



Filing Receipt

Received - 2021-11-22 09:26:58 AM

Control Number - 52195

ItemNumber - 427

RATE 41'S SUMMARY OF EPE EXHIBIT MC-5

Line No.	Allocation Factor	Annual Allocation Factors for Rate 41						Yearly Comparison: Annual Increase / (Decrease) in Allocation Factors for Rate 41				
		12 Months Sep 2016	12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020	YoY 12 Months Dec 2016 ¹	YoY 12 Months Dec 2017	YoY 12 Months Dec 2018	YoY 12 Months Dec 2019	YoY 12 Months Dec 2020
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Energy Allocator E1	5.00%	4.86%	4.70%	4.50%	4.09%	3.29%	(0.14)	(0.16)	(0.20)	(0.41)	(0.80)
2	Demand Allocator D1	6.73%	6.44%	5.46%	4.63%	3.87%	3.15%	(0.29)	(0.98)	(0.82)	(0.76)	(0.72)
3	Demand Allocator D2	6.74%	6.50%	5.46%	4.67%	3.88%	3.16%	(0.24)	(1.04)	(0.80)	(0.78)	(0.72)

¹ Compares 12 months ending Dec 2016 to the 12 months ending 09/30/2016. Change is for 3 months rather than for a year.

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 HISTORICAL ALLOCATOR COMPARISON

E1

EXHIBIT MC-5
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Rate	Description	E1	E1	E1	E1	E1	E1
		12 Months Sep 2016	12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
1 TXRT01	Residential Service	36.85%	36.84%	36.95%	37.97%	38.54%	42.25%
2 TXRT02	Small General Service	4.80%	4.87%	5.02%	4.82%	4.57%	4.63%
3 TXRT07	Outdoor Recreational Lighting Service	0.09%	0.09%	0.09%	0.10%	0.10%	0.06%
4 TXRT08	Street Lighting	0.58%	0.59%	0.59%	0.58%	0.60%	0.61%
5 TXRT09	Traffic Signals	0.03%	0.04%	0.05%	0.03%	0.04%	0.04%
6 TXRT11	Municipal Pumping Service	0.27%	0.27%	0.00%	0.00%	0.00%	0.00%
7 TXRT11TOU	Municipal Pumping Service - TOU	2.47%	2.48%	2.78%	2.73%	3.07%	2.91%
8 TXRT15	Electrolytic Refining Service	0.92%	0.95%	0.93%	0.67%	0.56%	0.69%
9 TXRTWH	Off Peak Water Heating Service	0.15%	0.15%	0.13%	0.11%	0.09%	0.09%
10 TXRT22	Irrigation Service	0.09%	0.09%	0.07%	0.08%	0.08%	0.07%
11 TXRT24	General Service	26.53%	26.54%	26.41%	26.97%	26.55%	24.64%
12 TXRT25	Large Power Service	11.57%	11.53%	11.56%	10.95%	10.93%	10.30%
13 TXRT26	Petroleum Refining Service	5.49%	5.56%	5.44%	5.32%	5.39%	5.09%
14 TXRT28	Private Area Lighting Service	0.47%	0.47%	0.47%	0.44%	0.44%	0.46%
15 TXRT30	Electric Furnace Rate	0.30%	0.29%	0.36%	0.35%	0.34%	0.35%
16 TXRT31	Military Reservation Service	4.35%	4.34%	4.41%	4.35%	4.59%	4.51%
17 TXRT34	Cotton Gin Service	0.03%	0.03%	0.04%	0.04%	0.04%	0.03%
18 TXRT41	City and County Service	5.00%	4.86%	4.70%	4.50%	4.09%	3.29%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

YoY E1	YoY E1	YoY E1	YoY E1	YoY E1
12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
0.00%	0.11%	1.02%	0.57%	3.71%
0.07%	0.14%	-0.19%	-0.26%	0.06%
0.00%	0.00%	0.01%	0.00%	-0.03%
0.01%	0.00%	-0.01%	0.02%	0.01%
0.00%	0.01%	-0.01%	0.00%	0.00%
0.00%	-0.27%	0.00%	0.00%	0.00%
0.02%	0.30%	-0.05%	0.34%	-0.16%
0.03%	-0.02%	-0.26%	-0.12%	0.14%
0.00%	-0.01%	-0.02%	-0.02%	-0.01%
0.00%	-0.02%	0.01%	0.00%	-0.01%
0.01%	-0.13%	0.56%	-0.43%	-1.90%
-0.04%	0.03%	-0.61%	-0.02%	-0.63%
0.07%	-0.13%	-0.12%	0.07%	-0.30%
0.00%	0.00%	-0.03%	0.00%	0.01%
-0.02%	0.08%	-0.01%	0.00%	0.01%
-0.01%	0.07%	-0.07%	0.24%	-0.09%
0.00%	0.01%	-0.01%	0.00%	-0.01%
-0.14%	-0.16%	-0.20%	-0.41%	-0.80%
0.00%	0.00%	0.00%	0.00%	0.00%

