$0	\$0	\$0	189052
\$0	\$0	\$0	189053
\$0	\$0	\$0	189057
\$0	\$0	\$0	189038
\$0	\$0	\$0	189036
\$0	\$0	\$0	189058
\$0	\$0	\$0	188391
\$0	\$0	\$0	188371
\$0	\$0	\$0	188372
\$0	\$0	\$0	188392

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2013 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2013 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188373
\$0	\$0	\$0	188374
\$0	\$0	\$0	188375
\$0	\$0	\$0	188376
\$0	\$0	\$0	188393
\$0	\$0	\$0	188370
\$0	\$0	\$0	189009
\$0	\$0	\$0	189010
\$0	\$0	\$0	189011
\$0	\$0	\$0	189014
\$0	\$0	\$0	188383
\$0	\$0	\$0	188381
\$0	\$0	\$0	189015
\$0	\$0	\$0	188382
\$0	\$0	\$0	188243
\$0	\$0	\$0	188224
\$0	\$0	\$0	188405
\$0	\$0	\$0	188221
\$0	\$0	\$0	188404
\$0	\$0	\$0	188244
\$0	\$0	\$0	188225
\$0	\$0	\$0	188226
\$0	\$0	\$0	188227
\$0	\$0	\$0	188228
\$0	\$0	\$0	188245

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2014: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188229
\$0	\$0	\$0	188246
\$0	\$0	\$0	188464
\$0	\$0	\$0	188223
\$0	\$0	\$0	188248
\$0	\$0	\$0	188249
\$0	\$0	\$0	188397
\$0	\$0	\$0	188399
\$0	\$0	\$0	188400
\$0	\$0	\$0	188235
\$0	\$0	\$0	188233
\$0	\$0	\$0	188401
\$0	\$0	\$0	188234
\$0	\$0	\$0	188437
\$0	\$0	\$0	188417
\$0	\$0	\$0	188418
\$0	\$0	\$0	188438
\$0	\$0	\$0	188419
\$0	\$0	\$0	188420
\$0	\$0	\$0	188421
\$0	\$0	\$0	188422
\$0	\$0	\$0	188439
\$0	\$0	\$0	188416
\$0	\$0	\$0	188442
\$0	\$0	\$0	188443

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2014 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2014 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188444
\$0	\$0	\$0	188448
\$0	\$0	\$0	188429
\$0	\$0	\$0	188427
\$0	\$0	\$0	188449
\$0	\$0	\$0	188428
\$0	\$0	\$0	188136
\$0	\$0	\$0	188116
\$0	\$0	\$0	188532
\$0	\$0	\$0	188117
\$0	\$0	\$0	188531
\$0	\$0	\$0	188137
\$0	\$0	\$0	188118
\$0	\$0	\$0	188119
\$0	\$0	\$0	188120
\$0	\$0	\$0	188121
\$0	\$0	\$0	188138
\$0	\$0	\$0	188122
\$0	\$0	\$0	188139
\$0	\$0	\$0	188623
\$0	\$0	\$0	188573
\$0	\$0	\$0	188115
\$0	\$0	\$0	188521
\$0	\$0	\$0	188522
\$0	\$0	\$0	188523

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2015: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2015 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188525
\$0	\$0	\$0	188527
\$0	\$0	\$0	188128
\$0	\$0	\$0	188126
\$0	\$0	\$0	188528
\$0	\$0	\$0	188127
\$0	\$0	\$0	188598
\$0	\$0	\$0	188575
\$0	\$0	\$0	188572
\$0	\$0	\$0	188599
\$0	\$0	\$0	188576
\$0	\$0	\$0	188577
\$0	\$0	\$0	188578
\$0	\$0	\$0	188579
\$0	\$0	\$0	188600
\$0	\$0	\$0	188574
\$0	\$0	\$0	188603
\$0	\$0	\$0	188604
\$0	\$0	\$0	188605
\$0	\$0	\$0	188609
\$0	\$0	\$0	188586
\$0	\$0	\$0	188584
\$0	\$0	\$0	188610
\$0	\$0	\$0	188585
\$0	\$0	\$0	188650

