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APPLICATION OF EL PASO ELECTRIC COMPANY TO CHANGE RATES	**§ § §**	**BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS**

EL PASO ELECTRIC COMPANY'S ERRATA NO. 2 TO ITS APPLICATION

El Paso Electric Company (EPE) files this Errata No. 2 to its rate filing application in this proceeding in order to correct certain errors it has discovered during the course of this proceeding.

I. ERRATA NO. 2

1. Manuel Carrasco Direct Testimony and Exhibit MC-8 Excess ADIT Refund by Rate Class

The changes to the Excess Accumulated Deferred Income Tax (EDIT) in the workpaper to Schedule G 7-9(a).03 described below required a change to Mr. Carrasco's Direct Testimony and Exhibit MC-8 Excess ADIT Refund by Rate Class.

2. Daniel S. Dane Direct Testimony, Exhibits, and Workpapers

EPE found errors in the reported results of its lead-lag study. Specifically, the number of days for the payment processing lag is revised from 1.2 days to 0.8 days; the total lag is revised from 45.1 to 44.7; and the revenue lag, inclusive of both retail revenues and wholesale and other revenues is changed from 44.4 to 44.0. Therefore, the testimony and exhibits (DSD-2 through DSD-9) of EPE witness Daniel S. Dane will need to be revised to reflect these changes. The changes to the results of EPE's lead-lag study will also impact EPE's cash working capital requirement. The calculation of the cash working capital requirement will require EPE to update a number of schedules, workpapers, and testimony. Therefore, EPE plans to submit the required revisions to Mr. Dane's testimony when EPE submits its rebuttal testimony.

3. Workpapers for the Direct Testimony of Larry J. Hancock

EPE discovered that the workpapers for the Direct Testimony of Larry J. Hancock were not submitted in the original rate case application filing. The workpapers are included as part of this errata:

- 2019 Study – Unit 1 TX Funding 12-31-19.xls

- 2019 Study – Unit 2 TX Funding 12-31-19.xls
- 2019 Study – Unit 3 TX Funding 12-31-19.xls

4. Schedule G-15

EPE discovered that the "As Adjusted" column did not include any values so the adjusted total did not tie to line 119 "Adj to COS" in Workpaper A-3.

5. Schedule H-12.03a Unit Data

EPE discovered formula errors in some of the cells in Schedule H-12.03a Unit Data. The cells that have been corrected are highlighted in yellow.

6. Schedule P-2 Allocation of Revenue Deductions to Proposed Rate Classes and Schedule P-4 Separation of Expenses

EPE identified an error in Schedules P-2 and P-4. Namely, that the subtotal "Total Power Production Expense" should include Steam Power and Nuclear Power expense. Schedules P-2 and P-4 have been corrected and are included with this errata.

7. Schedule P-7 Allocation Factors

During discovery, an error in Schedule P-7 was identified. The values in the columns for the General Service and Large Power Service classes were switched. A corrected version is included with this errata. The Cost of Service allocations to the General Service and Large Power Service classes were not impacted by the errors in Schedule P-7.

8. Schedule Q-8.8 Schedule No. FTRF Update (Federal Tax Refund Factor Update)

The changes to the EDIT in the workpaper to Schedule G 7-9(a).03 described below required a change to the rates in Schedule Q-8.8 Schedule No. FTRF Update.

9. Schedule G Workpaper 7-9(a).03

EPE identified an error in Schedule G Workpaper 7-9(a).03, specifically in the tab labeled "WP1a Excess TCJA for Rider." During the preparation of this work paper, the amortization of the EDIT on lines 17 and 18 related to the NOL Carryforwards for Federal and New Mexico were not included in the amortization of the protected EDIT. A corrected version of tab "WP1a Excess TCJA for Rider" of WP G-7.9(a).03 is included with this errata and includes the updated annual rider amount of ($73,806) on a Total Company basis. The corrected cells are highlighted in yellow.

10. Summary List of Errata Documents

Attachment Number	Document	
1	Direct Testimony of Manuel Carrasco	Bates – 1674
2	Exhibit MC-8 to the Direct Testimony of Manuel Carrasco	Bates – 1709 - 1711
3	Workpaper to the Direct Testimony of Larry Hancock: 2019 Study – Unit 1 TX Funding 12-31-19.xls	WP/LJH Testimony/1
4	Workpaper to the Direct Testimony of Larry Hancock: 2019 Study – Unit 2 TX Funding 12-31-19.xls	WP/LJH Testimony/2
5	Workpaper to the Direct Testimony of Larry Hancock: 2019 Study – Unit 3 TX Funding 12-31-19.xls	WP/LJH Testimony/3
6	Schedule G-15 – Errata	Bates – 2750 - 2761
7	Schedule-H-12.03a – Errata	Bates – 3170 - 3189
8	Schedule P-2 Allocation of Revenue Deductions to Proposed Rate Classes – Errata	Bates – 4163 - 4167
9	Schedule P-4 Separation of Expenses – Errata	Bates – 4172 - 4182
10	Schedule P-7 Allocation Factors – Errata	Bates – 4195 - 4196
11	Schedule Q-8.8 Schedule No. FTRF Update - Errata	Bates – 4428
12	Schedule G Workpaper 7-9(a).03 – Errata	Bates – 5773

Respectfully Submitted,

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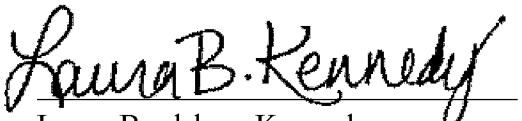

Laura Bradshaw Kennedy

ATTORNEYS FOR EL PASO ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I certify that a true and correct copy of this document was served by electronic mail on October 1, 2021.

Laura Bradshaw Kennedy

Attachment No. 1

under Schedule No. 38 – Notice Interruptible Service. The intent of this schedule is to reduce customer rates to reflect the impact of the federal corporate tax rate reduction established in the Tax Cuts and Jobs Act of 2017 ("TCJA") on EPE's annual revenue requirement. Since its inception, an annual update of Schedule No. FTRF Update has been filed with the PUCT in Docket Nos. 49251[28] (2019), 50575[29] (2020), and 51826[30] (2021). The currently effective schedule provides a tax credit factor of 4.5515% which results in a reduction to the non-fuel base-rate charges on the customers' monthly bills. The applicable non-fuel base rates are those that were approved in EPE's last base rate case, Docket No. 46831. Pursuant to the Final Order in EPE's last base rate case, a reduction to non-fuel base-rate charges is to continue annually until the effective date of rates in EPE's next base rate case.

The rates set in this base rate case are based on income tax expense calculated using the lower federal income tax rate set by the TCJA and, therefore, there is no longer a need for Schedule No. FTRF Update. However, as discussed by EPE witness Prieto, EPE is proposing to return the unamortized accumulated deferred income taxes ("ADIT") relating to the TCJA from calendar years 2018 through 2021 to customers over a four-year period. EPE intends to repurpose Schedule No. FTRF Update as the tariff to accomplish this refund.

As discussed in the Direct Testimony of EPE witness Prieto, the amount of excess ADIT is $295,223 which averages to $73,806 per year. When grossed up for income taxes, revenue related taxes, and uncollectible expenses, the amount to return to customers is calculated to be $100,519, which was then allocated to each rate class. EPE is proposing to refund this amount on a per kWh basis to customers taking service at secondary and primary voltage levels and on a monthly amount basis for customers taking service at transmission voltage. Please see Exhibit MC-8 for the calculations discussed here and the proposed Schedule No. FTRF Update included in the RFP Schedule Q-8.8 for the description of the applicability of the refund. In addition, EPE proposes that this tariff

[28] *Application of El Paso Electric Company to Implement the First Updated Refund Tariff for Federal Income Tax Rate Decrease in Compliance with Docket No. 46831*, Docket No. 49251, Order (Jun. 27, 2019).
[29] *Application of El Paso Electric Company to Implement Second Updated Refund Tariff for Federal Income Tax Rate Decrease in Compliance with Docket No. 46831*, Docket No. 50575, Order (Jul. 7, 2020).
[30] *Application of El Paso Electric Company to Implement the Third Updated Refund Tariff for Federal Income Tax Rate Decrease in Compliance with Docket No. 46831*, Docket No. 51826, Order (Pending).

Attachment No. 2

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
Excess ADIT Refund by Rate Class

Line	Description	Allocator	Total	Rate 01 Residential Service	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Light	Rate 09 Traffic Signs	Rate 11 TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
1	Excess ADIT	NETPLT	($73,806)	($42,387)	($3,693)	($94)	($350)	($10)	($1,290)	($252)	($80)	($4,658)	($15,027)	($1,366)	($313)	($166)	($1,698)	($28)	($2,297)	($97)
2	Revenue Multiplier	1.36	(26,713)	(15,342)	(1,337)	(34)	(127)	(4)	(467)	(91)	(29)	(1,686)	(5,439)	(494)	(113)	(60)	(614)	(10)	(831)	(35)
3			($100,519)	($57,729)	($5,030)	($128)	($477)	($14)	($1,757)	($343)	($108)	($6,344)	($20,466)	($1,860)	($427)	($226)	($2,312)	($38)	($3,129)	($132)
4	Total kWh		5,915,790,075	2,478,851,326	272,309,109	3,676,526	36,054,763	2,655,162	172,350,354	42,604,774	3,840,029	1,450,801,644	611,107,048	314,641,719	26,829,319	21,568,632	278,539,097	1,596,380	193,240,554	5,123,640
5	Secondary/Primary kWh		5,250,736,560	2,478,851,326	272,309,109	3,676,526	36,054,763	2,655,162	172,350,354		3,840,029	1,450,801,644	603,407,755		26,829,319			1,596,380	193,240,554	5,123,640
6	Transmission kWh		665,053,515							42,604,774			7,699,293	314,641,719		21,568,632	278,539,097			
7	Secondary/Primary Surcharge	Total	($95,520)	($57,729)	($5,030)	($128)	($477)	($14)	($1,757)	$0	($108)	($6,344)	($20,208)	$0	($427)	$0	$0	($38)	($3,129)	($132)
8	Transmission Surcharge	Total	($4,999)	$0	$0	$0	$0	$0	$0	($343)	$0	$0	($258)	($1,860)	$0	($226)	($2,312)	$0	$0	$0
9	**Secondary/Primary Surcharge**	**$ per kWh**		**($0.000023)**	**($0.000018)**	**($0.000035)**	**($0.000013)**	**($0.000005)**	**($0.000010)**	**$0.000000**	**($0.000028)**	**($0.000004)**	**($0.000033)**	**$0.000000**	**($0.000016)**	**$0.000000**	**$0.000000**	**($0.000024)**	**($0.000016)**	**($0.000026)**
10	**Transmission Surcharge**	**$ per bill**		**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**$0.00**	**($28.60)**	**$0.00**	**$0.00**	**($21.49)**	**($154.99)**	**$0.00**	**($18.80)**	**($192.69)**	**$0.00**	**$0.00**	**$0.00**
11																				

ERRATA NO. 2
EXHIBIT MC-8
PAGE 1 OF 3

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE A-1: COST OF SERVICE- RETAIL BY ACCOUNT
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE A-1
PAGE 1 OF 1

	(a)	(b)	(c)	(d)	(e)	(f)
			At Existing Rates		At Proposed Rates	
Line No.	Description	Total Per Books	Adjustments	As Adjusted	Adjustments	As Adjusted
	Operating Revenues					
	Sales Revenues					
	Base Rate Revenues					
1	Base	$ 528,887,914	$ 3,825,725	$ 532,713,639	$ 41,817,778	$ 574,531,417
2	Non-firm	3,642,224	532,119	4,174,343	-	4,174,343
3	Total Base Rate Revenues	532,530,138	4,357,844	536,887,982	41,817,778	578,705,760
4	Fuel Revenues from Retail Sales	81,322,716	(1,238,010)	80,084,706	-	80,084,706
5	Other Sales For Resale Fuel Revenues	65,727,609	192,158	65,919,767	-	65,919,767
6	Total Fuel Revenues	147,050,325	(1,045,851)	146,004,473	-	146,004,473
7	Other Sales For Resale Non-Fuel Revenues	-	-	-	-	-
8	Other Sales Margins Retained by EPE	-	-	-	-	-
9	Provision for Rate Refund	-	-	-	-	-
10	Total Sales Revenues	679,580,462	3,311,993	682,892,455	41,817,778	724,710,233
11	Other Operating Revenues	26,798,328	844,298	27,642,626	(720,634)	26,921,992
12	Total Operating Revenues	706,378,791	4,156,291	710,535,081	41,097,144	751,632,226
	Operating Expenses					
	Operation & Maintenance Expenses					
	Fuel and Purchased Power					
13	Reconcilable	147,472,535	(1,468,061)	146,004,473	-	146,004,473
14	Non-Reconcilable	1,426,324	5,125	1,431,449	-	1,431,449
15	Total Fuel and Purchased Power	148,898,858	(1,462,936)	147,435,922	-	147,435,922
16	Other Operation & Maintenance	250,738,400	(7,713,873)	243,024,527	149,680	243,174,207
17	Total Operation & Maintenance Expenses	399,637,258	(9,176,809)	390,460,449	149,680	390,610,129
18	Regulatory Debits and Credits	790,344	2,196,060	2,986,404		2,986,404
19	Depreciation & Amortization Expense	82,207,721	16,881,199	99,088,920	-	99,088,920
20	Decommissioning and Accretion Expense	7,963,676	(7,851,695)	111,981	-	111,981
21	Taxes Other Than Income Taxes	66,168,599	13,745	66,182,344	2,329,211	68,511,555
22	Current Income Taxes					
23	Federal	10,004,848	1,769,551	11,774,399	7,594,051	19,368,450
24	State	1,525,596	159,318	1,684,915	848,650	2,533,565
25	Total Current Income Taxes	11,530,444	1,928,870	13,459,314	8,442,701	21,902,015
26	Deferred Income Taxes					
27	Federal	9,462,051	(3,740,326)	5,721,725	-	5,721,725
28	State	613,658	381,355	995,013	-	995,013
29	Other					
30	Total Deferred Income Taxes	10,075,709	(3,358,971)	6,716,738	-	6,716,738
31	Amortization of Investment Tax Credits	(1,309,809)	(196,161)	(1,505,971)	-	(1,505,971)
32	Total Operating Expenses	$ 577,063,941	$ 436,238	$ 577,500,180	$ 10,921,592	$ 588,421,772
33	Operating Income (Return)	$ 129,314,849	$ 3,720,053	$ 133,034,902	$ 30,175,552	$ 163,210,454
34	Total Cost of Service	$ 706,378,791	4,156,291	$ 710,535,081	$ 41,097,144	$ 751,632,226
35	Rate Base (Schedule B-1.1)	$ 2,039,760,521	$ 3,610,428	$ 2,043,370,948	$ 530,728	$ 2,043,901,676
36	Rate of Return on Rate Base	6.340%		6.511%		7.985%
37	Revenue Deficiency @ Proposed ROR on Rate Base	$ 45,253,435		$ 41,097,144		$ 0

REVENUE MULTIPLIER
1.36

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
Excess ADIT Refund by Rate Class

Description	Allocator	Total	Rate 01 Residential Service	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Light	Rate 09 Traffic Signs	Rate 11 TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
Total Net Plant in Service	NETPLT	1.000000	0.574309	0.050041	0.001274	0.004744	0.000142	0.017476	0.003415	0.001077	0.063115	0.203602	0.018503	0.004246	0.002244	0.023003	0.000373	0.031124	0.001312

ERRATA NO. 2
EXHIBIT MC-8
PAGE 3 OF 3

Attachment No. 3

Assumptions:

Cost Study:	Dec 2019 TLG Study
Escalation Rate:	3.0900%
Breakeven Annual Earnings Rate:	**4.251682%**
Quarterly Earnings Rate:	1.0629%
Contingency:	Unadjusted

Costs per Study

UNIT 1 AND 1/3 COMMON THRU 2057

	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	TOTAL	
Total	-	363	619	619	3,501	5,550	75,649	145,701	145,624	138,665	99,366	99,903	73,438	13,788	13,767	27,971	27,358	24,591	33,954	930,427	968,249
																				15.80%	
																				147,007	

COMMON FACILITIES

	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	TOTAL
Total Common & ISFSI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EPE %	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%
EPE Portion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-

EPE's Unit 2 Portion: $ 147,007

Assumptions:

Cost Study:	Dec 2019 TLG Study
Escalation Rate:	3.0900%
Annual Earnings Rate:	4.2517%
Quarterly Earnings Rate:	1.0629%

	Year 1 2040	Year 3 2041	Year 2 2042	Year 1 2043	Year 0 2044	Year 1 2045	Year 2 2046	Year 3 2047	Year 4 2048	Year 5 2049	Year 6 2050	Year 7 2051	Year 8 2052	Year 9 2053	Year 10 2054	Year 11 2055	Year 12 2056	Year 13 2057	TOTAL
Cost in '19 $'s:	363,000	619,000	619,000	3,501,000	5,550,000	75,649,000	145,701,000	145,624,000	138,665,000	99,366,000	99,903,000	73,438,000	13,788,000	13,767,000	27,971,000	27,358,000	24,591,000	33,954,000	$ 930,427,000
EPE Share	57,354	97,802	97,802	553,158	876,900	11,952,542	23,020,758	23,008,592	21,909,070	15,699,828	15,784,674	11,603,204	2,178,504	2,175,186	4,419,418	4,322,564	3,885,378	5,364,732	147,007,466
EPE Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EPE Total	57,354	97,802	97,802	553,158	876,900	11,952,542	23,020,758	23,008,592	21,909,070	15,699,828	15,784,674	11,603,204	2,178,504	2,175,186	4,419,418	4,322,564	3,885,378	5,364,732	147,007,466
2020	59,126	100,824	100,824	570,251	903,996	12,321,876	23,732,099	23,719,557	22,586,060	16,184,953	16,272,420	11,961,743	2,245,820	2,242,399	4,555,978	4,456,131	4,005,436	5,530,502	151,549,997
2021	60,953	103,940	103,940	587,871	931,930	12,702,622	24,465,421	24,452,492	23,283,970	16,685,068	16,775,238	12,331,361	2,315,216	2,311,689	4,696,758	4,593,826	4,129,204	5,701,395	156,232,892
2022	62,837	107,151	107,151	606,037	960,726	13,095,133	25,221,403	25,208,074	24,003,444	17,200,636	17,293,593	12,712,400	2,386,756	2,383,121	4,841,888	4,735,775	4,256,797	5,877,568	161,060,488
2023	64,778	110,462	110,462	624,763	990,413	13,499,772	26,000,744	25,987,003	24,745,151	17,732,136	17,827,965	13,105,213	2,460,507	2,456,759	4,991,502	4,882,110	4,388,332	6,059,185	166,037,257
2024	66,780	113,876	113,876	644,068	1,021,017	13,916,915	26,804,167	26,790,002	25,509,776	18,280,059	18,378,849	13,510,164	2,536,536	2,532,673	5,145,739	5,032,968	4,523,931	6,246,413	171,167,808
2025	68,844	117,394	117,394	663,970	1,052,566	14,346,948	27,632,416	27,617,813	26,298,028	18,844,913	18,946,756	13,927,628	2,614,915	2,610,932	5,304,743	5,188,486	4,663,720	6,439,428	176,456,894
2026	70,971	121,022	121,022	684,487	1,085,090	14,790,268	28,486,258	28,471,203	27,110,637	19,427,221	19,532,210	14,357,992	2,695,716	2,691,610	5,468,659	5,348,810	4,807,829	6,638,406	181,909,412
2027	73,164	124,761	124,761	705,637	1,118,620	15,247,288	29,366,483	29,350,963	27,948,356	20,027,522	20,135,756	14,801,654	2,779,014	2,774,781	5,637,641	5,514,089	4,956,391	6,843,533	187,530,412
2028	75,425	128,616	128,616	727,441	1,153,185	15,718,429	30,273,907	30,257,908	28,811,960	20,646,372	20,757,951	15,259,025	2,864,885	2,860,522	5,811,844	5,684,474	5,109,544	7,054,998	193,325,102
2029	77,755	132,591	132,591	749,919	1,188,818	16,204,128	31,209,371	31,192,877	29,702,249	21,284,345	21,399,371	15,730,529	2,953,410	2,948,912	5,991,430	5,860,124	5,267,429	7,272,997	199,298,848
2030	80,158	136,688	136,688	773,092	1,225,553	16,704,836	32,173,741	32,156,737	30,620,049	21,942,031	22,060,612	16,216,602	3,044,670	3,040,033	6,176,565	6,041,202	5,430,192	7,497,733	205,457,182
2031	82,635	140,911	140,911	796,980	1,263,422	17,221,015	33,167,909	33,150,381	31,566,208	22,620,040	22,742,285	16,717,695	3,138,751	3,133,970	6,367,421	6,227,875	5,597,985	7,729,413	211,805,809
2032	85,188	145,266	145,266	821,607	1,302,462	17,753,145	34,192,798	34,174,727	32,541,604	23,318,999	23,445,021	17,234,272	3,235,738	3,230,810	6,564,174	6,420,317	5,770,963	7,968,252	218,350,609
2033	87,820	149,754	149,754	846,995	1,342,708	18,301,717	35,249,355	35,230,726	33,547,140	24,039,556	24,169,472	17,766,811	3,335,723	3,330,642	6,767,007	6,618,704	5,949,286	8,214,471	225,097,642
2034	90,534	154,382	154,382	873,167	1,384,198	18,867,240	36,338,560	36,319,356	34,583,746	24,782,379	24,916,309	18,315,805	3,438,796	3,433,559	6,976,108	6,823,222	6,133,119	8,468,298	232,053,160
2035	93,332	159,152	159,152	900,148	1,426,970	19,450,238	37,461,422	37,441,624	35,652,384	25,548,154	25,686,223	18,881,764	3,545,055	3,539,656	7,191,669	7,034,060	6,322,632	8,729,968	239,223,602
2036	96,215	164,070	164,070	927,962	1,471,063	20,051,250	38,618,979	38,598,570	36,754,043	26,337,592	26,479,927	19,465,210	3,654,597	3,649,031	7,413,892	7,251,412	6,518,001	8,999,724	246,615,611
2037	99,189	169,140	169,140	956,636	1,516,519	20,670,834	39,812,306	39,791,266	37,889,743	27,151,424	27,298,157	20,066,685	3,767,524	3,761,786	7,642,981	7,475,481	6,719,408	9,277,816	254,236,034
2038	102,253	174,366	174,366	986,196	1,563,379	21,309,562	41,042,506	41,020,816	39,060,536	27,990,403	28,141,670	20,686,746	3,883,941	3,878,025	7,879,149	7,706,473	6,927,037	9,564,500	262,091,927
2039	105,413	179,754	179,754	1,016,670	1,611,688	21,968,028	42,310,720	42,288,359	40,267,506	28,855,306	29,011,248	21,325,966	4,003,955	3,997,856	8,122,615	7,944,603	7,141,083	9,860,043	270,190,568
2040	**108,670**	185,308	185,308	1,048,085	1,661,489	22,646,840	43,618,121	43,595,070	41,511,772	29,746,935	29,907,695	21,984,939	4,127,677	4,121,390	8,373,604	8,190,092	7,361,742	10,164,719	278,539,456
2041		**191,034**	191,034	1,080,471	1,712,829	23,346,627	44,965,921	44,942,157	42,794,486	30,666,115	30,831,843	22,664,273	4,255,222	4,248,741	8,632,348	8,443,166	7,589,220	10,478,808	287,034,297
2042			**196,937**	1,113,857	1,765,755	24,068,038	46,355,368	46,330,870	44,116,836	31,613,698	31,784,547	23,364,599	4,386,708	4,380,027	8,899,088	8,704,059	7,823,727	10,802,604	295,706,720
2043				**1,148,276**	1,820,317	24,811,740	47,787,749	47,762,494	45,480,046	32,590,562	32,766,690	24,086,566	4,522,258	4,515,370	9,174,070	8,973,015	8,065,480	11,136,404	304,641,035
2044					**1,876,565**	25,578,423	49,264,390	49,238,355	46,885,379	33,597,610	33,779,180	24,830,840	4,661,996	4,654,895	9,457,548	9,250,281	8,314,704	11,480,519	312,870,685
2045						**26,368,797**	50,786,660	50,759,820	48,334,137	34,635,776	34,822,957	25,598,113	4,806,051	4,798,731	9,749,787	9,536,115	8,571,628	11,835,267	320,603,839
2046							**52,355,967**	52,328,298	49,827,662	35,706,022	35,898,986	26,389,095	4,954,558	4,947,012	10,051,055	9,830,781	8,836,491	12,200,977	303,326,905
2047								**53,945,243**	51,367,337	36,809,338	37,008,265	27,204,518	5,107,654	5,099,875	10,361,633	10,134,552	9,109,539	12,577,987	258,725,940
2048									**52,954,588**	37,946,746	38,151,820	28,045,138	5,265,481	5,257,461	10,681,807	10,447,709	9,391,023	12,966,647	211,108,420
2049										**39,119,301**	39,330,712	28,911,732	5,428,184	5,419,916	11,011,875	10,770,544	9,681,206	13,367,316	163,040,786
2050											**40,546,031**	29,805,105	5,595,915	5,587,392	11,352,142	11,103,353	9,980,355	13,780,366	127,750,659
2051												**30,726,083**	5,768,829	5,760,042	11,702,923	11,446,447	10,288,748	14,206,180	89,899,251
2052													**5,947,085**	5,938,028	12,064,543	11,800,142	10,606,671	14,645,150	61,001,620
2053														**6,121,513**	12,437,338	12,164,767	10,934,417	15,097,686	56,755,719
2054															**12,821,651**	12,540,658	11,272,290	15,564,204	52,198,804
2055																**12,928,164**	11,620,604	16,045,138	40,593,906
2056																	**11,979,681**	16,540,933	28,520,614
2057																		**17,052,048**	17,052,048
Total	$ 366,387,633																		$ 7,319,061,957

# of PERIODS	YEAR	QTR.	EPE SHARE OF THE ESCALATED COST	PV OF ESCALATED COSTS
(23)	2040	1st		
(22)		2nd		
(21)		3rd		
(20)		4th	108,670	134,260
(19)	2041	1st		
(18)		2nd		
(17)		3rd		
(16)		4th	191,034	226,246
(15)	2042	1st		
(14)		2nd		
(13)		3rd		
(12)		4th	196,937	223,579
(11)	2043	1st		
(10)		2nd		
(9)		3rd		
(8)		4th	1,148,276	1,249,628
(7)	2044	1st		
(6)		2nd		
(5)		3rd		
(4)		4th	1,876,565	1,957,631
(3)	2045	1st		
(2)		2nd		
(1)		3rd		
0		4th	26,368,797	26,368,797
1	2046	1st		
2		2nd		
3		3rd		
4		4th	52,355,967	50,187,876
5	2047	1st		
6		2nd		
7		3rd		
8		4th	53,945,243	49,569,941
9	2048	1st		
10		2nd		
11		3rd		
12		4th	52,954,588	46,644,609
13	2049	1st		
14		2nd		
15		3rd		
16		4th	39,119,301	33,030,989
17	2050	1st		
18		2nd		
19		3rd		
20		4th	40,546,031	32,817,951
21	2051	1st		
22		2nd		
23		3rd		
24		4th	30,726,083	23,839,818
25	2052	1st		
26		2nd		
27		3rd		
28		4th	5,947,085	4,423,159
29	2053	1st		
30		2nd		
31		3rd		
32		4th	6,121,513	4,364,352
33	2054	1st		
34		2nd		
35		3rd		
36		4th	12,821,651	8,762,693
37	2055	1st		
38		2nd		
39		3rd		
40		4th	12,928,164	8,469,604
41	2056	1st		
42		2nd		
43		3rd		
44		4th	11,979,681	7,523,226
45	2057	1st		
46		2nd		
47		3rd		
48		4th	17,052,048	10,265,214
			366,387,633	310,059,571

Present Value of Escalated Costs		310,059,571	(Per Escalation Calculation)
Balance at 12/31/20	**107,711,167**		Represents TX Jurisdictional portion "grossed-up" to Total Co. level.
Assumed Annual Earning Rate:	4.251682%		Per DDM tab
Assumed Quarterly Earning Rate:	1.06292%		(Annual / 4)
Last year of funding period	2046		Represents the year following the last quarter of funding
First year of funding period	2021		Represents the beginning of the "new" funding period being calculated
Number of years remaining	25		
Translation to quarters	4		
Number of qtrs remaining	100		[(2046 - 2020) x 4]
FV of Amount Funded		310,059,583	(Balance at 12/31/19 earning assumed rate, compounded quarterly)
Required To Fund		(12)	
Required Quarterly Deposit Amount		0	
Required Annual Deposit Amount		$ -	
Sum of total cash contributions:		$ -	

(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f) = (d) - (e)	(g)	(h)=(d)/(g)
Year	Annual Contribution	Annual Interest Earned	Year End Balance Before Pay Outs	Cost To Be Paid Out	Year End Balance After Pay Outs	Escalated Cost	Actual Percent Funded
12/31/20					**107,711,167**	151,549,997	0.00%
2021	0	4,653,070	112,364,238		112,364,238	156,232,892	71.92%
2022	0	4,854,081	117,218,318		117,218,318	161,060,488	72.78%
2023	0	5,063,775	122,282,093		122,282,093	166,037,257	73.65%
2024	0	5,282,527	127,564,620		127,564,620	171,167,808	74.53%
2025	0	5,510,730	133,075,350		133,075,350	176,456,894	75.42%
2026	0	5,748,791	138,824,141		138,824,141	181,909,412	76.31%
2027	0	5,997,136	144,821,277		144,821,277	187,530,412	77.23%
2028	0	6,256,209	151,077,486		151,077,486	193,325,102	78.15%
2029	0	6,526,474	157,603,960		157,603,960	199,298,848	79.08%
2030	0	6,808,415	164,412,375		164,412,375	205,457,182	80.02%
2031	0	7,102,535	171,514,910		171,514,910	211,805,809	80.98%
2032	0	7,409,361	178,924,271		178,924,271	218,350,609	81.94%
2033	0	7,729,442	186,653,713		186,653,713	225,097,642	82.92%
2034	0	8,063,350	194,717,063		194,717,063	232,053,160	83.91%
2035	0	8,411,683	203,128,746		203,128,746	239,223,602	84.91%
2036	0	8,775,064	211,903,810		211,903,810	246,615,611	85.92%
2037	0	9,154,142	221,057,952		221,057,952	254,236,034	86.95%
2038	0	9,549,597	230,607,549		230,607,549	262,091,927	87.99%
2039	0	9,962,135	240,569,683		240,569,683	270,190,568	89.04%
2040	0	10,392,494	250,962,177	(108,670)	250,853,507	278,539,456	90.10%
2041	0	10,836,750	261,690,257	(191,034)	261,499,223	287,034,297	91.17%
2042	0	11,296,640	272,795,863	(196,937)	272,598,925	295,706,720	92.25%
2043	0	11,776,142	284,375,067	(1,148,276)	283,226,791	304,641,035	93.35%
2044	0	12,235,260	295,462,052	(1,876,565)	293,585,487	312,870,685	94.44%
2045	0	12,682,751	306,268,238	(26,368,797)	279,899,441	320,603,839	95.53%
2046		12,091,520	291,990,962	(52,355,967)	239,634,994	303,326,905	96.26%
2047		10,352,116	249,987,110	(53,945,243)	196,041,867	258,725,940	96.62%
2048		8,468,914	204,510,781	(52,954,588)	151,556,193	211,108,420	96.87%
2049		6,547,154	158,103,348	(39,119,301)	118,984,047	163,040,786	96.97%
2050		5,140,053	124,124,100	(40,546,031)	83,578,070	127,750,659	97.16%
2051		3,610,532	87,188,602	(30,726,083)	56,462,519	89,899,251	96.98%
2052		2,439,154	58,901,672	(5,947,085)	52,954,587	61,001,620	96.56%
2053		2,287,613	55,242,200	(6,121,513)	49,120,687	56,755,719	97.33%
2054		2,121,990	51,242,677	(12,821,651)	38,421,026	52,198,804	98.17%
2055		1,659,770	40,080,795	(12,928,164)	27,152,631	40,593,906	98.74%
2056		1,172,981	28,325,612	(11,979,681)	16,345,931	28,520,614	99.32%
2057		706,136	17,052,067	(17,052,048)	20	17,052,048	100.00%
	$ -	$ 258,676,485		$ (366,387,633)			

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
2020	4th				107,711,167		107,711,167
2021	1st	1,144,884		0	108,856,052		108,856,052
	2nd	1,157,053		0	110,013,105		110,013,105
	3rd	1,169,352		0	111,182,457		111,182,457
	4th	1,181,781	4,653,070	0	112,364,238		112,364,238
2022	1st	1,194,343		0	113,558,580		113,558,580
	2nd	1,207,037		0	114,765,618		114,765,618
	3rd	1,219,867		0	115,985,485		115,985,485
	4th	1,232,833	4,854,081	0	117,218,318		117,218,318
2023	1st	1,245,938		0	118,464,256		118,464,256
	2nd	1,259,181		0	119,723,437		119,723,437
	3rd	1,272,565		0	120,996,002		120,996,002
	4th	1,286,091	5,063,775	0	122,282,093		122,282,093
2024	1st	1,299,761		0	123,581,855		123,581,855
	2nd	1,313,577		0	124,895,431		124,895,431
	3rd	1,327,539		0	126,222,971		126,222,971
	4th	1,341,650	5,282,527	0	127,564,620		127,564,620
2025	1st	1,355,911		0	128,920,531		128,920,531
	2nd	1,370,323		0	130,290,854		130,290,854
	3rd	1,384,888		0	131,675,742		131,675,742
	4th	1,399,608	5,510,730	0	133,075,350		133,075,350
2026	1st	1,414,485		0	134,489,836		134,489,836
	2nd	1,429,520		0	135,919,356		135,919,356
	3rd	1,444,715		0	137,364,070		137,364,070
	4th	1,460,071	5,748,791	0	138,824,141		138,824,141
2027	1st	1,475,590		0	140,299,731		140,299,731
	2nd	1,491,275		0	141,791,006		141,791,006
	3rd	1,507,126		0	143,298,132		143,298,132
	4th	1,523,145	5,997,136	0	144,821,277		144,821,277
2028	1st	1,539,335		0	146,360,612		146,360,612
	2nd	1,555,697		0	147,916,309		147,916,309
	3rd	1,572,233		0	149,488,542		149,488,542
	4th	1,588,944	6,256,209	0	151,077,486		151,077,486
2029	1st	1,605,834		0	152,683,320		152,683,320
	2nd	1,622,902		0	154,306,222		154,306,222
	3rd	1,640,152		0	155,946,374		155,946,374
	4th	1,657,586	6,526,474	0	157,603,960		157,603,960
2030	1st	1,675,205		0	159,279,165		159,279,165
	2nd	1,693,011		0	160,972,176		160,972,176
	3rd	1,711,006		0	162,683,182		162,683,182
	4th	1,729,193	6,808,415	0	164,412,375		164,412,375
2031	1st	1,747,573		0	166,159,948		166,159,948
	2nd	1,766,148		0	167,926,096		167,926,096
	3rd	1,784,921		0	169,711,017		169,711,017
	4th	1,803,893	7,102,535	0	171,514,910		171,514,910
2032	1st	1,823,067		0	173,337,977		173,337,977
	2nd	1,842,445		0	175,180,422		175,180,422
	3rd	1,862,029		0	177,042,451		177,042,451
	4th	1,881,821	7,409,361	0	178,924,271		178,924,271
2033	1st	1,901,823		0	180,826,094		180,826,094
	2nd	1,922,038		0	182,748,132		182,748,132
	3rd	1,942,467		0	184,690,599		184,690,599
	4th	1,963,114	7,729,442	0	186,653,713		186,653,713
2034	1st	1,983,981		0	188,637,694		188,637,694
	2nd	2,005,069		0	190,642,763		190,642,763

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
	3rd	2,026,381		0	192,669,144		192,669,144
	4th	2,047,920	8,063,350	0	194,717,063		194,717,063
2035	1st	2,069,688		0	196,786,751		196,786,751
	2nd	2,091,687		0	198,878,438		198,878,438
	3rd	2,113,920		0	200,992,357		200,992,357
	4th	2,136,389	8,411,683	0	203,128,746		203,128,746
2036	1st	2,159,097		0	205,287,844		205,287,844
	2nd	2,182,047		0	207,469,890		207,469,890
	3rd	2,205,240		0	209,675,130		209,675,130
	4th	2,228,680	8,775,064	0	211,903,810		211,903,810
2037	1st	2,252,369		0	214,156,179		214,156,179
	2nd	2,276,310		0	216,432,489		216,432,489
	3rd	2,300,505		0	218,732,994		218,732,994
	4th	2,324,958	9,154,142	0	221,057,952		221,057,952
2038	1st	2,349,670		0	223,407,622		223,407,622
	2nd	2,374,645		0	225,782,268		225,782,268
	3rd	2,399,886		0	228,182,154		228,182,154
	4th	2,425,395	9,549,597	0	230,607,549		230,607,549
2039	1st	2,451,175		0	233,058,724		233,058,724
	2nd	2,477,229		0	235,535,953		235,535,953
	3rd	2,503,560		0	238,039,513		238,039,513
	4th	2,530,171	9,962,135	0	240,569,683		240,569,683
2040	1st	2,557,064		0	243,126,748		243,126,748
	2nd	2,584,244		0	245,710,992		245,710,992
	3rd	2,611,713		0	248,322,704		248,322,704
	4th	2,639,473	10,392,494	0	250,962,177	(108,670)	250,853,507
2041	1st	2,666,373		0	253,519,880		253,519,880
	2nd	2,694,715		0	256,214,595		256,214,595
	3rd	2,723,357		0	258,937,952		258,937,952
	4th	2,752,305	10,836,750	0	261,690,257	(191,034)	261,499,223
2042	1st	2,779,529		0	264,278,751		264,278,751
	2nd	2,809,073		0	267,087,825		267,087,825
	3rd	2,838,931		0	269,926,756		269,926,756
	4th	2,869,107	11,296,640	0	272,795,863	(196,937)	272,598,925
2043	1st	2,897,510		0	275,496,435		275,496,435
	2nd	2,928,308		0	278,424,743		278,424,743
	3rd	2,959,434		0	281,384,177		281,384,177
	4th	2,990,890	11,776,142	0	284,375,067	(1,148,276)	283,226,791
2044	1st	3,010,476		0	286,237,267		286,237,267
	2nd	3,042,475		0	289,279,742		289,279,742
	3rd	3,074,814		0	292,354,555		292,354,555
	4th	3,107,496	12,235,260	0	295,462,052	(1,876,565)	293,585,487
2045	1st	3,120,580		0	296,706,067		296,706,067
	2nd	3,153,750		0	299,859,817		299,859,817
	3rd	3,187,271		0	303,047,088		303,047,088
	4th	3,221,150	12,682,751	0	306,268,238	(26,368,797)	279,899,441
2046	1st	2,975,109			282,874,550		282,874,550
	2nd	3,006,732			285,881,282		285,881,282
	3rd	3,038,691			288,919,972		288,919,972
	4th	3,070,990	12,091,520		291,990,962	(52,355,967)	239,634,994
2047	1st	2,547,129			242,182,124		242,182,124
	2nd	2,574,203			244,756,327		244,756,327
	3rd	2,601,565			247,357,893		247,357,893
	4th	2,629,218	10,352,116		249,987,110	(53,945,243)	196,041,867
2048	1st	2,083,769			198,125,637		198,125,637

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
	2nd	2,105,918			200,231,555		200,231,555
	3rd	2,128,302			202,359,857		202,359,857
	4th	2,150,924	8,468,914		204,510,781	(52,954,588)	151,556,193
2049	1st	1,610,922			153,167,115		153,167,115
	2nd	1,628,045			154,795,160		154,795,160
	3rd	1,645,349			156,440,509		156,440,509
	4th	1,662,838	6,547,154		158,103,348	(39,119,301)	118,984,047
2050	1st	1,264,706			120,248,753		120,248,753
	2nd	1,278,149			121,526,901		121,526,901
	3rd	1,291,734			122,818,636		122,818,636
	4th	1,305,464	5,140,053		124,124,100	(40,546,031)	83,578,070
2051	1st	888,368			84,466,438		84,466,438
	2nd	897,811			85,364,249		85,364,249
	3rd	907,354			86,271,603		86,271,603
	4th	916,999	3,610,532		87,188,602	(30,726,083)	56,462,519
2052	1st	600,152			57,062,671		57,062,671
	2nd	606,531			57,669,201		57,669,201
	3rd	612,978			58,282,179		58,282,179
	4th	619,493	2,439,154		58,901,672	(5,947,085)	52,954,587
2053	1st	562,865			53,517,452		53,517,452
	2nd	568,848			54,086,300		54,086,300
	3rd	574,894			54,661,195		54,661,195
	4th	581,005	2,287,613		55,242,200	(6,121,513)	49,120,687
2054	1st	522,114			49,642,801		49,642,801
	2nd	527,664			50,170,464		50,170,464
	3rd	533,272			50,703,737		50,703,737
	4th	538,940	2,121,990		51,242,677	(12,821,651)	38,421,026
2055	1st	408,385			38,829,411		38,829,411
	2nd	412,726			39,242,136		39,242,136
	3rd	417,113			39,659,249		39,659,249
	4th	421,546	1,659,770		40,080,795	(12,928,164)	27,152,631
2056	1st	288,611			27,441,242		27,441,242
	2nd	291,679			27,732,921		27,732,921
	3rd	294,779			28,027,699		28,027,699
	4th	297,912	1,172,981		28,325,612	(11,979,681)	16,345,931
2057	1st	173,744			16,519,675		16,519,675
	2nd	175,591			16,695,266		16,695,266
	3rd	177,457			16,872,724		16,872,724
	4th	179,344	706,136		17,052,067	(17,052,048)	20
			$ 258,676,485	$ -		$ (366,387,633)	
						0	

Year of Expenditure	Unit 1	Unit 2	Unit 3	WRF, Steam Generators & Storage Facility	ISFSI	Total
2040	363	0	0	0	0	363
2041	619	0	0	0	0	619
2042	619	0	0	0	0	619
2043	3,501	0	0	0	0	3,501
2044	5,550	0	0	0	0	5,550
2045	67,666	0	0	23,950	0	91,616
2046	135,581	92,816	0	30,361	0	258,758
2047	134,118	149,463	13,538	33,229	1,288	331,636
2048	132,135	148,479	141,652	15,080	4,510	441,856
2049	93,266	106,620	147,176	15,080	3,221	365,363
2050	93,266	85,292	143,930	15,080	4,832	342,400
2051	67,338	85,292	101,605	15,080	3,221	272,536
2052	7,688	55,886	101,884	15,080	3,221	183,759
2053	7,667	7,789	98,573	15,080	3,221	132,330
2054	22,163	22,071	53,657	15,170	2,255	115,316
2055	24,800	24,680	44,048	5,418	2,255	101,201
2056	23,839	23,735	44,395	0	2,255	94,224
2057	716	713	1,334	0	2,255	5,018
2057	32,486	32,486	32,486	0	0	97,458
	853,381	835,322	924,278	198,608	32,534	2,844,123
	930,428	912,369	1,001,325		231,142	Common
					77,047	1/3 Common
						2,957,588

EPE Portion (Base Year $)	Common	1/3 of Common
57	0	0
98	0	0
98	0	0
553	0	0
877	0	0
14,475	23,950	7,983
40,884	30,361	10,120
52,195	34,517	11,506
69,101	19,590	6,530
57,218	18,301	6,100
53,336	19,912	6,637
42,552	18,301	6,100
28,525	18,301	6,100
20,399	18,301	6,100
17,864	17,425	5,808
15,633	7,673	2,558
14,531	2,255	752
437	2,255	752
15,398		
444,231	231,142	77,046

Year of Expenditure	Unit 1	Unit 2	Unit 3
2040	363	0	0
2041	619	0	0
2042	619	0	0
2043	3,501	0	0
2044	5,550	0	0
2045	75,649	7,983	7,983
2046	145,701	102,936	10,120
2047	145,624	160,969	25,044
2048	138,665	155,009	148,182
2049	99,366	112,720	153,276
2050	99,903	91,929	150,567
2051	73,438	91,392	107,705
2052	13,788	61,986	107,984
2053	13,767	13,889	104,673
2054	27,971	27,879	59,465
2055	27,358	27,238	46,606
2056	24,591	24,487	45,147
2057	1,468	1,465	2,086
2057	32,486	32,486	32,486
	930,427	912,368	1,001,324

2,844,119	
113,465	Spent Fuel Costs (ISFSI)
2,957,584	

Work Order	Amount	
GD7000150001 - GEN-DECOMM-MARKET VALUE ADJUSTMNT	$ 106,623,169	$ 106,089,910
GD7000151188 - DECOMM-UNIT 1-SFAS 115-NON-QUAL	-	
GD7000151189 - GEN-DECOMM-SFAS 115 LOSS-U1 QUALIFD	(178,337)	
GD7000152188 - DECOMM-UNIT 2-SFAS 115-NON-QUAL	-	
GD7000152289 - GEN-DECOMM-SFAS 115 LOSS-U2 QUALIFD	(220,950)	
GD7000153188 - DECOMM-UNIT 3-SFAS 115-NON-QUAL	-	
GD7000153389 - GEN-DECOMM-SFAS 115 LOSS-U3 QUALIFD	(133,972)	35,363,303
GD7001151110 - GEN-DECOMM-TX-UNIT 1-QUALIFIED	35,683,558	59,057,562
GD7001151111 - GEN-DECOMM-TX-UNIT 1-INT-QUALIFIED	23,374,003	
GD7001151140 - DECOMM-UNIT 1-TX-DEP-NON-QUALIFIED	-	
GD7001151141 - GEN-DECOMM-TX-UNIT 1-INT-NONQUAL	-	
GD7001152140 - DECOMM-UNIT 2-TX-DEP-NON-QUALIFIED	-	
GD7001152210 - GEN-DECOMM-TX-UNIT 2-QUALIFIED	34,202,388	
GD7001152211 - GEN-DECOMM-TX-UNIT 2-INT-QUALIFIED	21,946,597	
GD7001152241 - GEN-DECOMM-TX-UNIT 2-INT-NONQUAL	1,053,985	57,202,970
GD7001153140 - DECOMM-UNIT 3-TX-DEP-NON-QUALIFIED	-	
GD7001153310 - GEN-DECOMM-TX-UNIT 3-QUALIFIED	37,282,025	
GD7001153311 - GEN-DECOMM-TX-UNIT 3-INT-QUALIFIED	21,599,448	
GD7001153341 - GEN-DECOMM-TX-UNIT 3-INT-NONQUAL	(1,348)	58,880,125
GD7002151120 - GEN-DECOMM-NM-UNIT 1-QUALIFIED	11,521,802	
GD7002151121 - GEN-DECOMM-NM-UNIT 1-INT-QUALIFIED	7,881,296	
GD7002151140 - DECOMM-UNIT 1-NM-DEP-NONQUAL.	-	
GD7002151151 - GEN-DECOMM-NM-U1-INT-NON QUALIFIED	-	
GD7002152140 - DECOMM-UNIT 2-NM-DEP-NON-QUALIFIED	-	
GD7002152220 - GEN-DECOMM-NM-UNIT 2-QUALIFIED	12,053,537	
GD7002152221 - GEN-DECOMM-NM-UNIT 2-INT-QUALIFIED	8,268,512	
GD7002152251 - GEN-DECOMM-NM-UNIT 2-INT-NONQUAL	-	
GD7003151130 - DECOMM-UNIT 1-FERC-DEP-QUALIFIED	6,065,569	
GD7003151131 - GEN-DECOMM-FERC-UNIT 1-INT QUALIFD	2,857,164	
GD7003151134 - DECOMM-UNIT 1-OTHER-DEP-QUALIFIED	1,873,415	
GD7003151135 - GEN-DECOMM-UNIT 1-OTHER INT-QUAL	482,303	
GD7003151136 - GEN-DECOMM-UNIT 2-OTHER INT-QUAL	3,170,926	
GD7003151161 - GEN-DECOMM-FERC-UNIT 1-INT-NONQUAL	-	
GD7003151170 - GEN-DECOMM-UNIT 1-OTHER DEP-NON	-	
GD7003151171 - GEN-DECOMM-UNIT 1-OTHER INT-NON	-	
GD7003151360 - DECOMM-UNIT 1-FERC-DEP-NON-QUAL	-	
GD7003152130 - DECOMM-UNIT 2-FERC-DEP-QUALIFIED	4,591,357	
GD7003152134 - DECOMM UNIT 2-OTHER DEP QUALIFIED	2,453,961	
GD7003152231 - GEN-DECOMM-FERC-UNIT 2-INT QUALIFD	2,368,046	
GD7003152261 - GEN-DECOMM-FERC-UNIT 2-INT-NONQUAL	-	
GD7003152270 - GEN-DECOMM-UNIT 2-OTHER DEP-NON	-	
GD7003152271 - GEN-DECOMM-UNIT 2-OTHER-INT-NON	-	
GD7003152360 - DECOMM-UNIT 2-FERC-DEP-NON-QUAL	-	
GD7003153130 - DECOMM-UNIT 3-FERC-DEP-QUALIFIED	12,861,944	
GD7003153134 - DECOMM UNIT 3 -OTHER DEP QUALIFIED	2,270,130	
GD7003153137 - GEN-DECOMM-UNIT 3-OTHER INT-QUAL	5,745,437	
GD7003153311 - GEN-DECOMM-FERC-UNIT 3-INT QUALIFD	5,751,976	
GD7003153360 - DECOMM-UNIT 3-FERC-DEP-NON-QUAL	-	
GD7003153361 - GEN-DECOMM-FERC-UNIT 3-INT-NONQUAL	-	
GD7003153370 - GEN-DECOMM-UNIT 3-OTHER DEP-NON	-	
GD7003153371 - GEN-DECOMM-UNIT 3-OTHER INT-NON	-	

CRITERIA

CRITERIA

Account like 128%
Amount Type = Actuals
Month Number = <=202012
Project = GD700

El Paso Electric Company
Analysis of TLG Cost Studies
Estimated Escalation Rate

						3-Year		12-Year	
Study	Unit 1	Unit 2	Unit 3	Other Facilities	Total	% Increase / (Decrease)	Annualized Increase	% Increase / (Decrease)	Annualized Increase
2007	520,740	561,951	649,463	321,258	2,053,412				
2010	586,291	633,062	727,799	314,915	2,262,067	10.161%	3.387%		
2013	677,551	656,406	771,508	303,952	2,409,417	6.514%	2.171%		
2016	791,417	763,200	838,119	346,365	2,739,101	13.683%	4.561%		
2019	853,384	835,323	924,279	344,602	2,957,588	7.977%	2.659%	44.033%	3.669%

(1) This represents the average increase in the the Decommissioning Studies since 2007 (12 year span).

