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APPLICATION OF EL PASO § BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S TWELFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 12-1 THROUGH CEP 12-27

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SEPTEMBER 30, 2021

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CEP 12-1 TO CEP 12-22:

Because of the duplication of questions in the City of El Paso's Fifth Request for Information, counsel for the City of El Paso has agreed that these questions can be considered withdrawn.

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EL PASO ELECTRIC COMPANY'S RESPONSE TO
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CEP 12-23:

The following pertains to the Texas E1 allocation factors for the General Service and Large Power Service classes as shown in Exhibit MC-5. (a) Please explain the large discrepancy between the "12 months Dec. 2020" factor and the E1 factor at line 21 of Schedule P-7. Please provide corrected GS and LPS factors. (b) Are the GS and LPS factors switched on either Schedule P-7 or Exhibit MC-5? If yes, indicate all schedules/exhibits where that occurred.

RESPONSE:

- (a) The values in the columns for the General Service and Large Power Service classes are switched in Schedule P-7. See CEP 12-23 Attachment 1 for a revised version of Schedule P-7 with the values in the columns for the General Service and Large Power Service classes corrected.
- (b) Yes. The switch of the GS and LPS factors only occurred in Schedule P-7. Cost of service allocations to the General Service and Large Power Service classes, however, were not impacted by the switch of the factors in Schedule P-7. El Paso Electric Company will be filing an errata to correct Schedule P-7.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

EL PASO ELECTRIC COMPANY
2020 TEXAS RATE CASE FILING
SCHEDULE TX P-7 - ALLOCATION FACTORS - REVISED FOR CEP 12-23
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