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2016: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188627
\$0	\$0	\$0	188666
\$0	\$0	\$0	188631
\$0	\$0	\$0	188665
\$0	\$0	\$0	188651
\$0	\$0	\$0	188632
\$0	\$0	\$0	188633
\$0	\$0	\$0	188634
\$0	\$0	\$0	188635
\$0	\$0	\$0	188652
\$0	\$0	\$0	188636
\$0	\$0	\$0	188653
\$0	\$0	\$0	188678
\$0	\$0	\$0	188677
\$0	\$0	\$0	188630
\$0	\$0	\$0	188655
\$0	\$0	\$0	188656
\$0	\$0	\$0	188657
\$0	\$0	\$0	188659
\$0	\$0	\$0	188661
\$0	\$0	\$0	188642
\$0	\$0	\$0	188640
\$0	\$0	\$0	188662
\$0	\$0	\$0	188641
\$0	\$0	\$0	188146

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2016 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2016 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188681
\$0	\$0	\$0	188682
\$0	\$0	\$0	188147
\$0	\$0	\$0	188683
\$0	\$0	\$0	188684
\$0	\$0	\$0	188685
\$0	\$0	\$0	188686
\$0	\$0	\$0	188148
\$0	\$0	\$0	188680
\$0	\$0	\$0	188151
\$0	\$0	\$0	188152
\$0	\$0	\$0	188153
\$0	\$0	\$0	188157
\$0	\$0	\$0	188693
\$0	\$0	\$0	188691
\$0	\$0	\$0	188158
\$0	\$0	\$0	188692
\$0	\$0	\$0	188284
\$0	\$0	\$0	188264
\$0	\$0	\$0	188300
\$0	\$0	\$0	188265
\$0	\$0	\$0	188299
\$0	\$0	\$0	188285
\$0	\$0	\$0	188266
\$0	\$0	\$0	188267

12/20/2021 at 12:45 pm

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	188268
\$0	\$0	\$0	188269
\$0	\$0	\$0	188286
\$0	\$0	\$0	188270
\$0	\$0	\$0	188287
\$0	\$0	\$0	188312
\$0	\$0	\$0	188311
\$0	\$0	\$0	188263
\$0	\$0	\$0	188289
\$0	\$0	\$0	188290
\$0	\$0	\$0	188291
\$0	\$0	\$0	188293
\$0	\$0	\$0	188295
\$0	\$0	\$0	188276
\$0	\$0	\$0	188274
\$0	\$0	\$0	188296
\$0	\$0	\$0	188275
\$0	\$0	\$0	187262
\$0	\$0	\$0	187933
\$0	\$0	\$0	187243
\$0	\$0	\$0	187263
\$0	\$0	\$0	187244
\$0	\$0	\$0	187245
\$0	\$0	\$0	187246
\$0	\$0	\$0	187247

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017 100%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 100%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187264
\$0	\$0	\$0	187248
\$0	\$0	\$0	187932
\$0	\$0	\$0	187267
\$0	\$0	\$0	187268
\$0	\$0	\$0	187269
\$0	\$0	\$0	187920
\$0	\$0	\$0	187254
\$0	\$0	\$0	187252
\$0	\$0	\$0	187921
\$0	\$0	\$0	189500
\$0	\$0	\$0	188315
\$0	\$0	\$0	188316
\$0	\$0	\$0	189501
\$0	\$0	\$0	188317
\$0	\$0	\$0	188318
\$0	\$0	\$0	188319
\$0	\$0	\$0	188320
\$0	\$0	\$0	189502
\$0	\$0	\$0	188314
\$0	\$0	\$0	189505
\$0	\$0	\$0	189506
\$0	\$0	\$0	189507
\$0	\$0	\$0	189512
\$0	\$0	\$0	189492

