



## Filing Receipt

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SOAH DOCKET NO. 473-21-2606  
PUC DOCKET NO. 52195

APPLICATION OF EL PASO § BEFORE THE STATE OFFICE  
ELECTRIC COMPANY TO CHANGE § OF  
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-1:

Please provide a working Excel file copy of Schedule Q-7 with all formulas and links intact.

RESPONSE:

The working Excel file copy of Schedule Q-7, with all formulas intact was filed in native file format as part of El Paso Electric Company's ("EPE") application in this filing. A working Excel file copy of Schedule Q-7 with links intact is not available. However, please see tab labeled 'Proof of Revenue' in the WP Q-7(a), which was also filed in native file format as part of EPE's application in this filing.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

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RATE41 1-2:

Please refer to page 64, lines 8 through 10, of the direct testimony of El Paso Electric (“EPE”) witness Manuel Carrasco. Provide all information that demonstrates that customers on Rate 41 have consistently had monthly power factors below 0.90 and provide a list of the Rate 41 accounts that had power factors below 0.90.

RESPONSE:

RATE41 1-2, Attachment 1, lists the monthly power factor reads during the test year for each premise of the Rate 41 accounts. Power factors below 0.90 are identified in red font.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research



2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	0016000244	0.974	0.982	0.989	0.986	0.984	0.956	0.953	0.946	0.935	0.94	0.948	0.987
	0096830479	0.999	0.999	0.999	0.999	0.917	0.917	0.927	0.924	0.926	0.932	0.932	0.925
	0107830588	0.897	0.928	0.923	0.91	0.771	0.813	0.824	0.856	0.833	0.837	0.889	0.864
	0126830794	0.909	0.987	0.98	0.983	0.86	0.859	0.869	0.874	0.871	0.875	0.847	0.858
	0152000239	1	1	1	1	1	0.91	0.94	0.93	0.93	0.93	1	1
	0158120583	0.94	0.925	0.84	0.904	0.699	0.733	0.814	0.844	0.841	0.859	0.887	0.898
	0187830386	0.973	0.988	0.983	0.963	0.948	0.821	0.81	0.823	0.816	0.816	0.98	0.982
	0207830598	0.932	0.921	0.918	0.902	0.719	0.773	0.747	0.853	0.854	0.851	0.806	0.731
	0210910007	1	1	0.999		0.98	0.952	0.947					
	0226830804												0.005
	0237830898	0.99											
	0258120593	0.839	0.837	0.841	0.832	0.761	0.873	0.83	0.884	0.88	0.88	0.878	0.912
	0276830299	0.999	0.999	0.999	0.999	0.999				0.967	0.963		
	0296830499	0.999	0.997	0.998	0.998								
	0307830608	0.821	0.778	0.779	0.787	0.747	0.71	0.785	0.767	0.791	0.739	0.801	0.737
	4114610362	0.855	0.87	0.846	0.847	0.87	0.849	0.839	0.861	0.839	0.851	0.862	0.861
	0316830714	0.998	0.998	0.998	0.998	0.993			0.866	0.913	0.983	0.994	0.994
	0407830618	0.971	0.96	0.966	0.969	0.873	0.741	0.875	0.729	0.768	0.766	0.896	0.9
	0506430592	0.85	0.826	0.828	0.784	0.708	0.74	0.723	0.729	0.733	0.773	0.722	0.73
	0526830834	0.858	0.86	0.905	0.896	0.7	0.713	0.794	0.779	0.728	0.8	0.758	0.728
	0536830934	0.999	0.999	0.999	0.999	0.999	0.919	0.938	0.942	0.935	0.941	0.999	0.999
	0586830429	0.999	0.999	0.999	0.999							0.999	0.999
	0598230243	0.947	0.962	0.971	0.94	0.919	0.915	0.927	0.923	0.926	0.921	0.922	0.953
	0626830844	0.977	0.981	0.998	0.998	0.997	0.995	0.986	0.781	0.927	0.991	0.999	0.965
	0636830944	0.999	0.999	0.999	0.998	0.831	0.936	0.868	0.808	0.784	0.8	0.999	0.999
	0695210067				0.955		0.904	0.905	0.911	0.909	0.911	0.901	
	0716830754	0.9	0.866	0.886	0.891	0.876	0.861	0.893	0.871	0.873	0.851	0.802	0.8
	0726830854	0.999	0.998	0.998	0.998								
	0831320169	0.974	0.976	0.977	0.971	0.831	0.849	0.833	0.869	0.9	0.895	0.903	0.933
	0786830449	0.88	0.861	0.882	0.885	0.84	0.859	0.857	0.866	0.859	0.854	0.842	0.849
	0806830664	0.731	0.744	0.732	0.741		0.676	0.688	0.706	0.695	0.666	0.715	0.69
	0808830656	0.966	0.963	0.956	0.94	0.856	0.846	0.845	0.768	0.805	0.782	0.769	0.868
	0877830356	0.905	0.906	0.91	0.892	0.909	0.905	0.901	0.89	0.881	0.886	0.895	0.874
	0906830674	0.874	0.892	0.896	0.904	0.891	0.84	0.895	0.891	0.9	0.897	0.868	0.814
	0907830668	0.922	0.924	0.92	0.924	0.62	0.652	0.72	0.65	0.681	0.664	0.714	0.805
	0946730286	0.998	0.997	0.995	0.98		0.957	0.961	0.962	0.964	1	0.994	1
	0986830469	0.971	0.976	0.98	0.92	0.837	0.869	0.848	0.822	0.811	0.863	0.865	0.96
	0994510400	0.975	0.971	0.983	0.953	0.844	0.879	0.853	0.861	0.905	0.903	0.942	0.946
	0996830568	0.997	0.997	0.997	0.997	0.993			0.92	0.915	0.914	0.998	0.998
	1007830579	0.915	0.927	0.929	0.923	0.816	0.806	0.895	0.888	0.882	0.9	0.886	0.836
	1016830685	0.915	0.881	0.889	0.875				0.757	0.757	0.772		
	1017830679							0.836					
	1096830480	0.903	0.77	0.841	0.805	0.807	0.831	0.827	0.833	0.813	0.828	0.804	0.806
	1107830589	0.998	0.998	0.998	0.998			0.884	0.895	0.891	0.997	0.998	0.998
	1176830290	0.993	0.988	0.984	0.99	0.99	0.982	0.954	0.906	0.894	0.963	0.96	0.989

2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	1210910008	0.959	0.951	0.926	0.978	0.899	0.885	0.874	0.901	0.894	0.919	0.898	0.926
	1236830905	0.98	0.967	0.973	0.965	0.856	0.802	0.863	0.839	0.839	0.833	0.85	0.915
	1265000808			1									
	1296830500	0.962	0.963	0.973	0.972	0.894	0.909	0.91	0.912	0.914	0.912	0.895	0.931
	1316830715	0.979	0.975	0.978	0.96	0.888	0.854	0.805	0.77	0.782	0.933	0.855	0.933
	1397700369	0.792	0.882	0.814	0.759	0.786	0.764	0.771	0.797	0.786	0.765	0.735	0.737
	1401800385	0.846	0.859	0.852	0.806	0.698	0.765	0.765	0.793	0.797	0.801	0.816	0.759
	1426830825	0.924	0.924	0.92	0.995	0.794	0.871	0.893	0.882	0.895	0.847	0.777	0.918
	1436830925	0.953	0.948	0.93	0.95			0.758	0.794	0.751	0.813	0.995	0.998
	1466830220	0.878	0.851	0.845	0.88	0.722	0.75	0.836	0.895	0.877	0.761	0.883	0.871
	1496830520	0.994	0.98	0.978	0.758	0.772	0.78	0.77	0.824	0.813	0.867	0.957	0.968
	5331110836	0.708	0.7	0.731	0.698	0.586	0.684	0.702	0.742	0.751	0.745	0.677	0.668
	1507830629	0.995	0.995	0.995	0.992	0.997	0.95	0.964	0.913	0.903	0.99	0.948	0.987
	1516830735	0.997	0.997	0.997	0.995							0.995	
	1536830935			0.998					0.964	0.975	0.972		
	1537830929	0.947	0.911	0.925	0.916		0.897	0.898	0.894	0.913	0.899	0.856	0.885
	1558120624	0.99	0.99	1	0.95			0.85	0.86				
	1596830530	0.993	0.991	0.996						0.942			
	1597830527	0.997	0.997	0.999	0.986	0.981	0.974	0.979	0.972	0.972	0.974	0.974	0.998
	1221110723	0.972	0.97	0.97	0.981	0.867	0.913	0.916	0.934	0.903	0.911	0.911	0.954
	1622600677	0.919	0.932	0.928	0.924	0.708	0.794	0.786	0.815	0.821	0.796	0.803	0.902
	1641220459	0.92	0.956	0.962	0.934	0.827	0.846	0.82	0.882	0.904	0.9	0.876	0.867
	1647830038	0.789	0.813	0.793	0.767	0.508	0.695	0.611	0.67	0.7	0.694	0.631	0.656
	1686830440	0.883	0.857	0.838	0.814	0.748	0.787	0.779	0.853	0.835	0.818	0.747	0.815
	1696830540	0.978	0.986	0.97	0.974		0.945						
	1766830250	0.991	0.977	0.946	0.983	0.978	0.817	0.926	0.935	0.922	0.876	0.872	0.966
	1785220766	0.922	0.924	0.914	0.934	0.841	0.879	0.862	0.879	0.886	0.879	0.874	0.885
	1786830450	0.822	0.857	0.824	0.815	0.764	0.76	0.789	0.832	0.819	0.78	0.736	0.747
	1838000501	0.83	0.876	0.882	0.752	0.887	0.644	0.685	0.697	0.716	0.736	0.892	0.889
	1906830675		0.992	0.992					0.951				
	1936830974	0.801	0.805	0.813	0.826	0.774	0.805	0.795	0.819	0.788	0.761	0.708	0.758
	1986830470	0.895	0.891	0.891	0.858		0.786	0.841	0.806	0.8	0.862	0.888	0.903
	1994510401	0.978	0.979	0.908	0.903	0.856	0.875	0.884	0.894	0.89	0.85	0.879	0.912
	2007830580	0.962	0.964	0.884	0.927	0.974	0.948	0.865	0.929				
	2008830578	0.977	0.974	0.972	0.972	0.958	0.956	0.725	0.744	0.688	0.858	0.837	0.952
	2016000246	0.981	0.982	0.986	0.991		0.936	0.943	0.947	0.922	0.937	0.94	0.984
	2016830686	0.974	0.975	0.978	0.966	0.861	0.748	0.743	0.733	0.737	0.871	0.767	0.919
	2057830079	0.999	0.999	0.999	0.999	0.989	0.952	0.945	0.952	0.974	0.984	0.996	1
	2064820584					0.967	0.944	0.944	0.944	0.952	0.956		
	2076830281	0.958	0.95	0.952	0.948	0.861	0.842	0.874	0.868	0.878	0.873	0.904	0.883
	2079530978	0.963	0.962	0.989	0.948	0.896	0.933	0.944	0.929	0.947	0.951	0.974	0.98
	2096830481	0.846	0.834	0.883	0.816	0.608	0.721	0.716	0.756	0.733	0.702	0.874	0.837
	2107830590	0.895	0.899	0.922	0.913	0.6	0.786	0.776	0.78	0.826	0.783	0.893	0.901
	2117830690	0.92	0.916	0.924	0.935	0.862	0.74	0.773	0.789	0.788	0.789	0.781	0.774
	2145320160	0.89	0.83	0.836	0.772	0.748	0.758	0.827	0.852	0.838	0.835	0.712	0.787