IRR over 12 Year Period (2007-2019)			
12/31/2007	(2,053,412)		
12/31/2019	2,957,588	3.09%	Compounded Rate

Attachment No. 4

Assumptions:

Cost Study:	Dec 2019 TLG Study
Escalation Rate:	3.0900%
Breakeven Annual Earnings Rate:	**4.2313%**
Quarterly Earnings Rate:	1.0578%
Contingency:	Unadjusted

Costs per Study

UNIT 2 (only)	**2039**	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**	**2051**	**2052**	**2053**	**2054**	**2055**	**2056**	**2057**	**TOTAL**
Total	-	-	-	-	-	-	7,983	102,936	160,969	155,009	112,720	91,929	91,392	61,986	13,889	27,879	27,238	24,487	33,951	912,368
																				15.80%
COMMON FACILITIES																				144,154
	2039	**2040**	**2041**	**2042**	**2043**	**2044**	**2045**	**2046**	**2047**	**2048**	**2049**	**2050**	**2051**	**2052**	**2053**	**2054**	**2055**	**2056**	**2057**	**TOTAL**
Total Common & ISFSI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EPE %	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%	15.8%
EPE Portion	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unit 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
Unit 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-
Unit 3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-

EPE's Unit 2 Portion: $ 144,154

Assumptions:

Cost Study:	Dec 2019 TLG Study
Escalation Rate:	3.0900%
Annual Earnings Rate:	4.2313%
Quarterly Earnings Rate:	1.0578%

	Year 1 2045	Year 2 2046	Year 3 2047	Year 4 2048	Year 5 2049	Year 6 2050	Year 7 2051	Year 8 2052	Year 9 2053	Year 10 2054	Year 11 2055	Year 12 2056	Year 13 2057	TOTAL
Cost in '16 $'s:	7,983,000	102,936,000	160,969,000	155,009,000	112,720,000	91,929,000	91,392,000	61,986,000	13,889,000	27,879,000	27,238,000	24,487,000	33,951,000	$ 912,368,000
EPE Share	1,261,314	16,263,888	25,433,102	24,491,422	17,809,760	14,524,782	14,439,936	9,793,788	2,194,462	4,404,882	4,303,604	3,868,946	5,364,258	144,154,144
EPE Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EPE Total	1,261,314	16,263,888	25,433,102	24,491,422	17,809,760	14,524,782	14,439,936	9,793,788	2,194,462	4,404,882	4,303,604	3,868,946	5,364,258	144,154,144
2020	1,300,289	16,766,442	26,218,985	25,248,207	18,360,082	14,973,598	14,886,130	10,096,416	2,262,271	4,540,993	4,436,585	3,988,496	5,530,014	148,608,507
2021	1,340,468	17,284,525	27,029,151	26,028,377	18,927,408	15,436,282	15,346,111	10,408,395	2,332,175	4,681,310	4,573,676	4,111,741	5,700,891	153,200,510
2022	1,381,888	17,818,617	27,864,352	26,832,653	19,512,265	15,913,263	15,820,306	10,730,015	2,404,239	4,825,962	4,715,002	4,238,794	5,877,049	157,934,406
2023	1,424,588	18,369,212	28,725,361	27,661,782	20,115,194	16,404,983	16,309,154	11,061,572	2,478,530	4,975,084	4,860,696	4,369,772	6,058,649	162,814,579
2024	1,468,608	18,936,821	29,612,974	28,516,531	20,736,753	16,911,897	16,813,107	11,403,375	2,555,117	5,128,814	5,010,892	4,504,798	6,245,862	167,845,549
2025	1,513,988	19,521,969	30,528,015	29,397,692	21,377,519	17,434,474	17,332,632	11,755,739	2,634,070	5,287,295	5,165,728	4,643,997	6,438,859	173,031,977
2026	1,560,770	20,125,198	31,471,331	30,306,081	22,038,085	17,973,200	17,868,210	12,118,991	2,715,463	5,450,672	5,325,349	4,787,496	6,637,819	178,378,665
2027	1,608,998	20,747,066	32,443,795	31,242,539	22,719,061	18,528,572	18,420,338	12,493,468	2,799,371	5,619,098	5,489,902	4,935,430	6,842,928	183,890,566
2028	1,658,716	21,388,151	33,446,308	32,207,933	23,421,080	19,101,104	18,989,526	12,879,516	2,885,871	5,792,728	5,659,540	5,087,935	7,054,375	189,572,784
2029	1,709,970	22,049,044	34,479,799	33,203,158	24,144,792	19,691,329	19,576,302	13,277,493	2,975,044	5,971,723	5,834,420	5,245,152	7,272,355	195,430,583
2030	1,762,809	22,730,360	35,545,225	34,229,136	24,890,866	20,299,791	20,181,210	13,687,768	3,066,973	6,156,250	6,014,704	5,407,227	7,497,070	201,469,388
2031	1,817,279	23,432,728	36,643,573	35,286,816	25,659,994	20,927,054	20,804,810	14,110,720	3,161,743	6,346,478	6,200,558	5,574,310	7,728,730	207,694,792
2032	1,873,433	24,156,799	37,775,859	36,377,179	26,452,887	21,573,700	21,447,678	14,546,741	3,259,441	6,542,584	6,392,155	5,746,557	7,967,548	214,112,561
2033	1,931,322	24,903,244	38,943,133	37,501,234	27,270,282	22,240,327	22,110,411	14,996,236	3,360,157	6,744,750	6,589,673	5,924,125	8,213,745	220,728,639
2034	1,991,000	25,672,755	40,146,476	38,660,022	28,112,933	22,927,554	22,793,623	15,459,619	3,463,986	6,953,162	6,793,294	6,107,181	8,467,550	227,549,154
2035	2,052,522	26,466,043	41,387,002	39,854,617	28,981,623	23,636,015	23,497,946	15,937,321	3,571,023	7,168,015	7,003,207	6,295,892	8,729,197	234,580,423
2036	2,115,945	27,283,843	42,665,860	41,086,124	29,877,155	24,366,368	24,224,033	16,429,785	3,681,368	7,389,507	7,219,606	6,490,436	8,998,929	241,828,958
2037	2,181,328	28,126,914	43,984,235	42,355,685	30,800,359	25,119,289	24,972,555	16,937,465	3,795,122	7,617,843	7,442,691	6,690,990	9,276,996	249,301,473
2038	2,248,731	28,996,036	45,343,348	43,664,476	31,752,090	25,895,475	25,744,207	17,460,833	3,912,392	7,853,234	7,672,671	6,897,742	9,563,655	257,004,889
2039	2,318,217	29,892,013	46,744,458	45,013,708	32,733,230	26,695,645	26,539,703	18,000,372	4,033,284	8,095,899	7,909,756	7,110,882	9,859,172	264,946,340
2040	2,389,849	30,815,677	48,188,861	46,404,632	33,744,687	27,520,540	27,359,780	18,556,584	4,157,913	8,346,062	8,154,168	7,330,608	10,163,821	273,133,182
2041	2,463,696	31,767,881	49,677,897	47,838,535	34,787,397	28,370,925	28,205,197	19,129,982	4,286,393	8,603,955	8,406,131	7,557,124	10,477,883	281,572,997
2042	2,539,824	32,749,508	51,212,944	49,316,746	35,862,328	29,247,587	29,076,738	19,721,099	4,418,842	8,869,818	8,665,881	7,790,639	10,801,649	290,273,603
2043	2,618,305	33,761,468	52,795,424	50,840,633	36,970,474	30,151,337	29,975,209	20,330,481	4,555,384	9,143,895	8,933,657	8,031,370	11,135,420	299,243,057
2044	2,699,210	34,804,698	54,426,803	52,411,609	38,112,862	31,083,013	30,901,443	20,958,693	4,696,146	9,426,441	9,209,707	8,279,539	11,479,505	308,489,667
2045	**2,782,616**	35,880,163	56,108,591	54,031,128	39,290,549	32,043,478	31,856,298	21,606,316	4,841,257	9,717,718	9,494,286	8,535,377	11,834,221	318,021,998
2046		**36,988,860**	57,842,347	55,700,690	40,504,627	33,033,622	32,840,657	22,273,951	4,990,851	10,017,996	9,787,660	8,799,120	12,199,899	324,980,279
2047			**59,629,675**	57,421,841	41,756,220	34,054,361	33,855,433	22,962,217	5,145,069	10,327,552	10,090,099	9,071,013	12,576,876	296,890,354
2048				**59,196,176**	43,046,487	35,106,640	34,901,566	23,671,749	5,304,051	10,646,673	10,401,883	9,351,307	12,965,501	244,592,034
2049					**44,376,624**	36,191,436	35,980,025	24,403,206	5,467,946	10,975,656	10,723,301	9,640,262	13,366,135	191,124,590
2050						**37,309,751**	37,091,807	25,157,265	5,636,906	11,314,803	11,054,651	9,938,147	13,779,149	151,282,479
2051							**38,237,944**	25,934,625	5,811,086	11,664,431	11,396,240	10,245,235	14,204,924	117,494,485
2052								**26,736,005**	5,990,649	12,024,862	11,748,383	10,561,813	14,643,857	81,705,568
2053									**6,175,760**	12,396,430	12,111,408	10,888,173	15,096,352	56,668,123
2054										**12,779,480**	12,485,651	11,224,618	15,562,829	52,052,577
2055											**12,871,458**	11,571,458	16,043,720	40,486,636
2056												**11,929,016**	16,539,471	28,468,488
2057													**17,050,541**	17,050,541
Total	$ 366,063,904													$ 7,462,435,402

# of PERIODS	YEAR	QTR.	EPE SHARE OF THE ESCALATED COST	PV OF ESCALATED COSTS
(7)	2045	1st		
(6)		2nd		
(5)		3rd		
(4)		4th	2,782,616	2,902,237
(3)	2046	1st		
(2)		2nd		
(1)		3rd		
0		4th	36,988,860	36,988,860
1	2047	1st		
2		2nd		
3		3rd		
4		4th	59,629,675	57,171,927
5	2048	1st		
6		2nd		
7		3rd		
8		4th	59,196,176	54,416,979
9	2049	1st		
10		2nd		
11		3rd		
12		4th	44,376,624	39,112,486
13	2050	1st		
14		2nd		
15		3rd		
16		4th	37,309,751	31,528,543
17	2051	1st		
18		2nd		
19		3rd		
20		4th	38,237,944	30,981,075
21	2052	1st		
22		2nd		
23		3rd		
24		4th	26,736,005	20,769,155
25	2053	1st		
26		2nd		
27		3rd		
28		4th	6,175,760	4,599,738
29	2054	1st		
30		2nd		
31		3rd		
32		4th	12,779,480	9,125,912
33	2055	1st		
34		2nd		
35		3rd		
36		4th	12,871,458	8,812,745
37	2056	1st		
38		2nd		
39		3rd		
40		4th	11,929,016	7,830,843
41	2057	1st		
42		2nd		
43		3rd		
44		4th	17,050,541	10,731,550
			366,063,904	314,972,050

Present Value of Escalated Costs		314,972,050	(Per Escalation Calculation)
Balance at 12/31/20	**105,439,219**		Represents TX Jurisdictional portion "grossed-up" to Total Co. level.
Assumed Annual Earning Rate:	4.23126%		See Unit 1 calculation
Assumed Quarterly Earning Rate:	1.05781%		(Annual / 4)
Last year of funding period	2047		Represents the year following the last quarter of funding
First year of funding period	2021		Represents the beginning of the "new" funding period being calculated
Number of years remaining	26		
Translation to quarters	4		
Number of qtrs remaining	104		[(2047 - 2020) x 4]
FV of Amount Funded		314,972,099	(Balance at 12/31/19 earning assumed rate, compounded quarterly)
Required To Fund		(49)	
Required Quarterly Deposit Amount		0	
Required Annual Deposit Amount		$ -	
Sum of total cash contributions:		$ -	

(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f) = (d) - (e)	(g)	(h)=(d)/(g)
Year	Annual Contribution	Annual Interest Earned	Year End Balance Before Pay Outs	Cost To Be Paid Out	Year End Balance After Pay Outs	Escalated Cost	Actual Percent Funded
12/31/20					**105,439,219**	148,608,507	0.00%
2021	0	4,532,697	109,971,916		109,971,916	153,200,510	71.78%
2022	0	4,727,552	114,699,468		114,699,468	157,934,406	72.62%
2023	0	4,930,783	119,630,251		119,630,251	162,814,579	73.48%
2024	0	5,142,751	124,773,003		124,773,003	167,845,549	74.34%
2025	0	5,363,832	130,136,835		130,136,835	173,031,977	75.21%
2026	0	5,594,416	135,731,251		135,731,251	178,378,665	76.09%
2027	0	5,834,913	141,566,163		141,566,163	183,890,566	76.98%
2028	0	6,085,748	147,651,912		147,651,912	189,572,784	77.89%
2029	0	6,347,367	153,999,278		153,999,278	195,430,583	78.80%
2030	0	6,620,232	160,619,510		160,619,510	201,469,388	79.72%
2031	0	6,904,827	167,524,338		167,524,338	207,694,792	80.66%
2032	0	7,201,657	174,725,994		174,725,994	214,112,561	81.60%
2033	0	7,511,247	182,237,241		182,237,241	220,728,639	82.56%
2034	0	7,834,146	190,071,387		190,071,387	227,549,154	83.53%
2035	0	8,170,926	198,242,313		198,242,313	234,580,423	84.51%
2036	0	8,522,183	206,764,496		206,764,496	241,828,958	85.50%
2037	0	8,888,541	215,653,037		215,653,037	249,301,473	86.50%
2038	0	9,270,648	224,923,685		224,923,685	257,004,889	87.52%
2039	0	9,669,181	234,592,867		234,592,867	264,946,340	88.54%
2040	0	10,084,847	244,677,714		244,677,714	273,133,182	89.58%
2041	0	10,518,382	255,196,096		255,196,096	281,572,997	90.63%
2042	0	10,970,554	266,166,650		266,166,650	290,273,603	91.70%
2043	0	11,442,164	277,608,813		277,608,813	299,243,057	92.77%
2044	0	11,934,048	289,542,861		289,542,861	308,489,667	93.86%
2045	0	12,447,077	301,989,938	(2,782,616)	299,207,322	318,021,998	94.96%
2046	0	12,862,540	312,069,862	(36,988,860)	275,081,002	324,980,279	96.03%
2047		11,825,380	286,906,383	(59,629,675)	227,276,708	296,890,354	96.64%
2048		9,770,335	237,047,042	(59,196,176)	177,850,867	244,592,034	96.92%
2049		7,645,581	185,496,448	(44,376,624)	141,119,824	191,124,590	97.06%
2050		6,066,561	147,186,385	(37,309,751)	109,876,634	151,282,479	97.29%
2051		4,723,456	114,600,090	(38,237,944)	76,362,145	117,494,485	97.54%
2052		3,282,711	79,644,856	(26,736,005)	52,908,852	81,705,568	97.48%
2053		2,274,484	55,183,336	(6,175,760)	49,007,576	56,668,123	97.38%
2054		2,106,773	51,114,349	(12,779,480)	38,334,869	52,052,577	98.20%
2055		1,647,967	39,982,836	(12,871,458)	27,111,378	40,486,636	98.76%
2056		1,165,483	28,276,862	(11,929,016)	16,347,846	28,468,488	99.33%
2057		702,773	17,050,619	(17,050,541)	78	17,050,541	100.00%
	$ -	**$ 260,624,763**		**$ (366,063,904)**			

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
2020	4th				105,439,219		105,439,219
2021	1st	1,115,352		0	106,554,571		106,554,571
	2nd	1,127,150		0	107,681,721		107,681,721
	3rd	1,139,073		0	108,820,794		108,820,794
	4th	1,151,122	4,532,697	0	109,971,916		109,971,916
2022	1st	1,163,299		0	111,135,215		111,135,215
	2nd	1,175,605		0	112,310,820		112,310,820
	3rd	1,188,040		0	113,498,860		113,498,860
	4th	1,200,608	4,727,552	0	114,699,468		114,699,468
2023	1st	1,213,308		0	115,912,776		115,912,776
	2nd	1,226,142		0	117,138,918		117,138,918
	3rd	1,239,113		0	118,378,031		118,378,031
	4th	1,252,220	4,930,783	0	119,630,251		119,630,251
2024	1st	1,265,466		0	120,895,718		120,895,718
	2nd	1,278,853		0	122,174,571		122,174,571
	3rd	1,292,381		0	123,466,951		123,466,951
	4th	1,306,052	5,142,751	0	124,773,003		124,773,003
2025	1st	1,319,867		0	126,092,870		126,092,870
	2nd	1,333,829		0	127,426,699		127,426,699
	3rd	1,347,938		0	128,774,638		128,774,638
	4th	1,362,197	5,363,832	0	130,136,835		130,136,835
2026	1st	1,376,607		0	131,513,441		131,513,441
	2nd	1,391,169		0	132,904,610		132,904,610
	3rd	1,405,885		0	134,310,494		134,310,494
	4th	1,420,756	5,594,416	0	135,731,251		135,731,251
2027	1st	1,435,785		0	137,167,036		137,167,036
	2nd	1,450,973		0	138,618,009		138,618,009
	3rd	1,466,322		0	140,084,331		140,084,331
	4th	1,481,833	5,834,913	0	141,566,163		141,566,163
2028	1st	1,497,508		0	143,063,671		143,063,671
	2nd	1,513,349		0	144,577,020		144,577,020
	3rd	1,529,357		0	146,106,377		146,106,377
	4th	1,545,535	6,085,748	0	147,651,912		147,651,912
2029	1st	1,561,884		0	149,213,795		149,213,795
	2nd	1,578,406		0	150,792,201		150,792,201
	3rd	1,595,102		0	152,387,303		152,387,303
	4th	1,611,975	6,347,367	0	153,999,278		153,999,278
2030	1st	1,629,027		0	155,628,305		155,628,305
	2nd	1,646,259		0	157,274,565		157,274,565
	3rd	1,663,674		0	158,938,238		158,938,238
	4th	1,681,272	6,620,232	0	160,619,510		160,619,510
2031	1st	1,699,057		0	162,318,567		162,318,567
	2nd	1,717,030		0	164,035,597		164,035,597
	3rd	1,735,193		0	165,770,790		165,770,790
	4th	1,753,548	6,904,827	0	167,524,338		167,524,338
2032	1st	1,772,097		0	169,296,435		169,296,435
	2nd	1,790,843		0	171,087,277		171,087,277
	3rd	1,809,786		0	172,897,064		172,897,064
	4th	1,828,931	7,201,657	0	174,725,994		174,725,994
2033	1st	1,848,277		0	176,574,272		176,574,272
	2nd	1,867,829		0	178,442,100		178,442,100
	3rd	1,887,587		0	180,329,687		180,329,687
	4th	1,907,554	7,511,247	0	182,237,241		182,237,241
2034	1st	1,927,732		0	184,164,974		184,164,974
	2nd	1,948,124		0	186,113,098		186,113,098

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
	3rd	1,968,732		0	188,081,830		188,081,830
	4th	1,989,557	7,834,146	0	190,071,387		190,071,387
2035	1st	2,010,603		0	192,081,990		192,081,990
	2nd	2,031,872		0	194,113,862		194,113,862
	3rd	2,053,365		0	196,167,227		196,167,227
	4th	2,075,086	8,170,926	0	198,242,313		198,242,313
2036	1st	2,097,036		0	200,339,349		200,339,349
	2nd	2,119,219		0	202,458,568		202,458,568
	3rd	2,141,637		0	204,600,205		204,600,205
	4th	2,164,291	8,522,183	0	206,764,496		206,764,496
2037	1st	2,187,185		0	208,951,682		208,951,682
	2nd	2,210,322		0	211,162,003		211,162,003
	3rd	2,233,703		0	213,395,706		213,395,706
	4th	2,257,331	8,888,541	0	215,653,037		215,653,037
2038	1st	2,281,210		0	217,934,247		217,934,247
	2nd	2,305,341		0	220,239,588		220,239,588
	3rd	2,329,727		0	222,569,314		222,569,314
	4th	2,354,371	9,270,648	0	224,923,685		224,923,685
2039	1st	2,379,276		0	227,302,961		227,302,961
	2nd	2,404,444		0	229,707,406		229,707,406
	3rd	2,429,879		0	232,137,284		232,137,284
	4th	2,455,582	9,669,181	0	234,592,867		234,592,867
2040	1st	2,481,558		0	237,074,425		237,074,425
	2nd	2,507,808		0	239,582,233		239,582,233
	3rd	2,534,336		0	242,116,569		242,116,569
	4th	2,561,145	10,084,847	0	244,677,714		244,677,714
2041	1st	2,588,237		0	247,265,951		247,265,951
	2nd	2,615,616		0	249,881,567		249,881,567
	3rd	2,643,284		0	252,524,851		252,524,851
	4th	2,671,245	10,518,382	0	255,196,096		255,196,096
2042	1st	2,699,502		0	257,895,598		257,895,598
	2nd	2,728,058		0	260,623,656		260,623,656
	3rd	2,756,915		0	263,380,571		263,380,571
	4th	2,786,079	10,970,554	0	266,166,650		266,166,650
2043	1st	2,815,550		0	268,982,200		268,982,200
	2nd	2,845,333		0	271,827,533		271,827,533
	3rd	2,875,432		0	274,702,965		274,702,965
	4th	2,905,848	11,442,164	0	277,608,813		277,608,813
2044	1st	2,936,587		0	280,545,400		280,545,400
	2nd	2,967,651		0	283,513,051		283,513,051
	3rd	2,999,043		0	286,512,094		286,512,094
	4th	3,030,767	11,934,048	0	289,542,861		289,542,861
2045	1st	3,062,827		0	292,605,688		292,605,688
	2nd	3,095,226		0	295,700,914		295,700,914
	3rd	3,127,968		0	298,828,882		298,828,882
	4th	3,161,056	12,447,077	0	301,989,938	(2,782,616)	299,207,322
2046	1st	3,165,059		0	302,372,381		302,372,381
	2nd	3,198,540		0	305,570,921		305,570,921
	3rd	3,232,374		0	308,803,295		308,803,295
	4th	3,266,567	12,862,540	0	312,069,862	(36,988,860)	275,081,002
2047	1st	2,909,847			277,990,850		277,990,850
	2nd	2,940,628			280,931,478		280,931,478
	3rd	2,971,735			283,903,212		283,903,212
	4th	3,003,170	11,825,380		286,906,383	(59,629,675)	227,276,708
2048	1st	2,404,167			229,680,874		229,680,874

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
	2nd	2,429,598			232,110,472		232,110,472
	3rd	2,455,299			234,565,771		234,565,771
	4th	2,481,271	9,770,335		237,047,042	(59,196,176)	177,850,867
2049	1st	1,881,333			179,732,199		179,732,199
	2nd	1,901,234			181,633,433		181,633,433
	3rd	1,921,345			183,554,778		183,554,778
	4th	1,941,670	7,645,581		185,496,448	(44,376,624)	141,119,824
2050	1st	1,492,786			142,612,611		142,612,611
	2nd	1,508,577			144,121,188		144,121,188
	3rd	1,524,535			145,645,723		145,645,723
	4th	1,540,662	6,066,561		147,186,385	(37,309,751)	109,876,634
2051	1st	1,162,291			111,038,925		111,038,925
	2nd	1,174,586			112,213,511		112,213,511
	3rd	1,187,011			113,400,522		113,400,522
	4th	1,199,567	4,723,456		114,600,090	(38,237,944)	76,362,145
2052	1st	807,770			77,169,915		77,169,915
	2nd	816,315			77,986,230		77,986,230
	3rd	824,950			78,811,180		78,811,180
	4th	833,676	3,282,711		79,644,856	(26,736,005)	52,908,852
2053	1st	559,678			53,468,529		53,468,529
	2nd	565,598			54,034,127		54,034,127
	3rd	571,581			54,605,708		54,605,708
	4th	577,627	2,274,484		55,183,336	(6,175,760)	49,007,576
2054	1st	518,409			49,525,985		49,525,985
	2nd	523,893			50,049,878		50,049,878
	3rd	529,435			50,579,313		50,579,313
	4th	535,035	2,106,773		51,114,349	(12,779,480)	38,334,869
2055	1st	405,512			38,740,381		38,740,381
	2nd	409,801			39,150,182		39,150,182
	3rd	414,136			39,564,319		39,564,319
	4th	418,517	1,647,967		39,982,836	(12,871,458)	27,111,378
2056	1st	286,788			27,398,167		27,398,167
	2nd	289,822			27,687,988		27,687,988
	3rd	292,888			27,980,876		27,980,876
	4th	295,986	1,165,483		28,276,862	(11,929,016)	16,347,846
2057	1st	172,930			16,520,775		16,520,775
	2nd	174,759			16,695,535		16,695,535
	3rd	176,608			16,872,143		16,872,143
	4th	178,476	702,773		17,050,619	(17,050,541)	78
			$ 260,624,763	$ -		$ (366,063,904)	
						0	

Year of Expenditure	Unit 1	Unit 2	Unit 3	WRF, Steam Generators & Storage Facility	ISFSI	Total
2040	363	0	0	0	0	363
2041	619	0	0	0	0	619
2042	619	0	0	0	0	619
2043	3,501	0	0	0	0	3,501
2044	5,550	0	0	0	0	5,550
2045	67,666	0	0	23,950	0	91,616
2046	135,581	92,816	0	30,361	0	258,758
2047	134,118	149,463	13,538	33,229	1,288	331,636
2048	132,135	148,479	141,652	15,080	4,510	441,856
2049	93,266	106,620	147,176	15,080	3,221	365,363
2050	93,266	85,292	143,930	15,080	4,832	342,400
2051	67,338	85,292	101,605	15,080	3,221	272,536
2052	7,688	55,886	101,884	15,080	3,221	183,759
2053	7,667	7,789	98,573	15,080	3,221	132,330
2054	22,163	22,071	53,657	15,170	2,255	115,316
2055	24,800	24,680	44,048	5,418	2,255	101,201
2056	23,839	23,735	44,395	0	2,255	94,224
2057	716	713	1,334	0	2,255	5,018
2057	32,486	32,486	32,486	0	0	97,458
	853,381	835,322	924,278	198,608	32,534	2,844,123
	930,428	912,369	1,001,325		231,142	Common
					77,047	1/3 Common
						2,957,588

EPE Portion (Base Year $)	Common	1/3 of Common
57	0	0
98	0	0
98	0	0
553	0	0
877	0	0
14,475	23,950	7,983
40,884	30,361	10,120
52,195	34,517	11,506
69,101	19,590	6,530
57,218	18,301	6,100
53,336	19,912	6,637
42,552	18,301	6,100
28,525	18,301	6,100
20,399	18,301	6,100
17,864	17,425	5,808
15,633	7,673	2,558
14,531	2,255	752
437	2,255	752
15,398		
444,231	231,142	77,046

Year of Expenditure	Unit 1	Unit 2	Unit 3
2040	363	0	0
2041	619	0	0
2042	619	0	0
2043	3,501	0	0
2044	5,550	0	0
2045	75,649	7,983	7,983
2046	145,701	102,936	10,120
2047	145,624	160,969	25,044
2048	138,665	155,009	148,182
2049	99,366	112,720	153,276
2050	99,903	91,929	150,567
2051	73,438	91,392	107,705
2052	13,788	61,986	107,984
2053	13,767	13,889	104,673
2054	27,971	27,879	59,465
2055	27,358	27,238	46,606
2056	24,591	24,487	45,147
2057	1,468	1,465	2,086
2057	32,486	32,486	32,486
	930,427	912,368	1,001,324

Work Order	Amount	
GD7000150001 - GEN-DECOMM-MARKET VALUE ADJUSTMNT	$ 106,623,169	$ 106,089,910
GD7000151188 - DECOMM-UNIT 1-SFAS 115-NON-QUAL	-	
GD7000151189 - GEN-DECOMM-SFAS 115 LOSS-U1 QUALIFD	(178,337)	
GD7000152188 - DECOMM-UNIT 2-SFAS 115-NON-QUAL	-	
GD7000152289 - GEN-DECOMM-SFAS 115 LOSS-U2 QUALIFD	(220,950)	
GD7000153188 - DECOMM-UNIT 3-SFAS 115-NON-QUAL	-	
GD7000153389 - GEN-DECOMM-SFAS 115 LOSS-U3 QUALIFD	(133,972)	35,363,303
GD7001151110 - GEN-DECOMM-TX-UNIT 1-QUALIFIED	35,683,558	59,057,562
GD7001151111 - GEN-DECOMM-TX-UNIT 1-INT-QUALIFIED	23,374,003	
GD7001151140 - DECOMM-UNIT 1-TX-DEP-NON-QUALIFIED	-	
GD7001151141 - GEN-DECOMM-TX-UNIT 1-INT-NONQUAL	-	
GD7001152140 - DECOMM-UNIT 2-TX-DEP-NON-QUALIFIED	-	
GD7001152210 - GEN-DECOMM-TX-UNIT 2-QUALIFIED	34,202,388	
GD7001152211 - GEN-DECOMM-TX-UNIT 2-INT-QUALIFIED	21,946,597	
GD7001152241 - GEN-DECOMM-TX-UNIT 2-INT-NONQUAL	1,053,985	57,202,970
GD7001153140 - DECOMM-UNIT 3-TX-DEP-NON-QUALIFIED	-	
GD7001153310 - GEN-DECOMM-TX-UNIT 3-QUALIFIED	37,282,025	
GD7001153311 - GEN-DECOMM-TX-UNIT 3-INT-QUALIFIED	21,599,448	
GD7001153341 - GEN-DECOMM-TX-UNIT 3-INT-NONQUAL	(1,348)	58,880,125
GD7002151120 - GEN-DECOMM-NM-UNIT 1-QUALIFIED	11,521,802	
GD7002151121 - GEN-DECOMM-NM-UNIT 1-INT-QUALIFIED	7,881,296	
GD7002151140 - DECOMM-UNIT 1-NM-DEP-NONQUAL.	-	
GD7002151151 - GEN-DECOMM-NM-U1-INT-NON QUALIFIED	-	
GD7002152140 - DECOMM-UNIT 2-NM-DEP-NON-QUALIFIED	-	
GD7002152220 - GEN-DECOMM-NM-UNIT 2-QUALIFIED	12,053,537	
GD7002152221 - GEN-DECOMM-NM-UNIT 2-INT-QUALIFIED	8,268,512	
GD7002152251 - GEN-DECOMM-NM-UNIT 2-INT-NONQUAL	-	
GD7003151130 - DECOMM-UNIT 1-FERC-DEP-QUALIFIED	6,065,569	
GD7003151131 - GEN-DECOMM-FERC-UNIT 1-INT QUALIFD	2,857,164	
GD7003151134 - DECOMM-UNIT 1-OTHER-DEP-QUALIFIED	1,873,415	
GD7003151135 - GEN-DECOMM-UNIT 1-OTHER INT-QUAL	482,303	
GD7003151136 - GEN-DECOMM-UNIT 2-OTHER INT-QUAL	3,170,926	
GD7003151161 - GEN-DECOMM-FERC-UNIT 1-INT-NONQUAL	-	
GD7003151170 - GEN-DECOMM-UNIT 1-OTHER DEP-NON	-	
GD7003151171 - GEN-DECOMM-UNIT 1-OTHER INT-NON	-	
GD7003151360 - DECOMM-UNIT 1-FERC-DEP-NON-QUAL	-	
GD7003152130 - DECOMM-UNIT 2-FERC-DEP-QUALIFIED	4,591,357	
GD7003152134 - DECOMM UNIT 2-OTHER DEP QUALIFIED	2,453,961	
GD7003152231 - GEN-DECOMM-FERC-UNIT 2-INT QUALIFD	2,368,046	
GD7003152261 - GEN-DECOMM-FERC-UNIT 2-INT-NONQUAL	-	
GD7003152270 - GEN-DECOMM-UNIT 2-OTHER DEP-NON	-	
GD7003152271 - GEN-DECOMM-UNIT 2-OTHER-INT-NON	-	
GD7003152360 - DECOMM-UNIT 2-FERC-DEP-NON-QUAL	-	
GD7003153130 - DECOMM-UNIT 3-FERC-DEP-QUALIFIED	12,861,944	
GD7003153134 - DECOMM UNIT 3 -OTHER DEP QUALIFIED	2,270,130	
GD7003153137 - GEN-DECOMM-UNIT 3-OTHER INT-QUAL	5,745,437	
GD7003153311 - GEN-DECOMM-FERC-UNIT 3-INT QUALIFD	5,751,976	
GD7003153360 - DECOMM-UNIT 3-FERC-DEP-NON-QUAL	-	
GD7003153361 - GEN-DECOMM-FERC-UNIT 3-INT-NONQUAL	-	
GD7003153370 - GEN-DECOMM-UNIT 3-OTHER DEP-NON	-	
GD7003153371 - GEN-DECOMM-UNIT 3-OTHER INT-NON	-	

CRITERIA

CRITERIA
Account like 128%
Amount Type = Actuals
Month Number = <=202012
Project = GD700

Attachment No. 5

Assumptions:

Cost Study:	Dec 2016 TLG Study
Escalation Rate:	3.0900%
Breakeven Annual Earnings Rate	**4.4137%**
Quarterly Earnings Rate:	1.1034%
Contingency:	Unadjusted

Costs per Study

UNIT 3 (only)	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052
Total	-	-	-	-	-	-	7,983	10,120	25,044	148,182	153,276	150,567	107,705	107,984

COMMON FACILITIES

	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052
Total Common & ISFSI	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Assumptions:

Cost Study:	Dec 2016 TLG Study
Escalation Rate:	3.0900%
Annual Earnings Rate:	4.4137%
Quarterly Earnings Rate:	1.1034%

	Year 1 2045	Year 2 2046	Year 3 2047	Year 4 2048	Year 5 2049	Year 6 2050	Year 7 2051	Year 8 2052	Year 9 2053	Year 10 2054	Year 11 2055	Year 12 2056	Year 13 2057	TOTAL
Cost in '16 $'s:	7,983,000	10,120,000	25,044,000	148,182,000	153,276,000	150,567,000	107,705,000	107,984,000	104,673,000	59,465,000	46,606,000	45,147,000	34,572,000	$ 1,001,324,000
EPE Share	1,261,314	1,598,960	3,956,952	23,412,756	24,217,608	23,789,586	17,017,390	17,061,472	16,538,334	9,395,470	7,363,748	7,133,226	5,462,376	158,209,192
EPE Common	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EPE Total	1,261,314	1,598,960	3,956,952	23,412,756	24,217,608	23,789,586	17,017,390	17,061,472	16,538,334	9,395,470	7,363,748	7,133,226	5,462,376	158,209,192
2020	1,300,289	1,648,368	4,079,222	24,136,210	24,965,932	24,524,684	17,543,227	17,588,671	17,049,369	9,685,790	7,591,288	7,353,643	5,631,163	163,097,856
2021	1,340,468	1,699,302	4,205,270	24,882,019	25,737,379	25,282,497	18,085,313	18,132,161	17,576,194	9,985,081	7,825,859	7,580,870	5,805,166	168,137,580
2022	1,381,888	1,751,811	4,335,213	25,650,873	26,532,664	26,063,726	18,644,149	18,692,445	18,119,298	10,293,620	8,067,678	7,815,119	5,984,546	173,333,031
2023	1,424,588	1,805,942	4,469,171	26,443,485	27,352,524	26,869,095	19,220,253	19,270,042	18,679,185	10,611,693	8,316,969	8,056,606	6,169,468	178,689,022
2024	1,468,608	1,861,745	4,607,268	27,260,589	28,197,717	27,699,350	19,814,159	19,865,486	19,256,372	10,939,594	8,573,963	8,305,555	6,360,105	184,210,512
2025	1,513,988	1,919,273	4,749,633	28,102,941	29,069,026	28,555,260	20,426,417	20,479,330	19,851,393	11,277,628	8,838,899	8,562,197	6,556,632	189,902,617
2026	1,560,770	1,978,579	4,896,396	28,971,322	29,967,259	29,437,618	21,057,593	21,112,141	20,464,801	11,626,106	9,112,021	8,826,769	6,759,232	195,770,608
2027	1,608,998	2,039,717	5,047,695	29,866,536	30,893,247	30,347,240	21,708,273	21,764,506	21,097,164	11,985,353	9,393,582	9,099,516	6,968,093	201,819,920
2028	1,658,716	2,102,744	5,203,669	30,789,412	31,847,849	31,284,970	22,379,058	22,437,029	21,749,066	12,355,700	9,683,844	9,380,691	7,183,407	208,056,155
2029	1,709,970	2,167,719	5,364,462	31,740,805	32,831,947	32,251,675	23,070,571	23,130,333	22,421,112	12,737,491	9,983,075	9,670,555	7,405,374	214,485,091
2030	1,762,809	2,234,702	5,530,224	32,721,596	33,846,454	33,248,252	23,783,452	23,845,061	23,113,925	13,131,080	10,291,552	9,969,375	7,634,200	221,112,680
2031	1,817,279	2,303,754	5,701,108	33,732,693	34,892,310	34,275,623	24,518,361	24,581,873	23,828,145	13,536,830	10,609,560	10,277,428	7,870,097	227,945,062
2032	1,873,433	2,374,940	5,877,272	34,775,033	35,970,482	35,334,740	25,275,978	25,341,453	24,564,435	13,955,118	10,937,396	10,595,001	8,113,283	234,988,564
2033	1,931,322	2,448,325	6,058,880	35,849,582	37,081,970	36,426,583	26,057,006	26,124,504	25,323,476	14,386,332	11,275,361	10,922,386	8,363,983	242,249,711
2034	1,991,000	2,523,979	6,246,099	36,957,334	38,227,803	37,552,165	26,862,167	26,931,751	26,105,971	14,830,869	11,623,770	11,259,888	8,622,430	249,735,227
2035	2,052,522	2,601,970	6,439,104	38,099,315	39,409,042	38,712,527	27,692,208	27,763,942	26,912,646	15,289,143	11,982,945	11,607,819	8,888,863	257,452,045
2036	2,115,945	2,682,371	6,638,072	39,276,584	40,626,782	39,908,744	28,547,897	28,621,848	27,744,246	15,761,578	12,353,218	11,966,500	9,163,529	265,407,314
2037	2,181,328	2,765,256	6,843,188	40,490,231	41,882,149	41,141,924	29,430,027	29,506,263	28,601,544	16,248,610	12,734,932	12,336,265	9,446,682	273,608,400
2038	2,248,731	2,850,702	7,054,643	41,741,379	43,176,307	42,413,209	30,339,415	30,418,007	29,485,331	16,750,692	13,128,441	12,717,456	9,738,585	282,062,899
2039	2,318,217	2,938,789	7,272,631	43,031,188	44,510,455	43,723,778	31,276,903	31,357,923	30,396,428	17,268,289	13,534,110	13,110,425	10,039,507	290,778,643
2040	2,389,849	3,029,597	7,497,356	44,360,851	45,885,828	45,074,842	32,243,359	32,326,883	31,335,678	17,801,879	13,952,314	13,515,537	10,349,728	299,763,703
2041	2,463,696	3,123,212	7,729,024	45,731,602	47,303,701	46,467,655	33,239,679	33,325,784	32,303,950	18,351,957	14,383,441	13,933,167	10,669,534	309,026,401
2042	2,539,824	3,219,719	7,967,851	47,144,708	48,765,385	47,903,506	34,266,785	34,355,550	33,302,142	18,919,032	14,827,889	14,363,702	10,999,223	318,575,317
2043	2,618,305	3,319,209	8,214,057	48,601,480	50,272,235	49,383,724	35,325,629	35,417,137	34,331,178	19,503,631	15,286,071	14,807,541	11,339,099	328,419,294
2044	2,699,210	3,421,772	8,467,872	50,103,265	51,825,647	50,909,681	36,417,191	36,511,526	35,392,012	20,106,293	15,758,410	15,265,094	11,689,477	338,567,450
2045	**2,782,616**	3,527,505	8,729,529	51,651,456	53,427,060	52,482,790	37,542,482	37,639,732	36,485,625	20,727,577	16,245,345	15,736,785	12,050,682	349,029,185
2046		**3,636,505**	8,999,271	53,247,486	55,077,956	54,104,508	38,702,545	38,802,800	37,613,031	21,368,059	16,747,327	16,223,052	12,423,048	356,945,588
2047			**9,277,349**	54,892,833	56,779,865	55,776,338	39,898,453	40,001,807	38,775,273	22,028,332	17,264,819	16,724,344	12,806,920	364,226,334
2048				**56,589,022**	58,534,363	57,499,826	41,131,316	41,237,863	39,973,429	22,709,008	17,798,302	17,241,126	13,202,654	365,916,908
2049					**60,343,075**	59,276,571	42,402,273	42,512,113	41,208,608	23,410,716	18,348,269	17,773,877	13,610,616	318,886,118
2050						**61,108,217**	43,712,504	43,825,737	42,481,954	24,134,107	18,915,231	18,323,090	14,031,184	266,532,024
2051							**45,063,220**	45,179,952	43,794,647	24,879,851	19,499,711	18,889,273	14,464,748	211,771,402
2052								**46,576,013**	45,147,901	25,648,639	20,102,253	19,472,952	14,911,708	171,859,465
2053									**46,542,971**	26,441,182	20,723,412	20,074,666	15,372,480	129,154,711
2054										**27,258,214**	21,363,766	20,694,973	15,847,490	85,164,443
2055											**22,023,906**	21,334,448	16,337,177	59,695,531
2056												**21,993,682**	16,841,996	38,835,678
2057													**17,362,414**	17,362,414
Total	**$ 420,557,203**													8,752,574,902

