

Filing Receipt

Received - 2021-10-25 12:18:34 PM Control Number - 52195 ItemNumber - 303

ine No.	Rate	Rate Class	Base Rate	Full Cost of	Full Cost %	Capped / Floor	Cap / Floor	Capped / Floored
			Revenue @	Service *	Revenue	Cost of Service	Revenue	Revenue
			Present Rates		Increase		Increase %	Increase \$
1	01	Residential Service	\$273,638,830	\$324,724,406	18.67%	\$315,133,900	15.16%	\$41,495,070
2	02	Small General Service	\$33,319,685	\$29,985,897	-10.01%	\$31,652,791 2	-5.00%	(\$1,666,894
3	07	Outdoor Recreational Lighting	\$462,980	\$613,998	32.62%	\$636,660	37.51%	\$173,680
4	08	Government Street Lighting	\$4,046,620	\$3,063,775	-24.29%	\$3,176,852	-21.49%	(\$869,768
5	09	Traffic Signals	\$95,204	\$98,208	3.16%	\$101,833	6.96%	\$6,629
6	11TOU	Municipal Pumping TOU	\$10,102,350	\$10,158,249	0.55%	\$10,533,166	4.26%	\$430,816
7	15	Electrolytic Refining Service	\$1,830,063	\$2,228,715	21.78%	\$2,310,971	26.28%	\$480,908
8	WH	Water Heating Service	\$474,582	\$804,466	69.51%	\$546,548	15.16%	\$71,966
9	22	Irrigation Service	\$423,413	\$556,623	31.46%	\$577,166	36.31%	\$153,753
10	24	General Service	\$125,005,740	\$113,791,588	-8.97%	\$119,398,664 2	-4.49%	(\$5,607,076
11	25	Large Power Service	\$35,955,664	\$37,134,334	3.28%	\$38,504,877	7.09%	\$2,549,213
12	26	Petroleum Refinery Service	\$10,964,770	\$12,891,636	17.57%	\$13,367,436	21.91%	\$2,402,666
13	28	Area Lighting Service	\$2,932,614	\$2,636,450	-10.10%	\$2,733,755	-6.78%	(\$198,859
14	30	Electric Furnace Rate	\$1,191,760	\$1,500,889	25.94%	\$1,556,283	30.59%	\$364,523
15	31	Military Reservation Service	\$13,009,892	\$14,718,900	13.14%	\$15,262,140	17.31%	\$2,252,248
16	34	Cotton Gin Service	\$132,972	\$177,564	33.53%	\$184,118	38.46%	\$51,146
17	41	City and County Service	\$19,126,500	\$16,924,524	-11.51%	\$16,333,060 ^{1,2}	-14.61%	(\$2,793,440
18	TOTAL		\$532, 7 13,639	\$572,010,221	7.38%	\$572,010,221	7.38%	\$39,296,582
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[•]Full Cost % Revenue Increase (with 20% discount to Rate 41 Cost of Service) = (\$16,924,524 Full Cost of Service *.8)/Base Rate Revenue @ Present Rates \$19,126,500 - 1 = -

[•]Capped Floor Decrease @ Capping Level 1 (50% Floor) = -29.21% * 0.5 = -14.61% for Rate 41.

^{• (}Rev. Req. at Capped Floor Decrease = Base Rate Revenue @ Present Rates \$19,126,500 * (1+-14.61%) = \$16,333,060) + (Allocation of Deficiency \$0) = \$16,333,060 Floor Cost of

²¹ ² Capping Level 1 (50% Floor) = No allocation of deficiency.