REVISED SCHEDULE P-7 FOR CEP 12-23
PAGE 1 OF 2

Line No.	Description	Allocator	Total	Rate 01 Residential Service	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Light	Rate 09 Traffic Signs	Rate 11 TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
ALLOCATION FACTOR TABLE																				
1	DEMAND RELATED																			
2	AED 4CP Demand - Production	D1PROD	1.00000	0.54510	0.04721	0.00031	0.00305	0.00018	0.01627	0.00521	0.00095	0.21124	0.06942	0.02828	0.00227	0.00342	0.03509	0.00014	0.03146	0.00043
3	4CP Demand - Production	D2PROD	1,493,736	824,954	70,970	0	0	194	23,810	7,737	1,448	315,648	102,647	41,374	0	5,127	52,230	17	47,199	381
4	12CP Demand - Production	DPROD12	1.00000	0.52936	0.04807	0.00188	0.00305	0.00018	0.01505	0.00642	0.00072	0.21928	0.07025	0.02892	0.00227	0.00499	0.03916	0.00014	0.02985	0.00043
5																				
6	4CP Demand - Transmission	D2TRAN	1,493,736	824,954	70,970	0	0	194	23,810	7,737	1,448	315,648	102,647	41,374	0	5,127	52,230	17	47,199	381
7	12CP Demand - Transmission	DTRAN12	1,122,008	560,642	53,480	1,708	3,022	194	21,482	7,392	784	255,422	89,645	39,663	2,262	5,127	45,958	182	34,559	486
8																				
9	MCD Demand Less Trans/ Direct Sub	D3DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
10																				
11	MCD Demand Overhead Lines - Primary	D4DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
12	NCP Demand Overhead Lines - Secondary	D6DIST	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
13	MCD Demand Underground Lines - Primary	D7DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
14	NCP Demand Underground Lines - Secondary	D8DIST	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
15	Poles, Towers & Fixtures - Primary	D9DIST	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
16	Poles, Towers & Fixtures - Secondary	D10DIST	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
17	NCP Demand Transformers - Primary	D5DIST-PRIM	1,693,376	990,694	83,646	6,695	9,067	195	39,550	0	2,284	375,159	110,510	0	6,839	0	0	1,931	62,807	3,999
18	NCP Demand Transformers - Secondary	D5DIST-SEC	2,547,080	1,728,334	132,309	6,651	9,067	195	49,005	0	4,307	444,617	91,774	0	6,839	0	0	1,933	63,065	8,984
19																				
20	ENERGY RELATED																			
21	kWh at Supply - Other	E1ENERGY	6,346,682,094	2,681,376,311	293,679,397	3,964,113	38,885,062	2,238,727	184,560,694	44,081,882	4,141,472	1,563,843,457	653,816,289	323,039,506	28,935,421	22,163,145	285,973,306	1,721,696	208,735,770	5,525,846
22	kWh at Supply - with Interruptible	E2ENERGY	6,751,772,704	2,681,376,311	293,679,397	3,964,113	38,885,062	2,238,727	184,560,694	81,431,660	4,141,472	1,563,843,457	726,820,357	394,006,232	28,935,421	188,117,881	343,788,608	1,721,696	208,735,770	5,525,846
23	kWh at Supply - Fuel	E1FUEL	6,751,772,704	2,681,376,311	293,679,397	3,964,113	38,885,062	2,238,727	184,560,694	81,431,660	4,141,472	1,563,843,457	726,820,357	394,006,232	28,935,421	188,117,881	343,788,608	1,721,696	208,735,770	5,525,846
24																				
25	CUSTOMER RELATED																			