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2017 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2017 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	189487
\$0	\$0	\$0	189513
\$0	\$0	\$0	189491
\$0	\$0	\$0	188544
\$0	\$0	\$0	187941
\$0	\$0	\$0	188559
\$0	\$0	\$0	187942
\$0	\$0	\$0	188558
\$0	\$0	\$0	188545
\$0	\$0	\$0	187943
\$0	\$0	\$0	187944
\$0	\$0	\$0	187945
\$0	\$0	\$0	187946
\$0	\$0	\$0	188546
\$0	\$0	\$0	187947
\$0	\$0	\$0	188543
\$0	\$0	\$0	188571
\$0	\$0	\$0	188570
\$0	\$0	\$0	187940
\$0	\$0	\$0	188548
\$0	\$0	\$0	188549
\$0	\$0	\$0	188550
\$0	\$0	\$0	188552
\$0	\$0	\$0	188554
\$0	\$0	\$0	187953

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2018: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2018 50%: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Comp. Eq.	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Distribution NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Distribution NM Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Distribution TX	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187951
\$0	\$0	\$0	188555
\$0	\$0	\$0	187952
\$0	\$0	\$0	36407
\$0	\$0	\$0	36376
\$0	\$0	\$0	36377
\$0	\$0	\$0	36408
\$0	\$0	\$0	36378
\$0	\$0	\$0	36379
\$0	\$0	\$0	36380
\$0	\$0	\$0	36381
\$0	\$0	\$0	36409
\$0	\$0	\$0	36375
\$0	\$0	\$0	36412
\$0	\$0	\$0	36413
\$0	\$0	\$0	36414
\$0	\$0	\$0	36419
\$0	\$0	\$0	36399
\$0	\$0	\$0	36394
\$0	\$0	\$0	36420
\$0	\$0	\$0	36398
\$0	\$0	\$0	36518
\$0	\$0	\$0	36497
\$0	\$0	\$0	36533
\$0	\$0	\$0	36498

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2019: Distribution TX Street Lighting	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Metering	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Nuclear Prod. PV 2 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Nuclear Prod. PV 3 AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: OFE	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: OFE PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Other Prod. Copper	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Other Prod. Montana	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Other Prod. Rio Grande 9	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Renewables - Solar	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Steam Prod. Four Corners	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Steam Prod. Newman	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Steam Prod. Rio Grande	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Structures	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transmission	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transmission Four Corners NM	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transmission PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transportation	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
2019: Transportation PV AZ	\$0	\$0	\$0	\$0	0.0000	0.0000	21.000	\$0	\$0	\$0
Federal Repair Allow	\$0	(\$779,133)	\$0	(\$779,133)				\$0	(\$272,697)	(\$272,697)
1998: Distribution NM	\$0	(\$23,504)	\$0	(\$23,504)	35.000	35.000	21.000	\$0	(\$8,226)	(\$8,226)
1998: Distribution NM DT	\$0	(\$2,848)	\$0	(\$2,848)	34.999	34.999	21.000	\$0	(\$997)	(\$997)
1998: Distribution NM Street Lighting	\$0	(\$600)	\$0	(\$600)	34.999	34.999	21.000	\$0	(\$210)	(\$210)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	36532
\$0	\$0	\$0	36519
\$0	\$0	\$0	36499
\$0	\$0	\$0	36500
\$0	\$0	\$0	36501
\$0	\$0	\$0	36502
\$0	\$0	\$0	36520
\$0	\$0	\$0	36503
\$0	\$0	\$0	36517
\$0	\$0	\$0	36545
\$0	\$0	\$0	36544
\$0	\$0	\$0	36496
\$0	\$0	\$0	36522
\$0	\$0	\$0	36523
\$0	\$0	\$0	36524
\$0	\$0	\$0	36526
\$0	\$0	\$0	36528
\$0	\$0	\$0	36509
\$0	\$0	\$0	36507
\$0	\$0	\$0	36529
\$0	\$0	\$0	36508
163,618)	\$0	(\$109,079)	
(\$4,936)	\$0	(\$3,291)	187479
(\$598)	\$0	(\$399)	187480
(\$126)	\$0	(\$84)	187378