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Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	2152000900	1	1	1	1	1	0.93	0.93	1	0.95	0.94	1	1
	2158120585	0.825	0.946	0.961	0.962	0.599	0.64	0.698	0.804	0.819	0.786	0.805	0.766
	2196830491	0.995	0.999	0.999	0.998		0.904	0.898		0.898	0.911	0.997	0.998
	2210910009	0.853	0.838	0.792	0.819	0.612	0.656	0.694	0.711	0.712	0.749	0.724	0.665
	2307830610	0.996	0.994	0.994	0.994	0.991		0.911	0.921	0.822	0.987	0.992	0.992
	2336830916	0.997	0.998	0.999						0.968			
	2357830109	0.987	0.987	0.979	0.993	0.993	0.899	0.897	0.919	0.904	0.994	0.96	0.977
	2407830620	0.973	0.971	0.972	0.973		0.933	0.924	0.967	0.948	0.888	0.968	0.963
	2416830726	0.964	0.937	0.947	0.945	0.887	0.862	0.903	0.901	0.905	0.91	0.908	0.911
	2436830926	0.864	0.913	0.895	0.815	0.708	0.747	0.813	0.806	0.822	0.763	0.758	0.773
	2443000717	0.849	0.964	0.788	0.757	0.803		0.68	0.636	0.695	0.667	0.746	0.811
	2496320674	0.897	0.893	0.892	0.82	0.867	0.855	0.91	0.91	0.913	0.894	0.848	0.819
	2509710124	0.772	0.782	0.747	0.785	0.715	0.714	0.835	0.734	0.77	0.8	0.783	0.8
	2517830730	0.989	0.991	0.989	0.994	0.96	0.788	0.857	0.823	0.838	0.948	0.873	0.934
	2526830836	0.96	0.958	0.969	0.928	0.742	0.75	0.779	0.802	0.846	0.881	0.919	0.759
	2536830936	0.847	0.915	0.872	0.891	0.705	0.747	0.759	0.798	0.781	0.695	0.893	0.771
	2566830231	0.848	0.823	0.831	0.797	0.732	0.755	0.784	0.872	0.866	0.83	0.827	0.815
	2596830531	0.992	0.992	0.991	0.991	-0.043	#####						
	2637830939									0.973	0.984	0.984	0.984
	2669530938					0.83	0.789	0.796	0.789	0.844	0.904	0.893	0.952
	2726830856	0.934	0.932	0.93	0.909	0.812	0.856	0.876	0.873	0.863	0.85	0.839	0.912
	2736830955	0.999	0.999	0.999								0.999	0.999
	2762000725	1	1	1	1	1	0.88	0.89	0.89	0.88	0.88	1	1
	2766830251	0.964	0.959	0.964	0.961	0.933	0.915	0.925	0.74	-0.74			
	2786830451	0.999	0.999	0.999	0.999	0.915			0.891	0.998	0.921	0.987	0.99
	2796830550	0.851	0.814	0.831	0.797	0.765	0.79	0.814	0.822	0.811	0.79	0.791	0.757
	2806830666	0.999	0.999	0.999	0.999	0.998			0.954	0.952	0.997	0.998	0.998
	2807830660	0.827	0.834	0.826	0.821	0.777	0.778	0.796	0.817	0.812	0.808	0.767	0.835
	2877830358	0.914	0.914	0.925	0.924	0.92	0.933	0.923	0.935	0.935	0.939	0.919	0.929
	2906830676	0.954	0.958		0.948	0.922	0.945	0.961	0.957	0.969	0.967	0.924	0.924
	2907830670	0.998	0.999	0.998	0.998	1		0.996	0.997	0.996	0.998	0.996	
	3007830581	0.997	0.997	0.997	0.996				0.93	0.896	0.905		0.996
	3096830482	0.948	0.982	0.979	0.963	0.868	0.837	0.839	0.878	0.884	0.877	0.882	0.872
	3107830591	0.999	0.999	0.999	0.999							0.999	0.999
	3117830691	0.789	0.794	0.768	0.77		0.729	0.728	0.746	0.758	0.713	0.716	0.661
	3129020532	0.984	0.979	0.981	0.98	0.967	0.947	0.946	0.951	0.951	0.965	0.963	0.979
	2801320873	0.826	0.829	0.85	0.816	0.679	0.698	0.773	0.832	0.836	0.817	0.797	0.805
	3136830897	0.965	0.964	0.972	0.974	0.754	0.81	0.836	0.875	0.842	0.845	0.848	0.946
	3176830292	0.999	0.991	0.983	0.969	0.912	0.918	0.938	0.924	0.903	0.911	0.909	0.895
	3187830389	0.882	0.886	0.851	0.857	0.828	0.844	0.858	0.848	0.876	0.879	0.928	0.926
	3196830492	0.881	0.873	0.889	0.875	0.788	0.781	0.772	0.787	0.785	0.842	0.828	0.826
	3208830599	0.977	0.963	0.98		0.891	0.938	0.935	0.928	0.929	0.992	0.986	0.996
	3226830807	0.99	0.99	0.989	0.988	0.964	0.909	0.927	0.894	0.863	0.907	0.955	0.983
	3296830502					0.756	0.758	0.763	0.746	0.752	0.694	0.733	
	3307830611	0.955	0.947	0.958	0.956	0.999	0.931	0.91	0.957	0.937	0.921	0.904	0.887

2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	3336830917	0.703	0.752	0.75	0.728	0.588	0.616	0.65	0.673	0.687	0.638	0.537	0.583
	3366830212	0.987	0.989	0.978	0.979	0.911	0.899	0.919	0.917	0.899	0.88	0.933	0.953
	3380300485	0.97	0.962	0.947	0.792	0.938	0.699	0.709	0.729	0.763	0.745	0.818	0.932
	3407830621	0.997	0.997	0.997	0.995				0.944	0.937	0.947		
	3496830522	0.998	0.997	0.997	0.998	0.998			0.933	0.933	0.912	0.916	0.999
	3516830737	0.925	0.917	0.915	0.941	0.928	0.927	0.902	0.941	0.937	0.875	0.874	0.843
	3526830837	0.928	0.93	0.924	0.913	0.933	0.932	0.936	0.911	0.898	0.928	0.861	0.859
	3536830937	0.675	0.66	0.664	0.654	0.579	0.594	0.647	0.642	0.683	0.67	0.621	0.574
	3566830232	0.879	0.866	0.874	0.862	0.871	0.888	0.945	0.894	0.902	0.898	0.88	0.506
	3586830432	0.95	0.948	0.94	0.867		1.668	0.853	0.855	0.858	0.858	0.838	0.875
	3622600679	0.811	0.758	0.795	0.794	0.726	0.628	0.73	0.746	0.76	0.726	0.694	0.727
	3626830847	0.873	0.879	0.902	0.638	0.704	0.763	0.745	0.738	0.726	0.732	0.695	0.772
	3657830140	0.959	0.938	0.93	0.869	0.883	0.886	0.89	0.894	0.894	0.887	0.89	0.9
	3666830242	0.855	0.861	0.861	0.857	0.71	0.794	0.846	0.829	0.867	0.834	0.794	0.746
	3696830542	0.722	0.719	0.77	0.745	0.704	0.731	0.73	0.734	0.676	0.628	0.621	0.611
	3701800416	0.878	0.875	0.879	0.88	0.767	0.798	0.795	0.833	0.831	0.845	0.788	0.914
	3707830651						0.856	0.851	0.847	0.875	0.824		
	3726830857	0.98	0.972	0.978	0.981	0.907	0.926	0.902	0.906	0.894	0.917	0.915	0.953
	3736830956	0.918	0.926	0.941	0.777	0.8	0.831	0.839	0.864	0.843	0.842	0.81	0.707
	3808710219	0.943	0.93	0.935	0.945	0.887	0.909	0.937	0.909	0.915	0.915	0.924	0.931
	5121110717	0.998	0.996	0.996	0.987		0.897	0.917	0.921	0.936	0.942	0.951	0.969
	3836830966	0.874	0.877	0.881	0.882	0.73	0.762	0.761	0.771	0.794	0.787	0.794	0.743
	3839810278								0.919	0.923	0.921	0.914	0.911
	3857530912	0.983	0.977	0.944	0.973	0.845	0.875	0.871	0.876	0.86	0.854	0.889	0.985
	3877830359	0.824	0.822	0.872	0.857	0.827	0.876	0.865	0.855	0.849	0.819	0.837	0.851
	3906000465	0.966	0.895	0.894	0.97	0.91	0.885	0.851	0.871	0.841	0.85	0.867	0.823
	3906830677	0.995	0.998						0.983	0.974			
	3908710229	0.999	0.999	0.999	0.999			0.885	0.913	0.884		0.999	0.999
	3967830269	0.937	0.874	0.922	0.927	0.89	0.851	0.881	0.89	0.89	0.864	0.84	0.885
	3986830472	0.806	0.775	0.806	0.781	0.723	0.797	0.766	0.804	0.768	0.717	0.737	0.622
	3988230187		0.987	0.998			0.953	0.924	0.954	0.928			
	3994510403	0.98	0.98	0.99	0.98	0.96	0.96	0.96	0.98	0.98	0.97	0.97	0.97
	3996830571	0.968	0.966	0.971	0.974	0.901	0.761	0.813	0.778	0.831	0.93	0.902	0.92
	4003020449	0.917	0.915	0.877	0.74	0.826	0.852	0.904	0.924	0.914	0.903	0.822	0.901
	4026830788	0.999	0.999	0.999	0.996			0.976				0.998	0.997
	4052000233	1	1	1	1	1	0.95	0.95	0.95	0.96	0.95	1	1
	4076830283		0.978	0.979		0.812	0.783	0.836	0.791	0.82	0.845	0.833	
	4096830483	0.925	0.901	0.929	0.902	0.756	0.804	0.81	0.784	0.785	0.767	0.831	0.818
	4117830692	0.986	0.994	0.983	0.974			0.824	0.884	0.882	0.808	0.94	
	4014610352	0.981	0.99	0.983	0.971	0.941	0.938	0.934	0.937	0.933	0.94	0.949	0.948
	4136830898	0.976	0.977	0.977	0.966	0.783	0.819	0.842	0.862	0.867	0.852	0.933	0.943
	4158120587	0.866	0.902	0.868	0.838	0.609	0.759	0.778	0.809	0.833	0.752	0.792	0.753
	4196830493	0.973	0.971	0.977	0.987	0.896	0.946	0.973	0.935	0.971	0.968	0.976	0.96
	4216830708	0.962	0.969	0.969	0.974	0.886	0.895	0.883	0.852	0.904	0.951	0.928	0.942
	4236830908			0.999									



2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	4296830503						0.932	0.945	0.929	0.936	0.922		
	4316830718	0.978	0.989	0.987	0.988		0.867	0.837	0.819	0.835	0.999	0.96	0.941
	4326830818	0.917	0.934	0.929	0.945	0.873	0.779	0.688	0.774	0.785	0.967	0.895	0.605
	4361600059	0.802	0.776	0.776	0.745								
	4366830213	0.999	0.999	0.999	0.999								
	4367830211	0.986	0.984	0.954		0.95	0.931	0.952	0.941	0.957	0.945	0.942	0.984
	3531110854	0.873	0.835	0.885	0.783	0.721	0.815	0.832	0.881	0.841	0.781	0.827	0.704
	4407830622	0.839	0.902	0.873	0.894	0.709	0.815	0.827	0.838	0.829	0.861	0.861	0.844
	4426830828	0.998	0.998	0.998				0.928	0.932	0.923	-0.923	0.997	0.998
	4428510608	1	1	1	0.994	0.963	0.939	0.934	0.938	0.936	0.939	0.96	1
	4474710925	0.861	0.868	0.887	0.756	0.639	0.763	0.815	0.777	0.775	0.824	0.782	0.781
	4496320676	0.999	0.999	0.999	0.99	0.879	0.894	0.89	0.894	0.876	0.9	0.998	0.999
	4516830738	0.991	0.989										
	4526830838	0.999	0.999	0.999	0.999	0.999		0.953	0.948	0.931	0.944	0.999	
	4558120627	0.88	0.89	0.88	0.89			0.85		0.84			
	4566830233	0.976	0.977	0.979	0.965	0.941	0.952	0.964	0.969	0.971	0.971	0.975	0.975
	4567830230	0.776	0.768	0.776	0.785	0.764	0.796	0.814	0.781	0.8	0.784	0.745	0.727
	4586830433	0.989	0.992	0.995	0.993		0.9	0.909	0.916	0.922	0.898	0.891	0.966
	4595210061	0.995	0.989	0.986	0.857	0.869	0.882	0.885	0.888	0.911	0.911	0.919	0.898
	4596830533	0.973	0.969	0.966	0.943	0.776	0.899	0.895	0.869	0.877	0.875	0.919	0.902
	4597830530	0.992	0.983	0.98	0.985	0.895	0.901	0.906	0.917	0.909	0.921	0.935	0.965
	4608830640	0.902	0.899	0.905	0.881	0.898	0.887	0.884	0.892	0.89	0.916	0.871	0.885
	4616830748	0.977	0.982	0.986	0.985	0.723	0.86	0.826	0.914	0.846	0.988	0.896	0.967
	4626830848	0.866	0.878	0.805	0.818	0.749	0.787	0.824	0.849	0.828	0.774	0.745	0.663
	4636830948	0.932	0.914	0.944	0.912	0.758	0.75	0.672	0.74	0.73	0.694	0.658	0.546
	4654920151	0.995	0.993	0.996	0.995	0.99	0.991	0.997	0.994	0.996	0.997	0.997	0.994
	4687830440	0.865	0.875	0.886	0.832	0.54	0.752	0.792	0.856	0.827	0.828	0.768	0.813
	4696830543	0.913	0.902	0.916	0.917	0.888	0.878	0.886	0.89	0.889	0.885	0.885	0.878
	4737830951	0.893	0.897	0.904	0.906	0.87	0.888	0.887	0.884	0.877	0.866	0.887	0.88
	4739810269								0.91	0.91	0.91	0.9	
	4756710734					0.758	0.758	0.84	0.808	0.825	0.795	0.775	0.74
	4836830967	0.89	0.854	0.901	0.862	0.8	0.823	0.785	0.822	0.828	0.811	0.784	0.765
	4840800835	0.957	0.958	0.966	0.972		0.914	0.907	0.937	0.938	0.936	0.96	0.974
	4221110726	0.998	0.997	0.997		1.989	0.943	0.943	0.928	0.926	0.947	0.999	0.998
	4907830672	0.927	0.943	0.939	0.939	0.006	0.807	0.793	0.722	0.74	0.789	0.756	0.79
	4916000313	0.968	0.956	0.954	0.939	0.955	0.765	0.713	0.749	0.776	0.784	0.954	0.933
	4955000973	0.963	0.964	0.955	0.933	0.722	0.618	0.703	0.751	0.732	0.728	0.917	0.95
	4977830370				0.896			0.92	0.875	0.918	0.906		
	4994510404	1	0.999	0.999	0.999		0.99	0.969	0.966	0.971	0.971	0.999	1
	5016830689	0.889	0.89	0.882	0.668	0.684	0.682	0.815	0.697	0.825	0.883	0.875	0.846
	9541320247	0.859	0.871	0.872	0.866	0.816	0.807	0.778	0.793	0.835	0.819	0.828	0.824
	5073620565	0.918	0.912	0.91	0.899	0.836	0.887	0.856	0.896	0.883	0.867	0.872	0.896
	5107830593	0.93	0.902	0.924	0.924	-0.024	0.78	0.873		0.811	0.813	0.784	0.884
	5108700450	0.837	0.871	0.834	0.846	0.789	0.819	0.821	0.84	0.784	0.83	0.815	0.783
	5114610363	0.984	0.985	0.967		0.903	0.899	0.903	0.899	0.888	0.886	0.882	0.978