26	Total Annual Customers	CUSTOMER	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
27	Customer Deposits	CUSTDEP	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
28	Interest on Customer Deposits	CUSTDEPINT	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
29	Major Account Representatives	MAJ_ACCT_REPS	439,620	0	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	0	12	12	24	10,152	0
30	Account 369 Services	SDI	99,801,185	82,201,484	7,473,631	228,290	0	14,354	429,142	0	41,340	7,964,920	295,776	0	235,693	0	0	574	914,259	1,722
31	Account 370 Meters	METER	399,204	336,732	36,019	360	0	30	1,105	5	265	15,554	486	29	0	8	38	13	1,685	6,875
32	Account 371 Install. on Customer Prem.	CUST371	1	0	0	0	0	0	0	0	0	0	0	0	1	0	0	0	0	0
33	Account 373 Street Lights	CUST373	1	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Account 902 Meter Reading Expense	CUST902	399,204	336,732	36,019	360	0	30	1,105	5	265	15,554	486	29	0	8	38	13	1,685	6,875
35	Account 903 Customer Records & Collect.	CUSTSVC	4,065,180	3,615,636	328,728	2,532	2,148	600	4,824	12	1,728	87,516	1,320	12	9,852	12	12	24	10,152	72
36																				
37	INTERNALLY DEVELOPED - RATE BASE																			
38	Total 364 Poles, Towers and Fixtures	DIST364	129,770,578	80,456,986	6,533,804	447,952	607,794	13,072	2,831,236	0	191,630	26,470,993	7,051,093	0	458,443	0	0	129,480	4,215,096	362,999
39	Tot Acct OH Lines & Transf - Acct 364 & 365	DIST3645	220,681,663	134,632,412	11,051,403	793,189	1,075,593	23,132	4,911,010	0	317,867	46,115,108	12,674,924	0	811,292	0	0	229,116	7,456,604	590,014
40	Total 365 O.H. Conductors and Devices	DIST365	90,911,084	54,175,426	4,517,599	345,236	467,799	10,081	2,079,774	0	126,237	19,644,115	5,623,831	0	352,848	0	0	99,635	3,241,508	227,016
41	Total 366 U.G. Conduits	DIST366	104,732,197	64,917,394	5,272,715	361,752	490,830	10,556	2,285,669	0	154,598	21,371,600	5,695,614	0	370,220	0	0	104,563	3,403,923	292,762
42	Tot Acct UG Lines & Transf - Acct 366 & 367	DIST3667	237,059,538	144,035,074	11,855,523	860,511	1,166,723	25,092	5,301,408	0	339,302	49,833,513	13,799,715	0	890,029	0	0	248,522	8,087,666	626,460
43	Total 367 U.G. Conductors and Devices	DIST367	132,327,342	79,117,680	6,582,808	498,760	675,893	14,536	3,015,739	0	184,704	28,461,913	8,104,100	0	509,808	0	0	143,959	4,683,743	333,698
44	Total 368 Line Transformers	DIST368	221,531,430	138,890,692	11,195,913	742,557	1,007,963	21,678	4,765,311	0	332,775	44,413,619	11,554,789	0	760,280	0	0	214,744	6,992,207	638,902
45	Tot Acct Services & Meter - Acct 369 & 370	DIST36970	93,478,800	78,021,595	7,794,119	142,120	0	9,891	322,677	648	51,638	5,346,598	186,671	3,759	98,548	1,037	4,926	1,925	600,701	891,947
46	Gross Plant in Service	GROSSPLT	3,665,210,259	2,103,682,116	183,965,607	4,376,463	20,878,309	525,684	63,065,168	12,883,126	3,881,630	740,731,569	230,315,390	69,931,330	16,672,182	8,459,050	86,769,056	1,277,118	112,847,872	4,948,590
47	Total Distribution Plant	DISTPLT	1,054,834,113	649,731,228	54,905,620	3,577,674	14,519,637	110,064	21,444,659	648	1,397,127	203,981,493	55,362,355	3						