# of PERIODS	YEAR	QTR.	EPE SHARE OF THE ESCALATED COST	PV OF ESCALATED COSTS
(11)	2045	1st		
(10)		2nd		
(9)		3rd		
(8)		4th	2,782,616	3,037,949
(7)	2046	1st		
(6)		2nd		
(5)		3rd		
(4)		4th	3,636,505	3,799,687
(3)	2047	1st		
(2)		2nd		
(1)		3rd		
0		4th	9,277,349	9,277,349
1	2048	1st		
2		2nd		
3		3rd		
4		4th	56,589,022	54,158,742
5	2049	1st		
6		2nd		
7		3rd		
8		4th	60,343,075	55,271,365
9	2050	1st		
10		2nd		
11		3rd		
12		4th	61,108,217	53,568,409
13	2051	1st		
14		2nd		
15		3rd		
16		4th	45,063,220	37,806,609
17	2052	1st		
18		2nd		
19		3rd		
20		4th	46,576,013	37,397,640
21	2053	1st		
22		2nd		
23		3rd		
24		4th	46,542,971	35,766,164
25	2054	1st		
26		2nd		
27		3rd		
28		4th	27,258,214	20,047,122
29	2055	1st		
30		2nd		
31		3rd		
32		4th	22,023,906	15,501,915
33	2056	1st		
34		2nd		
35		3rd		
36		4th	21,993,682	14,815,808
37	2057	1st		
38		2nd		
39		3rd		
40		4th	17,362,414	11,193,705
			420,557,203	351,642,464

Present Value of Escalated Costs		351,642,464	(Per Escalation Calculation)
Balance at 12/31/20	**107,493,801**		Represents TX Jurisdictional portion "grossed-up" to Total Co. level.
.	4.41374%		Per Exhibit RGG-1
Assumed Quarterly Earning Rate:	1.10343%		(Annual / 4)
Last year of funding period	2048		Represents the year following the last quarter of funding
First year of funding period	2021		Represents the beginning of the "new" funding period being calculated
Number of years remaining	27		
Translation to quarters	4		
Number of qtrs remaining	108		[(2048 - 2016.75) x 4]
FV of Amount Funded		351,642,396	(Balance at 09/30/16 earning assumed rate, compounded quarterly)
Required To Fund		68	
Required Quarterly Deposit Amount		0	
Required Annual Deposit Amount		$ -	
Sum of total cash contributions:		$ -	

(a)	(b)	(c)	(d) = (b) + (c)	(e)	(f) = (d) - (e)	(g)	(h)=(d)/(g)
Year	Annual Contribution	Annual Interest Earned	Year End Balance Before Pay Outs	Cost To Be Paid Out	Year End Balance After Pay Outs	Escalated Cost	Actual Percent Funded
12/31/20					107,493,801	163,097,856	
2021	0	4,823,599	112,317,400		112,317,400	168,137,580	66.80%
2022	0	5,040,050	117,357,450		117,357,450	173,333,031	67.71%
2023	0	5,266,214	122,623,663		122,623,663	178,689,022	68.62%
2024	0	5,502,526	128,126,189		128,126,189	184,210,512	69.55%
2025	0	5,749,442	133,875,631		133,875,631	189,902,617	70.50%
2026	0	6,007,438	139,883,070		139,883,070	195,770,608	71.45%
2027	0	6,277,012	146,160,082		146,160,082	201,819,920	72.42%
2028	0	6,558,682	152,718,764		152,718,764	208,056,155	73.40%
2029	0	6,852,992	159,571,755		159,571,755	214,485,091	74.40%
2030	0	7,160,508	166,732,263		166,732,263	221,112,680	75.41%
2031	0	7,481,823	174,214,087		174,214,087	227,945,062	76.43%
2032	0	7,817,557	182,031,644		182,031,644	234,988,564	77.46%
2033	0	8,168,357	190,200,000		190,200,000	242,249,711	78.51%
2034	0	8,534,898	198,734,898		198,734,898	249,735,227	79.58%
2035	0	8,917,886	207,652,784		207,652,784	257,452,045	80.66%
2036	0	9,318,061	216,970,846		216,970,846	265,407,314	81.75%
2037	0	9,736,193	226,707,039		226,707,039	273,608,400	82.86%
2038	0	10,173,088	236,880,127		236,880,127	282,062,899	83.98%
2039	0	10,629,588	247,509,715		247,509,715	290,778,643	85.12%
2040	0	11,106,572	258,616,287		258,616,287	299,763,703	86.27%
2041	0	11,604,961	270,221,248		270,221,248	309,026,401	87.44%
2042	0	12,125,713	282,346,961		282,346,961	318,575,317	88.63%
2043	0	12,669,834	295,016,795		295,016,795	328,419,294	89.83%
2044	0	13,238,371	308,255,166		308,255,166	338,567,450	91.05%
2045	0	13,832,420	322,087,585	(2,782,616)	319,304,970	349,029,185	92.28%
2046	0	14,328,261	333,633,231	(3,636,505)	329,996,726	356,945,588	93.47%
2047	0	14,808,035	344,804,761	(9,277,349)	335,527,412	364,226,334	94.67%
2048		15,056,215	350,583,627	(56,589,022)	293,994,605	365,916,908	95.81%
2049		13,192,502	307,187,106	(60,343,075)	246,844,032	318,886,118	96.33%
2050		11,076,701	257,920,733	(61,108,217)	196,812,516	266,532,024	96.77%
2051		8,831,623	205,644,139	(45,063,220)	160,580,919	211,771,402	97.11%
2052		7,205,792	167,786,711	(46,576,013)	121,210,699	171,859,465	97.63%
2053		5,439,121	126,649,820	(46,542,971)	80,106,849	129,154,711	98.06%
2054		3,594,657	83,701,506	(27,258,214)	56,443,292	85,164,443	98.28%
2055		2,532,796	58,976,087	(22,023,906)	36,952,181	59,695,531	98.79%
2056		1,658,166	38,610,347	(21,993,682)	16,616,664	38,835,678	99.42%
2057		745,644	17,362,308	(17,362,414)	(105)	17,362,414	100.00%
	$ -	$ 313,063,297		$ (420,557,203)			

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
2020	3rd				107,493,801		107,493,801
2021	1st	1,186,123		0	108,679,924		108,679,924
	2nd	1,199,211		0	109,879,134		109,879,134
	3rd	1,212,443		0	111,091,578		111,091,578
	4th	1,225,822	4,823,599	0	112,317,400		112,317,400
2022	1st	1,239,348		0	113,556,748		113,556,748
	2nd	1,253,023		0	114,809,771		114,809,771
	3rd	1,266,850		0	116,076,621		116,076,621
	4th	1,280,829	5,040,050	0	117,357,450		117,357,450
2023	1st	1,294,962		0	118,652,412		118,652,412
	2nd	1,309,251		0	119,961,662		119,961,662
	3rd	1,323,697		0	121,285,360		121,285,360
	4th	1,338,304	5,266,214	0	122,623,663		122,623,663
2024	1st	1,353,071		0	123,976,734		123,976,734
	2nd	1,368,001		0	125,344,735		125,344,735
	3rd	1,383,096		0	126,727,831		126,727,831
	4th	1,398,358	5,502,526	0	128,126,189		128,126,189
2025	1st	1,413,788		0	129,539,977		129,539,977
	2nd	1,429,388		0	130,969,365		130,969,365
	3rd	1,445,160		0	132,414,525		132,414,525
	4th	1,461,107	5,749,442	0	133,875,631		133,875,631
2026	1st	1,477,229		0	135,352,860		135,352,860
	2nd	1,493,529		0	136,846,389		136,846,389
	3rd	1,510,009		0	138,356,399		138,356,399
	4th	1,526,671	6,007,438	0	139,883,070		139,883,070
2027	1st	1,543,517		0	141,426,587		141,426,587
	2nd	1,560,549		0	142,987,135		142,987,135
	3rd	1,577,768		0	144,564,904		144,564,904
	4th	1,595,178	6,277,012	0	146,160,082		146,160,082
2028	1st	1,612,780		0	147,772,861		147,772,861
	2nd	1,630,576		0	149,403,437		149,403,437
	3rd	1,648,568		0	151,052,005		151,052,005
	4th	1,666,759	6,558,682	0	152,718,764		152,718,764
2029	1st	1,685,150		0	154,403,914		154,403,914
	2nd	1,703,745		0	156,107,659		156,107,659
	3rd	1,722,545		0	157,830,204		157,830,204
	4th	1,741,552	6,852,992	0	159,571,755		159,571,755
2030	1st	1,760,769		0	161,332,524		161,332,524
	2nd	1,780,198		0	163,112,722		163,112,722
	3rd	1,799,841		0	164,912,562		164,912,562
	4th	1,819,701	7,160,508	0	166,732,263		166,732,263
2031	1st	1,839,780		0	168,572,043		168,572,043
	2nd	1,860,081		0	170,432,124		170,432,124
	3rd	1,880,606		0	172,312,730		172,312,730
	4th	1,901,357	7,481,823	0	174,214,087		174,214,087
2032	1st	1,922,337		0	176,136,424		176,136,424
	2nd	1,943,549		0	178,079,972		178,079,972
	3rd	1,964,995		0	180,044,967		180,044,967
	4th	1,986,677	7,817,557	0	182,031,644		182,031,644
2033	1st	2,008,599		0	184,040,242		184,040,242
	2nd	2,030,762		0	186,071,004		186,071,004
	3rd	2,053,170		0	188,124,175		188,124,175
	4th	2,075,826	8,168,357	0	190,200,000		190,200,000
2034	1st	2,098,731		0	192,298,731		192,298,731
	2nd	2,121,889		0	194,420,620		194,420,620

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
	3rd	2,145,303		0	196,565,923		196,565,923
	4th	2,168,975	8,534,898	0	198,734,898		198,734,898
2035	1st	2,192,908		0	200,927,806		200,927,806
	2nd	2,217,105		0	203,144,911		203,144,911
	3rd	2,241,570		0	205,386,481		205,386,481
	4th	2,266,304	8,917,886	0	207,652,784		207,652,784
2036	1st	2,291,311		0	209,944,095		209,944,095
	2nd	2,316,594		0	212,260,689		212,260,689
	3rd	2,342,156		0	214,602,845		214,602,845
	4th	2,368,000	9,318,061	0	216,970,846		216,970,846
2037	1st	2,394,130		0	219,364,975		219,364,975
	2nd	2,420,547		0	221,785,522		221,785,522
	3rd	2,447,256		0	224,232,779		224,232,779
	4th	2,474,260	9,736,193	0	226,707,039		226,707,039
2038	1st	2,501,562		0	229,208,601		229,208,601
	2nd	2,529,165		0	231,737,766		231,737,766
	3rd	2,557,073		0	234,294,838		234,294,838
	4th	2,585,288	10,173,088	0	236,880,127		236,880,127
2039	1st	2,613,815		0	239,493,942		239,493,942
	2nd	2,642,657		0	242,136,599		242,136,599
	3rd	2,671,817		0	244,808,416		244,808,416
	4th	2,701,299	10,629,588	0	247,509,715		247,509,715
2040	1st	2,731,106		0	250,240,820		250,240,820
	2nd	2,761,242		0	253,002,062		253,002,062
	3rd	2,791,710		0	255,793,772		255,793,772
	4th	2,822,515	11,106,572	0	258,616,287		258,616,287
2041	1st	2,853,659		0	261,469,946		261,469,946
	2nd	2,885,148		0	264,355,094		264,355,094
	3rd	2,916,983		0	267,272,077		267,272,077
	4th	2,949,170	11,604,961	0	270,221,248		270,221,248
2042	1st	2,981,712		0	273,202,960		273,202,960
	2nd	3,014,614		0	276,217,574		276,217,574
	3rd	3,047,878		0	279,265,452		279,265,452
	4th	3,081,509	12,125,713	0	282,346,961		282,346,961
2043	1st	3,115,512		0	285,462,473		285,462,473
	2nd	3,149,889		0	288,612,362		288,612,362
	3rd	3,184,646		0	291,797,008		291,797,008
	4th	3,219,787	12,669,834	0	295,016,795		295,016,795
2044	1st	3,255,315		0	298,272,110		298,272,110
	2nd	3,291,235		0	301,563,345		301,563,345
	3rd	3,327,552		0	304,890,897		304,890,897
	4th	3,364,269	13,238,371	0	308,255,166		308,255,166
2045	1st	3,401,392		0	311,656,557		311,656,557
	2nd	3,438,924		0	315,095,481		315,095,481
	3rd	3,476,870		0	318,572,351		318,572,351
	4th	3,515,235	13,832,420	0	322,087,585	(2,782,616)	319,304,970
2046	1st	3,523,319		0	322,828,289		322,828,289
	2nd	3,562,196		0	326,390,485		326,390,485
	3rd	3,601,503		0	329,991,988		329,991,988
	4th	3,641,243	14,328,261	0	333,633,231	(3,636,505)	329,996,726
2047	1st	3,641,295		0	333,638,021		333,638,021
	2nd	3,681,475		0	337,319,495		337,319,495
	3rd	3,722,097		0	341,041,593		341,041,593
	4th	3,763,168	14,808,035	0	344,804,761	(9,277,349)	335,527,412
2048	1st	3,702,323			339,229,734		339,229,734

Year	Qtr	Quarterly Interest Earned	Annual Interest	Quarterly Contribution	Balance Before Pay Outs	Cost To Be Paid Out	Balance After Pay Outs
	2nd	3,743,175			342,972,910		342,972,910
	3rd	3,784,479			346,757,389		346,757,389
	4th	3,826,238	15,056,215		350,583,627	(56,589,022)	293,994,605
2049	1st	3,244,036			297,238,640		297,238,640
	2nd	3,279,831			300,518,472		300,518,472
	3rd	3,316,022			303,834,494		303,834,494
	4th	3,352,612	13,192,502		307,187,106	(60,343,075)	246,844,032
2050	1st	2,723,760			249,567,792		249,567,792
	2nd	2,753,815			252,321,608		252,321,608
	3rd	2,784,202			255,105,809		255,105,809
	4th	2,814,924	11,076,701		257,920,733	(61,108,217)	196,812,516
2051	1st	2,171,696			198,984,212		198,984,212
	2nd	2,195,659			201,179,871		201,179,871
	3rd	2,219,887			203,399,757		203,399,757
	4th	2,244,382	8,831,623		205,644,139	(45,063,220)	160,580,919
2052	1st	1,771,904			162,352,823		162,352,823
	2nd	1,791,456			164,144,279		164,144,279
	3rd	1,811,223			165,955,502		165,955,502
	4th	1,831,209	7,205,792		167,786,711	(46,576,013)	121,210,699
2053	1st	1,337,480			122,548,178		122,548,178
	2nd	1,352,238			123,900,416		123,900,416
	3rd	1,367,159			125,267,575		125,267,575
	4th	1,382,245	5,439,121		126,649,820	(46,542,971)	80,106,849
2054	1st	883,926			80,990,775		80,990,775
	2nd	893,680			81,884,454		81,884,454
	3rd	903,541			82,787,995		82,787,995
	4th	913,511	3,594,657		83,701,506	(27,258,214)	56,443,292
2055	1st	622,814			57,066,106		57,066,106
	2nd	629,687			57,695,793		57,695,793
	3rd	636,635			58,332,427		58,332,427
	4th	643,660	2,532,796		58,976,087	(22,023,906)	36,952,181
2056	1st	407,743			37,359,924		37,359,924
	2nd	412,242			37,772,166		37,772,166
	3rd	416,791			38,188,957		38,188,957
	4th	421,390	1,658,166		38,610,347	(21,993,682)	16,616,664
2057	1st	183,354			16,800,018		16,800,018
	2nd	185,377			16,985,395		16,985,395
	3rd	187,423			17,172,818		17,172,818
	4th	189,491	745,644		17,362,308	(17,362,414)	(105)
			$ 313,063,297	$ -		$ (420,557,203)	

Year of Expenditure	Unit 1	Unit 2	Unit 3	WRF, Steam Generators & Storage Facility	ISFSI	Total
2040	363	0	0	0	0	363
2041	619	0	0	0	0	619
2042	619	0	0	0	0	619
2043	3,501	0	0	0	0	3,501
2044	5,550	0	0	0	0	5,550
2045	67,666	0	0	23,950	0	91,616
2046	135,581	92,816	0	30,361	0	258,758
2047	134,118	149,463	13,538	33,229	1,288	331,636
2048	132,135	148,479	141,652	15,080	4,510	441,856
2049	93,266	106,620	147,176	15,080	3,221	365,363
2050	93,266	85,292	143,930	15,080	4,832	342,400
2051	67,338	85,292	101,605	15,080	3,221	272,536
2052	7,688	55,886	101,884	15,080	3,221	183,759
2053	7,667	7,789	98,573	15,080	3,221	132,330
2054	22,163	22,071	53,657	15,170	2,255	115,316
2055	24,800	24,680	44,048	5,418	2,255	101,201
2056	23,839	23,735	44,395	0	2,255	94,224
2057	716	713	1,334	0	2,255	5,018
2057	32,486	32,486	32,486	0	0	97,458
	853,381	835,322	924,278	198,608	32,534	2,844,123
	930,428	912,369	1,001,325		231,142	Common
					77,047	1/3 Common

EPE Portion (Base Year $)	Common	1/3 of Common
57	0	0
98	0	0
98	0	0
553	0	0
877	0	0
14,475	23,950	7,983
40,884	30,361	10,120
52,195	34,517	11,506
69,101	19,590	6,530
57,218	18,301	6,100
53,336	19,912	6,637
42,552	18,301	6,100
28,525	18,301	6,100
20,399	18,301	6,100
17,864	17,425	5,808
15,633	7,673	2,558
14,531	2,255	752
437	2,255	752
15,398		
444,231	231,142	77,046

Year of Expenditure	Unit 1	Unit 2	Unit 3
2040	363	0	0
2041	619	0	0
2042	619	0	0
2043	3,501	0	0
2044	5,550	0	0
2045	75,649	7,983	7,983
2046	145,701	102,936	10,120
2047	145,624	160,969	25,044
2048	138,665	155,009	148,182
2049	99,366	112,720	153,276
2050	99,903	91,929	150,567
2051	73,438	91,392	107,705
2052	13,788	61,986	107,984
2053	13,767	13,889	104,673
2054	27,971	27,879	59,465
2055	27,358	27,238	46,606
2056	24,591	24,487	45,147
2057	1,468	1,465	2,086
2057	32,486	32,486	32,486
	930,427	912,368	1,001,324

Work Order	Amount	
GD7000150001 - GEN-DECOMM-MARKET VALUE ADJUSTMNT	$106,623,169.06	$106,089,909.79
GD7000151188 - DECOMM-UNIT 1-SFAS 115-NON-QUAL	$0.00	
GD7000151189 - GEN-DECOMM-SFAS 115 LOSS-U1 QUALIFD	($178,337.32)	
GD7000152188 - DECOMM-UNIT 2-SFAS 115-NON-QUAL	$0.00	
GD7000152289 - GEN-DECOMM-SFAS 115 LOSS-U2 QUALIFD	($220,950.34)	
GD7000153188 - DECOMM-UNIT 3-SFAS 115-NON-QUAL	$0.00	
GD7000153389 - GEN-DECOMM-SFAS 115 LOSS-U3 QUALIFD	($133,971.61)	35,363,303
GD7001151110 - GEN-DECOMM-TX-UNIT 1-QUALIFIED	$35,683,558.34	59,057,562
GD7001151111 - GEN-DECOMM-TX-UNIT 1-INT-QUALIFIED	$23,374,003.18	
GD7001151140 - DECOMM-UNIT 1-TX-DEP-NON-QUALIFIED	$0.00	
GD7001151141 - GEN-DECOMM-TX-UNIT 1-INT-NONQUAL	$0.00	
GD7001152140 - DECOMM-UNIT 2-TX-DEP-NON-QUALIFIED	$0.00	
GD7001152210 - GEN-DECOMM-TX-UNIT 2-QUALIFIED	$34,202,388.36	
GD7001152211 - GEN-DECOMM-TX-UNIT 2-INT-QUALIFIED	$21,946,596.69	
GD7001152241 - GEN-DECOMM-TX-UNIT 2-INT-NONQUAL	$1,053,984.99	57,202,970
GD7001153140 - DECOMM-UNIT 3-TX-DEP-NON-QUALIFIED	$0.00	
GD7001153310 - GEN-DECOMM-TX-UNIT 3-QUALIFIED	$37,282,024.79	
GD7001153311 - GEN-DECOMM-TX-UNIT 3-INT-QUALIFIED	$21,599,448.36	
GD7001153341 - GEN-DECOMM-TX-UNIT 3-INT-NONQUAL	($1,348.15)	58,880,125
GD7002151120 - GEN-DECOMM-NM-UNIT 1-QUALIFIED	$11,521,801.61	
GD7002151121 - GEN-DECOMM-NM-UNIT 1-INT-QUALIFIED	$7,881,295.71	
GD7002151140 - DECOMM-UNIT 1-NM-DEP-NONQUAL.	$0.00	
GD7002151151 - GEN-DECOMM-NM-U1-INT-NON QUALIFIED	$0.00	
GD7002152140 - DECOMM-UNIT 2-NM-DEP-NON-QUALIFIED	$0.00	
GD7002152220 - GEN-DECOMM-NM-UNIT 2-QUALIFIED	$12,053,536.70	
GD7002152221 - GEN-DECOMM-NM-UNIT 2-INT-QUALIFIED	$8,268,511.86	
GD7002152251 - GEN-DECOMM-NM-UNIT 2-INT-NONQUAL	$0.00	
GD7003151130 - DECOMM-UNIT 1-FERC-DEP-QUALIFIED	$6,065,568.78	
GD7003151131 - GEN-DECOMM-FERC-UNIT 1-INT QUALIFD	$2,857,163.59	
GD7003151134 - DECOMM-UNIT 1-OTHER-DEP-QUALIFIED	$1,873,415.00	
GD7003151135 - GEN-DECOMM-UNIT 1-OTHER INT-QUAL	$482,302.85	
GD7003151136 - GEN-DECOMM-UNIT 2-OTHER INT-QUAL	$3,170,925.57	
GD7003151161 - GEN-DECOMM-FERC-UNIT 1-INT-NONQUAL	$0.00	
GD7003151170 - GEN-DECOMM-UNIT 1-OTHER DEP-NON	$0.00	
GD7003151171 - GEN-DECOMM-UNIT 1-OTHER INT-NON	$0.00	
GD7003151360 - DECOMM-UNIT 1-FERC-DEP-NON-QUAL	$0.00	
GD7003152130 - DECOMM-UNIT 2-FERC-DEP-QUALIFIED	$4,591,357.32	
GD7003152134 - DECOMM UNIT 2-OTHER DEP QUALIFIED	$2,453,961.00	
GD7003152231 - GEN-DECOMM-FERC-UNIT 2-INT QUALIFD	$2,368,046.11	
GD7003152261 - GEN-DECOMM-FERC-UNIT 2-INT-NONQUAL	$0.00	
GD7003152270 - GEN-DECOMM-UNIT 2-OTHER DEP-NON	$0.00	
GD7003152271 - GEN-DECOMM-UNIT 2-OTHER-INT-NON	$0.00	
GD7003152360 - DECOMM-UNIT 2-FERC-DEP-NON-QUAL	$0.00	
GD7003153130 - DECOMM-UNIT 3-FERC-DEP-QUALIFIED	$12,861,944.30	
GD7003153134 - DECOMM UNIT 3 -OTHER DEP QUALIFIED	$2,270,130.00	
GD7003153137 - GEN-DECOMM-UNIT 3-OTHER INT-QUAL	$5,745,436.84	
GD7003153311 - GEN-DECOMM-FERC-UNIT 3-INT QUALIFD	$5,751,975.84	
GD7003153360 - DECOMM-UNIT 3-FERC-DEP-NON-QUAL	$0.00	
GD7003153361 - GEN-DECOMM-FERC-UNIT 3-INT-NONQUAL	$0.00	
GD7003153370 - GEN-DECOMM-UNIT 3-OTHER DEP-NON	$0.00	
GD7003153371 - GEN-DECOMM-UNIT 3-OTHER INT-NON	$0.00	

CRITERIA

CRITERIA
Account like 128%
Amount Type = Actuals
Month Number = <=202012
Project = GD700

Attachment No. 6

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September
		Steam Power Generation Expense									
		Operations Expense									
1	500000	Operation Supervision & Engineering	$ 152,667	$ 185,724	$ 192,291	$ 199,058	$ 198,281	$ 202,271	$ 241,527	$ 204,074	$ 210,318
2	501000	Fuel	4,490,979	2,381,718	2,308,767	2,020,664	5,174,366	5,095,492	5,922,351	5,888,505	6,551,147
3	502000	Steam Expenses	262,209	213,762	239,775	235,592	262,818	250,921	316,167	239,379	312,392
4	505000	Electric Expenses	289,618	249,155	328,689	384,396	448,503	492,641	544,109	492,252	551,421
5	506000	Miscellaneous Steam Power Expenses	321,982	230,726	248,301	216,207	279,757	448,389	273,101	260,414	247,768
6	507000	Rents	53,145	43,628	43,216	44,976	46,276	52,161	43,322	59,269	43,216
7	509000	Allowances	0	0	0	0	0	0	0	4,168	13,287
8		Total Operations Expense	5,570,600	3,304,713	3,361,039	3,100,893	6,410,001	6,541,875	7,340,577	7,148,061	7,929,549
		Maintenance Expense									
9	510000	Maintenance Supervision & Engineering	199,521	201,803	189,726	186,666	186,564	211,667	254,721	181,272	196,304
10	511000	Maintenance of Structures	112,032	52,853	54,735	100,903	61,098	129,992	83,268	118,464	155,952
11	512000	Maintenance of Boiler Plant	748,396	1,638,602	919,924	616,148	719,720	442,742	775,734	662,864	372,050
12	513000	Maintenance of Electric Plant	726,825	2,339,687	1,499,833	3,500,101	525,971	1,459,093	587,644	1,269,764	360,365
13	514000	Maintenance of Miscellaneous Steam Plant	194,466	251,836	414,309	(94,690)	121,935	208,753	221,923	188,002	167,282
14		Total Maintenance Expense	1,981,240	4,484,781	3,078,527	4,309,128	1,615,288	2,452,247	1,923,290	2,420,366	1,251,953
15		Total Steam Power Generation Expense	7,551,840	7,789,494	6,439,566	7,410,021	8,025,289	8,994,122	9,263,867	9,568,427	9,181,502
		Nuclear Power Generation Expense									
		Operations Expense									
16	517000	Operation Supervision & Engineering	1,121,000	703,600	1,137,190	961,000	1,140,795	646,497	1,006,000	1,089,730	1,056,475
17	518000	Nuclear Fuel Expense	3,848,952	3,263,155	3,775,352	1,806,993	3,542,376	3,771,918	3,882,848	3,906,310	3,839,035
18	519000	Coolants & Water	633,572	547,733	617,192	525,000	650,857	559,916	689,000	694,460	597,736
19	520000	Steam Expenses	364,000	215,781	615,874	591,000	518,400	182,207	324,000	353,703	275,406
20	523000	Electric Expenses	624,000	302,235	627,161	554,000	524,055	535,434	588,000	385,506	562,608
21	524000	Miscellaneous Nuclear Power Expenses (A)	1,649,331	1,780,668	1,791,275	1,327,349	1,392,915	1,611,472	1,492,877	1,141,947	1,675,408
22	525000	Rents	0	0	0	0	0	0	0	0	0
23		Total Operations Expense	8,240,855	6,813,172	8,564,044	5,765,342	7,769,398	7,307,444	7,982,725	7,571,656	8,006,668
		Maintenance Expense									
24	528000	Maintenance Supervision & Engineering	99,000	167,080	359,323	1,024,000	58,351	(41,252)	102,000	36,114	68,189
25	529000	Maintenance of Structures	(19,000)	129,204	102,624	147,000	44,622	136,081	(40,000)	176,315	182,229
26	530000	Maintenance of Reactor Plant Equipment	456,000	544,773	(50,174)	2,727,000	(462,612)	(352,868)	352,000	709,629	(111,338)
27	531000	Maintenance of Electric Plant	211,000	310,559	654,975	572,000	612,712	431,100	196,000	422,951	397,625
28	532000	Maintenance of Miscellaneous Nuclear Plant	69,000	82,067	185,675	137,000	188,611	111,271	57,000	149,326	219,336
29		Total Maintenance Expense	816,000	1,233,683	1,252,423	4,607,000	441,684	284,332	667,000	1,494,335	756,041
30		Total Nuclear Power Generation Expense	9,056,855	8,046,855	9,816,467	10,372,342	8,211,082	7,591,776	8,649,725	9,065,991	8,762,709

(A) As explained in the direct testimony of Cynthia S. Prieto, in compliance with the FERC audit report in Docket No. PA19-3-000, in December 2020, the Company reclassified portions of the billings from Arizona Public Service Company recorded as administrative and general expenses (A&G) into Account 524000, Miscellaneous Nuclear Power Expenses for the operation and maintenance (O&M) of the Palo Verde Generation Station. This reclassification represents a shift from A&G into O&M accounts not an increase in costs incurred during the test year ended December 31, 2020.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(k) October	(l) November	(m) December	(n) Total	(o) Payroll Expense	(p) Other Expense	(q) Per Book Total	(r) Non-Payroll Adjustments	(s) Payroll Adjustment (B)	(t) As Adjusted Total
		Steam Power Generation Expense										
		Operations Expense										
1	500000	Operation Supervision & Engineering	$ 189,437	$ 177,007	$ 219,586	$ 2,372,241	$ 2,357,025	$ 15,216	$ 2,372,241	$ (0)	$ (11,707)	$ 2,360,534
2	501000	Fuel	3,937,806	7,358,292	8,327,679	59,457,766	0	59,457,766	59,457,766	(1,927,307)	0	57,530,459
3	502000	Steam Expenses	206,713	272,627	269,323	3,081,678	2,471,330	610,348	3,081,678	0	(12,275)	3,069,403
4	505000	Electric Expenses	328,897	388,061	441,738	4,939,480	1,124,027	3,815,453	4,939,480	0	(5,583)	4,933,897
5	506000	Miscellaneous Steam Power Expenses	400,562	318,895	612,578	3,858,680	1,029,932	2,828,748	3,858,680	(82,700)	(5,116)	3,770,864
6	507000	Rents	130,183	51,733	44,073	655,198	0	655,198	655,198	0	0	655,198
7	509000	Allowances	10,096	0	0	27,551	0	27,551	27,551	0	0	27,551
8		Total Operations Expense	5,203,694	8,566,615	9,914,977	74,392,594	6,982,314	67,410,280	74,392,594	(2,010,007)	(34,681)	72,347,906
		Maintenance Expense										
9	510000	Maintenance Supervision & Engineering	170,547	176,942	147,915	2,303,648	2,287,088	16,560	2,303,648	0	(11,360)	2,292,288
10	511000	Maintenance of Structures	66,935	121,263	62,408	1,119,903	362,014	757,889	1,119,903	0	(1,798)	1,118,105
11	512000	Maintenance of Boiler Plant	473,830	818,993	609,463	8,798,466	1,501,580	7,296,886	8,798,466	(109)	(7,458)	8,790,899
12	513000	Maintenance of Electric Plant	698,211	1,399,744	7,114	14,374,352	2,011,663	12,362,689	14,374,352	(62,375)	4,689	14,316,666
13	514000	Maintenance of Miscellaneous Steam Plant	223,442	232,250	285,746	2,415,254	371,341	2,043,913	2,415,254	(334)	(1,844)	2,413,076
14		Total Maintenance Expense	1,632,965	2,749,192	1,112,646	29,011,623	6,533,686	22,477,937	29,011,623	(62,818)	(17,771)	28,931,034
15		Total Steam Power Generation Expense	6,836,659	11,315,807	11,027,623	103,404,217	13,516,000	89,888,217	103,404,217	(2,072,825)	(52,452)	101,278,940
		Nuclear Power Generation Expense										
		Operations Expense										
16	517000	Operation Supervision & Engineering	905,855	1,225,527	989,054	11,982,723	0	11,982,723	11,982,723	0	0	11,982,723
17	518000	Nuclear Fuel Expense	2,993,921	2,421,769	4,205,917	41,258,546	0	41,258,546	41,258,546	0	0	41,258,546
18	519000	Coolants & Water	571,000	444,794	1,055,597	7,586,857	0	7,586,857	7,586,857	0	0	7,586,857
19	520000	Steam Expenses	565,000	443,119	447,418	4,895,908	0	4,895,908	4,895,908	0	0	4,895,908
20	523000	Electric Expenses	568,000	454,551	543,005	6,268,555	0	6,268,555	6,268,555	0	0	6,268,555
21	524000	Miscellaneous Nuclear Power Expenses (A)	1,415,524	1,279,148	26,178,002	42,735,916	189,579	42,546,337	42,735,916	(1,769,839)	(942)	40,965,135
22	525000	Rents	0	0	0	0	0	0	0	0	0	0
23		Total Operations Expense	7,019,300	6,268,908	33,418,993	114,728,505	189,579	114,538,926	114,728,505	(1,769,839)	(942)	112,957,724
		Maintenance Expense										
24	528000	Maintenance Supervision & Engineering	489,000	149,392	(69,584)	2,441,613	0	2,441,613	2,441,613	0	0	2,441,613
25	529000	Maintenance of Structures	151,000	127,362	139,562	1,276,999	0	1,276,999	1,276,999	0	0	1,276,999
26	530000	Maintenance of Reactor Plant Equipment	2,695,000	(311,269)	317,493	6,513,634	0	6,513,634	6,513,634	0	0	6,513,634
27	531000	Maintenance of Electric Plant	481,000	658,028	961,872	5,909,822	0	5,909,822	5,909,822	0	0	5,909,822
28	532000	Maintenance of Miscellaneous Nuclear Plant	159,000	247,334	201,855	1,807,475	0	1,807,475	1,807,475	0	0	1,807,475
29		Total Maintenance Expense	3,975,000	870,847	1,551,198	17,949,543	0	17,949,543	17,949,543	0	0	17,949,543
30		Total Nuclear Power Generation Expense	10,994,300	7,139,755	34,970,191	132,678,048	189,579	132,488,469	132,678,048	(1,769,839)	(942)	130,907,267

(A) As explained in the direct testimony of Cynthia S. Prieto, in compliance with the FERC audit report in Docket No. PA19-3-000, in December 2020, the Company reclassified portions of the billings from Arizona Public Service Company recorded as administrative and general expenses (A&G) into Account 524000, Miscellaneous Nuclear Power Expenses for the operation and maintenance (O&M) of the Palo Verde Generation Station. This reclassification represents a shift from A&G into O&M accounts not an increase in costs incurred during the test year ended December 31, 2020.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September
		Other Power Generation Expenses									
		Operations Expense									
31	546000	Operation Supervision & Engineering	79,418	55,554	70,572	67,993	71,877	69,702	86,875	65,026	76,432
32	547000	Fuel	1,466,537	1,623,886	742,528	903,433	1,920,692	2,293,617	2,747,929	2,217,448	1,330,748
33	548000	Generation Expenses	45,025	61,695	61,809	91,298	79,962	112,710	135,120	125,156	77,105
34	549000	Misc. Other Power Generation Expenses	89,412	51,593	106,554	37,031	97,797	90,006	78,329	57,700	102,692
35	550000	Rents	3,242	3,242	108,524	10,746	11,934	(3,015)	34,174	6,146	(28,312)
36		Total Operations Expense	1,683,634	1,795,970	1,089,987	1,110,501	2,182,262	2,563,020	3,082,427	2,471,476	1,558,665
		Maintenance Expense									
37	551000	Maintenance Supervision & Engineering	19,422	21,761	38,719	14,350	14,756	12,638	14,052	11,828	21,028
38	552000	Maintenance of Structures	7,218	16,187	18,846	36,692	11,621	6,656	41,664	44,698	26,500
39	553000	Maintenance of Generating & Electric Plant	269,465	449,033	351,468	481,382	489,548	309,936	210,879	406,811	554,033
40	554000	Maintenance of Miscellaneous Other Power	55,003	66,943	100,654	205,463	83,238	50,574	62,168	67,372	62,474
41		Total Maintenance Expense	351,108	553,924	509,687	737,887	599,163	379,804	328,763	530,709	664,035
42		Total Other Power Generation Expense	2,034,742	2,349,894	1,599,674	1,848,388	2,781,425	2,942,824	3,411,190	3,002,185	2,222,700
		Other Power Supply Expense									
43	555000	Purchased Power	2,916,181	3,352,135	3,498,269	4,139,999	4,213,097	5,534,284	9,232,105	27,285,033	8,320,375
44	556000	System Control & Load Dispatching	0	0	0	2,007	1,913	866	4,216	1,010	866
45	556000	System Control & Load Dispatching - PV	93,000	86,265	65,049	94,000	90,823	84,163	93,000	46,888	62,652
46	557000	Other Expenses	0	0	60,000	0	0	0	0	0	0
47		Total Other Power Supply Expense	3,009,181	3,438,400	3,623,318	4,236,006	4,305,833	5,619,313	9,329,321	27,332,931	8,383,893
48		Total Power Production Expense	21,652,618	21,624,643	21,479,025	23,866,757	23,323,629	25,148,035	30,654,103	48,969,534	28,550,804

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(k) October	(l) November	(m) December	(n) Total	(o) Payroll Expense	(p) Other Expense	(q) Per Book Total	(r) Non-Payroll Adjustments	(s) Payroll Adjustment (B)	(t) As Adjusted Total
		Other Power Generation Expenses										
		Operations Expense										
31	546000	Operation Supervision & Engineering	78,448	160,691	221,717	1,104,305	1,011,712	92,593	1,104,305	0	(5,025)	1,099,280
32	547000	Fuel	1,123,964	979,834	1,464,224	18,814,840	0	18,814,840	18,814,840	(620,399)	0	18,194,441
33	548000	Generation Expenses	49,735	36,116	40,173	915,904	0	915,904	915,904	0	0	915,904
34	549000	Misc. Other Power Generation Expenses	78,669	4,095	30,139	824,017	714,124	109,893	824,017	(37,258)	(2,365)	784,394
35	550000	Rents	38,159	901	5,198	190,939	0	190,939	190,939	0	0	190,939
36		Total Operations Expense	1,368,975	1,181,637	1,761,451	21,850,005	1,725,836	20,124,169	21,850,005	(657,657)	(7,390)	21,184,958
		Maintenance Expense										
37	551000	Maintenance Supervision & Engineering	17,259	13,990	14,631	214,434	186,421	28,013	214,434	(180,185)	179,259	213,508
38	552000	Maintenance of Structures	66,461	(33,280)	14,755	258,018	68,141	189,877	258,018	0	(338)	257,680
39	553000	Maintenance of Generating & Electric Plant	921,400	954,093	1,559,209	6,957,257	1,276,517	5,680,740	6,957,257	0	(6,340)	6,950,917
40	554000	Maintenance of Miscellaneous Other Power	93,770	119,228	31,413	998,300	134,541	863,759	998,300	0	(668)	997,632
41		Total Maintenance Expense	1,098,890	1,054,031	1,620,008	8,428,009	1,665,619	6,762,390	8,428,009	(180,185)	171,913	8,419,737
42		Total Other Power Generation Expense	2,467,865	2,235,668	3,381,459	30,278,014	3,391,455	26,886,559	30,278,014	(837,842)	164,523	29,604,695
		Other Power Supply Expense										
43	555000	Purchased Power	5,089,233	3,837,523	4,819,626	82,237,860	0	82,237,860	82,237,860	169,988	0	82,407,848
44	556000	System Control & Load Dispatching	866	866	866	13,476	0	13,476	13,476	(2,935)	0	10,541
45	556000	System Control & Load Dispatching - PV	94,000	81,261	53,479	944,580	0	944,580	944,580	0	0	944,580
46	557000	Other Expenses	318,642	0	0	378,642	0	378,642	378,642	0	0	378,642
47		Total Other Power Supply Expense	5,502,741	3,919,650	4,873,971	83,574,558	0	83,574,558	83,574,558	167,053	0	83,741,611
48		Total Power Production Expense	25,801,565	24,610,880	54,253,244	349,934,837	17,097,034	332,837,803	349,934,837	(4,513,453)	111,129	345,532,513

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September
		Transmission Expense									
		Operations Expense									
49	560000	Operation Supervision & Engineering	134,342	160,149	151,664	147,115	170,090	163,978	223,830	178,513	202,386
50	561100	Load Dispatch - Reliability	8,362	11,985	11,446	11,940	12,145	12,100	9,932	7,374	9,641
51	561200	Load Dispatch - Monitor & Oper Trans Sys	64,499	67,666	74,082	76,928	95,250	74,403	90,843	76,918	80,553
52	561300	Load Dispatch - Trans Service & Sched	72,514	84,803	83,683	90,328	101,928	90,769	99,823	87,067	90,026
53	561400	Scheduling, Sys Control & Dispatch Ser	52,105	59,021	53,904	54,710	41,791	57,539	64,242	47,620	61,536
54	561500	Reliability, Planning & Standards Development	51,567	50,544	50,399	55,065	56,831	52,432	69,173	39,634	45,845
55	561600	Transmission Service Studies	0	0	0	0	0	0	0	0	0
56	561700	Generation Interconnection Studies	0	0	0	0	0	0	0	0	0
57	561800	Reliability, Plan & Standards Develop Services	0	0	0	0	0	0	0	0	0
58	562000	Station Expenses	(2,103)	6,925	19,466	8,947	6,829	10,125	9,052	26,709	3,628
59	563000	Overhead Line Expenses	2,984	34,157	138,900	(3,163)	13,721	9,056	7,682	20,490	(451)
60	565000	Transmission of Electricity by Others	515,500	514,863	534,586	523,575	543,182	598,620	630,180	664,515	553,713
61	566000	Miscellaneous Transmission Expenses	568,247	480,085	541,160	584,395	424,754	1,335,507	1,230,540	722,169	993,506
62	567000	Rents	11,442	15,277	9,507	9,366	16,174	4,994	8,911	5,592	5,679
63		Total Operations Expense	1,479,459	1,485,475	1,668,797	1,559,206	1,482,695	2,409,523	2,444,208	1,876,601	2,046,062
		Maintenance Expense									
64	568000	Maintenance Supervision & Engineering	1,090	99	1,897	1,305	1,577	1,656	1,199	1,260	1,382
65	569000	Maintenance of Structures	42	(6,315)	0	0	96	1,240	154	384	663
66	569100	Maintenance of Computer Hardware	0	0	0	0	0	0	0	0	0
67	569200	Maintenance of Computer Software	0	0	0	0	0	0	0	0	0
68	569300	Maintenance of Communication Equipment	0	0	0	0	0	0	0	0	0
69	569400	Maintenance of Misc. Regional Trans Plant	0	0	0	0	0	0	0	0	0
70	570000	Maintenance of Station Equipment	7,298	15,239	11,400	33,405	8,369	114,788	3,624	44,586	10,417
71	571000	Maintenance of Overhead Lines	64,184	125,739	149,600	131,001	98,503	191,299	128,399	178,947	102,022
72	573000	Maintenance of Misc. Transmission Plant	426	1,262	806	725	524	1,478	391	544	1,377
73		Total Maintenance Expense	73,040	136,024	163,703	166,436	109,069	310,461	133,767	225,721	115,861
74		Total Transmission Expense	1,552,499	1,621,499	1,832,500	1,725,642	1,591,764	2,719,984	2,577,975	2,102,322	2,161,923

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(k) October	(l) November	(m) December	(n) Total	(o) Payroll Expense	(p) Other Expense	(q) Per Book Total	(r) Non-Payroll Adjustments	(s) Payroll Adjustment (B)	(t) As Adjusted Total
		Transmission Expense										
		Operations Expense										
49	560000	Operation Supervision & Engineering	214,791	205,279	217,072	2,169,209	2,271,460	(102,251)	2,169,209	0	(11,282)	2,157,927
50	561100	Load Dispatch - Reliability	10,844	11,469	10,909	128,147	128,147	0	128,147	0	(637)	127,570
51	561200	Load Dispatch - Monitor & Oper Trans Sys	76,582	79,246	75,133	932,103	795,994	0	932,103	0	(3,954)	927,904
52	561300	Load Dispatch - Trans Service & Sched	113,451	91,215	86,609	1,092,216	983,860	0	1,092,216	0	(4,887)	1,087,296
53	561400	Scheduling, Sys Control & Dispatch Ser	58,913	52,194	49,283	652,858	651,242	0	652,858	0	(3,235)	649,917
54	561500	Reliability, Planning & Standards Development	82,329	60,003	64,816	678,638	600,545	0	678,638	0	(2,983)	675,581
55	561600	Transmission Service Studies	0	0	0	0	0	0	0	0	0	0
56	561700	Generation Interconnection Studies	0	0	0	0	0	0	0	0	0	0
57	561800	Reliability, Plan & Standards Develop Services	0	0	0	0	0	0	0	0	0	0
58	562000	Station Expenses	35,393	3,180	9,345	137,496	34,628	102,868	137,496	0	(172)	137,324
59	563000	Overhead Line Expenses	4,406	6,380	6,377	240,539	162,888	77,651	240,539	0	(809)	239,730
60	565000	Transmission of Electricity by Others	537,202	563,801	548,929	6,728,666	0	6,728,666	6,728,666	0	0	6,728,666
61	566000	Miscellaneous Transmission Expenses	779,476	730,925	551,615	8,942,379	4,460,967	4,481,412	8,942,379	128,885	(22,157)	9,049,107
62	567000	Rents	10,100	7,590	13,311	117,943	0	117,943	117,943	0	0	117,943
63		Total Operations Expense	1,923,487	1,811,282	1,633,399	21,820,194	10,089,731	11,406,289	21,820,194	128,885	(50,115)	21,898,965
		Maintenance Expense										
64	568000	Maintenance Supervision & Engineering	1,319	1,015	1,717	15,516	0	15,516	15,516	0	0	15,516
65	569000	Maintenance of Structures	1,766	158	107	(1,705)	0	(1,705)	(1,705)	0	0	(1,705)
66	569100	Maintenance of Computer Hardware	0	0	0	0	0	0	0	0	0	0
67	569200	Maintenance of Computer Software	0	0	0	0	0	0	0	0	0	0
68	569300	Maintenance of Communication Equipment	0	0	0	0	0	0	0	0	0	0
69	569400	Maintenance of Misc. Regional Trans Plant	0	0	0	0	0	0	0	0	0	0
70	570000	Maintenance of Station Equipment	24,086	9,553	35,098	317,863	796	317,067	317,863	0	(4)	317,859
71	571000	Maintenance of Overhead Lines	109,907	85,543	160,098	1,525,242	727,958	797,284	1,525,242	0	(3,616)	1,521,626
72	573000	Maintenance of Misc. Transmission Plant	1,070	6,485	24,638	39,726	8,139	31,587	39,726	0	(40)	39,686
73		Total Maintenance Expense	138,148	102,754	221,658	1,896,642	736,893	1,159,749	1,896,642	0	(3,660)	1,892,982
74		Total Transmission Expense	2,061,635	1,914,036	1,855,057	23,716,836	10,826,624	12,566,038	23,716,836	128,885	(53,775)	23,791,947