Rate	Description	E1	E1	E1	E1	E1	
		12 Months Sep 2016	12 Months Dec 2016	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020	
1 NMRT01	Residential Service	42.28%	42.47%	42.43%	43.24%	44.54%	46.58%
2 NMRT03	Small General Service	10.07%	10.15%	10.17%	9.74%	9.61%	9.67%
3 NMRT04	General Service	18.85%	18.65%	19.16%	18.79%	18.16%	17.25%
4 NMRT05	Irrigation Service	2.87%	2.83%	2.40%	2.64%	2.61%	2.45%
5 NMRT07	City and County Service	4.25%	4.19%	3.85%	3.67%	3.65%	3.06%
6 NMRT08	Municipal Pumping Service	2.00%	1.93%	2.07%	2.31%	2.27%	2.36%
7 NMRT09	Large Power Service	8.90%	9.00%	8.85%	8.98%	9.80%	9.45%
8 NMRT10	MRDS - WSMR	7.95%	8.02%	8.16%	2.97%	3.01%	2.90%
9 NMRT10-T115A	MRDS - ALA				0.69%	0.62%	0.58%
10 NMRT10-T115	MRDS - HAFB				3.96%	3.02%	3.14%
11 NMRT11	Municipal Street Lighting Service	0.19%	0.19%	0.17%	0.06%	0.11%	0.11%
12 NMRT12	Private Area Lighting Service	0.31%	0.31%	0.31%	0.31%	0.31%	0.31%
13 NMRT19	Seasonal-Agricultural Processing Service	0.36%	0.38%	0.49%	0.47%	0.47%	0.50%
14 NMRT25	Outdoor Recreational Lighting Service	0.04%	0.04%	0.04%	0.05%	0.05%	0.02%
15 NMRT26	State University Service	1.93%	1.85%	1.89%	2.13%	1.77%	1.63%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 HISTORICAL ALLOCATOR COMPARISON

D1

Rate	Description	D1	D1	D1	D1	D1	D1
		12 Months Sep 2016	12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
1 TXRT01	Residential Service	41.85%	41.90%	42.66%	44.87%	47.10%	54.51%
2 TXRT02	Small General Service	5.57%	5.63%	6.08%	5.71%	5.32%	4.72%
3 TXRT07	Outdoor Recreational Lighting Service	0.05%	0.05%	0.04%	0.05%	0.05%	0.03%
4 TXRT08	Street Lighting	0.29%	0.31%	0.29%	0.31%	0.31%	0.30%
5 TXRT09	Traffic Signals	0.02%	0.02%	0.02%	0.02%	0.02%	0.02%
6 TXRT11	Municipal Pumping Service	0.16%	0.16%	0.00%	0.00%	0.00%	0.00%
7 TXRT11TOU	Municipal Pumping Service - TOU	1.59%	1.47%	1.75%	1.66%	1.77%	1.63%
8 TXRT15	Electrolytic Refining Service	0.57%	0.58%	0.55%	0.54%	0.50%	0.52%
9 TXRTWH	Off Peak Water Heating Service	0.08%	0.08%	0.07%	0.06%	0.05%	0.04%
10 TXRT22	Irrigation Service	0.08%	0.08%	0.04%	0.06%	0.06%	0.10%
11 TXRT24	General Service	28.22%	28.32%	28.33%	27.19%	26.33%	21.12%
12 TXRT25	Large Power Service	8.17%	8.18%	8.03%	7.83%	7.80%	6.94%
13 TXRT26	Petroleum Refining Service	2.94%	3.03%	2.87%	3.04%	2.94%	2.83%
14 TXRT28	Private Area Lighting Service	0.24%	0.25%	0.23%	0.23%	0.23%	0.23%
15 TXRT30	Electric Furnace Rate	0.36%	0.36%	0.37%	0.36%	0.34%	0.34%
16 TXRT31	Military Reservation Service	3.08%	3.13%	3.18%	3.39%	3.29%	3.51%
17 TXRT34	Cotton Gin Service	0.01%	0.02%	0.02%	0.02%	0.02%	0.01%
18 TXRT41	City and County Service	6.73%	6.44%	5.46%	4.63%	3.87%	3.15%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