2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	5117830693	0.942	0.93	0.946	0.941	0.968	0.968	0.99		0.937	0.928	0.921	0.848
	5136830899						0.814	0.821	0.849	0.858	0.823		
	5152000960	1	1	1	1	1	0.95	0.95	0.96	0.96	0.95	1	1
	5176830294	0.876	0.863	0.827	0.837	0.773	0.819	0.804	0.827	0.829	0.804	0.771	0.678
	2901320883	0.911	0.895	0.893	0.744	0.773	0.783	0.831	0.852	0.84	0.835	0.818	0.832
	5196830494	0.85	0.847	0.867	0.641	0.615	0.657	0.622	0.691	0.72	0.719	0.827	
	5207830603	0.984	0.985	0.983	0.981	0.986	0.847	0.906	0.835	0.825	0.914	0.969	0.947
	5210910012	0.959	0.957	0.896	0.885	0.89	0.893	0.906	0.891	0.897	0.883	0.892	0.921
	7033500039	0.845	0.881	0.838	0.866	0.996	0.702	0.816	0.843	0.828	0.783	0.762	0.614
	5307830613	0.996	0.997	0.998	0.997	0.997	0.853	0.86	0.856	0.87	0.851	0.995	0.997
	5316830719							0.93	0.927	0.918		0.992	0.993
	5326830819	0.868	0.877	0.882	0.878	0.708	0.663	0.68	0.714	0.675	0.816	0.623	0.692
	5357830112	0.994	0.987	0.988	0.99	0.97	0.945	0.927	0.926	0.93	0.922	0.962	0.975
	5366830214	0.628	0.632	0.573	0.578	0.538	0.524	0.589	0.638	0.6	0.6	0.559	
	5407830623	0.911		0.906	0.886	0.942		0.853	0.825	0.818	0.804	0.782	0.765
	5466830224	0.858	0.863	0.852	0.795	0.885	0.826	0.842	0.86	0.844	0.824	0.791	0.783
	5496830524	0.997	0.997	0.997	0.996	0.996			0.932	0.995	0.995	0.996	0.996
	5497830521	0.973	0.957	0.95	0.961	0.9	0.839	0.887	0.844	0.843	0.827	0.853	0.934
	5507830633	0.955	0.956	0.927	0.926			0.731	0.798	0.843	0.831	0.915	0.919
	5508830631	0.947	0.952	0.956	0.958	0.952	0.968	0.97	0.969	0.968	0.966	0.962	0.959
	5516830739	0.814	0.84	0.823	0.912				0.836	0.794	0.852	0.785	0.608
	5536830939	0.993	0.994	0.993	0.99		0.93		0.924	0.923		0.998	0.999
	5554820537			0.9	0.85	0.79	0.83	0.85	0.9	0.89	0.82	0.83	0.82
	5586830434	0.837	0.849	0.848	0.803		0.814	0.836	0.846	0.836	0.844	0.831	0.806
	5595210062	0.971	0.97	0.941	0.926	0.86	0.844	0.874	0.881	0.869	0.871	0.851	0.874
	5596830534	0.968	0.971	0.963	0.962	0.832	0.834	0.826	0.787	0.808	0.84	0.954	0.952
	5616830749	0.996	0.996	0.994					0.9			0.994	0.995
	5625920841	1	1	0.999	0.999	0.971	0.967	0.974	0.969	0.968	0.986	0.99	1
	5636830949	0.996	0.995	0.996	0.993	0.993	0.947	0.941	0.954	0.953	0.941	0.919	
	5642000520	1	1	1	1	1	0.89	0.89	0.89	0.9	0.88	1	1
	5686830444	0.989	0.988	0.989	0.99	0.976	0.973	0.974	0.972	0.974	0.985	0.984	0.986
	5695210072						0.805	0.815	0.81	0.783	0.814	0.815	0.787
	5707830653	0.688	0.69	0.695	0.644		0.785	0.827	0.817	0.839	0.797	0.79	0.743
	5736830958	0.977	0.991	0.99	0.991	0.993	0.988	0.987	0.989	0.985	0.979	0.979	0.984
	5772000052	0.846	0.962	0.967	0.926	0.822	0.721	0.778	0.747	0.827	0.813	0.797	0.808
	5777830351	0.94	0.96	0.94	0.92	0.96				-1.88			
	5787830451	0.986	0.99	0.978	0.954	0.868	0.874	0.848	0.885	0.883	0.882		
	5796830553	0.988	0.968	0.975	0.975	0.852	0.89	0.818	0.87	0.75	0.891	0.858	0.97
	5828510649	0.977	0.991	0.98	0.996	0.922	0.926	0.934	0.938	0.936	0.925	0.926	0.979
	5836830968	0.826	0.814	0.816	0.841	0.664	0.688	0.726	0.748	0.748	0.746	0.782	0.787
	5839810280	0.67	0.703	0.709	0.747	0.718	0.682	0.744	0.721	0.678	0.667	0.695	0.71
	5862000961	1	1	1	1	1	0.82	0.76	0.8	0.8	0.83	1	1
	5876830364	0.955	0.951	0.951	0.963	0.861	0.91	0.909	0.895	0.894	0.881	0.887	0.914
	5886830464	0.794	0.724	0.788	0.77	0.627	0.725	0.692	0.748	0.749	0.72	0.676	0.666
	5906100081	0.892	0.889	0.899	0.872	0.808	0.793	0.808	0.826	0.834	0.809	0.832	0.829



2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	5906830679	0.999	0.998	0.998	0.97	0.985	0.956	0.97	0.95	0.978	0.939	0.998	0.997
	5927830873	0.95	0.97	0.97	0.97	0.97	0.98						
	5967830271	0.882	0.895	0.892	0.752	0.812	0.846	0.848	0.853	0.853	0.83	0.826	0.85
	5996830573	0.999	0.998	0.999	0.999								
	6016830690	0.95	0.946	0.934	0.937	0.879	0.9	0.835	0.918	0.925	0.908	0.921	0.916
	6025410817	0.869	0.787	0.779	0.795	0.77	0.785	0.786	0.794	0.782	0.776	0.794	0.794
	6026830790	0.966	0.962	0.958	0.955	0.726	0.939	0.737	0.959	0.962	0.874	0.953	0.969
	6073620566	0.951	0.948	0.938	0.953	0.945	0.97	0.961	0.958	0.941	0.922	0.95	0.938
	6076830285	0.877	0.866	0.834	0.871	0.602	0.677	0.682	0.64	0.692	0.686	0.612	0.69
	6078510065	0.978	0.995	0.995	0.985	0.994	0.906	0.914	0.867	0.883	0.917	0.934	0.961
	6096830485	0.954	0.957	0.954	0.926	0.857	0.893	0.893	0.926	0.914	0.892	0.893	0.941
	6107830594	0.902	0.897	0.895	0.896	0.918	0.836	0.866	0.87	0.836	0.858	0.836	0.817
	6117830694	0.97	0.975	0.972	0.974	0.948	0.912	0.78	0.774	0.816	0.855	0.889	0.955
	6126830800	0.947	0.951	0.952	0.958	0.778	0.792	0.782	0.767	0.84	0.958		1.78
	6158120589	0.777	0.786	0.778	0.745	0.653	0.65	0.738	0.782	0.783	0.804	0.777	0.745
	6196830495	0.827	0.855	0.828	0.784	0.687	0.743	0.753	0.771	0.783	0.736	0.693	0.732
	6207830604	0.999	0.999	0.999	0.999	0.999		0.994	0.991	0.955	0.969	0.998	0.998
	6217830704	0.998	0.996	0.997	0.996	0.986	0.987	0.977	0.976	0.973	0.965	0.929	0.938
	6236830910	0.985	0.987	0.987	0.979	0.9	0.87	0.879	0.871	0.846	0.855	0.868	0.974
	6307830614	0.999	0.999	0.999	0.999		0.924	0.938		0.949	0.945		
	6326830820	0.998	0.999	0.999	0.998			0.94	0.948			0.997	0.997
	6342000875	1	1	1	1	1	0.87	0.87	0.8	0.91	0.92	1	1
	6361600061	0.75	0.71	0.71	0.73					0.75	0.73	0.74	0.77
	6423010932							0.93	0.932	0.937	0.936	0.91	0.874
	6426830830	0.95	0.959	0.956	0.947	0.852	0.763	0.798	0.86	0.796	0.892	0.852	0.825
	6484220762	0.95	0.949	0.946	0.931	0.666	0.819	0.848	0.85	0.853	0.845	0.815	0.8
	6496830525	0.92	0.896	0.913	0.917	0.866	0.866	0.886	0.856	0.876	0.855	0.841	0.873
	6507830634		0.988				0.931	0.936	0.886	0.864	0.786	0.959	
	5801320876	0.83	0.838			0.847	0.855	0.857	0.864	0.883	0.876	0.857	0.855
	6526830840	0.985	0.985	0.966	0.964	0.907	0.907	0.909	0.913	0.915	0.915	0.898	0.912
	6536830940	0.904	0.913	0.905	0.896	0.81	0.802	0.732	0.838	0.775	0.821	0.887	0.869
	6586830435	1	1	1								0.999	1
	6596830535	0.996	0.994	0.994	0.993	0.993		0.938		0.892	0.935	0.993	0.996
	6642000644	1	1	1	1	1	0.81	0.89	0.88	0.86	0.93	1	1
	6666830245	0.915	0.918	0.928	0.882	0.771	0.793	0.746	0.817	0.826	0.815	0.809	0.792
	6706830660	0.845	0.827	0.855	0.833		0.957	0.716	0.765	0.554	0.74	0.771	0.825
	6707830654	0.988	0.985	0.982	0.984		0.986	0.991	0.972	0.968	0.988	0.973	0.952
	6715410788	0.95	0.933	0.931	0.861	0.749	0.715	0.73	0.806	0.791	0.758	0.879	0.877
	6736830959	0.987	0.986	0.986	0.98		0.973	0.989	0.984	0.988	0.965	0.977	0.964
	6742000901	1	1	1	1	1	0.92	0.92	0.93	0.92	0.92	1	1
	6766830255			1									
	6803510534	0.93	0.866	0.864	0.838	0.741	0.784	0.805	0.88	0.895	0.89	0.877	0.857
	6806000236	0.936	0.936	0.931	0.877	0.843	0.864	0.848	0.839	0.806	0.786	0.818	0.781
	6806830670	0.89	0.895	0.975	0.975	-0.005	0.909	0.782	0.781	0.813	0.809	0.866	0.914
	6862000962	1	1	1	1	1	0.76	0.74	0.8	0.82	0.81	1	1

