

Filing Receipt

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APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO CITY OF EL PASO'S ELEVENTH REQUEST FOR INFORMATION QUESTION NOS. CEP 11-1 THROUGH CEP 11-23

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CEP 11-1:

Rate Base. Is it correct that EPE experienced a failure on a fuel oil forwarding pump and a fuel oil leak at the Newman Power Plant in November 2019?

RESPONSE:

Yes.

Preparer: Pedro Vega Title: Senior Accountant – Power Generation

Sponsor: J Kyle Olson Title: Manager – Power Generation Engineering

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<u>CEP 11-2</u>:

Rate Base. If the answer to the previous question is yes, please

RESPONSE:

Counsel for the City of El Paso has advised that this is an introduction to CEP 11-3 and not a separate question.

Preparer: Pedro Vega Title: Senior Accountant – Power Generation

Sponsor: J Kyle Olson Title: Manager – Power Generation Engineering

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<u>CEP 11-3</u>:

Rate Base. Identify the costs incurred in the test year for the fuel oil cleanup that was completed in March 2020?

RESPONSE:

El Paso Electric Company incurred fuel oil cleanup costs of \$27,445 during the test year.

Preparer: Pedro Vega Title: Senior Accountant – Power Generation

Sponsor: J Kyle Olson Title: Manager – Power Generation Engineering

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CEP 11-4:

Rate Base. Identify any cleanup costs incurred in 2020 which were adjusted in EPE's claim for Operation and maintenance expenses in this case

RESPONSE:

El Paso Electric Company ("EPE") did not make an adjustment to operations and maintenance expense for Newman oil cleanup costs incurred in 2020.

Preparer: Denise Perez Title: Principal Accountant – Regulatory

Accounting

Sponsor: Jennifer I. Borden Title: Director – Regulatory Accounting

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CEP 11-5:

Rate Base. Identify any cleanup or repair costs related to the failure on the fuel oil forwarding pump at the Newman Power Plant in November 2019 which were capitalized and included in EPE's requested plant in service in this case.

RESPONSE:

No cleanup or repair costs were capitalized and included in El Paso Electric Company's requested plant in service in this case related to the failure of the fuel oil forwarding pump at the Newman Power Plant in November 2019.

Preparer: Larry J. Hancock Title: Manager – Plant Accounting

Sponsor: Larry J. Hancock Title: Manager – Plant Accounting

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CEP 11-6:

Rate Base. Did EPE adjust Plant in Service and/or rate base in this case to reflect the decision not to repair or replace the aging pumps, pipes and values of the fuel Oil system at the Newman Power Plant after the failure of the fuel oil forwarding pump and fuel leak in November 2019?

RESPONSE:

There were no adjustments made to plant in service or rate base in this case related to the Newman fuel oil system. El Paso Electric Company ("EPE") plans to convert the fuel oil system into a water storage system in the future. Any cleanup costs for the fuel oil will be charged to EPE's existing asset retirement obligation.

Preparer: Larry J. Hancock Title: Manager – Plant Accounting

Sponsor: Larry J. Hancock Title: Manager – Plant Accounting

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CEP 11-7:

Rate Base. Has EPE written off the cost of that fuel oil?

- a. If so, please identify the place(s) in the filing package testimony and/or schedules where the adjustment was made, including the components of such adjustment.
- b. If not please explain why not

David C. Hawkins

RESPONSE:

a. Yes. El Paso Electric Company ("EPE") wrote off the cost of the November 2019 Newman fuel oil spill in February 2020. The write-off is reflected on Schedule E – 3.01 – Fuel Oil Burns for the Newman Generating Station in February 2020.

The \$19,940 charged against fuel oil inventory in February 2020, as reflected in Schedule E-3.01, includes 649 BBL of oil burned for \$7,749 and 1,021 BBL of oil for other adjustments such as spillage, evaporation, and temperature fluctuations for \$12,191. The \$7,749 for oil burned was passed on to customers through fuel costs in February 2020. The remaining \$12,191 was not passed through to customers.

b. N/A

Preparer: Emily Chacon Title: Accountant – Energy Accounting & Credit

Sponsor: Jennifer I. Borden Title: Director – Regulatory Accounting

Vice President – Strategy & Sustainability

Cynthia S. Prieto Vice President – Controller

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CEP 11-8:

Rate Base. If the answer to the previous question is yes, please identify when the write-off took place and the treatment of any carrying costs of the fuel oil written off.