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September
		Distribution Expense									
		Operations Expense									
75	580000	Operation Supervision & Engineering	78,900	80,885	92,339	89,949	87,475	83,723	163,416	82,979	100,796
76	581000	Load Dispatching	0	0	0	0	0	0	0	0	0
77	582000	Station Expenses	215,796	110,601	87,577	69,458	73,000	129,858	142,830	172,003	120,527
78	583000	Overhead Line Expenses	108,268	83,744	85,725	65,027	59,734	54,238	155,440	68,744	45,716
79	584000	Underground Line Expenses	85,430	35,904	85,089	61,655	90,330	31,657	100,768	131,116	32,324
80	585000	Street Lighting & Signal System Expenses	0	0	0	0	0	0	0	0	0
81	586000	Meter Expenses	144,010	156,224	153,314	175,132	183,345	194,972	201,722	182,941	182,206
82	587000	Customer Installations Expenses	33,163	41,054	44,700	44,498	42,769	44,948	51,724	49,149	44,348
83	588000	Miscellaneous Distribution Expenses	756,932	618,228	662,534	627,963	667,205	756,758	891,905	684,576	657,752
84	589000	Rents	47,475	46,117	9,793	22,206	27,434	17,607	27,415	24,233	10,657
85		Total Operations Expense	1,469,974	1,172,757	1,221,071	1,155,888	1,231,292	1,313,761	1,735,220	1,395,741	1,194,326
		Maintenance Expense									
86	590000	Maintenance Supervision & Engineering	4,678	5,999	4,216	5,451	5,943	(1,165)	0	4,118	7,333
87	591000	Maintenance of Structures	420	156	104	405	658	308	816	430	12
88	592000	Maintenance of Station Equipment	106,802	118,405	124,992	130,496	153,950	248,263	186,089	164,999	159,000
89	593000	Maintenance of Overhead Lines	348,385	767,335	489,047	562,775	474,650	483,678	502,278	775,738	538,262
90	594000	Maintenance of Underground Lines	439,561	(326,290)	57,671	116,759	64,587	100,426	(7,674)	180,655	58,544
91	595000	Maintenance of Line Transformers	0	301	0	0	0	0	2,746	0	0
92	596000	Maint. of Street Lighting & Signal System	25,563	26,017	20,312	23,309	15,618	29,014	18,826	33,351	24,568
93	597000	Maintenance of Meters	8,761	14,869	20,892	14,955	12,231	19,802	20,404	30,509	25,541
94	598000	Maintenance of Misc. Distribution Plant	79,229	37,080	31,193	70,084	31,684	66,063	59,822	65,447	34,034
95		Total Maintenance Expense	1,013,399	643,872	748,427	924,234	759,321	946,389	783,307	1,255,247	847,294
96		Total Distribution Expense	2,483,373	1,816,629	1,969,498	2,080,122	1,990,613	2,260,150	2,518,527	2,650,988	2,041,620

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(k) October	(l) November	(m) December	(n) Total	(o) Payroll Expense	(p) Other Expense	(q) Per Book Total	(r) Non-Payroll Adjustments	(s) Payroll Adjustment (B)	(t) As Adjusted Total
		Distribution Expense										
		Operations Expense										
75	580000	Operation Supervision & Engineering	89,078	80,738	77,888	1,108,166	999,009	109,157	1,108,166	0	(4,962)	1,103,204
76	581000	Load Dispatching	0	0	0	0	0	0	0	0	0	0
77	582000	Station Expenses	57,377	98,858	156,390	1,434,275	851,863	582,412	1,434,275	0	(4,231)	1,430,044
78	583000	Overhead Line Expenses	59,831	51,294	55,791	893,552	701,564	191,988	893,552	0	(3,485)	890,067
79	584000	Underground Line Expenses	62,760	81,860	39,067	837,960	45,107	792,853	837,960	0	(224)	837,736
80	585000	Street Lighting & Signal System Expenses	0	0	0	0	0	0	0	0	0	0
81	586000	Meter Expenses	196,384	184,568	170,084	2,124,902	1,801,510	323,392	2,124,902	(1,885)	(8,948)	2,114,069
82	587000	Customer Installations Expenses	51,039	47,878	52,047	547,317	490,801	56,516	547,317	0	(2,438)	544,879
83	588000	Miscellaneous Distribution Expenses	666,776	743,080	1,006,611	8,740,320	5,333,030	3,407,290	8,740,320	(77,018)	(26,489)	8,636,813
84	589000	Rents	26,649	23,378	58,170	341,134	0	341,134	341,134	0	0	341,134
85		Total Operations Expense	1,209,894	1,311,654	1,616,048	16,027,626	10,222,884	5,804,742	16,027,626	(78,903)	(50,777)	15,897,946
		Maintenance Expense										
86	590000	Maintenance Supervision & Engineering	6,185	5,691	5,424	53,873	51,066	2,807	53,873	0	(254)	53,619
87	591000	Maintenance of Structures	593	22	104	4,028	1,225	2,803	4,028	0	(6)	4,022
88	592000	Maintenance of Station Equipment	248,646	167,569	69,978	1,879,189	1,277,018	602,171	1,879,189	0	(6,343)	1,872,846
89	593000	Maintenance of Overhead Lines	601,001	432,581	373,991	6,349,721	2,300,434	4,049,287	6,349,721	0	(11,426)	6,338,295
90	594000	Maintenance of Underground Lines	86,574	79,148	24,376	874,337	397,698	476,639	874,337	0	(1,975)	872,362
91	595000	Maintenance of Line Transformers	0	0	5,624	8,671	1,571	7,100	8,671	0	(8)	8,663
92	596000	Maint. of Street Lighting & Signal System	27,496	26,371	17,752	288,197	177,756	110,441	288,197	0	(883)	287,314
93	597000	Maintenance of Meters	25,877	17,092	22,211	233,144	200,988	32,156	233,144	0	(998)	232,146
94	598000	Maintenance of Misc. Distribution Plant	34,752	90,176	63,464	663,028	46,859	616,169	663,028	0	(233)	662,795
95		Total Maintenance Expense	1,031,124	818,650	582,924	10,354,188	4,454,615	5,899,573	10,354,188	0	(22,126)	10,332,062
96		Total Distribution Expense	2,241,018	2,130,304	2,198,972	26,381,814	14,677,499	11,704,315	26,381,814	(78,903)	(72,903)	26,230,008

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September
		Customer Accounts Expense									
97	901000	Supervision	1,397	0	0	0	0	0	0	0	0
98	902000	Meter Reading Expenses	197,800	184,779	185,463	203,126	204,902	208,210	251,680	190,304	224,096
99	903000	Customer Records & Collection Expenses	1,170,231	1,139,518	1,153,513	1,209,679	1,319,048	1,276,010	1,333,164	1,180,647	1,268,134
100	904000	Uncollectible Accounts	163,000	79,000	158,848	127,890	250,000	200,200	411,000	484,200	288,069
101	905000	Misc. Customer Accounts Expenses	8,784	14,330	15,366	10,931	3,689	19,745	9,700	6,741	(6,354)
102		Total Customer Accounts Expense	1,541,212	1,417,627	1,513,190	1,551,626	1,777,639	1,704,165	2,005,544	1,861,892	1,773,945
		Customer Svcs. & Info. Expense									
103	908000	Customer Assistance Expenses	0	0	0	0	0	0	0	0	0
104	909000	Infor. & Instr. Advertising Expenses	10,648	10,631	10,508	20,533	745	11,540	20,518	744	10,631
105		Total Customer Svcs. & Info. Expense	10,648	10,631	10,508	20,533	745	11,540	20,518	744	10,631
106	912000	Demonstrating & Selling Expenses	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(k) October	(l) November	(m) December	(n) Total	(o) Payroll Expense	(p) Other Expense	(q) Per Book Total	(r) Non-Payroll Adjustments	(s) Payroll Adjustment (B)	(t) As Adjusted Total
		Customer Accounts Expense										
97	901000	Supervision	0	25	0	1,422	0	1,422	1,422	0	0	1,422
98	902000	Meter Reading Expenses	211,119	219,392	220,284	2,501,155	1,833,744	667,411	2,501,155	0	(9,108)	2,492,047
99	903000	Customer Records & Collection Expenses	1,284,052	1,119,231	1,113,074	14,566,301	6,948,541	7,617,760	14,566,301	(131,276)	(34,513)	14,400,512
100	904000	Uncollectible Accounts	36,427	543,400	107,223	2,849,257	0	2,849,257	2,849,257	(814,170)	0	2,229,477
101	905000	Misc. Customer Accounts Expenses	4,680	10,844	11,154	109,610	0	109,610	109,610	0	0	109,610
102		Total Customer Accounts Expense	1,536,278	1,892,892	1,451,735	20,027,745	8,782,285	11,245,460	20,027,745	(945,446)	(43,621)	19,233,068
		Customer Svcs. & Info. Expense										
103	908000	Customer Assistance Expenses	0	0	0	0	0	0	0	0	0	0
104	909000	Infor. & Instr. Advertising Expenses	11,447	10,631	10,629	129,205	0	129,205	129,205	(645)	0	128,560
105		Total Customer Svcs. & Info. Expense	11,447	10,631	10,629	129,205	0	129,205	129,205	(645)	0	128,560
106	912000	Demonstrating & Selling Expenses	0	0	0	0	0	0	0	0	0	0

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September
		Administrative & General Expense									
		Operation									
107	920000	Administrative & General Salaries	2,320,109	2,235,399	2,414,026	2,810,991	2,828,898	2,152,977	3,512,437	2,890,197	2,733,202
108	921000	Office Supplies & Expenses	343,814	393,870	371,886	315,632	577,778	624,397	364,850	432,317	374,812
109	923000	Outside Services Employed	1,288,740	1,254,833	1,301,454	1,272,747	1,666,663	1,121,392	1,333,151	1,391,892	868,175
110	924000	Property Insurance	364,838	393,006	360,967	239,858	446,291	434,998	438,465	437,300	435,030
111	924000	Property Insurance - PV (A)	115,348	111,153	(1,892,301)	104,352	112,757	110,803	114,711	113,053	132,186
112	925000	Injuries & Damages	422,288	281,823	386,091	317,156	280,911	199,409	349,859	250,640	390,142
113	925000	Injuries & Damages - PV (A)	98,000	47,640	73,508	72,000	70,611	(35,472)	106,000	(118,713)	72,076
114	926000	Employee Pensions & Benefits	738,741	748,409	2,895,791	1,996,993	1,402,393	1,862,033	1,938,922	200,325	2,099,858
115	926000	Employee Pensions & Benefits - PV (A)	544,000	456,460	517,445	511,000	470,833	(98,095)	521,000	168,529	(85,878)
116	928000	Regulatory Commission Expenses	1,359,285	794,745	971,991	1,097,256	831,054	478,501	1,251,382	940,773	835,799
117	928000	Regulatory Commission Expenses - PV (A)	210,000	206,704	245,967	225,000	238,940	265,665	231,000	142,193	215,261
118	930100	General Advertising Expenses	18,128	2,003	265,721	30,519	73,394	103,937	137,838	160,912	217,811
119	930200	Miscellaneous General Expenses	248,627	186,089	195,978	402,678	242,933	259,950	466,365	396,166	38,081
120	930200	Miscellaneous General Expenses - PV (A)	914,083	803,206	1,039,676	1,060,408	849,669	3,066,775	848,894	857,836	865,718
121	931000	Rents	34,848	32,931	34,316	33,021	41,633	27,889	36,717	31,283	27,410
122		Total Operation	9,020,849	7,948,271	9,182,516	10,489,611	10,134,758	10,575,159	11,651,591	8,294,703	9,219,683
123	935000	Maintenance of General Plant	736,486	777,002	717,356	838,074	860,548	796,515	749,005	949,778	978,171
124		Total Administrative & General Expense	9,757,335	8,725,273	9,899,872	11,327,685	10,995,306	11,371,674	12,400,596	9,244,481	10,197,854
125		Total Operation & Maintenance Expense	$ 36,997,685	$ 35,216,302	$ 36,704,593	$ 40,572,365	$ 39,679,696	$ 43,215,548	$ 50,177,263	$ 64,829,961	$ 44,736,777

(A) As explained in the direct testimony of Cynthia S. Prieto, in compliance with the FERC audit report in Docket No. PA19-3-000, in December 2020, the Company reclassified portions of the billings from Arizona Public Service Company recorded as administrative and general expenses (A&G) into Account 524000, Miscellaneous Nuclear Power Expenses for the operation and maintenance (O&M) of the Palo Verde Generation Station. This reclassification represents a shift from A&G into O&M accounts not an increase in costs incurred during the test year ended December 31, 2020.

Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-15: MONTHLY O&M EXPENSE
SPONSOR: JENNIFER I. BORDEN / CYNTHIA S. PRIETO
PREPARER: MYRNA A. ORTIZ / MELODY BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	FERC Acct.	(a) Description	(k) October	(l) November	(m) December	(n) Total	(o) Payroll Expense	(p) Other Expense	(q) Per Book Total	(r) Non-Payroll Adjustments	(s) Payroll Adjustment (B)	(t) As Adjusted Total
		Administrative & General Expense										
		Operation										
107	920000	Administrative & General Salaries	2,536,879	2,668,374	2,836,144	31,939,633	31,939,633	0	31,939,633	(8,619)	(166,333)	31,764,681
108	921000	Office Supplies & Expenses	426,602	501,399	746,006	5,473,363	0	5,473,363	5,473,363	(694,120)	0	4,779,243
109	923000	Outside Services Employed	1,704,788	1,206,923	1,505,763	15,916,521	0	15,916,521	15,916,521	(15,522)	0	15,900,999
110	924000	Property Insurance	435,019	438,721	427,783	4,852,276	0	4,852,276	4,852,276	477,475	0	5,329,751
111	924000	Property Insurance - PV (A)	114,711	(297,856)	1,161,083	0	0	0	0	0	0	0
112	925000	Injuries & Damages	270,548	283,877	211,468	3,644,212	0	3,644,212	3,644,212	(324,935)	0	3,319,277
113	925000	Injuries & Damages - PV (A)	72,000	82,946	(540,596)	0	0	0	0	0	0	0
114	926000	Employee Pensions & Benefits	1,216,588	1,620,270	1,612,039	18,332,362	0	18,332,362	18,332,362	(546,594)	(6,782,701)	11,003,067
115	926000	Employee Pensions & Benefits - PV (A)	489,000	163,807	(3,658,101)	0	0	0	0	0	0	0
116	928000	Regulatory Commission Expenses	1,374,772	1,219,551	2,063,656	13,218,765	0	13,218,765	13,218,765	(603,441)	0	12,615,324
117	928000	Regulatory Commission Expenses - PV (A)	234,000	190,586	(2,405,316)	0	0	0	0	0	0	0
118	930100	General Advertising Expenses	89,974	10,650	582,255	1,693,142	0	1,693,142	1,693,142	(155,311)	0	1,537,831
119	930200	Miscellaneous General Expenses	505,948	58,572	14,438	3,015,825	0	3,015,825	3,015,825	1,142,254	0	4,158,079
120	930200	Miscellaneous General Expenses - PV (A)	1,033,264	750,389	(11,662,450)	427,468	0	427,468	427,468	0	0	427,468
121	931000	Rents	37,521	32,175	36,490	406,234	0	406,234	406,234	0	0	406,234
122		Total Operation	10,541,614	8,930,384	(7,069,338)	98,919,801	31,939,633	66,980,168	98,919,801	(728,813)	(6,949,034)	91,241,954
123	935000	Maintenance of General Plant	737,561	891,386	488,941	9,520,823	230,131	9,290,692	9,520,823	0	(1,143)	9,519,680
124		Total Administrative & General Expense	11,279,175	9,821,770	(6,580,397)	108,440,624	32,169,764	76,270,860	108,440,624	(728,813)	(6,950,177)	100,761,634
125		Total Operation & Maintenance Expense	$ 42,931,118	$ 40,380,513	$ 53,189,240	$ 528,631,061	$ 83,553,206	$ 444,753,682	$ 528,631,061	$ (6,138,375)	$ (7,009,347)	$ 515,677,730

(A) As explained in the direct testimony of Cynthia S. Prieto, in compliance with the FERC audit report in Docket No. PA19-3-000, in December 2020, the Company reclassified portions of the billings from Arizona Public Service Company recorded as administrative and general expenses (A&G) into Account 524000, Miscellaneous Nuclear Power Expenses for the operation and maintenance (O&M) of the Palo Verde Generation Station. This reclassification represents a shift from A&G into O&M accounts not an increase in costs incurred during the test year ended December 31, 2020.

Amounts may not add or tie to other schedules due to rounding.

Attachment No. 7

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

RIO GRANDE UNIT 6

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	0	62	(62)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Feb	0	39	(39)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Mar	0	72	(72)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Apr	0	74	(74)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
May	0	81	(81)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Jun	0	49	(49)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Jul	0	64	(64)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Aug	0	87	(87)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Sep	0	83	(83)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Oct	0	83	(83)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Nov	0	81	(81)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Dec	0	83	(83)	0.0	0.0	0.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Total	0	858	(858)	0.0	0.0	0.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0.0	0

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)
Rio Grande Unit 6 was in inactive reserve status for all of 2020.

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SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

RIO GRANDE UNIT 7

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	0	84	(84)	0.0	100.0	0.0	(0.2)	NA	0	0	0.0	N/A	N/A	0.0	0	0
Feb	0	78	(78)	0.0	100.0	0.0	(0.2)	NA	1	0	0.0	N/A	N/A	0.0	0	0
Mar	0	71	(71)	0.0	100.0	0.0	(0.2)	NA	0	1	0.0	N/A	N/A	0.0	0	0
Apr	0	60	(60)	0.0	100.0	0.0	(0.2)	NA	0	0	0.0	N/A	N/A	0.0	0	0
May	5,480	470	5,010	31.7	68.3	0.0	15.3	NA	1	0	236.0	N/A	N/A	65.8	66	13,131
Jun	16,922	1,215	15,707	96.8	3.2	0.0	49.6	NA	0	2	697.2	N/A	N/A	202.2	202	12,873
Jul	7,378	547	6,831	38.4	61.2	0.0	20.9	NA	0	1	288.9	N/A	N/A	90.6	91	13,270
Aug	17,900	1,235	16,665	93.4	5.4	0.0	50.9	NA	1	2	703.9	N/A	N/A	228.6	229	13,719
Sep	15,809	1,197	14,612	100.0	0.0	0.0	46.1	NA	0	0	720.0	N/A	N/A	200.2	200	13,701
Oct	17,007	1,220	15,787	100.0	0.0	0.0	44.2	NA	0	0	744.0	N/A	N/A	205.9	206	13,043
Nov	15,805	1,146	14,659	100.0	0.0	0.0	42.4	NA	0	0	720.0	N/A	N/A	192.7	193	13,146
Dec	7,252	578	6,674	86.7	0.0	13.3	18.7	NA	0	1	331.6	N/A	N/A	85.0	85	12,736
Total	103,553	7,901	95,652	53.9	44.8	1.1	23.9	N/A	3	7	4,441.6	N/A	N/A	1,271.1	1,271.1	13,289

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

RIO GRANDE UNIT 8

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	14,924	1,481	13,443	30.1	0.0	67.7	12.3	NA	0	0	240.0	N/A	N/A	159.1	159	11,836
Feb	24,456	2,053	22,403	35.9	0.0	64.1	21.9	NA	1	0	250.2	N/A	N/A	275.7	276	12,307
Mar	57,533	4,262	53,271	84.6	15.4	0.0	48.7	NA	0	1	629.6	N/A	N/A	631.6	632	11,856
Apr	60,640	4,501	56,139	91.3	0.0	5.6	53.0	NA	1	1	679.7	N/A	N/A	654.4	654	11,658
May	57,629	4,447	53,182	90.0	7.6	2.5	51.4	NA	0	1	670.6	N/A	N/A	626.2	626	11,775
Jun	461	292	169	1.1	98.9	0.0	0.2	NA	1	0	8.2	N/A	N/A	12.2	12	71,911
Jul	53,405	4,121	49,284	81.0	18.8	0.0	47.7	NA	1	5	604.2	N/A	N/A	596.9	597	12,111
Aug	62,480	4,718	57,762	92.0	0.3	7.7	55.9	NA	0	2	684.7	N/A	N/A	691.1	691	11,965
Sep	65,985	4,878	61,107	99.6	0.4	0.0	61.1	NA	0	1	717.3	N/A	N/A	727.9	728	11,912
Oct	53,549	4,269	49,280	85.9	7.9	6.7	45.1	NA	1	0	639.4	N/A	N/A	560.6	561	11,375
Nov	42,103	3,563	38,540	76.5	0.0	23.5	36.4	NA	1	0	550.7	N/A	N/A	451.5	452	11,715
Dec	56,044	4,546	51,498	95.5	4.5	0.0	47.1	NA	1	1	710.6	N/A	N/A	587.2	587	11,402
Total	549,209	43,131	506,078	72.0	12.8	14.8	40.1	N/A	7	12	6,385.2	N/A	N/A	5,974.4	5,974.4	11,805

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

RIO GRANDE UNIT 9

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	21,232	542	20,690	94.4	0.0	0.0	30.9	NA	0	1	440.5	N/A	N/A	238.3	238	11,515
Feb	37,454	771	36,683	88.8	0.0	4.5	58.6	NA	0	0	600.8	N/A	N/A	374.7	375	10,214
Mar	14,511	316	14,195	75.5	0.0	20.1	21.2	NA	0	1	240.3	N/A	N/A	150.0	150	10,566
Apr	14,004	240	13,764	50.3	0.0	46.8	21.2	NA	0	1	178.8	N/A	N/A	137.9	138	10,017
May	42,086	895	41,191	88.9	0.7	5.1	62.9	NA	0	4	698.2	N/A	N/A	419.5	419	10,184
Jun	41,387	923	40,464	92.5	0.0	2.0	63.9	NA	0	2	705.7	N/A	N/A	437.3	437	10,807
Jul	58,311	1,001	57,310	91.0	0.1	3.4	87.5	NA	0	2	718.0	N/A	N/A	492.3	492	8,591
Aug	42,741	975	41,766	84.7	0.0	9.1	63.8	NA	0	1	676.3	N/A	N/A	440.6	441	10,549
Sep	16,447	361	16,086	42.7	0.0	55.7	25.4	NA	0	0	248.7	N/A	N/A	162.6	163	10,105
Oct	0	0	0	0.0	0.0	100.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Nov	0	0	0	0.0	0.0	100.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Dec	0	0	0	0.0	0.0	100.0	0.0	NA	0	0	0.0	N/A	N/A	0.1	0	0
Total	288,173	6,024	282,149	59.1	0.1	37.2	36.3	N/A	0	12	4,507.2	N/A	N/A	2,853.1	2,853.1	10,112

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

NEWMAN UNIT 1

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	3,113	531	2,582	28.9	0.0	71.1	4.5	NA	1	0	79.3	N/A	N/A	30.5	30	11,804
Feb	33,431	2,229	31,202	98.2	0.0	1.8	57.5	NA	0	0	683.5	N/A	N/A	403.2	403	12,921
Mar	0	319	(319)	71.6	0.0	28.4	(0.6)	NA	1	0	0.0	N/A	N/A	3.5	3	0
Apr	15,769	1,414	14,355	97.1	0.0	0.0	25.6	NA	1	0	194.5	N/A	N/A	184.3	184	12,841
May	33,136	2,397	30,739	99.8	0.0	0.0	55.8	NA	0	0	744.0	N/A	N/A	378.7	379	12,321
Jun	34,314	2,383	31,931	100.0	0.0	0.0	59.9	NA	0	0	720.0	N/A	N/A	386.4	386	12,101
Jul	19,398	1,521	17,877	51.2	26.8	30.1	32.5	NA	1	1	380.8	N/A	N/A	230.1	230	12,872
Aug	6,355	727	5,628	17.5	82.5	0.0	10.2	NA	1	0	130.2	N/A	N/A	76.9	77	13,655
Sep	33,431	2,302	31,129	100.0	0.0	0.0	58.4	NA	0	0	720.0	N/A	N/A	384.8	385	12,363
Oct	19,928	1,496	18,432	57.7	0.0	42.3	31.8	NA	0	0	429.3	N/A	N/A	220.1	220	11,944
Nov	12,575	1,241	11,334	91.3	15.9	0.6	20.2	NA	2	6	311.7	N/A	N/A	130.9	131	11,549
Dec	22,522	1,606	20,916	98.7	1.4	0.0	36.0	NA	0	2	473.1	N/A	N/A	253.8	254	12,136
Total	233,972	18,166	215,806	76.0	10.5	14.5	32.6	N/A	7	9	4,866.2	N/A	N/A	2,683.3	2,683.3	12,434

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

ERRATA NO. 2
SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

NEWMAN UNIT 2

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	0	150	(150)	16.1	0.0	83.9	(0.3)	NA	0	0	0.0	N/A	N/A	0.0	1	0
Feb	29,460	2,151	27,309	96.0	0.0	4.0	50.3	NA	0	0	657.0	N/A	N/A	270.7	271	9,912
Mar	30,328	1,974	28,354	100.0	0.0	0.0	48.9	NA	0	0	664.8	N/A	N/A	338.7	339	11,945
Apr	19,789	1,337	18,452	100.0	0.0	0.0	32.9	NA	0	0	439.5	N/A	N/A	213.9	214	11,594
May	33,988	2,166	31,822	100.0	0.0	0.0	57.8	NA	0	0	744.0	N/A	N/A	359.9	360	11,309
Jun	34,978	2,145	32,833	100.0	0.0	0.0	61.6	NA	0	0	720.0	N/A	N/A	374.3	374	11,400
Jul	36,545	2,301	34,244	100.0	0.0	0.0	62.2	NA	0	0	744.0	N/A	N/A	402.1	402	11,741
Aug	36,312	2,239	34,073	100.0	0.0	0.0	61.9	NA	0	0	744.0	N/A	N/A	401.9	402	11,797
Sep	35,255	2,164	33,091	100.0	0.0	0.0	62.1	NA	0	0	720.0	N/A	N/A	382.0	382	11,545
Oct	37,410	2,258	35,152	100.0	0.0	0.0	60.6	NA	0	0	744.0	N/A	N/A	383.2	383	10,901
Nov	30,464	2,066	28,398	96.0	4.0	0.0	50.6	NA	0	2	691.4	N/A	N/A	442.8	443	15,593
Dec	37,172	2,184	34,988	100.0	0.0	0.0	60.3	NA	0	0	744.0	N/A	N/A	412.6	413	11,792
Total	361,701	23,135	338,566	92.3	0.3	7.3	50.7	N/A	0	2	7,612.6	N/A	N/A	3,982.1	3,983.0	11,764

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

ERRATA NO. 2
SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

NEWMAN UNIT 3

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	0	89	(89)	7.9	0.0	92.2	(0.1)	NA	0	0	0.0	N/A	N/A	0.0	0	0
Feb	13,179	1,388	11,791	45.9	0.0	54.1	17.3	NA	1	0	319.5	N/A	N/A	133.4	133	11,314
Mar	36,158	3,015	33,143	100.0	0.0	0.0	45.5	NA	0	0	744.0	N/A	N/A	386.2	386	11,653
Apr	37,158	2,754	34,404	100.0	0.0	0.0	48.8	NA	0	0	720.0	N/A	N/A	395.4	395	11,492
May	32,894	2,611	30,283	87.4	12.6	0.0	43.8	NA	1	3	650.1	N/A	N/A	338.5	338	11,178
Jun	29,940	2,321	27,619	77.6	22.4	0.0	41.3	NA	2	0	558.4	N/A	N/A	303.4	303	10,985
Jul	39,142	2,806	36,336	93.7	6.3	0.0	52.5	NA	1	0	697.2	N/A	N/A	415.4	415	11,433
Aug	34,940	2,604	32,336	84.1	2.1	12.8	46.7	NA	1	2	635.8	N/A	N/A	376.3	376	11,638
Sep	20,142	1,956	18,186	57.2	42.9	0.0	27.2	NA	3	4	410.9	N/A	N/A	222.3	222	12,221
Oct	31,130	2,483	28,647	81.3	18.7	0.0	39.3	NA	2	0	605.0	N/A	N/A	320.3	320	11,180
Nov	30,535	2,493	28,042	87.0	13.0	0.0	39.7	NA	0	1	626.3	N/A	N/A	309.0	309	11,019
Dec	13,640	1,439	12,201	52.4	21.5	12.0	16.7	NA	2	3	375.2	N/A	N/A	152.8	153	12,521
Total	318,858	25,959	292,899	72.9	11.6	14.3	34.9	N/A	13	13	6,342.2	N/A	N/A	3,352.9	3,353.4	11,449

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

NEWMAN UNIT 4 (GT-1, GT-2, ST)

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	92,894	2,054	90,840	99.4	0.6	0.0	52.6	NA	0	4	740.6	N/A	N/A	924.6	925	10,178
Feb	43,391	1,030	42,361	35.8	49.4	12.7	26.2	NA	3	0	431.3	N/A	N/A	871.7	872	20,578
Mar	0	216	(216)	0.0	100.0	87.1	(0.1)	NA	3	0	0.0	N/A	N/A	0.0	0	0
Apr	19	273	(254)	0.0	100.0	53.3	(0.2)	NA	4	0	0.0	N/A	N/A	0.0	0	0
May	42,615	2,585	40,030	34.6	52.1	7.2	24.5	NA	10	4	515.0	N/A	N/A	435.4	435	10,878
Jun	97,215	2,293	94,922	78.4	5.6	2.9	59.9	NA	3	4	718.5	N/A	N/A	934.6	935	9,846
Jul	108,386	2,460	105,926	98.8	0.5	0.3	64.7	NA	0	6	744.0	N/A	N/A	1,062.6	1,063	10,031
Aug	105,558	2,447	103,111	92.3	1.2	4.4	63.0	NA	3	4	743.2	N/A	N/A	1,027.3	1,027	9,963
Sep	96,264	2,351	93,913	99.9	0.0	0.0	59.3	NA	0	1	720.0	N/A	N/A	958.8	959	10,209
Oct	6,141	416	5,725	6.1	0.0	93.9	3.3	NA	0	0	45.6	N/A	N/A	32.5	32	5,668
Nov	0	0	0	0.0	0.0	100.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Dec	0	0	0	0.0	0.0	100.0	0.0	NA	0	0	0.0	N/A	N/A	0.0	0	0
Total	592,483	16,125	576,358	45.4	25.8	38.5	29.4	N/A	26	23	4,658.2	N/A	N/A	6,247.4	6,247.4	10,839

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

NEWMAN UNIT 5 (GT-3, GT-4, ST)

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	155,952	214	155,738	99.1	0.3	0.6	77.2	NA	1	2	744.0	N/A	N/A	1,147.1	1,147	7,366
Feb	22,274	199	22,075	13.7	6.1	81.2	11.7	NA	2	0	165.3	N/A	N/A	163.7	164	7,414
Mar	141,274	213	141,061	95.8	3.1	0.0	70.0	NA	2	3	740.8	N/A	N/A	1,172.7	1,173	8,313
Apr	144,154	581	143,573	95.6	0.0	2.2	73.6	NA	2	0	720.0	N/A	N/A	1,177.6	1,178	8,202
May	140,743	3,165	137,578	95.1	0.1	3.2	69.0	NA	1	2	743.0	N/A	N/A	1,058.0	1,058	7,690
Jun	142,806	3,272	139,534	99.9	0.1	0.0	72.3	NA	0	1	720.0	N/A	N/A	1,051.5	1,051	7,536
Jul	158,524	3,413	155,111	99.9	0.0	0.0	77.8	NA	0	0	744.0	N/A	N/A	1,287.4	1,287	8,300
Aug	143,736	3,422	140,314	99.3	0.7	0.0	70.4	NA	1	3	742.2	N/A	N/A	1,178.5	1,179	8,399
Sep	141,080	3,374	137,706	100.0	0.0	0.0	71.4	NA	0	0	720.0	N/A	N/A	1,133.3	1,133	8,230
Oct	142,790	3,452	139,338	100.0	0.0	0.0	69.1	NA	0	0	744.0	N/A	N/A	1,104.5	1,105	7,927
Nov	140,660	3,327	137,333	97.5	1.0	0.0	70.4	NA	0	2	715.5	N/A	N/A	1,040.1	1,040	7,573
Dec	143,594	2,845	140,749	96.4	0.2	0.0	69.8	NA	0	1	744.0	N/A	N/A	1,158.8	1,159	8,233
Subtotal	1,617,587	27,477	1,590,110	91.0	1.0	7.3	66.9	N/A	9	14	8,242.8	N/A	N/A	12,673.2	12,673.2	7,970

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available. October 2015 data substituted with gas pipeline data due to issues with plant meter.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

COPPER

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	185	0	185	100.0	0.0	0.0	0.4	NA	2	0	16.4	N/A	N/A	6.1	6	33,114
Feb	4,839	0	4,839	100.0	0.0	0.0	10.7	NA	7	0	159.7	N/A	N/A	92.2	92	19,060
Mar	5,380	506	4,874	100.0	0.0	0.0	10.1	NA	7	0	209.5	N/A	N/A	106.9	107	21,932
Apr	2,990	330	2,660	57.5	0.0	42.5	5.7	NA	12	0	161.8	N/A	N/A	71.5	71	26,874
May	3,324	103	3,221	98.2	0.0	1.8	6.9	NA	12	0	94.5	N/A	N/A	63.4	63	19,684
Jun	6,550	32	6,518	100.0	0.0	0.0	14.4	NA	23	1	214.3	N/A	N/A	121.7	122	18,664
Jul	9,635	27	9,608	91.9	1.5	0.0	20.5	NA	29	3	278.6	N/A	N/A	176.5	177	18,373
Aug	1,523	16	1,507	12.1	93.9	0.0	3.2	NA	5	0	41.5	N/A	N/A	27.4	27	18,180
Sep	0	3	(3)	0.0	100.0	0.0	(0.0)	NA	0	0	0.0	N/A	N/A	0.0	0	0
Oct	0	5	(5)	0.0	100.0	0.0	(0.0)	NA	0	0	0.0	N/A	N/A	0.0	0	0
Nov	0	3	(3)	0.0	100.0	0.0	(0.0)	NA	0	0	0.0	N/A	N/A	0.0	0	0
Dec	0	3	(3)	0.0	100.0	0.0	(0.0)	NA	0	0	0.0	N/A	N/A	0.0	0	0
Total	34,426	1,028	33,398	55.0	41.3	3.7	6.0	N/A	97	4	1,176.2	N/A	N/A	665.7	665.7	19,933

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

MONTANA UNIT 1

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	14,433	449	13,984	95.7	0.1	4.3	20.2	NA	0	27	191.7	N/A	N/A	134.0	134	9,582
Feb	24,038	564	23,474	82.4	0.0	17.6	36.3	NA	0	25	348.1	N/A	N/A	225.7	226	9,614
Mar	8,246	417	7,829	52.8	2.5	46.7	11.3	NA	0	12	143.2	N/A	N/A	81.5	81	10,409
Apr	25,633	524	25,109	99.1	0.0	0.9	37.5	NA	0	31	392.3	N/A	N/A	242.3	242	9,649
May	25,175	475	24,700	100.0	0.0	0.0	37.7	NA	0	27	338.2	N/A	N/A	227.2	227	9,197
Jun	29,550	566	28,984	100.0	0.0	0.0	45.7	NA	0	28	441.2	N/A	N/A	276.3	276	9,534
Jul	36,180	667	35,513	99.9	0.1	0.0	54.2	NA	0	25	510.6	N/A	N/A	336.1	336	9,464
Aug	36,181	617	35,564	100.0	0.0	0.0	54.3	NA	0	28	534.3	N/A	N/A	334.2	334	9,397
Sep	18,890	381	18,509	98.9	2.8	0.0	29.2	NA	0	23	275.0	N/A	N/A	177.9	178	9,613
Oct	22,070	394	21,676	96.0	7.2	0.3	31.3	NA	0	30	355.7	N/A	N/A	209.9	210	9,682
Nov	16,372	307	16,065	88.1	0.0	11.9	24.0	NA	0	17	246.6	N/A	N/A	157.6	158	9,809
Dec	20,210	347	19,863	88.4	0.0	11.6	28.7	NA	0	29	304.3	N/A	N/A	189.0	189	9,513
Total	276,978	5,708	271,270	91.8	1.1	7.8	34.2	N/A	0	302	4,081.2	N/A	N/A	2,591.6	2,591.6	9,553

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

MONTANA UNIT 2

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	17,776	449	17,327	97.0	8.5	0.0	25.0	NA	0	18	239.1	N/A	N/A	162.1	162	9,353
Feb	24,505	564	23,941	97.0	0.0	3.0	37.0	NA	0	25	336.1	N/A	N/A	226.0	226	9,440
Mar	14,810	417	14,393	41.0	0.0	59.0	20.8	NA	0	9	223.0	N/A	N/A	140.2	140	9,740
Apr	36,701	524	36,177	91.4	10.0	0.0	54.0	NA	0	12	555.2	N/A	N/A	343.2	343	9,487
May	20,900	475	20,425	92.3	17.0	0.0	31.2	NA	0	28	279.3	N/A	N/A	187.4	187	9,173
Jun	25,579	566	25,013	100.0	0.0	0.0	39.5	NA	0	29	361.8	N/A	N/A	235.8	236	9,427
Jul	33,849	667	33,182	99.4	0.4	0.3	50.7	NA	0	26	462.8	N/A	N/A	310.0	310	9,341
Aug	30,030	617	29,413	100.0	0.0	0.0	44.9	NA	0	32	426.7	N/A	N/A	273.4	273	9,294
Sep	18,996	381	18,615	100.0	0.0	0.0	29.4	NA	0	21	263.5	N/A	N/A	176.1	176	9,461
Oct	14,023	394	13,629	89.5	27.0	0.0	19.7	NA	0	21	211.3	N/A	N/A	130.9	131	9,606
Nov	12,467	307	12,160	86.9	5.0	11.8	18.2	NA	0	23	181.4	N/A	N/A	119.8	120	9,849
Dec	11,138	347	10,791	88.4	0.0	11.6	15.6	NA	0	19	174.5	N/A	N/A	102.9	103	9,534
Total	260,774	5,708	255,066	90.2	5.7	7.1	32.2	N/A	0	263	3,714.8	N/A	N/A	2,407.7	2,407.7	9,439

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

MONTANA UNIT 3

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	2,999	449	2,550	89.1	2.8	10.8	3.7	N/A	N/A	18	48.1	N/A	N/A	29.9	30	11,737
Feb	8,432	564	7,868	98.4	0.0	1.6	12.2	N/A	N/A	16	139.0	N/A	N/A	84.7	85	10,770
Mar	10,658	417	10,241	100.0	0.0	0.0	14.8	N/A	N/A	22	176.1	N/A	N/A	109.8	110	10,721
Apr	8,132	524	7,608	49.5	31.2	41.6	11.4	N/A	N/A	14	141.2	N/A	N/A	82.1	82	10,787
May	11,619	475	11,144	100.0	0.0	0.0	17.0	N/A	N/A	15	179.6	N/A	N/A	110.7	111	9,930
Jun	13,209	566	12,643	98.7	0.0	1.3	20.0	N/A	N/A	25	231.9	N/A	N/A	133.8	134	10,583
Jul	16,070	667	15,403	94.3	11.2	1.3	23.5	N/A	N/A	27	260.4	N/A	N/A	158.3	158	10,274
Aug	21,100	617	20,483	94.5	10.9	0.0	31.3	N/A	0	12	333.5	N/A	N/A	200.3	200	9,777
Sep	7,147	381	6,766	79.3	39.5	10.0	10.7	N/A	0	15	118.3	N/A	N/A	70.4	70	10,405
Oct	0	394	(394)	0.0	0.0	100.0	(0.6)	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Nov	0	307	(307)	0.0	0.0	100.0	(0.5)	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Dec	0	347	(347)	0.0	0.0	100.0	(0.5)	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Total	99,366	5,708	93,658	67.0	8.0	30.6	11.9	N/A	0	164	1,627.9	N/A	N/A	979.9	979.9	10,463

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

MONTANA UNIT 4

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	26,170	449	25,721	98.8	2.6	0.0	37.2	N/A	N/A	32	353.5	N/A	N/A	237.6	238	9,237
Feb	34,297	564	33,733	99.1	0.0	0.9	52.1	N/A	N/A	17	493.4	N/A	N/A	315.1	315	9,341
Mar	29,193	417	28,776	99.8	0.3	0.0	41.6	N/A	N/A	21	442.0	N/A	N/A	274.3	274	9,533
Apr	17,497	524	16,973	56.4	0.0	43.6	25.4	N/A	N/A	17	261.4	N/A	N/A	163.1	163	9,609
May	19,014	475	18,539	99.4	0.0	0.6	28.3	N/A	N/A	18	254.9	N/A	N/A	167.8	168	9,050
Jun	23,310	566	22,744	98.4	3.3	0.0	35.9	N/A	N/A	27	336.7	N/A	N/A	214.6	215	9,435
Jul	29,258	667	28,591	98.6	0.7	1.1	43.7	N/A	N/A	28	414.4	N/A	N/A	268.6	269	9,395
Aug	22,761	617	22,144	99.6	0.0	0.4	33.8	N/A	N/A	30	338.0	N/A	N/A	208.4	208	9,410
Sep	15,705	381	15,324	90.5	1.0	9.2	24.2	N/A	N/A	22	226.2	N/A	N/A	145.5	146	9,497
Oct	14,506	394	14,112	88.5	1.3	11.1	20.4	N/A	N/A	24	229.5	N/A	N/A	135.9	136	9,633
Nov	11,795	307	11,488	88.6	0.9	11.2	17.2	N/A	N/A	12	169.2	N/A	N/A	111.4	111	9,697
Dec	12,395	347	12,048	88.4	0.0	11.6	17.4	N/A	0	21	190.8	N/A	N/A	113.0	113	9,376
Total	255,901	5,708	250,193	92.2	0.8	7.5	31.4	N/A	0	269	3,709.9	N/A	N/A	2,355.3	2,355.3	9,414

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

GAS UNITS

	PRODUCTION MWh			OPERATING STATISTICS (%)								FUEL CONSUMPTION BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	349,678	7,003	342,675	73.7	11.7	19.5	31.1	NA	54	102	3,093.1	N/A	N/A	3,069.3	3,069	8,957
Feb	299,756	12,194	287,562	55.1	23.4	25.5	27.9	NA	48	83	4,583.7	N/A	N/A	3,436.8	3,437	11,951
Mar	348,091	12,632	335,459	65.5	17.8	24.4	30.5	NA	56	70	4,213.2	N/A	N/A	3,395.3	3,395	10,121
Apr	382,486	13,660	368,826	61.8	24.1	20.4	34.6	NA	51	76	4,444.4	N/A	N/A	3,665.7	3,666	9,939
May	468,603	20,820	447,783	81.3	18.0	2.4	42.5	NA	58	102	6,147.4	N/A	N/A	4,438.3	4,438	9,912
Jun	496,221	17,189	479,032	85.6	10.1	0.7	47.0	NA	81	119	6,433.9	N/A	N/A	4,684.0	4,684	9,778
Jul	606,081	20,929	585,152	90.4	7.9	2.2	55.6	NA	87	124	6,847.7	N/A	N/A	5,826.9	5,827	9,958
Aug	561,617	20,938	540,679	85.8	12.7	2.5	51.4	NA	54	116	6,734.0	N/A	N/A	5,464.8	5,465	10,107
Sep	485,151	20,193	464,958	83.6	11.4	4.4	45.6	NA	40	87	5,859.9	N/A	N/A	4,741.9	4,742	10,198
Oct	358,554	17,258	341,296	59.8	14.2	31.9	31.0	NA	27	75	4,747.8	N/A	N/A	3,303.8	3,304	9,680
Nov	312,776	15,148	297,628	57.3	14.2	32.9	28.0	NA	15	63	4,212.7	N/A	N/A	2,955.8	2,956	9,931
Dec	323,967	14,672	309,295	59.4	13.9	32.9	28.1	NA	24	77	4,048.1	N/A	N/A	3,055.0	3,055	9,877
Total	4,992,981	192,636	4,800,345	71.6	15.0	16.6	37.8	N/A	595	1094	61,365.9	N/A	N/A	48,037.6	48,037.6	10,007

ERRATA NO. 2
SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

PALO VERDE UNIT 1 (B)

	PRODUCTION MWh			OPERATING STATISTICS (%) (C)								FUEL CONSUMPTION (D) BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	165,713	8,499	157,214	99.8	0.0	0.0	102.0	N/A	0	0	744.0	N/A	N/A	1,598.2	1,598	10,166
Feb	154,641	8,018	146,623	99.6	0.0	0.0	101.7	N/A	0	0	696.0	N/A	N/A	1,495.3	1,495	10,198
Mar	165,231	8,598	156,633	99.5	0.0	0.0	101.6	N/A	0	0	744.0	N/A	N/A	1,597.5	1,598	10,199
Apr	160,216	8,395	151,821	99.7	0.0	0.0	101.8	N/A	0	0	720.0	N/A	N/A	1,547.0	1,547	10,190
May	164,839	8,557	156,282	99.3	0.0	0.0	101.4	N/A	0	0	744.0	N/A	N/A	1,598.3	1,598	10,227
Jun	158,965	8,255	150,710	99.0	0.0	0.0	101.1	N/A	0	0	720.0	N/A	N/A	1,545.9	1,546	10,257
Jul	162,970	8,533	154,437	98.2	0.0	0.0	100.2	N/A	0	0	744.0	N/A	N/A	1,596.7	1,597	10,339
Aug	162,267	8,542	153,725	97.8	0.0	0.0	99.7	N/A	0	0	744.0	N/A	N/A	1,593.1	1,593	10,364
Sep	158,288	8,292	149,996	98.5	0.0	0.0	100.6	N/A	0	0	720.0	N/A	N/A	1,545.0	1,545	10,300
Oct	45,635	2,999	42,636	27.5	0.0	71.0	27.7	N/A	0	0	216.0	N/A	N/A	444.4	444	10,422
Nov	0	0	0	0.0	0.0	100.0	0.0	N/A	0	0	0.0	N/A	N/A	0.0	0	0
Dec	139,062	7,819	131,243	83.8	0.0	10.2	85.2	N/A	1	0	677.9	N/A	N/A	1,373.3	1,373	10,464
Total	1,637,826	86,506	1,551,320	83.6	0.0	15.1	85.3	N/A	1	0	7,469.9	N/A	N/A	15,934.8	15,934.8	10,272

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

ERRATA NO. 2
SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

PALO VERDE UNIT 2 (B)