2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	6906830680	0.931	0.933	0.938	0.928	0.885	0.901	0.856	0.902	0.848	0.781	0.849	0.815
	6916000315	0.95	0.958	0.971	0.946	0.879	0.832	0.817	0.814	0.853	0.827	0.845	0.978
	6939810291	0.994	0.99	0.988	0.997	0.988	0.977	0.97	0.974	0.979	0.987	0.989	0.994
	6966830275	0.966	0.964	0.916	0.902	0.817	0.837	0.87	0.871	0.865	0.855	0.836	0.832
	6986830475	0.867	0.896	0.91	0.906	0.825	0.831	0.828	0.827	0.846	0.853	0.869	0.879
	6994510406	0.987	0.989	0.986		0.91	0.949	0.907	0.927	0.926	0.904	0.993	0.964
	7007830585	0.905	0.929	0.934	0.921		0.748	0.723	0.73	0.724	0.701	0.713	0.757
	7012710247							0.833	0.833	0.853	0.839	0.811	0.808
	7016830691	0.846	0.832	0.836	0.825	0.778	0.742	0.777	0.796	0.793	0.691	0.76	0.765
	7017830685	0.93	0.955	0.946	0.949	0.94	0.843	0.776	0.773	0.769	0.787	0.776	0.874
	7026830791	0.86	0.864	0.86	0.842	0.672	0.63	0.682	0.684	0.718	0.826	0.585	0.81
	7076830286	0.749	0.801	0.777	0.762	0.717	0.752	0.75	0.742	0.737	0.712	0.726	0.801
	7078510066	0.999	0.997	0.997	0.997	0.999	0.937	0.934	0.939	0.942	0.943	0.997	0.997
	7097830483	0.9	0.899	0.899	0.851	0.785	0.831	0.847	0.867	0.862	0.838	0.812	0.787
	7117830695	0.992	0.992	0.993				0.983					
	7129020536	0.999	0.998	0.997	0.999	0.986	0.986	0.978	0.98	0.985	0.981	0.988	0.999
	7136830901	0.716	0.73	0.718	0.7	0.628	0.662	0.699	0.715	0.696	0.66	0.586	0.629
	7176830296	0.993	0.994	0.997	0.987	0.982	0.896	0.898	0.639	0.969	0.919	0.939	0.987
	7216830711	0.872	0.918	0.91	0.888	0.569	0.559	0.609	0.637	0.669	0.698	0.691	0.682
	7307830615	0.932	0.926	0.936	0.934	0.92	0.812	0.714	0.746	0.813	0.796	0.891	0.849
	7316830721	0.989	0.991	0.989	0.988	0.989	0.878	0.875	0.805	0.922	0.913	0.974	0.987
	7327830815	0.903	0.959	0.978				0.826			0.796	0.833	0.845
	7366830216	0.973	0.975	0.974	0.965	0.798	0.856	0.862	0.881	0.885	0.87	0.878	0.927
	7416830731	0.957	0.96	0.957	0.967	0.82	0.73	0.725	0.757	0.737	0.888	0.806	0.856
	7417830725	0.954	0.957	0.96	0.969	0.857	0.844	0.79	0.805	0.797	0.855	0.79	0.869
	7426830831	0.951	0.948	0.943	0.943	0.837	0.844	0.88	0.81	0.726	0.832		
	7477830323					0.903	0.912	0.917	0.91	0.902		0.927	
	7486830426	0.971	0.967	0.969	0.966	0.897	0.799	0.91	0.919	0.856	0.856	0.868	0.901
	7507830635	0.887	0.891	0.901	0.902	0.869	0.847	0.867	0.881	0.897	0.901	0.853	0.863
	7508830633	0.971	0.98	0.982	0.984	0.918	0.929	0.921	0.906	0.903	0.891	0.946	0.975
	7526830841	0.885	0.897	0.791	0.869	0.763	0.8	0.791	0.808	0.797	0.774	0.755	0.728
	7565710832	0.954	0.929	0.966	0.835	0.791	0.831	0.875	0.878	0.892	0.861	0.815	0.853
	7638710491	0.95	0.958	0.962	0.954	0.922	0.95	0.959	0.96	0.962	0.947	0.944	0.94
	7666830246										0.801		
	7686830446	0.946	0.938	0.941	0.946	0.88	0.903	0.892	0.863	0.882	0.906	0.924	0.934
	7696830546	0.99		0.99									
	7706830661	0.998	0.998	0.998	0.998	0.997		0.919	0.901	0.942	0.927	0.997	0.997
	7707830655	0.995	0.997	0.998	0.998		0.997	0.995	0.994	0.995	0.997	0.992	0.989
	7736830960	0.951	0.937	0.921	0.94	0.745	0.775	0.783	0.654	0.768	0.765	0.825	0.839
	7746830059	0.946	0.918	0.938	0.9	0.811	0.841	0.866	0.85	0.854	0.853	0.853	0.86
	7766830256	0.999	0.998	0.999	0.998								
	7796830555	0.969	0.978	0.977	0.973	0.863	0.872	0.853	0.837	0.836	0.954	0.946	0.922
	7806830671	0.952	0.959	0.945	0.957		0.844	0.791	0.779	0.763	0.866	0.838	0.77
	9804610337	0.842	0.85	0.827	0.835	0.83	0.825	0.756	0.836	0.823	0.801	0.805	0.827
	7896830565	0.78	0.763	0.821	0.849	0.759	0.782	0.803	0.816	-0.094	0.729	0.662	0.663



2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	7906830681	0.992	0.993	0.992	0.995	0.684	0.801	0.845	0.806	0.817	0.878	0.934	0.987
	7907830675	0.996	0.993	0.993	0.996	0.958	0.938		0.886	0.873	0.868	0.922	0.977
	7966830276	0.92	0.95	0.941	0.941					0.93	0.934	0.925	
	7986830476		0.998	0.997									
	8017830686	0.971											
	8026830792	0.921	0.924	0.937	0.923	0.857	0.85	0.844	0.854	0.841	0.859	0.757	0.963
	8036830892	0.917	0.93	0.929	0.93	0.749	0.747	0.733	0.733	0.738	0.755	0.745	0.796
	8065710783	0.925	0.929	0.925	0.895	0.764	0.82	0.811	0.822	0.82	0.823	0.809	0.805
	8096830487	0.822	0.87	0.881	0.768	0.81	0.826	0.802	0.8	0.816	0.813	0.791	0.804
	8107830596												0.99
	9290710091	0.945	0.95	0.946	0.942	0.808	0.822	0.833	0.881	0.879	0.883	0.874	0.886
	8117830696	0.958	0.959	0.919			0.748	0.687			0.835	0.913	
	8136830902	0.976											
	8147830995					0.956	0.952	0.966	0.962	0.965	0.95	0.957	0.961
	8176830297	0.995	0.989	0.991	0.988	0.908	0.893	0.889	0.902	0.891	0.89	0.887	0.985
	8207830606	0.994	0.993	0.994	0.992	0.99		0.917	0.923	0.927	0.884	0.99	0.992
	8216830712	0.878	0.885	0.898	0.898	-0.076	0.842	0.86	0.84	0.877	0.775	0.771	0.789
	8289810718						0.947	0.918	0.944	0.91			
	8361600063			0.756				0.814				0.756	
	8365000816	0.93	0.91	0.924	0.878	0.896	0.736	0.726	0.713	0.753	0.768	0.803	0.929
	8416830732	0.999	0.999	0.999			0.935	0.942			0.906		0.999
	8426830832	0.998	0.998	0.998	0.998	0.998	0.885	0.915	0.912				
	8436830932	0.999	0.999	0.999	0.999	0.999	0.939	0.947	0.947	0.945	0.946	0.998	0.999
	8458120621	0.909	0.909	0.895	0.886	0.809	0.82	0.84	0.845	0.861	0.852	0.816	0.821
	8466830227	0.95	0.949	0.951	0.955	0.793	0.883	0.858	0.861	0.916	0.885	0.904	0.896
	8496830527	0.926	0.901	0.928	0.982	0.803	0.835	0.869	0.881				
	3090710065			0.899	0.723	0.749	0.832	0.827	0.827	0.816	0.817	0.832	0.821
	8508830634			0.95		0.92	0.913	0.924	0.915	0.908	0.904		
	8510820214	0.909	0.915	0.883	0.883	-0.081	0.828	0.87	0.87	0.87	0.87	0.827	0.81
	8536830942	0.987	0.981	0.982	0.986		0.953	0.928	0.907	0.907	0.89	0.858	0.968
	8543000732	0.932	0.931	0.927	0.911	0.859	0.617	0.71	0.708	0.718	0.717	0.757	0.901
	8566830237	0.942	0.942	0.942	0.931		0.918	0.917	0.947	0.935	0.93	0.937	0.941
	8595210065						0.922	0.912	0.921	0.909			
	8617830746	0.89	0.911	0.911	0.883	0.672	0.828	0.882	0.895	0.894	0.838	0.833	0.834
	7310710307	0.983	0.984	0.982	0.974	0.933	0.86	0.898	0.909	0.921	0.9	0.903	0.979
	8677830344	0.938	0.929	0.929	0.916	0.82	0.849	0.878	0.881	0.871	0.869	0.88	0.881
	8736830961	0.999	0.999	0.999	0.999								
	8766830257	0.806	0.821	0.806	0.476	0.743	0.745	0.771	0.624	0.603	0.554	0.531	0.601
	8812600606						0.92	0.885	0.892	0.875	0.873	0.873	0.924
	8836830971	0.999		0.999						0.968	0.964		
	8846730284	0.999	0.999	0.999	0.999	0.999	0.913	0.927	0.935	0.923	0.924	0.997	0.998
	8876830367	0.758	0.74	0.738	0.752	0.756	0.684	0.706	0.704	0.687	0.692	0.7	0.634
	8886830467	0.948	0.961	0.951	0.94	0.941	0.934	0.916	0.906	0.912	0.915	0.904	0.937
	8897830564	0.911	0.869	0.934	0.896	0.745	0.727	0.764	0.844	0.821	0.87	0.87	0.884
	8907830676	0.997	0.997	0.99	0.998	0.902	0.885	0.847	0.909				

2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

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Account ID: Ascending order; Month(Accounting Date): Ascending order

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	8927830876	1	1	1	1	1	0.86	0.87	0.87	0.87	0.87	1	1
	8955710773	0.999	0.999	0.999	0.999		0.927	0.917	0.939	0.948	0.935	0.999	0.999
	8966830277	0.936	0.961	0.968	0.947	0.889	0.899	0.863	0.866	0.873	0.883	0.852	0.896
	8977830374	0.828	0.879	0.843	0.864	0.806	0.834	0.888	0.879	0.888	0.862	0.828	0.809
	8986830477	0.962	0.983	0.939	0.793	0.845	0.815	0.761	0.773	0.849	0.863	0.774	0.894
	8996830576	0.896	0.912	0.914	0.913	0.761	0.786	0.793	0.831	0.828	0.843	0.838	0.735
	9007830587	0.883	0.843	0.836	0.867	0.715	0.831	0.872	0.861	0.844	0.807	0.798	0.755
	9036830893	0.998	0.998	0.998					0.95	0.947		0.998	0.997
	9058120582	0.858	0.858	0.84	0.855	0.754	0.822	0.798	0.818	0.827	0.81	0.81	0.789
	9126830803	0.947	0.948	0.948	0.936	0.754	0.839	0.822	0.779	0.808	0.812	0.801	0.895
	9176830298	0.999	0.999										
	9178510078	0.938	0.861	0.854	0.941	0.897	0.823	0.832	0.844	0.867	0.862	0.823	0.862
	9196830498	0.972	0.966	0.96	0.97	0.861	0.833	0.845	0.866	0.878	0.854	0.849	0.828
	9236830913	0.864	0.867	0.882	0.881	0.764	0.827	0.83	0.83	0.813	0.787	0.771	0.826
	9288710901	0.89	0.877	0.889	0.902	0.822	0.856	0.835	0.87	0.881	0.864	0.853	0.833
	9327830817	0.899	0.888	0.864	0.809	0.817	0.857	0.796	0.862	0.859	0.759	0.81	0.765
	9336830923	0.789	0.763	0.803	0.79	0.668	0.718	0.756	0.775	0.811	0.733	0.75	0.707
	9342000331	1	1	1	1	1	0.89	0.92	0.91	0.93	0.93	1	1
	9407830627	0.999	0.999	0.999	0.999	0.999	-0.04	-0.959	0.948	0.956		0.999	0.999
	9426830833	0.956	0.955	0.949	0.921	0.751		0.917	0.91	0.906	0.854	0.936	0.938
	9436830933	0.999	0.999	0.999	0.999	0.995	0.941	0.944	0.948	0.954	0.947	0.999	0.998
	9486830428	0.584	0.601	0.585	0.567	0.557	0.978	0.715	0.714	0.697	0.7	0.647	0.553
	9526830843	0.859	0.869	0.868	0.819	0.73	0.784	0.795	0.797	0.803	0.771	0.727	0.808
	9536830943	0.996	0.996	0.996	0.996								0.999
	9537510735	0.856	0.869	0.813	0.816	0.684	0.719	0.743	0.675	0.764	0.706	0.704	0.698
	9565710834	0.998	0.998	0.999	0.999	0.998	0.934	0.938	0.941	0.956	1	0.99	0.999
	9617830747	0.875	0.882	0.875	0.878	0.453	0.596	0.563	0.643	0.64	0.68	0.633	0.64
	9636830952	0.926	0.924	0.912	0.916	0.834	0.865	0.818	0.884	0.89	0.848	0.88	0.892
	5065710780	0.881	0.877	0.873	0.875	0.745	0.851	0.861	0.842	0.856	0.846	0.828	0.849
	9686830448	0.996	0.996	0.996									
	9706830663	0.822	0.835	0.835	0.83	0.639	0.658	0.619	0.724	0.702	0.709	0.698	0.722
	9736830962		0.998	0.994	0.984	0.973	0.973	0.971	0.973	0.974	0.973	0.979	
	9767830255	0.991	0.992	0.98	0.983	0.931	0.919	0.935	0.953	0.953	0.954	0.967	
	9777830355	0.874	0.798	0.773	0.773	0.786	0.818	0.819	0.81	0.814	0.812	0.727	0.801
	9806830673	0.96	0.94	0.976	0.969		0.914	0.861	0.863		0.962	0.962	0.951
	9812600607	0.76	0.795	0.772	0.795	0.678	0.737	0.707	0.714	0.743	0.687	0.619	0.669
	9836830972	0.696	0.628	0.605	0.696	0.724	0.769	0.807	0.782	0.75	0.791	0.721	0.68
	9846730285	0.999	1	0.999			0.989	0.962	0.962	0.972	1	1	0.999
	9876830368	0.773	0.679	0.717	0.728	0.728	0.674	0.671	0.666	0.63	0.66	0.634	0.669
	9886830468								0.895				
	9887830465					0.905	0.918	0.91	0.927	0.924	0.934	0.948	
	9894510399	0.895	0.889	0.893	0.838	0.894	0.865	0.904	0.921	0.919	0.918	0.885	0.884
	9906830683	0.969	0.959	0.966	0.981	0.818	0.903	0.841	0.841	0.825	0.911	0.982	0.991
	9916830783		0.981	0.972		0.895	0.87	0.909	0.815	0.855	0.866	0.949	
	9955710774	0.909	0.945	0.887	0.883	0.844	0.847	0.87	0.895	0.873	0.893	0.893	0.88

