

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-7.13e WORKPAPER: PRIVATE LETTER RULINGS
SPONSOR: SEAN M. IHORN
PREPARER: TAMMY HENDERSON
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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This workpaper is not applicable.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE G-9 WORKPAPER: TAXES OTHER THAN INCOME TAXES
SPONSOR: SEAN M. IHORN
PREPARER: TAMMY HENDERSON
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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All explanations and calculations are included in Schedule G-9. Adjustments are referenced in Schedule G-9.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER H-5.1 CAPITAL COST METHODOLOGY
SPONSOR: LARRY HANCOCK
PREPARER: BARBARA TORRES
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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FERC ACCOUNT	RETIREMENT UNIT
303 - MISC INTANGIBLE PLANT	HARRIS SYSTEM SOFTWARE
303 - MISC INTANGIBLE PLANT	SOFTWARE
303 - MISC INTANGIBLE PLANT	OPERATING PERMIT
303 - MISC INTANGIBLE PLANT	PALO VERDE
310 - LAND AND LAND RIGHTS	LAND PARCELS
311 - STRUCTURES AND IMPROVEMENTS	SITE SURVEYS
311 - STRUCTURES AND IMPROVEMENTS	BOILER PLANT
311 - STRUCTURES AND IMPROVEMENTS	FOUNDATIONS
311 - STRUCTURES AND IMPROVEMENTS	ASPHALT ROAD CONSTRUCTION
311 - STRUCTURES AND IMPROVEMENTS	FUEL GAS INTERCONN & METRNG STATION
311 - STRUCTURES AND IMPROVEMENTS	STRUCTURES AND IMPROVEMENTS
312 - BOILER PLANT EQUIPMENT	ACID ADDITION SYSTEM
312 - BOILER PLANT EQUIPMENT	AMMONIA DILUTION AIR SKID
312 - BOILER PLANT EQUIPMENT	AMMONIA FORWARDING PUMP
312 - BOILER PLANT EQUIPMENT	AMMONIA STORAGE TANK
312 - BOILER PLANT EQUIPMENT	AUX COOLING WATER PUMP
312 - BOILER PLANT EQUIPMENT	BLANKING PLATE BYPASS TROLLEY SY
312 - BOILER PLANT EQUIPMENT	BLEACH ADDITION SYSTEM
312 - BOILER PLANT EQUIPMENT	BLOWDOWN FLASH TANK
312 - BOILER PLANT EQUIPMENT	BOILER FEEDWATER PUMPS
312 - BOILER PLANT EQUIPMENT	BOILER PLANT
312 - BOILER PLANT EQUIPMENT	BYPASS VALVES
312 - BOILER PLANT EQUIPMENT	CHEM MIXTURE (WATER TREATMNT)
312 - BOILER PLANT EQUIPMENT	CHEMICAL ANALYSIS INSTRUMENT
312 - BOILER PLANT EQUIPMENT	CHEMICAL FEED PUMPS
312 - BOILER PLANT EQUIPMENT	CHEMICAL FEED SYSTEM-VALVES
312 - BOILER PLANT EQUIPMENT	CIRCULATING WATER PUMPS
312 - BOILER PLANT EQUIPMENT	CLOSED COOLING WTR PUMPS
312 - BOILER PLANT EQUIPMENT	CONDENSATE PUMPS
312 - BOILER PLANT EQUIPMENT	CONTINUOUS EMISSIONS MONITORING SYS
312 - BOILER PLANT EQUIPMENT	CONTROL-BALL VALVES
312 - BOILER PLANT EQUIPMENT	CONTROL-BUTTERFLY VALVES
312 - BOILER PLANT EQUIPMENT	CONTROL-GATE VALVES
312 - BOILER PLANT EQUIPMENT	CONTROL-GLOBE VALVES
312 - BOILER PLANT EQUIPMENT	CONTROL-SAFETY RELIEF VALVES
312 - BOILER PLANT EQUIPMENT	DEMIN WATER TANK PIPING SYST
312 - BOILER PLANT EQUIPMENT	DUCT BURNER
312 - BOILER PLANT EQUIPMENT	DUCT BURNER FUEL SKID
312 - BOILER PLANT EQUIPMENT	FLAME SCANNER COOLING AIR FAN SKI
312 - BOILER PLANT EQUIPMENT	FUEL GAS HEATER SKID
312 - BOILER PLANT EQUIPMENT	HEAT RECOVERY STEAM GNTR
312 - BOILER PLANT EQUIPMENT	HEAT TRACING SYSTEM
312 - BOILER PLANT EQUIPMENT	INSULATION
312 - BOILER PLANT EQUIPMENT	LONG LEAD ALLOY PIPING
312 - BOILER PLANT EQUIPMENT	MANUAL-BUTTERFLY VALVES
312 - BOILER PLANT EQUIPMENT	MANUAL-CHECK VALVES
312 - BOILER PLANT EQUIPMENT	MANUAL-GATE VALVES
312 - BOILER PLANT EQUIPMENT	MOTORS
312 - BOILER PLANT EQUIPMENT	SMALL BORE ALLOY VALVES

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FERC ACCOUNT	RETIREMENT UNIT
312 - BOILER PLANT EQUIPMENT	SMALL BORE NON-ALLOY VALVES
312 - BOILER PLANT EQUIPMENT	STACK
312 - BOILER PLANT EQUIPMENT	STEAM BLOW KIT
312 - BOILER PLANT EQUIPMENT	WATER & STEAM SAMPLE ENCLOSURE
312 - BOILER PLANT EQUIPMENT	WT AUTO BACKFLUSH FILTER
313 - ENGINES/ENG-DRIVEN GENERATORS	AIR PROCESS SKID
313 - ENGINES/ENG-DRIVEN GENERATORS	COMBSTR BURNRS-PRI FUEL NOZZLE
313 - ENGINES/ENG-DRIVEN GENERATORS	COMBSTR BURNRS-SEC FUEL NOZZLE
313 - ENGINES/ENG-DRIVEN GENERATORS	COMBSTR SECT-CAP&LINER ASSY
313 - ENGINES/ENG-DRIVEN GENERATORS	COMBSTR SECT-FLOW SLEEVE
313 - ENGINES/ENG-DRIVEN GENERATORS	COMBSTR SECT-TRANSITION
313 - ENGINES/ENG-DRIVEN GENERATORS	COMBUSTION TURBINE
313 - ENGINES/ENG-DRIVEN GENERATORS	CONTINUOUS EMISSIONS MONITORING SYS
313 - ENGINES/ENG-DRIVEN GENERATORS	DEMINERALIZED STORAGE TANK
313 - ENGINES/ENG-DRIVEN GENERATORS	DISTRIBUTIVE CONTROL SYST (DCS)
313 - ENGINES/ENG-DRIVEN GENERATORS	ENGINES & ENG DRIVEN EQUIP
313 - ENGINES/ENG-DRIVEN GENERATORS	EXHAUST FRAME BLOWERS
313 - ENGINES/ENG-DRIVEN GENERATORS	FIN FAN COOLER
313 - ENGINES/ENG-DRIVEN GENERATORS	FIRE PROTECTION SKID/FP SYSTEM
313 - ENGINES/ENG-DRIVEN GENERATORS	FUEL GAS HEATER SKID
313 - ENGINES/ENG-DRIVEN GENERATORS	FUEL GAS MODULE
313 - ENGINES/ENG-DRIVEN GENERATORS	FUEL GAS SCRUBBER/SEPARATOR
313 - ENGINES/ENG-DRIVEN GENERATORS	FUEL GAS TRANSFER VALVE (VGD-1)
313 - ENGINES/ENG-DRIVEN GENERATORS	FUEL NOZZLE ASSEMBLY
313 - ENGINES/ENG-DRIVEN GENERATORS	GENERATOR CIRCUIT BREAKER
313 - ENGINES/ENG-DRIVEN GENERATORS	INLET AIR FILTER
313 - ENGINES/ENG-DRIVEN GENERATORS	INLET FOGGING SYSTEM
313 - ENGINES/ENG-DRIVEN GENERATORS	LUBE OIL TANK DEMISTER
313 - ENGINES/ENG-DRIVEN GENERATORS	NON SEG BUS
313 - ENGINES/ENG-DRIVEN GENERATORS	SIMPLE CYCLE GENERATOR
313 - ENGINES/ENG-DRIVEN GENERATORS	STACK
313 - ENGINES/ENG-DRIVEN GENERATORS	TRANSITION DUCTS
314 - TURBOGENERATOR UNITS	BEARING LINER
314 - TURBOGENERATOR UNITS	CLSD COOLING WTR HEAT EXCHANGE
314 - TURBOGENERATOR UNITS	CONDENSER/STEAM JET AIR EJECTOR
314 - TURBOGENERATOR UNITS	COOLING TOWER
314 - TURBOGENERATOR UNITS	COUPLING BOLTS SET
314 - TURBOGENERATOR UNITS	DOUBLE FLOW BLADE RING-LOWER HALF
314 - TURBOGENERATOR UNITS	DOUBLE FLOW BLADE RING-UPPER HALF
314 - TURBOGENERATOR UNITS	EXHAUST FRAME BLOWERS
314 - TURBOGENERATOR UNITS	FAN ASSEMBLIES
314 - TURBOGENERATOR UNITS	FIRE PROTECTION SKID/FP SYSTEM
314 - TURBOGENERATOR UNITS	GEAR ASSEMBLIES
314 - TURBOGENERATOR UNITS	GENERATOR END SEAL
314 - TURBOGENERATOR UNITS	GENERATOR FAN BLADES
314 - TURBOGENERATOR UNITS	GENERATOR RETAINING RING
314 - TURBOGENERATOR UNITS	GENERATOR ROTOR COUPLING
314 - TURBOGENERATOR UNITS	GOVERNOR END SEAL
314 - TURBOGENERATOR UNITS	HIGH PRESSURE CASING HARDWARE SET
314 - TURBOGENERATOR UNITS	HIGH-INTER PRESSURE CASING NUTS SET

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FERC ACCOUNT	RETIREMENT UNIT
314 - TURBOGENERATOR UNITS	HIGH-INTERMEDIAT PRESSURE OIL SEALS
314 - TURBOGENERATOR UNITS	HIGH-LOW PRESSURE CASING BOLTS SET
314 - TURBOGENERATOR UNITS	HP TURBINE ROTATING BLADES
314 - TURBOGENERATOR UNITS	HP TURBINE STATIONARY VANES
314 - TURBOGENERATOR UNITS	INTERM PRESSURE BLADE RING SEAL
314 - TURBOGENERATOR UNITS	INTERM PRESSURE DUMMY RING SEAL
314 - TURBOGENERATOR UNITS	INTERMEDIATE PRESSURE BLADE RINGS
314 - TURBOGENERATOR UNITS	IP TURBINE ROTATING BLADES
314 - TURBOGENERATOR UNITS	IP TURBINE STATIONARY VANES
314 - TURBOGENERATOR UNITS	LOW PRESSURE CTR BLADE SHROUD CARRI
314 - TURBOGENERATOR UNITS	LOW PRESSURE TURB ROTATING BLADES
314 - TURBOGENERATOR UNITS	MOTORS
314 - TURBOGENERATOR UNITS	PERMANENT MAGNET GENERATOR
314 - TURBOGENERATOR UNITS	STEAM SEAL STRIPS
314 - TURBOGENERATOR UNITS	STEAM TURBINE GENERATOR
314 - TURBOGENERATOR UNITS	THERMAL BOARD
314 - TURBOGENERATOR UNITS	TURBINE GENERATOR REGULATOR
314 - TURBOGENERATOR UNITS	TURBOGENERATOR UNITS
315 - ACCESSORY ELECTRIC EQUIPMENT	480 AUXILIARY TRANSFORMER
315 - ACCESSORY ELECTRIC EQUIPMENT	ACCESSORY ELECTRIC EQUIPMENT
315 - ACCESSORY ELECTRIC EQUIPMENT	CIRCUIT BOARD
315 - ACCESSORY ELECTRIC EQUIPMENT	DISTRIBUTIVE CONTROL SYST (DCS)
315 - ACCESSORY ELECTRIC EQUIPMENT	EMERGENCY DIESEL GENERATOR
315 - ACCESSORY ELECTRIC EQUIPMENT	GENERATOR STEP UP XFMR
315 - ACCESSORY ELECTRIC EQUIPMENT	ISO PHASE BUS DUCT
315 - ACCESSORY ELECTRIC EQUIPMENT	PWR DISTRIB CTR
315 - ACCESSORY ELECTRIC EQUIPMENT	SWITCH PRESSURE
315 - ACCESSORY ELECTRIC EQUIPMENT	VOLTAGE REGULATOR
316 - MISC POWER PLANT EQUIPMENT	AIR COMPRESSORS
316 - MISC POWER PLANT EQUIPMENT	MISC POWER PLANT EQUIPMENT
316 - MISC POWER PLANT EQUIPMENT	TEST BRICK KILN-SB 7-ERC
316 - MISC POWER PLANT EQUIPMENT	ZLD WASTEWATER DISPOSAL
317 - ASSET RETIREMENT COSTS-STEAM	ARO
320 - LAND AND LAND RIGHTS	PALO VERDE
321 - STRUCTURES AND IMPROVEMENTS	PALO VERDE
322 - REACTOR PLANT EQUIPMENT	PALO VERDE
323 - TURBOGENERATOR UNITS	PALO VERDE
324 - ACCESSORY ELECTRIC EQUIPMENT	PALO VERDE
325 - MISC POWER PLANT EQUIPMENT	PALO VERDE
326 ASSET RETIREMENT COSTS-NUCLEAR PRODUCTION	ARO
340 - LAND AND LAND RIGHTS	LAND PARCEL
341 - STRUCTURES AND IMPROVEMENTS	CEMS BUILDING
341 - STRUCTURES AND IMPROVEMENTS	COLLECTION PIPING SYSTEM
341 - STRUCTURES AND IMPROVEMENTS	COOLING TOWER PDC BUILDING
341 - STRUCTURES AND IMPROVEMENTS	EXHAUST FANS