EL PASO ELECTRIC COMPANY
2020 TEXAS RATE CASE FILING
SCHEDULE TX P-7 - ALLOCATION FACTORS - REVISED FOR CEP 12-23
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

REVISED SCHEDULE P-7 FOR CEP 12-23
PAGE 2 OF 2

Line No.	Description	Allocator	Total	Rate 01 Residential Service	Rate 02 Small General Service	Rate 07 Recreational Lighting	Rate 08 Street Light	Rate 09 Traffic Signs	Rate 11 TOU Municipal Pumping	Rate 15 Electric Refining	Rate 22 Irrigation Service	Rate 24 General Service	Rate 25 Large Power	Rate 26 Petroleum Refinery	Rate 28 Area Lighting	Rate 30 Electric Furnace	Rate 31 Military Reservation	Rate 34 Cotton Gin	Rate 41 City and County	WH Water Heating
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
ALLOCATION RATIO TABLE																				
1	DEMAND RELATED																			
2	AED 4CP Demand - Production	D1PROD	1.000000	0.545099	0.047207	0.000311	0.003047	0.000175	0.016265	0.005206	0.000954	0.211242	0.069417	0.028276	0.002267	0.003415	0.035089	0.000135	0.031462	0.000433
3	4CP Demand - Production	D2PROD	1.000000	0.552276	0.047512	0.000000	0.000000	0.000130	0.015940	0.005180	0.000969	0.211314	0.068718	0.027698	0.000000	0.003432	0.034966	0.000011	0.031598	0.000255
4	12CP Demand - Production	DPROD12	1.000000	0.529353	0.048071	0.001882	0.003047	0.000175	0.015051	0.006421	0.000716	0.219277	0.070247	0.028921	0.002267	0.004992	0.039161	0.000135	0.029851	0.000433
5																				
6	4CP Demand - Transmission	D2TRAN	1.000000	0.552276	0.047512	0.000000	0.000000	0.000130	0.015940	0.005180	0.000969	0.211314	0.068718	0.027698	0.000000	0.003432	0.034966	0.000011	0.031598	0.000255
7	12CP Demand - Transmission	DTRAN12	1.000000	0.499677	0.047665	0.001522	0.002693	0.000173	0.019146	0.006588	0.000699	0.227647	0.079897	0.035350	0.002016	0.004569	0.040960	0.000162	0.030801	0.000433
8																				
9	MCD Demand Less Trans/ Direct Sub	D3DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
10																				
11	MCD Demand Overhead Lines - Primary	D4DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
12	NCP Demand Overhead Lines - Secondary	D6DIST	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
13	MCD Demand Underground Lines - Primary	D7DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
14	NCP Demand Underground Lines - Secondary	D8DIST	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
15	Poles, Towers & Fixtures - Primary	D9DIST	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
16	Poles, Towers & Fixtures - Secondary	D10DIST	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
17	NCP Demand Transformers - Primary	D5DIST-PRIM	1.000000	0.585041	0.049396	0.003954	0.005354	0.000115	0.023356	0.000000	0.001349	0.221545	0.065260	0.000000	0.004039	0.000000	0.000000	0.001140	0.037090	0.002362
18	NCP Demand Transformers - Secondary	D5DIST-SEC	1.000000	0.678555	0.051945	0.002611	0.003560	0.000077	0.019240	0.000000	0.001691	0.174559	0.036031	0.000000	0.002685	0.000000	0.000000	0.000759	0.024760	0.003527
19																				
20	ENERGY RELATED																			
21	kWh at Supply - Other	E1ENERGY	1.000000	0.422485	0.046273	0.000625	0.006127	0.000353	0.029080	0.006946	0.000653	0.246403	0.103017	0.050899	0.004559	0.003492	0.045059	0.000271	0.032889	0.000871
22	kWh at Supply - with Interruptible	E2ENERGY	1.000000	0.397137	0.043497	0.000587	0.005759	0.000332	0.027335	0.012061	0.000613	0.231620	0.107649	0.058356	0.004286	0.027862	0.050918	0.000255	0.030916	0.000818
23	kWh at Supply - Fuel	E1FUEL	1.000000	0.397137	0.043497	0.000587	0.005759	0.000332	0.027335	0.012061	0.000613	0.231620	0.107649	0.058356	0.004286	0.027862	0.050918	0.000255	0.030916	0.000818
24																				
25	CUSTOMER RELATED																			
26	Total Annual Customers	CUSTOMER	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
27	Customer Deposits	CUSTDEP	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
28	Interest on Customer Deposits	CUSTDEPINT	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
29	Major Account Representatives	MAJ_ACCT_REPS	1.000000	0.000000	0.747755	0.005760	0.004886	0.001365	0.010973	0.000027	0.003931	0.199072	0.003003	0.000027	0.000000	0.000027	0.000005	0.023093	0.000000	
30	Account 369 Services	SDI	1.000000	0.823652	0.074885	0.002287	0.000000	0.000144	0.004300	0.000000	0.000414	0.079808	0.002964	0.000000	0.002362	0.000000	0.000000	0.000006	0.009161	0.000017
31	Account 370 Meters	METER	1.000000	0.843509	0.090227	0.000902	0.000000	0.000075	0.002768	0.000013	0.000684	0.038963	0.001217	0.000073	0.000000	0.000020	0.000095	0.000033	0.004221	0.017222
32	Account 371 Install. on Customer Prem.	CUST371	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
33	Account 373 Street Lights	CUST373	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
34	Account 902 Meter Reading Expense	CUST902	1.000000	0.843509	0.090227	0.000902	0.000000	0.000075	0.002768	0.000013	0.000684	0.038963	0.001217	0.000073	0.000000	0.000020	0.000095	0.000033	0.004221	0.017222
35	Account 903 Customer Records & Collect.	CUSTSVC	1.000000	0.889416	0.080864	0.000623	0.000528	0.000148	0.001187	0.000003	0.000425	0.021528	0.000325	0.000003	0.002424	0.000003	0.000003	0.000006	0.002497	0.000018
36																				
37	INTERNALLY DEVELOPED - RATE BASE																			
38	Total 364 Poles, Towers and Fixtures	DIST364	1.000000	0.619994	0.050349	0.003452	0.004684	0.000101	0.021817	0.000000	0.001477	0.203983	0.054335	0.000000	0.003533	0.000000	0.000000	0.000998	0.032481	0.002797
39	Tot Acct OH Lines & Transf - Acct 364 & 365	DIST3645	1.000000	0.610075	0.050078	0.003594	0.004874	0.000105	0.022254	0.000000	0.001440	0.208967	0.057435	0.000000	0.003676	0.000000	0.001038	0.033789	0.002674	
40	Total 365 O.H. Conductors and Devices	DIST365	1.000000	0.595917	0.049692	0.003798	0.005146	0.000111	0.022877	0.000000	0.001389	0.216081	0.061861	0.000000	0.003881	0.000000	0.001096	0.035656	0.002497	
41	Total 366 U.G. Conducts	DIST366	1.000000	0.619842	0.050345	0.003454	0.004687	0.000101	0.021824	0.000000	0.001476	0.204060	0.054383	0.000000	0.003535	0.000000	0.000000	0.000998	0.032501	0.002795
42	Tot Acct UG Lines & Transf - Acct 366 & 367	DIST3667																		