2021 GRC RATE41 1-2

Accounting Date: Between Jan 1, 2020 12:00:00 AM and Dec 31, 2020 11:59:59 PM AND Rate Cd: T-41 , TXRT41 AND Measure Type: BASE

AND Characteristic: Primary Demand, Secondary Demand

NOT Measured PF: 0

Account ID: Ascending order; Month(Accounting Date): Ascending order

Measured PF		2020											
Account ID	Premise ID	1	2	3	4	5	6	7	8	9	10	11	12
	9967830275	0.8	0.784	0.782	0.834	0.758	0.787	0.818	0.838	0.834	0.779	0.651	0.72
	9996830577	0.984	0.986	0.981	0.982	0.99	0.786	0.786	0.776	0.753	0.834	0.967	0.966
	9999810887	0.829	0.855	0.861	0.831	0.816	0.759	0.772	0.813	0.792	0.792	0.787	0.804

Oct 18, 2021

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PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-3:

Please provide a working copy of the Excel file, with all formulas and links intact, used to create Table MC-8 on page 16 of the direct testimony of EPE witness Manuel Carrasco. Include working computer file copies of all linked files and all workpapers used to create Table MC-8.

RESPONSE:

See RATE41 1-3, Attachment 1.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

Table MC-8 Source Data

Rate	Rate Class	Base Rate Revenue @ Present Rates	Full Cost of Service *	Full Cost % Revenue Increase	Capped/Floor Cost of Service	Cap/Floor Revenue Increase %	Capped/Floored Revenue Increase \$	Note	
01	Residential Service	\$ 273,638,830	\$ 324,724,406	18.67%	\$ 310,823,371	13.59%	\$ 37,184,541	Capped at 1.5x system average	R01-Residential
02	Small General Service	33,319,685	29,985,897	-10.01%	32,372,084	-2.84%	(947,601)	Floor at 50% of decrease	R02-Small Gen Serv
07	Outdoor Recreational Lighting	462,980	613,998	32.62%	627,951	35.63%	164,971	No cap	R07-Rec Light
08	Government Street Lighting	4,046,620	3,063,775	-24.29%	3,133,398	-22.57%	(913,222)	No floor	R08-Street Light
09	Traffic Signals	95,204	98,208	3.16%	100,440	5.50%	5,236	No cap	R09-Traffic Signs
11TOU	Municipal Pumping TOU	10,102,350	10,158,249	0.55%	10,389,089	2.84%	286,739	No cap	R11TOU-Muni Pump
15	Electrolytic Refining Service	1,830,063	2,228,715	21.78%	2,279,361	24.55%	449,298	No cap	R15-Elec Ref
WH	Water Heating Service	474,582	804,466	69.51%	539,073	13.59%	64,491	Capped at 1.5x system average	RWH-Water Heating
22	Irrigation Service	423,413	556,623	31.46%	569,272	34.45%	145,859	No cap	R22-Irrig Serv
24	General Service	125,005,740	113,791,588	-8.97%	122,111,933	-2.31%	(2,893,807)	Floor at 50% of decrease	R24-Gen Serv
25	Large Power Service	35,955,664	37,134,334	3.28%	37,978,192	5.63%	2,022,528	No cap	R25-Large Power
26	Petroleum Refinery Service	10,964,770	12,891,636	17.57%	13,184,591	20.25%	2,219,821	No cap	R26-Petroleum Ref
28	Area Lighting Service	2,932,614	2,636,450	-10.10%	2,696,362	-8.06%	(236,252)	No floor	R28-P Area Light
30	Electric Furnace Rate	1,191,760	1,500,889	25.94%	1,534,996	28.80%	343,236	No cap	R30-Elec Furnace
31	Military Reservation Service	13,009,892	14,718,900	13.14%	15,053,379	15.71%	2,043,487	No cap	R31-Mili Reserv
34	Cotton Gin Service	132,972	177,564	33.53%	181,599	36.57%	48,627	No cap	R34-Cotton Gin
41	City and County Service	19,126,500	16,924,524	-11.51%	18,435,132	-3.61%	(691,368)	Floor at 50% of decrease	R41-Cty/Cnty
<b>Total</b>		<b>\$ 532,713,639</b>	<b>\$ 572,010,221</b>	<b>7.38%</b>	<b>\$ 572,010,221</b>	<b>7.38%</b>	<b>\$ 39,296,582</b>		

\* Net of \$325,136 increase to Non-Firm Revenue and \$2,196,060 amount COVID19 expenses to be recovered through a rider.

SOAH DOCKET NO. 473-21-2606  
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-4:

Please refer to WP Q-7(a), tab Rate 41. Provide a description of the basis for the percentages shown on lines 22 and 23. In addition, provide copies of all analyses, studies, cost support, and other supportive documents relied upon to support those percentages.

RESPONSE:

Line 22 shows the percentage for the rate tilt. Rate tilt is a rate design practice by which demand costs are recovered through kWh-based charges. Line 23 shows the percentage for production demand-related costs to be recovered in summer months. This percentage is a method of pricing the demand charges such that they can influence energy conservation behavior during the summer. Neither of the percentages referred to in this inquiry is based on an analysis, study, cost support, or other supportive document. The percentages are simply the analyst's professional judgement in designing reasonable rates, while considering the impact of those percentages on the Rate 41 energy and demand rate components.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606  
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-5:

In EPE's last rate case, Docket No. 46831, the Company proposed a three-step hours use of demand structure for the Rate 41 energy rate. In this case, the Company is proposing a Rate 41 flat energy rate. Please explain and support the change in the proposed energy rate structure in this case as compared to the prior case.

RESPONSE:

Although EPE did not propose a three-step hours use of demand structure for the Rate 41 energy rate in this case, as it did in its last rate case, that type of rate structure is still ideal for this rate class because of the diverse mix of customers whose use of energy varies significantly. However, as indicated on page 64 of the direct testimony of El Paso Electric Company ("EPE") witness Manuel Carrasco, declining-block rate structures, where the per unit rate for energy decreases as customers use more energy, are legacy rate structures that are no longer generally accepted because they send price signals that may encourage consumption and discourage conservation. Rate 41's current declining-block rate structure does not support energy efficiency or conservation.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research



SOAH DOCKET NO. 473-21-2606  
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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-6:

Please calculate the test year monthly bill impacts on each Rate 41 account resulting from EPE's proposed power factor adjustment provision.

RESPONSE:

Pursuant to agreement with Rate 41 Group's counsel, El Paso Electric Company ("EPE") has been given an additional 10 days to respond to this request. EPE will determine if it has the information necessary to respond and, if so, attempt to provide an answer.



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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-7:

In EPE's last rate case, the Company limited the proposed increase in the Rate 41 customer charge to the percent increase in the Rate 41 revenue, or 20.247%. In this case, EPE is proposing to increase the Rate 41 customer charge by over 220%. Please explain and support the change to not limit the increase in the customer charge in this case.

RESPONSE:

Please refer to pages 18, 20, 22 through 23, and 64 of the direct testimony of El Paso Electric Company ("EPE") witness Manuel Carrasco, which discuss EPE's proposal regarding monthly customer charges in this rate case filing. The revenue from the proposed Rate 41 customer charge amounts to less than five percent of the total rate class base rate revenue. This indicates the customer charge is the least significant component of the average Rate 41 bill and, when all the bill components (*e.g.*, fuel factor, Energy Efficiency Cost Recovery Factor, etc.) are considered, the customer charge is even less significant.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606  
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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-8:

Please provide a working computer file that contains the monthly billing determinants for the test year for each rate component for each Rate 41 customer under both the current and proposed rate structures.

RESPONSE:

Pursuant to agreement with Rate 41 Group's counsel, El Paso Electric Company has been given an additional 10 days to respond to this request.

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-9:

Please provide a working computer file copy of all Rate 41 customer impact analyses and comparisons that show the impact of EPE's proposed rate increase on Rate 41 customers.

RESPONSE:

As indicated in Table MC-8 on page 16 of the direct testimony of El Paso Electric Company ("EPE") witness Manuel Carrasco, EPE is proposing an overall 3.61% base rate decrease to the Rate 41 rate class.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606  
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RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-10:

In addition to the proposed new rate structure for Rate 41, please provide all alternative rate structures considered by EPE for Rate 41. Provide a copy of all Rate 41 customer impact analyses that show the impact of all alternative rate structures considered for Rate 41.

RESPONSE:

No alternative rate structures were considered by El Paso Electric Company for Rate 41 in this case.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-11:

Please provide a working electronic copy of EPE's jurisdictional cost of service study showing the FERC and New Mexico jurisdictions separately.

RESPONSE:

El Paso Electric Company ("EPE") did not prepare a jurisdictional cost of service study that separated the Federal Energy Regulatory Commission ("FERC") and New Mexico jurisdictions. Pursuant to agreement with Rate 41's counsel, EPE will provide EPE's allocation factors for the jurisdictional splits separated into all three jurisdictions. There are some caveats for the splits. EPE has provided only the external allocation factors for Texas, New Mexico, and FERC. EPE did not develop any of the internal (dynamic) allocators by Texas, New Mexico, and FERC because those are developed within the model only for "Texas" and "Other."

See EPE's response to CEP 4-6, Attachment 2, for the external energy and demand jurisdictional allocators. Refer to Schedule O-1.1 for the externally derived customer jurisdictional allocators.

The native version of WP A-01 was provided in EPE's rate filing package and is available on Kiteworks, EPE's secure server. WP A-01 is largely constructed of pivot tables and not formulas. The "Jurisdictional Allocation" tab of the working model has links and formulas intact.

Preparer: Adrian Hernandez                      Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez                      Title: Senior Rate Analyst – Rates

SOAH DOCKET NO. 473-21-2606  
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APPLICATION OF EL PASO § BEFORE THE STATE OFFICE  
ELECTRIC COMPANY TO CHANGE § OF  
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-12:

For the prior five rate cases in Texas and in New Mexico, please identify each instance in which EPE considered and applied the principle of gradualism for purposes of either distributing the overall revenue increase among the customer classes or determining the levels of or changes in class rate components. For each instance identified, provide an explanation of how gradualism was applied.

RESPONSE:

Texas

Please refer to the Docket No. 46831 direct testimony of El Paso Electric Company ("EPE") witness James Schichtl, beginning on page 72, for a discussion of EPE's proposed revenue distribution in that rate case and in its prior three rate cases (Docket Nos. 44941, 40094, and 37690). In each of the prior three cases, EPE applied gradualism to develop a redistribution of revenue requirement that varied from full cost of service. In the last rate case, Docket No. 46831, EPE's proposal was to move all rate classes to full cost of service, completing the gradual movement pursued by EPE in past cases.

New Mexico

Please refer to the Case No. 20-00104-UT direct testimony of EPE witness James Schichtl, on page 24, for a discussion of EPE's proposed revenue distribution in that case. In that case, EPE proposed to move various classes closer, with some moderation, to cost-based rates.