	PRODUCTION MWh			OPERATING STATISTICS (%) (C)								FUEL CONSUMPTION (D) BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	165,623	8,010	157,613	99.6	0.0	0.0	102.0	N/A	0	0	744.0	N/A	N/A	1,596.9	1,597	10,132
Feb	155,173	7,914	147,259	99.9	0.0	0.0	101.9	N/A	0	0	696.0	N/A	N/A	1,494.6	1,495	10,149
Mar	138,261	8,030	130,231	83.2	13.1	0.0	84.3	N/A	0	1	646.2	N/A	N/A	1,352.0	1,352	10,382
Apr	15,552	1,518	14,034	9.7	0.0	90.0	9.4	N/A	0	0	71.9	N/A	N/A	151.4	151	10,788
May	134,443	7,837	126,606	80.9	0.0	14.7	82.0	N/A	1	0	640.5	N/A	N/A	1,317.9	1,318	10,410
Jun	159,003	8,195	150,808	98.9	0.0	0.0	100.9	N/A	0	0	720.0	N/A	N/A	1,546.1	1,546	10,252
Jul	163,476	8,491	154,985	98.4	0.0	0.0	100.3	N/A	0	0	744.0	N/A	N/A	1,597.6	1,598	10,308
Aug	163,169	8,511	154,658	98.2	0.0	0.0	100.1	N/A	0	0	744.0	N/A	N/A	1,598.0	1,598	10,333
Sep	158,722	8,132	150,590	98.7	0.0	0.0	100.7	N/A	0	0	720.0	N/A	N/A	1,546.7	1,547	10,271
Oct	165,164	8,355	156,809	99.4	0.0	0.0	101.5	N/A	0	0	744.0	N/A	N/A	1,597.8	1,598	10,190
Nov	160,680	8,084	152,596	100.0	0.0	0.0	102.1	N/A	0	0	720.0	N/A	N/A	1,546.1	1,546	10,132
Dec	165,636	8,136	157,500	99.7	0.0	0.0	102.0	N/A	0	0	744.0	N/A	N/A	1,597.7	1,598	10,144
Total	1,744,903	91,214	1,653,689	88.9	1.1	8.7	90.6	N/A	1	1	7,934.5	N/A	N/A	16,942.9	16,942.9	10,245

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

ERRATA NO. 2
SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

PALO VERDE UNIT 3 (B)

	PRODUCTION MWh			OPERATING STATISTICS (%) (C)								FUEL CONSUMPTION (D) BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	163,865	8,485	155,380	98.7	0.0	0.0	100.7	N/A	0	0	744.0	N/A	N/A	1,597.9	1,598	10,284
Feb	106,250	6,457	99,793	68.4	28.3	0.0	69.2	N/A	1	0	499.0	N/A	N/A	1,041.8	1,042	10,439
Mar	163,431	8,498	154,933	98.4	0.0	0.0	100.5	N/A	0	0	744.0	N/A	N/A	1,598.4	1,598	10,317
Apr	158,443	8,408	150,035	98.6	0.0	0.0	100.5	N/A	0	0	720.0	N/A	N/A	1,546.6	1,547	10,309
May	163,347	8,692	154,655	98.3	0.0	0.0	100.3	N/A	0	0	744.0	N/A	N/A	1,598.4	1,598	10,335
Jun	157,420	8,391	149,029	97.9	0.0	0.0	99.8	N/A	0	0	720.0	N/A	N/A	1,545.6	1,546	10,371
Jul	162,050	8,679	153,371	97.6	0.0	0.0	99.4	N/A	0	0	744.0	N/A	N/A	1,598.2	1,598	10,421
Aug	161,855	8,708	153,147	97.4	0.0	0.0	99.3	N/A	0	0	744.0	N/A	N/A	1,598.1	1,598	10,435
Sep	157,528	8,397	149,131	98.0	0.0	0.0	99.9	N/A	0	0	720.0	N/A	N/A	1,546.6	1,547	10,371
Oct	163,643	8,668	154,975	98.5	0.0	0.0	100.5	N/A	0	0	744.0	N/A	N/A	1,598.1	1,598	10,312
Nov	158,468	8,399	150,069	98.6	0.0	0.0	100.5	N/A	0	0	720.0	N/A	N/A	1,546.0	1,546	10,302
Dec	164,272	8,512	155,760	98.9	0.0	0.0	101.0	N/A	0	0	744.0	N/A	N/A	1,598.0	1,598	10,260
Total	1,880,571	100,293	1,780,278	95.8	2.4	0.0	97.6	N/A	1	0	8,587.0	N/A	N/A	18,413.9	18,413.9	10,343

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

ERRATA NO. 2
SCHEDULE H-12.3a
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE H-12.3a: UNIT DATA
SPONSOR: J KYLE OLSON/DAVID C. HAWKINS
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

NUCLEAR UNITS (B)

	PRODUCTION MWh			OPERATING STATISTICS (%) (C)								FUEL CONSUMPTION (D) BILLION Btu				NET HEAT RATE
	GROSS UNIT OUTPUT	STATION SERVICE	NET UNIT OUTPUT	EQUIVALENT AVAILABILITY FACTOR	FORCED OUTAGE RATE	SCHEDULED OUTAGE FACTOR	NET CAPACITY FACTOR	(A) TIME ON AGC	# OF COLD STARTS	# OF HOT STARTS	HOURS CONNECTED TO LOAD	(A) COLD START	(A) HOT START	OPERATION	TOTAL	Btu/kWh
TEST YEAR (TY)																
Jan 2020	495,201	24,994	470,207	99.4	0.0	0.0	101.6	N/A	0	0	2,232.0	N/A	N/A	4,793.1	4,793	10,194
Feb	416,064	22,389	393,675	89.3	9.4	0.0	90.9	N/A	1	0	1,891.0	N/A	N/A	4,031.7	4,032	10,241
Mar	466,924	25,127	441,797	93.7	4.4	0.0	95.5	N/A	0	1	2,134.2	N/A	N/A	4,548.0	4,548	10,294
Apr	334,211	18,321	315,890	69.3	0.0	30.0	70.6	N/A	0	0	1,511.9	N/A	N/A	3,245.1	3,245	10,273
May	462,629	25,086	437,543	92.8	0.0	4.9	94.6	N/A	1	0	2,128.5	N/A	N/A	4,514.6	4,515	10,318
Jun	475,388	24,841	450,547	98.6	0.0	0.0	100.6	N/A	0	0	2,160.0	N/A	N/A	4,637.5	4,638	10,293
Jul	488,495	25,702	462,793	98.1	0.0	0.0	100.0	N/A	0	0	2,232.0	N/A	N/A	4,792.5	4,792	10,356
Aug	487,291	25,761	461,530	97.8	0.0	0.0	99.7	N/A	0	0	2,232.0	N/A	N/A	4,789.3	4,789	10,377
Sep	474,538	24,821	449,717	98.4	0.0	0.0	100.4	N/A	0	0	2,160.0	N/A	N/A	4,638.3	4,638	10,314
Oct	374,441	20,021	354,420	75.1	0.0	23.7	76.6	N/A	0	0	1,704.0	N/A	N/A	3,640.3	3,640	10,271
Nov	319,148	16,483	302,665	66.2	0.0	33.3	67.5	N/A	0	0	1,440.0	N/A	N/A	3,092.1	3,092	10,216
Dec	468,970	24,467	444,503	94.1	0.0	3.4	96.1	N/A	1	0	2,165.9	N/A	N/A	4,569.1	4,569	10,279
Subtotal	5,263,299	278,012	4,985,287	89.4	1.2	7.9	91.2	N/A	3	1	23,991.4	N/A	N/A	51,291.5	51,291.5	10,289

Notes: Fuel Consumption and Heat Rate shall be provided, if available.
Fuel Consumption may be estimated if actual data is not available.

EPE Notes: (A) N/A = Not Available (EPE does not measure or record this data)

ERRATA NO. 2
SCHEDULE H-12.3a
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PALO VERDE NOTES

(A) N/A = Not Available (EPE does not measure or record this data)

(B) PRODUCTION MWH (represents EPE's 15.8% share of total production)
1. GROSS UNIT OUTPUT = Palo Verde Nuclear Generating Station Unit Monthly Operating Worksheet
2. STATION SERVICE = Gross Unit Output - Net Unit Output
3. NET UNIT OUTPUT = Palo Verde Nuclear Generating Station Unit Monthly Operating Worksheet

(C) OPERATING STATISTICS
1. EQUIVALENT AVAILABILITY FACTOR = Palo Verde Nuclear Generating Station Unit Monthly Operating Worksheet
2. FORCED OUTAGE RATE = Palo Verde Nuclear Generating Station Unit Monthly Operating Worksheet
3. SCHEDULE OUTAGE FACTOR = (schedule outage hours + maintenance outage hours + schedule outage extension hours) / period hours. Data from the Palo Verde Nuclear Generating Station Unit Monthly Outage Worksheet
4. NET CAPACITY FACTOR = {Net Unit Output / (number of hours on line x Design Electrical Rating)} x 100%
   Design Electrical Ratings approved by all Palo Verde Participants
   DER Ratings - U1 1333 MWe
   DER Ratings - U2 1336 MWe
   DER Ratings - U3 1334 MWe
5. TIME ON AGC = On a system dispatch basis the plant output is controlled by licensed reactor operators.
6. NUMBER OF COLD STARTS = Reactor startup from Modes 4, 5, or 6 to Mode 1.
7. NUMBER OF HOT STARTS = Reactor startup from Modes 2 or 3 to Mode 1.
8. HOURS CONNECTED TO LOAD = Palo Verde Nuclear Generating Station Unit Monthly Operating Worksheet

(D) (A) N/A = Not Available.
1. COLD START = No data available. Typical Cold Start = 35.6 Billion (B) BTU = Reactor Coolant Pumps (RCP's) operating for 613 hours from Mode 5 to 18% power (grid synchronization).
2. HOT START = No data available. Typical Hot Start = 1.2 B BTU = RCP operating for 20 hours from Mode 3 to 18% power (grid synchronization).
3. OPERATION = [Thermal Generation MMBTU *15.8%]/1000
4. TOTAL = Cold starts + Hot starts + Operations

(E) NET HEAT RATE = Palo Verde Nuclear Generating Station Monthly Unit Operating Worksh`

OPERATING STATISTICS FORMULAS

The following prescribed NERC/GADS formulas were used to calculate EAF, FOR, SOF, and NCF:
1. EAF= (Available Hours - Equivalent Derated Hours)/(Period Hours) *100
2. FOR = (Forced Outage Hours)/(Forced Outage Hours + Service Hours + Synchronous Hours + Pumping Hours) *100
3. SOF = (Maintenance Outage Hours + Planned Outage Hours)/(Period Hours) *100
4. NCF = (Net Generation)/(Period Hours * Net Maximum Capacity) *100

Attachment No. 8

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-2: ALLOCATION OF REVENUE DEDUCTIONS TO PROPOSED RATE CLASSES - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Rate 01 Residential	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Lighting	Rate 09 Traffic Signals	Rate 11-TOU TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	OPERATIONS AND MAINTENANCE EXPENSE																			
2	Power Production Expenses																			
3	Steam Power Generation Expense																			
4	Operations Expense																			
5	500 Operation & Supervision	D1PROD	1,915,833	1,044,318	90,441	596	5,838	335	31,161	9,974	1,828	404,705	132,991	54,172	4,343	6,543	67,225	259	60,276	830
6	501 Fuel	E1FUEL	45,959,969	18,252,348	1,999,100	26,984	264,694	15,239	1,256,320	554,312	28,191	10,845,210	4,947,526	2,682,033	196,966	1,280,534	2,340,197	11,720	1,420,881	37,615
7	502 Steam Expenses - Labor	D1PROD	1,995,794	1,087,804	94,216	621	6,081	349	32,462	10,390	1,904	421,596	138,542	56,433	4,524	6,816	70,030	269	62,792	864
8	502 Steam Expenses	E1ENERGY	95,715	40,438	4,429	60	586	34	2,783	665	62	23,585	9,860	4,872	436	334	4,313	26	3,148	83
9	502 Steam Expenses - Fuel	E1FUEL	389,311	154,610	16,934	229	2,242	129	10,642	4,695	239	90,172	41,909	22,719	1,668	10,847	19,823	99	12,036	319
10	505 Electric Expenses - Labor	D1PROD	907,740	494,808	42,852	282	2,766	159	14,764	4,726	866	191,753	63,013	25,667	2,058	3,100	31,852	123	28,559	393
11	505 Electric Expenses	E1ENERGY	3,003,325	1,268,859	138,973	1,876	18,401	1,059	87,336	20,860	1,960	740,029	309,394	152,866	13,693	10,488	135,326	815	98,776	2,615
12	506 Misc. Steam Power Expenses	D1PROD	3,060,471	1,668,258	144,476	952	9,325	536	49,779	15,933	2,920	646,501	212,449	86,538	6,938	10,452	107,389	413	96,289	1,325
13	507 Rents	D1PROD	531,765	289,965	25,103	165	1,620	93	8,649	2,768	507	112,331	36,914	15,036	1,206	1,816	18,659	72	16,730	230
14	509 Allowances	E1FUEL	21,946	8,715	955	13	126	7	600	265	13	5,083	2,362	1,281	94	611	1,117	6	678	18
15	Total Steam Operation		57,881,769	24,310,123	2,557,476	31,777	311,680	17,941	1,494,496	624,588	38,491	13,280,965	5,894,960	3,101,617	231,926	1,331,540	2,795,931	13,801	1,800,166	44,292
16	Maintenance																			
17	510 Maint. Super & Eng.	LABSM	1,809,150	783,785	83,863	1,080	10,596	610	50,577	12,290	1,228	440,204	191,044	88,496	7,885	6,305	79,937	469	59,275	1,506
18	511 Maint. of Structures	D1PROD	907,466	494,658	42,839	282	2,765	159	14,760	4,724	866	191,695	62,994	25,660	2,057	3,099	31,842	123	28,551	393
19	512 Maint. of Boiler Plant	E1ENERGY	6,919,737	2,923,483	320,196	4,322	42,396	2,441	201,225	48,062	4,515	1,705,046	712,851	352,207	31,548	24,164	311,794	1,877	227,583	6,025
20	513 Maint. of Electric Plant	E1ENERGY	11,269,333	4,761,121	521,465	7,039	69,045	3,975	327,711	78,273	7,354	2,776,801	1,160,933	573,597	51,378	39,353	507,782	3,057	370,637	9,812
21	514 Maint. of Misc. Steam Plant	E1ENERGY	1,899,448	802,488	87,893	1,186	11,638	670	55,236	13,193	1,239	468,030	195,675	96,680	8,660	6,633	85,587	515	62,471	1,654
22	Total Steam Maintenance		22,805,134	9,765,535	1,056,256	13,910	136,440	7,855	649,509	156,542	15,203	5,581,777	2,313,497	1,136,640	101,528	79,555	1,016,942	6,041	748,516	19,389
23	Total Steam Power Generation Exp		80,686,904	34,075,658	3,613,732	45,687	448,120	25,796	2,144,005	781,130	53,693	18,862,741	8,208,457	4,238,257	333,455	1,411,095	3,812,873	19,842	2,548,682	63,681
24																				
25	Nuclear Power Generation																			
26	Operation - Nuclear																			
27	517 Operation Supervision	D1PROD	9,725,298	5,301,246	459,103	3,025	29,633	1,702	158,182	50,630	9,278	2,054,393	675,102	274,993	22,047	33,212	341,251	1,313	305,978	4,211
28	518 Nuclear Fuel	E1FUEL	32,864,202	13,051,579	1,429,482	19,295	189,273	10,897	898,348	396,368	20,159	7,611,996	3,537,792	1,917,822	140,843	915,662	1,673,388	8,380	1,016,020	26,897
29	519 Coolants and Water	E1ENERGY	5,971,979	2,523,070	276,341	3,730	36,589	2,107	173,664	41,479	3,897	1,471,515	615,216	303,968	27,227	20,855	269,090	1,620	196,412	5,200
30	520 Steam Expenses	E1ENERGY	3,853,804	1,628,173	178,327	2,407	23,612	1,359	112,068	26,767	2,515	949,590	397,007	196,155	17,570	13,458	173,647	1,045	126,748	3,355
31	523 Electric Expenses	E1ENERGY	4,934,280	2,084,658	228,323	3,082	30,232	1,741	143,488	34,272	3,220	1,215,823	508,315	251,150	22,496	17,231	222,332	1,339	162,283	4,296
32	524 Misc. Nuclear Power Expense	D1PROD	33,247,713	18,123,280	1,569,526	10,340	101,306	5,818	540,775	173,088	31,718	7,023,320	2,307,959	940,113	75,373	113,541	1,166,630	4,488	1,046,041	14,396
33	525 Rents	D1PROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Total Allocable Nuclear Operation		90,597,275	42,712,006	4,141,102	41,879	410,644	23,624	2,026,525	722,604	70,786	20,326,638	8,041,391	3,884,200	305,556	1,113,959	3,846,339	18,186	2,853,481	58,355
35	Maintenance Allocable Nuclear																			
36	528 Maint. Supervision	D1PROD	1,981,638	1,080,188	93,547	616	6,038	347	32,231	10,316	1,890	418,606	137,559	56,033	4,492	6,767	69,534	268	62,346	858
37	529 Maint. of Structures	D1PROD	1,036,425	564,954	48,927	322	3,158	181	16,857	5,396	989	218,937	71,946	29,306	2,350	3,539	36,367	140	32,608	449
38	530 Maint. of Reactor Plant	E1ENERGY	5,127,193	2,166,161	237,250	3,202	31,413	1,809	149,098	35,612	3,346	1,263,357	528,188	260,969	23,376	17,905	231,025	1,391	168,628	4,464
39	531 Maint. of Electric Plant	E1ENERGY	4,651,904	1,965,358	215,257	2,906	28,501	1,641	135,277	32,311	3,036	1,146,244	479,225	236,777	21,209	16,245	209,609	1,262	152,996	4,050
40	532 Maint. of Misc. Nuclear Plant	E1ENERGY	1,422,750	601,090	65,835	889	8,717	502	41,373	9,882	929	350,570	146,569	72,417	6,487	4,968	64,107	386	46,793	1,239
41	Total Nuclear Maintenance		14,219,910	6,377,751	660,816	7,935	77,828	4,480	374,837	93,516	10,189	3,397,714	1,363,486	655,501	57,913	49,424	610,642	3,446	463,371	11,060
42	Total Nuclear Power Generation Exp		104,817,185	49,089,756	4,801,918	49,814	488,472	28,103	2,401,362	816,120	80,975	23,724,353	9,404,877	4,539,701	363,469	1,163,383	4,456,981	21,632	3,316,853	69,415
43																				
44	Other Power Generation																			
45	Operation																			
46	546 Operation Super & Engineering	D2PROD	891,788	492,513	42,370	0	0	116	14,215	4,619	864	188,448	61,282	24,701	0	3,061	31,182	10	28,179	227
47	547 Fuel	E1FUEL	14,492,653	5,755,563	630,382	8,509	83,467	4,805	396,159	174,793	8,890	3,356,784	1,560,117	845,733	62,110	403,794	737,941	3,696	448,050	11,861
48	548 Generation Expense	D2PROD	743,025	410,354	35,302	0	0	97	11,844	3,849	720	157,012	51,059	20,581	0	2,550	25,981	8	23,478	190
49	549 Misc. Other Power Generation	D1PROD	5,270	2,872	249	2	16	1	86	27	5	1,113	366	149	12	18	185	1	166	2
50	549 Misc. Other Power Generation	D2PROD	617,736	341,160	29,350	0	0	80	9,847	3,200	599	130,537	42,450	17,110	0	2,120	21,600	7	19,519	158
51	550 Rents	D2PROD	154,899	85,547	7,360	0	0	20	2,469	802	150	32,732	10,644	4,290	0	532	5,416	2	4,894	40
52	Total Other Power Operation		16,905,370	7,088,010	745,012	8,511	83,483	5,119	434,619	187,290	11,228	3,866,625	1,725,918	912,564	62,122	412,075	822,305	3,724	524,287	12,478
53	Maintenance																			
54	551 Maint. Supervision & Engineering	D2PROD	173,208	95,659	8,229	0	0	22	2,761	897	168	36,601	11,903	4,798	0	595	6,056	2	5,473	44
55	552 Maint. Structures	D2PROD	209,042	115,449	9,932	0	0	27	3,332	1,083	203	44,174	14,365	5,790	0	718	7,309	2	6,605	53
56	553 Maint. Generation. & Elect. Plant	D1PROD	144,913	78,992	6,841	45	442	25	2,357	754	138	30,612	10,059	4,098	329	495	5,085	20	4,559	63
57	553 Maint. Generation. & Elect. Plant	D2PROD	5,521,351	3,049,308	262,329	0	0	717	88,010	28,599	5,352	1,166,741	379,418	152,932	0	18,951	193,060	63	174,463	1,408
58	554 Maint. Misc. Other Power - Labor	D2PROD	889,326	446,971	38,452	0	0	105	12,801	4,192	785	171,022	55,616	22,417	0	2,778	28,299	9	25,573	206
59	Total Other Power Maintenance		6,857,840	3,786,378	325,784	45	442	897	109,360	35,525	6,646	1,449,150	471,360	190,034	329	23,536	239,809	96	216,674	1,775
60	Total Other Power Generation Exp		23,763,210	10,874,388	1,070,796	8,556	83,924	6,016	543,979	222,815	17,874	5,315,775	2,197,279	1,102,599	62,450	435,611	1,062,114	3,820	740,961	14,253
61																				
62	Other Power Supply																			
63	555 Purchased Power	E1FUEL	52,276,493	20,760,911	2,273,852	30,693	301,073	17,334	1,428,986	630,495	32,066	12,108,265	5,627,503	3,050,845	224,036	1,456,528	2,661,829	13,330	1,616,164	42,785
64	555 Purchased Power - Non-Reconcilable	D1PROD	1,431,449	780,281	67,574	445	4,362	251	23,283	7,452	1,366	302,382	99,367	40,476	3,245	4,888	50,228	193	45,036	620
65	556 Sys. Control & Load Dispatch	DPROD12	778,768	412,243	37,436	1,466	2,373	136	11,721	5,000	558	170,766	54,706	22,523	1,765	3,888	30,497	105	23,247	337
66	557 Other Expenses	D1PROD	307,310	167,514	14,507	96	936	54	4,998	1,600	293	64,917	21,333	8,690	697	1,049	10,783	41	9,669	133
67	Total Other Power Supply		54,794,019	22,120,949	2,393,369	32,699	308,744	17,774	1,468,988	644,548	34,282	12,646,330	5,802,908	3,122,333	229,744	1,466,353	2,753,337	13,670	1,694,116	43,875
68	Total Power Production Expense		264,081,318	116,160,752	11,879,815	136,756	1,329,260	77,689	6,558,334	2,464,613	186,825	60,549,200	25,613,521	13,002,890	989,117	4,476,443	12,085,305	58,964	9,300,611	191,224
69																				
70	Transmission Expense																			
71	Operation																			
72	560 Operation Super. & Engineering.	D2TRAN	1,717,495	948,530	81,601	0	0	223	27,377	8,896	1,665	382,931	118,023	47,572	0	5,895	60,054	20	54,269	438
73	561 Load Dispatching	D1TRAN12	2,752,468	1,375,346	131,195	4,190	7,413	476	52,699	18,134	1,923	626,592	219,914	97,300	5,549	12,577	112,742	446	84,779	1,192
74	562 Station Equipment	D2TRAN	109,296	60,362	5,193	0	0	14	1,742	566	106	23,096	7,511	3,027	0	375	3,622	1	3,454	28
75	563 Overhead Line Expense	D2TRAN	190,801	105,375	9,065	0	0	25	3,041	988	185	40,319	13,112	5,285	0	655	6,672	2	6,029	49
76	565 Trans. of Elect. - Other	D2TRAN	5,355,348	2,957,628	254,442	0	0	696	85,364	27,739	5,191	1,131,662	368,010	148,334	0	18,381	187,255	61	169,218	1,366
77	566 Misc. Transmission Expense	D2TRAN	7,202,187	3,977,593	342,188	0	0	935	114,802	37,305	6,982	1,521,926	494,822	199,489	0	24,720	251,832	82	227,574	1,837
78	567 Rents	D2TRAN	93,871	51,842	4,460	0	0	12	1,496	486	91	19,836	6,451	2,600	0	322	3,282	1	2,966	24
79	Total Transmission Operation		17,421,466	9,476,676	828,145	4,190	7,413	2,381	286,521	94,114	16,143	3,726,363	1,227,942	503,607	5,549	62,926	625,659	613	548,289	4,934
80	Maintenance																			
81	568 Maintenance Super. & Engineering.	D2TRAN	12,349	6,820	587	0	0	2	197	64	12	2,610	849	342	0	42	432	0	390	3
82	569 Maint. of Structures	D2TRAN	(1,357)	(749)	(64)	0	0	(0)	(22)	(7)	(1)	(287)	(93)	(38)	0	(5)	(47)	(0)	(43)	(0)
83	570 Maint. of Station Equipment	D2TRAN	252,984	139,717	12,020	0	0	33	4,033	1,310	245	53,459	17,385	7,007	0	868	8,846	3	7,994	65
84	571 Maint. of Overhead Lines	D2TRAN	1,211,062	668,840	57,540	0	0	157	19,304	6,273	1,174	255,915	83,222	33,544	0	4,157	42,346	14	38,267	309
85	573 Maint. of Misc. Trans. Plant	D2TRAN	31,598	17,444	1,501	0	0	4	503	164	31	6,675	2,171	875	0	108	1,104	0	998	8
86	Total Transmission Maintenance		1,506,625	832,072	71,582	0	0	196	24,015	7,804	1,460	318,372	103,533	41,731	0	5,171	52,681	17	47,606	384
87	Total Transmission Expenses		18,928,091	10,308,748	899,727	4,190	7,413	2,577	310,537	101,918	17,604	4,044,735	1,331,475	545,338	5,549	68,098	678,340	631	595,895	5,318
88																				
89	Distribution Expense																			
90	Operation																			
91	580 Operation Super. & Engineering.	EXP_5817	984,821	659,431	61,333	2,708	3,198	96	15,232	4	1,088	148,964	38,858	23	2,481	6	30	691	23,744	6,933
92	582 Station Expense	D3DIST	1,179,668	690,154	58,271	4,664	6,316	136	27,552	0	1,591	261,350	76,985	0	4,764	0	0	1,345	43,754	2,796
93	583 Overhead Line Expense	DIST3645	541,699	330,477	27,127	1,947	2,640	57	12,055	0	780	113,197	31,113	0	1,991	0	0	562	18,303	1,448
94	584 Underground Line Expense	DIST3667	649,777	394,798	32,496	2,359	3,198	69	14,531	0	930	136,593	37,825	0	2,412	0	0	681	22,168	1,717
95	585 Street Light & Signal Systems	CUST373	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
96	586 Meter Expenses	METER	1,044,608	881,136	94,252	942	0	79	2,891	13	693	40,701	1,272	76	0	21	99	34	4,409	17,990
97	587 Customer Installation Expense	DIST369970	249,811	208,587	20,937	380	0	26	863	2	138	14,294	499	110	263	3	13	5	1,606	2,385
98	588 Misc. Distribution Expenses	EXP_5817	7,203,731	4,923,573	457,935	20,219	23,876	720	113,731	29	8,121	1,112,224	290,132	169	18,527	47	221	5,162	177,280	51,765
99	589 Rents	DISTPLT	243,813	150,178	12,691	827	3,356	25	4,957	0	323	47,148	12,796	1	2,899	0	1	230	7,602	779
100	Total Distribution Operation		12,078,029	8,238,335	764,942	34,046	42,585	1,208	191,812	48	13,664	1,874,470	489,480	278	33,339	77	365	8,712	298,866	85,803
101	Maintenance																			
102	590 Maintenance Super. & Engineering.	EXP_5818	(189)	(104)	(9)	(1)	(8)	(0)	(4)	0	(0)	(36)	(10)	0	(11)	0	0	(0)	(6)	(0)
103	591 Maint. of Structures	D3DIST	4,023	2,354	199	16	22	0	94	0	5	891	263	0	16	0	0	5	149	10
104	592 Maint. of Station Equipment	D3DIST	1,597,383	934,534	78,904	6,315	8,553	184	37,308	0	2,155	353,892	104,246	0	6,451	0	0	1,822	59,247	3,772
105	593 Maint. of Overhead Lines	DIST3645	4,507,304	2,749,794	225,719	16,200	21,968	472	100,305	0	6,492	941,876	259,878	0	16,570	0	0	4,680	152,297	12,051

SCHEDULE P-2
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-2: ALLOCATION OF REVENUE DEDUCTIONS TO PROPOSED RATE CLASSES - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Rate 01 Residential	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Lighting	Rate 09 Traffic Signals	Rate 11-TOU TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
106	594 Maint. of Underground Lines	DIST3667	763,456	463,869	38,181	2,771	3,757	81	17,073	0	1,093	160,490	44,442	0	2,834	0	0	800	26,047	2,018
107	595 Maint. of Line Transformers	DIST368	8,665	5,433	438	29	39	1	186	0	13	1,737	452	0	30	0	0	8	273	25
108	596 Maint. of Street Lights	CUST373	287,184	0	0	0	287,184	0	0	0	0	0	0	0	0	0	0	0	0	0
109	597 Maint. of Meters	METER	70,994	59,884	6,406	64	0	5	197	1	47	2,766	86	5	0	1	7	2	300	1,223
110	598 Maint. of Misc. Dist. Plant	CUST371	416,609	0	0	0	0	0	0	0	0	0	0	0	416,609	0	0	0	0	0
111	Total Distribution Maintenance		7,655,429	4,215,764	349,838	25,396	321,516	744	155,159	1	9,805	1,461,617	409,357	5	442,499	1	7	7,317	238,307	19,097
112	Total Distribution Expenses		19,733,458	12,454,099	1,114,780	59,442	364,101	1,952	346,971	49	23,468	3,336,087	897,837	284	475,838	78	372	16,028	537,173	104,900
113																				
114	Customer Accounts Expenses																			
115	901 Supervision	EXP_9023	1,090	940	107	1	1	0	2	0	1	30	1	0	2	0	0	0	3	2
116	902 Meter Reading Expense	CUST902	1,558,543	1,314,644	140,623	1,405	0	117	4,314	20	1,035	60,725	1,897	113	0	31	148	51	6,578	26,841
117	903 Customer Records & Collect.	CUSTSVC	11,776,822	10,474,494	952,325	7,335	6,223	1,738	13,975	35	5,006	253,534	3,824	35	28,541	35	35	70	29,410	209
118	903 Customer Records & Collect. - Major Accounts Reps	MAJ_ACCT_REPS	338,408	0	253,046	1,949	1,653	462	3,713	9	1,330	67,367	1,016	9	0	9	9	18	7,815	0
119	904 Uncollectible Accounts	UNCOLL_REVS	1,732,287	1,171,353	102,371	124	0	0	0	0	1,320	390,013	56,920	0	6,716	0	0	647	0	2,823
120	905 Misc. Customer Accounts Exp.	CUSTOMER	24,562	21,846	1,986	15	13	4	29	0	10	529	8	0	60	0	0	0	61	0
121	Total Customer Accounts Expense		15,431,711	12,983,277	1,450,458	10,830	7,890	2,321	22,033	64	8,701	772,198	63,666	157	35,319	75	192	786	43,868	29,875
122																				
123	Customer and Information Expenses																			
124	908 Customer Assistance Expense	CUSTOMER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
125	909 Inform. & Instruct. Adv. Exp.	CUSTOMER	98,575	87,674	7,971	61	52	15	117	0	42	2,122	32	0	239	0	0	1	246	2
126	910 Misc. Cust. Service & Inform.	CUSTOMER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	Total Cust. Serv. & Inform. Exp.		98,575	87,674	7,971	61	52	15	117	0	42	2,122	32	0	239	0	0	1	246	2
128																				
129	Demonstrating & Selling																			
130	912 Demonstrating & Selling	CUSTOMER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	Total Demonstrating & Selling		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
132																				
133	Administrative & General Expenses																			
134	920 Administrative & General Salaries																			
135	Administrative & General Salaries - Customer	CUSTOMER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136	Administrative & General Salaries - Production	D1PROD	594	324	28	0	2	0	10	3	1	126	41	17	1	2	21	0	19	0
137	Administrative & General Salaries - Production	D2PROD	100	55	5	0	0	0	2	1	0	21	7	3	0	0	4	0	3	0
138	Administrative & General Salaries - Production	PRODLABOR	2,635,750	1,329,449	123,739	941	9,229	599	54,306	15,283	2,250	588,663	213,031	94,715	6,867	9,080	101,451	415	84,289	1,445
139	Administrative & General Salaries - Production	RG_PRODLABOR	176	88	8	0	1	0	4	1	0	39	14	6	0	1	7	0	6	0
140	Administrative & General Salaries - Transmission	TRANLABOR	166,232	89,259	7,905	74	130	24	2,805	929	148	35,918	11,964	4,975	98	626	6,103	9	5,214	51
141	Administrative & General Salaries - Distribution	DISTLABOR	1,773	1,159	106	5	35	0	30	0	2	289	77	0	11	0	0	1	46	11
142	Administrative & General Salaries - General	LABOR	22,310,209	13,632,666	1,390,160	26,396	152,527	3,758	346,174	70,176	20,247	3,836,663	1,219,281	412,488	67,302	43,820	463,909	6,260	565,163	53,220
143	Total 920 Administrative & General Salaries		25,114,835	15,053,000	1,521,952	27,416	161,923	4,381	403,331	86,394	22,647	4,461,719	1,444,415	512,204	74,279	53,529	571,494	6,685	654,740	54,727
144	921 Office Supplies																			
145	Office Supplies - Production	D1PROD	133	73	6	0	0	0	2	1	0	28	9	4	0	0	5	0	4	0
146	Office Supplies - Production	D2PROD	125	69	6	0	0	0	2	1	0	26	9	3	0	0	4	0	4	0
147	Office Supplies - Production	PRODLABOR	192,626	97,159	9,043	69	674	44	3,969	1,117	164	43,021	15,569	6,922	502	664	7,414	30	6,160	106
148	Office Supplies - Production	RG_PRODLABOR	52	26	2	0	0	0	1	0	0	12	4	2	0	0	2	0	2	0
149	Office Supplies - Transmission	TRANLABOR	529	284	25	0	0	0	9	3	0	114	38	16	0	2	19	0	17	0
150	Office Supplies - Distribution	DISTLABOR	384	251	23	1	7	0	6	0	0	63	17	0	2	0	0	0	10	2
151	Office Supplies - General	LABOR	3,581,764	2,188,639	223,182	4,238	24,487	603	55,576	11,266	3,250	615,952	195,748	66,222	10,805	7,035	74,478	1,005	90,733	8,544
152	Total 921 Office Supplies		3,775,613	2,286,501	232,287	4,308	25,170	647	59,566	12,388	3,416	659,216	211,393	73,169	11,310	7,702	81,922	1,036	96,930	8,652
153	923 Total Outside Services																			
154	Outside Services - Production	PRODLABOR	562,586	283,763	26,411	201	1,970	128	11,591	3,262	480	125,647	45,470	20,216	1,466	1,938	21,654	89	17,991	308
155	Outside Services - General	LABOR	11,998,393	7,331,624	747,626	14,196	82,029	2,021	186,172	37,741	10,889	2,063,351	655,727	221,835	36,195	23,567	249,490	3,367	303,943	28,621
156	Total 923 Total Outside Services		12,560,979	7,615,386	774,037	14,396	83,999	2,149	197,763	41,003	11,369	2,188,997	701,197	242,052	37,660	25,505	271,144	3,455	321,935	28,930
157	924 Total Property Insurance																			
158	Property Ins. - Transmission	D2TRAN	(53,839)	(29,734)	(2,558)	0	0	(7)	(858)	(279)	(52)	(11,377)	(3,700)	(1,491)	0	(185)	(1,883)	(1)	(1,701)	(14)
159	Property Ins. - General Plant.	LABOR	4,260,951	2,603,656	265,502	5,041	29,131	718	66,115	13,403	3,867	732,751	232,866	78,780	12,854	8,369	88,600	1,196	107,938	10,164
160	Total 924 Total Property Insurance		4,207,112	2,573,922	262,944	5,041	29,131	711	65,256	13,124	3,815	721,374	229,167	77,288	12,854	8,184	86,718	1,195	106,237	10,151
161	925 Total Injuries & Damages																			
162	Injuries & Damages - Customer	CUSTLABOR	17,598	14,779	2,011	16	12	3	33	0	11	575	10	0	34	0	0	0	66	45
163	Injuries & Damages - Production	D1PROD	18,653	10,168	881	6	57	3	303	97	18	3,940	1,295	527	42	64	655	3	587	8
164	Injuries & Damages - Production	D2PROD	6,497	3,588	309	0	0	1	104	34	6	1,373	446	180	0	22	227	0	205	2
165	Injuries & Damages - Production	PRODLABOR	10,338	5,215	485	4	36	2	213	60	9	2,309	836	372	27	36	398	2	331	6
166	Injuries & Damages - Production	RG_PRODLABOR	7,961	4,008	374	3	29	2	165	46	7	1,780	645	287	21	27	307	1	255	4
167	Injuries & Damages - Transmission	D2TRAN	386	213	18	0	0	0	6	2	0	81	27	11	0	1	13	0	12	0
168	Injuries & Damages - Transmission	TRANLABOR	14,650	7,866	697	7	11	2	247	82	13	3,165	1,054	438	9	55	538	1	460	5
169	Injuries & Damages - Distribution	DISTLABOR	28,513	18,644	1,899	84	556	3	481	0	33	4,656	1,240	1	173	0	1	22	747	174
170	Injuries & Damages - General	LABOR	2,518,080	1,538,674	156,903	2,979	17,215	424	39,072	7,921	2,285	433,031	137,616	46,556	7,596	4,946	52,360	707	63,788	6,007
171	Total 925 Total Injuries & Damages		2,622,674	1,603,154	163,376	3,098	17,916	441	40,624	8,242	2,383	450,910	143,169	48,372	7,903	5,152	54,499	735	66,450	6,251
172	926 Total Pensions & Benefits																			
173	Employee Benefits - Customer	CUSTLABOR	2,532,113	2,136,621	289,429	2,307	1,670	495	4,790	14	1,593	82,667	1,483	37	4,931	17	45	31	9,477	6,606
174	Employee Benefits - Production	D1PROD	2,881,004	1,461,411	126,562	834	8,169	469	43,607	13,957	2,558	566,341	186,107	75,808	6,078	9,156	94,074	362	84,350	1,161
175	Employee Benefits - Production	D2PROD	953,095	526,371	45,283	0	0	124	15,192	4,937	924	201,403	65,495	26,399	0	3,271	33,326	11	30,116	243
176	Employee Benefits - Production	PRODLABOR	1,291,397	651,369	60,627	461	4,522	293	26,608	7,488	1,102	288,418	104,375	46,406	3,364	4,449	49,706	203	41,298	708
177	Employee Benefits - Production	RG_PRODLABOR	745,353	375,219	34,981	274	2,688	171	15,425	4,331	634	166,631	60,416	26,903	2,000	2,568	28,739	120	23,840	414
178	Employee Benefits - Transmission	D2TRAN	1,149	635	55	0	0	0	18	6	1	243	79	32	0	4	40	0	36	0
179	Employee Benefits - Transmission	TRANLABOR	2,494,729	1,334,190	118,164	1,102	1,949	354	41,927	13,889	2,213	538,879	178,836	74,360	1,459	9,351	91,219	137	77,936	763
180	Employee Benefits - Distribution	DISTLABOR	3,889,217	2,399,227	218,611	10,771	71,496	366	61,879	12	4,267	598,136	159,562	67	22,259	19	88	2,842	96,169	22,447
181	Employee Benefits - General	LABOR	(5,248,381)	(3,207,026)	(327,029)	(6,209)	(35,881)	(884)	(81,436)	(18,509)	(4,763)	(902,558)	(286,831)	(97,036)	(15,832)	(10,309)	(109,133)	(1,473)	(132,952)	(12,520)
182	Employee Benefits - Major Accounts Reps	MAJ_ACCT_REPS	51,985	0	38,872	299	254	71	570	1	204	10,349	156	1	0	1	1	3	1,200	0
183	Total 926 Total Pensions & Benefits		9,161,661	5,668,017	605,555	9,839	54,866	1,458	128,579	28,127	8,733	1,549,508	469,679	152,978	24,259	18,527	188,106	2,237	231,470	19,723
184	928 Total Regulatory Commission																			
185	Regulatory Commission - General	LABOR	2,362,852	1,443,822	147,230	2,796	16,154	398	36,663	7,432	2,144	406,337	129,133	43,686	7,128	4,641	49,132	663	59,856	5,636
186	Total 928 Total Regulatory Commission		2,362,852	1,443,822	147,230	2,796	16,154	398	36,663	7,432	2,144	406,337	129,133	43,686	7,128	4,641	49,132	663	59,856	5,636
187	930.1 Total General Advertising																			
188	General Advertising	CUSTOMER	1,179,151	1,048,756	95,351	734	623	174	1,399	3	501	25,385	383	3	2,858	3	3	7	2,945	21
189	Total 930.1 Total General Advertising		1,179,151	1,048,756	95,351	734	623	174	1,399	3	501	25,385	383	3	2,858	3	3	7	2,945	21
190	930.2 Total Misc. General																			
191	Misc. General - Customer Depint	CUSTDEPINT	34,007	30,246	2,750	21	18	5	40	0	14	732	11	0	82	0	0	0	85	1
192	Misc. General - Production	D1PROD	395,481	215,576	18,669	123	1,205	69	6,433	2,059	377	83,542	27,453	11,183	897	1,351	13,877	53	12,443	171
193	Misc. General - Other	LABOR	2,718,650	1,661,232	169,400	3,216	18,586	458	42,184	8,551	2,467	467,523	148,578	50,264	8,201	5,340	56,530	763	68,869	6,485
194	Misc. General - Other	NETPLT	447,803	257,177	22,409	570	2,124	63	7,826	1,529	482	91,173	29,263	8,286	1,901	1,005	10,301	167	13,938	588
195	Total 930.2 Total Misc. General		3,595,941	2,164,232	213,228	3,931	21,934	596	56,482	12,139	3,341	642,971	204,305	69,733	11,081	7,695	80,709	984	95,334	7,245
196	Total 930 Total Misc. General Expense		4,775,092	3,212,988	308,580	4,666	22,557	770	57,881	12,143	3,843	668,356	204,688	69,736	13,939	7,699	80,712	991	98,279	7,266
197	931 Rents																			
198	Rents - Produciton	D1PROD	5	3	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
199	Rents - Produciton	RG_PRODLABOR	3	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
200	Rents - Distribution	DISTLABOR	30	19	2	0	1	0	1	0	0	5	1	0	0	0	0	0	1	0
201	Rents - General	LABOR	320,655	195,936	19,980	379	2,192	54	4,975	1,009	291	55,143	17,524	5,929	967	630	6,668	90	8,123	765
202	Total 931 Rents		320,692	195,960	19,982	379	2,193	54	4,976	1,009	291	55,149	17,526	5,929	968	630	6,668	90	8,124	765
203	935 Maint. of General Plant																			
204	Maint. of General Plant - Customer	CUSTOMER	34,794	29,222	3,977	32	23	7	66	0	22	1,136	20	1	68	0	1	0	130	89
205	Maint. of General Plant - Production	D2PROD	877	484	42	0	0	0	14	5	1	185	60	24	0	3	31	0	28	0
206	Maint. of General Plant - Transmission	D2TRAN	124,235	66,709	5,908	55	97	18	2,096	694	111	26,844	8,942	3,718	73	468	4,561	7	3,897	38
207	Maint. of General Plant - Distribution	DISTPLT	390	183	17	1	5	0	5	0	0	46	12	0	2	0	0	0	7	2
208	Maint. of General Plant - Other	LABOR	7,295,279	4,457,784	454,573	8,631	49,875	1,229	113,197	22,947	6,621	1,254,561	398,686	134,881	22,007	14,329	151,695	2,047	184,804	17,402
209	Total 935 Maint. of General Plant		7,455,465	4,554,383	464,516	8,719	50,001	1,254	115,377	23,646	6,754	1,282,772	407,731	138,623	22,150	14,800	156,287	2,054	188,866	17,532
210																				