YoY E1	YoY E1	YoY E1	YoY E1	YoY E1
12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
0.05%	0.76%	2.22%	2.22%	7.41%
0.05%	0.45%	-0.37%	-0.39%	-0.60%
0.00%	0.00%	0.01%	0.00%	-0.02%
0.02%	-0.02%	0.02%	0.00%	0.00%
0.00%	0.00%	0.00%	0.00%	0.00%
0.00%	-0.16%	0.00%	0.00%	0.00%
-0.12%	0.28%	-0.09%	0.11%	-0.15%
0.01%	-0.03%	-0.01%	-0.04%	0.02%
0.00%	-0.01%	-0.01%	-0.01%	-0.01%
0.00%	-0.04%	0.02%	0.00%	0.03%
0.10%	0.01%	-1.13%	-0.87%	-5.20%
0.01%	-0.15%	-0.20%	-0.04%	-0.86%
0.09%	-0.16%	0.17%	-0.10%	-0.12%
0.01%	-0.02%	0.00%	-0.01%	0.00%
0.00%	0.01%	0.00%	-0.02%	0.00%
0.05%	0.05%	0.21%	-0.10%	0.22%
0.00%	0.01%	0.00%	0.00%	-0.01%
-0.29%	-0.98%	-0.82%	-0.76%	-0.72%
0.00%	0.00%	0.00%	0.00%	0.00%

Rate	Description	D1	D1	D1	D1	D1	
		12 Months Sep 2016	12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
1 NMRT01	Residential Service	48.56%	43.41%	43.37%	46.27%	49.03%	55.73%
2 NMRT03	Small General Service	8.77%	13.90%	13.89%	12.32%	11.83%	10.69%
3 NMRT04	General Service	19.31%	18.81%	18.42%	18.35%	17.72%	14.00%
4 NMRT05	Irrigation Service	2.82%	2.95%	2.82%	2.62%	1.90%	2.46%
5 NMRT07	City and County Service	3.96%	3.74%	4.06%	3.96%	3.54%	2.50%
6 NMRT08	Municipal Pumping Service	1.35%	1.54%	1.68%	1.54%	1.43%	1.77%
7 NMRT09	Large Power Service	6.07%	6.21%	6.04%	5.61%	6.65%	5.89%
8 NMRT10	MRDS - WSMR	7.36%	7.41%	7.44%	2.54%	2.83%	2.32%
9 NMRT10-T115A	MRDS - ALA				0.62%	0.52%	0.46%
10 NMRT10-T115	MRDS - HAFB				3.72%	2.52%	2.00%
11 NMRT11	Municipal Street Lighting Service	0.10%	0.10%	0.08%	0.03%	0.06%	0.05%
12 NMRT12	Private Area Lighting Service	0.15%	0.16%	0.15%	0.17%	0.16%	0.16%
13 NMRT19	Seasonal-Agricultural Processing Service	0.18%	0.35%	0.28%	0.29%	0.39%	0.51%
14 NMRT25	Outdoor Recreational Lighting Service	0.02%	0.02%	0.02%	0.02%	0.03%	0.01%
15 NMRT26	State University Service	1.36%	1.40%	1.75%	1.94%	1.41%	1.45%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 HISTORICAL ALLOCATOR COMPARISON