In its 2015 rate case application in New Mexico (Case No. 15-00127-UT), EPE proposed to limit the revenue requirement increases to those classes requiring the largest percentage change to move to full cost. The increase to Residential and the proposed Partial Requirements customers was capped at 9%, and increases for several agricultural classes were capped at 4.5%. Because of the magnitude of cost-based increases indicated in the cost of service study, increases to lighting classes were capped at 20%. The revenue deficiency created by the capping proposal was redistributed to all other rate classes.

The New Mexico case documents are available on the New Mexico Public Regulation Commission's E-Docket system;  
<https://edocket.nmprc.state.nm.us/Login.aspx?ReturnUrl=%2f>

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606  
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-13:

Please refer to Table AH-1. Did the Company consider applying gradualism to reduce the substantial base rate increases shown for Rate 03, Rate 07, Rate WH, and Rate 41? If not, explain why not. Also, if gradualism was considered and rejected, explain why EPE decided not to apply gradualism.

RESPONSE:

Table AH-1 of the Direct Testimony of El Paso Electric Company ("EPE") witness Adrian Hernandez does not present proposed increases by rate class, but rather the total base rate increase for the Texas jurisdiction.

Please see Table MC-8 on page 16 of EPE witness Manuel Carrasco's direct testimony, which shows the capped or floored proposed change in base rate revenue in this proceeding. That table indicates proposed overall base rate decreases to the Rate 02 and Rate 41 rate classes, both of which were subject to the 50% floor limitation discussed in EPE's response to RATE41 1-22. Rate WH, due to its close relationship to service to residential customers, was a rate class subject to the capped increase of 1.5 times the system base revenue increase, which is also discussed in EPE's response to RATE41 1-22. EPE did not consider applying gradualism to the rate increase shown for the Rate 07 rate class because the change in its allocation factors was not observed to be significant enough as compared to other rate classes (see Exhibit MC-4 of Mr. Carrasco's direct testimony).

Preparer: Adrian Hernandez  
Manuel Carrasco

Title: Senior Rate Analyst – Rates  
Manager – Rate Research

Sponsor: Adrian Hernandez  
Manuel Carrasco

Title: Senior Rate Analyst – Rates  
Manager – Rate Research



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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-14:

For each account receiving service under Rate 41, please provide the following information in an electronic file for each month of the test year:

- a. The voltage level of service,
- b. Metered energy (kWh),
- c. Adjusted energy (kWh),
- d. The amount of energy that would be billed under each energy charge for the current rates and standard base proposed rates,
- e. The amount of energy that would be billed under each energy charge for the proposed time-of-use ("TOU") rate,
- f. The metered peak demand (kW),
- g. The adjusted peak demand (kW),
- h. The billing demand (kW) under the current rates and proposed rates,
- i. The amount billed for current standard base rates,
- j. The amount billed under the proposed standard base rates,
- k. The amount billed under the proposed TOU base rate option,
- l. The total amount billed under current standard rates,
- m. The total amount billed under the proposed standard rates, and
- n. The total amount billed under the proposed TOU rate option.

RESPONSE:

Pursuant to agreement with Rate 41 Group's counsel, El Paso Electric Company has been given an additional 10 days to respond to this request.

SOAH DOCKET NO. 473-21-2606  
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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-15:

Please identify each Rate 41 account that currently has distributed generation (“DG”) facilities. For each identified account, also provide the monthly test year billing determinants under the current Rate 41, the proposed standard Rate 41, and the proposed TOU Rate 41.

RESPONSE:

El Paso Electric Company billing records show that three Rate 41 accounts were billed under the Rate 48 Purchased Power tariff during the test year.<sup>1</sup> However, this count may not be inclusive of all Rate 41 accounts that operated a DG facility.

Please see RATE41 1-15, Attachment 1. The tab “Premise Id Numbers” identifies the three Rate 41 premises that were billed during the test year under the Rate 48 tariff. Please refer to tab “Billing Determinants” within the same attachment for the requested monthly test year billing determinants by Premise ID. These same billing determinants are used under the current and proposed Rate 41 rates. Billing determinants by time of use are available for only one Premise ID.

Preparer: Victor F. Silva

Title: Senior Rate Analyst – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

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<sup>1</sup> Rate 48 Purchased Power is the tariff which customers with qualifying DG systems are billed under, for the purpose of EPE purchasing any excess generation from the customer’s DG system.

Year(Bseg End Date)	Premise ID
2020	8677830344
2020	2811510663
2020	8927830876

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Year(Bseg End Date)	Month(Bseg End Date)	Premise ID	Characterisic	Billed kW	Billed KWh	Billed PULS	Billed PULS ON	Billed PULS OFF	Measure Type
2020	1	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	1	2811510663	Secondary Energy 1st Tier	-	2,939	-	-	-	BASE
2020	1	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	1	8677830344	Secondary Demand	169	-	-	-	-	BASE
2020	1	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	1	8677830344	Secondary Energy 2nd Tier	-	76,560	-	-	-	BASE
2020	1	8927830876	Non - Firm Purchased Power	-	-	2,868	707	2,031	NFPP
2020	1	8927830876	Secondary Demand	134	-	-	-	-	BASE
2020	1	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	1	8927830876	Secondary Energy 2nd Tier	-	-	50,141	-	-	BASE
2020	2	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	2	2811510663	Secondary Energy 1st Tier	-	2,587	-	-	-	BASE
2020	2	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	2	8677830344	Secondary Demand	158	-	-	-	-	BASE
2020	2	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	2	8677830344	Secondary Energy 2nd Tier	-	66,000	-	-	-	BASE
2020	2	8927830876	Non - Firm Purchased Power	-	-	3,439	502	2,865	NFPP
2020	2	8927830876	Secondary Demand	129	-	-	-	-	BASE
2020	2	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	2	8927830876	Secondary Energy 2nd Tier	-	-	45,686	-	-	BASE
2020	3	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	3	2811510663	Secondary Energy 1st Tier	-	2,231	-	-	-	BASE
2020	3	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	3	8677830344	Secondary Demand	167	-	-	-	-	BASE
2020	3	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	3	8677830344	Secondary Energy 2nd Tier	-	66,360	-	-	-	BASE
2020	3	8927830876	Non - Firm Purchased Power	-	-	4,319	545	3,711	NFPP
2020	3	8927830876	Secondary Demand	135	-	-	-	-	BASE
2020	3	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	3	8927830876	Secondary Energy 2nd Tier	-	-	45,648	-	-	BASE
2020	4	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	4	2811510663	Secondary Energy 1st Tier	-	1,895	-	-	-	BASE
2020	4	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	4	8677830344	Secondary Demand	159	-	-	-	-	BASE
2020	4	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	4	8677830344	Secondary Energy 2nd Tier	-	68,520	-	-	-	BASE
2020	4	8927830876	Non - Firm Purchased Power	-	-	3,994	172	3,770	NFPP
2020	4	8927830876	Secondary Demand	155	-	-	-	-	BASE
2020	4	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	4	8927830876	Secondary Energy 2nd Tier	-	-	41,122	-	-	BASE
2020	5	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	5	2811510663	Secondary Demand	1	-	-	-	-	BASE
2020	5	2811510663	Secondary Energy 1st Tier	-	2,899	-	-	-	BASE
2020	5	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	5	8677830344	Secondary Demand	143	-	-	-	-	BASE
2020	5	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	5	8677830344	Secondary Energy 2nd Tier	-	61,680	-	-	-	BASE
2020	5	8927830876	Non - Firm Purchased Power	-	-	4,046	114	3,869	NFPP
2020	5	8927830876	Secondary Demand	142	-	-	-	-	BASE
2020	5	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	5	8927830876	Secondary Energy 2nd Tier	-	-	40,301	-	-	BASE
2020	6	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	6	2811510663	Secondary Demand	3	-	-	-	-	BASE
2020	6	2811510663	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	6	2811510663	Secondary Energy 2nd Tier	-	2,143	-	-	-	BASE
2020	6	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	6	8677830344	Secondary Demand	103	-	-	-	-	BASE
2020	6	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	6	8677830344	Secondary Energy 2nd Tier	-	51,120	-	-	-	BASE
2020	6	8927830876	Non - Firm Purchased Power	-	-	3,795	132	3,568	NFPP
2020	6	8927830876	Secondary Demand	175	-	-	-	-	BASE
2020	6	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	6	8927830876	Secondary Energy 2nd Tier	-	-	58,256	-	-	BASE
2020	7	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	7	2811510663	Secondary Demand	5	-	-	-	-	BASE
2020	7	2811510663	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	7	2811510663	Secondary Energy 2nd Tier	-	3,639	-	-	-	BASE
2020	7	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	7	8677830344	Secondary Demand	225	-	-	-	-	BASE
2020	7	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	7	8677830344	Secondary Energy 2nd Tier	-	68,160	-	-	-	BASE
2020	7	8927830876	Non - Firm Purchased Power	-	-	1,897	-	1,897	NFPP

Year(Bseg End Date)	Month(Bseg End Date)	Premise ID	Characterisic	Billed kW	Billed kWh	Billed PULS	Billed PULS ON	Billed PULS OFF	Measure Type
2020	7	8927830876	Secondary Demand	182	-	-	-	-	BASE
2020	7	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	7	8927830876	Secondary Energy 2nd Tier	-	-	64,160	-	-	BASE
2020	8	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	8	2811510663	Secondary Demand	4	-	-	-	-	BASE
2020	8	2811510663	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	8	2811510663	Secondary Energy 2nd Tier	-	2,842	-	-	-	BASE
2020	8	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	8	8677830344	Secondary Demand	215	-	-	-	-	BASE
2020	8	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	8	8677830344	Secondary Energy 2nd Tier	-	67,560	-	-	-	BASE
2020	8	8927830876	Non - Firm Purchased Power	-	-	1,213	-	1,213	NFPP
2020	8	8927830876	Secondary Demand	193	-	-	-	-	BASE
2020	8	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	8	8927830876	Secondary Energy 2nd Tier	-	-	71,285	-	-	BASE
2020	9	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	9	2811510663	Secondary Demand	5	-	-	-	-	BASE
2020	9	2811510663	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	9	2811510663	Secondary Energy 2nd Tier	-	2,869	-	-	-	BASE
2020	9	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	9	8677830344	Secondary Demand	157	-	-	-	-	BASE
2020	9	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	9	8677830344	Secondary Energy 2nd Tier	-	68,280	-	-	-	BASE
2020	9	8927830876	Non - Firm Purchased Power	-	-	1,189	5	1,182	NFPP
2020	9	8927830876	Secondary Demand	201	-	-	-	-	BASE
2020	9	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	9	8927830876	Secondary Energy 2nd Tier	-	-	80,099	-	-	BASE
2020	10	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	10	2811510663	Secondary Demand	1	-	-	-	-	BASE
2020	10	2811510663	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	10	2811510663	Secondary Energy 2nd Tier	-	838	-	-	-	BASE
2020	10	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	10	8677830344	Secondary Demand	129	-	-	-	-	BASE
2020	10	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	10	8677830344	Secondary Energy 2nd Tier	-	51,120	-	-	-	BASE
2020	10	8927830876	Non - Firm Purchased Power	-	-	2,119	2	2,117	NFPP
2020	10	8927830876	Secondary Demand	174	-	-	-	-	BASE
2020	10	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	10	8927830876	Secondary Energy 2nd Tier	-	-	50,283	-	-	BASE
2020	11	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	11	2811510663	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	11	2811510663	Secondary Energy 2nd Tier	-	92	-	-	-	BASE
2020	11	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	11	8677830344	Secondary Demand	103	-	-	-	-	BASE
2020	11	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	11	8677830344	Secondary Energy 2nd Tier	-	47,520	-	-	-	BASE
2020	11	8927830876	Non - Firm Purchased Power	-	-	2,699	156	2,486	NFPP
2020	11	8927830876	Secondary Demand	136	-	-	-	-	BASE
2020	11	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	11	8927830876	Secondary Energy 2nd Tier	-	-	49,667	-	-	BASE
2020	12	2811510663	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	12	2811510663	Secondary Energy 1st Tier	-	2,686	-	-	-	BASE
2020	12	8677830344	Non - Firm Purchased Power	-	-	-	-	-	NFPP
2020	12	8677830344	Secondary Demand	121	-	-	-	-	BASE
2020	12	8677830344	Secondary Energy 1st Tier	-	3,000	-	-	-	BASE
2020	12	8677830344	Secondary Energy 2nd Tier	-	49,680	-	-	-	BASE
2020	12	8927830876	Non - Firm Purchased Power	-	-	4,321	816	3,145	NFPP
2020	12	8927830876	Secondary Demand	115	-	-	-	-	BASE
2020	12	8927830876	Secondary Energy 1st Tier	-	-	3,000	-	-	BASE
2020	12	8927830876	Secondary Energy 2nd Tier	-	-	40,933	-	-	BASE

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APPLICATION OF EL PASO § BEFORE THE STATE OFFICE  
ELECTRIC COMPANY TO CHANGE § OF  
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-16:

Please identify each Rate 41 customer that has indicated to EPE that it plans to install DG. For each customer identified, provide the following information:

- a. The customer's account(s) that will have DG,
- b. The size in kW of the planned DG,
- c. The DG type (e.g., wind, solar, geothermal, etc.),
- d. The expected monthly generation of the DG,
- e. For each of the accounts identified in response to (a) above, provide the monthly test year billing determinants under the current Rate 41, the proposed standard Rate 41, and the proposed TOU Rate 41.