SCHEDULE P-2
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-2: ALLOCATION OF REVENUE DEDUCTIONS TO PROPOSED RATE CLASSES - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Rate 01 Residential	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Lighting	Rate 09 Traffic Signals	Rate 11-TOU TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
211	Total Admin. & General Expense		72,356,976	44,207,135	4,500,460	80,658	463,909	12,263	1,110,016	233,507	65,395	12,444,340	3,958,099	1,364,039	212,448	146,368	1,546,681	19,141	1,832,886	159,632
212																				
213																				
214	Total Operation & Maintenance Exp - As Requested		390,610,129	196,201,685	19,853,212	291,936	2,172,624	96,816	8,348,009	2,800,150	302,035	81,148,681	31,864,630	14,912,707	1,718,510	4,691,062	14,310,890	95,551	11,310,680	490,950
215																				
216	DEPRECIATION AND AMORTIZATION EXPENSE		243,174,207	137,437,679	13,434,934	205,769	1,327,388	48,154	4,333,673	1,031,770	211,112	47,028,789	16,049,054	6,351,999	1,089,547	618,197	6,826,367	58,126	6,751,813	370,836
217																				
218	403 Depreciation Expense																			
219	Steam Production																			
220	310 Land and Land Rights	D1PROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
221	311 Structures and Improvements	D1PROD	2,118,556	1,154,822	100,011	659	6,455	371	34,458	11,029	2,021	447,528	147,064	59,904	4,803	7,235	74,339	286	66,654	917
222	312 Boiler Plant Equipment	D1PROD	4,353,431	2,373,949	205,513	1,354	13,265	762	70,809	22,664	4,153	919,628	302,202	123,098	9,869	14,867	152,758	588	136,968	1,885
223	313 Engines / Engine Driven Gen	D1PROD	3,320,549	1,810,026	156,753	1,033	10,118	581	54,009	17,287	3,168	701,440	230,503	93,892	7,528	11,340	116,515	448	104,471	1,438
224	314 Turbo generator Units	D1PROD	4,456,591	2,429,281	210,383	1,386	13,579	780	72,487	23,201	4,252	941,420	309,364	126,015	10,103	15,219	156,377	602	140,213	1,930
225	315 Accessory Electric Equip.	D1PROD	916,411	499,534	43,261	285	2,792	160	14,905	4,771	874	193,585	63,615	25,912	2,078	3,130	32,156	124	28,832	397
226	316 Misc. Power Plant Equip.	D1PROD	744,398	405,770	35,141	232	2,268	130	12,108	3,875	710	157,248	51,674	21,049	1,688	2,542	26,120	100	23,420	322
227	Deprec. Adjustment	D1PROD	(2,524)	(1,376)	(119)	(1)	(8)	(0)	(41)	(13)	(2)	(533)	(175)	(71)	(6)	(9)	(89)	(0)	(79)	(1)
228	Total Steam Production Deprec. Exp		15,907,412	8,671,107	750,942	4,947	48,470	2,764	258,734	82,814	15,176	3,360,317	1,104,246	449,798	36,062	54,324	558,176	2,147	500,479	6,888
229																				
230	Nuclear Production																			
231	303 Misc Intangible Plant	D1PROD	970,319	528,920	45,806	302	2,957	170	15,782	5,051	926	204,972	67,357	27,437	2,200	3,314	34,048	131	30,528	420
232	320 Land and Land Rights	D1PROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
233	321 Structures and Improvements	D1PROD	9,810,723	4,802,713	415,928	2,740	26,946	1,542	143,307	45,868	8,405	1,861,197	611,615	249,132	19,974	30,089	309,160	1,189	277,203	3,815
234	322 Reactor Plant Equipment	D1PROD	11,613,128	6,330,299	548,221	3,612	35,385	2,032	188,888	60,458	11,079	2,453,183	806,149	328,373	26,327	39,659	407,493	1,568	365,373	5,028
235	323 Turbogenerator units	D1PROD	4,503,141	2,454,655	212,580	1,400	13,721	788	73,244	23,443	4,296	951,253	312,595	127,331	10,209	15,378	158,011	608	141,678	1,950
236	324 Accessory Electric Equip.	D1PROD	2,445,558	1,333,070	115,448	761	7,452	428	39,777	12,732	2,333	516,605	169,763	69,151	5,544	8,352	85,812	330	76,942	1,059
237	325 Misc. Power Plant Equip.	D1PROD	(5,129,780)	(2,796,236)	(242,162)	(1,595)	(15,630)	(898)	(83,436)	(26,706)	(4,894)	(1,083,626)	(356,094)	(145,050)	(11,629)	(17,518)	(179,999)	(693)	(161,393)	(2,221)
238	350 Land and Land Rights	D1PROD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
239	353 Station Equipment	D1PROD	289,636	157,880	13,673	90	883	51	4,711	1,508	276	61,193	20,106	8,190	657	989	10,163	39	9,113	125
240	354 Towers and Fixtures	D1PROD	28,404	15,483	1,341	9	87	5	462	148	27	6,000	1,972	803	64	97	997	4	894	12
241	356 O.H. Conductors & Devices	D1PROD	3,487	1,901	165	1	11	1	57	18	3	737	242	99	8	12	122	0	110	2
242	391 Computer Equip.	D1PROD	24,217	13,200	1,143	8	74	4	394	126	23	5,116	1,681	685	55	83	850	3	762	10
243	392 Transportation Equipment	D1PROD	104,710	57,077	4,943	33	319	18	1,703	545	100	22,119	7,269	2,961	237	358	3,674	14	3,294	45
244	393 Stores Equipment	D1PROD	249	135	12	0	1	0	4	1	0	53	17	7	1	1	9	0	8	0
245	394 Tools, Shop & Garage Equipment	D1PROD	35,638	19,427	1,682	11	109	6	580	186	34	7,528	2,474	1,008	81	122	1,251	5	1,121	15
246	396 Power Operated Equipment	D1PROD	83,447	45,487	3,939	26	254	15	1,357	434	80	17,627	5,793	2,360	189	285	2,928	11	2,625	36
247	397 Communication Equipment	D1PROD	79,883	43,544	3,771	25	243	14	1,299	416	76	16,875	5,545	2,259	181	273	2,803	11	2,513	35
248	398 Misc. Equipment	D1PROD	364	199	17	0	1	0	6	2	0	77	25	10	1	1	13	0	11	0
249	Deprec. Adjustment	D1PROD	(2,404,291)	(1,310,575)	(113,499)	(748)	(7,326)	(421)	(39,106)	(12,517)	(2,294)	(507,888)	(166,899)	(67,984)	(5,451)	(8,211)	(84,364)	(325)	(75,644)	(1,041)
250	Total Nuclear Production Deprec. Exp		21,458,833	11,697,179	1,013,008	6,674	65,385	3,755	349,026	111,715	20,472	4,533,011	1,489,609	606,771	48,847	73,282	752,970	2,897	675,138	9,292
251																				
252	Other Production																			
253	341 Structures and Improvements	D1PROD	3,426	1,868	162	1	10	1	56	18	3	724	238	97	8	12	120	0	108	1
254	341 Structures and Improvements	D2PROD	942,766	520,667	44,792	0	0	122	15,028	4,883	914	199,220	64,785	26,113	0	3,236	32,965	11	29,789	240
255	342 Fuel Holder, Producer & Acc	D2PROD	513,251	283,456	24,385	0	0	67	8,181	2,658	498	108,457	35,270	14,216	0	1,762	17,946	6	16,218	131
256	343 Prime movers	D2PROD	9,035,504	4,990,089	429,293	0	0	1,174	144,025	46,801	8,759	1,909,333	620,905	250,268	0	31,013	315,936	103	285,503	2,305
257	344 Generators	D1PROD	56,240	30,656	2,655	17	171	10	915	293	54	11,880	3,904	1,590	128	192	1,973	8	1,769	24
258	344 Generators	D2PROD	719,437	397,328	34,182	0	0	93	11,468	3,726	697	152,027	49,438	19,927	0	2,469	25,156	8	22,733	184
259	345 Accessory Plant Equipment	D1PROD	8,822	4,809	416	3	27	2	143	46	8	1,864	612	249	20	30	310	1	278	4
260	345 Accessory Plant Equipment	D2PROD	715,375	395,084	33,989	0	0	93	11,403	3,705	693	151,169	49,159	19,815	0	2,455	25,014	8	22,604	182
261	346 Misc. Power Plant Equipment	D2PROD	79,713	44,024	3,787	0	0	10	1,271	413	77	16,845	5,478	2,208	0	274	2,787	1	2,519	20
262	Deprec. Adjustment	D2PROD	(4,854)	(2,681)	(231)	0	0	(1)	(77)	(25)	(5)	(1,026)	(334)	(134)	0	(17)	(170)	(0)	(153)	(1)
263	Total Other Production Deprec. Exp		12,069,681	6,665,299	573,431	21	209	1,571	192,412	62,518	11,699	2,550,493	829,456	334,350	155	41,426	422,037	146	381,368	3,091
264																				
265	Total Production Deprec. Exp		49,435,926	27,033,585	2,337,381	11,642	114,064	8,110	800,174	257,047	47,346	10,443,821	3,423,311	1,390,919	84,865	169,032	1,733,183	5,190	1,556,986	19,270
266																				
267	Transmission																			
268	350 Land and Land Rights	D2TRAN	710,251	392,254	33,745	0	0	92	11,321	3,679	689	150,086	49,807	19,673	0	2,438	24,835	8	22,442	181
269	352 Structures and Improvements	D2TRAN	115,990	64,058	5,511	0	0	15	1,849	601	112	24,510	7,971	3,213	0	398	4,056	1	3,665	30
270	353 Station Equipment	D2TRAN	2,391,293	1,320,653	113,614	0	0	311	38,117	12,386	2,318	505,315	164,326	66,235	0	8,208	83,614	27	75,560	610
271	354 Towers and Fixtures	D2TRAN	283,235	156,424	13,457	0	0	37	4,515	1,467	275	59,852	19,463	7,845	0	972	9,904	3	8,950	72
272	355 Poles and Fixtures	D2TRAN	2,709,902	1,496,613	128,752	0	0	352	43,196	14,036	2,627	572,641	186,220	75,060	0	9,301	94,754	31	85,627	691
273	356 O.H. Conductors & Devices	D2TRAN	1,263,247	697,660	60,019	0	0	164	20,136	6,543	1,225	266,942	86,809	34,990	0	4,336	44,171	14	39,916	322
274	359 Roads and Trails	D2TRAN	37,701	20,821	1,791	0	0	5	601	195	37	7,967	2,591	1,044	0	129	1,318	0	1,191	10
275	Deprec. Adjustment	D2TRAN	(13,806)	(7,625)	(656)	0	0	(2)	(220)	(72)	(13)	(2,917)	(949)	(382)	0	(47)	(483)	(0)	(436)	(4)
276	Total Transmission Depreciation Exp		7,497,814	4,140,860	356,234	0	0	974	119,514	38,836	7,268	1,584,396	515,237	207,677	0	25,735	262,169	85	236,916	1,912
277																				
278	Distribution																			
279	360 Land and Land Rights	D3DIST	27,410	16,036	1,354	108	147	3	640	0	37	6,073	1,789	0	111	0	0	31	1,017	65
280	361 Structures and Improvements	D3DIST	336,957	197,134	16,644	1,332	1,804	39	7,870	0	454	74,651	21,990	0	1,361	0	0	384	12,498	796
281	362 Station Equipment	D3DIST	3,285,453	1,922,124	162,288	12,990	17,592	378	76,734	0	4,431	727,876	214,409	0	13,269	0	0	3,746	121,857	7,759
282	364 Poles, Towers & Fixtures - Primary	D9DIST	2,582,218	1,499,002	126,563	10,130	13,719	295	59,842	0	3,456	567,647	167,211	0	10,348	0	0	2,922	95,032	6,051
283	364 Poles, Towers & Fixtures - Secondary	D10DIST	1,512,102	1,026,044	78,547	3,948	5,383	116	29,092	0	2,557	263,952	54,483	0	4,060	0	0	1,148	37,439	5,333
284	365 O.H. Conductors & Devices - Primary	D4DIST	1,864,806	1,080,988	92,114	7,373	9,985	215	43,554	0	2,515	413,138	121,699	0	7,531	0	0	2,126	69,165	4,404
285	365 O.H. Conductors & Devices - Secondary	D6DIST	271,804	184,298	14,109	709	967	21	5,226	0	459	47,411	9,786	0	729	0	0	206	6,725	958
286	366 U.G. Conduits - Primary	D7DIST	1,047,536	612,851	51,744	4,142	5,609	121	24,466	0	1,413	232,076	68,362	0	4,231	0	0	1,195	38,853	2,474
287	366 U.G. Conduits - Secondary	D8DIST	523,447	355,188	27,191	1,367	1,863	40	10,071	0	885	91,373	18,860	0	1,405	0	0	397	12,960	1,846
288	367 U.G. Conductors & Devices - Primary	D7DIST	3,506,061	2,051,189	173,185	13,862	18,773	404	81,887	0	4,729	776,750	228,806	0	14,160	0	0	3,998	130,039	8,280
289	367 U.G. Conductors & Devices - Secondary	D8DIST	562,940	381,986	29,242	1,470	2,004	43	10,831	0	952	98,266	20,283	0	1,512	0	0	427	13,938	1,986
290	368 Line Transformers - Primary	D5DIST-PRIM	2,781,907	1,627,529	137,415	10,989	14,895	320	64,973	0	3,752	616,318	181,548	0	11,235	0	0	3,172	103,180	6,570
291	368 Line Transformers - Secondary	D5DIST-SEC	2,401,931	1,629,842	124,769	6,272	8,550	184	46,212	0	4,062	419,280	86,544	0	6,449	0	0	1,823	59,471	8,472
292	369 Service Drops	SDI	575,857	474,306	43,123	1,317	0	83	2,476	0	239	45,958	1,707	0	1,360	0	0	3	5,275	10
293	370 Meters	METER	1,355,850	1,143,671	122,334	1,223	0	102	3,753	17	900	52,827	1,651	99	0	27	129	44	5,723	23,350
294	371 Install. on Cust. Premises	CUST371	287,550	0	0	0	0	0	0	0	0	0	0	0	287,550	0	0	0	0	0
295	373 Street Light & Signal Sys.	CUST373	203,153	0	0	0	203,153	0	0	0	0	0	0	0	0	0	0	0	0	0
296	Total Distribution Depreciation Exp		23,106,781	14,212,187	1,200,623	77,241	304,444	2,363	467,626	17	30,841	4,433,596	1,199,126	99	365,311	27	129	21,624	713,173	78,353
297																				
298	General Plant																			
299	389 Land and Land Rights	LABOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
300	390 Structures and Improvements	LABOR	2,358,164	1,440,958	146,938	2,790	16,122	397	36,590	7,418	2,140	405,531	128,877	43,600	7,114	4,632	49,035	662	59,737	5,625
301	391 Office Furniture & Equip.	LABOR	4,029,615	2,462,298	251,087	4,768	27,548	678	62,525	12,675	3,657	692,969	220,224	74,503	12,156	7,915	83,790	1,131	102,078	9,612
302	392 Transportation Equipment	LABOR	2,952,587	1,804,180	183,977	3,493	20,186	497	45,814	9,287	2,680	507,753	161,363	54,590	8,907	5,799	61,395	828	74,795	7,043
303	393 Store Equipment	LABOR	156	95	10	0	1	0	2	0	0	27	9	3	0	0	3	0	4	0
304	394 Tools, Shop & Garage Equip.	LABOR	179,272	109,544	11,171	212	1,226	30	2,782	564	163	30,829	9,797	3,315	541	352	3,728	50	4,541	428
305	395 Laboratory Equipment	LABOR	288,711	176,417	17,990	342	1,974	49	4,480	908	262	49,649	15,778	5,338	871	567	6,003	81	7,314	689
306	396 Power Operated Equipment	LABOR	136,981	83,703	8,535	162	936	23	2,125	431	124	23,557	7,486	2,533	413	269	2,848	38	3,470	327
307	397 Communication Equipment	LABOR	2,343,899	1,432,241	146,050	2,773	16,024	395	36,369	7,373	2,127	403,078	128,097	43,336	7,071	4,604	48,738	658	59,376	5,591
308	398 Misc. Equipment	LABOR	346,455	211,702	21,588	410	2,369	58	5,376	1,090	314	59,580	18,934	6,406	1,045	680	7,204	97	8,776	826
309	Total General Plant Depreciation Exp		12,635,841	7,721,138	787,346	14,950	86,387	2,129	196,063	39,746	11,467	2,172,972	690,565	233,621	38,118	24,819	262,744	3,545	320,091	30,142
310																				
311	Total 403 Depreciation Expense		92,676,362	53,107,769	4,681,584	103,833	504,894	13,575	1,583,379	335,646	96,923	18,634,785	5,828,239	1,832,315	488,293	219,613	2,258,225	30,444	2,827,166	129,677
312																				
313	403.1 Depreciation Expense - ARO																			
314	317 - Asset Retirement Costs - Steam Prod.	D1PROD	(19,721)	(10,750)	(931)	(6)	(60)	(3)	(321)	(103)	(19)	(4,166)	(1,369)	(558)	(45)	(67)	(692)	(3)	(620)	(9)
315	317 - Asset Retirement Costs - Steam Prod.	RG_PRODPLT	937	511	44	0	3	0	15	5	1	198	65	26	2	3	33	0	29	0

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-2: ALLOCATION OF REVENUE DEDUCTIONS TO PROPOSED RATE CLASSES - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Rate 01 Residential	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Lighting	Rate 09 Traffic Signals	Rate 11-TOU TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
316	326 - Asset Retirement Costs - Nuclear Prod.	D1PROD	(1)	(0)	(0)	0	0	0	(0)	0	0	(0)	(0)	(0)	0	0	(0)	0	(0)	0
317	347 - Asset Retirement Costs - Other Prod.	D2PROD	4,911	2,712	233	0	0	1	78	25	5	1,038	337	136	0	17	172	0	155	1
318	399.1 - Asset Retirement Costs - General	LABOR	5,238	3,201	326	6	36	1	81	16	5	901	286	97	16	10	109	1	133	12
319	Total A403.1 Depreciation Expense - ARO		(8,636)	(4,327)	(327)	0	(21)	(2)	(146)	(56)	(8)	(2,030)	(680)	(298)	(27)	(37)	(379)	(1)	(303)	6
320																				
321	Total 403 & 403.1 Deprec. Exp		92,667,726	53,103,442	4,681,257	103,834	504,873	13,574	1,583,233	335,590	96,915	18,632,756	5,827,559	1,832,017	488,266	219,576	2,257,846	30,443	2,826,963	129,683
322																				
323	404 Amortization Expense (Intangible)																			
324	Computer Software Rental - Prod.	D1PROD	86,344	36,164	3,132	21	202	12	1,079	345	63	14,015	4,605	1,876	150	227	2,328	9	2,087	29
325	Computer Software Rental - Prod.	D2PROD	3,251	1,795	154	0	0	0	52	17	3	687	223	90	0	11	114	0	103	1
326	Computer Software Rental - Prod.	PRODLABOR	49,594	25,015	2,328	18	174	11	1,022	288	42	11,076	4,008	1,782	128	171	1,909	8	1,586	27
327	Computer Software Rental - Prod.	RG_PRODLABOR	7,358	3,704	345	3	27	2	152	43	6	1,645	596	268	20	25	284	1	235	4
328	Computer Software Rental - Trans.	TRANLABOR	688,254	369,562	32,731	305	540	98	11,613	3,847	613	148,712	49,536	20,597	404	2,590	25,267	38	21,588	211
329	Computer Software Rental - Dist.	DISTLABOR	413,168	270,162	24,617	1,213	8,051	41	6,988	1	480	67,465	17,967	8	2,506	2	10	320	10,829	2,528
330	Computer Software Rental - Cust.	CUSTLABOR	41,149	34,559	4,703	37	27	8	78	0	26	1,343	24	1	80	0	1	1	154	106
331	Computer Software Rental - General	LABOR	5,152,077	3,148,180	321,029	6,096	35,223	868	79,942	16,206	4,676	885,997	281,567	95,256	15,542	10,119	107,130	1,446	130,513	12,290
332	Total 404 Amortization Expense		6,421,195	3,889,141	389,039	7,692	44,243	1,040	100,906	20,747	5,910	1,130,940	358,529	119,875	18,832	13,146	137,042	1,822	167,094	15,195
333																				
334	Total Deprec. & Amort. Exp (403, 403.1, 404)		99,088,920	56,992,584	5,070,296	111,526	549,116	14,614	1,684,139	356,337	102,825	19,763,696	6,186,088	1,951,892	507,098	232,722	2,394,888	32,266	2,993,957	144,878
335																				
336	Other Depreciable Expenses																			
337	407.30 Regulatory Debits	D1PROD	790,344	430,815	37,310	246	2,408	138	12,855	4,115	754	166,954	54,863	22,348	1,792	2,699	27,732	107	24,866	342
338	407.30 Regulatory Debits	LABOR	2,196,060	1,341,804	136,838	2,598	15,014	370	34,075	6,908	1,993	377,654	120,017	40,602	6,625	4,313	45,664	616	55,631	5,239
339	411.1 Accretion Expense/Decommissioning	D1PROD	37,972	20,689	1,793	12	116	7	618	198	36	8,021	2,636	1,074	86	130	1,332	5	1,195	16
340	411.1 Accretion Expense/Decommissioning	D2PROD	18,928	10,454	899	0	0	2	302	98	18	4,000	1,301	524	0	65	662	0	598	5
341	411.1 Accretion Expense/Decommissioning	LABOR	3,420	2,090	213	4	23	1	53	11	3	588	187	63	10	7	71	1	87	8
342	411.1 Accretion Expense/Decommissioning	RG_PRODPLT	51,660	28,160	2,439	16	157	9	840	269	49	10,913	3,586	1,461	117	176	1,813	7	1,625	22
343	Total Other Depreciable Expenses		3,098,385	1,834,121	179,491	2,876	17,718	527	48,743	11,598	2,854	568,130	182,590	66,072	8,630	7,390	77,274	736	84,001	5,633
344																				
345	Total Depreciation & Amortization Expenses		102,187,305	58,826,705	5,249,787	114,402	566,834	15,141	1,732,882	367,935	105,679	20,331,826	6,368,678	2,017,964	515,728	240,112	2,472,163	33,002	3,077,958	150,511
346																				
347	XES OTHER THAN INCOME TAXES & OTHER EXPENSES - PRESENT																			
348																				
349	Taxes Other Than Federal Income Tax																			
350																				
351	Non-Revenue Related																			
352																				
353																				
354	Ad Valorem																			
355	408.13 Taxes Oth-AZ Property Taxes	D1PROD	(7,637)	(4,163)	(361)	(2)	(23)	(1)	(124)	(40)	(7)	(1,613)	(530)	(216)	(17)	(26)	(268)	(1)	(240)	(3)
356	408.13 Taxes Oth-AZ Property Taxes	D2TRAN	5,454,091	3,012,182	259,133	0	0	708	86,938	28,250	5,287	1,152,528	374,796	151,069	0	18,720	190,708	62	172,338	1,391
357	408.12 Taxes Oth-NM Property Taxes	LABOR	152,476	93,170	9,501	180	1,042	26	2,366	480	138	26,221	8,333	2,819	460	299	3,171	43	3,863	364
358	408.12 Taxes Oth-NM Property Taxes	PRODPLT	1,887,223	1,031,743	89,218	456	4,468	311	30,559	9,814	1,807	398,691	130,711	53,120	3,324	6,452	66,169	203	59,433	742
359	408.12 Taxes Oth-NM Property Taxes	D2TRAN	330,254	182,391	15,691	0	0	43	5,264	1,711	320	69,787	22,695	9,147	0	1,134	11,548	4	10,435	84
360	408.11 Taxes Oth-TX Property Taxes	DISTPLT	4,847,407	2,985,788	252,314	16,441	66,724	506	98,547	3	6,420	937,381	254,413	17	57,635	5	23	4,568	151,131	15,489
361	408.11 Taxes Oth-TX Property Taxes	LABOR	691,416	422,490	43,082	818	4,727	116	10,728	2,175	627	119,902	37,787	12,783	2,086	1,358	14,377	194	17,515	1,649
362	408.11 Taxes Oth-TX Property Taxes	PRODPLT	8,557,796	4,678,542	404,570	2,088	20,259	1,411	138,572	44,502	8,194	1,807,906	592,723	240,878	15,073	29,258	300,050	919	269,505	3,366
363	408.11 Taxes Oth-TX Property Taxes	D2TRAN	1,497,570	827,072	71,152	0	0	195	23,871	7,757	1,452	316,458	102,910	41,480	0	5,140	52,364	17	47,320	382
364	Total Ad Valorem		23,410,595	13,229,196	1,144,302	19,961	97,197	3,315	396,721	94,651	24,238	4,826,262	1,523,838	511,099	78,561	62,340	638,141	6,009	731,300	23,464
365																				
366	Payroll Taxes																			
367	408.101 Taxes Oth-EPE Payroll Taxes	LABOR	4,043,450	2,470,752	251,949	4,784	27,644	681	62,740	12,719	3,668	695,348	220,980	74,758	12,198	7,842	84,078	1,135	102,429	9,845
368	408.122 Taxes Oth-NM Other Taxes Trans	D2TRAN	(15,074)	(8,325)	(716)	0	0	(2)	(240)	(78)	(15)	(3,185)	(1,036)	(418)	0	(52)	(527)	(0)	(476)	(4)
369	408.132 Taxes Oth-PV Payroll Taxes	D1PROD	2,462,878	1,342,511	116,265	766	7,504	431	40,059	12,822	2,350	520,264	170,966	69,640	5,583	8,411	86,420	332	77,487	1,066
370	Total Payroll Taxes		6,491,254	3,804,938	367,498	5,550	35,148	1,110	102,558	25,462	6,004	1,212,426	390,909	143,981	17,781	16,301	169,971	1,467	179,440	10,708
371																				
372	Franchise/Margin Tax																			

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-2: ALLOCATION OF REVENUE DEDUCTIONS TO PROPOSED RATE CLASSES - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Rate 01 Residential	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Lighting	Rate 09 Traffic Signals	Rate 11-TOU TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
373	Other States		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
374																				
375	Other Taxes:																			
376	Total Sales & Use tax	GROSSPLT	83,350	47,839	4,184	100	475	12	1,434	293	88	16,845	5,238	1,590	379	192	1,973	29	2,566	113
377	Other States - Compensating	GROSSPLT	24,377	13,991	1,224	29	139	4	419	86	26	4,926	1,532	465	111	56	577	8	751	33
378																				
378	Total Non-Revenue Related		30,009,575	17,095,965	1,517,207	25,839	132,959	4,441	501,133	120,492	30,357	6,060,459	1,921,517	657,135	96,832	78,890	810,662	7,513	914,056	34,318
380																				
381	Revenue Related																			
382																				
383	State Gross Receipts:																			
384	Texas	SALES_REVS	10,705,684	5,838,749	536,816	10,746	59,053	2,052	203,248	52,189	9,862	2,195,690	752,871	287,247	49,399	61,052	307,791	3,222	321,634	14,062
385																				
386	Local Occupation/Street Rental:																			
387	Texas	SALES_REVS	26,739,003	14,583,126	1,340,776	26,840	147,492	5,124	507,642	130,349	24,633	5,484,055	1,880,405	717,440	123,381	152,487	768,753	8,048	803,329	35,123
388																				
389	PUC Assessment:																			
390	Texas	SALES_REVS	1,057,293	576,635	53,016	1,061	5,832	203	20,073	5,154	974	216,846	74,354	28,368	4,879	6,030	30,397	318	31,765	1,389
391																				
392	Total Revenue-Related		38,501,980	20,998,510	1,930,608	38,647	212,377	7,378	730,963	187,692	35,469	7,896,591	2,707,630	1,033,055	177,658	219,569	1,106,942	11,589	1,156,728	50,574
393																				
394	Total Taxes Other Than Income Taxes		68,511,555	38,094,474	3,447,816	64,286	345,336	11,819	1,232,096	308,184	65,826	13,957,050	4,629,147	1,690,191	274,490	298,459	1,917,604	19,102	2,070,784	84,892
395																				
396																				
397	Deferred Income Taxes																			
398	Federal Deferred																			
399	41010 Deferred Income Taxes Federal	D1PROD	3,602,069	1,963,483	170,043	1,120	10,976	630	58,588	18,752	3,436	760,909	250,045	101,852	8,166	12,301	126,393	486	113,328	1,560
400		DISTPLT	637,093	392,421	33,162	2,161	8,769	66	12,952	0	944	123,200	33,437	2	7,575	1	3	600	19,863	2,036
401		E2ENERGY	7,681,276	3,050,516	334,110	4,510	44,238	2,547	209,969	92,642	4,712	1,779,135	628,880	448,248	32,919	214,016	391,117	1,959	237,472	8,287
402		GROSSPLT	8,886,189	5,100,313	446,019	10,611	50,619	1,275	152,900	31,235	9,411	1,795,881	559,393	169,546	40,421	20,509	210,369	3,096	273,596	11,998
403		LABOR	5,774,692	3,528,629	359,824	6,832	39,480	973	89,603	18,164	5,241	993,068	315,594	106,767	17,420	11,342	120,077	1,620	146,285	13,775
404		NETPLT	25,976,020	14,918,269	1,299,865	33,088	123,222	3,676	453,949	88,695	27,986	5,288,758	1,639,489	480,626	110,298	58,298	597,534	9,701	808,486	34,090
405	411100-Excess Deferred Taxes-Fed	NETPLT	(3,025,966)	(1,737,840)	(151,422)	(3,854)	(14,354)	(428)	(52,881)	(10,332)	(3,260)	(616,091)	(190,985)	(55,988)	(12,848)	(6,791)	(69,607)	(1,130)	(94,181)	(3,971)
406	41110 Deferred Income Taxes Cr Federal	D1PROD	(3,247,090)	(1,769,984)	(153,286)	(1,010)	(9,894)	(568)	(52,814)	(16,904)	(3,096)	(685,922)	(225,403)	(91,815)	(7,361)	(11,089)	(113,937)	(438)	(102,160)	(1,406)
407		DISTPLT	(1,202,229)	(740,520)	(62,578)	(4,078)	(16,549)	(125)	(24,441)	(1)	(1,592)	(232,484)	(63,098)	(4)	(14,294)	(1)	(6)	(1,133)	(37,483)	(3,842)
408		E2ENERGY	(3,028,573)	(1,202,757)	(131,733)	(1,778)	(17,442)	(1,004)	(82,786)	(36,527)	(1,858)	(701,477)	(326,022)	(176,735)	(12,979)	(84,382)	(154,210)	(772)	(93,630)	(2,479)
409		GROSSPLT	(4,197,199)	(2,409,022)	(210,667)	(5,012)	(23,909)	(602)	(72,219)	(14,753)	(4,445)	(848,245)	(263,745)	(80,082)	(19,092)	(9,687)	(99,363)	(1,462)	(129,227)	(5,667)
410		LABOR	(3,774,322)	(2,306,301)	(235,180)	(4,465)	(25,804)	(636)	(58,564)	(11,872)	(3,425)	(649,066)	(206,271)	(69,783)	(11,386)	(7,413)	(78,482)	(1,059)	(95,611)	(9,003)
411		NETPLT	(28,360,236)	(16,287,546)	(1,419,173)	(36,125)	(134,532)	(4,013)	(495,615)	(96,836)	(30,554)	(5,774,188)	(1,789,970)	(524,740)	(120,411)	(63,849)	(652,379)	(10,591)	(882,683)	(37,219)
412	Total Federal Deferred		5,721,725	2,499,659	278,983	2,000	34,820	1,790	138,639	62,264	3,397	1,233,475	558,343	307,895	18,418	133,454	277,509	876	164,044	6,158
413																				
414	State Deferred																			
415	41010 Deferred Income Taxes Arizona	D1PROD	41,527	22,636	1,960	13	127	7	675	216	40	8,772	2,883	1,174	94	142	1,457	6	1,307	18
416		DISTPLT	4,167	2,567	217	14	57	0	85	0	6	806	219	0	50	0	0	4	130	13
417		E2ENERGY	56,773	22,547	2,469	33	327	19	1,552	685	35	13,150	6,112	3,313	243	1,582	2,891	14	1,755	46
418		GROSSPLT	295,021	169,330	14,808	352	1,681	42	5,076	1,037	312	59,623	18,539	5,629	1,342	681	6,984	103	9,083	398
419		LABOR	45,846	28,014	2,857	54	313	8	711	144	42	7,884	2,506	848	138	90	953	13	1,161	109
420		NETPLT	239,793	137,716	11,999	305	1,137	34	4,191	819	258	48,822	15,135	4,437	1,018	538	5,516	90	7,463	315
421	41010 Deferred Income Taxes NM	D1PROD	219,601	119,704	10,367	68	669	38	3,572	1,143	210	46,389	15,244	6,209	498	750	7,706	30	6,909	95
422		DISTPLT	31,605	19,468	1,645	107	435	3	643	0	42	6,112	1,659	0	376	0	0	30	985	101
423		E2ENERGY	402,991	160,042	17,529	237	2,321	134	11,016	4,860	247	93,341	43,391	23,517	1,727	11,228	20,520	103	12,459	330
424		GROSSPLT	793,757	455,584	39,841	948	4,522	114	13,658	2,790	841	160,417	49,878	15,145	3,611	1,832	18,791	277	24,439	1,072
425		LABOR	308,403	188,450	19,217	365	2,108	52	4,785	970	280	53,036	16,855	5,702	930	606	6,413	87	7,812	736
426		NETPLT	1,337,949	768,397	66,952	1,704	6,347	189	23,382	4,568	1,441	272,409	84,445	24,756	5,681	3,003	30,777	500	41,643	1,756
427	41010 Deferred Income Taxes Texas	D1PROD	103,768	56,564	4,899	32	316	18	1,688	540	99	21,920	7,203	2,934	235	354	3,641	14	3,265	45
428		DISTPLT	24,133	14,865	1,256	82	332	3	491	0	32	4,667	1,267	0	287	0	0	23	752	77
429		E2ENERGY	190,377	75,606	8,281	112	1,096	63	5,204	2,296	117	44,095	20,494	11,110	816	5,304	9,694	49	5,896	156
430		GROSSPLT	614,451	352,670	30,841	734	3,500	88	10,573	2,160	651	124,179	38,611	11,724	2,795	1,418	14,546	214	18,918	830
431		LABOR	184,055	112,467	11,469	218	1,258	31	2,856	579	167	31,652	10,059	3,403	555	362	3,827	52	4,662	439
432		NETPLT	403,990	232,015	20,216	515	1,916	57	7,060	1,379	435	82,253	25,498	7,475	1,715	907	9,293	151	12,574	530
433	41110 Deferred Income Taxes Arizona	D1PROD	(27,293)	(14,877)	(1,298)	(8)	(83)	(5)	(444)	(142)	(26)	(5,765)	(1,895)	(772)	(62)	(93)	(958)	(4)	(859)	(12)
434		DISTPLT	(13,729)	(8,456)	(715)	(47)	(189)	(1)	(279)	(0)	(18)	(2,655)	(721)	(0)	(163)	(0)	(0)	(13)	(428)	(44)
435		E2ENERGY	(22,910)	(9,099)	(997)	(13)	(132)	(6)	(626)	(276)	(14)	(5,306)	(2,466)	(1,337)	(98)	(638)	(1,167)	(6)	(708)	(19)
436		GROSSPLT	(76,469)	(43,890)	(3,838)	(91)	(436)	(11)	(1,316)	(269)	(81)	(15,454)	(4,805)	(1,459)	(348)	(176)	(1,810)	(27)	(2,354)	(103)
437		LABOR	(39,003)	(23,833)	(2,430)	(46)	(267)	(7)	(605)	(123)	(35)	(6,707)	(2,132)	(721)	(118)	(77)	(811)	(11)	(988)	(93)
438		NETPLT	(285,795)	(164,135)	(14,301)	(364)	(1,356)	(40)	(4,994)	(976)	(308)	(58,188)	(18,038)	(5,288)	(1,213)	(641)	(6,574)	(107)	(8,895)	(375)
439	41110 Deferred Income Taxes NM	D1PROD	(175,786)	(95,821)	(8,298)	(55)	(536)	(31)	(2,859)	(915)	(168)	(37,133)	(12,203)	(4,971)	(399)	(600)	(6,168)	(24)	(5,531)	(76)
440		DISTPLT	(71,039)	(43,757)	(3,698)	(241)	(978)	(7)	(1,444)	(0)	(94)	(13,737)	(3,728)	(0)	(845)	(0)	(0)	(67)	(2,215)	(227)
441		E2ENERGY	(155,768)	(61,861)	(6,775)	(91)	(897)	(52)	(4,258)	(1,879)	(96)	(36,078)	(16,768)	(9,090)	(668)	(4,340)	(7,931)	(40)	(4,816)	(127)
442		GROSSPLT	(221,675)	(127,233)	(11,126)	(265)	(1,263)	(32)	(3,814)	(779)	(235)	(44,800)	(13,930)	(4,230)	(1,008)	(512)	(5,248)	(77)	(6,825)	(299)
443		LABOR	(218,800)	(133,698)	(13,634)	(259)	(1,496)	(37)	(3,395)	(688)	(199)	(37,627)	(11,958)	(4,045)	(660)	(430)	(4,550)	(61)	(5,543)	(522)
444		NETPLT	(1,695,989)	(974,022)	(84,869)	(2,160)	(8,045)	(240)	(29,639)	(5,791)	(1,827)	(345,306)	(107,043)	(31,380)	(7,201)	(3,806)	(39,013)	(633)	(52,787)	(2,226)
445	41110 Deferred Income Taxes Texas	D1PROD	(122,526)	(66,789)	(5,784)	(38)	(373)	(21)	(1,993)	(638)	(117)	(25,883)	(8,505)	(3,465)	(278)	(418)	(4,299)	(17)	(3,855)	(53)
446		DISTPLT	(29,204)	(17,989)	(1,520)	(99)	(402)	(3)	(594)	(0)	(39)	(5,647)	(1,533)	(0)	(347)	(0)	(0)	(28)	(911)	(93)
447		E2ENERGY	(72,506)	(28,795)	(3,154)	(43)	(418)	(24)	(1,982)	(874)	(44)	(16,794)	(7,805)	(4,231)	(311)	(2,020)	(3,692)	(18)	(2,242)	(59)
448		GROSSPLT	(470,243)	(269,900)	(23,603)	(581)	(2,679)	(67)	(8,091)	(1,653)	(498)	(95,035)	(29,549)	(8,972)	(2,139)	(1,085)	(11,132)	(164)	(14,478)	(635)
449		LABOR	(135,616)	(82,868)	(8,450)	(160)	(927)	(23)	(2,104)	(427)	(123)	(23,322)	(7,412)	(2,507)	(409)	(266)	(2,820)	(38)	(3,435)	(324)
450		NETPLT	(488,941)	(269,260)	(23,461)	(597)	(2,224)	(66)	(8,193)	(1,601)	(505)	(95,457)	(29,591)	(8,675)	(1,991)	(1,052)	(10,785)	(175)	(14,592)	(615)
451	Total State Deferred		995,013	502,358	48,880	753	5,765	226	20,585	7,157	827	208,629	79,904	36,232	3,855	12,640	36,050	247	29,743	1,163
452																				
453	Total Deferred Income Taxes		6,716,738	3,002,017	327,863	2,753	40,585	2,015	159,224	69,421	4,223	1,442,104	638,248	344,127	22,273	146,094	313,560	1,124	193,788	7,322
454																				
455	Amortization of Investment Tax Credits																			
456	41140 Investment Tax Credits Federal	D1PROD	(1,505,971)	(820,902)	(71,092)	(468)	(4,589)	(264)	(24,495)	(7,840)	(1,437)	(318,125)	(104,540)	(42,583)	(3,414)	(5,143)	(52,843)	(203)	(47,381)	(652)
457																				
458																				
459	Current Taxes																			
460	Federal Current																			
461	Federal		19,368,450	11,924,094	989,309	29,945	84,371	1,800	299,499	23,542	23,476	3,854,226	1,022,305	158,976	85,375	(76,822)	299,417	8,424	612,478	28,034
462																				
463	State Current																			
464	Arizona		(338,663)	(187,846)	(16,703)	(359)	(1,757)	(55)	(6,141)	(1,521)	(341)	(69,683)	(22,958)	(8,011)	(1,420)	(1,672)	(9,226)	(109)	(10,454)	(407)
465	New Mexico		1,192,792	727,086	60,334	1,853	4,983	117	18,952	1,744	1,438	239,469	64,867	11,059	5,261	(3,755)	19,249	526	37,930	1,678
466	Texas		1,679,436	982,882	84,268	2,220	7,580	215	28,320	4,755	1,871	340,479	101,372	26,546	7,073	788	35,609	645	52,607	2,205
467	Total State Current		2,533,565	1,522,123	127,899	3,714	10,806	276	41,131	4,978	2,968	510,265	143,282	29,594	10,913	(4,639)	45,632	1,062	80,083	3,477
468																				
469	Total Current Income Taxes		21,902,015	13,446,217	1,117,209	33,658	95,178	2,077	340,629	28,520	26,444	4,364,491	1,165,587	188,570	96,289	(81,461)	345,049	9,487	692,561	31,511
470																				
471	Total Income Taxes		27,112,782	15,627,331	1,373,979	35,943	131,174	3,829	475,359	90,101	29,231	5,488,470	1,699,294	490,113	115,147	59,490	605,766	10,407	838,968	38,180
472																				
473																				
474	Total Operating Expenses		588,421,771	308,750,196	29,924,794	506,567	3,215,969	127,604	11,788,345	3,566,369	502,770	120,926,027	44,561,750	19,110,975	2,623,876	5,289,122	19,306,422	158,061	17,298,391	764,533

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SCHEDULE P-2
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Attachment No. 9

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-4: SEPARATION OF EXPENSES - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	OPERATIONS AND MAINTENANCE EXPENSE									
2	Power Production Expenses									
3	Steam Power Generation Expense									
4	Operations Expense									
5	500 Operation & Supervision	D1PROD	1,915,833	1,915,833	0	0	100.00%	0.00%	0.00%	Related to production plant.
6	501 Fuel	E1FUEL	45,959,869	0	45,959,869	0	0.00%	100.00%	0.00%	Related to energy requirements.
7	502 Steam Expenses - Labor	D1PROD	1,995,794	1,995,794	0	0	100.00%	0.00%	0.00%	Related to production plant.
8	502 Steam Expenses	E1ENERGY	95,715	0	95,715	0	0.00%	100.00%	0.00%	Related to energy requirements.
9	502 Steam Expenses - Fuel	E1FUEL	389,311	0	389,311	0	0.00%	100.00%	0.00%	Related to energy requirements.
10	505 Electric Expenses - Labor	D1PROD	907,740	907,740	0	0	100.00%	0.00%	0.00%	Related to production plant.
11	505 Electric Expenses	E1ENERGY	3,003,325	0	3,003,325	0	0.00%	100.00%	0.00%	Related to energy requirements.
12	506 Misc. Steam Power Expenses - Labor	D1PROD	3,060,471	3,060,471	0	0	100.00%	0.00%	0.00%	Related to production plant.
13	507 Rents	D1PROD	531,765	531,765	0	0	100.00%	0.00%	0.00%	Related to production plant.
14	509 Allowances	E1FUEL	21,946	0	21,946	0	0.00%	100.00%	0.00%	Related to energy requirements.
15	Total Steam Operation		57,881,769	8,411,603	49,470,166	0	14.53%	85.47%	0.00%	
16	Maintenance									
17	510 Maint. Super & Eng.	LABSM	1,809,150	159,148	1,650,002	0	8.80%	91.20%	0.00%	Related to production plant.
18	511 Maint. of Structures	D1PROD	907,466	907,466	0	0	100.00%	0.00%	0.00%	Related to production plant.
19	512 Maint. of Boiler Plant	E1ENERGY	6,919,737	0	6,919,737	0	0.00%	100.00%	0.00%	Related to energy requirements.
20	513 Maint. of Electric Plant	E1ENERGY	11,269,333	0	11,269,333	0	0.00%	100.00%	0.00%	Related to energy requirements.
21	514 Maint. of Misc. Steam Plant	E1ENERGY	1,899,448	0	1,899,448	0	0.00%	100.00%	0.00%	Related to energy requirements.
22	Total Steam Maintenance		22,805,134	1,066,614	21,738,520	0	4.68%	95.32%	0.00%	
23	Total Steam Power Generation Exp		80,686,903	9,478,216	71,208,687	0	11.75%	88.25%	0.00%	
24										
25	Nuclear Power Generation									
26	Operation - Nuclear									
27	517 Operation Supervision	D1PROD	9,725,298	9,725,298	0	0	100.00%	0.00%	0.00%	Related to production plant.
28	518 Nuclear Fuel	E1FUEL	32,864,202	0	32,864,202	0	0.00%	100.00%	0.00%	Related to energy requirements.
29	519 Coolants and Water	E1ENERGY	5,971,979	0	5,971,979	0	0.00%	100.00%	0.00%	Related to energy requirements.
30	520 Steam Expenses	E1ENERGY	3,853,804	0	3,853,804	0	0.00%	100.00%	0.00%	Related to energy requirements.
31	523 Electric Expenses	E1ENERGY	4,934,280	0	4,934,280	0	0.00%	100.00%	0.00%	Related to energy requirements.
32	524 Misc. Nuclear Power Expense	D1PROD	33,247,713	33,247,713	0	0	100.00%	0.00%	0.00%	Related to production plant.
33	525 Rents	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant.
34	Total Allocable Nuclear Operation		90,597,275	42,973,011	47,624,264	0	47.43%	52.57%	0.00%	
35	Maintenance Allocable Nuclear									
36	528 Maint. Supervision	D1PROD	1,981,638	1,981,638	0	0	100.00%	0.00%	0.00%	Related to production plant.
37	529 Maint. of Structures	D1PROD	1,036,425	1,036,425	0	0	100.00%	0.00%	0.00%	Related to production plant.
38	530 Maint. of Reactor Plant	E1ENERGY	5,127,193	0	5,127,193	0	0.00%	100.00%	0.00%	Related to energy requirements.
39	531 Maint. of Electric Plant	E1ENERGY	4,651,904	0	4,651,904	0	0.00%	100.00%	0.00%	Related to energy requirements.
40	532 Maint. of Misc. Nuclear Plant	E1ENERGY	1,422,750	0	1,422,750	0	0.00%	100.00%	0.00%	Related to energy requirements.
41	Total Nuclear Maintenance		14,219,910	3,018,062	11,201,847	0	21.22%	78.78%	0.00%	
42	Total Nuclear Power Generation Exp		104,817,185	45,991,074	58,826,111	0	43.88%	56.12%	0.00%	
43										
44	Other Power Generation									
45	Operation									
46	546 Operation Super & Engineering	D1PROD	34	34	0	0	100.00%	0.00%	0.00%	Related to production plant.
47	546 Operation Super & Engineering	D2PROD	891,754	891,754	0	0	100.00%	0.00%	0.00%	Related to production plant.
48	547 Fuel	E1FUEL	14,492,653	0	14,492,653	0	0.00%	100.00%	0.00%	Related to energy requirements.
49	548 Generation Expense	D2PROD	743,025	743,025	0	0	100.00%	0.00%	0.00%	Related to production plant.
50	549 Misc. Other Power Generation	D1PROD	5,270	5,270	0	0	100.00%	0.00%	0.00%	Related to production plant.
51	549 Misc. Other Power Generation	D2PROD	617,736	617,736	0	0	100.00%	0.00%	0.00%	Related to production plant.
52	550 Rents	D2PROD	154,899	154,899	0	0	100.00%	0.00%	0.00%	Related to production plant.
53	Total Other Power Operation		16,905,370	2,412,717	14,492,653	0	14.27%	85.73%	0.00%	
54	Maintenance									
55	551 Maint. Supervision & Engineering	D2PROD	173,208	173,208	0	0	100.00%	0.00%	0.00%	Related to production plant.
56	552 Maint. Structures	D2PROD	209,042	209,042	0	0	100.00%	0.00%	0.00%	Related to production plant.
57	553 Maint. Generation. & Elect. Plant. - Labor	D1PROD	86,648	86,648	0	0	100.00%	0.00%	0.00%	Related to production plant.
58	553 Maint. Generation. & Elect. Plant.	D2PROD	5,579,616	5,579,616	0	0	100.00%	0.00%	0.00%	Related to production plant.
59	554 Maint. Misc. Other Power	D2PROD	809,326	809,326	0	0	100.00%	0.00%	0.00%	Related to production plant.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-4: SEPARATION OF EXPENSES - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
60	Total Other Power Maintenance		6,857,840	6,857,840	0	0	100.00%	0.00%	0.00%	
61	Total Other Power Generation Exp		23,763,210	9,270,557	14,492,653	0	39.01%	60.99%	0.00%	
62										
63	Other Power Supply									
64	555 Purchased Power	E1FUEL	52,276,493	0	52,276,493	0	0.00%	100.00%	0.00%	Related to energy requirements.
65	555 Purchased Power - Non reconcilable	D1PROD	1,431,449	1,431,449	0	0	100.00%	0.00%	0.00%	Related to energy requirements.
66	556 Sys. Control & Load Dispatch	DPROD12	778,768	778,768	0	0	100.00%	0.00%	0.00%	Related to production plant.
67	557 Other Expenses	D1PROD	285,977	285,977	0	0	100.00%	0.00%	0.00%	Related to production plant.
68	557 Other Expenses	DPROD12	21,333	21,333	0	0	100.00%	0.00%	0.00%	Related to production plant.
69	Total Other Power Supply		54,794,019	2,517,526	52,276,493	0	4.59%	95.41%	0.00%	
70	Total Power Production Expense		264,061,317	67,257,373	196,803,944	0	25.47%	74.53%	0.00%	
71										
72	Transmission Expense									
73	Operation									
74	560 Operation Super. & Engineering.	D2TRAN	1,717,495	1,717,495	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
75	561 Load Dispatching	DTRAN12	2,752,468	2,752,468	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
76	562 Station Equipment	D2TRAN	109,296	109,296	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
77	563 Overhead Line Expense	D2TRAN	190,801	190,801	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
78	565 Trans. of Elect. - Other	D2TRAN	5,355,348	5,355,348	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
79	566 Misc. Transmission Expense	D2TRAN	7,202,187	7,202,187	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
80	567 Rents	D2TRAN	93,871	93,871	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
81	Total Transmission Operation		17,421,466	17,421,466	0	0	100.00%	0.00%	0.00%	
82	Maintenance									
83	568 Maintenance Super. & Engineering.	D2TRAN	12,349	12,349	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
84	569 Maint. of Structures	D2TRAN	(1,357)	(1,357)	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
85	570 Maint. of Station Equipment	D2TRAN	252,984	252,984	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
86	571 Maint. of Overhead Lines	D2TRAN	1,211,062	1,211,062	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
87	573 Maint. of Misc. Trans. Plant	D2TRAN	31,586	31,586	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
88	Total Transmission Maintenance		1,506,625	1,506,625	0	0	100.00%	0.00%	0.00%	
89	Total Transmission Expenses		18,928,091	18,928,091	0	0	100.00%	0.00%	0.00%	
90										
91	Distribution Expense									
92	Operation									
93	580 Operation Super. & Engineering.	EXP_5817_INSTALL	2,481	2,450	0	31	98.73%	0.00%	1.27%	Related to distribution plant.
94	580 Operation Super. & Engineering.	EXP_5817_STL	3,198	3,198	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
95	580 Operation Super. & Engineering.	EXP_5817XLIGHTS	959,079	618,247	0	340,832	64.46%	0.00%	35.54%	Related to distribution plant.
96	580 Operation Super. & Engineering.	METER	62	0	0	62	0.00%	0.00%	100.00%	Related to customer.
97	582 Station Expense	D3DIST	1,179,668	1,179,668	0	0	100.00%	0.00%	0.00%	Related to demand.
98	583 Overhead Line Expense	DIST3645	541,699	541,699	0	0	100.00%	0.00%	0.00%	Related to demand.
99	584 Underground Line Expense	DIST3667	649,777	649,777	0	0	100.00%	0.00%	0.00%	Related to demand.
100	585 Street Light & Signal Systems	CUST373	0	0	0	0	0.00%	0.00%	0.00%	Related to customer.
101	586 Meter Expenses	METER	1,044,608	0	0	1,044,608	0.00%	0.00%	100.00%	Related to customer.
102	587 Customer Installation Expense	DIST36970	249,883	0	0	249,883	0.00%	0.00%	100.00%	Related to customer.
103	587 Customer Installation Expense	METER	28	0	0	28	0.00%	0.00%	100.00%	Related to customer.
104	588 Misc. Distribution Expenses	EXP_5817_INSTALL	18,527	18,292	0	235	98.73%	0.00%	1.27%	Related to distribution plant.
105	588 Misc. Distribution Expenses	EXP_5817_STL	23,876	23,876	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
106	588 Misc. Distribution Expenses	EXP_5817XLIGHTS	7,160,862	4,616,073	0	2,544,789	64.46%	0.00%	35.54%	Related to distribution plant.
107	588 Misc. Distribution Expenses	METER	466	0	0	466	0.00%	0.00%	100.00%	Related to distribution plant.
108	589 Rents	DISTPLT_INSTALL	2,899	812	0	2,087	28.01%	0.00%	71.99%	Related to distribution plant.
109	589 Rents	DISTPLT_STL	3,356	1,077	0	2,279	32.08%	0.00%	67.92%	Related to distribution plant.
110	589 Rents	DISTPLTXLIGHTS	237,556	215,975	0	21,581	90.92%	0.00%	9.08%	Related to distribution plant.
111	589 Rents	METER	2	0	0	2	0.00%	0.00%	100.00%	Related to customer.
112	Total Distribution Operation		12,078,029	7,871,145	0	4,206,884	65.17%	0.00%	34.83%	
113	Maintenance									
114	590 Maintenance Super. & Engineering.	EXP_5918_INSTALL	(11)	(1)	0	(10)	5.86%	0.00%	94.14%	Related to distribution plant.
115	590 Maintenance Super. & Engineering.	EXP_5918_STL	(8)	(1)	0	(7)	10.69%	0.00%	89.31%	Related to distribution plant.
116	590 Maintenance Super. & Engineering.	EXP_5918XLIGHTS	(170)	(168)	0	(2)	98.98%	0.00%	1.02%	Related to distribution plant.
117	591 Maint. of Structures	D3DIST	4,023	4,023	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
118	592 Maint. of Station Equipment	D3DIST	1,597,383	1,597,383	0	0	100.00%	0.00%	0.00%	Related to distribution plant.