Manuel Carrasco's EXHIBIT

P-6 Capping

EL PASO ELECTRIC COMPANY 2021 TEXAS RATE CASE FILING BASE REVENUE INCREASE ALLOCATION BY RATE CLASS

R02-Small Gen R08-Street R09-Traffic R11TOU-Muni R 25-Large R26-Petroleum R28-P Area R30-Elec R34-Cotton RWH-Water R07-Rec Light Line Description Total Texas R01-Residential R15-Elec Ref R22-Irrig Serv R24-Gen Serv R31-Mili Reserv R41-Cty/Cnty Serv Pump Furnace Gin Heating Light Signs Light DEC COMPONENTS \$273.171.156 \$149.477.307 \$13.186.355 \$79.537 \$4.450.493 \$1.460.554 \$18.808.390 \$7.982.150 \$485.241 \$1.033.584 \$9.700.783 \$31,220 \$8,444,199 \$145.566 PRODUCTION \$656.720 \$46,453 \$255.986 \$56.926.616 TRANSMISSION DISTRIBUTION 60,924,311 34,149,096 3,154,658 26,430 974,643 331,648 3,972,448 1,831,312 19,614 233,405 2,182,352 1,783,899 6 470 60 14.624 3.995.87 TOTAL DEMAND 70,283 TOTAL ENERGY 28,959,425 44,796 1,684,631 239,100 TOTAL CUSTOMER TOTAL DEC COMPONENTS COVID 19 RIDER REVENUE¹ 2.196.060 1.341.904 136,838 2.598 15.014 370 34.075 6.908 1.993 377.654 120.017 40.602 6.625 4.313 45.664 616 55,631 5.239 NON-FIRM REVENUE² INCREASE @ SYSTEM AVERAGE 325,136 \$572,010,221 179.56 15,448 \$29,985,897 NET TOTAL DEC COMPONENTS 12 \$474.582 BASE RATE REVENUE AT PRESENT RATES (From P-1.4) \$532.713.639 \$273.638.830 \$33.319.685 \$462.980 \$4.046.620 \$95.204 \$10.102.350 \$1.830.063 \$423,413 \$125,005,740 \$35,955,664 \$10,964,770 \$2.932.614 \$1.191.760 \$13.009.892 \$132.972 \$19.126.500 % NON-FUEL INCREASE AT NET FULL COST 13 7.38% 18.67% -10.01% 32.62% -24.29% 0.55% 21.78% 3.28% 17.57% -10.10% 13.14% 33.53% 69.51% 3.16% 31.46% -8.97% 25.94% -11.51% % NON-FUEL INCREASE AT NET FULL COST -29.21% (20% discount to Rate 41 Cost of Service): CAPPED INCREASE / FLOOR DECREASE 11.07% -5.00% 32.62% -24.29% 3.16% 0.55% 21.78% 31.46% 4.49% 3.28% 17.57% -10.10% 25.94% \$557.607.972 \$ 303.917.022 \$ 31,652,791 \$ 613.998 \$ 3,063,775 \$ 96.208 \$ 10,158,249 \$ 2,228,715 \$ 556.623 \$ 119,398,664 \$ 37,134,334 \$ 12,891,636 \$ 2,638,450 \$ 1,500,889 \$ REV. REQ. AT CAPPED INCREASE / FLOOR DECREASE 14.718.900 \$ 177.564 \$ 16.333.060 \$ 527.095 REV. REQ. DEFICIENCY 14,402,249 REV. REQ. SUBJECT TO DEFICIENCY ALLOCATION ⁴ \$ 390 223 457 \$ 303 917 022 613 998 \$ 3 063 775 \$ 98 208 \$ 10 158 249 \$ 2 228 715 \$ 556 623 \$ 37,134,334 \$ 12,891,636 \$ 2,636,450 \$ 1,500,889 \$ 14,718,900 \$ 177,564 \$ 527.095 ALLOCATION OF DEFICIENCY REV. REQ. WITH DEFICIENCY ALLOCATION % NON-FUEL INCREASE W/ CAP OR FLOOR -5.00% 37.51% 15.16% BASE REVENUE INCREASE \$ 39.296.582 \$ 41.495.070 (1.666.894) \$ 173.680 \$ (869.768) \$ 6.629 \$ 430.816 \$ 480.908 \$ 153.753 \$ (5.607.076) \$ 2.549.213 \$ 2.402.666 \$ (198.859) \$ 364.523 \$ 2.252.248 \$ 51.146 \$ (2.793.440) \$ 71.966 23 1,341,904 45,664 55,631 2,196,060 136,838 2,598 15,014 6,908 1,993 120,017 40,602 6,625 616 5,239 NON-FIRM REVENUE INCREASE 15.448 BASE & NON-FIRM REVENUE INCREASE 27 1 COVID19 EXPENSES TO BE RECOVERED VIA A STANDALONE RIDER TARIFF 2 NON-FIRM BASE REVENUE AT PRESENT RATES \$ 4,174,343 \$ 2,305,388 \$ 198,330 \$ - \$ 542 \$ 66,539 \$ 21,622 \$ 4,047 \$ 882,099 \$ 286,854 \$ 115,622 \$ 28 - \$ - \$ 14.328 \$ 145.960 \$ 48 \$ 131,901 \$ 1,065

3 Capping Level:

0 - No Cap / No Floor 1 - 50% Floor

2 - 15 x System Average

3 - 2.0 x System Average

30 ⁴ Capping Lével 1 (50% Floor) = No allocation of deficiency.

ORIGINAL SOURCE: Manuel Carrasco's Exhibit MC-4, Tab: P-6 Capping