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FERC ACCOUNT	RETIREMENT UNIT
341 - STRUCTURES AND IMPROVEMENTS	FENCING
341 - STRUCTURES AND IMPROVEMENTS	FOUNDATIONS
341 - STRUCTURES AND IMPROVEMENTS	GEN BRKR STEEL STRUC SUPPT&PLAT
341 - STRUCTURES AND IMPROVEMENTS	HVAC
341 - STRUCTURES AND IMPROVEMENTS	HVAC-BOP POWER DISTRIB CTR
341 - STRUCTURES AND IMPROVEMENTS	HVAC-BOP POWER DISTRIB CTR U3&U4
341 - STRUCTURES AND IMPROVEMENTS	HVAC-CONT EMISSIONS MONITORING
341 - STRUCTURES AND IMPROVEMENTS	HVAC-COOLING TWR PWR DISTR CTR
341 - STRUCTURES AND IMPROVEMENTS	HVAC-REVERSE OSMOSIS BUILDING
341 - STRUCTURES AND IMPROVEMENTS	INSULATION
341 - STRUCTURES AND IMPROVEMENTS	NON-ARRAY STRUCTURES
341 - STRUCTURES AND IMPROVEMENTS	POND FLOOR LINER
341 - STRUCTURES AND IMPROVEMENTS	POND SIDESLOPES LINER
341 - STRUCTURES AND IMPROVEMENTS	POWER DISTRIBUTION BUILDING
341 - STRUCTURES AND IMPROVEMENTS	POWER DISTRIBUTION BUILDING U3&4
341 - STRUCTURES AND IMPROVEMENTS	PROTECTIVE SOIL COVER
341 - STRUCTURES AND IMPROVEMENTS	RO/DI BLDG-RO SYS PRE-ENG BLDG
341 - STRUCTURES AND IMPROVEMENTS	RO/DI BUILDING FIRE SYSTEM
341 - STRUCTURES AND IMPROVEMENTS	RO/DI BUILDING FOUNDATION
341 - STRUCTURES AND IMPROVEMENTS	RO/DI BUILDING GRAVEL
341 - STRUCTURES AND IMPROVEMENTS	RO/DI BUILDING GROUNDING
341 - STRUCTURES AND IMPROVEMENTS	SI ELECTRICAL EQUIPMENT
341 - STRUCTURES AND IMPROVEMENTS	SI FOUNDATION
341 - STRUCTURES AND IMPROVEMENTS	SI INSTRUMENTATION
341 - STRUCTURES AND IMPROVEMENTS	SI PIPING SYSTEM
341 - STRUCTURES AND IMPROVEMENTS	SI WIRE,CABLE & TERMINATIONS
341 - STRUCTURES AND IMPROVEMENTS	STRUCTURES AND IMPROVEMENTS
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	3-WAY TEMPERATURE CNTRL VALVE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	BULK OIL SEPARATOR ELEMENTS
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	BULK OIL SEPARATOR LVL TRNSMTR
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	CHARCOAL ABSORBER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	COALESCING OIL SEPAR LVL TRNSMTR
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	COALESCING OIL SEPARATOR-DO NOT USE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	COALESCING OIL SEPARATORS
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	COMPRESSION OIL COOLER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	COMPRESSION OIL PUMPS
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	COMPRESSOR LUBE OIL COOLER FAN
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	DISCHARGE SIDE MECHANICAL SEAL
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	DP ACR CHARCOAL ABSRBR-DUST FLT
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	DP INDICATION ACRS LUBE OIL FLTRS
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	DP TRANS LO SUPPLY TO GAS SUCTIO
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FG LAST CHANCE COALESCER FILTER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FG PRESSURE TRANSMITTER OUTLET
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FG SUPPLY ISOLATION BLOCK VALVE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSION CONTROL SYSTEM
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSOR
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSOR COOLER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSOR CORE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSOR KIT
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSOR MOTOR
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSOR PLC CABINET

FERC ACCOUNT	RETIREMENT UNIT
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS COMPRESSOR PLC SFTWR SUITE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS DIFFERENTIAL PRESSURE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS INTERCONN & METRNG STATION
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS MAIN SPILL BACK VALVE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS SYSTEM PIPING
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL GAS TRIM SPILL BACK VALVE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	FUEL HOLDERS, PRODUCERS & ACCESS
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	GAS COMPRESSOR FAN MOTOR
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	GAS COMPRESSOR INLET SCRUBBER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	GAS COMPRESSOR OIL PUMP (IMO)
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	GAS COMPRESSOR STRAINER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	INLET TEMPERATURE TRANSMITTER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	PRESSR TRANSMITTER C-101 SUCTION
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	SI PIPING SYSTEM
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	SUCTION SCRUBBER
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	SUCTION SCRUBBER LEVEL TRNSMTR
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	SUCTION SCRUBBER-DO NOT USE
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	SUCTION SIDE MECHANICAL SEAL
342 - FUEL HOLDERS,PRODUCRS,ACCESSR	TEMPERATURE TRANSMTR OIL SUPPL
343 - PRIME MOVERS	125 VOLT BATTERY CHARGERS
343 - PRIME MOVERS	24 VOLT BATTERY CHARGERS
343 - PRIME MOVERS	240 VOLT BATTERY CHARGERS
343 - PRIME MOVERS	ACCELEROMETER HIGH TEMP 27IN
343 - PRIME MOVERS	ACCELEROMETER HIGH TEMP 44IN
343 - PRIME MOVERS	ACCELEROMETER HIGH TEMP 83IN
343 - PRIME MOVERS	ACTUATED BALL VALVE
343 - PRIME MOVERS	ACTUATOR & GUIDE BRACKET
343 - PRIME MOVERS	AERO OSM
343 - PRIME MOVERS	AFTERCOOLER LEVEL SWITCH
343 - PRIME MOVERS	AIR COMPRESSOR-DRYER & RECEIVER
343 - PRIME MOVERS	AIR COMPRESSORS
343 - PRIME MOVERS	AIR INLET COOLING SYSTEM
343 - PRIME MOVERS	AIR MANIFOLD
343 - PRIME MOVERS	AIR OIL SEPARATOR
343 - PRIME MOVERS	AIR PRESSURE BALANCE TUBE-LEFT
343 - PRIME MOVERS	AIR PRESSURE BALANCE TUBE-RIGHT
343 - PRIME MOVERS	AIR-IPT TUBE
343 - PRIME MOVERS	AIR-LP RECOUP MANIFOLD
343 - PRIME MOVERS	AMIAD FILTER CONTROL PANEL
343 - PRIME MOVERS	AMIAD FILTER MOTOR (30HP)
343 - PRIME MOVERS	AMIAD FILTER PUMP
343 - PRIME MOVERS	AMIAD FILTER TRANSFER TANK
343 - PRIME MOVERS	AMMONIA DILUTION AIR BLOWER
343 - PRIME MOVERS	AMMONIA DILUTION AIR HEATER
343 - PRIME MOVERS	AMMONIA DLTION AIR BLOWER MOTOR
343 - PRIME MOVERS	AMMONIA FORWARDING PUMP
343 - PRIME MOVERS	AMMONIA INJECTION PUMP
343 - PRIME MOVERS	AMMONIA STORAGE TANK
343 - PRIME MOVERS	AMMONIA VAPOR CHAMBER
343 - PRIME MOVERS	ATLAS COPCO COOLER CASING
343 - PRIME MOVERS	ATLAS COPCO COOLER CORE

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FERC ACCOUNT	RETIREMENT UNIT
343 - PRIME MOVERS	AUX CABLE, EXT PROBE
343 - PRIME MOVERS	AUX IGNITION EXCITER
343 - PRIME MOVERS	AUX SKID ENCLOSURE VENT FAN BKR
343 - PRIME MOVERS	AUX SKID ENCLSRE VENT FAN MOTOR
343 - PRIME MOVERS	AUX SPEED SENSOR XNKP
343 - PRIME MOVERS	AUXILIARY SYSTEM ACOUSTIC SENSOR
343 - PRIME MOVERS	AUXILIARY SYSTEM SENSOR XN25 SP
343 - PRIME MOVERS	AUXILIARY SYSTEM SENSOR XNSD SP
343 - PRIME MOVERS	AVR VME CONTROLLER CARD
343 - PRIME MOVERS	BENTLY NEVADA SYSTEM
343 - PRIME MOVERS	BUTTERFLY ACTUATOR VBV1/VBV2
343 - PRIME MOVERS	CHECK VALVES
343 - PRIME MOVERS	CHEMICAL FEED SYSTEM
343 - PRIME MOVERS	CHLORINATION FEED SYSTEM
343 - PRIME MOVERS	CIRC WATER CHEM FEED SYSTM
343 - PRIME MOVERS	CIRCULAT WTR FWD PUMP STRAINER
343 - PRIME MOVERS	CIRCULATING WATER PUMPS
343 - PRIME MOVERS	CIRCULATING WTR FWD PUMP MOTOR
343 - PRIME MOVERS	CO CATALYST
343 - PRIME MOVERS	COMBUSTION TURBINE DRAIN TANK
343 - PRIME MOVERS	COMBUSTOR CHAMBER FUEL NOZZLE
343 - PRIME MOVERS	COMBUSTOR FUEL HOSE SET
343 - PRIME MOVERS	COMBUSTOR LINERS
343 - PRIME MOVERS	COMBUSTORS
343 - PRIME MOVERS	COMPRESSED AIR FAN MOTOR
343 - PRIME MOVERS	COMPRESSED AIR HEATER M1
343 - PRIME MOVERS	COMPRESSED AIR LINE CONTACTOR
343 - PRIME MOVERS	COMPRESSED AIR TIMER RELAY
343 - PRIME MOVERS	COMPRESSOR DISCHARGE PURGE VLV
343 - PRIME MOVERS	COMPRESSOR DISCHG TEMP SENSOR
343 - PRIME MOVERS	COMPRESSOR WATER WASH PUMPS
343 - PRIME MOVERS	COMPRESSOR WATER WASH SYSTEM
343 - PRIME MOVERS	COMPRESSOR WTR WASH PUMP MOTO
343 - PRIME MOVERS	COOLING TOWER
343 - PRIME MOVERS	COOLING TOWER CELLS
343 - PRIME MOVERS	COOLING TOWER FAN STACKS
343 - PRIME MOVERS	COOLING TOWER FANS
343 - PRIME MOVERS	COOLING TOWER GEARBOXES
343 - PRIME MOVERS	COOLING TOWER MOTORS
343 - PRIME MOVERS	COOLING TOWER STRUCTURE
343 - PRIME MOVERS	COOLING WATER PUMP ASSEMBLY
343 - PRIME MOVERS	COOLING WATER PUMP/MOTOR ASSY
343 - PRIME MOVERS	COOLING WTR PUMP/MOTOR ASSMBLY
343 - PRIME MOVERS	CT FILL MATERIAL
343 - PRIME MOVERS	CT SULFURIC ACID STORAGE TANK
343 - PRIME MOVERS	DC LUBE OIL PUMP
343 - PRIME MOVERS	DC LUBE OIL PUMP BREAKER
343 - PRIME MOVERS	DC LUBE OIL PUMP MOTOR
343 - PRIME MOVERS	DEMIN SPRAY CTRLS AND DIST SYSTM
343 - PRIME MOVERS	DEMIN WATER FILTER PROCUREMENT
343 - PRIME MOVERS	DEMIN WATER FORWARDING PUMPS
343 - PRIME MOVERS	DEMIN WATER FWDNG SYST PIPING

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343 - PRIME MOVERS	DEMIN WTR SUPPLY PRESS CTRL VLV
343 - PRIME MOVERS	DEMIN WTR SYS UNIDIRECTIONAL VLV
343 - PRIME MOVERS	DEMINERALIZED STORAGE TANK
343 - PRIME MOVERS	DEMINERALIZED WATER MOTOR
343 - PRIME MOVERS	DIESEL/NATURAL GAS COMBUSTORS
343 - PRIME MOVERS	DIFFERENTIAL PRESSURE FLOW TRANSMIT
343 - PRIME MOVERS	DILUTION AIR HEATR TEMP CTL PANEL
343 - PRIME MOVERS	DILUTION FAN
343 - PRIME MOVERS	DRIFT ELIMINATOR
343 - PRIME MOVERS	DUAL FUEL MANIFOLD WATER-LEFTSIDE
343 - PRIME MOVERS	DUAL FUEL MANIFOLD WATER-RT SIDE
343 - PRIME MOVERS	DUAL FUEL MANIFOLD-LEFT PRIMARY
343 - PRIME MOVERS	DUAL FUEL MANIFOLD-LEFT SECNDARY
343 - PRIME MOVERS	DUAL FUEL MANIFOLD-RIGHT PRIMARY
343 - PRIME MOVERS	DUAL FUEL MANIFOLD-RIGHT SECONDARY
343 - PRIME MOVERS	DUAL FUEL SECTION-CONTROL VALVES
343 - PRIME MOVERS	DUAL FUEL SECTION-DRIVES
343 - PRIME MOVERS	DUAL FUEL SECTION-FLOW METERS
343 - PRIME MOVERS	DUAL FUEL SECTION-NOZZLES
343 - PRIME MOVERS	DUAL FUEL SECTION-PIPING
343 - PRIME MOVERS	DUAL FUEL SECTION-SOFTWARE
343 - PRIME MOVERS	DUAL FUEL SECTION-WIRING
343 - PRIME MOVERS	DW FWDG PUMP DSCHG PRESSR INDICATO
343 - PRIME MOVERS	DW FWDG PUMP FILTER DP SWITCH PDIS
343 - PRIME MOVERS	DW FWDG PUMP RECIRC PRESSR CTRL VLV
343 - PRIME MOVERS	EDI MODULE (IONPURE VNX55)
343 - PRIME MOVERS	EDI MODULE CONTROL CABINET
343 - PRIME MOVERS	EDI MODULE RECTIFIER
343 - PRIME MOVERS	EDI STACKS
343 - PRIME MOVERS	EGT PROBE
343 - PRIME MOVERS	ELEKTRONICON REGULATOR
343 - PRIME MOVERS	ENCLOSURE COOLING FAN BREAKERS
343 - PRIME MOVERS	ENCLOSURE COOLING FAN MOTORS
343 - PRIME MOVERS	ENCLOSURE COOLING FANS
343 - PRIME MOVERS	ENCLOSURE COOLING FANS-DO NOT USE
343 - PRIME MOVERS	ENCLOSURE FIRE PROTECTION CO2 SYST
343 - PRIME MOVERS	ENCLOSURE VENT FAN BREAKERS
343 - PRIME MOVERS	ENCLOSURE VENT FAN MOTORS
343 - PRIME MOVERS	ENGINE SPEED SENSING CNTRL INSTR
343 - PRIME MOVERS	ETHERNET SWITCH 16 PORTS
343 - PRIME MOVERS	ETHERNET SWITCH,1LC FIBER PORT
343 - PRIME MOVERS	ETHERNET SWITCH,2LC FIBER PORT
343 - PRIME MOVERS	EVAPORATIVE SKID
343 - PRIME MOVERS	EXCITATION CNTRL SYS I/O INTERFACE
343 - PRIME MOVERS	EXCITATION CONTROL EX2100
343 - PRIME MOVERS	EXCITATION CONTROL REGULATOR AUX IO
343 - PRIME MOVERS	EXCITATION CONTROLS
343 - PRIME MOVERS	EXCITER
343 - PRIME MOVERS	EXPLOSION PROOF SHUTOFF VALVE
343 - PRIME MOVERS	FAN ASSEMBLIES
343 - PRIME MOVERS	FIRE PROTECTION SKID/FP SYSTEM
343 - PRIME MOVERS	FLAME DETECTOR