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FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
119	593 Maint. of Overhead Lines	DIST3645	4,507,304	4,507,304	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
120	594 Maint. of Underground Lines	DIST3667	763,456	763,456	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
121	595 Maint. of Line Transformers	DIST368	8,665	8,665	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
122	596 Maint. of Street Lights	CUST373	287,184	0	0	287,184	0.00%	0.00%	100.00%	Related to customer.
123	597 Maint. of Meters	METER	70,995	0	0	70,995	0.00%	0.00%	100.00%	Related to customer.
124	598 Maint. of Misc. Dist. Plant	CUST371	416,609	0	0	416,609	0.00%	0.00%	100.00%	Related to customer.
125	Total Distribution Maintenance		7,655,430	6,880,662	0	774,768	89.88%	0.00%	10.12%	
126	Total Distribution Expenses		19,733,459	14,751,807	0	4,981,652	74.76%	0.00%	25.24%	
127										
128	Customer Accounts Expenses									
129	901 Supervision	EXP_9023	1,090	0	0	1,090	0.00%	0.00%	100.00%	Related to customer.
130	902 Meter Reading Expense	CUST902	1,558,543	0	0	1,558,543	0.00%	0.00%	100.00%	Related to customer.
131	903 Customer Records & Collect. - Major Accounts Reps	MAJ_ACCT_REPS	338,408	0	0	338,408	0.00%	0.00%	100.00%	Related to customer.
132	903 Customer Records & Collect.	CUSTSVC	11,776,823	0	0	11,776,823	0.00%	0.00%	100.00%	Related to customer.
133	904 Uncollectible Accounts - Customer	CUSTOMER	1,732,287	0	0	1,732,287	0.00%	0.00%	100.00%	Related to customer.
134	905 Misc. Customer Accounts Exp.	CUSTOMER	24,561	0	0	24,561	0.00%	0.00%	100.00%	Related to customer.
135	Total Customer Accounts Expense		15,431,712	0	0	15,431,712	0.00%	0.00%	100.00%	
136										
137	Customer and Information Expenses									
138	908 Customer Assistance Expense	CUSTOMER	0	0	0	0	0.00%	0.00%	0.00%	Related to customer.
139	909 Inform. & Instruct. Adv. Exp.	CUSTOMER	98,575	0	0	98,575	0.00%	0.00%	100.00%	Related to customer.
140	910 Misc. Cust. Service & Inform.	CUSTOMER	0	0	0	0	0.00%	0.00%	0.00%	Related to customer.
141	Total Cust. Serv. & Inform. Exp.		98,575	0	0	98,575	0.00%	0.00%	100.00%	
142										
143	Demonstrating & Selling									
144	912 Demonstrating & Selling	CUSTOMER	0	0	0	0	0.00%	0.00%	0.00%	Related to customer.
145	Total Demonstrating & Selling		0	0	0	0	0.00%	0.00%	0.00%	
146										
147	Administrative & General Expenses									
148	920 Administrative & General Salaries									
149	Administrative & General Salaries - Production	D1PROD	594	594	0	0	100.00%	0.00%	0.00%	Related to production plant.
150	Administrative & General Salaries - Production	D2PROD	100	100	0	0	100.00%	0.00%	0.00%	Related to production plant.
151	Administrative & General Salaries - Production	PRODLABOR	2,635,750	1,730,214	905,536	0	65.64%	34.36%	0.00%	Related to production plant.
152	Administrative & General Salaries - Production	RG_PRODLABOR	176	114	61	0	65.02%	34.98%	0.00%	Related to production plant.
153	Administrative & General Salaries - Distribution	DISTLAB_INSTALL	11	5	0	6	45.16%	0.00%	54.84%	Related to distribution plant.
154	Administrative & General Salaries - Distribution	DISTLAB_STL	35	6	0	28	18.45%	0.00%	81.55%	Related to distribution plant.
155	Administrative & General Salaries - Distribution	DISTLABXLIGHTS	1,727	1,047	0	681	60.60%	0.00%	39.40%	Related to distribution plant.
156	Administrative & General Salaries - Distribution	METER	0	0	0	0	0.00%	0.00%	100.00%	Related to distribution plant.
157	Administrative & General Salaries - General	INSTALL_LABOR	67,302	27,609	11,617	28,075	41.02%	17.26%	41.71%	General
158	Administrative & General Salaries - General	LABXDIST	990,394	716,729	273,181	484	72.37%	27.58%	0.05%	General
159	Administrative & General Salaries - General	LABXLIGHTS	21,099,987	13,327,418	2,461,973	5,310,596	63.16%	11.67%	25.17%	General
160	Administrative & General Salaries - General	STL_LABOR	152,527	36,847	15,709	99,971	24.16%	10.30%	65.54%	General
161	Administrative & General Salaries - Transmission	DTRAN12	130	130	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
162	Administrative & General Salaries - Transmission	TRANLABOR	166,102	166,102	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
163	Total 920 Administrative & General Salaries		25,114,835	16,006,916	3,668,079	5,439,840	63.73%	14.61%	21.66%	
164	921 Office Supplies									
165	Office Supplies - Production	D1PROD	133	133	0	0	100.00%	0.00%	0.00%	Related to production plant.
166	Office Supplies - Production	D2PROD	124	124	0	0	100.00%	0.00%	0.00%	Related to production plant.
167	Office Supplies - Production	PRODLABOR	192,626	126,448	66,179	0	65.64%	34.36%	0.00%	Related to production plant.
168	Office Supplies - Production	RG_PRODLABOR	52	34	18	0	64.97%	35.03%	0.00%	Related to production plant.
169	Office Supplies - Distribution	DISTLAB_INSTALL	2	1	0	1	45.06%	0.00%	54.94%	Related to distribution plant.
170	Office Supplies - Distribution	DISTLAB_STL	7	1	0	6	18.45%	0.00%	81.55%	Related to distribution plant.
171	Office Supplies - Distribution	DISTLABXLIGHTS	374	227	0	147	60.60%	0.00%	39.40%	Related to distribution plant.
172	Office Supplies - Distribution	METER	0	0	0	0	0.00%	0.00%	100.00%	Related to distribution plant.
173	Office Supplies - General	INSTALL_LABOR	10,805	4,433	1,865	4,507	41.02%	17.26%	41.71%	General
174	Office Supplies - General	LABXDIST	159,002	115,066	43,858	78	72.37%	27.58%	0.05%	General
175	Office Supplies - General	LABXLIGHTS	3,387,470	2,139,633	395,254	852,583	63.16%	11.67%	25.17%	General
176	Office Supplies - General	STL_LABOR	24,487	5,916	2,522	16,050	24.16%	10.30%	65.54%	General
177	Office Supplies - Transmission	DTRAN12	1	1	0	0	100.00%	0.00%	0.00%	Related to transmission plant.

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FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
178	Office Supplies - Transmission	TRANLABOR	529	529	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
179	Total 921 Office Supplies		3,775,613	2,392,545	509,696	873,372	63.37%	13.50%	23.13%	
180	923 Total Outside Services									
181	Outside Services - Production	PRODLABOR	562,586	369,304	193,282	0	65.64%	34.36%	0.00%	Related to production plant.
182	Outside Services - General	INSTALL_LABOR	36,195	14,848	6,248	15,099	41.02%	17.26%	41.71%	General
183	Outside Services - General	LABXDIST	532,408	385,293	146,855	260	72.37%	27.58%	0.05%	General
184	Outside Services - General	LABXLIGHTS	11,347,761	7,167,604	1,324,071	2,856,086	63.16%	11.67%	25.17%	General
185	Outside Services - General	STL_LABOR	82,029	19,816	8,448	53,764	24.16%	10.30%	65.54%	General
186	Total 923 Total Outside Services		12,560,979	7,956,866	1,678,904	2,925,209	63.35%	13.37%	23.29%	
187	924 Total Property Insurance									
188	Property Ins. - Transmission	D2TRAN	(53,839)	(53,839)	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
189	Property Ins. - General	INSTALL_LABOR	12,854	5,273	2,219	5,362	41.02%	17.26%	41.71%	General
190	Property Ins. - General	LABXDIST	189,152	136,886	52,174	92	72.37%	27.58%	0.05%	General
191	Property Ins. - General	LABXLIGHTS	4,029,815	2,545,358	470,204	1,014,253	63.16%	11.67%	25.17%	General
192	Property Ins. - General	STL_LABOR	29,131	7,037	3,000	19,093	24.16%	10.30%	65.54%	General
193	Total 924 Total Property Insurance		4,207,112	2,640,715	527,597	1,038,800	62.77%	12.54%	24.69%	
194	925 Total Injuries & Damages									
195	Injuries & Damages - Customer	CUSTLABOR	17,548	0	0	17,548	0.00%	0.00%	100.00%	Related to customer
196	Injuries & Damages - Customer	CUSTLABX902	49	0	0	49	0.00%	0.00%	100.00%	Related to customer
197	Injuries & Damages - Production	D1PROD	18,649	18,649	0	0	100.00%	0.00%	0.00%	Related to production plant.
198	Injuries & Damages - Production	D2PROD	6,500	6,500	0	0	100.00%	0.00%	0.00%	Related to production plant.
199	Injuries & Damages - Production	PRODLABOR	10,338	6,786	3,552	0	65.64%	34.36%	0.00%	Related to production plant.
200	Injuries & Damages - Production	RG_PRODLABOR	7,706	5,010	2,697	0	65.01%	34.99%	0.00%	Related to production plant.
201	Injuries & Damages - Production	RG_PRODPLT	255	255	0	0	100.00%	0.00%	0.00%	Related to production plant.
202	Injuries & Damages - Distribution	DISTLAB_INSTALL	173	78	0	95	45.13%	0.00%	54.87%	Related to distribution plant.
203	Injuries & Damages - Distribution	DISTLAB_STL	556	103	0	453	18.47%	0.00%	81.53%	Related to distribution plant.
204	Injuries & Damages - Distribution	DISTLABXLIGHTS	27,783	16,837	0	10,947	60.60%	0.00%	39.40%	Related to distribution plant.
205	Injuries & Damages - Distribution	METER	1	0	0	1	0.00%	0.00%	100.00%	Related to distribution plant.
206	Injuries & Damages - General	INSTALL_LABOR	7,596	3,116	1,311	3,169	41.02%	17.26%	41.71%	General
207	Injuries & Damages - General	LABXDIST	111,782	80,895	30,833	55	72.37%	27.58%	0.05%	General
208	Injuries & Damages - General	LABXLIGHTS	2,381,485	1,504,221	277,875	599,389	63.16%	11.67%	25.17%	General
209	Injuries & Damages - General	STL_LABOR	17,215	4,159	1,773	11,283	24.16%	10.30%	65.54%	General
210	Injuries & Damages - Transmission	D2TRAN	633	633	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
211	Injuries & Damages - Transmission	DTRAN12	9	9	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
212	Injuries & Damages - Transmission	TRANLABOR	14,394	14,394	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
213	Total 925 Total Injuries & Damages		2,622,673	1,661,643	318,040	642,990	63.36%	12.13%	24.52%	
214	926 Total Pensions & Benefits									
215	Employee Benefits - Customer	CUSTLABOR	2,525,017	0	0	2,525,017	0.00%	0.00%	100.00%	Related to customer
216	Employee Benefits - Customer	CUSTLABX902	7,349	0	0	7,349	0.00%	0.00%	100.00%	Related to customer
217	Employee Benefits - Customer	MAJ_ACCT_REPS	51,731	0	0	51,731	0.00%	0.00%	100.00%	Related to customer
218	Employee Benefits - Production	D1PROD	2,681,004	2,681,004	0	0	100.00%	0.00%	0.00%	Related to production plant.
219	Employee Benefits - Production	D2PROD	953,095	953,095	0	0	100.00%	0.00%	0.00%	Related to production plant.
220	Employee Benefits - Production	PRODLABOR	1,291,397	847,725	443,671	0	65.64%	34.36%	0.00%	Related to production plant.
221	Employee Benefits - Production	RG_PRODLABOR	745,353	484,544	260,810	0	65.01%	34.99%	0.00%	Related to production plant.
222	Employee Benefits - Distribution	DISTLAB_INSTALL	22,259	10,047	0	12,212	45.14%	0.00%	54.86%	Related to distribution plant.
223	Employee Benefits - Distribution	DISTLAB_STL	71,496	13,201	0	58,295	18.46%	0.00%	81.54%	Related to distribution plant.
224	Employee Benefits - Distribution	DISTLABXLIGHTS	3,575,277	2,166,591	0	1,408,686	60.60%	0.00%	39.40%	Related to distribution plant.
225	Employee Benefits - Distribution	METER	185	0	0	185	0.00%	0.00%	100.00%	Related to distribution plant.
226	Employee Benefits - General	INSTALL_LABOR	(15,832)	(6,495)	(2,733)	(6,604)	41.02%	17.26%	41.71%	General
227	Employee Benefits - General	LABXDIST	(232,986)	(168,607)	(64,265)	(114)	72.37%	27.58%	0.05%	General
228	Employee Benefits - General	LABXLIGHTS	(4,963,681)	(3,135,218)	(579,169)	(1,249,295)	63.16%	11.67%	25.17%	General
229	Employee Benefits - General	STL_LABOR	(35,881)	(8,668)	(3,695)	(23,518)	24.16%	10.30%	65.54%	General
230	Employee Benefits - Transmission	D2TRAN	1,149	1,149	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
231	Employee Benefits - Transmission	TRANLABOR	2,484,729	2,484,729	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
232	Total 926 Total Pensions & Benefits		9,161,661	6,323,097	54,619	2,783,945	69.02%	0.60%	30.39%	
233	928 Total Regulatory Commission									
234	Regulatory Commission - General	INSTALL_LABOR	7,128	2,924	1,230	2,973	41.02%	17.26%	41.71%	General
235	Regulatory Commission - General	LABXDIST	104,892	75,908	28,932	51	72.37%	27.58%	0.05%	General
236	Regulatory Commission - General	LABXLIGHTS	2,234,678	1,411,493	260,745	562,440	63.16%	11.67%	25.17%	General

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PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
237	Regulatory Commission - General	STL_LABOR	16,154	3,902	1,664	10,588	24.16%	10.30%	65.54%	General
238	Total 928 Total Regulatory Commission		2,362,852	1,494,228	292,572	576,052	63.24%	12.38%	24.38%	
239	930.1 General Advertising	CUSTOMER	1,179,151	0	0	1,179,151	0.00%	0.00%	100.00%	Related to customer
240	930.2 Total Misc. General									
241	Misc. General - Customer	CUSTDEPINT	34,007	0	0	34,007	0.00%	0.00%	100.00%	Related to customer
242	Misc. General - Production	D1PROD	395,481	395,481	0	0	100.00%	0.00%	0.00%	Related to production plant.
243	Misc. General - Other	INSTALL_LABOR	8,201	3,364	1,416	3,421	41.02%	17.26%	41.71%	General
244	Misc. General - Other	LABXDIST	120,686	87,338	33,289	59	72.37%	27.58%	0.05%	General
245	Misc. General - Other	LABXLIGHTS	2,571,176	1,624,036	300,008	647,132	63.16%	11.67%	25.17%	General
246	Misc. General - Other	STL_LABOR	18,586	4,490	1,914	12,182	24.16%	10.30%	65.54%	General
247	Misc. General - Other	NETPLT_INSTALL	1,901	891	11	999	46.87%	0.59%	52.54%	Allocated on net plant.
248	Misc. General - Other	NETPLT_STL	2,124	1,188	15	921	55.95%	0.71%	43.34%	Allocated on net plant.
249	Misc. General - Other	NETPLTXDIST	21,121	20,854	265	2	98.74%	1.25%	0.01%	Allocated on net plant.
250	Misc. General - Other	NETPLTXLIGHTS	422,657	401,714	2,397	18,546	95.04%	0.57%	4.39%	Allocated on net plant.
251	Total 930.2 Total Misc. General		3,595,940	2,539,357	339,315	717,268	70.62%	9.44%	19.95%	
252	Total 930 Total Misc. General Expense		4,775,092	2,539,357	339,315	1,896,419	53.18%	7.11%	39.71%	
253	931 Rents									
254	Rents - Production	D1PROD	10	10	0	0	100.00%	0.00%	0.00%	Related to production plant.
255	Rents - Production	D2PROD	0	0	0	0	100.00%	0.00%	0.00%	Related to production plant.
256	Rents - Production	RG_PRODLABOR	3	2	1	0	65.12%	34.88%	0.00%	Related to production plant.
257	Rents - Production	RG_PRODPLT	0	0	0	0	100.00%	0.00%	0.00%	Related to production plant.
258	Rents - Distribution	DISTLAB_INSTALL	0	0	0	0	44.44%	0.00%	55.56%	Related to distribution plant.
259	Rents - Distribution	DISTLAB_STL	1	0	0	0	16.07%	0.00%	83.93%	Related to distribution plant.
260	Rents - Distribution	DISTLABXLIGHTS	24	14	0	9	60.52%	0.00%	39.48%	Related to distribution plant.
261	Rents - General	INSTALL_LABOR	967	397	167	404	41.02%	17.26%	41.72%	General
262	Rents - General	LABXDIST	14,235	10,301	3,926	7	72.37%	27.58%	0.05%	General
263	Rents - General	LABXLIGHTS	303,261	191,549	35,385	76,327	63.16%	11.67%	25.17%	General
264	Rents - General	STL_LABOR	2,192	530	226	1,437	24.16%	10.30%	65.54%	General
265	Rents - Transmission	TRANLABOR	0	0	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
266	Total 931 Rents		320,693	202,803	39,705	78,184	63.24%	12.38%	24.38%	
267	935 Maint. of General Plant									
268	Maint. of General Plant - Customer	CUSTLABOR	34,697	0	0	34,697	0.00%	0.00%	100.00%	Related to customer
269	Maint. of General Plant - Customer	CUSTLABX902	97	0	0	97	0.00%	0.00%	100.00%	Related to customer
270	Maint. of General Plant - Production	D2PROD	877	877	0	0	100.00%	0.00%	0.00%	Related to production plant.
271	Maint. of General Plant - Distribution	DISTLAB_INSTALL	2	1	0	1	44.71%	0.00%	55.29%	Related to distribution plant.
272	Maint. of General Plant - Distribution	DISTLAB_STL	5	1	0	4	18.50%	0.00%	81.50%	Related to distribution plant.
273	Maint. of General Plant - Distribution	DISTLABXLIGHTS	273	165	0	108	60.60%	0.00%	39.40%	Related to distribution plant.
274	Maint. of General Plant - Distribution	METER	0	0	0	0	0.00%	0.00%	100.00%	Related to distribution plant.
275	Maint. of General Plant - Other	INSTALL_LABOR	22,007	9,028	3,799	9,180	41.02%	17.26%	41.71%	Classification of other accounts.
276	Maint. of General Plant - Other	LABXDIST	323,852	234,365	89,328	158	72.37%	27.58%	0.05%	Classification of other accounts.
277	Maint. of General Plant - Other	LABXLIGHTS	6,899,545	4,357,970	805,048	1,736,527	63.16%	11.67%	25.17%	Classification of other accounts.
278	Maint. of General Plant - Other	STL_LABOR	49,875	12,049	5,137	32,690	24.16%	10.30%	65.54%	Classification of other accounts.
279	Maint. of General Plant - Transmission	DTRAN12	97	97	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
280	Maint. of General Plant - Transmission	TRANLABOR	124,138	124,138	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
281	Total 935 Maint. of General Plant		7,455,465	4,738,691	903,312	1,813,462	63.56%	12.12%	24.32%	
282										
283	Total Admin. & General Expense		72,356,975	45,956,863	8,331,838	18,068,274	63.51%	11.51%	24.97%	
284										
285	Total Operation & Maintenance Exp - As Requested		390,610,129	146,894,133	205,135,782	38,580,213	37.61%	52.52%	9.88%	
286										
287	DEPRECIATION AND AMORTIZATION EXPENSE									
288										
289	403 Depreciation Expense									
290	Steam Production									
291	310 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant.
292	311 Structures and Improvements	D1PROD	2,118,556	2,118,556	0	0	100.00%	0.00%	0.00%	Related to production plant.
293	312 Boiler Plant Equipment	D1PROD	4,353,431	4,353,431	0	0	100.00%	0.00%	0.00%	Related to production plant.
294	313 Engines / Engine Driven Gen	D1PROD	3,320,549	3,320,549	0	0	100.00%	0.00%	0.00%	Related to production plant.
295	314 Turbo generator Units	D1PROD	4,456,591	4,456,591	0	0	100.00%	0.00%	0.00%	Related to production plant.

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FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
296	315 Accessory Electric Equip.	D1PROD	916,411	916,411	0	0	100.00%	0.00%	0.00%	Related to production plant.
297	316 Misc. Power Plant Equip.	D1PROD	744,398	744,398	0	0	100.00%	0.00%	0.00%	Related to production plant.
298	Deprec. Adjustment	D1PROD	(2,524)	(2,524)	0	0	100.00%	0.00%	0.00%	Related to production plant.
299	Total Steam Production Deprec. Exp		15,907,412	15,907,412	0	0	100.00%	0.00%	0.00%	
300										
301	Nuclear Production									
302	303 Misc. Intangible Plant	D1PROD	970,319	970,319	0	0	100.00%	0.00%	0.00%	Related to production plant.
303	320 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant.
304	321 Structures and Improvements	D1PROD	8,810,723	8,810,723	0	0	100.00%	0.00%	0.00%	Related to production plant.
305	322 Reactor Plant Equipment	D1PROD	11,613,128	11,613,128	0	0	100.00%	0.00%	0.00%	Related to production plant.
306	323 Turbogenerator units	D1PROD	4,503,141	4,503,141	0	0	100.00%	0.00%	0.00%	Related to production plant.
307	324 Accessory Electric Equip.	D1PROD	2,445,558	2,445,558	0	0	100.00%	0.00%	0.00%	Related to production plant.
308	325 Misc. Power Plant Equip.	D1PROD	(5,129,780)	(5,129,780)	0	0	100.00%	0.00%	0.00%	Related to production plant.
309	350 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant.
310	353 Station Equipment	D1PROD	289,636	289,636	0	0	100.00%	0.00%	0.00%	Related to production plant.
311	354 Towers and Fixtures	D1PROD	28,404	28,404	0	0	100.00%	0.00%	0.00%	Related to production plant.
312	356 O.H. Conductors & Devices	D1PROD	3,487	3,487	0	0	100.00%	0.00%	0.00%	Related to production plant.
313	391 Computer Equip.	D1PROD	24,217	24,217	0	0	100.00%	0.00%	0.00%	Related to production plant.
314	392 Transportation Equipment	D1PROD	104,710	104,710	0	0	100.00%	0.00%	0.00%	Related to production plant.
315	393 Stores Equipment	D1PROD	249	249	0	0	100.00%	0.00%	0.00%	Related to production plant.
316	394 Tools Shop and Garage Equip	D1PROD	35,639	35,639	0	0	100.00%	0.00%	0.00%	Related to production plant.
317	396 Power Operated Equipment	D1PROD	83,447	83,447	0	0	100.00%	0.00%	0.00%	Related to production plant.
318	397 Communication Equipment	D1PROD	79,883	79,883	0	0	100.00%	0.00%	0.00%	Related to production plant.
319	398 Misc. Equipment	D1PROD	364	364	0	0	100.00%	0.00%	0.00%	Related to production plant.
320	Deprec. Adjustment	D1PROD	(2,404,291)	(2,404,291)	0	0	100.00%	0.00%	0.00%	Related to production plant.
321	Total Nuclear Production Deprec. Exp		21,458,833	21,458,833	0	0	100.00%	0.00%	0.00%	
322										
323	Other Production									
324	340 Land and Land Rights	D1PROD	0	0	0	0	0.00%	0.00%	0.00%	Related to production plant.
325	341 Structures and Improvements	D1PROD	1,385	1,385	0	0	100.00%	0.00%	0.00%	Related to production plant.
326	341 Structures and Improvements	D2PROD	944,807	944,807	0	0	100.00%	0.00%	0.00%	Related to production plant.
327	342 Fuel Holder, Producer & Acc	D2PROD	513,251	513,251	0	0	100.00%	0.00%	0.00%	Related to production plant.
328	343 Prime movers	D2PROD	9,035,504	9,035,504	0	0	100.00%	0.00%	0.00%	Related to production plant.
329	344 Generators	D1PROD	22,730	22,730	0	0	100.00%	0.00%	0.00%	Related to production plant.
330	344 Generators	D2PROD	752,947	752,947	0	0	100.00%	0.00%	0.00%	Related to production plant.
331	345 Accessory Plant Equipment	D1PROD	720,632	720,632	0	0	100.00%	0.00%	0.00%	Related to production plant.
332	345 Accessory Plant Equipment	D2PROD	3,566	3,566	0	0	100.00%	0.00%	0.00%	Related to production plant.
333	346 Misc. Power Plant Equipment	D2PROD	79,713	79,713	0	0	100.00%	0.00%	0.00%	Related to production plant.
334	Deprec. Adjustment	D2PROD	(4,854)	(4,854)	0	0	100.00%	0.00%	0.00%	Related to production plant.
335	Total Other Production Deprec. Exp		12,069,681	12,069,681	0	0	100.00%	0.00%	0.00%	
336										
337	Total Production Deprec. Exp		49,435,926	49,435,926	0	0	100.00%	0.00%	0.00%	
338										
339	Transmission									
340	350 Land and Land Rights	D2TRAN	710,251	710,251	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
341	352 Structures and Improvements	D2TRAN	115,990	115,990	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
342	353 Station Equipment	D2TRAN	2,391,293	2,391,293	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
343	354 Towers and Fixtures	D2TRAN	283,235	283,235	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
344	355 Poles and Fixtures	D2TRAN	2,709,902	2,709,902	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
345	356 O.H. Conductors & Devices	D2TRAN	1,263,247	1,263,247	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
346	359 Roads and Trails	D2TRAN	37,701	37,701	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
347	Deprec. Adjustment	D2TRAN	(13,806)	(13,806)	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
348	Total Transmission Depreciation Exp		7,497,814	7,497,814	0	0	100.00%	0.00%	0.00%	
349										
350	Distribution									
351	360 Land and Land Rights	D3DIST	27,410	27,410	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
352	361 Structures and Improvements	D3DIST	336,957	336,957	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
353	362 Station Equipment	D3DIST	3,285,453	3,285,453	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
354	364 Poles, Towers & Fixtures	DIST364	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant.

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355	364 Poles, Towers & Fixtures - Primary	D9DIST	2,562,218	2,562,218	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
356	364 Poles, Towers & Fixtures - Secondary	D10DIST	1,512,102	1,512,102	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
357	365 O.H. Conductors & Devices	DIST365	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant.
358	365 O.H. Conductors & Devices - Primary	D4DIST	1,864,806	1,864,806	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
359	365 O.H. Conductors & Devices - Secondary	D6DIST	271,604	271,604	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
360	366 U.G. Conduits	DIST366	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant.
361	366 U.G. Conduits - Primary	D7DIST	1,047,536	1,047,536	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
362	366 U.G. Conduits - Secondary	D8DIST	523,447	523,447	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
363	367 U.G. Conductors & Devices	DIST367	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant.
364	367 U.G. Conductors & Devices - Primary	D7DIST	3,506,061	3,506,061	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
365	367 U.G. Conductors & Devices - Secondary	D8DIST	562,940	562,940	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
366	368 Line Transformers	DIST368	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant.
367	368 Line Transformers - Primary	D5DIST-PRIM	2,781,907	2,781,907	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
368	368 Line Transformers - Secondary	D5DIST-SEC	2,401,931	2,401,931	0	0	100.00%	0.00%	0.00%	Related to distribution plant.
369	369 Service Drops	SDI	575,857	0	0	575,857	0.00%	0.00%	100.00%	Related to customer.
370	370 Meters	METER	1,355,850	0	0	1,355,850	0.00%	0.00%	100.00%	Related to customer.
371	371 Install. on Cust. Premises	CUST371	287,550	0	0	287,550	0.00%	0.00%	100.00%	Related to customer.

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Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
372	373 Street Light & Signal Sys.	CUST373	203,153	0	0	203,153	0.00%	0.00%	100.00%	Related to customer.
373	Dist Plant Adjustments	DISTPLT	0	0	0	0	0.00%	0.00%	0.00%	Related to distribution plant.
374	Total Distribution Depreciation Exp		23,106,781	20,684,371	0	2,422,410	89.52%	0.00%	10.48%	
375										
376	General Plant									
377	389 Land and Land Rights	INSTALL_LABOR	0	0	0	0	0.00%	0.00%	0.00%	General
378	389 Land and Land Rights	LABXDIST	0	0	0	0	0.00%	0.00%	0.00%	General
379	389 Land and Land Rights	LABXLIGHTS	0	0	0	0	0.00%	0.00%	0.00%	General
380	389 Land and Land Rights	STL_LABOR	0	0	0	0	0.00%	0.00%	0.00%	General
381	390 Structures and Improvements	INSTALL_LABOR	7,114	2,918	1,228	2,967	41.02%	17.26%	41.71%	General
382	390 Structures and Improvements	LABXDIST	104,684	75,757	28,875	51	72.37%	27.58%	0.05%	General
383	390 Structures and Improvements	LABXLIGHTS	2,230,245	1,408,693	260,228	561,324	63.16%	11.67%	25.17%	General
384	390 Structures and Improvements	STL_LABOR	16,122	3,895	1,660	10,567	24.16%	10.30%	65.54%	General
385	391 Office Furniture & Equip.	INSTALL_LABOR	12,156	4,987	2,098	5,071	41.02%	17.26%	41.71%	General
386	391 Office Furniture & Equip.	LABXDIST	178,882	129,454	49,341	87	72.37%	27.58%	0.05%	General
387	391 Office Furniture & Equip.	LABXLIGHTS	3,811,028	2,407,165	444,676	959,187	63.16%	11.67%	25.17%	General
388	391 Office Furniture & Equip.	STL_LABOR	27,549	6,655	2,837	18,056	24.16%	10.30%	65.54%	General
389	392 Transportation Equipment	INSTALL_LABOR	8,907	3,654	1,537	3,715	41.02%	17.26%	41.71%	General
390	392 Transportation Equipment	LABXDIST	131,071	94,854	36,154	64	72.37%	27.58%	0.05%	General
391	392 Transportation Equipment	LABXLIGHTS	2,792,423	1,763,783	325,823	702,817	63.16%	11.67%	25.17%	General
392	392 Transportation Equipment	STL_LABOR	20,186	4,876	2,079	13,230	24.16%	10.30%	65.54%	General
393	393 Store Equipment	INSTALL_LABOR	0	0	0	0	43.75%	16.67%	39.58%	General
394	393 Store Equipment	LABXDIST	7	5	2	0	72.40%	27.60%	0.00%	General
395	393 Store Equipment	LABXLIGHTS	147	93	17	37	63.18%	11.66%	25.15%	General
396	393 Store Equipment	STL_LABOR	1	0	0	1	24.53%	10.38%	65.09%	General
397	394 Tools, Shop & Garage Equip.	INSTALL_LABOR	541	222	93	226	41.02%	17.26%	41.72%	General
398	394 Tools, Shop & Garage Equip.	LABXDIST	7,958	5,759	2,195	4	72.37%	27.58%	0.05%	General
399	394 Tools, Shop & Garage Equip.	LABXLIGHTS	169,547	107,091	19,783	42,673	63.16%	11.67%	25.17%	General
400	394 Tools, Shop & Garage Equip.	STL_LABOR	1,226	296	126	803	24.16%	10.30%	65.54%	General
401	395 Laboratory Equipment	INSTALL_LABOR	871	357	150	363	41.02%	17.26%	41.71%	General
402	395 Laboratory Equipment	LABXDIST	12,816	9,275	3,535	6	72.37%	27.58%	0.05%	General
403	395 Laboratory Equipment	LABXLIGHTS	273,050	172,467	31,860	68,723	63.16%	11.67%	25.17%	General
404	395 Laboratory Equipment	STL_LABOR	1,974	477	203	1,294	24.16%	10.30%	65.54%	General
405	396 Power Operated Equipment	INSTALL_LABOR	413	170	71	172	41.02%	17.26%	41.71%	General
406	396 Power Operated Equipment	LABXDIST	6,081	4,401	1,677	3	72.37%	27.58%	0.05%	General
407	396 Power Operated Equipment	LABXLIGHTS	129,551	81,828	15,116	32,606	63.16%	11.67%	25.17%	General
408	396 Power Operated Equipment	STL_LABOR	936	226	96	614	24.16%	10.30%	65.54%	General
409	397 Communication Equipment	INSTALL_LABOR	7,071	2,901	1,221	2,949	41.02%	17.26%	41.71%	General
410	397 Communication Equipment	LABXDIST	104,050	75,299	28,700	51	72.37%	27.58%	0.05%	General
411	397 Communication Equipment	LABXLIGHTS	2,216,754	1,400,172	258,654	557,929	63.16%	11.67%	25.17%	General
412	397 Communication Equipment	STL_LABOR	16,024	3,871	1,650	10,503	24.16%	10.30%	65.54%	General
413	398 Misc. Equipment	INSTALL_LABOR	1,045	429	180	436	41.02%	17.26%	41.71%	General
414	398 Misc. Equipment	LABXDIST	15,380	11,130	4,242	8	72.37%	27.58%	0.05%	General
415	398 Misc. Equipment	LABXLIGHTS	327,662	206,962	38,232	82,468	63.16%	11.67%	25.17%	General
416	398 Misc. Equipment	STL_LABOR	2,369	572	244	1,552	24.16%	10.30%	65.54%	General
417	Total General Plant Depreciation Exp		12,635,841	7,990,694	1,564,587	3,080,559	63.24%	12.38%	24.38%	General
418										
419	Total 403 Depreciation Expense		92,676,361	85,608,805	1,564,587	5,502,969	92.37%	1.69%	5.94%	
420										
421	403.1 Depreciation Expense - ARO									
422	317 - Asset Retirement Costs - Steam Prod.	D1PROD	(19,721)	(19,721)	0	0	100.00%	0.00%	0.00%	Related to production plant.
423	317 - Asset Retirement Costs - Steam Prod.	RG_PRODPLT	937	937	0	0	100.00%	0.00%	0.00%	Related to production plant.
424	326 - Asset Retirement Costs - Nuclear Prod.	D1PROD	(1)	(1)	0	0	100.00%	0.00%	0.00%	Related to production plant.
425	347 - Asset Retirement Costs - Other Prod.	D2PROD	4,911	4,911	0	0	100.00%	0.00%	0.00%	Related to production plant.
426	399.1- General	INSTALL_LABOR	16	6	3	7	40.99%	17.27%	41.75%	Related to production plant.
427	399.1- General	LABXDIST	232	168	64	0	72.38%	27.59%	0.03%	Related to production plant.
428	399.1- General	LABXLIGHTS	4,954	3,129	578	1,247	63.16%	11.67%	25.17%	Related to production plant.
429	399.1- General	STL_LABOR	36	9	4	23	24.16%	10.30%	65.54%	Related to production plant.
430	Total A403.1 Depreciation Expense - ARO		(8,636)	(10,561)	649	1,277	122.30%	-7.51%	-14.79%	

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PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
431										
432	Total 403 & 403.1 Deprec. Exp		92,667,725	85,598,243	1,565,236	5,504,246	92.37%	1.69%	5.94%	
433										
434	404 Amortization Expense (Intangible)									
435	Computer Software Rental - Cust.	CUSTLABOR	41,042	0	0	41,042	0.00%	0.00%	100.00%	Related to customer.
436	Computer Software Rental - Cust.	CUSTLABX902	107	0	0	107	0.00%	0.00%	100.00%	Related to customer.
437	Computer Software Rental - Prod.	D1PROD	66,344	66,344	0	0	100.00%	0.00%	0.00%	Related to production plant.
438	Computer Software Rental - Prod.	D2PROD	3,251	3,251	0	0	100.00%	0.00%	0.00%	Related to production plant.
439	Computer Software Rental - Prod.	PRODLABOR	49,594	32,555	17,038	0	65.64%	34.36%	0.00%	Related to production plant.
440	Computer Software Rental - Prod.	RG_PRODLABOR	7,358	4,783	2,575	0	65.01%	34.99%	0.00%	Related to production plant.
441	Computer Software Rental - Dist.	DISTLAB_INSTALL	2,506	1,131	0	1,375	45.14%	0.00%	54.86%	Related to distribution.
442	Computer Software Rental - Dist.	DISTLAB_STL	8,051	1,486	0	6,564	18.46%	0.00%	81.54%	Related to distribution.
443	Computer Software Rental - Dist.	DISTLABXLIGHTS	402,590	243,967	0	158,624	60.60%	0.00%	39.40%	Related to distribution.
444	Computer Software Rental - Dist.	METER	21	0	0	21	0.00%	0.00%	100.00%	Related to customer.
445	Computer Software Rental - Labor	INSTALL_LABOR	15,542	6,376	2,683	6,483	41.02%	17.26%	41.71%	Classification of other accounts.
446	Computer Software Rental - Labor	LABXDIST	228,711	165,514	63,086	112	72.37%	27.58%	0.05%	Classification of other accounts.
447	Computer Software Rental - Labor	LABXLIGHTS	4,872,602	3,077,689	568,541	1,226,371	63.16%	11.67%	25.17%	Classification of other accounts.
448	Computer Software Rental - Labor	STL_LABOR	35,223	8,509	3,628	23,086	24.16%	10.30%	65.54%	Classification of other accounts.
449	Computer Software Rental - Trans.	DTRAN12	944	944	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
450	Computer Software Rental - Trans.	TRANLABOR	687,310	687,310	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
451	Total 404 Amortization Expense		6,421,195	4,299,859	657,550	1,463,785	66.96%	10.24%	22.80%	
452										
453	Total Deprec. & Amort. Exp (403, 403.1, 404)		99,088,920	89,898,102	2,222,786	6,968,032	90.72%	2.24%	7.03%	
454										
455	Other Expenses									
456	411.1 Accretion Expense/Decommissioning	D1PROD	37,972	37,972	0	0	100.00%	0.00%	0.00%	Related to production plant.
457	411.1 Accretion Expense/Decommissioning	D2PROD	18,928	18,928	0	0	100.00%	0.00%	0.00%	Related to production plant.
458	411.1 Accretion Expense/Decommissioning	RG_PRODLABOR	51,660	33,584	18,077	0	65.01%	34.99%	0.00%	Related to production plant.
459	411.1 Accretion Expense/Decommissioning	INSTALL_LABOR	10	4	2	4	41.09%	17.25%	41.67%	General
460	411.1 Accretion Expense/Decommissioning	LABXDIST	152	110	42	0	72.39%	27.59%	0.02%	General
461	411.1 Accretion Expense/Decommissioning	LABXLIGHTS	3,234	2,043	377	814	63.16%	11.67%	25.17%	General
462	411.1 Accretion Expense/Decommissioning	STL_LABOR	23	6	2	15	24.13%	10.31%	65.55%	General
463			111,981	92,647	18,500	834	82.73%	16.52%	0.74%	
464										
465	407.3 Regulatory Debits	D1PROD	790,344	790,344	0	0	100.00%	0.00%	0.00%	Related to production plant.
466	407.3 Regulatory Debits	INSTALL_LABOR	6,625	2,718	1,144	2,763	41.02%	17.26%	41.71%	General
467	407.3 Regulatory Debits	LABXDIST	97,487	70,550	26,890	48	72.37%	27.58%	0.05%	General
468	407.3 Regulatory Debits	LABXLIGHTS	2,076,934	1,311,857	242,339	522,738	63.16%	11.67%	25.17%	General
469	407.3 Regulatory Debits	STL_LABOR	15,014	3,627	1,546	9,840	24.16%	10.30%	65.54%	General
470			2,986,404	2,179,095	271,919	535,389	72.97%	9.11%	17.93%	
471										
472	Total Other Expenses		3,098,385	2,271,742	290,419	536,223	73.32%	9.37%	17.31%	
473										
474	Total Depreciation and Other Expenses		102,187,305	92,169,844	2,513,206	7,504,254	90.20%	2.46%	7.34%	
475										
476	TAXES OTHER THAN INCOME TAXES									
477										
478	Non-Revenue Related									
479	Ad Valorem									
480	408.13 Taxes Oth-AZ Property Taxes	D1PROD	(7,637)	(7,637)	0	0	100.00%	0.00%	0.00%	Related to production plant.
481		D2TRAN	5,454,091	5,454,091	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
482	408.12 Taxes Oth-NM Property Taxes	PRODPLT	1,878,975	1,878,975	0	0	100.00%	0.00%	0.00%	Related to production plant.
483		D2TRAN	330,254	330,254	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
484		D1PROD	8,248	8,248	0	0	100.00%	0.00%	0.00%	Related to production plant.
485		INSTALL_LABOR	460	189	79	192	41.03%	17.26%	41.71%	General
486		LABXDIST	6,769	4,898	1,867	3	72.37%	27.58%	0.05%	General
487		LABXLIGHTS	144,205	91,084	16,826	36,294	63.16%	11.67%	25.17%	General
488		STL_LABOR	1,042	252	107	683	24.16%	10.30%	65.54%	General
489	408.11 Taxes Oth-TX Property Taxes	PRODPLT	8,557,796	8,557,796	0	0	100.00%	0.00%	0.00%	Related to production plant.