RESPONSE:

Please refer to El Paso Electric Company's response to CEP 11-7. There were no carrying costs related to the write-off.

Preparer: Emily Chacon Title: Accountant – Energy Accounting & Credit

Sponsor: Jennifer I. Borden Title: Director – Regulatory Accounting

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CEP 11-9:

Rate Base. When did EPE transfer the fuel oil inventory in storage at the Newman Power Plant?

RESPONSE:

El Paso Electric Company has not begun transferring the fuel oil out of inventory at Newman Power Station.

Preparer: J Kyle Olson Title: Manager – Power Generation Engineering

Sponsor: David C. Hawkins Title: Vice President – Strategy and

Sustainability

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CEP 11-10:

Rate Base. What was the price EPE received for the removal?

RESPONSE:

As part of the 2021 RFP for Newman Generating Station Fuel Oil Removal, El Paso Electric Company ("EPE") received and selected a bid to remove the fuel oil at no cost to EPE, and the vendor will take ownership of the fuel.

Preparer: Jesus S. Gonzalez Title: Manager – Day Ahead & Long-Term

Trading

Sponsor: David C. Hawkins Title: Vice President – Strategy & Sustainability

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CEP 11-11:

Rate Base. What costs will EPE incur for any additional cleanup after the removal of the fuel inventory?

RESPONSE:

Any additional cleanup cost incurred by El Paso Electric Company will be charged to its existing asset retirement obligation.

Preparer: J Kyle Olson Title: Manager – Power Generation Engineering

Larry J. Hancock Manager – Plant Accounting

Sponsor: J Kyle Olson Title: Manager – Power Generation Engineering

Larry J. Hancock Manager – Plant Accounting

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CEP 11-12:

Rate Base. What was the value of the fuel inventory at cost of the fuel inventory at Newman Station as of 12-30-3030?

RESPONSE:

The Counsel for the City of El Paso clarified that the date is 12/31/2020. Please refer to Schedule E – 2.03 Fuel Inventories, page 1.

Preparer: Jesus S. Gonzalez Title: Manager – Day Ahead & Long-Term

Trading

Sponsor: David C. Hawkins Title: Vice President – Strategy & Sustainability

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CEP 11-13:

Rate Base. How has EPE treated the loss in value of that fuel inventory in this case?

RESPONSE:

El Paso Electric Company ("EPE" or "Company") has awarded the bid to remove the fuel oil at the Newman Generation Station at no cost to EPE. EPE is still currently negotiating the contract terms and no fuel oil has been removed. The Company will write off the value of the fuel oil inventory.

Preparer: Emily Chacon Title: Accountant – Energy Accounting & Credit

Sponsor: David C. Hawkins Title: Vice President – Strategy & Sustainability

Cynthia S. Prieto Vice President – Controller

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<u>CEP 11-14</u>:

Rate Base. What accounting treatment has EPE utilized for the value of the fuel inventory which was sold?

RESPONSE:

Please refer to El Paso Electric Company's response to CEP 11-13.

Preparer: Emily Chacon Title: Accountant – Energy Accounting & Credit

Sponsor: Cynthia S. Prieto Title: Vice President – Controller

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CEP 11-15:

Cost Allocation-Rate Design. Reference the testimony of EPE witness Carrasco at page 70-71 please provide the compilation of reproduction cost data discussed on lines 28-31 and the complete development of the analysis for rate design.

RESPONSE:

The compilation of reproduction cost data for the lighting classes is provided in workpaper WP/Q-7(b), pages 4, 7, and 13 of 15. Workpaper WP/Q-7(b), in its entirety, presents the complete development of the rate design for both street and private area lighting rate classes.