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FERC ACCOUNT	RETIREMENT UNIT
343 - PRIME MOVERS	FLOW METER&TRANSMITTER ASSEMBL
343 - PRIME MOVERS	FRONT FRAME ACCELEROMETER HT 23IN
343 - PRIME MOVERS	FRONT FRAME ACCELEROMETER HT 26IN
343 - PRIME MOVERS	FRONT FRAME ACCELEROMETER HT 77IN
343 - PRIME MOVERS	FUEL GAS MANIFOLD HOSE ASSY-F1
343 - PRIME MOVERS	FUEL GAS METERING VALVE-2058
343 - PRIME MOVERS	FUEL SYS-SOV PNEUMATIC VALVE-2201
343 - PRIME MOVERS	FUEL SYSTEM CHECK VALVE
343 - PRIME MOVERS	FUEL SYSTEM FLOW METER-2039
343 - PRIME MOVERS	FUEL SYSTEM SHUTOFF VALVE
343 - PRIME MOVERS	FUEL SYSTEM SOLENOID VALVE
343 - PRIME MOVERS	FWD PUMP RECIRC PRSR CTL VLV POS
343 - PRIME MOVERS	GANTRY SYSTEM
343 - PRIME MOVERS	GANTRY SYSTEM GEARBOX
343 - PRIME MOVERS	GANTRY SYSTEM MOTOR
343 - PRIME MOVERS	GAS GEN SC AIR/OIL SEPRTR FAN BKR
343 - PRIME MOVERS	GAS GEN SC AIR/OIL SEPRTR FAN MOTOR
343 - PRIME MOVERS	GAS METERING VALVE FCV-2202
343 - PRIME MOVERS	GENERATOR PROTECTION IGPS
343 - PRIME MOVERS	GENERATOR PROTECTION SYSTEM
343 - PRIME MOVERS	GROUND FAULT DETECTION SYSTEM
343 - PRIME MOVERS	HARNESS VSV ACTUATOR LVDT
343 - PRIME MOVERS	HARNESS, CHIP DETECTOR
343 - PRIME MOVERS	HARNESS, XN25A
343 - PRIME MOVERS	HARNESS, XN25B-THRUST SENSOR
343 - PRIME MOVERS	HARNESS,TEMP AGBSA D SUMP LUBSA
343 - PRIME MOVERS	HARNESS,TEMPLUBE TGBSA B&C SUMP
343 - PRIME MOVERS	HIGH-SPEED SERIAL LINK INTERFACE BD
343 - PRIME MOVERS	HMI SOFTWARE
343 - PRIME MOVERS	HP COMPRESSOR ROTATING BLADES
343 - PRIME MOVERS	HP COMPRESSOR STATIONARY VANES
343 - PRIME MOVERS	HP RECOUP STRUT TUBE
343 - PRIME MOVERS	HP TURBINE ROTATING BLADES
343 - PRIME MOVERS	HP TURBINE ROTOR
343 - PRIME MOVERS	HP TURBINE STATIONARY VANES
343 - PRIME MOVERS	HPC DISCHG TEMP ELEM T3 SENSOR
343 - PRIME MOVERS	HPC INLET TEMP ELEM T25 SENSOR
343 - PRIME MOVERS	HPC VAR STATOR VANE ACTUAT LNKG
343 - PRIME MOVERS	HPC VAR STATOR VANE ACTUAT RING
343 - PRIME MOVERS	HPC VAR STATOR VANE ACTUATOR
343 - PRIME MOVERS	HPC VARIABLE STATIONARY VANES
343 - PRIME MOVERS	HPC VARIABLE STATOR VANE SERVO
343 - PRIME MOVERS	HYDRAUL STARTER OIL EXCHNGR FAN MOT
343 - PRIME MOVERS	HYDRAUL STRTR OIL EXCHGR FANBKR
343 - PRIME MOVERS	HYDRAULIC START CLUTCH STARTER
343 - PRIME MOVERS	HYDRAULIC START SYSTEM COOLER
343 - PRIME MOVERS	HYDRAULIC STARTER
343 - PRIME MOVERS	HYDRAULIC STARTER PUMP BREAKER
343 - PRIME MOVERS	HYDRAULIC STARTER PUMP MOTOR
343 - PRIME MOVERS	HYDRAULIC STARTING MOT GEARBOX
343 - PRIME MOVERS	HYDRAULIC STARTING MOTOR
343 - PRIME MOVERS	HYDRAULIC STARTING OIL COOLER

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343 - PRIME MOVERS	HYDRAULIC STARTING OIL PUMP
343 - PRIME MOVERS	HYDRAULIC UNIT ACTUATOR PUMP
343 - PRIME MOVERS	INL FLTR HSE EVAP COOLER PVC HEADER
343 - PRIME MOVERS	INLET AIR EVAP CLR WTR PUMP BKR
343 - PRIME MOVERS	INLET AIR EVAP CLR WTR PUMP MOTO
343 - PRIME MOVERS	INLET AIR EVAP COOLER CONDUCT METER
343 - PRIME MOVERS	INLET AIR FILTER
343 - PRIME MOVERS	INLET AIR FILTRATION STRUCTURE
343 - PRIME MOVERS	INLET GUIDE VANES WOODWARD ACT
343 - PRIME MOVERS	INLET GUIDE VEIN ACCUM ASSEMBLY
343 - PRIME MOVERS	INTERCOOLER
343 - PRIME MOVERS	INTERCOOLER (1 BUNDLE)
343 - PRIME MOVERS	INTERCOOLER LEVEL SWITCH
343 - PRIME MOVERS	INTERCOOLER TUBES
343 - PRIME MOVERS	INTERCOOLER VFD DRIVE MOTOR
343 - PRIME MOVERS	INTERCOOLER VFD DRIVE PUMPS
343 - PRIME MOVERS	INTERCOOLER VFD DRIVES
343 - PRIME MOVERS	INTERCOOLER WATER PUMP BREAKER
343 - PRIME MOVERS	INTERCOOLER WATER PUMP MOTOR
343 - PRIME MOVERS	INTRCLR LOOP-HYDRAULIC PSI VALVE
343 - PRIME MOVERS	INTRCLR LOOP-RADAR LVL TRANSMTR
343 - PRIME MOVERS	IO MOD S-TYPE THERMOCOUPLE INPUT
343 - PRIME MOVERS	IO MODULE PROTECTION TRIP T-TYPE
343 - PRIME MOVERS	IO MODULE SIMPLEX S-TYPE ANALOG
343 - PRIME MOVERS	IO MODULE SIMPLEX S-TYPE ANALOG OUT
343 - PRIME MOVERS	IO MODULE S-TYPE CAN COMMUNICATION
343 - PRIME MOVERS	IO MODULE THERM T-TYPE CONTACT IN
343 - PRIME MOVERS	IO MODULE T-TYP OVERSPEED TRIP AERO
343 - PRIME MOVERS	IO MODULE T-TYPE CONTACT OUT-RELAY
343 - PRIME MOVERS	IO MODULE T-TYPE CONTACT OUT-SSR
343 - PRIME MOVERS	IO MODULE T-TYPE SERVO CONTROL ASSY
343 - PRIME MOVERS	IO PACK SERVO CONTROL PACK
343 - PRIME MOVERS	IO PACK,ANALOG IN/OUT
343 - PRIME MOVERS	IO PACK,ANALOG OUT
343 - PRIME MOVERS	IO PACK,CONTACT IN
343 - PRIME MOVERS	IO PACK,CONTACT OUT
343 - PRIME MOVERS	IO PACK,PWR DISTRIB MOD DIAGNOST
343 - PRIME MOVERS	IO PACK,PWTRB BPPC BASED TURBINE
343 - PRIME MOVERS	IO PACK,RTD IN/OUT
343 - PRIME MOVERS	IO PACK,THERMOCOUPLE INPUT
343 - PRIME MOVERS	IP TURBINE ROTATING BLADES
343 - PRIME MOVERS	IP TURBINE ROTOR
343 - PRIME MOVERS	IP TURBINE STATIONARY VANES
343 - PRIME MOVERS	JACKING OIL PUMP (MLO SYSTEM)
343 - PRIME MOVERS	JACKING OIL PUMP MOT (MLO SYSTEM)
343 - PRIME MOVERS	JOURNAL BEARINGS
343 - PRIME MOVERS	LIGHTING DISTRIBUTION PANELS
343 - PRIME MOVERS	LIQUID FUEL METERING VALVE
343 - PRIME MOVERS	LIQUID FUEL PUMP BREAKERS
343 - PRIME MOVERS	LIQUID FUEL PUMP MOTOR ASSEMBLY
343 - PRIME MOVERS	LIQUID FUEL PUMP SR-DRIVE
343 - PRIME MOVERS	LOCAL TURBINE HMI

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343 - PRIME MOVERS	LOWER BALANCE PISTON TUBE
343 - PRIME MOVERS	LOWER GAS MANIFOLD
343 - PRIME MOVERS	LP COMPRESS INLET GUIDE VANE SET
343 - PRIME MOVERS	LP COMPRESSOR BOTTOM CASE
343 - PRIME MOVERS	LP COMPRESSOR ROTATING BLADES
343 - PRIME MOVERS	LP COMPRESSOR STATIONARY VANES
343 - PRIME MOVERS	LP COMPRESSOR TOP CASE
343 - PRIME MOVERS	LUBE OIL TANK DEMISTER
343 - PRIME MOVERS	MARK VIe DIGITAL OUTPUT MODULE
343 - PRIME MOVERS	MEDIA
343 - PRIME MOVERS	METAL CHIP DETECTOR UNIT
343 - PRIME MOVERS	METAL WAREHOUSE BUILDING
343 - PRIME MOVERS	METERING SECOND MANIFOLD LF VLV
343 - PRIME MOVERS	MINERAL AIR/OIL SEPARATOR FAN MOTOR
343 - PRIME MOVERS	MINERAL AIR/OIL SEPARATOR FANBKR
343 - PRIME MOVERS	MINERAL LUBE OIL PUMP BKRS
343 - PRIME MOVERS	MINERAL LUBE OIL SYS- DO NOT USE
343 - PRIME MOVERS	MINERAL LUBE OIL SYS FLOW CTRL
343 - PRIME MOVERS	MINERAL LUBE OIL SYSTEM COOLER
343 - PRIME MOVERS	MINERAL LUBE OIL SYSTEM HEATER
343 - PRIME MOVERS	MINERAL LUBE OIL SYSTEM MOTOR
343 - PRIME MOVERS	MINERAL LUBE OIL SYSTEM PUMP
343 - PRIME MOVERS	MINERAL LUBE OIL SYSTEM-DO NOT USE
343 - PRIME MOVERS	MINERAL LUBE THERM HOSE ASSEMBLY
343 - PRIME MOVERS	MINERAL OIL TANK HEATERS
343 - PRIME MOVERS	MINERAL OIL TANK HEATERS BKRS
343 - PRIME MOVERS	MK VIe SINGLE BOARD A CTRL MODULE
343 - PRIME MOVERS	MLO J3 SHUTOFF VALVE
343 - PRIME MOVERS	MOTOR CONTROL CENTER
343 - PRIME MOVERS	MOTORS
343 - PRIME MOVERS	MULTIMEDIA FILTER-WATER TREATMT SYS
343 - PRIME MOVERS	NEUTRALIZATION PUMP
343 - PRIME MOVERS	NEUTRALIZATION TANK
343 - PRIME MOVERS	NOX WATER FLOW SYSTEM PIPING
343 - PRIME MOVERS	NOX WATER PUMP BREAKER
343 - PRIME MOVERS	NOX WATER PUMP FLOW METER
343 - PRIME MOVERS	NOX WATER PUMP MOTOR
343 - PRIME MOVERS	NOX WATER PUMP SR-DRIVE
343 - PRIME MOVERS	NOX WATER PUMP SYSTEM VALVES
343 - PRIME MOVERS	NOX WATER PUMPS
343 - PRIME MOVERS	OVERLOAD RELAY
343 - PRIME MOVERS	P25/T25 SENSOR HARNESS
343 - PRIME MOVERS	PLUG ASSEMBLY BOREScope
343 - PRIME MOVERS	POWER CONTROL MODULE
343 - PRIME MOVERS	POWER DISTRIBUTION MODULE
343 - PRIME MOVERS	POWER SUPPLY SMART BOX
343 - PRIME MOVERS	POWER TURBINE ROTATING BLADES
343 - PRIME MOVERS	POWER TURBINE STATIONARY VANES
343 - PRIME MOVERS	PRESSURE ADAPTER-TRANSDUCER ON CRF
343 - PRIME MOVERS	PRESSURE TRANSDUCER SENSOR
343 - PRIME MOVERS	PRESSURIZATION MANIFOLD
343 - PRIME MOVERS	PT GENERATOR TURNING GEAR BKR