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
1998: Distribution TX	\$0	(\$96,654)	\$0	(\$96,654)	35.000	35.000	21.000	\$0	(\$33,829)	(\$33,829)
1998: Distribution TX DI	\$0	(\$2,390)	\$0	(\$2,390)	34.999	34.999	21.000	\$0	(\$837)	(\$837)
1998: Distribution TX Street Lighting	\$0	(\$2,010)	\$0	(\$2,010)	34.999	34.999	21.000	\$0	(\$704)	(\$704)
1998: Transmission	\$0	(\$11,965)	\$0	(\$11,965)	34.999	34.999	21.000	\$0	(\$4,188)	(\$4,188)
1998: Transmission DI	\$0	(\$1,325)	\$0	(\$1,325)	35.000	35.000	21.000	\$0	(\$464)	(\$464)
1999: Distribution NM	\$0	(\$28,320)	\$0	(\$28,320)	35.000	35.000	21.000	\$0	(\$9,912)	(\$9,912)
1999: Distribution NM DI	\$0	(\$5,153)	\$0	(\$5,153)	35.000	35.000	21.000	\$0	(\$1,804)	(\$1,804)
1999: Distribution NM Street Lighting	\$0	(\$339)	\$0	(\$339)	35.000	35.000	21.000	\$0	(\$119)	(\$119)
1999: Distribution TX	\$0	(\$63,323)	\$0	(\$63,323)	35.000	35.000	21.000	\$0	(\$22,163)	(\$22,163)
1999: Distribution TX Street Lighting	\$0	(\$1,062)	\$0	(\$1,062)	35.000	35.000	21.000	\$0	(\$372)	(\$372)
1999: Steam Prod. Newman	\$0	(\$7,905)	\$0	(\$7,905)	35.000	34.999	21.000	\$0	(\$2,767)	(\$2,767)
1999: Steam Prod. Newman DI	\$0	(\$25,322)	\$0	(\$25,322)	34.999	34.999	21.000	\$0	(\$8,863)	(\$8,863)
1999: Steam Prod. Rio Grande	\$0	(\$15,784)	\$0	(\$15,784)	35.000	35.000	21.000	\$0	(\$5,525)	(\$5,525)
1999: Steam Prod. Rio Grande DI	\$0	(\$17,527)	\$0	(\$17,527)	35.000	35.000	21.000	\$0	(\$6,134)	(\$6,134)
1999: Transmission	\$0	(\$16,963)	\$0	(\$16,963)	34.999	34.999	21.000	\$0	(\$5,937)	(\$5,937)
1999: Transmission DI	\$0	(\$6,166)	\$0	(\$6,166)	35.000	35.000	21.000	\$0	(\$2,158)	(\$2,158)
2000: Comp. Eq.	\$0	(\$394)	\$0	(\$394)	35.000	35.001	21.000	\$0	(\$138)	(\$138)
2000: Distribution NM	\$0	(\$31,795)	\$0	(\$31,795)	35.000	35.000	21.000	\$0	(\$11,128)	(\$11,128)
2000: Distribution NM Street Lighting	\$0	(\$186)	\$0	(\$186)	35.000	35.000	21.000	\$0	(\$65)	(\$65)
2000: Distribution TX	\$0	(\$35,834)	\$0	(\$35,834)	35.000	35.000	21.000	\$0	(\$12,542)	(\$12,542)
2000: Distribution TX DI	\$0	(\$11,987)	\$0	(\$11,987)	34.999	34.999	21.000	\$0	(\$4,195)	(\$4,195)
2000: Distribution TX Street Lighting	\$0	(\$571)	\$0	(\$571)	34.999	34.999	21.000	\$0	(\$200)	(\$200)
2000: Nuclear Prod. PV 1 AZ	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2000: Nuclear Prod. PV 2 AZ	\$0	(\$2,878)	\$0	(\$2,878)	35.000	35.000	21.000	\$0	(\$1,007)	(\$1,007)
2000: Nuclear Prod. PV 2 AZ DI	\$0	(\$11,178)	\$0	(\$11,178)	35.000	35.000	21.000	\$0	(\$3,912)	(\$3,912)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$20,297)	\$0	(\$13,532)	187481
(\$502)	\$0	(\$335)	187482
(\$422)	\$0	(\$281)	187335
(\$2,513)	\$0	(\$1,675)	187514
(\$278)	\$0	(\$185)	187515
(\$5,947)	\$0	(\$3,965)	187518
(\$1,082)	\$0	(\$721)	187519
(\$71)	\$0	(\$48)	187354
\$13,298)	\$0	(\$8,865)	187520
(\$223)	\$0	(\$149)	187323
(\$1,660)	\$0	(\$1,107)	187546
(\$5,318)	\$0	(\$3,545)	187547
(\$3,315)	\$0	(\$2,210)	187548
(\$3,681)	\$0	(\$2,454)	187549
(\$3,562)	\$0	(\$2,375)	187552
(\$1,295)	\$0	(\$863)	187553
(\$83)	\$0	(\$55)	187574
(\$6,677)	\$0	(\$4,451)	187557
(\$39)	\$0	(\$26)	187379
(\$7,525)	\$0	(\$5,017)	187559
(\$2,517)	\$0	(\$1,678)	187560
(\$120)	\$0	(\$80)	187336
\$0	\$0	\$0	187561
(\$604)	\$0	(\$403)	187564
(\$2,347)	\$0	(\$1,565)	187565