Preparer: Manuel Carrasco Title: Manager – Rate Research

Sponsor: Manuel Carrasco Title: Manager – Rate Research

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CEP 11-16:

Cost Allocation Rate Design. Reference the testimony of EPE witness Carrasco at page 70-71, please identify any rate classes other than lighting classes for which reproduction cost data was utilized in the rate design, and the analysis for those classes.

RESPONSE:

Reproduction cost data was not utilized in the rate design for any rate class other than lighting classes.

Preparer: Manuel Carrasco Title: Manager – Rate Research

Sponsor: Manuel Carrasco Title: Manager – Rate Research

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CEP 11-17:

Cost Allocation Rate Design. Reference the testimony of EPE witness Carrasco at page 72-73, please provide the number and cost of all non-LED Lamps stocked items in EPE's inventory.

RESPONSE:

As of September 17, 2021, there are 6,350 non-LED lamp stocked items (bulbs/lamps, photocontrols, luminaires, ballasts, etc.) in El Paso Electric Company's inventory for the Texas jurisdiction. The cost of those items is \$193,203.50. Those items can be used for area or street lighting installations and replacements.

Preparer: Manuel Carrasco Title: Manager – Rate Research

Sponsor: Manuel Carrasco Title: Manager – Rate Research

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CEP 11-18:

Cost Allocation Rate Design. Does EPE maintain an inventory of non-LED Lamps that are assigned to any rate class other than Area Lighting, Rate Schedule No. 28?

- a. Identify the number of such lamps
- b. Total cost of such lamps
- c. Rate class (s) to which such costs are allocated or assigned.
- d. Cell and sheet references in EPE's Regulatory Case Working Model which show the assignment or allocation of such items.

RESPONSE:

Yes. Please see El Paso Electric's response to CEP 11-17.

- a. The number of lamps/bulbs in EPE's inventory for the Texas jurisdiction is 2,347. This excludes the number of other appurtenances that are installed along with the lamps.
- b. The total cost of just the lamps/bulbs is \$39,531.81.
- c. See response to part d. All rate classes get a share based on their distribution plant allocation.
- d. See Excel row 1125 in "Rate Class Allocation" tab to see how the materials and supplies account related to distribution is allocated to each rate class.

Preparer: Manuel Carrasco Title: Manager – Rate Research

Sponsor: Manuel Carrasco Title: Manager – Rate Research

Adrian Hernandez Senior Rate Analyst – Rates

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CEP 11-19:

GCRF-Factor Request. Reference the Settlement Agreement between EPE and Chaparral Community Coalition for Health and Environment and Sierra Club in SOAH Docket No. 582-21-1740 (TCEQ Docket No 2021-0314-AIR) executed by EPE on August 16, 2021. ("Agreement")

- a. Will EPE be requesting recovery of any portion of the \$500,000 to be paid pursuant to Paragraphs 3.5 or 3.6 of the agreement from Texas ratepayers in any fashion?
- b. Will EPE be requesting recovery of any portion of the \$400,000 to be paid to a charitable fund (Community Project fund in Section 3.6 of the Agreement from Texas ratepayers in any fashion?
- c. Will EPE be requesting any portion of the \$40,000 paid to Protestants as identified in paragraph 3.8 of the Agreement from Texas ratepayers in any fashion?

RESPONSE:

- a. El Paso Electric Company ("EPE") does not expect to file for GCRR approval for Newman Unit 6 until late 2022 and has not as yet made any determination as to what will be included in the proposed cost recovery mechanism for the new unit when it begins commercial operation. EPE is not seeking the recovery of any Newman Unit 6 costs in this Docket No. 52195 Rate Case.
- b. See response to (a).
- c. See response to (a).

Preparer: James Schichtl Title: Vice President – Regulatory and

Governmental Affairs

Sponsor: James Schichtl Title: Vice President – Regulatory and

Governmental Affairs

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<u>CEP 11-20</u>:

Accounting. For each executive officer with a salary of \$50,000 or more, please provide the following information:

RESPONSE:

Please refer to El Paso Electric Company's response to CEP 11-21.