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343 - PRIME MOVERS	PT GENERATOR TURNING GEAR MOTOR
343 - PRIME MOVERS	PT SHAFT COOLING FAN BREAKERS
343 - PRIME MOVERS	PT SHAFT COOLING FAN MOTORS
343 - PRIME MOVERS	PURGE SYS CDP PURGE VALVE-VA24
343 - PRIME MOVERS	PURGE SYS CDP PURGE VALVE-VB24
343 - PRIME MOVERS	PURGE SYS ELECTRIC CNTRL VALVE
343 - PRIME MOVERS	RAW WATER FORWARDING PUMPS
343 - PRIME MOVERS	RAW WATER TANK
343 - PRIME MOVERS	RECTIFIER
343 - PRIME MOVERS	REMOTE TURBINE HMI
343 - PRIME MOVERS	REVERSE OSMOSIS CLEANING SKID
343 - PRIME MOVERS	REVERSE OSMOSIS MEMBRANES
343 - PRIME MOVERS	REVERSE OSMOSIS MOTOR
343 - PRIME MOVERS	REVERSE OSMOSIS PUMP
343 - PRIME MOVERS	REVERSE OSMOSIS SKID
343 - PRIME MOVERS	REVERSE OSMOSIS SYS CTRL CABINET
343 - PRIME MOVERS	RO CLEANING SKID MOTOR
343 - PRIME MOVERS	RO CLEANING SKID PUMP
343 - PRIME MOVERS	RO SUPPLY REGULATOR
343 - PRIME MOVERS	RO SYSTEM CHEMICAL FEED PUMP
343 - PRIME MOVERS	RO VARIABLE FREQUENCY DRIVE
343 - PRIME MOVERS	SATEC + FIRE SYSTEM
343 - PRIME MOVERS	SCR ATOMIZATION HEATER
343 - PRIME MOVERS	SCR BUNDLE HEATER
343 - PRIME MOVERS	SCR CATALYST
343 - PRIME MOVERS	SCR DUCTWORK
343 - PRIME MOVERS	SCR EXHAUST STACK
343 - PRIME MOVERS	SCR FANS
343 - PRIME MOVERS	SCR FLOW CONTROL VALVE
343 - PRIME MOVERS	SCR FLOW METER (MICRO MOTION)
343 - PRIME MOVERS	SCR HEATER CONTROLLER
343 - PRIME MOVERS	SELECT CATALYTIC REDCT INJCT MANI
343 - PRIME MOVERS	SERVICE WATER FORWARDING PUMP
343 - PRIME MOVERS	SERVICE WATER MOTOR BALDOR
343 - PRIME MOVERS	SERVICE WATER SYSTEM PIPING
343 - PRIME MOVERS	SHOCK PULSE MODULE (SPM)
343 - PRIME MOVERS	SI PIPING SYSTEM
343 - PRIME MOVERS	SIL IO PACK,PROTECTION
343 - PRIME MOVERS	SILICA ANALYZER-WATER TRTM SYS
343 - PRIME MOVERS	SILICONE CNTRLD RECTIFIERS DRIVES
343 - PRIME MOVERS	SOFTWARE-MARK VIE
343 - PRIME MOVERS	SOLENOID OPER VENTILATION VLV-2008
343 - PRIME MOVERS	SOLENOID OPERATED SHUTOFF VLV-2060
343 - PRIME MOVERS	SOLENOID OPERATED VALVE-2078
343 - PRIME MOVERS	SOLENOID OPERATED VENT VALVE-2061
343 - PRIME MOVERS	SPEED SENSOR XN44
343 - PRIME MOVERS	SR DRIVES
343 - PRIME MOVERS	STATIC PRESSURE PROBE P49
343 - PRIME MOVERS	STRUT RETAINER
343 - PRIME MOVERS	SUPPLY PT CASE COOLING TUBE
343 - PRIME MOVERS	SUPPLY-SUMP TUBE (HOSE)
343 - PRIME MOVERS	SVC WATER PUMP INLET STRAINER

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343 - PRIME MOVERS	SW HEADER DISCH PRESSR INDICATOR
343 - PRIME MOVERS	SW PRESSURE CONTROL VALVE
343 - PRIME MOVERS	SW PUMP DISCHG HDR PRESS INDICAT
343 - PRIME MOVERS	SW SUPPLY BACKFLOW PREVENTER
343 - PRIME MOVERS	SW TANK SUPPLY LEVEL CTRL VALVE
343 - PRIME MOVERS	SW TANK TEMPERATURE INDICATOR
343 - PRIME MOVERS	SW TO AIR COMPRESSR PRESSR INDIC
343 - PRIME MOVERS	SW TO DEMIN WTR PRESSR INDICATO
343 - PRIME MOVERS	SYNTH HYDRAULIC OIL SYS FLOW CTL
343 - PRIME MOVERS	SYNTHETIC HYDR SYS FLOW CONTROL
343 - PRIME MOVERS	SYNTHETIC HYDR SYST COOLOER
343 - PRIME MOVERS	SYNTHETIC HYDR SYST MOTORS
343 - PRIME MOVERS	SYNTHETIC HYDR SYST MOTORS-DO NOT U
343 - PRIME MOVERS	SYNTHETIC HYDR SYST OIL PUMPS
343 - PRIME MOVERS	SYNTHETIC OIL SYSTEM COOLER
343 - PRIME MOVERS	SYNTHETIC OIL SYSTEM MOTORS
343 - PRIME MOVERS	SYNTHETIC OIL SYSTEM PUMP
343 - PRIME MOVERS	T48 INLET GAS TEMP CABLE-E509
343 - PRIME MOVERS	T48 INLET GAS TEMP CABLE-E510
343 - PRIME MOVERS	T48 PROBES HARNESS
343 - PRIME MOVERS	TEMPERING AIR BLOWER
343 - PRIME MOVERS	TEMPERING AIR BLOWER CONTROLS
343 - PRIME MOVERS	TEMPERING AIR BLOWER MOTOR
343 - PRIME MOVERS	THRUST BEARING
343 - PRIME MOVERS	TOTAL PRESSURE-TEMP PT23 SENSOR
343 - PRIME MOVERS	TUBE FLANGE (BRACKET)
343 - PRIME MOVERS	TUBE, SUPPLY & SCAVENGE
343 - PRIME MOVERS	TURBINE COOLING WATER PUMP
343 - PRIME MOVERS	TURBINE MARK VIe CONTROLLERS
343 - PRIME MOVERS	TURBINE NETWORK SWITCH
343 - PRIME MOVERS	TURNING GEAR GEARBOX
343 - PRIME MOVERS	TURNING GEAR MOTOR
343 - PRIME MOVERS	UNDER VOLTAGE RELAY
343 - PRIME MOVERS	UNDIRECTIONAL VLV SVC WATER SKID
343 - PRIME MOVERS	UPPER BALANCE PISTON TUBE
343 - PRIME MOVERS	UPPER GAS MANIFOLD
343 - PRIME MOVERS	VALVE TECHNOLOGIES SOV 7041
343 - PRIME MOVERS	VARIABLE BLEED VALVE CONTROLLERS
343 - PRIME MOVERS	VARIABLE BLEED VALVES
343 - PRIME MOVERS	VARIABLE INLET GUIDE VANES
343 - PRIME MOVERS	VARIABLE STATOR VEIN ACCUM ASSY
343 - PRIME MOVERS	VCA-AUX SKID WINTERIZATON ENCL FAN
343 - PRIME MOVERS	VCA-PNEUMATIC VALVE
343 - PRIME MOVERS	VCA-PT COOLING SHAFT FAN-MOT ASS
343 - PRIME MOVERS	VCA-SOLENOID OPERATED VALVE
343 - PRIME MOVERS	VENT COMB AIR SYS-30HP MOTOR
343 - PRIME MOVERS	VENT COMB AIR SYS-BALL VLV W/SOV
343 - PRIME MOVERS	VIBR ELEM SEISMIC HTVAS 1J,2J,4J
343 - PRIME MOVERS	VSV CLEVIS
343 - PRIME MOVERS	VSV LEVER
343 - PRIME MOVERS	WATER INJECTION EMISSION SYSTEM
343 - PRIME MOVERS	WATER INJECTION METERING VALVE

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343 - PRIME MOVERS	WATER INJECTION PUMP BEARING KIT
343 - PRIME MOVERS	WATER WASH SUPPLY PUMP BKR
343 - PRIME MOVERS	WATER WASH SUPPLY PUMP MOTOR
343 - PRIME MOVERS	WINDING PHASE TEMPERATURE
343 - PRIME MOVERS	WOMACK PCV 7035,7036,7029
343 - PRIME MOVERS	WOMACK PRESSURE CONTROL VALVE
343 - PRIME MOVERS	WT FEED PUMP SKID
343 - PRIME MOVERS	WT102 REVERSE OSMOSIS MODULES
344 - GENERATORS	ARRAYS
344 - GENERATORS	COMMUNICATION EQUIP
344 - GENERATORS	GENERAT EXCITER COOLING AIR DUCT
344 - GENERATORS	GENERATOR
344 - GENERATORS	GENERATOR AIR FILTERS
344 - GENERATORS	GENERATOR BEARING OIL SEALS
344 - GENERATORS	GENERATOR END FRAME BEARING
344 - GENERATORS	GENERATOR EXCITER ROTOR
344 - GENERATORS	GENERATOR EXCITER STATOR
344 - GENERATORS	GENERATOR EXTENSION PROBE CABLE
344 - GENERATORS	GENERATOR IGNITION EXCITER
344 - GENERATORS	GENERATOR MAINTENANCE KIT
344 - GENERATORS	GENERATOR PERMANENT MAGNET
344 - GENERATORS	GENERATOR PROTECTIVE RELAYING
344 - GENERATORS	GENERATOR ROTATING DIODES
344 - GENERATORS	GENERATOR ROTOR
344 - GENERATORS	GENERATOR ROTOR END CAP
344 - GENERATORS	GENERATOR SHAFT MOUNTED FAN
344 - GENERATORS	GENERATOR STATOR CORE
344 - GENERATORS	GENERATOR STATOR WINDING
344 - GENERATORS	GENERATOR XN SPEED SENSOR
344 - GENERATORS	GENERATORS
344 - GENERATORS	RACKS
344 - GENERATORS	WIND TURBINE
345 - ACCESSORY ELECTRIC EQUIPMENT	13 8 PROTECTIVE RELAY SEL 300G
345 - ACCESSORY ELECTRIC EQUIPMENT	13 8 PROTECTIVE RELAY SEL 487
345 - ACCESSORY ELECTRIC EQUIPMENT	13 8GF PROTECTIVE RELAY SEL 300G
345 - ACCESSORY ELECTRIC EQUIPMENT	1600 AMPS BREAKER
345 - ACCESSORY ELECTRIC EQUIPMENT	208/120 LIGHTING TRANSFORMERS
345 - ACCESSORY ELECTRIC EQUIPMENT	4160 STATION SERVICE TRANSFORMER
345 - ACCESSORY ELECTRIC EQUIPMENT	4160/480V STATION SERVICE XFMR
345 - ACCESSORY ELECTRIC EQUIPMENT	4160/480V TRANSFORMERS
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V BKR-AIR COMPRESSORS
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V BKR-AUX TO MAIN FEEDER
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V BKR-COOLING TWR FEEDER XFM
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V BKR-GAS COMPRESSORS
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V BKR-STATION SERVICE XFRMR
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V GAS/AIR COMP PROTECT RELAY
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V PROTECTIVE RELAY SEL 351
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V PROTECTIVE RELAY SEL 487E
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V SWTCHGR BUS(MED VOLT CTRL)
345 - ACCESSORY ELECTRIC EQUIPMENT	4160V TIE BREAKER