D2

Rate	Description	D2	D2	D2	D2	D2	D2
		12 Months Sep 2016	12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
1 TXRT01	Residential Service	42.01%	42.23%	42.72%	45.45%	47.73%	55.23%
2 TXRT02	Small General Service	5.59%	5.67%	6.08%	5.79%	5.38%	4.75%
3 TXRT07	Outdoor Recreational Lighting Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
4 TXRT08	Street Lighting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5 TXRT09	Traffic Signals	0.02%	0.02%	0.02%	0.01%	0.02%	0.01%
6 TXRT11	Municipal Pumping Service	0.16%	0.16%	0.00%	0.00%	0.00%	0.00%
7 TXRT11TOU	Municipal Pumping Service - TOU	1.62%	1.47%	1.80%	1.63%	1.73%	1.59%
8 TXRT15	Electrolytic Refining Service	0.58%	0.58%	0.57%	0.53%	0.50%	0.52%
9 TXRTWH	Off Peak Water Heating Service	0.06%	0.07%	0.04%	0.03%	0.03%	0.03%
10 TXRT22	Irrigation Service	0.08%	0.08%	0.04%	0.06%	0.06%	0.10%
11 TXRT24	General Service	28.36%	28.52%	28.44%	27.37%	26.48%	21.13%
12 TXRT25	Large Power Service	8.28%	8.18%	8.22%	7.75%	7.72%	6.87%
13 TXRT26	Petroleum Refining Service	3.01%	3.02%	2.99%	2.96%	2.86%	2.77%
14 TXRT28	Private Area Lighting Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15 TXRT30	Electric Furnace Rate	0.36%	0.36%	0.37%	0.37%	0.34%	0.34%
16 TXRT31	Military Reservation Service	3.12%	3.14%	3.25%	3.37%	3.26%	3.50%
17 TXRT34	Cotton Gin Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18 TXRT41	City and County Service	6.74%	6.50%	5.46%	4.67%	3.88%	3.16%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

YoY E1	YoY E1	YoY E1	YoY E1	YoY E1
12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
0.22%	0.49%	2.74%	2.28%	7.49%
0.08%	0.41%	-0.29%	-0.41%	-0.63%
0.00%	0.00%	0.00%	0.00%	0.00%
0.00%	0.00%	0.00%	0.00%	0.00%
0.00%	0.00%	0.00%	0.00%	0.00%
0.00%	-0.16%	0.00%	0.00%	0.00%
-0.15%	0.33%	-0.17%	0.11%	-0.14%
0.00%	-0.01%	-0.03%	-0.03%	0.02%
0.01%	-0.02%	-0.01%	-0.01%	0.00%
0.00%	-0.04%	0.02%	0.00%	0.04%
0.16%	-0.08%	-1.07%	-0.89%	-5.35%
-0.10%	0.03%	-0.47%	-0.03%	-0.84%
0.01%	-0.03%	-0.02%	-0.10%	-0.09%
0.00%	0.00%	0.00%	0.00%	0.00%
0.00%	0.00%	0.00%	0.00%	0.00%
0.01%	0.11%	0.12%	-0.11%	0.24%
0.00%	0.00%	0.00%	0.00%	0.00%
-0.24%	-1.04%	-0.80%	-0.78%	-0.72%
0.00%	0.00%	0.00%	0.00%	0.00%

Rate	Description	D2	D2	D2	D2	D2	
		12 Months Sep 2016	12 Months Dec 2016	12 Months Dec 2017	12 Months Dec 2018	12 Months Dec 2019	12 Months Dec 2020
1 NMRT01	Residential Service	47.43%	43.39%	43.32%	45.95%	48.52%	54.90%
2 NMRT03	Small General Service	9.07%	13.30%	13.18%	11.97%	11.54%	10.61%
3 NMRT04	General Service	19.28%	18.85%	18.62%	18.46%	17.83%	14.38%
4 NMRT05	Irrigation Service	2.84%	2.94%	2.74%	2.63%	2.00%	2.46%
5 NMRT07	City and County Service	4.03%	3.83%	4.03%	3.92%	3.56%	2.56%
6 NMRT08	Municipal Pumping Service	1.49%	1.61%	1.77%	1.66%	1.56%	1.84%
7 NMRT09	Large Power Service	6.68%	6.71%	6.63%	6.11%	7.12%	6.28%
8 NMRT10	MRDS - WSMR	7.51%	7.54%	7.61%	2.61%	2.86%	2.39%
9 NMRT10-T115A	MRDS - ALA				0.64%	0.53%	0.48%
10 NMRT10-T115	MRDS - HAFB				3.77%	2.60%	2.12%
11 NMRT11	Municipal Street Lighting Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
12 NMRT12	Private Area Lighting Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
13 NMRT19	Seasonal-Agricultural Processing Service	0.19%	0.36%	0.32%	0.32%	0.40%	0.51%
14 NMRT25	Outdoor Recreational Lighting Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
15 NMRT26	State University Service	1.48%	1.49%	1.78%	1.98%	1.47%	1.47%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