Preparer: Magdalena Rodriguez Title: Supervisor – Payroll

Sponsor: Cynthia S. Prieto Title: Vice President – Controller

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CEP 11-21:

Accounting. For each executive officer with a salary of \$50,000 or more, please provide the following information:

- a. Please provide the name, title and annual salary of each such officer with costs included in test year expense. Please provide the amount of the annual salary included in test year expense and the amount capitalized. Also, please provide the amount of short-term, long-term, and other compensation included in test year expense for each officer.
- b. Please provide the name, title and annual salary of each such officer that will be included in operating expense in the rate effective (rate year). Please provide the amount of the annual salary included in rate year expense and the amount capitalized. Also, please provide the amount of short-term, long-term, and other compensation included in the rate year expense for each officer.
- c. Please provide the name, title and annual salary level of each such officer on the payroll immediately before the merger took place.
- d. Please provide the name, title and salary of each such officer currently in those positions.
- e. Please provide the name, title and annual salary level of each interim officer and the time period over which the officer served.

RESPONSE:

- a. Please see CEP 11-21 Attachment 1, page 1.
- b. Please see CEP 11-21 Attachment 1, page 2.
- c. Please see CEP 11-21 Attachment 1, page 3.

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d. Please see CEP 11-21 Attachment 1, page 4.

e. Please see CEP 11-21 Attachment 1, page 5.

Preparer: Magdalena Rodriguez Title: Supervisor – Payroll

Robert Almanzan Senior Director – Human Resources

Sponsor: Cynthia S. Prieto Title: Vice President – Controller

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	(a)	(b)	(c)		(d)		(e)	(f)			(g)		(h)	(i)		(j)
Line No.	Name	Position Title	20 Annual Salary	Te	ry Paid in st Year 2020	Bon	nual Cash us Paid in I for 2020	Long-Te Incenti Compens in 202	ve ation	Comp in 20	Other Densation 20 in test ar costs		l Wages 2020	2020 W Expen	-	20 Wages italized (B)
1 To	mblin, K.	CEO	\$ 750,000	\$	230,769	\$	750,000	\$	-	\$	570,000	\$ 1	,550,769	\$ 1,:	186,338	\$ 364,431
2 Ro	driguez, A.	Interim CEO, General Counsel and Assistant Secretary	440,000		388,154		-	1,39	3,140			1	,781,294	1,3	362,690	418,604
3 Ba	II, E.	SVP & Interim COO	387,000		359,884		-	25	5,712				615,596	4	70,931	144,665
4 Hir	schi, N.	SVP, CFO	425,000		488,400		202,091	45	2,277			1	,142,768	1	374,218	268,551
5 Bu	raczyk, S.	SVP, Operations	360,000		359,597		180,000	29	7,431				837,028		540,327	196,702
6 Mi	racle, R.	SVP, Corp Dev & CCO	345,000		344,865		155,189	21	3,575				713,629		545,926	167,703
7 He	nry, C.	VP, General Counsel	250,000		210,882		73,800		-				284,682	:	217,782	66,900
8 Gil	bson, R.	VP, Controller	260,000		317,865		71,003	11	7,771				506,639	3	87,578	119,060
9 Pri	eto, C.	VP, Controller	230,000		183,547		45,086		-				228,633	:	174,904	53,729
10 Do	yle, R.	VP, Trans & Distr	272,000		271,757		103,000	15	7,348				532,105	4	107,060	125,045
11 Ha	wkins, D.	VP, Pwr Gen Sys Plan Dispatch	260,000		259,731		98,700	13:	2,161				490,592	3	375,303	115,289
12 Re	inhart, P.	VP, Governmental Affairs	220,000		210,000		-	70	0,518				280,518		214,596	65,922
13 Sch	hichtl, J.	VP, Regulatory Affairs	253,000		262,477		92,000	11	7,771				472,248	3	361,269	110,978
14 Ru	eda, V.	VP, HR	273,500		273,270		104,000	10	5,369				482,639		869,219	113,420
15 Gu	tierrez, E.	VP, Strat Comm, Cust Cmty Egmt	232,000		231,812		81,000	11	7,771				430,583	3	329,396	101,187
16 So	za, H.	VP, Compliance & CRO	252,000		251,785		88,000	140	5,168				485,953	3	371,754	114,199
17 Tui	rner, R.	VP, Renewables Dev	228,000		236,580		80,000	11	7,771				434,351	3	332,278	102,072
18 Lor	re, K.	(A)	-		-		-		1,372				1,372		1,049	322
19 Silv	va, G.	(A)	-		-		-		849				849		650	200
20 Sti	ller, W.	(A)	-		•		-	1	5,073				15,073		11,531	3,542
21 Tot	tals		\$ 5,437,500	\$ 4	1,881,375	\$	2,123,869	\$ 3,71	2,074	\$	570,000	\$ 11	,287,318	\$ 8,6	34,799	\$ 2,652,520