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345 - ACCESSORY ELECTRIC EQUIPMENT	480 AUXILIARY TRANSFORMER
345 - ACCESSORY ELECTRIC EQUIPMENT	480 TIE 3200 AMPS BREAKER
345 - ACCESSORY ELECTRIC EQUIPMENT	480V BKR-MAIN FEEDER-5000 AMPS
345 - ACCESSORY ELECTRIC EQUIPMENT	480V BREAKER-1600 AMPS
345 - ACCESSORY ELECTRIC EQUIPMENT	480V BREAKER-800 AMPS
345 - ACCESSORY ELECTRIC EQUIPMENT	480V FEEDER BREAKER
345 - ACCESSORY ELECTRIC EQUIPMENT	480V STAT SVC SWITCHGEAR BUS (LV)
345 - ACCESSORY ELECTRIC EQUIPMENT	86 LOCKOUT RELAY
345 - ACCESSORY ELECTRIC EQUIPMENT	AC COLLECTION SYSTEM
345 - ACCESSORY ELECTRIC EQUIPMENT	ACCESSORY ELECTRIC EQUIPMENT
345 - ACCESSORY ELECTRIC EQUIPMENT	BATTERY CHARGER BYPASS
345 - ACCESSORY ELECTRIC EQUIPMENT	BENTLY NEVADA SYSTEM
345 - ACCESSORY ELECTRIC EQUIPMENT	BOP PDC MCC 1 & 2
345 - ACCESSORY ELECTRIC EQUIPMENT	BOP PDC MCC 3 & 4
345 - ACCESSORY ELECTRIC EQUIPMENT	CABLE BUS U3 FEEDER-AUX3 & 4160V
345 - ACCESSORY ELECTRIC EQUIPMENT	CAPACITOR-CIRCUIT BKR SIDE
345 - ACCESSORY ELECTRIC EQUIPMENT	CAPACITOR-DISCONNECTOR SIDE
345 - ACCESSORY ELECTRIC EQUIPMENT	CAPITAL SPARES
345 - ACCESSORY ELECTRIC EQUIPMENT	CIRCUIT BKR OPERATING MECHANISM
345 - ACCESSORY ELECTRIC EQUIPMENT	CONNEX - DO NOT USE
345 - ACCESSORY ELECTRIC EQUIPMENT	CONNEX 30
345 - ACCESSORY ELECTRIC EQUIPMENT	CT PDC MCC 1 & 2 BUCKETS
345 - ACCESSORY ELECTRIC EQUIPMENT	CURRENT XFMR-CIRCUIT BKR SIDE
345 - ACCESSORY ELECTRIC EQUIPMENT	CURRENT XFMR-DISCONNECTOR SIDE
345 - ACCESSORY ELECTRIC EQUIPMENT	DC COLLECTION SYSTEM
345 - ACCESSORY ELECTRIC EQUIPMENT	DCS CT CONTROLLER CABINET
345 - ACCESSORY ELECTRIC EQUIPMENT	DCS ENGINEERING WORKSTATION
345 - ACCESSORY ELECTRIC EQUIPMENT	DCS OPERATOR WORKSTATION
345 - ACCESSORY ELECTRIC EQUIPMENT	DCS PDC CONTROLLER CABINET
345 - ACCESSORY ELECTRIC EQUIPMENT	DISCONNECTOR MOTOR DRIVE
345 - ACCESSORY ELECTRIC EQUIPMENT	DISTRIBUTIVE CONTROL SYST (DCS)
345 - ACCESSORY ELECTRIC EQUIPMENT	EARTHING SWITCH MOTOR DRIVE
345 - ACCESSORY ELECTRIC EQUIPMENT	EARTHING SWITCH-CIRCUIT BKR SIDE
345 - ACCESSORY ELECTRIC EQUIPMENT	EARTHING SWITCH-DISCONNECTOR
345 - ACCESSORY ELECTRIC EQUIPMENT	FIRE PROTECTION PANEL
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRC BKR CONTROL CABINET
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRC BKR DENSITY INDICATOR
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRC BKR DENSITY MONITOR
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRC BKR DISCONNECT SWITCH
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRC BKR GROUNDING SWITCH
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRC BKR LOCAL OPER PANEL
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRCUIT BREAKER ENCLOSURE
345 - ACCESSORY ELECTRIC EQUIPMENT	GEN CIRCUIT BRKR DISCONNECTOR
345 - ACCESSORY ELECTRIC EQUIPMENT	GENERATOR CIRCUIT BREAKER
345 - ACCESSORY ELECTRIC EQUIPMENT	GENERATOR STEP UP XFMR
345 - ACCESSORY ELECTRIC EQUIPMENT	GSU PROTECTIVE RELAYING
345 - ACCESSORY ELECTRIC EQUIPMENT	HISTORIAN SERVER
345 - ACCESSORY ELECTRIC EQUIPMENT	HYDRAN GAS MONITOR
345 - ACCESSORY ELECTRIC EQUIPMENT	HYDRAN M2 MONITOR
345 - ACCESSORY ELECTRIC EQUIPMENT	INVERTER SHELTERS
345 - ACCESSORY ELECTRIC EQUIPMENT	INVERTERS
345 - ACCESSORY ELECTRIC EQUIPMENT	ISO PHASE BUS DUCT

FERC ACCOUNT	RETIREMENT UNIT
345 - ACCESSORY ELECTRIC EQUIPMENT	MCC 1 & 2 BUCKETS
345 - ACCESSORY ELECTRIC EQUIPMENT	MCC 3 & 4 BUCKETS
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC 15KVA INVERTER
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC 480v BREAKERS
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC 480V COOLING TOWER XFMR
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC 480V CT SWITCHGEAR BUS
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC 5Kv BREAKERS
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC BATTERIES
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC BATTERY CHARGER
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC CABLE BUS
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC COOLING TOWER 480V PANEL
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC METERING
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC PROTECTIVE RELAYING
345 - ACCESSORY ELECTRIC EQUIPMENT	PDC VARIABLE FREQUENCY DRIVE (VFD)
345 - ACCESSORY ELECTRIC EQUIPMENT	PRESSURE RELIEF DEVICE
345 - ACCESSORY ELECTRIC EQUIPMENT	STAT SVC XFMR PROTECTION RELAYIN
345 - ACCESSORY ELECTRIC EQUIPMENT	SWITCHGEAR
345 - ACCESSORY ELECTRIC EQUIPMENT	TRANSFORMERS
345 - ACCESSORY ELECTRIC EQUIPMENT	UPS 125 VDC SWITCHBOARD
345 - ACCESSORY ELECTRIC EQUIPMENT	VOLTAGE XFMR-DISCONNECTOR SIDE
346 - MISC POWER PLANT EQUIPMENT	CO2 0-20% ANALYZER
346 - MISC POWER PLANT EQUIPMENT	CO2 0-20/1000 PPM ANALYZER
346 - MISC POWER PLANT EQUIPMENT	CO2 0-25% ANALYZER
346 - MISC POWER PLANT EQUIPMENT	CONTINUOUS EMISSIONS MONITORING SYS
346 - MISC POWER PLANT EQUIPMENT	DATALOGGER
346 - MISC POWER PLANT EQUIPMENT	DIESEL ENGINE FIRE PUMP
346 - MISC POWER PLANT EQUIPMENT	DIESEL FIRE PUMP FUEL TANK
346 - MISC POWER PLANT EQUIPMENT	ELECTRIC FIRE PUMP
346 - MISC POWER PLANT EQUIPMENT	ELECTRIC FIRE PUMP MOTOR
346 - MISC POWER PLANT EQUIPMENT	FIRE FIGHTING MONITOR
346 - MISC POWER PLANT EQUIPMENT	FIRE PUMP HOUSE ENCLOSURE
346 - MISC POWER PLANT EQUIPMENT	FIRE WATER PUMP SKID
346 - MISC POWER PLANT EQUIPMENT	FLOWMETER
346 - MISC POWER PLANT EQUIPMENT	HEAT TRACE SYSTEM
346 - MISC POWER PLANT EQUIPMENT	JOCKEY PUMP AND MOTOR
346 - MISC POWER PLANT EQUIPMENT	MAIN FIRE ALARM PANEL
346 - MISC POWER PLANT EQUIPMENT	MICROWAVE SYSTEM
346 - MISC POWER PLANT EQUIPMENT	MISC POWER PLANT EQUIPMENT
346 - MISC POWER PLANT EQUIPMENT	MONITORING SYSTEM-SCADA
346 - MISC POWER PLANT EQUIPMENT	MONTANA SERVER 1
346 - MISC POWER PLANT EQUIPMENT	MONTANA SERVER 2
346 - MISC POWER PLANT EQUIPMENT	MONTANA SERVER 3
346 - MISC POWER PLANT EQUIPMENT	MONTANA SERVER 4
346 - MISC POWER PLANT EQUIPMENT	NOX 0-10/150 PPM ANALYZER
346 - MISC POWER PLANT EQUIPMENT	NOX 0-100 PPM ANALYZER
346 - MISC POWER PLANT EQUIPMENT	RO BLD LAB FURN STNLESS STL CABIN
346 - MISC POWER PLANT EQUIPMENT	SAMPLE HANDLING SYSTEM
346 - MISC POWER PLANT EQUIPMENT	SERVER ETHERNET SWITCH
346 - MISC POWER PLANT EQUIPMENT	SMOKE DET&FIRE ALARM PULL STATIO
346 - MISC POWER PLANT EQUIPMENT	SMOKE DETECTOR SYSTEM

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FERC ACCOUNT	RETIREMENT UNIT
347-ASSET RETIREMENT COSTS-OTHER PRODUCTION	ARO
350 - LAND AND LAND RIGHTS	LAND PARCEL
350 - LAND AND LAND RIGHTS	LAND RIGHTS
350 - LAND AND LAND RIGHTS	PALO VERDE
352 - STRUCTURES AND IMPROVEMENTS	AIR CONDITIONER (SUB)
352 - STRUCTURES AND IMPROVEMENTS	ARRESTOR
352 - STRUCTURES AND IMPROVEMENTS	BREAKER FAILURE RELAYS
352 - STRUCTURES AND IMPROVEMENTS	CABLE COPPER 4/0 OR LESS
352 - STRUCTURES AND IMPROVEMENTS	CONDUIT
352 - STRUCTURES AND IMPROVEMENTS	CONTRACT CHARGES
352 - STRUCTURES AND IMPROVEMENTS	CONTROL HOUSE (SUB)
352 - STRUCTURES AND IMPROVEMENTS	FENCE (SUB)
352 - STRUCTURES AND IMPROVEMENTS	LIDS
352 - STRUCTURES AND IMPROVEMENTS	PALO VERDE
352 - STRUCTURES AND IMPROVEMENTS	STATION EQUIPMENT
352 - STRUCTURES AND IMPROVEMENTS	STEEL STRUCTURAL (SUB)
352 - STRUCTURES AND IMPROVEMENTS	STRUCTURES AND IMPROVEMENTS
352 - STRUCTURES AND IMPROVEMENTS	SUPPORTING RACK
352 - STRUCTURES AND IMPROVEMENTS	WIRE
353 - STATION EQUIPMENT	115 KV INSULATORS
353 - STATION EQUIPMENT	115 KV-ARRESTORS
353 - STATION EQUIPMENT	115 KV-LOW SIDE BUSHINGS
353 - STATION EQUIPMENT	115 KV-TAP CHANGER CONTACTS
353 - STATION EQUIPMENT	115KV BRKR MECHANISM
353 - STATION EQUIPMENT	115KV CAP BANK 30 MVAR
353 - STATION EQUIPMENT	115KV CIRCUIT BREAKER
353 - STATION EQUIPMENT	115KV SWITCH
353 - STATION EQUIPMENT	115KV-HIGH SIDE BUSHINGS
353 - STATION EQUIPMENT	15 MVA MOBILE TRANSFORMER
353 - STATION EQUIPMENT	250WATT FLOODLIGHTS
353 - STATION EQUIPMENT	3 KVA LINE TRANSF
353 - STATION EQUIPMENT	345 KV BREAKER
353 - STATION EQUIPMENT	345 KV BUSHING
353 - STATION EQUIPMENT	345 KV POWER XFORMER
353 - STATION EQUIPMENT	345KV BRKR MECHANISM
353 - STATION EQUIPMENT	345KV SWITCH
353 - STATION EQUIPMENT	345KV-ARRESTORS
353 - STATION EQUIPMENT	345KV-HIGH SIDE BUSHINGS
353 - STATION EQUIPMENT	345KV-LOW SIDE BUSHINGS
353 - STATION EQUIPMENT	345KV-TAP CHANGER CONTACTS
353 - STATION EQUIPMENT	50 MVAR REACTOR
353 - STATION EQUIPMENT	69KV BRKR MECHANISM
353 - STATION EQUIPMENT	69KV CIRCUIT BREAKER
353 - STATION EQUIPMENT	ARRESTOR
353 - STATION EQUIPMENT	ARRESTORS (SUB)
353 - STATION EQUIPMENT	AUTO XFMR 345KV
353 - STATION EQUIPMENT	AUTO XFMR 69- 115KV
353 - STATION EQUIPMENT	BATTERY BANK
353 - STATION EQUIPMENT	BATTERY CHARGER SUB