RATE 41'S REVISED CLASS REVENUE DISTRIBUTION

Line No.	Rate	Rate Class	Base Rate Revenue @ Present Rates	Full Cost of Service *	Full Cost % Revenue Increase	Capped / Floor Cost of Service	Cap / Floor Revenue Increase %	Capped / Floored Revenue Increase \$ ⁴
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	01	Residential Service	\$273,638,830	\$324,724,406	18.67%	\$316,381,612	15.62%	\$42,742,782
2	02	Small General Service	\$33,319,685	\$29,985,897	-10.01%	\$31,652,791 ²	-5.00%	(\$1,666,894)
3	07	Outdoor Recreational Lighting	\$462,980	\$613,998	32.62%	\$544,186 ³	17.54%	\$81,206
4	08	Government Street Lighting	\$4,046,620	\$3,063,775	-24.29%	\$3,189,430	-21.18%	(\$857,190)
5	09	Traffic Signals	\$95,204	\$98,208	3.16%	\$102,236	7.39%	\$7,032
6	11TOU	Municipal Pumping TOU	\$10,102,350	\$10,158,249	0.55%	\$10,574,870	4.68%	\$472,520
7	15	Electrolytic Refining Service	\$1,830,063	\$2,228,715	21.78%	\$2,320,121	26.78%	\$490,058
8	WH	Water Heating Service	\$474,582	\$804,466	69.51%	\$548,712	15.62%	\$74,130
9	22	Irrigation Service	\$423,413	\$556,623	31.46%	\$497,679 ³	17.54%	\$74,266
10	24	General Service	\$125,005,740	\$113,791,588	-8.97%	\$119,398,664 ²	-4.49%	(\$5,607,076)
11	25	Large Power Service	\$35,955,664	\$37,134,334	3.28%	\$38,657,330	7.51%	\$2,701,666
12	26	Petroleum Refinery Service	\$10,964,770	\$12,891,636	17.57%	\$13,420,362	22.40%	\$2,455,592
13	28	Area Lighting Service	\$2,932,614	\$2,636,450	-10.10%	\$2,744,579	-6.41%	(\$188,035)
14	30	Electric Furnace Rate	\$1,191,760	\$1,500,889	25.94%	\$1,562,445	31.10%	\$370,685
15	31	Military Reservation Service	\$13,009,892	\$14,718,900	13.14%	\$15,322,568	17.78%	\$2,312,676
16	34	Cotton Gin Service	\$132,972	\$177,564	33.53%	\$156,295 ³	17.54%	\$23,323
17	41	City and County Service	\$19,126,500	\$16,924,524	-11.51%	\$14,936,339 ^{1,2}	-21.91%	(\$4,190,161)
18	TOTAL		\$532,713,639	\$572,010,221	7.38%	\$572,010,221	7.38%	\$39,296,582

¹ Rate 41:

•Full Cost % Revenue Increase (with 20% discount to Rate 41 Cost of Service) = (\$16,924,524 Full Cost of Service *.8)/Base Rate Revenue @ Present Rates \$19,126,500 - 1 = -29.21%.

•Capped Floor Decrease @ Capping Level 1 (Revised to 75% Floor for Rate 41) = -29.21% * 0.75 = -21.91% for Rate 41.

•(Rev. Req. at Capped Floor Decrease = Base Rate Revenue @ Present Rates \$19,126,500 * (1+-21.91%) = \$16,333,060) + (Allocation of Deficiency \$0) = \$14,936,339 Floor Cost of Service

² Capping Level 1 (50% Floor, 75% Floor for Rate 41 only) = No allocation of deficiency.

³ Capping Level 4 = 1.75 x System Average

⁴ Dollar amounts are before the COVID 19 Rider Revenue and Non-Firm Revenue increases.