⁽A) Officer left EPE prior to January 1, 2020 but received long-term incentive compensation in 2021 that was expensed in 2020. (B) For the capitalization ratio, please refer to Schedule G 1.3, line 13 column (c) divided by column (e).

	(a)	(b)		(c)	(d)		(e)		(f)		(g)		(h)		(i)
Line No.	Name	Position Title	20	021 Annual Salary	 Salary timated to pe paid in 2021		Salary included in adjusted test year costs	Bo adju	nual Cash onus in sted test ar costs	in	otal Wages adjusted test year costs	ye	justed test ear wages pensed (A)	ye	justed test ar wages pitalized
1 To	omblin, K.	CEO	\$	750,000	\$ 750,000		\$ 750,000	\$	750,000	\$	1,500,000	\$	1,124,250	\$	375,750
2 Os	stberg, R.	CFO		375,000	375,000		375,000		202,091		577,091		432,530		144,561
3 Bu	ıraczyk, S.	SVP, Operations		370,000	370,000		370,000		180,000		550,000		412,225		137,775
4 He	enry, C.	VP, General Counsel		260,000	260,000		260,000		73,800		333,800		250,183		83,617
5 Hawkins, D.		VP Innovation & Sustainability		270,000	270,000		270,000		98,700		368,700		276,341		92,359
6 Doyle, R.		VP, Trans & Distr		280,000	280,000		280,000		103,000		383,000		287,059		95,942
7 Pr	ieto, C.	VP, Controller		233,000	233,000		233,000		116,089		349,089		261,642		87,447
8 Ru	ueda, V.	VP, HR & Safety		288,000	288,000		288,000		104,000		392,000		293,804		98,196
9 Sc	oza, H.	VP, Compliance & CRO		259,500	259,500		259,500		88,000		347,500		260,451		87,049
10 Sc	hichtl, J.	VP, Regulatory & Governmental Affairs		279,000	279,000		279,000		92,000		371,000		278,065		92,936
11 M	lele, C. (B)	VP, Customer Care & Corp Communication		248,000	211,832		-		155,189		155,189		116,314		38,875
12 Gutierrez, E.		VP, Strat Comm, Cust Cmty Egmt		244,000	109,354		244,000		81,000		325,000		243,588		81,413
13 Tu	ırner, R.	VP, Renewables Dev		235,000	144,712		235,000		80,000		315,000		236,093		78,908
14 To	otals		\$	4,091,500	\$ 3,830,397	3	3,843,500	\$	2,123,869	\$	5,967,369	\$	4,472,543	\$	1,494,826

Payroll expense ratio from WP A-3, Adjustment No. 3 - Salaries and Wages, page 2, line 8, column (d). For Cheryl Mele, the salary to be paid in 2021 includes her current and previous officer position. Note: No long-term incentive or other compensation was included in adjusted test year costs.