FERC ACCOUNT	RETIREMENT UNIT
353 - STATION EQUIPMENT	BREAKER FAILURE RELAYS
353 - STATION EQUIPMENT	BRKR INTERRUPTORS
353 - STATION EQUIPMENT	BUSHING INSERTS
353 - STATION EQUIPMENT	CA400 CABLE ALUM 4/0 OR LESS
353 - STATION EQUIPMENT	CABLE COPPER 4/0 OR LESS
353 - STATION EQUIPMENT	CABLE OR CONDUCTOR (SUB)
353 - STATION EQUIPMENT	CAP BANK ARRESTORS
353 - STATION EQUIPMENT	CAPACITOR
353 - STATION EQUIPMENT	CIRCUIT BREAKERS <69KV
353 - STATION EQUIPMENT	CIRCUIT-SWITCHER
353 - STATION EQUIPMENT	COM PROCESSOR
353 - STATION EQUIPMENT	COMMUNICATION EQUIP
353 - STATION EQUIPMENT	CONDUIT
353 - STATION EQUIPMENT	CONDUIT DUCT TRENCH SUB
353 - STATION EQUIPMENT	CONTRACT CHARGES
353 - STATION EQUIPMENT	CONTROL HOUSE (SUB)
353 - STATION EQUIPMENT	CONTROL INST
353 - STATION EQUIPMENT	CONTROL PHOTO EYE
353 - STATION EQUIPMENT	COOLER CONTROL SYSTEM
353 - STATION EQUIPMENT	CP400 CABLE PRIMARY 4/0 OR LESS
353 - STATION EQUIPMENT	CURRENT XFORMER (SUB)
353 - STATION EQUIPMENT	Cut-out
353 - STATION EQUIPMENT	DC MODEM
353 - STATION EQUIPMENT	DC PANEL SUB
353 - STATION EQUIPMENT	DIGITAL FAULT RECORDER
353 - STATION EQUIPMENT	DISSOLVED GAS ANALYSIS (DGA)
353 - STATION EQUIPMENT	ELBOWS
353 - STATION EQUIPMENT	FAULT RECORDER 500KVS
353 - STATION EQUIPMENT	FREQUENCY CHANGER
353 - STATION EQUIPMENT	GAUNTLET
353 - STATION EQUIPMENT	GROUND GRID (SUB)
353 - STATION EQUIPMENT	INSULATORS (SUB)
353 - STATION EQUIPMENT	KV DIST XFORMER
353 - STATION EQUIPMENT	LIDS
353 - STATION EQUIPMENT	MANHOLE FRAME & COVER
353 - STATION EQUIPMENT	METER RECORDERS
353 - STATION EQUIPMENT	METERING UNITS (SUB)
353 - STATION EQUIPMENT	MISC OTHER (SUB)
353 - STATION EQUIPMENT	MISC RELAY EQUIPMENT
353 - STATION EQUIPMENT	MOTOR GENERATOR SET SUB
353 - STATION EQUIPMENT	MOTOR OPERATOR DRIVE (MOD)
353 - STATION EQUIPMENT	OFFICE FURNITURE AND EQUIPMENT
353 - STATION EQUIPMENT	OIL SW OR CIR BREAKER S
353 - STATION EQUIPMENT	PADS
353 - STATION EQUIPMENT	PALO VERDE
353 - STATION EQUIPMENT	POTENTIAL XFORMER (SUB)
353 - STATION EQUIPMENT	POWER TRANSFORMER (SUB)
353 - STATION EQUIPMENT	PHASE SHIFTING XFMR
353 - STATION EQUIPMENT	PHASE SHIFTER BUSHING
353 - STATION EQUIPMENT	PHASE SHIFTER LTC
353 - STATION EQUIPMENT	PHASE SHIFTER ARRESTORS
353 - STATION EQUIPMENT	HIGH SIDE BUSHINGS

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353 - STATION EQUIPMENT	LOW SIDE BUSHINGS
353 - STATION EQUIPMENT	ARRESTORS
353 - STATION EQUIPMENT	PULLBOXES
353 - STATION EQUIPMENT	RACKS
353 - STATION EQUIPMENT	REACTOR BUSHINGS
353 - STATION EQUIPMENT	REGULATORS (SUB)
353 - STATION EQUIPMENT	RELAY CATEGORY A
353 - STATION EQUIPMENT	RELAY CATEGORY B
353 - STATION EQUIPMENT	RELAY CATEGORY C
353 - STATION EQUIPMENT	RELAY CATEGORY D
353 - STATION EQUIPMENT	RELAY METER
353 - STATION EQUIPMENT	SECONDARY CONNECTOR
353 - STATION EQUIPMENT	SECONDARY ENCLOSURES
353 - STATION EQUIPMENT	SS XFMR 25KV TO 75 KVA
353 - STATION EQUIPMENT	SS XFMR OVER 75KVA
353 - STATION EQUIPMENT	STATION EQUIPMENT
353 - STATION EQUIPMENT	STEEL STRUCTURAL (SUB)
353 - STATION EQUIPMENT	STORAGE BATTERY SUB.
353 - STATION EQUIPMENT	STRUCTURES AND IMPROVEMENTS
353 - STATION EQUIPMENT	SUBSTATION COMPUTER
353 - STATION EQUIPMENT	SWITCH GEAR (SUB)
353 - STATION EQUIPMENT	SWITCHES
353 - STATION EQUIPMENT	TELEMETERING EQUIP SUB
353 - STATION EQUIPMENT	TERMINATOR
353 - STATION EQUIPMENT	TERTIARY BUSHING
353 - STATION EQUIPMENT	TEST SWITCH
353 - STATION EQUIPMENT	TESTING EQUIP SET/SUB
353 - STATION EQUIPMENT	THYRISTOR CONTROLLER
353 - STATION EQUIPMENT	TRANCLOSURE
353 - STATION EQUIPMENT	TRAVEL WAVE SYSTEM (TWS)
353 - STATION EQUIPMENT	U G. PRIMARY SPLICE
353 - STATION EQUIPMENT	VOLTAGE REGULATOR SUB
353 - STATION EQUIPMENT	VOLTAGE TRANSFRMR 345KV
353 - STATION EQUIPMENT	VOLTAGE TRANSFRMR (CCVT)
353 - STATION EQUIPMENT	VOLTAGE TRNSFRMR 345KV
353 - STATION EQUIPMENT	WATER STORAGE TANK
353 - STATION EQUIPMENT	WET SURFACE AIR COOLER
353 - STATION EQUIPMENT	WIRE
354 - TOWERS AND FIXTURES	100' LATTICE ANGLE TOWER
354 - TOWERS AND FIXTURES	100' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	100' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	105' LATTICE ANGLE TOWER
354 - TOWERS AND FIXTURES	105' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	105' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	110' LATTICE ANGLE TOWER
354 - TOWERS AND FIXTURES	110' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	110' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	115' LATTICE ANGLE TOWER
354 - TOWERS AND FIXTURES	115' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	115' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	120' LATTICE ANGLE TOWER

FERC ACCOUNT	RETIREMENT UNIT
354 - TOWERS AND FIXTURES	120' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	120' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	125' LATTICE ANGLE TOWER
354 - TOWERS AND FIXTURES	125' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	125' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	130' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	130' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	135' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	135' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	140' LATTICE DEADEND TWR
354 - TOWERS AND FIXTURES	140' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	145' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	70 FT STEEL POLES
354 - TOWERS AND FIXTURES	70' LATTICE DEAD END TWR
354 - TOWERS AND FIXTURES	73' STEEL TOWER
354 - TOWERS AND FIXTURES	80 FT MEYER POLY ST POLE
354 - TOWERS AND FIXTURES	80 FT STEEL POLES
354 - TOWERS AND FIXTURES	80' LATTICE DEAD END TWR
354 - TOWERS AND FIXTURES	80' LATTICE ST ANGLE TWR
354 - TOWERS AND FIXTURES	80' LATTICE TANGENT
354 - TOWERS AND FIXTURES	85' LATTICE DEAD END TWR
354 - TOWERS AND FIXTURES	85' LATTICE ST ANGLE TWR
354 - TOWERS AND FIXTURES	85' STEEL DEAD END STRUC
354 - TOWERS AND FIXTURES	85' STEEL POLES
354 - TOWERS AND FIXTURES	85 5 STEEL D/E STRUCTURE
354 - TOWERS AND FIXTURES	90' LATTICE DEAD END TWR
354 - TOWERS AND FIXTURES	90' LATTICE ST ANGLE TWR
354 - TOWERS AND FIXTURES	90' LATTICE ST TANGENT
354 - TOWERS AND FIXTURES	90' STEEL DEAD END STRUC
354 - TOWERS AND FIXTURES	90' STEEL TANGENT
354 - TOWERS AND FIXTURES	90 STEEL TURNING TOWER
354 - TOWERS AND FIXTURES	95' LATTICE DEAD END TWR
354 - TOWERS AND FIXTURES	95' LATTICE ST ANGLE TWR
354 - TOWERS AND FIXTURES	95' LATTICE TANGENT
354 - TOWERS AND FIXTURES	CONCRETE (POLE BASE)
354 - TOWERS AND FIXTURES	PALO VERDE
354 - TOWERS AND FIXTURES	STEEL STRC 80'
354 - TOWERS AND FIXTURES	STEEL STRC-70' 1 POLE
354 - TOWERS AND FIXTURES	STEEL STRC-85' 1 POLE
354 - TOWERS AND FIXTURES	STEEL TOWER
354 - TOWERS AND FIXTURES	WIRE
355 - POLES AND FIXTURES	105' TUBULAR STEEL STRUC
355 - POLES AND FIXTURES	115' STEEL DEAD END STRUC
355 - POLES AND FIXTURES	120 FT STEEL STRUCTURE
355 - POLES AND FIXTURES	200 KVAR 8KV CAP CAN
355 - POLES AND FIXTURES	24 STEEL STUB 50000 PSI
355 - POLES AND FIXTURES	25' STEEL STRAIN POLE
355 - POLES AND FIXTURES	26 STEEL STRAIN POLE
355 - POLES AND FIXTURES	28 STEEL STRAIN POLE
355 - POLES AND FIXTURES	3 POL ANG FR 4 SIDE GUY
355 - POLES AND FIXTURES	3 POL ANG FR 7 SIDE GUY

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355 - POLES AND FIXTURES	3 POL DEAD END 9 SIDE
355 - POLES AND FIXTURES	3 POLE 41DEGREE STRUCTUR
355 - POLES AND FIXTURES	3 POLE DEAD END
355 - POLES AND FIXTURES	3 POLE DEADEND STRUCTURE
355 - POLES AND FIXTURES	45 FT STEEL POLE
355 - POLES AND FIXTURES	45'345KV SPECIAL TANGENT
355 - POLES AND FIXTURES	50 FT STEEL POLE
355 - POLES AND FIXTURES	55 FT STEEL TOWER
355 - POLES AND FIXTURES	58' STEEL TANGENT 150 LB
355 - POLES AND FIXTURES	58 STEEL TANGENT 300 LB
355 - POLES AND FIXTURES	61' MEYER POLY STEEL POLE
355 - POLES AND FIXTURES	62' SMALL ANGLE TULITO STEEL POLE
355 - POLES AND FIXTURES	63' STEEL TANGENT 90 ANGLE
355 - POLES AND FIXTURES	65 FT STEEL POLE
355 - POLES AND FIXTURES	66' DE TULITO STEEL POLE
355 - POLES AND FIXTURES	68' STEEL TANGENT 90 ANGLE
355 - POLES AND FIXTURES	69 TULITO STEEL POLE
355 - POLES AND FIXTURES	70 FT STEEL POLES
355 - POLES AND FIXTURES	70' MEYER POLY STEEL POLE
355 - POLES AND FIXTURES	8 STEEL POLE
355 - POLES AND FIXTURES	80 FT STEEL POLES
355 - POLES AND FIXTURES	80' STEEL DEAD END STRUC
355 - POLES AND FIXTURES	85 FT 1 POLE STEEL STRC
355 - POLES AND FIXTURES	85 FT MEYER POLY ST POLE
355 - POLES AND FIXTURES	85' STEEL DEAD END STRUC
355 - POLES AND FIXTURES	85' STEEL POLES
355 - POLES AND FIXTURES	90' STEEL DEAD END STRUC
355 - POLES AND FIXTURES	90' STEEL TANGENT
355 - POLES AND FIXTURES	95' STEEL DEAD END STRUC
355 - POLES AND FIXTURES	95' STEEL STRUCTURE
355 - POLES AND FIXTURES	A TANGENT STRUCTURE
355 - POLES AND FIXTURES	AA TANGENT STRUCTURE
355 - POLES AND FIXTURES	AD 11A SP VC DEADEND
355 - POLES AND FIXTURES	ANG 3 POLE STRUCTURE
355 - POLES AND FIXTURES	ANG RUN 1 POL TYP BM
355 - POLES AND FIXTURES	ANG TYP CS 13A2 3 POL
355 - POLES AND FIXTURES	ANGLE 3 POLE TYPE BS 13A1
355 - POLES AND FIXTURES	ANGLE 3 POLE TYPE BS 13A2
355 - POLES AND FIXTURES	ANGLE STRUCTURE
355 - POLES AND FIXTURES	ANGLE TYPE CM 13A1 3 POLE
355 - POLES AND FIXTURES	ANGLE TYPE CS 13A1 3 POLE
355 - POLES AND FIXTURES	ANGLE TYPE CS 13A3 3 POLE
355 - POLES AND FIXTURES	ARRESTOR
355 - POLES AND FIXTURES	AT 11C STEEL PLE TANGENT STRUCTURE
355 - POLES AND FIXTURES	B TANGENT
355 - POLES AND FIXTURES	B1 ANGLE STRUCTURE
355 - POLES AND FIXTURES	BD 11A 1P DBL DE
355 - POLES AND FIXTURES	BD 11A VC #173
355 - POLES AND FIXTURES	BD 11A1 DEADEND 1 PL TYP
355 - POLES AND FIXTURES	BD 12A 2P DE
355 - POLES AND FIXTURES	BD 13 3 POL D E
355 - POLES AND FIXTURES	BD 13A1 #P DE