PowerTax Deferred Tax Summary Report - Alternate

NEW - Master Case (Tax Reform)
09 EPE - Shared Services
Repair Allowance
Grouped By: Total Tax Classes

Jurisdiction: Federal	Provision Difference	Reversal Difference	Flow Through Difference Activity	Total Difference	ARAM Rate Beg	ARAM Rate End	STAT Rate End	DFIT Provision	DFIT Reversal	Total APB11 DFIT Activity
Tax Year: 2019										
2000: Nuclear Prod. PV 3 AZ DT	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2000: Nuclear Prod. PV/WRF AZ	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2000: OFE	\$0	\$0	\$0	\$0	35.000	35.000	21.000	\$0	\$0	\$0
2000: Steam Prod. Newman	\$0	(\$69,438)	\$0	(\$69,438)	35.000	35.000	21.000	\$0	(\$24,303)	(\$24,303)
2000: Steam Prod. Rio Grande	\$0	(\$17,989)	\$0	(\$17,989)	35.000	34.999	21.000	\$0	(\$6,296)	(\$6,296)
2000: Transmission	\$0	(\$14,137)	\$0	(\$14,137)	34.999	34.999	21.000	\$0	(\$4,948)	(\$4,948)
2001: Distribution NM	\$0	(\$41,587)	\$0	(\$41,587)	35.000	35.000	21.000	\$0	(\$14,555)	(\$14,555)
2001: Distribution NM DT	\$0	(\$2,903)	\$0	(\$2,903)	34.999	34.999	21.000	\$0	(\$1,016)	(\$1,016)
2001: Distribution NM Street Lighting	\$0	(\$125)	\$0	(\$125)	35.000	34.999	21.000	\$0	(\$44)	(\$44)
2001: Distribution TX	\$0	(\$86,902)	\$0	(\$86,902)	35.000	35.000	21.000	\$0	(\$30,416)	(\$30,416)
2001: Distribution TX DT	\$0	(\$15,262)	\$0	(\$15,262)	35.000	35.000	21.000	\$0	(\$5,342)	(\$5,342)
2001: Distribution TX Street Lighting	\$0	(\$381)	\$0	(\$381)	35.000	35.000	21.000	\$0	(\$134)	(\$134)
2001: Nuclear Prod. PV 1 AZ	\$0	(\$3,426)	\$0	(\$3,426)	35.000	35.000	21.000	\$0	(\$1,199)	(\$1,199)
2001: Nuclear Prod. PV 2 AZ	\$0	(\$8,091)	\$0	(\$8,091)	35.000	35.000	21.000	\$0	(\$2,832)	(\$2,832)
2001: Nuclear Prod. PV 3 AZ	\$0	(\$8,792)	\$0	(\$8,792)	35.000	35.000	21.000	\$0	(\$3,077)	(\$3,077)