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Officers before merger with IIF:

	(a)	(b)		(c)		
Line No. Name		Position Title		2020 Annual Salary		
1	Vacant	CEO	\$	-		
2	Hirschi, N.	SVP, CFO		425,000		
3	Buraczyk, S.	SVP, Operations		360,000		
4	Rodriguez, A.	Interim CEO, General Counsel and Assistant Secretary		440,000		
5	Miracle, R.	SVP, Corp Dev & CCO		345,000		
6	Ball, E.	SVP & Interim COO		387,000		
7	Doyle, R.	VP, Trans & Distr		272,000		
8	Hawkins, D.	VP, Pwr Gen Sys Plan Dispatch		260,000		
9	Gibson, R.	VP, Controller		260,000		
10	Rueda, V.	VP, HR		273,500		
11	Soza, H.	VP, Compliance & CRO		252,000		
12	Schichtl, J.	VP, Regulatory Affairs		253,000		
13	Gutierrez, E.	VP, Strat Comm, Cust Cmty Egmt		232,000		
14	Turner, R.	VP, Renewables Dev		228,000		
15	Reinhart, P.	VP, Governmental Affairs		220,000		
16	Total		\$	4,207,500		

EL PASO ELECTRIC COMPANY

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Officers at September 1, 2021:

	(a)	(b)		(c)		
Line No.	Name	Position Title		2021 Annual		
Lille NO.	Name	Position Title	Salary			
1	Tomblin, K.	CEO	\$	750,000		
2	Ostberg, R.	CFO		375,000		
3	Buraczyk, S.	SVP, Operations		370,000		
4	Henry, C.	VP, General Counsel		260,000		
5	Hawkins, D.	VP Innovation & Sustainability		270,000		
6	Doyle, R.	VP, Trans & Distr		280,000		
7	Prieto, C.	VP, Controller		233,000		
8	Rueda, V.	VP, HR & Safety		288,000		
9	Soza, H.	VP, Compliance & CRO		259,500		
10	Schichtl, J.	VP, Regulatory & Governmental Affairs		279,000		
11	Mele, C.	VP, Customer Care & Corp Communication		248,000		
12	Total		\$	3,612,500		

EL PASO ELECTRIC COMPANY

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Interim officers which served in 2020:

	(a)	(b)		(c)	(d)	
Line No.	Name	Position Title	20	20 Annual	Departure	
Lille NO.	Ivailie	rosition file		Salary	Date	
1	Rodriguez, A.	Interim CEO, General Counsel and Assistant Secretary	\$	440,000	9/1/2020	
2	Ball, E.	SVP & Interim COO		387,000	10/2/2020	
3	Total		\$	827,000		

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO CITY OF EL PASO'S ELEVENTH REQUEST FOR INFORMATION QUESTION NOS. CEP 11-1 THROUGH CEP 11-23

CEP 11-22:

Accounting. Please provide the amount of short-term incentive compensation expense paid to Board of Directors members and included in operating expense for ratemaking purposes.

RESPONSE:

There is no short-term incentive compensation paid to the Board of Directors. The only compensation the Board receives are the fees outlined in WP A-3, Adjustment No. 21 Miscellaneous General Expenses and in El Paso Electric witness Lisa D. Budtke's direct testimony at pages 19 through 20.

Preparer: Richard Gonzalez Title: Manager – Cash Management & Investor

Relations

Sponsor: Lisa D. Budtke Title: Director – Treasury Services & Investor

Relations

Jennifer I. Borden Director – Regulatory Accounting

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO CITY OF EL PASO'S ELEVENTH REQUEST FOR INFORMATION QUESTION NOS. CEP 11-1 THROUGH CEP 11-23

CEP 11-23:

Accounting. Please provide the amount of long-term incentive compensation expense paid to Board of Directors members and included in operating expense for ratemaking purposes.

RESPONSE:

There is no long-term incentive compensation paid to the Board of Directors. The only compensation the Board of Directors receives are the fees outlined in WP A-3, Adjustment No. 21 Miscellaneous General Expenses and in El Paso Electric Company witness Lisa D. Budtke's direct testimony at pages 19 through 20.

Preparer: Richard Gonzalez Title: Manager – Cash Management & Investor

Relations

Sponsor: Lisa D. Budtke Title: Director – Treasury Services & Investor

Relations

Jennifer I. Borden Director – Regulatory Accounting

The following files are not convertible:

CEP 11-21_Attachment 1.xlsx

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