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FERC ACCOUNT	RETIREMENT UNIT
355 - POLES AND FIXTURES	BD 13A2 3 POL D E
355 - POLES AND FIXTURES	BD 13A3 3P DE
355 - POLES AND FIXTURES	BD 13A3 DEADEND 3 PL TYP
355 - POLES AND FIXTURES	BD 23 SPECIAL 3P CIRC 2
355 - POLES AND FIXTURES	BD 23A2 3P DBL CIRC DE
355 - POLES AND FIXTURES	BDT 23 SPEC #49
355 - POLES AND FIXTURES	BIRD DISCOURAGING DEVICE
355 - POLES AND FIXTURES	BM 13A13 POLE ANGLE
355 - POLES AND FIXTURES	BM 3P MED ANGLE STRUCT
355 - POLES AND FIXTURES	BS 13A 3 POL ANG
355 - POLES AND FIXTURES	BS 3P SMALL ANGLE STRUC
355 - POLES AND FIXTURES	BT 11A 1 POLE TYPE TANGENT
355 - POLES AND FIXTURES	BT 11A1P TANGENT
355 - POLES AND FIXTURES	BT 12A 2P TANGENT
355 - POLES AND FIXTURES	BT 12A2 2 POLE TANG STR
355 - POLES AND FIXTURES	BT 12B 2 POL TANGENT
355 - POLES AND FIXTURES	BT 12C1C 2P TANGENT
355 - POLES AND FIXTURES	BT 22C2C 2P TANGENT
355 - POLES AND FIXTURES	BT-120 1 CIRCUIT TANGENT
355 - POLES AND FIXTURES	BT-22M 2 CIRCUIT TANGENT
355 - POLES AND FIXTURES	C ANGLE 9-20 STRUCTURE
355 - POLES AND FIXTURES	C TANGENT STRUCTURE
355 - POLES AND FIXTURES	CL 13A3-3 DEAND END INLIN P
355 - POLES AND FIXTURES	COMMUNICATION EQUIP
355 - POLES AND FIXTURES	CONCRETE (POLE BASE)
355 - POLES AND FIXTURES	CONDUIT
355 - POLES AND FIXTURES	CONNEX 30
355 - POLES AND FIXTURES	COUNTY-BASE MAP PLOTTER
355 - POLES AND FIXTURES	C-TANG 2 POL STRUCTURE
355 - POLES AND FIXTURES	D ANGLE 20-45 STRUCTURE
355 - POLES AND FIXTURES	DD 16A 45-90 STRUCTURE
355 - POLES AND FIXTURES	DD13AV 345KV DEADEND
355 - POLES AND FIXTURES	DD16AV 345KV DEADEND
355 - POLES AND FIXTURES	DEAD END 2 POLE TYPE BD
355 - POLES AND FIXTURES	DEAD END 3 POLE TYPE BD
355 - POLES AND FIXTURES	DEAD END INLN TYP CD
355 - POLES AND FIXTURES	DIGITIZING WORK STATION
355 - POLES AND FIXTURES	DL 16 A 30-60 ANGLE
355 - POLES AND FIXTURES	DM 13 A15-30 ANGLE
355 - POLES AND FIXTURES	DM 13AV 345 KV MEDIUM ANGLE
355 - POLES AND FIXTURES	DM-13AV 15-30 STRUCTURE
355 - POLES AND FIXTURES	DM-13AV 345KV
355 - POLES AND FIXTURES	DOUBLE CIRCLE/TANGT 65' STEEL POLE
355 - POLES AND FIXTURES	DOUBLE CIRCUIT STRUCTURE
355 - POLES AND FIXTURES	DOUBLE CIRCUIT TANGENT
355 - POLES AND FIXTURES	DS 13 A5-15 ANGLE
355 - POLES AND FIXTURES	DS13AV 345KV SMALL ANGLE
355 - POLES AND FIXTURES	DT 12 A TANGENT STRUCT
355 - POLES AND FIXTURES	DT 12 CO-5 SMALL ANGLE
355 - POLES AND FIXTURES	DT 12B TANGENT STRUCT
355 - POLES AND FIXTURES	DT012 E 0-5 TANGENT
355 - POLES AND FIXTURES	DT12AV 345KV TANGENT

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355 - POLES AND FIXTURES	DT12BV 345KV TANGENT
355 - POLES AND FIXTURES	DT12CV 345KV TANGENT
355 - POLES AND FIXTURES	DT12EV 345KV TANGENT
355 - POLES AND FIXTURES	DX 12A STRUCTURE
355 - POLES AND FIXTURES	F ANGLE 55-90 STRUCTURE
355 - POLES AND FIXTURES	FIBER OPTIC REV. ADJ
355 - POLES AND FIXTURES	G ANCHOR STRUCTURE
355 - POLES AND FIXTURES	LGT DUTY ST POLE 100'CL3
355 - POLES AND FIXTURES	LGT DUTY ST POLE 105'CL3
355 - POLES AND FIXTURES	LGT DUTY ST POLE 50'
355 - POLES AND FIXTURES	LGT DUTY ST POLE 85'
355 - POLES AND FIXTURES	M GUY STRUCTURE
355 - POLES AND FIXTURES	M1 DEAD END STRUCTURE
355 - POLES AND FIXTURES	MED ANG SP TYP AM 11A
355 - POLES AND FIXTURES	MED ANGLE SIN POLE-355
355 - POLES AND FIXTURES	MISC TRANS EQUIP
355 - POLES AND FIXTURES	PALO VERDE
355 - POLES AND FIXTURES	POLE 72' MEYER POLY ST
355 - POLES AND FIXTURES	POLE 75' MEYER POLY ST
355 - POLES AND FIXTURES	POLE HEAVY 100'CL1
355 - POLES AND FIXTURES	POLE HEAVY 100'CL2
355 - POLES AND FIXTURES	POLE HEAVY 50'CL1
355 - POLES AND FIXTURES	POLE HEAVY 70'CL1
355 - POLES AND FIXTURES	POLE HEAVY 75'CL1
355 - POLES AND FIXTURES	POLE HEAVY 80'CL1
355 - POLES AND FIXTURES	POLE HEAVY 80'CL2
355 - POLES AND FIXTURES	POLE HEAVY 85'CL1
355 - POLES AND FIXTURES	POLE HEAVY 85'CL2
355 - POLES AND FIXTURES	POLE HEAVY 90'CL1
355 - POLES AND FIXTURES	POLE HEAVY 90'CL2
355 - POLES AND FIXTURES	POLE HEAVY 95'CL1
355 - POLES AND FIXTURES	POLE HEAVY 95'CL2
355 - POLES AND FIXTURES	POLE LGT DUTY ST 100'CL3
355 - POLES AND FIXTURES	POLE LGT DUTY ST 105'CL3
355 - POLES AND FIXTURES	POLE LGT DUTY ST 45'
355 - POLES AND FIXTURES	POLE LGT DUTY ST 50'CL5
355 - POLES AND FIXTURES	POLE LGT DUTY ST 55'
355 - POLES AND FIXTURES	POLE LGT DUTY ST 55'CL5
355 - POLES AND FIXTURES	POLE LGT DUTY ST 60'
355 - POLES AND FIXTURES	POLE LGT DUTY ST 65'CL5
355 - POLES AND FIXTURES	POLE LGT DUTY ST 70'CL1
355 - POLES AND FIXTURES	POLE LGT DUTY ST 70'CL3
355 - POLES AND FIXTURES	POLE LGT DUTY ST 70'CL5
355 - POLES AND FIXTURES	POLE LGT DUTY ST 75'CL10
355 - POLES AND FIXTURES	POLE LGT DUTY ST 75'CL3
355 - POLES AND FIXTURES	POLE LGT DUTY ST 75'CL4
355 - POLES AND FIXTURES	POLE LGT DUTY ST 75'CL5
355 - POLES AND FIXTURES	POLE LGT DUTY ST 75'CL8
355 - POLES AND FIXTURES	POLE LGT DUTY ST 80'CL3
355 - POLES AND FIXTURES	POLE LGT DUTY ST 80'CL5
355 - POLES AND FIXTURES	POLE LGT DUTY ST 80'CL6
355 - POLES AND FIXTURES	POLE LGT DUTY ST 85'CL5

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355 - POLES AND FIXTURES	POLE LGT DUTY ST 90'CL5
355 - POLES AND FIXTURES	POLE LGT DUTY ST 95'H1
355 - POLES AND FIXTURES	POLE WOOD 100' C1
355 - POLES AND FIXTURES	POLE WOOD 100' C2
355 - POLES AND FIXTURES	POLE WOOD 105' C1
355 - POLES AND FIXTURES	POLE WOOD 110' C1
355 - POLES AND FIXTURES	POLE WOOD 115' C1
355 - POLES AND FIXTURES	POLE WOOD 120'
355 - POLES AND FIXTURES	POLE WOOD 120' C1
355 - POLES AND FIXTURES	POLE WOOD 25'
355 - POLES AND FIXTURES	POLE WOOD 30' C4
355 - POLES AND FIXTURES	POLE WOOD 35' C4
355 - POLES AND FIXTURES	POLE WOOD 40' C4
355 - POLES AND FIXTURES	POLE WOOD 45' C1
355 - POLES AND FIXTURES	POLE WOOD 45' C4
355 - POLES AND FIXTURES	POLE WOOD 50' C1
355 - POLES AND FIXTURES	POLE WOOD 55' C1
355 - POLES AND FIXTURES	POLE WOOD 60' C1
355 - POLES AND FIXTURES	POLE WOOD 65' C1
355 - POLES AND FIXTURES	POLE WOOD 70' C1
355 - POLES AND FIXTURES	POLE WOOD 70' H1
355 - POLES AND FIXTURES	POLE WOOD 75' C1
355 - POLES AND FIXTURES	POLE WOOD 75' C2
355 - POLES AND FIXTURES	POLE WOOD 75' H1
355 - POLES AND FIXTURES	POLE WOOD 75' H2
355 - POLES AND FIXTURES	POLE WOOD 80' C1
355 - POLES AND FIXTURES	POLE WOOD 80' C2
355 - POLES AND FIXTURES	POLE WOOD 80' H1
355 - POLES AND FIXTURES	POLE WOOD 85' C1
355 - POLES AND FIXTURES	POLE WOOD 85' C2
355 - POLES AND FIXTURES	POLE WOOD 90' C1
355 - POLES AND FIXTURES	POLE WOOD 90' C2
355 - POLES AND FIXTURES	POLE WOOD 95' C1
355 - POLES AND FIXTURES	POLE WOOD 95' C2
355 - POLES AND FIXTURES	PULLBOXES
355 - POLES AND FIXTURES	SECONDARY ENCLOSURES
355 - POLES AND FIXTURES	SINGLE CIRCUIT DEADEND
355 - POLES AND FIXTURES	SINGLE POLE ANGLE
355 - POLES AND FIXTURES	SM ANG SINGLE POLE
355 - POLES AND FIXTURES	SM ANG SP TYP AS 11A
355 - POLES AND FIXTURES	STATION EQUIPMENT
355 - POLES AND FIXTURES	STEEL POLE
355 - POLES AND FIXTURES	STEEL STRC 100'
355 - POLES AND FIXTURES	STEEL STRC 104.6'
355 - POLES AND FIXTURES	STEEL STRC 105'
355 - POLES AND FIXTURES	STEEL STRC 105' H-FRAME
355 - POLES AND FIXTURES	STEEL STRC 110'
355 - POLES AND FIXTURES	STEEL STRC 111'
355 - POLES AND FIXTURES	STEEL STRC 114'
355 - POLES AND FIXTURES	STEEL STRC 115'
355 - POLES AND FIXTURES	STEEL STRC 117'
355 - POLES AND FIXTURES	STEEL STRC 119 6'

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355 - POLES AND FIXTURES	STEEL STRC 120'
355 - POLES AND FIXTURES	STEEL STRC 124'
355 - POLES AND FIXTURES	STEEL STRC 124.6'
355 - POLES AND FIXTURES	STEEL STRC 130'
355 - POLES AND FIXTURES	STEEL STRC- 67' 3 POLE
355 - POLES AND FIXTURES	STEEL STRC 75'
355 - POLES AND FIXTURES	STEEL STRC 76'
355 - POLES AND FIXTURES	STEEL STRC 77'
355 - POLES AND FIXTURES	STEEL STRC 77.5'
355 - POLES AND FIXTURES	STEEL STRC 80'
355 - POLES AND FIXTURES	STEEL STRC 81 5'
355 - POLES AND FIXTURES	STEEL STRC 87'
355 - POLES AND FIXTURES	STEEL STRC 95'
355 - POLES AND FIXTURES	STEEL STRC 96'
355 - POLES AND FIXTURES	STEEL STRC 99 6'
355 - POLES AND FIXTURES	STEEL STRC-52' 1 POLE
355 - POLES AND FIXTURES	STEEL STRC-60'
355 - POLES AND FIXTURES	STEEL STRC-70' 1 POLE
355 - POLES AND FIXTURES	STEEL STRC-75' 1 POLE
355 - POLES AND FIXTURES	STEEL STRC-85' 1 POLE
355 - POLES AND FIXTURES	STEEL STRUCT 2CKT3POLTAN
355 - POLES AND FIXTURES	STEEL STRUCTURAL (SUB)
355 - POLES AND FIXTURES	STEEL STRUCTURE 1 CKT 1 POLE ANGLE
355 - POLES AND FIXTURES	STEEL STUB 60000 PSI
355 - POLES AND FIXTURES	STEEL STUB POLE 60,000 LB PSI
355 - POLES AND FIXTURES	STRUCTURE TANG AT 11 A
355 - POLES AND FIXTURES	STRUCTURE TANG BT 22A
355 - POLES AND FIXTURES	STRUCTURE TANG CT 12 A
355 - POLES AND FIXTURES	STRUCTURES AND IMPROVEMENTS
355 - POLES AND FIXTURES	SW STRUCTURE 3 POLE
355 - POLES AND FIXTURES	TAN 2P TYPE BT 12A1
355 - POLES AND FIXTURES	TAN H-FRAME STEEL STRUCT
355 - POLES AND FIXTURES	TANGENT 2 POLE TYPE CT 12A1
355 - POLES AND FIXTURES	TIMBER SECTION 115 KV
355 - POLES AND FIXTURES	TIMBER SECTION 345 KV
355 - POLES AND FIXTURES	TRANSFER CHARGES TO ARM
355 - POLES AND FIXTURES	TYPE C STRUCTURE
355 - POLES AND FIXTURES	TYPE D STRUCTURE
355 - POLES AND FIXTURES	TYPE E STRUCTURE
355 - POLES AND FIXTURES	TYPE STRUCTURE
355 - POLES AND FIXTURES	UNCLASS
355 - POLES AND FIXTURES	VER COR SP TYP AD 11A
355 - POLES AND FIXTURES	VER CORNER SINGLE POLE
355 - POLES AND FIXTURES	VERTICAL CORNER STRUCT
355 - POLES AND FIXTURES	WIRE
355 - POLES AND FIXTURES	XSP01 STEEL CL1 CL2 UNDER 100
355 - POLES AND FIXTURES	XSP02 STEEL CL1 CL2 OVER 100FT
355 - POLES AND FIXTURES	XSP03 STEEL H1 TO H6 UNDER 100
355 - POLES AND FIXTURES	XSP05 STEEL EH7 TO EH10 UNDER 100
355 - POLES AND FIXTURES	XSSH1 STEEL STRUCTURE H-FRAME 115KV
355 - POLES AND FIXTURES	XSSH2 STEEL STRUCTURE H-FRAME 345KV
355 - POLES AND FIXTURES	XWDPL TRANS WOOD POLE