Line	Description	Total Texas	R01-Residential	R02-Small Gen Serv	R07-Rec Light	R08-Street Light	R09-Traffic Signs	R11TOU-Muni Pump	R15-Elec Ref	R22-Img Serv	R24-Gen Serv	R25-Large Power	R26-Petroleum Ref	R28-P Area Light	R30-Elec Furnace	R31-Mil Reserv	R34-Cotton Gin	R41-Cty/Cnty	R/WH-Water Heating	
1	DEC COMPONENTS																			
2	PRODUCTION	\$273,171,156	\$149,477,307	\$13,186,355	\$79,537	\$656,720	\$46,453	\$4,450,493	\$1,460,554	\$255,986	\$56,926,816	\$18,808,390	\$7,982,150	\$485,241	\$1,033,584	\$9,700,783	\$31,220	\$8,444,199	\$145,566	
3	TRANSMISSION	60,924,311	34,148,096	3,154,958	26,430	26,265	8,975	974,643	331,648	55,518	12,112,765	3,972,448	1,831,312	19,614	233,405	2,182,352	5,771	1,783,899	55,512	
4	DISTRIBUTION	122,200,292	75,027,585	6,470,601	401,535	628,075	14,624	2,615,586	0	163,199	24,869,453	7,073,623	0	471,868	0	114,165	0	3,995,878	354,602	
5	TOTAL DEMAND	\$456,295,758	\$258,653,988	\$22,811,814	\$507,503	\$1,311,060	\$31,796	\$8,040,722	\$1,792,202	\$474,703	\$83,908,834	\$29,854,460	\$9,813,462	\$976,222	\$1,266,989	\$11,883,135	\$151,156	\$14,223,976	\$555,679	
6	TOTAL ENERGY	64,110,597	28,959,425	3,105,321	44,796	381,735	20,186	1,694,636	444,839	44,493	14,808,802	5,994,693	3,126,506	283,684	239,100	2,891,195	17,036	2,005,966	70,263	
7	TOTAL CUSTOMER	54,125,262	38,632,461	4,221,248	64,298	1,385,983	8,383	472,148	265	39,734	5,522,311	1,437,541	1,276	1,383,188	229	1,602	9,892	780,786	183,826	
8	TOTAL DEC COMPONENTS	\$574,531,417	\$326,245,874	\$30,138,183	\$616,597	\$3,078,789	\$98,620	\$10,197,506	\$2,237,306	\$556,931	\$114,237,948	\$37,276,694	\$12,941,244	\$2,843,075	\$1,506,318	\$14,775,932	\$178,184	\$16,990,428	\$809,787	
9	COVID19 RIDER REVENUE ¹	2,196,060	1,341,904	136,838	2,598	15,014	370	34,075	6,908	1,993	377,654	120,017	40,602	6,625	4,313	45,664	616	55,631	5,239	
10	NON-FIRM REVENUE ² INCREASE @ SYSTEM AVERAGE	325,136	179,565	15,448	0	0	42	5,183	1,684	315	68,706	22,343	9,006	0	1,116	11,389	4	10,274	83	
11	NET TOTAL DEC COMPONENTS	\$572,010,221	\$324,724,406	\$29,985,897	\$613,998	\$3,063,775	\$98,208	\$10,158,249	\$2,228,715	\$556,623	\$113,791,588	\$37,134,334	\$12,891,636	\$2,836,450	\$1,500,889	\$14,718,900	\$177,564	\$16,924,524	\$804,466	
12	BASE RATE REVENUE AT PRESENT RATES (From P-1.4)	\$532,713,639	\$273,638,830	\$33,319,885	\$462,980	\$4,046,620	\$95,204	\$10,102,350	\$1,830,063	\$423,413	\$125,005,740	\$35,955,664	\$10,964,770	\$2,832,614	\$1,191,760	\$13,009,692	\$132,972	\$19,126,500	\$474,582	
13	% NON-FUEL INCREASE AT NET FULL COST	7.38%	18.67%	-10.01%	32.62%	-24.29%	3.16%	0.56%	21.78%	31.46%	-9.97%	3.28%	17.57%	-10.10%	26.94%	13.14%	33.53%	-11.51%	69.51%	
14	% NON-FUEL INCREASE AT NET FULL COST (20% discount to Rate 41 Cost of Service)																			-29.21%