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
CITY OF EL PASO'S TWELFTH REQUEST FOR INFORMATION
QUESTION NOS. CEP 12-1 THROUGH CEP 12-27

CEP 12-24:

The following pertains to the Texas D1 allocation factors for the General Service and Large Power Service classes as shown in Exhibit MC-5. (a) Please explain the large discrepancy between the "12 months Dec. 2020" factor and the D1 factor at line 2 of Schedule P-7. Please provide corrected GS and LPS factors. (b) Are the GS and LPS factors switched on either Schedule P-7 or Exhibit MC-5? If yes, indicate all schedules/exhibits where that occurred.

RESPONSE:

See El Paso Electric's response to CEP 12-23.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

SOAH DOCKET NO. 473-21-2606
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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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QUESTION NOS. CEP 12-1 THROUGH CEP 12-27

CEP 12-25:

The following pertains to the Texas D2 allocation factors for the General Service and Large Power Service classes as shown in Exhibit MC-5.

- (a) Please explain the large discrepancy between the “12 months Dec. 2020” factor and the D2 factor at line 3 of Schedule P-7. Please provide corrected GS and LPS factors.
- (b) Are the GS and LPS factors switched on either Schedule P-7 or Exhibit MC-5? If yes, indicate all schedules/exhibits and line numbers where that occurred.

RESPONSE:

See El Paso Electric's response to CEP 12-23.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
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QUESTION NOS. CEP 12-1 THROUGH CEP 12-27

CEP 12-26:

Based on the answers to No. 2 and 3, above, please verify that other GS and LPS factors in Schedule P-7 are correct.

RESPONSE:

Counsel for the City of El Paso clarified that the “answers to No. 2 and 3” refers to CEP 12-24 and CEP 12-25. See El Paso Electric’s response to CEP 12-23.

Preparer: Adrian Hernandez

Title: Senior Rate Analyst – Rates

Sponsor: Adrian Hernandez

Title: Senior Rate Analyst – Rates

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PUC DOCKET NO. 52195

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QUESTION NOS. CEP 12-1 THROUGH CEP 12-27

CEP 12-27:

Please describe and explain any unusual changes in Outdoor Recreational Lighting usage during the test year.

RESPONSE:

Outdoor Recreational Lighting experienced a decline in usage during the test year when compared to previous years. Please see CEP 5-22, Attachments 1 through 5 for the historical annual peak demand and kWh energy sales. Also, please see Schedule O-3.1 for annual peak demand and kWh energy sales during the test year. Given that Outdoor Recreational Lighting Service rate is available to athletic fields, racetracks, and other sport and recreational facilities, the decrease in energy and demand usage appears to be consistent with a reduction in mobility, temporary closures, and/or temporary suspended programs, likely related to the COVID-19 pandemic.

Preparer: Juan Cardenas

Title: Economist – Staff

Sponsor: George Novela
Manuel Carrasco

Title: Director – Economic and Rate Research
Manager – Rate Research

The following files are not convertible:

CEP 12-23_Attachment 1.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.