2001: Nuclear Prod. PV/WRF AZ	\$0	(\$2,707)	\$0	(\$2,707)	35.000	35.000	21.000	\$0	(\$948)	(\$948)
2001: Steam Prod. Newman	\$0	(\$118,174)	\$0	(\$118,174)	35.000	35.000	21.000	\$0	(\$41,361)	(\$41,361)
2001: Steam Prod. Rio Grande	\$0	(\$53,873)	\$0	(\$53,873)	35.000	35.000	21.000	\$0	(\$18,855)	(\$18,855)
2001: Transmission	\$0	(\$2,367)	\$0	(\$2,367)	35.000	35.000	21.000	\$0	(\$829)	(\$829)
2001: Transmission DT	\$0	(\$5,019)	\$0	(\$5,019)	35.000	35.000	21.000	\$0	(\$1,757)	(\$1,757)
2001: Transmission PV AZ	\$0	(\$1,991)	\$0	(\$1,991)	35.000	35.000	21.000	\$0	(\$697)	(\$697)
2001: Transmission PV AZ DT	\$0	(\$643)	\$0	(\$643)	34.999	35.000	21.000	\$0	(\$225)	(\$225)
2002: Distribution NM	\$0	(\$9,199)	\$0	(\$9,199)	35.000	34.999	21.000	\$0	(\$3,219)	(\$3,219)
2002: Distribution NM Street Lighting	\$0	(\$82)	\$0	(\$82)	34.999	34.999	21.000	\$0	(\$29)	(\$29)
2002: Distribution TX	\$0	(\$29,154)	\$0	(\$29,154)	35.000	35.000	21.000	\$0	(\$10,204)	(\$10,204)

FAS109 Activity	FT Activity	Excess Activity	Tax Record ID
\$0	\$0	\$0	187566
\$0	\$0	\$0	187567
\$0	\$0	\$0	187578
\$14,582)	\$0	(\$9,721)	187585
(\$3,778)	\$0	(\$2,518)	187588
(\$2,969)	\$0	(\$1,979)	187591
(\$8,733)	\$0	(\$5,822)	187596
(\$610)	\$0	(\$406)	187597
(\$26)	\$0	(\$18)	187353
\$18,249)	\$0	(\$12,166)	187598
(\$3,205)	\$0	(\$2,137)	187599
(\$80)	\$0	(\$53)	187322
(\$719)	\$0	(\$480)	187602
(\$1,699)	\$0	(\$1,133)	187604
(\$1,846)	\$0	(\$1,231)	187606
(\$569)	\$0	(\$379)	187608
\$24,816)	\$0	(\$16,544)	187626
\$11,313)	\$0	(\$7,542)	187628
(\$497)	\$0	(\$331)	187632
(\$1,054)	\$0	(\$703)	187633
(\$418)	\$0	(\$279)	187610
(\$135)	\$0	(\$90)	187611
(\$1,932)	\$0	(\$1,288)	187636
(\$17)	\$0	(\$11)	187380
(\$6,122)	\$0	(\$4,082)	187638