RESPONSE:

- a. Please see RATE 41 1-16, Attachment 1-Highly Sensitive Protected Materials.
- b. See response to subpart a. The final system size has not yet been determined.
- c. See response to subpart a. Solar.
- d. See response to subpart b. The expected monthly generation of the DG facility cannot be estimated without knowing the final details of the facility.
- e. Please see response to subpart a.

Preparer: Walter Guerrero

Title: Supervisor – Commercial Services

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

EL PASO ELECTRIC COMPANY

SOAH Docket No. 473-21-2606

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Rate 41 Group's 1st, Q. No. RATE 41 1-16

Attachment 1

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PUBLIC

RATE 41 1-16 Attachment 1 is a CONFIDENTIAL or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-17:

Please identify each Rate 41 account that currently has thermal energy storage (“TES”) facilities. For each identified account, also provide the monthly test year billing determinants under the current Rate 41, the proposed standard Rate 41, and the proposed TOU Rate 41.

RESPONSE:

El Paso Electric Company billing records show that five premises are billed under the Rate 41 Thermal Energy Systems provision. However, this count may not be inclusive of all Rate 41 accounts that operate a thermal energy storage (“TES”) facility.

Please see RATE41 1-17, Attachment 1. The tab “Premise ID Numbers” identifies the five Rate 41 premises that were billed during the test year under Rate 41’s TES provision. Please refer to tab “Thermal Energy Storage Demand” within the same attachment for the requested monthly test year TES billing determinants by Premise ID. These same TES billing determinants are used under the current and proposed Rate 41 rates.

Preparer: Victor F. Silva

Title: Senior Rate Analyst – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research



El Paso Electric Company  
2021 Texas Rate Case Filing  
Rate 41 TES Premises

SOAH Docket No. 473-21-2606  
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RATE41's 1st, Q. No. RATE41 1-17  
Attachment 1  
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Year(Bseg End Date)	Premise ID
2020	5862000961
2020	2762000725
2020	5642000520
2020	9342000331
2020	5152000960

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Year(Bseg End Date)	Month(Bseg End Date) ▲	Premise ID	Characterisitic	Billed kW	Measure Type
2020	1	2762000725	Thermal Energy Storage	8	BASE
2020	1	5152000960	Thermal Energy Storage	76	BASE
2020	1	5642000520	Thermal Energy Storage	1	BASE
2020	1	5862000961	Thermal Energy Storage	9	BASE
2020	1	9342000331	Thermal Energy Storage	73	BASE
2020	2	2762000725	Thermal Energy Storage	7	BASE
2020	2	5152000960	Thermal Energy Storage	72	BASE
2020	2	5642000520	Thermal Energy Storage	1	BASE
2020	2	5862000961	Thermal Energy Storage	77	BASE
2020	2	9342000331	Thermal Energy Storage	64	BASE
2020	3	2762000725	Thermal Energy Storage	30	BASE
2020	3	5152000960	Thermal Energy Storage	72	BASE
2020	3	5642000520	Thermal Energy Storage	2	BASE
2020	3	5862000961	Thermal Energy Storage	127	BASE
2020	3	9342000331	Thermal Energy Storage	170	BASE
2020	4	2762000725	Thermal Energy Storage	28	BASE
2020	4	5152000960	Thermal Energy Storage	76	BASE
2020	4	5642000520	Thermal Energy Storage	2	BASE
2020	4	5862000961	Thermal Energy Storage	19	BASE
2020	4	9342000331	Thermal Energy Storage	198	BASE
2020	5	2762000725	Thermal Energy Storage	11	BASE
2020	5	5152000960	Thermal Energy Storage	98	BASE
2020	5	5642000520	Thermal Energy Storage	63	BASE
2020	5	5862000961	Thermal Energy Storage	12	BASE
2020	5	9342000331	Thermal Energy Storage	72	BASE
2020	6	2762000725	Thermal Energy Storage	6	BASE
2020	6	5152000960	Thermal Energy Storage	68	BASE
2020	6	5642000520	Thermal Energy Storage	79	BASE
2020	6	5862000961	Thermal Energy Storage	122	BASE
2020	6	9342000331	Thermal Energy Storage	72	BASE
2020	7	2762000725	Thermal Energy Storage	6	BASE
2020	7	5152000960	Thermal Energy Storage	23	BASE
2020	7	5642000520	Thermal Energy Storage	118	BASE
2020	7	5862000961	Thermal Energy Storage	123	BASE
2020	7	9342000331	Thermal Energy Storage	38	BASE
2020	8	2762000725	Thermal Energy Storage	6	BASE
2020	8	5152000960	Thermal Energy Storage	495	BASE
2020	8	5642000520	Thermal Energy Storage	131	BASE
2020	8	5862000961	Thermal Energy Storage	85	BASE
2020	8	9342000331	Thermal Energy Storage	193	BASE
2020	9	2762000725	Thermal Energy Storage	7	BASE
2020	9	5152000960	Thermal Energy Storage	1,168	BASE
2020	9	5642000520	Thermal Energy Storage	326	BASE
2020	9	5862000961	Thermal Energy Storage	7	BASE
2020	9	9342000331	Thermal Energy Storage	134	BASE
2020	10	2762000725	Thermal Energy Storage	6	BASE
2020	10	5152000960	Thermal Energy Storage	858	BASE
2020	10	5642000520	Thermal Energy Storage	1	BASE

Year(Bseg End Date)	Month(Bseg End Date) 	Premise ID	Characterisitc	Billed kW	Measure Type
2020	10	5862000961	Thermal Energy Storage	89	BASE
2020	10	9342000331	Thermal Energy Storage	177	BASE
2020	11	2762000725	Thermal Energy Storage	6	BASE
2020	11	5152000960	Thermal Energy Storage	24	BASE
2020	11	5642000520	Thermal Energy Storage	1	BASE
2020	11	5862000961	Thermal Energy Storage	62	BASE
2020	11	9342000331	Thermal Energy Storage	60	BASE
2020	12	2762000725	Thermal Energy Storage	8	BASE
2020	12	5152000960	Thermal Energy Storage	23	BASE
2020	12	5642000520	Thermal Energy Storage	1	BASE
2020	12	5862000961	Thermal Energy Storage	55	BASE
2020	12	9342000331	Thermal Energy Storage	62	BASE

**Summary**

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-18:

Please identify each Rate 41 customer that has indicated to EPE that it plans to install TES. For each customer identified, provide the following information:

- The customer's account(s) that will have TES,
- The size in kW of the planned TES, and
- The expected monthly generation of the TES.

RESPONSE:

EPE is unaware of any Rate 41 customers who plan to install TES.

- Not Applicable
- Not Applicable
- Not Applicable

Preparer: Walter Guerrero

Title: Supervisor – Commercial Services

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-19:

Please provide working computer file copies of WP A-01 and Exhibit AH-3 that separates the “other” jurisdiction into the New Mexico and FERC jurisdictions.

RESPONSE:

See El Paso Electric Company’s (“EPE”) response to RATE41 1-11.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-20:

Please refer to page 8, line 11, though page 9, line 19, of the direct testimony of EPE witness Adrian Hernandez. Are any solar PPAs or Company-owned solar generation facilities assigned to EPE's FERC generation? Also, explain and support the answer.

RESPONSE:

No, there are no solar purchased power agreements or company-owned solar generation facilities that are directly assigned to the FERC jurisdiction. There are no solar facilities dedicated to serve EPE's FERC customer, so there are none directly assigned to the FERC jurisdiction.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-21:

Please identify all differences in how EPE proposes to allocate production demand- related costs to jurisdictions in this case with how those costs are allocated by the New Mexico and FERC jurisdictions.

RESPONSE:

El Paso Electric Company's ("EPE") proposal in this case is consistent with what EPE proposed and had approved in the New Mexico jurisdiction, Case No. 20-00104-UT. For the FERC wholesale customer, EPE uses a formula rate calculation. See EPE's response to CEP 9-20.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

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RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-22:

Refer to pages 14 and 15 of the direct testimony of EPE witness Manuel Carrasco. Please explain and support the basis for the customer class rate increase cap of 1.5 times average system percent increase and the floor of one-half of the decrease for customer classes that get a rate decrease based on the Company's cost of service study.

RESPONSE:

As explained in the referenced direct testimony pages, because of the effect of the COVID-19 pandemic, El Paso Electric Company ("EPE") is proposing in this case an initial limit or "cap" of the indicated base revenue increase for certain rate classes to a maximum of 1.5 times the non-fuel base revenue increase for all retail rates, or 11.07% (7.38% times 1.5) and a floor (50%) for certain other rate classes that EPE's class cost-of-service study indicated base rate revenue decreases. The determination of the 1.5 times cap or the 50% floor was EPE witness Manuel Carrasco's assessment, based on his professional experience, of what would be a reasonable means of moderating the more significant class increases and tempering rate changes in light of the potential impact of COVID on historical consumption patterns. Furthermore, as explained on page 16 of Mr. Carrasco's direct testimony, due to the resulting revenue allocation at full cost of service, EPE's proposal to cap the upper limit of the base revenue increase and establish a floor to base revenue decreases attends to the generally accepted principle of gradualism that will mitigate potential rate shocks for customers within the residential rate class. Also, by proposing a cap and floor at a reasonable level in this case, EPE is still making some progress to align cost causation with cost recovery by moving rate classes closer towards full cost revenue allocation and rate design.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research



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EL PASO ELECTRIC COMPANY'S RESPONSE TO  
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QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-23:

Refer to pages 6 and 7 of the direct testimony of EPE witness George Novela. For each Solar PPA and EPE-owned solar facility, provide all amounts by FERC account number that were specifically assigned to each jurisdiction. Please provide working electronic files of this information. In addition, provide working electronic file copies of all workpapers and supporting documents used to adjust the jurisdictional energy and demand allocators. Include information that shows the amount of the adjustment for each solar PPA and EPE-owned Solar facility.

RESPONSE:

Please see RATE41 1-23, Attachment 1. Refer to the "Jurisdiction Allocation" tab in the excel working model (EPE Regulatory Case Working Model – As Filed – Dkt 52195) for more details.

Please see El Paso Electric Company's responses to CEP 4-6, Attachment 2, and CEP 4-7, Attachment 1, for all workpapers and supporting documents used to adjust the jurisdictional energy and demand allocators.