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FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
490		D2TRAN	1,497,570	1,497,570	0	0	100.00%	0.00%	0.00%	Related to production plant.
491		DISTPLT_INSTALL	57,635	16,145	0	41,491	28.01%	0.00%	71.99%	Related to production plant.
492		DISTPLT_STL	66,724	21,405	0	45,319	32.08%	0.00%	67.92%	Related to production plant.
493		DISTPLTXLIGHTS	4,723,000	4,293,942	0	429,058	90.92%	0.00%	9.08%	Related to production plant.
494		METER	48	0	0	48	0.00%	0.00%	100.00%	Related to production plant.
495		INSTALL_LABOR	2,086	856	360	870	41.02%	17.26%	41.71%	General
496		LABXDIST	30,693	22,212	8,466	15	72.37%	27.58%	0.05%	General
497		LABXLIGHTS	653,910	413,030	76,299	164,581	63.16%	11.67%	25.17%	General
498		STL_LABOR	4,727	1,142	487	3,098	24.16%	10.30%	65.54%	General
499	Total Ad Valorem		23,410,595	22,584,451	104,492	721,652	96.47%	0.45%	3.08%	
500										
501	Payroll Taxes									
502		D1PROD	2,462,878	2,462,878	0	0	100.00%	0.00%	0.00%	Related to production plant.
503		INSTALL_LABOR	12,198	5,004	2,106	5,088	41.02%	17.26%	41.71%	General
504		LABXDIST	179,497	129,898	49,511	88	72.37%	27.58%	0.05%	General
505		LABXLIGHTS	3,824,112	2,415,430	446,202	962,480	63.16%	11.67%	25.17%	General
506		STL_LABOR	27,644	6,678	2,847	18,118	24.16%	10.30%	65.54%	General
507	Total Payroll Taxes		6,506,328	5,019,888	500,666	985,774	77.15%	7.70%	15.15%	
508										
509	Other Taxes:									
510	New Mexico	D2TRAN	(15,074)	(15,074)	0	0	100.00%	0.00%	0.00%	Related to transmission plant.
511		GROSSPLT_INSTAL	111	48	1	62	42.91%	0.74%	56.35%	Allocated on gross plant.
512		GROSSPLT_STL	139	63	1	74	45.72%	0.80%	53.48%	Allocated on gross plant.
513		GROSSPLTXDIST	1,184	1,165	19	0	98.34%	1.65%	0.01%	Allocated on gross plant.
514		GROSSPLTXLIGHTS	22,943	21,552	176	1,214	93.94%	0.77%	5.29%	Allocated on gross plant.
515	Texas	GROSSPLT_INSTAL	379	163	3	214	42.90%	0.74%	56.35%	Allocated on gross plant.
516		GROSSPLT_STL	475	217	4	254	45.72%	0.80%	53.48%	Allocated on gross plant.
517		GROSSPLTXDIST	4,049	3,982	67	0	98.35%	1.65%	0.01%	Allocated on gross plant.
518		GROSSPLTXLIGHTS	78,447	73,693	603	4,151	93.94%	0.77%	5.29%	Allocated on gross plant.
519	Total Other Taxes		92,652	85,808	874	5,970	92.61%	0.94%	6.44%	
520										
521	Total Non-Revenue Related		30,009,575	27,690,147	606,031	1,713,396	92.27%	2.02%	5.71%	
522										
523	Revenue Related									
524										
525	Texas Revenue Related									
526	State Gross Receipts	RATEBASE	10,705,684	10,141,397	97,916	466,370	94.73%	0.91%	4.36%	Allocated on rate base.
527	TX Franchise Fees	RATEBASE	26,739,003	25,329,614	244,561	1,164,828	94.73%	0.91%	4.36%	Allocated on rate base.
528	TX Regulatory Commission Taxes	RATEBASE	1,057,293	1,001,564	9,670	46,059	94.73%	0.91%	4.36%	Allocated on rate base.
529										
530	Total Texas Revenue Related		38,501,980	36,472,576	352,147	1,677,257	94.73%	0.91%	4.36%	
531										
532	Total Taxes Other Than Income Taxes		68,511,555	64,162,723	958,178	3,390,654	93.65%	1.40%	4.95%	
533										
534	INCOME TAXES									
535										
536	Current Taxes									
537	Federal Current									
538	Federal		19,368,450	23,325,447	(4,684,085)	727,088	120.43%	-24.18%	3.75%	
539										
540	Current State Income Tax:									
541	Arizona Current State Income Tax		(338,663)	(286,098)	(36,435)	(16,130)	84.48%	10.76%	4.76%	
542	New Mexico Current State Income Tax		1,192,792	1,392,356	(246,796)	47,232	116.73%	-20.69%	3.96%	
543	Texas Current State Income Tax		1,679,437	1,720,160	(111,489)	70,766	102.42%	-6.64%	4.21%	
544	Total State Current		2,533,565	2,826,418	(394,721)	101,868	111.56%	-15.58%	4.02%	
545										
546	Total Current Income taxes		21,902,016	26,151,864	(5,078,805)	828,956	119.40%	-23.19%	3.78%	
547										
548	Deferred Income Taxes									

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FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Test Year Total	Demand	Energy	Customer	Demand	Energy	Customer	RATIONALE FOR CLASSIFICATION
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	
549										
550	Deferred State Income Tax	D1PROD	39,290	39,290	0	0	100.00%	0.00%	0.00%	Related to production plant.
551		E2ENERGY	398,956	0	398,956	0	0.00%	100.00%	0.00%	Energy-related.
552		DISTPLT_INSTALL	(643)	(180)	0	(463)	28.01%	0.00%	71.99%	Related to distribution plant.
553		DISTPLT_STL	(744)	(239)	0	(505)	32.08%	0.00%	67.92%	Related to distribution plant.
554		DISTPLTXLIGHTS	(52,680)	(47,894)	0	(4,786)	90.92%	0.00%	9.08%	Related to distribution plant.
555		METER	(1)	0	0	(1)	0.00%	0.00%	100.00%	Related to customer.
556		GROSSPLT_INSTAL	4,252	1,825	32	2,396	42.91%	0.74%	56.35%	Allocated on gross plant.
557		GROSSPLT_STL	5,325	2,435	43	2,848	45.72%	0.80%	53.48%	Allocated on gross plant.
558		GROSSPLTXDIST	45,411	44,659	747	4	98.34%	1.65%	0.01%	Allocated on gross plant.
559		GROSSPLTXLIGHTS	879,853	826,532	6,762	46,559	93.94%	0.77%	5.29%	Allocated on gross plant.
560		INSTALL_LABOR	437	179	75	182	41.03%	17.26%	41.71%	General, allocated on Labor.
561		LABXDIST	6,432	4,654	1,774	3	72.37%	27.58%	0.05%	General, allocated on Labor.
562		LABXLIGHTS	137,026	86,550	15,988	34,488	63.16%	11.67%	25.17%	General, allocated on Labor.
563		STL_LABOR	991	239	102	649	24.16%	10.30%	65.54%	General, allocated on Labor.
564		NETPLT_INSTALL	(1,991)	(933)	(12)	(1,046)	46.87%	0.59%	52.54%	Allocated on net plant.
565		NETPLT_STL	(2,224)	(1,244)	(16)	(964)	55.95%	0.71%	43.34%	Allocated on net plant.
566		NETPLTXDIST	(22,115)	(21,836)	(277)	(2)	98.74%	1.25%	0.01%	Allocated on net plant.
567		NETPLTXLIGHTS	(442,562)	(420,633)	(2,510)	(19,419)	95.04%	0.57%	4.39%	Allocated on net plant.
568	Total Deferred State Income Tax		995,013	513,404	421,665	59,944	51.60%	42.38%	6.02%	
569										
570	Federal Deferred	D1PROD	354,979	354,979	0	0	100.00%	0.00%	0.00%	Related to production plant.
571		E2ENERGY	4,652,703	0	4,652,703	0	0.00%	100.00%	0.00%	Energy-related.
572		DISTPLT_INSTALL	(6,719)	(1,882)	0	(4,837)	28.01%	0.00%	71.99%	Related to distribution plant.
573		DISTPLT_STL	(7,779)	(2,495)	0	(5,284)	32.08%	0.00%	67.92%	Related to distribution plant.
574		DISTPLTXLIGHTS	(550,632)	(500,611)	0	(50,022)	90.92%	0.00%	9.08%	Related to distribution plant.
575		METER	(6)	0	0	(6)	0.00%	0.00%	100.00%	Related to customer.
576		GROSSPLT_INSTAL	21,329	9,152	159	12,019	42.91%	0.74%	56.35%	Allocated on gross plant.
577		GROSSPLT_STL	26,710	12,213	214	14,283	45.72%	0.80%	53.48%	Allocated on gross plant.
578		GROSSPLTXDIST	227,774	224,004	3,748	22	98.34%	1.65%	0.01%	Allocated on gross plant.
579		GROSSPLTXLIGHTS	4,413,177	4,145,727	33,919	233,531	93.94%	0.77%	5.29%	Allocated on gross plant.
580		INSTALL_LABOR	6,034	2,475	1,042	2,517	41.02%	17.26%	41.71%	General, allocated on Labor.
581		LABXDIST	88,800	64,263	24,494	43	72.37%	27.58%	0.05%	General, allocated on Labor.
582		LABXLIGHTS	1,891,860	1,194,958	220,745	476,157	63.16%	11.67%	25.17%	General, allocated on Labor.
583		STL_LABOR	36,305	8,771	3,739	23,796	24.16%	10.30%	65.54%	General, allocated on Labor.
584		NETPLT_INSTALL	(10,123)	(4,744)	(60)	(5,319)	46.87%	0.59%	52.54%	Allocated on net plant.
585		NETPLT_STL	(33,939)	(18,987)	(242)	(14,710)	55.95%	0.71%	43.34%	Allocated on net plant.
586		NETPLTXDIST	(112,451)	(111,032)	(1,411)	(9)	98.74%	1.25%	0.01%	Allocated on net plant.
587		NETPLTXLIGHTS	(2,250,333)	(2,138,826)	(12,763)	(98,744)	95.04%	0.57%	4.39%	Allocated on net plant.
588	Excess Federal Deferred	NETPLT_INSTALL	(12,848)	(6,021)	(76)	(6,751)	46.87%	0.59%	52.55%	Allocated on net plant.
589		NETPLT_STL	(14,354)	(8,030)	(102)	(6,221)	55.95%	0.71%	43.34%	Allocated on net plant.
590		NETPLTXDIST	(142,719)	(140,918)	(1,790)	(11)	98.74%	1.25%	0.01%	Allocated on net plant.
591		NETPLTXLIGHTS	(2,856,045)	(2,714,526)	(16,198)	(125,322)	95.04%	0.57%	4.39%	Allocated on net plant.
592	Total Federal Deferred		5,721,724	368,469	4,908,120	445,135	6.44%	85.78%	7.78%	
593										
594	Total Deferred Income Tax		6,716,737	881,873	5,329,784	505,079	13.13%	79.35%	7.52%	
595										
596	Federal Investment Tax Credit	D1PROD	(1,505,971)	(1,505,971)	0	0	100.00%	0.00%	0.00%	Related to production plant.
597										
598	Total Income Tax		27,112,781	25,527,767	250,979	1,334,036	94.15%	0.93%	4.92%	
599										
600	Total Operating Expenses		588,421,769	328,754,467	208,858,145	50,809,157	55.87%	35.49%	8.63%	

Amounts may not add or tie due to rounding.

Attachment No. 10

EL PASO ELECTRIC COMPANY
2020 TEXAS RATE CASE FILING
SCHEDULE TX P-7 - ALLOCATION FACTORS - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Total	Rate 01 Residential Service	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Light	Rate 09 Traffic Signs	Rate 11 TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	**Rate 24 General Service**	**Rate 25 Large Power**	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
	ALLOCATION FACTOR TABLE																			
1	DEMAND RELATED																			
2	AED 4CP Demand - Production	D1PROD	1.00000	0.54510	0.04721	0.00031	0.00305	0.00018	0.01627	0.00521	0.00095	0.21124	0.06942	0.02828	0.00227	0.00342	0.03509	0.00014	0.03146	0.00043
3	4CP Demand - Production	D2PROD	1,493,736	824,954	70,970	0	0	194	23,810	7,737	1,448	315,648	102,647	41,374	0	5,127	52,230	17	47,199	381
4	12CP Demand - Production	DPROD12	1.00000	0.52936	0.04807	0.00188	0.00305	0.00018	0.01505	0.00642	0.00072	0.21928	0.07025	0.02892	0.00227	0.00499	0.03916	0.00014	0.02985	0.00043
5																				
6	4CP Demand - Transmission	D2TRAN	1,493,736	824,954	70,970	0	0	194	23,810	7,737	1,448	315,648	102,647	41,374	0	5,127	52,230	17	47,199	381
7	12CP Demand - Transmission	DTRAN12	1,122,008	560,642	53,480	1,708	3,022	194	21,482	7,392	784	255,422	89,645	39,663	2,262	5,127	45,958	182	34,559	486
8																				
9	MCD Demand Less Trans/ Direct Sub	D3DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
10																				
11	MCD Demand Overhead Lines - Primary	D4DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
12	NCP Demand Overhead Lines - Secondary	D6DIST	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
13	MCD Demand Underground Lines - Primary	D7DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
14	NCP Demand Underground Lines - Secondary	D8DIST	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
15	Poles, Towers & Fixtures - Primary	D9DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
16	Poles, Towers & Fixtures - Secondary	D10DIST	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
17	NCP Demand Transformers - Primary	D5DIST-PRIM	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
18	NCP Demand Transformers - Secondary	D5DIST-SEC	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
19																				
20	ENERGY RELATED																			
21	kWh at Supply - Other	E1ENERGY	6,346,682,094	2,681,376,311	293,679,397	3,964,113	38,885,062	2,238,727	184,560,694	44,081,882	4,141,472	1,563,843,457	653,816,289	323,039,506	28,935,421	22,163,145	285,973,306	1,721,696	208,735,770	5,525,846
22	kWh at Supply - with Interruptible	E2ENERGY	6,751,772,704	2,681,376,311	293,679,397	3,964,113	38,885,062	2,238,727	184,560,694	81,431,660	4,141,472	1,563,843,457	726,820,357	394,006,232	28,935,421	188,117,881	343,788,608	1,721,696	208,735,770	5,525,846
23	kWh at Supply - Fuel	E1FUEL	6,751,772,704	2,681,376,311	293,679,397	3,964,113	38,885,062	2,238,727	184,560,694	81,431,660	4,141,472	1,563,843,457	726,820,357	394,006,232	28,935,421	188,117,881	343,788,608	1,721,696	208,735,770	5,525,846
24																				
25	CUSTOMER RELATED																			
26	Total Annual Customers	CUSTOMER	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
27	Customer Deposits	CUSTDEP	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
28	Interest on Customer Deposits	CUSTDEPINT	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
29	Major Account Representatives	MAJ_ACCT_REPS	439,620	0	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	0	12	12	24	10,152	0
30	Account 369 Services	SDI	99,801,185	82,201,484	7,473,631	228,290	0	14,354	429,142	0	41,340	7,964,920	295,776	0	235,693	0	0	574	914,259	1,722
31	Account 370 Meters	METER	399,204	336,732	36,019	360	0	30	1,105	5	265	15,554	486	29	0	8	38	13	1,685	6,875
32	Account 371 Install. on Customer Prem.	CUST371	1	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0
33	Account 373 Street Lights	CUST373	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Account 902 Meter Reading Expense	CUST902	399,204	336,732	36,019	360	0	30	1,105	5	265	15,554	486	29	0	8	38	13	1,685	6,875
35	Account 903 Customer Records & Collect.	CUSTSVC	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
36																				
37	INTERNALLY DEVELOPED - RATE BASE																			
38	Total 364 Poles, Towers and Fixtures	DIST364	129,770,578	80,456,986	6,533,804	447,952	607,794	13,072	2,831,236	0	191,630	26,470,993	7,051,093	0	458,443	0	0	129,480	4,215,096	362,999
39	Tot Acct OH Lines & Transf - Acct 364 & 365	DIST3645	220,681,663	134,632,412	11,051,403	793,189	1,075,593	23,132	4,911,010	0	317,867	46,115,108	12,674,924	0	811,292	0	0	229,116	7,456,604	590,014
40	Total 365 O.H. Conductors and Devices	DIST365	90,911,084	54,175,426	4,517,599	345,236	467,799	10,061	2,079,774	0	126,237	19,644,115	5,623,831	0	352,848	0	0	99,635	3,241,508	227,016
41	Total 366 U.G. Conduits	DIST366	104,732,197	64,917,394	5,272,715	361,752	490,830	10,556	2,285,669	0	154,598	21,371,600	5,695,614	0	370,220	0	0	104,563	3,403,923	292,762
42	Tot Acct U/G Lines & Transf - Acct 366 & 367	DIST3667	237,059,538	144,035,074	11,855,523	860,511	1,166,723	25,092	5,301,408	0	339,302	49,833,513	13,799,715	0	880,029	0	0	248,522	8,087,666	626,460
43	Total 367 U.G. Conductors and Devices	DIST367	132,327,342	79,117,680	6,582,808	498,760	675,893	14,536	3,015,739	0	184,704	28,461,913	8,104,100	0	509,808	0	0	143,959	4,683,743	333,698
44	Total 368 Line Transformers	DIST368	221,531,430	138,890,692	11,195,913	742,557	1,007,963	21,678	4,765,311	0	332,775	44,413,619	11,554,789	0	760,280	0	0	214,744	6,992,207	638,902
45	Tot Acct Services & Meter - Acct 369 & 370	DIST36970	93,478,800	78,021,595	7,794,119	142,120	0	9,891	322,677	648	51,638	5,346,598	186,671	3,759	98,548	1,037	4,926	1,925	600,701	891,947
46	Gross Plant in Service	GROSSPLT	3,665,210,259	2,103,682,116	183,965,607	4,376,463	20,878,309	525,684	63,065,168	12,883,126	3,881,630	740,731,569	230,315,390	69,931,330	16,672,182	8,459,050	86,769,056	1,277,118	112,847,872	4,948,590
47	Total Distribution Plant	DISTPLT	1,054,834,113	649,731,228	54,906,620	3,577,674	14,519,637	110,064	21,444,659	648	1,397,127	203,981,493	55,362,355	3,759	12,541,934	1,037	4,926	994,072	32,867,337	3,370,540
48	Total Net Plant in Service	NETPLT	2,441,444,717	1,402,144,313	122,172,243	3,109,850	11,581,412	345,606	42,665,970	8,336,330	2,630,336	497,081,908	154,092,992	45,173,260	10,365,785	5,479,380	56,161,310	911,779	75,988,319	3,204,024
49	Production Plant	PRODPLT	1,875,350,648	1,025,253,098	88,657,221	453,143	4,439,633	309,311	30,366,611	9,752,053	1,795,520	396,183,435	129,889,050	52,785,818	3,303,134	6,411,578	65,752,787	201,462	59,059,197	737,597
50	Rio Grande Production Plant	RG_PRODPLT	50,795,466	27,688,535	2,397,904	15,797	154,774	8,889	826,189	264,441	48,459	10,730,147	3,526,072	1,436,294	115,153	173,467	1,782,364	6,857	1,598,129	21,994
51																				
52	INTERNALLY DEVELOPED - OPERATING EXPENSES																			
53	Distribution Operating Expenses Acct 581 - 587	EXP_5817	3,667,156	2,506,411	233,118	10,293	12,155	366	57,896	15	4,134	566,192	147,696	86	9,431	24	113	2,628	90,247	26,352
54	Distribution Operating Expenses Acct 591 - 598	EXP_5918	7,655,618	4,215,868	349,847	25,396	321,524	744	155,163	1	9,805	1,461,653	408,367	5	442,510	1	7	7,317	238,313	19,098
55	Customer Accounts Expense Acct 902 - 903	EXP_9023	13,774,430	11,878,664	1,354,133	10,752	7,929	2,332	22,122	64	7,414	383,793	6,770	158	28,785	76	193	139	44,055	27,051
56	Total O&M Exp excl Fuel Purchased Pwr & Uncoll Accts	OMKUNCOLL	241,542,578	136,355,853	13,340,702	205,708	1,327,442	48,169	4,333,792	1,031,770	209,835	46,640,943	15,991,167	6,351,999	1,083,075	618,197	6,826,367	57,480	6,752,065	368,015
57																				
58	INTERNALLY DEVELOPED - LABOR																			
59	Customer Related Labor	CUSTLABOR	7,041,565	5,913,931	804,875	6,416	4,643	1,376	13,320	39	4,429	229,890	4,125	102	13,713	47	125	86	26,355	18,094
60	Distribution Related Labor	DISTLABOR	11,130,499	7,278,009	663,154	32,675	216,881	1,109	187,708	35	12,944	1,817,468	484,027	203	67,522	56	267	8,622	291,726	68,093
61	Salaries and Wages Excl Admin & Gen Labor	LABOR	40,362,955	24,663,805	2,515,036	47,754	275,947	6,799	626,288	126,961	36,630	6,941,174	2,205,886	746,261	121,760	79,278	839,290	11,325	1,022,475	96,284
62	Steam Power Production - Maintenance - Labor	LABSM	3,334,911	1,444,796	154,589	1,991	19,532	1,124	99,232	22,655	2,264	811,453	333,729	163,130	14,534	11,623	147,352	865	109,265	2,776
63	Production Related Labor	PRODLABOR	13,623,962	6,871,803	639,597	4,865	47,702	3,094	280,705	78,999	11,628	3,042,746	1,101,136	489,574	35,494	46,934	524,389	2,143	435,684	7,468
64	Rio Grande Production Plant Related Labor	RG_PRODLABOR	3,787,732	1,906,788	177,766	1,393	13,658	869	78,384	22,008	3,224	846,782	307,020	136,717	10,163	13,048	146,044	612	121,149	2,105
65	Transmission Related Labor	TRANLABOR	8,566,928	4,600,063	407,411	3,798	6,721	1,220	144,556	47,888	7,629	1,851,069	616,598	256,382	5,030	32,242	314,509	474	268,709	2,629
66																				
67	REVENUES FROM SALES																			
68	Sales Revenues	SALES_REVS	(654,616,123)	(357,019,639)	(32,824,476)	(657,084)	(3,610,866)	(125,446)	(12,427,941)	(3,191,167)	(603,046)	(46,035,512)	(134,258,958)	(17,564,153)	(3,020,568)	(3,733,141)	(18,820,380)	(197,030)	(19,666,847)	(859,869)
69	Eligible Revenues for Uncollectible Accounts	UNCOLL_REVS	(527,367,613)	(356,600,068)	(31,165,375)	(37,669)	0	0	0	0	(401,740)	(17,328,386)	(118,733,431)	0	(2,044,556)	0	0	(197,030)	0	(859,359)
70																				
71	RATE CLASS ALLOCATION INPUTS																			
72																				
73	Assign to Residential Rate Class	rc_01	1	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
74	Assign to Small General Service Rate Class	rc_02	1	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
75	Assign to Outdoor Recreational Lighting Rate Class	rc_07	1	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	Assign to Government Street Lighting Rate Class	rc_08	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
77	Assign to Traffic Signals Rate Class	rc_09	1	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0
78	Assign to Municipal Pumping Rate Class	rc_11	1	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0
79	Assign to Electrolytic Refining Rate Class	rc_15	1	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0
80	Assign to Irrigation Rate Class	rc_22	1	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0	0
81	Assign to General Service Rate Class	rc_24	1	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0	0
82	Assign to Large Power Rate Class	rc_25	1	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0	0
83	Assign to Petroleum Refinery Rate Class	rc_26	1	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0	0
84	Assign to Area Lighting Rate Class	rc_28	1	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0
85	Assign to Electric Furnace Rate Class	rc_30	1	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0
86	Assign to Military Reservation Rate Class	rc_31	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0
87	Assign to Cotton Gin Rate Class	rc_34	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0	0
88	Assign to City and County Rate Class	rc_41	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	0
89	Assign to Water Heating Rate Class	WH	1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1

EL PASO ELECTRIC COMPANY
2020 TEXAS RATE CASE FILING
SCHEDULE TX P-7 - ALLOCATION FACTORS - ERRATA
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

Line No.	Description	Allocator	Total	Rate 01 Residential Service	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Light	Rate 09 Traffic Signs	Rate 11 TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	**Rate 24 General Service**	**Rate 25 Large Power**	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
	ALLOCATION RATIO TABLE																			
1	DEMAND RELATED																			
2	AED 4CP Demand - Production	D1PROD	1.000000	0.545099	0.047207	0.000311	0.003047	0.000175	0.016265	0.005206	0.000954	0.211242	0.069417	0.028276	0.002267	0.003415	0.035089	0.000135	0.031462	0.000433
3	4CP Demand - Production	D2PROD	1.000000	0.552276	0.047512	0.000000	0.000000	0.000130	0.015940	0.005180	0.000969	0.211314	0.068718	0.027698	0.000000	0.003432	0.034966	0.000011	0.031598	0.000255
4	12CP Demand - Production	D2PROD12	1.000000	0.529353	0.048071	0.001882	0.003047	0.000175	0.015051	0.006421	0.000716	0.219277	0.070247	0.028921	0.002267	0.004992	0.039161	0.000135	0.029851	0.000433
5																				
6	4CP Demand - Transmission	D2TRAN	1.000000	0.552276	0.047512	0.000000	0.000000	0.000130	0.015940	0.005180	0.000969	0.211314	0.068718	0.027698	0.000000	0.003432	0.034966	0.000011	0.031598	0.000255
7	12CP Demand - Transmission	DTRAN12	1.000000	0.499677	0.047665	0.001522	0.002693	0.000173	0.019146	0.006588	0.000699	0.227647	0.079897	0.035350	0.002016	0.004569	0.040960	0.000162	0.030801	0.000433
8																				
9	MCD Demand Less Trans/ Direct Sub	D3DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
10																				
11	MCD Demand Overhead Lines - Primary	D4DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
12	NCP Demand Overhead Lines - Secondary	D6DIST	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
13	MCD Demand Underground Lines - Primary	D7DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
14	NCP Demand Underground Lines - Secondary	D8DIST	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
15	Poles, Towers & Fixtures - Primary	D9DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
16	Poles, Towers & Fixtures - Secondary	D10DIST	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
17	NCP Demand Transformers - Primary	D5DIST-PRIM	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
18	NCP Demand Transformers - Secondary	D5DIST-SEC	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
19																				
20	ENERGY RELATED																			
21	kWh at Supply - Other	E1ENERGY	1.000000	0.422485	0.046273	0.000625	0.006127	0.000353	0.029080	0.006946	0.000653	0.246403	0.103017	0.050899	0.004559	0.003492	0.045059	0.000271	0.032889	0.000871
22	kWh at Supply - with Interruptilbe	E2ENERGY	1.000000	0.397137	0.043497	0.000587	0.005759	0.000332	0.027335	0.012061	0.000613	0.231620	0.107649	0.058356	0.004286	0.027862	0.050918	0.000255	0.030916	0.000818
23	kWh at Supply - Fuel	E1FUEL	1.000000	0.397137	0.043497	0.000587	0.005759	0.000332	0.027335	0.012061	0.000613	0.231620	0.107649	0.058356	0.004286	0.027862	0.050918	0.000255	0.030916	0.000818
24																				
25	CUSTOMER RELATED																			
26	Total Annual Customers	CUSTOMER	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
27	Customer Deposits	CUSTDEP	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
28	Interest on Customer Deposits	CUSTDEPINT	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
29	Major Account Representatives	MAJ_ACCT_REPS	1.000000	0.000000	0.747755	0.005760	0.004886	0.001365	0.010973	0.000027	0.003931	0.199072	0.003003	0.000027	0.000000	0.000027	0.000027	0.000055	0.023093	0.000000
30	Account 369 Services	SDI	1.000000	0.823652	0.074885	0.002287	0.000000	0.000144	0.004300	0.000000	0.000414	0.079808	0.002964	0.000000	0.002362	0.000000	0.000000	0.000006	0.009161	0.000017
31	Account 370 Meters	METER	1.000000	0.843509	0.090227	0.000902	0.000000	0.000075	0.002768	0.000013	0.000664	0.038963	0.001217	0.000073	0.000000	0.000020	0.000095	0.000033	0.004221	0.017222
32	Account 371 Install. on Customer Prem.	CUST371	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
33	Account 373 Street Lights	CUST373	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
34	Account 902 Meter Reading Expense	CUST902	1.000000	0.843509	0.090227	0.000902	0.000000	0.000075	0.002768	0.000013	0.000664	0.038963	0.001217	0.000073	0.000000	0.000020	0.000095	0.000033	0.004221	0.017222
35	Account 903 Customer Records & Collect.	CUSTSVC	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
36																				
37	INTERNALLY DEVELOPED - RATE BASE																			
38	Total 364 Poles, Towers and Fixtures	DIST364	1.000000	0.619994	0.050349	0.003452	0.004684	0.000101	0.021817	0.000000	0.001477	0.203983	0.054335	0.000000	0.003533	0.000000	0.000000	0.000998	0.032481	0.002797
39	Tot Acct OH Lines & Transf - Acct 364 & 365	DIST3645	1.000000	0.610075	0.050078	0.003594	0.004874	0.000105	0.022254	0.000000	0.001440	0.208967	0.057435	0.000000	0.003676	0.000000	0.000000	0.001038	0.033789	0.002674
40	Total 365 O.H. Conductors and Devices	DIST365	1.000000	0.595917	0.049692	0.003798	0.005146	0.000111	0.022877	0.000000	0.001389	0.216081	0.061861	0.000000	0.003881	0.000000	0.000000	0.001096	0.035656	0.002497
41	Total 366 U.G. Conduits	DIST366	1.000000	0.619842	0.050345	0.003454	0.004687	0.000101	0.021824	0.000000	0.001476	0.204060	0.054363	0.000000	0.003535	0.000000	0.000000	0.000998	0.032501	0.002795
42	Tot Acct UG Lines & Transf - Acct 366 & 367	DIST3667	1.000000	0.607590	0.050011	0.003630	0.004922	0.000106	0.022363	0.000000	0.001431	0.210215	0.058212	0.000000	0.003712	0.000000	0.000000	0.001048	0.034117	0.002643
43	Total 367 U.G. Conductors and Devices	DIST367	1.000000	0.597894	0.049746	0.003769	0.005108	0.000110	0.022790	0.000000	0.001396	0.215087	0.061243	0.000000	0.003853	0.000000	0.000000	0.001088	0.035395	0.002522
44	Total 368 Line Transformers	DIST368	1.000000	0.626957	0.050539	0.003352	0.004550	0.000098	0.021511	0.000000	0.001502	0.200485	0.052159	0.000000	0.003432	0.000000	0.000000	0.000969	0.031563	0.002884
45	Tot Acct Services & Meter - Acct 369 & 370	DIST36970	1.000000	0.834645	0.083378	0.001520	0.000000	0.000106	0.003452	0.000007	0.000552	0.057196	0.001997	0.000040	0.001054	0.000011	0.000053	0.000021	0.006426	0.009542
46	Gross Plant in Service	GROSSPLT	1.000000	0.573959	0.050192	0.001194	0.005696	0.000143	0.017206	0.003515	0.001059	0.202098	0.062838	0.019080	0.004549	0.002308	0.023674	0.000348	0.030789	0.001350
47	Total Distribution Plant	DISTPLT	1.000000	0.615956	0.052051	0.003392	0.013765	0.000104	0.020330	0.000001	0.001324	0.193378	0.052484	0.000004	0.011890	0.000001	0.000005	0.000942	0.031178	0.003195
48	Total Net Plant in Service	NETPLT	1.000000	0.574309	0.050041	0.001274	0.004744	0.000142	0.017476	0.003415	0.001077	0.203602	0.063115	0.018503	0.004246	0.002244	0.023003	0.000373	0.031124	0.001312
49	Production Plant	PRODPLT	1.000000	0.546699	0.047275	0.000242	0.002367	0.000165	0.016192	0.005200	0.000957	0.211258	0.069261	0.028147	0.001761	0.003419	0.035062	0.000107	0.031492	0.000393
50	Rio Grande Production Plant	RG_PRODPLT	1.000000	0.545099	0.047207	0.000311	0.003047	0.000175	0.016265	0.005206	0.000954	0.211242	0.069417	0.028276	0.002267	0.003415	0.035089	0.000135	0.031462	0.000433
51																				
52	INTERNALLY DEVELOPED - OPERATING EXPENSES																			
53	Distribution Operating Expenses Acct 581 - 587	EXP_5817	1.000000	0.683475	0.063569	0.002807	0.003314	0.000100	0.015788	0.000004	0.001127	0.154396	0.040275	0.000023	0.002572	0.000006	0.000031	0.000717	0.024609	0.007186
54	Distribution Operating Expenses Acct 591 - 588	EXP_5918	1.000000	0.550689	0.045698	0.003317	0.041998	0.000097	0.020268	0.000000	0.001281	0.190926	0.053342	0.000001	0.057802	0.000000	0.000001	0.000956	0.031129	0.002495
55	Customer Accounts Expense Acct 902 - 903	EXP_9023	1.000000	0.862371	0.098308	0.000781	0.000576	0.000169	0.001606	0.000005	0.000538	0.027863	0.000492	0.000011	0.002090	0.000005	0.000014	0.000010	0.003198	0.001964
56	Total O&M Exp excl Fuel Purchased Pwr & Uncoll Accts	OMXUNCOLL	1.000000	0.564521	0.055231	0.000852	0.005496	0.000199	0.017942	0.004272	0.000869	0.193096	0.066204	0.026298	0.004484	0.002559	0.028262	0.000238	0.027954	0.001524
57																				
58	INTERNALLY DEVELOPED - LABOR																			
59	Customer Related Labor	CUSTLABOR	1.000000	0.839860	0.114303	0.000911	0.000659	0.000195	0.001892	0.000006	0.000629	0.032648	0.000586	0.000014	0.001947	0.000007	0.000018	0.000012	0.003743	0.002570
60	Distribution Related Labor	DISTLABOR	1.000000	0.653880	0.059580	0.002936	0.019485	0.000100	0.016864	0.000003	0.001163	0.163287	0.043487	0.000018	0.006066	0.000005	0.000024	0.000775	0.026210	0.006118
61	Salaries and Wages Excl Admin & Gen Labor	LABOR	1.000000	0.611051	0.062311	0.001183	0.006837	0.000168	0.015516	0.003145	0.000908	0.171969	0.054651	0.018489	0.003017	0.001964	0.020794	0.000281	0.025332	0.002385
62	Steam Power Production - Maintenance - Labor	LABSM	1.000000	0.433234	0.046355	0.000597	0.059657	0.000337	0.027956	0.006793	0.000679	0.243321	0.100071	0.048916	0.004358	0.003485	0.044185	0.000259	0.032764	0.000832
63	Production Related Labor	PRODLABOR	1.000000	0.504391	0.046946	0.000357	0.003501	0.000227	0.020604	0.005799	0.000853	0.223338	0.080823	0.035935	0.002605	0.003445	0.038490	0.000157	0.031979	0.000548
64	Rio Grande Production Plant Related Labor	RG_PRODLABOR	1.000000	0.503412	0.046932	0.000368	0.003606	0.000230	0.020694	0.005810	0.000851	0.223559	0.081056	0.036095	0.002683	0.003445	0.038557	0.000162	0.031985	0.000556
65	Transmission Related Labor	TRANLABOR	1.000000	0.536956	0.047556	0.000443	0.000784	0.000142	0.016874	0.005590	0.000891	0.216072	0.071974	0.029927	0.000587	0.003764	0.036712	0.000055	0.031366	0.000307
66																				
67	REVENUES FROM SALES																			
68	Sales Revenues	SALES_REVS	1.000000	0.545388	0.050143	0.001004	0.005516	0.000192	0.019985	0.004875	0.000921	0.070324	0.205096	0.026831	0.004614	0.005703	0.028750	0.000301	0.030043	0.001314
69	Elgible Revenues for Uncollectible Accounts	UNCOLL_REVS	1.000000	0.676189	0.059096	0.000071	0.000000	0.000000	0.000000	0.000000	0.000762	0.032858	0.225144	0.000000	0.003877	0.000000	0.000000	0.000374	0.000000	0.001630
70																				
71	RATE CLASS ALLOCATION INPUTS																			
72																				
73	Assign to Residential Rate Class	rc_01	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
74	Assign to Small General Service Rate Class	rc_02	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
75	Assign to Outdoor Recreational Lighting Rate Class	rc_07	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
76	Assign to Government Street Lighting Rate Class	rc_08	1.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
77	Assign to Traffic Signals Rate Class	rc_09	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
78	Assign to Municipal Pumping Rate Class	rc_11	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
79	Assign to Electrolytic Refining Rate Class	rc_15	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
80	Assign to Irrigation Rate Class	rc_22	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
81	Assign to General Service Rate Class	rc_24	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
82	Assign to Large Power Rate Class	rc_25	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
83	Assign to Petroleum Refinery Rate Class	rc_26	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
84	Assign to Area Lighting Rate Class	rc_28	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
85	Assign to Electric Furnace Rate Class	rc_30	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
86	Assign to Military Reservation Rate Class	rc_31	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000
87	Assign to Cotton Gin Rate Class	rc_34	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000
88	Assign to City and County Rate Class	rc_41	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
89	Assign to Water Heating Rate Class	WH	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000

Attachment No. 11

EL PASO ELECTRIC COMPANY

SCHEDULE NO. FTRF UPDATE
FEDERAL TAX REFUND FACTOR UPDATE

APPLICABILITY

This Federal Tax Refund Factor (FTRF) Update is applicable to all customers taking service under a retail rate schedule except for the interruptible portion of those customers that are taking service under Schedule No. 38.

In compliance with the Final Order in Docket No. _____, El Paso Electric Company (EPE) will issue a rate credit to customers to reflect the impact of the federal corporate tax rate reduction established in the Tax Cuts and Jobs Act of 2017 on EPE's annual revenue requirement (Federal Tax Credit). EPE will file an annual reconciliation to the FTRF Update to adjust the Federal Tax Credit for any (1) over- or- under recovery of federal income tax expense by and among the customer classes and (2) subsequent changes in federal income tax rates or calculations affecting the calculation of the Federal Tax Credit. (C)

Customers entering the Company's system during the term of the FTRF Update will receive the Federal Tax Cred in billings starting from their entry date. Customers leaving the Company's system during the term of the FTRF Update will receive the Federal Tax Credit through their exit date

TERRITORY

Texas service area.

TERM

The FTRF Update shall expire on the earlier of 48 months from the effective date below or customers being credited the total amount required by the Final Order in Docket No. _____. (C)

MONTHLY RATE FACTOR

The monthly rate factor reflected in this tariff (i.e., the Federal Tax Credit) is applied to the non-fuel base rate charges of the customer bill and is based either on a dollar per kilowatt ($/kWh) factor or a directly assigned amount. The Federal Tax Credit will appear as a separate line item on the customer's monthly bill titled "Federal Tax Credit". (C)

Rate No.	Rate Schedule	Voltage Level *		Federal Tax Refund Factor ($/kWh) Monthly Rate ($)	(T)(C) (T) (T)
R01	Residential Service	S		-0.000023	(T)(C)
R02	Small General Service	S		-0.000018	
R07	Outdoor Recreational Lighting Service	S/P		-0.000035	
R08	Governmental Street Lighting Service	S		-0.000013	
R09	Governmental Traffic Signal Service	S		-0.000005	
R11TU	Municipal Pumping Service – TOU	S/P		-0.000010	
R15	Electrolytic Refining Service	T	(A)	-28.60	
RWH	Water Heating Service	S		-0.000026	
R22	Irrigation Service	S		-0.000028	
R24	General Service	S/P		-0.000004	
R25	Large Power Service	S/P		-0.000033	
R25	Large Power Service	T	(A)	-21.49	
R26	Petroleum Refinery Service	T	(A)	-154.99	
R28	Area Lighting Service Rate	S		-0.000016	
R30	Electric Furnace Service	T	(A)	-18.80	
R31	Military Reservation Service	T	(A)	-192.69	
R34	Cotton Gin Service	S/P		-0.000024	
R41	City & County Service	S/P		-0.000016	

(A) Directly assigned to customer (C)

* Voltage Levels: S = Secondary, P = Primary, and T = Transmission (C)

Attachment No. 12

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER G-7.9(a).3: AMORTIZATION OF EXCESS
SPONSOR: CYNTHIA S. PRIETO
PREPARER: TAMMY HENDERSON
FOR THE TEST YEAR PERIODS ENDED DECEMBER 31, 2020

CALCULATION OF EXCESS ADIT RESULTING FROM THE TCJA - TO BE INCLUDED IN THE RIDER

		UNPROTECTED EXCESS AMORTIZATION				PROTECTED EXCESS AMORTIZATION						TOTAL
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(L)
Line No.	Description	Unprotected Excess ADIT from TCJA	Estimated remaining life of ADIT	Calculation of Average Life of Unprotected Excess ADIT	Annual Amortization of Unprotected Excess ADIT - 4 year average life	Amortization of Protected Excess for 2018	Amortization of Protected Excess for 2019	Amortization of Protected Excess for 2020	Amortization of Protected Excess for 2021	Total Amortization of Protected Excess Not Taken to Date	Annual Amortization of Protected Excess ADIT - 4 year life	Annual Net Amortization Protected and Unprotected Excess ADIT - 4 Year Average Life
1	**190000 190000 ACCUM DEF INCOME TAXES**											
2	Alternative Minimum Tax Credit CF	$ -		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	AOCI Amortization of Debt Costs	(2,442,723)	5 years	488,545	610,681					-	-	610,681
4	AOCI Decommissioning Costs	-								-	-	-
5	AOCI Retirement Plans	(4,645,909)	10 years	464,591	1,161,477					-	-	1,161,477
6	Capitalized Costs and Interest					1,059,573	1,004,193	914,392	843,731	3,821,889	955,472	955,472
7	CIAC					442,349	415,527	391,162	373,668	1,622,706	405,677	405,677
8	Coal Reclamation Costs	-								-	-	-
9	Decommissioning Costs									-	-	-
10	Deferred Fuel FERC									-	-	-
11	Deferred Fuel NM									-	-	-
12	Deferred Fuel TX									-	-	-
13	Excess Deferred Taxes Fed									-	-	-
14	Gross-Up on Excess from TCJA 2017									-	-	-
15	Excess Deferred Taxes State									-	-	-
16	ITC									-	-	-
17	NOL Carryforward - Federal					564,520	544,255	515,404	546,701	2,170,881	542,720	542,720
18	NOL Carryforward - NM					(7,110)	(6,855)	(6,491)	(6,886)	(27,342)	(6,835)	(6,835)
19	Other	(967,571)	5 years	193,514	241,893					-	-	241,893
20	Other Employee Benefits	(2,579,192)	1 year	2,579,192	644,798					-	-	644,798
21	R & D Credit									-	-	-
22	Retirement Plans	(10,094,312)	10 years	1,009,431	2,523,578					-	-	2,523,578
23	SFAS 143 ARO									-	-	-
24	Taxes Other Than Federal Income Tax	8,060	1 year	(8,060)	(2,015)					-	-	(2,015)
25	Unbilled Revenue									-	-	-
26	Total For 190000 190000 ACCUM DEF INCOME TAXES:	(20,721,647)									-	-
											-	-
27	**282000 282000 ADIT-OTHER PROPERTY**										-	-
28	ABFUDC - CWIP									-	-	-
29	AEFUDC									-	-	-
30	AEFUDC - CWIP									-	-	-
31	Decommissioning Costs									-	-	-
32	Basis and Depreciation Differences					(6,021,557)	(5,805,395)	(5,497,647)	(5,831,483)	(23,156,082)	(5,789,020)	(5,789,020)
33	Plant removed from rate base									-	-	-
34	Excess Deferred Taxes Fed									-	-	-
35	Repair Allowance					(669,013)	(632,096)	(630,590)	(634,823)	(2,566,522)	(641,631)	(641,631)
36	Section 174 R&D					(118,351)	(117,621)	(116,730)	(117,722)	(470,424)	(117,606)	(117,606)
37	Total For 282000 282000 ADIT-OTHER PROPERTY:	-									-	-
											-	-
38	**283000 283000 ACCUM DEF INC TAXES-OTHER**										-	-
39	Amortization of Debt Costs	1,807,516	5 years	(361,503)	(451,879)					-	-	(451,879)
40	Deferred Fuel FERC	-								-	-	-
41	Deferred Fuel NM	-								-	-	-
42	Deferred Fuel TX	-								-	-	-
43	Excess Deferred Taxes State	-								-	-	-
44	Other	798,306	5 years	(159,661)	(199,577)					-	-	(199,577)
45	Taxes Other Than Federal Income Tax	(193,846)	1 year	193,846	48,462					-	-	48,462
46	Total For 283000 283000 ACCUM DEF INC TAXES-OTHEI	2,411,976										
47	Total For RAP Consolidated:	$ (18,309,671)		4,399,894	$ 4,577,418	$ (4,749,588)	$ (4,597,992)	$ (4,430,501)	$ (4,826,813)	$ (18,604,894)	$ (4,651,223)	$ (73,806) (A)
48	Amortization of Unproctected Excess divided by total Unprotected Excess:			0.2403								
49	Average life of Unprotected Excess:			4.1614								

(A) Annual Net Amortization of Protected and Unprotected Excess ADIT over a 4 Year Average Life.

(B) Total amount of Rider is equai to (2,438,763).

ERRATA NO. 2
WP/G-7.9(a).3
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The following files are not convertible:

09_G-15 - Errata No. 2.xlsx
Exhibit MC-8 Errata.xlsx
H-12.03a Errata No. 2_Yellow HL.XLSX
P-02 - Errata No. 2.xlsx
P-04 - Errata No. 2.xlsx
P-07 - Errata No. 2.xlsx
WP G-07.09(a).03 - Errata No. 2_SOLO.xlsx
WP_LJH Testimony_1 - 2019 Study - Unit 1 TX Funding 12-31-19.XLS
WP_LJH Testimony_2 - 2019 Study - Unit 2 TX Funding 12-31-19.XLS
WP_LJH Testimony_3 - 2019 Study - Unit 3 TX Funding 12-31-19.XLS

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