15	Capping Level ³		2	1	4	0	0	0	0	4	1	0	0	0	0	0	4	1	2	
16	CAPPED INCREASE / FLOOR DECREASE		11.07%	-5.00%	12.91%	-24.29%	3.16%	0.55%	21.78%	12.91%	-4.49%	3.28%	17.57%	-10.10%	25.94%	13.14%	12.91%	-21.91%	11.07%	
17	REV. REQ. AT CAPPED INCREASE / FLOOR DECREASE	\$ 556,014,023	\$ 303,917,022	\$ 31,652,791	\$ 522,747	\$ 3,063,775	\$ 98,208	\$ 10,158,249	\$ 2,228,715	\$ 478,072	\$ 119,398,664	\$ 37,134,334	\$ 12,891,636	\$ 2,836,450	\$ 1,500,889	\$ 14,718,900	\$ 150,138	\$ 14,936,339	\$ 527,095	
18	REV. REQ. DEFICIENCY	\$ 15,996,198																		
19	REV. REQ. SUBJECT TO DEFICIENCY ALLOCATION ⁴	\$ 390,026,229	\$ 303,917,022		\$ 522,747	\$ 3,063,775	\$ 98,208	\$ 10,158,249	\$ 2,228,715	\$ 478,072		\$ 37,134,334	\$ 12,891,636	\$ 2,836,450	\$ 1,500,889	\$ 14,718,900	\$ 150,138		\$ 527,095	
20	ALLOCATION OF DEFICIENCY	\$ 15,996,198	\$ 12,464,589	\$ -	\$ 21,439	\$ 125,655	\$ 4,028	\$ 416,622	\$ 91,407	\$ 19,607	\$ -	\$ 1,522,995	\$ 528,726	\$ 108,129	\$ 61,556	\$ 603,668	\$ 6,158	\$ -	\$ 21,618	
21	REV. REQ. WITH DEFICIENCY ALLOCATION	\$ 572,010,221	\$ 316,381,612	\$ 31,652,791	\$ 544,186	\$ 3,189,430	\$ 102,236	\$ 10,574,870	\$ 2,320,121	\$ 497,679	\$ 119,398,664	\$ 38,657,330	\$ 13,420,362	\$ 2,744,579	\$ 1,562,445	\$ 15,322,568	\$ 156,295	\$ 14,936,339	\$ 546,712	
22	% NON-FUEL INCREASE W/ CAP OR FLOOR	7.38%	15.62%	-5.00%	17.54%	-21.18%	7.39%	4.68%	26.78%	17.64%	-4.49%	7.51%	22.40%	-6.41%	31.10%	17.78%	17.54%	-21.91%	15.62%	
23	BASE REVENUE INCREASE	\$ 39,296,582	\$ 42,742,762	\$ (1,666,894)	\$ 81,206	\$ (87,190)	\$ 7,032	\$ 472,520	\$ 490,058	\$ 74,266	\$ (5,607,076)	\$ 2,701,666	\$ 2,455,592	\$ (188,035)	\$ 370,685	\$ 2,312,676	\$ 23,323	\$ (4,190,161)	\$ 74,130	
24	COVID19 RIDER REVENUE	2,196,060	1,341,904	136,838	2,598	15,014	370	34,075	6,908	1,993	377,654	120,017	40,602	6,625	4,313	45,664	616	55,631	5,239	
25	NON-FIRM REVENUE INCREASE	325,136	179,565	15,448	0	0	42	5,183	1,684	315	68,706	22,343	9,006	0	1,116	11,389	4	10,274	83	
26	BASE & NON-FIRM REVENUE INCREASE	\$ 41,817,778	\$ 44,264,260	\$ (1,514,608)	\$ 83,805	\$ (842,176)	\$ 7,444	\$ 511,778	\$ 498,650	\$ 76,576	\$ (5,160,716)	\$ 2,844,026	\$ 2,505,200	\$ (181,410)	\$ 376,114	\$ 2,369,709	\$ 23,943	\$ (4,124,256)	\$ 79,452	

27 ¹ COVID19 EXPENSES TO BE RECOVERED VIA A STANDALONE RIDER TARIFF

28 ² NON-FIRM BASE REVENUE AT PRESENT RATES \$ 4,174,343 \$ 2,305,388 \$ 188,330 \$ - \$ - \$ 542 \$ 66,539 \$ 21,622 \$ 4,047 \$ 882,099 \$ 286,854 \$ 115,622 \$ - \$ 14,328 \$ 145,960 \$ 48 \$ 131,901 \$ 1,065

29 ³ Capping Level:
 0 - No Cap / No Floor
 1 - 50% Floor, 75% Floor to Rate 41 only
 2 - 1.5 x System Average
 3 - 2.0 x System Average
 4 - 1.75 x System Average

30 ⁴ Capping Level 1 (50% Floor, 75% floor for Rate 41) = No allocation of deficiency.

ORIGINAL SOURCE: Manuel Carrasco's Exhibit MC-4, Tab: P-6 Capping