Preparer: Juan Cardenas  
Adrian Hernandez

Title: Economist – Staff  
Senior Rate Analyst – Rates

Sponsor: George Novela  
Adrian Hernandez

Title: Director – Economic and Rate Research  
Senior Rate Analyst – Rates

Account	Amount	Allocator	Texas	Other
303000-TCMSOL-MISC INTANG PLT:PLANT	144,152.17	DIRECT_OTHER	-	144,152.17
341000-NMSOL-STRUCT&IMPROVMNT: PLANT	21,376.60	DIRECT_OTHER	-	21,376.60
345000-NMSOL-ACCES ELEC EQUIP: PLANT	25,809.06	DIRECT_OTHER	-	25,809.06
346000-TCMSOL-MISC PWR PLT EQ: PLANT	64,375.59	DIRECT_OTHER	-	64,375.59
341000-TXSOL-STRUCT&IMPROVMNT: PLANT	70,491.34	DIRECT_TX	70,491.34	-
344000-NMSOL-GENERATORS: PLANT	121,696.57	DIRECT_OTHER	-	121,696.57
345000-TXSOL-ACCES ELEC EQUIP: PLANT	141,551.84	DIRECT_TX	141,551.84	-
340000-TXSOL-LAND&LAND RIGHTS:PLANT	284,252.33	DIRECT_TX	284,252.33	-
346000-HAFBSOL-MISC PWR PLT EQP: PLANT	469,265.58	DIRECT_OTHER	-	469,265.58
341000-TCMSOL-STRUCT&IMPROVMNT: PLANT	749,279.37	DIRECT_OTHER	-	749,279.37
345000-TCMSOL-ACCES ELEC EQUIP: PLANT	891,783.96	DIRECT_OTHER	-	891,783.96
344000-TXSOL-GENERATORS: PLANT	1,065,565.82	DIRECT_TX	1,065,565.82	-
341000-HAFBSOL-STRUCT&IMPROVMNT: PLANT	1,219,595.96	DIRECT_OTHER	-	1,219,595.96
345000-HAFBSOL-ACCES ELEC EQUIP: PLANT	3,871,115.15	DIRECT_OTHER	-	3,871,115.15
344000-TCMSOL-GENERATORS: PLANT	5,457,408.10	DIRECT_OTHER	-	5,457,408.10
344000-HAFBSOL-GENERATORS: PLANT	7,039,091.59	DIRECT_OTHER	-	7,039,091.59
344000-TCMSOL-GENERATORS: ACCUM DEPR	(716,065.15)	DIRECT_OTHER	-	(716,065.15)
344000-HAFBSOL-GENERATORS: ACCUM DEPR	(618,276.79)	DIRECT_OTHER	-	(618,276.79)
344000-TXSOL-GENERATORS: ACCUM DEPR	(288,337.45)	DIRECT_TX	(288,337.45)	-
345000-HAFBSOL-ACCES ELEC EQUIP: ACCUM DEPR	(215,871.41)	DIRECT_OTHER	-	(215,871.41)
345000-TCMSOL-ACCES ELEC EQUIP: ACCUM DEPR	(116,299.02)	DIRECT_OTHER	-	(116,299.02)
341000-TCMSOL-STRUCT&IMPROVMNT: ACCUM DEPR	(96,211.56)	DIRECT_OTHER	-	(96,211.56)
344000-NMSOL-GENERATORS: ACCUM DEPR	(65,923.26)	DIRECT_OTHER	-	(65,923.26)
341000-HAFBSOL-STRUCT&IMPROVMNT: ACCUM DEPR	(54,150.08)	DIRECT_OTHER	-	(54,150.08)
345000-NMSOL-ACCES ELEC EQUIP: ACCUM DEPR	(29,921.87)	DIRECT_OTHER	-	(29,921.87)
346000-HAFBSOL-MISC PWR PLT EQP: ACCUM DEPR	(20,835.36)	DIRECT_OTHER	-	(20,835.36)
345000-TXSOL-ACCES ELEC EQUIP: ACCUM DEPR	(19,279.44)	DIRECT_TX	(19,279.44)	-
341000-TXSOL-STRUCT&IMPROVMNT: ACCUM DEPR	(18,357.30)	DIRECT_TX	(18,357.30)	-
346000-TCMSOL-MISC PWR PLT EQP: ACCUM DEPR	(7,635.27)	DIRECT_OTHER	-	(7,635.27)
341000-NMSOL-STRUCT&IMPROVMNT: ACCUM DEPR	(6,921.77)	DIRECT_OTHER	-	(6,921.77)
397000-TXSOL-COMM EQUIP: ACCUM DEPR	(38,434.98)	DIRECT_TX	(38,434.98)	-
397000-TXSOL-COMM EQUIP: DEPR EXP	4,613.76	DIRECT_TX	4,613.76	-
341000-NMSOL-STRUCT&IMPROVMNT: DEPR EXP	989.76	DIRECT_OTHER	-	989.76
346000-TCMSOL-MISC PWR PLT EQP: DEPR EXP	2,143.68	DIRECT_OTHER	-	2,143.68
341000-TXSOL-STRUCT&IMPROVMNT: DEPR EXP	3,426.24	DIRECT_TX	3,426.24	-
344000-NMSOL-GENERATORS: DEPR EXP	5,671.08	DIRECT_OTHER	-	5,671.08
345000-TXSOL-ACCES ELEC EQUIP: DEPR EXP	8,822.00	DIRECT_TX	8,822.00	-
346000-HAFBSOL-MISC PWR PLT EQP: DEPR EXP	15,626.52	DIRECT_OTHER	-	15,626.52
341000-TCMSOL-STRUCT&IMPROVMNT: DEPR EXP	24,951.00	DIRECT_OTHER	-	24,951.00
345000-TCMSOL-ACCES ELEC EQUIP: DEPR EXP	29,696.40	DIRECT_OTHER	-	29,696.40
341000-HAFBSOL-STRUCT&IMPROVMNT: DEPR EXP	40,612.56	DIRECT_OTHER	-	40,612.56
344000-TXSOL-GENERATORS: DEPR EXP	56,239.92	DIRECT_TX	56,239.92	-
345000-HAFBSOL-ACCES ELEC EQUIP: DEPR EXP	128,908.08	DIRECT_OTHER	-	128,908.08
344000-TCMSOL-GENERATORS: DEPR EXP	181,731.72	DIRECT_OTHER	-	181,731.72
344000-HAFBSOL-GENERATORS: DEPR EXP	234,401.76	DIRECT_OTHER	-	234,401.76
549000-NMSOL-MSC OTH PWR GEN	(27,616.00)	DIRECT_OTHER	-	(27,616.00)
549000-TXSOL-MSC OTH PWR GEN-LABOR	1,004.58	DIRECT_TX	1,004.58	-
549000-TXSOL-MSC OTH PWR GEN	4,265.00	DIRECT_TX	4,265.00	-
549000-NMSOL-MSC OTH PWR GEN-LABOR	45,275.54	DIRECT_OTHER	-	45,275.54
553000-TXSOL-MAIN GEN&ELC PLT	144,912.78	DIRECT_TX	144,912.78	-
555000-NEWMX-PURCHASED POWER	15,303,449.00	DIRECT_OTHER	-	15,303,449.00
925000-TXSOL-INJURIES AND DAMAGES	74.98	DIRECT_TX	74.98	-
920000-TXSOL-A&G SALARIES-LABOR	183.69	DIRECT_TX	183.69	-
925000-NMSOL-INJURIES AND DAMAGES	271.23	DIRECT_OTHER	-	271.23
926000-TXSOL-PENSIONS & BEN	2,376.55	DIRECT_TX	2,376.55	-
926000-NMSOL-PENSIONS & BEN	16,096.98	DIRECT_OTHER	-	16,096.98

SOAH DOCKET NO. 473-21-2606  
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-24:

Please provide the latest long-term power cost forecast for the following: (1) total EPE, (2) the EPE Texas jurisdiction, (3) the EPE New Mexico jurisdiction, and (4) the EPE FERC jurisdiction.

RESPONSE:

Please see RATE41 1-24, Attachment 1-Highly Sensitive Protected Materials, for EPE's Fuel and Purchased Power cost budget. EPE does not jurisdictionally allocate its fuel and purchase power forecast. The allocations are performed after the fact based on actual cost and jurisdictional sales.

Preparer: Omar Gallegos

Title: Senior Director – Resource Planning  
Management

Sponsor: David C Hawkins

Title: Vice President – Strategy and  
Sustainability

EL PASO ELECTRIC COMPANY

SOAH Docket No. 473-21-2606

PUC Docket No. 52195

Rate 41 Group's 1st, Q. No. RATE 41 1-24

Attachment 1

Page 1 of 1

PUBLIC

RATE 41 1-24 Attachment 1 is a CONFIDENTIAL or HIGHLY SENSITIVE PROTECTED MATERIALS attachment.

SOAH DOCKET NO. 473-21-2606  
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO  
RATE 41'S FIRST REQUEST FOR INFORMATION  
QUESTION NOS. RATE 41 1-1 THROUGH RATE 41 1-25

RATE41 1-25:

For each renewable energy PPA please provide the following information:

- a. The parties to the agreement,
- b. The type of renewable energy,
- c. The contract term,
- d. The effective date of the agreement,
- e. The jurisdiction that receives the energy,
- f. The annual energy delivered for 2019, 2020, and year-to-date 2021,
- g. The average cost per MWh for 2019, 2020, and year-to-date 2021.

RESPONSE:

Please see RATE41 1-25, Attachment 1.

Preparer: Omar A. Gallegos

Title: Sr Director – Resource Planning &  
Management

Sponsor: David C. Hawkins

Title: Vice President – Strategy & Sustainability

Purchase Power Agreement	Parties to PPA Agreement	Renewable Energy Type	Contract Term	Agreement		Annual Energy Delivered (MWh)			Average Cost per MWh (\$/MWh)		
				Effective Date (In-Service Date)	Jurisdiction Receiving Energy	2019	2020	2021 YTD	2019	2020	2021 YTD
NRG Solar Roadrunner LLC ("NRG")	Global Infrastructure Partners (Clearway Energy) / El Paso Electric ("EPE")	Solar	20 years	August 8, 2011	New Mexico	51,120	49,226	39,759	126.49	125.67	125.14
Hatch Solar Energy Center I, LLC ("Hatch")	Nextera Energy / EPE	Solar	25 years	July 8, 2011	New Mexico	11,902	13,495	9,987	119.00	119.00	119.00
SunE EPE1, LLC ("SunEdison 1")	Silicon Ranch Corporation / EPE	Solar	25 years	June 25, 2012	New Mexico	25,435	25,006	18,196	104.05	104.05	104.05
SunE EPE2, LLC ("SunEdison 2")	Longroad Solar Portfolio Holdings, LLC / EPE	Solar	25 years	May 2, 2012	New Mexico	29,036	31,176	22,834	104.89	104.89	104.89
Macho Springs Solar, LLC ("Macho Springs")	Southern Power Company / EPE	Solar	20 years	May 23, 2014	Texas/New Mexico	137,921	142,089	111,291	57.90	57.90	57.90
Newman Solar LLC ("Newman")	Newman/EPE	Solar	30 years	December 30, 2014	Texas	26,970	28,713	20,845	55.00	55.00	55.00
Southwest Environmental Center ("SWEC")*	SWEC/EPE	Solar	20 years	April 1, 2008	New Mexico	5	-	-	130	-	-

\*SWEC ceased to become operational after 2019 due to their relocation.

**SOAH DOCKET NO. 473-21-2606**  
**DOCKET NO. 52195**

**APPLICATION OF EL PASO  
ELECTRIC COMPANY TO  
CHANGE RATES**

§  
§  
§

**BEFORE THE STATE OFFICE  
OF  
ADMINISTRATIVE HEARINGS**

**CONFIDENTIALITY STATEMENT UNDER  
SECTION 4 OF THE PROTECTIVE ORDER**

The undersigned attorney for El Paso Electric Company submits this statement under the section 4 of the Protective Order entered in this case. Materials provided in the responses to the following questions in Rate 41 Group's first set of discovery are exempt from public disclosure pursuant to sections 552.101 and 552.110 of the Public Information Act and Public Utility Regulatory Act (PURA)<sup>1</sup> § 32.101(c):

<b>QUESTION</b>	<b>CONFIDENTIAL MATERIAL</b>
Rate 41 1-16	1-16, Attachment 1, Highly Sensitive Protected Materials
Rate 41 1-24	1-24, Attachment 1, Highly Sensitive Protected Materials

Information is excepted from disclosure if it is information considered to be confidential by law.<sup>2</sup> PURA § 32.101(c) requires the Commission to consider customer names and addresses, prices, individual customer contracts, and expected load and usage data as highly sensitive trade secrets. That information is not subject to disclosure under Chapter 552, Government Code, as highly sensitive trade secrets not subject to disclosure under Chapter 552, Government Code. The information contained in Rate 41 Group's 1-16, Attachment 1 contains a customer name and is therefore designated as highly sensitive protected materials.

Rate 41 1-24, Attachment 1 is designated as Highly Sensitive Protected Materials because it contains commercial and financial information that is not otherwise readily available to the

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<sup>1</sup> Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-66.016.

<sup>2</sup> Tex. Gov't. Code Ann. § 552.101.

public and if released could cause substantial competitive harm to EPE. Specifically, the document contains EPE's estimated fuel and purchased power cost budget.

The undersigned counsel for EPE has reviewed the information described above sufficiently to state in good faith that the information is exempt from disclosure under the Public Information Act and merits the highly sensitive protected materials designation given to it.



Respectfully submitted,

Bret J. Slocum  
State Bar No. 18508200  
[bslocum@dwmrlaw.com](mailto:bslocum@dwmrlaw.com)

Casey Bell  
State Bar No. 24012271  
[cbell@dwmrlaw.com](mailto:cbell@dwmrlaw.com)

Laura B. Kennedy  
State Bar No. 24041234  
[lkennedy@dwmrlaw.com](mailto:lkennedy@dwmrlaw.com)

Duggins Wren Mann & Romero, LLP  
P.O. Box 1149  
Austin, Texas 78767  
(512) 744-9300  
(512) 744-9399 (fax)

By:   
Laura B. Kennedy

**ATTORNEYS FOR EL PASO ELECTRIC  
COMPANY**

**CERTIFICATE OF SERVICE**

I certify that a true and correct copy of this document was served by email on all parties of record on October 28, 2021.

  
Laura B. Kennedy

The following files are not convertible:

	RATE41 01-02_Attachment 1.xlsx
8.xlsx	RATE41 01-03_Attachment 1 - Table MC-
	RATE41 01-15_Attachment 1.xlsx
	RATE41 01-17_Attachment 1.xlsx
	RATE41 01-23_Attachment 1.xlsx
	RATE41 01-25_Attachment 01.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.