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FERC ACCOUNT	RETIREMENT UNIT
355 - POLES AND FIXTURES	ZINC ANODE
356 - OVERHEAD CONDUCTORS, DEVICES	115KV SWITCH
356 - OVERHEAD CONDUCTORS, DEVICES	345 KV INSULATORS
356 - OVERHEAD CONDUCTORS, DEVICES	345KV HI LITES W/CORONA
356 - OVERHEAD CONDUCTORS, DEVICES	45KV LINE PROTECTOR
356 - OVERHEAD CONDUCTORS, DEVICES	ARRESTOR
356 - OVERHEAD CONDUCTORS, DEVICES	BT 12C1C 2P TANGENT
356 - OVERHEAD CONDUCTORS, DEVICES	CA400 CABLE ALUM 4/0 OR LESS
356 - OVERHEAD CONDUCTORS, DEVICES	CABLE COPPER 4/0 OR LESS
356 - OVERHEAD CONDUCTORS, DEVICES	CABLE CUTTERS - HYDRO
356 - OVERHEAD CONDUCTORS, DEVICES	CIRCUIT BREAKERS <69KV
356 - OVERHEAD CONDUCTORS, DEVICES	CONDUIT
356 - OVERHEAD CONDUCTORS, DEVICES	CUT-OUT
356 - OVERHEAD CONDUCTORS, DEVICES	FIBER OPTIC REV ADJ
356 - OVERHEAD CONDUCTORS, DEVICES	GROUND WIRE #4 CU SOLID
356 - OVERHEAD CONDUCTORS, DEVICES	INSULATORS
356 - OVERHEAD CONDUCTORS, DEVICES	MISC PRIMARY CONNE -367
356 - OVERHEAD CONDUCTORS, DEVICES	MOTOR OPER-115KV SWITCH
356 - OVERHEAD CONDUCTORS, DEVICES	MOTOR OPERATOR DRIVE (MOD)
356 - OVERHEAD CONDUCTORS, DEVICES	PALO VERDE
356 - OVERHEAD CONDUCTORS, DEVICES	POLE ALUM 69
356 - OVERHEAD CONDUCTORS, DEVICES	POLE ALUM 70
356 - OVERHEAD CONDUCTORS, DEVICES	POLE WOOD 120' C1
356 - OVERHEAD CONDUCTORS, DEVICES	POLE WOOD 35' C4
356 - OVERHEAD CONDUCTORS, DEVICES	STATION EQUIPMENT
356 - OVERHEAD CONDUCTORS, DEVICES	SWITCHES
356 - OVERHEAD CONDUCTORS, DEVICES	UNCLASS
356 - OVERHEAD CONDUCTORS, DEVICES	WIRE
359 - ROADS AND TRAILS	GATES
359 - ROADS AND TRAILS	GRAPHIC TERMINALS P-615
359 - ROADS AND TRAILS	PALO VERDE
359 - ROADS AND TRAILS	ROADS & TRAILS
359 - ROADS AND TRAILS	STRUCTURES AND IMPROVEMENTS
360 - LAND AND LAND RIGHTS	LAND PARCEL
360 - LAND AND LAND RIGHTS	LAND RIGHTS
360 - LAND AND LAND RIGHTS	LAND RIGHTS
361 - STRUCTURES AND IMPROVEMENTS	AIR CONDITIONER
361 - STRUCTURES AND IMPROVEMENTS	AIR CONDITIONER (SUB)
361 - STRUCTURES AND IMPROVEMENTS	BATTERY STOREHOUSE (SUB)
361 - STRUCTURES AND IMPROVEMENTS	BREAKER FAILURE RELAYS
361 - STRUCTURES AND IMPROVEMENTS	CONTROL HOUSE (SUB)
361 - STRUCTURES AND IMPROVEMENTS	CURRENT XFORMER (SUB)
361 - STRUCTURES AND IMPROVEMENTS	FENCE (SUB)
361 - STRUCTURES AND IMPROVEMENTS	GATES
361 - STRUCTURES AND IMPROVEMENTS	HEATER THERMO CONTR-DIS
361 - STRUCTURES AND IMPROVEMENTS	PL100 PARKING LOT/DRIVEWAY (SUB)
361 - STRUCTURES AND IMPROVEMENTS	POLE WOOD 30' C4
361 - STRUCTURES AND IMPROVEMENTS	POLE WOOD 35' C4

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FERC ACCOUNT	RETIREMENT UNIT
361 - STRUCTURES AND IMPROVEMENTS	POLE WOOD 40' C4
361 - STRUCTURES AND IMPROVEMENTS	POLE WOOD 45' C4
361 - STRUCTURES AND IMPROVEMENTS	STATION EQUIPMENT
361 - STRUCTURES AND IMPROVEMENTS	STEEL STRUCTURAL (SUB)
361 - STRUCTURES AND IMPROVEMENTS	STRU & IMPR TRANS 352
361 - STRUCTURES AND IMPROVEMENTS	STRUCTURES AND IMPROVEMENTS
361 - STRUCTURES AND IMPROVEMENTS	SUPPORTING RACK
361 - STRUCTURES AND IMPROVEMENTS	U/G RES SERVICE
362 - STATION EQUIPMENT	1 5 MVA MOBILE TRANSFORMER
362 - STATION EQUIPMENT	100WATT FLOODLIGHTS
362 - STATION EQUIPMENT	115 KV-TAP CHANGER CONTACTS
362 - STATION EQUIPMENT	115KV BRKR MECHANISM
362 - STATION EQUIPMENT	115KV CIRCUIT BREAKER
362 - STATION EQUIPMENT	115KV LOAD TAP CHANGER
362 - STATION EQUIPMENT	115KV SWITCH
362 - STATION EQUIPMENT	130 V BATTERY BANK
362 - STATION EQUIPMENT	15 KV BUSHING
362 - STATION EQUIPMENT	15 MVA MOBILE TRANSFORMER
362 - STATION EQUIPMENT	15KV LOAD TAP CHANGER
362 - STATION EQUIPMENT	20 MVA MOBILE TRANSFORMER
362 - STATION EQUIPMENT	200 KVAR 8KV CAP CAN
362 - STATION EQUIPMENT	24 MVA MOBILE TRANSFORMER
362 - STATION EQUIPMENT	250W LUM MERC VAPOR
362 - STATION EQUIPMENT	250W SV STREET LUM
362 - STATION EQUIPMENT	250WATT FLOODLIGHTS
362 - STATION EQUIPMENT	25KV OR 69KV SWITCH
362 - STATION EQUIPMENT	3 75 MVA MOBILE TRANSFORMER
362 - STATION EQUIPMENT	35FT SIN POLE ST DE STR
362 - STATION EQUIPMENT	40 MVA MOBILE TRANSFORMER
362 - STATION EQUIPMENT	400WATT FLOODLIGHTS
362 - STATION EQUIPMENT	5 MVA MOBILE TRANSFORMER
362 - STATION EQUIPMENT	50 KVAR CAPACITOR
362 - STATION EQUIPMENT	50 MVAR REACTOR
362 - STATION EQUIPMENT	600AMP PRIMARY CONNECTOR
362 - STATION EQUIPMENT	69 KV BUSHING
362 - STATION EQUIPMENT	69 KV DIST XFORMER
362 - STATION EQUIPMENT	69KV BRKR MECHANISM
362 - STATION EQUIPMENT	69KV CAP BANK 15 MVAR
362 - STATION EQUIPMENT	69KV CIRCUIT BREAKER
362 - STATION EQUIPMENT	69KV CURRENT LIMITING REACTOR
362 - STATION EQUIPMENT	95' STEEL DEAD END STRUC
362 - STATION EQUIPMENT	AIR COMPRESSOR SUB
362 - STATION EQUIPMENT	ARRESTOR
362 - STATION EQUIPMENT	ARRESTORS (SUB)
362 - STATION EQUIPMENT	BATTERY BANK
362 - STATION EQUIPMENT	BATTERY CHARGER SUB
362 - STATION EQUIPMENT	BATTERY STOREHOUSE (SUB)
362 - STATION EQUIPMENT	BREAKER FAILURE RELAYS
362 - STATION EQUIPMENT	BRKR INTERRUPTORS
362 - STATION EQUIPMENT	BUSHING INSERTS
362 - STATION EQUIPMENT	BY-PASS SWITCH

FERC ACCOUNT	RETIREMENT UNIT
362 - STATION EQUIPMENT	CA400 CABLE ALUM 4/0 OR LESS
362 - STATION EQUIPMENT	CABLE COPPER 4/0 OR LESS
362 - STATION EQUIPMENT	CABLE OR CONDUCTOR (SUB)
362 - STATION EQUIPMENT	CABLE PRIMARY 4/0 OR MORE
362 - STATION EQUIPMENT	CAP BANK ARRESTORS
362 - STATION EQUIPMENT	CAPACITOR
362 - STATION EQUIPMENT	CB MECHANISMS >69KV
362 - STATION EQUIPMENT	CIRCUIT BREAKERS <69KV
362 - STATION EQUIPMENT	CIRCUIT-SWITCHER
362 - STATION EQUIPMENT	COM PROCESSOR
362 - STATION EQUIPMENT	COMMUNICATION EQUIP
362 - STATION EQUIPMENT	CONCRETE (SUB)
362 - STATION EQUIPMENT	CONDUIT
362 - STATION EQUIPMENT	CONDUIT DUCT TRENCH SUB
362 - STATION EQUIPMENT	CONTROL HOUSE (SUB)
362 - STATION EQUIPMENT	CONTROL INST
362 - STATION EQUIPMENT	CONTROL PHOTO EYE
362 - STATION EQUIPMENT	CP400 CABLE PRIMARY 4/0 OR LESS
362 - STATION EQUIPMENT	CURRENT XFORMER (SUB)
362 - STATION EQUIPMENT	CUT-OUT
362 - STATION EQUIPMENT	DC MODEM
362 - STATION EQUIPMENT	DC PANEL SUB
362 - STATION EQUIPMENT	DIGITAL FAULT RECORDER
362 - STATION EQUIPMENT	DISSOLVED GAS ANALYSIS (DGA)
362 - STATION EQUIPMENT	DUCT (SUB)
362 - STATION EQUIPMENT	ELBOWS
362 - STATION EQUIPMENT	EQUIPMENT RENTAL (SUB)
362 - STATION EQUIPMENT	FAULT RECORDER 500KVS
362 - STATION EQUIPMENT	FENCE (SUB)
362 - STATION EQUIPMENT	FIRE PROTECT EQUIP SUB
362 - STATION EQUIPMENT	FREQUENCY CHANGER
362 - STATION EQUIPMENT	FUSE EQUIP-SUB
362 - STATION EQUIPMENT	FUSE MTG HOLDER FUSE
362 - STATION EQUIPMENT	GAUNTLET
362 - STATION EQUIPMENT	GEN VOLTAGE REG-SUB
362 - STATION EQUIPMENT	GROUND GRID (SUB)
362 - STATION EQUIPMENT	INST TRANSF CURRENT TRA
362 - STATION EQUIPMENT	INST TRANSF POTENTIAL
362 - STATION EQUIPMENT	INSULATORS
362 - STATION EQUIPMENT	INSULATORS (SUB)
362 - STATION EQUIPMENT	KV DIST XFORMER
362 - STATION EQUIPMENT	LAND RIGHTS
362 - STATION EQUIPMENT	LIDS
362 - STATION EQUIPMENT	MANHOLE FRAME & COVER
362 - STATION EQUIPMENT	METER - FOLCRUM
362 - STATION EQUIPMENT	METER RECORDERS
362 - STATION EQUIPMENT	METERING UNITS (SUB)
362 - STATION EQUIPMENT	MISC OTHER (SUB)
362 - STATION EQUIPMENT	MISC RELAY EQUIPMENT
362 - STATION EQUIPMENT	MISCELLANEOUS CHARGES
362 - STATION EQUIPMENT	MOTOR GENERATOR SET SUB
362 - STATION EQUIPMENT	MOTOR OPERATOR DRIVE (MOD)

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362 - STATION EQUIPMENT	OIL SW OR CIR BREAKER S
362 - STATION EQUIPMENT	OIL TANKER-AMRAD
362 - STATION EQUIPMENT	PADS
362 - STATION EQUIPMENT	POLE WOOD 30' C4
362 - STATION EQUIPMENT	POTENTIAL XFORMER (SUB)
362 - STATION EQUIPMENT	POWER TRANSFORMER (SUB)
362 - STATION EQUIPMENT	PT070 69KV HIGH SIDE BUSHINGS
362 - STATION EQUIPMENT	PT071 69KV LOW SIDE BUSHINGS
362 - STATION EQUIPMENT	PT072 69KV XFMR ARRESTORS
362 - STATION EQUIPMENT	PT116 HIGH SIDE BUSHINGS
362 - STATION EQUIPMENT	PT117 LOW SIDE BUSHINGS
362 - STATION EQUIPMENT	PT118 ARRESTORS
362 - STATION EQUIPMENT	PT119 LTC DRUM
362 - STATION EQUIPMENT	PULLBOXES
362 - STATION EQUIPMENT	RACKS
362 - STATION EQUIPMENT	REGULATORS (SUB)
362 - STATION EQUIPMENT	RELAY CATEGORY A
362 - STATION EQUIPMENT	RELAY CATEGORY B
362 - STATION EQUIPMENT	RELAY CATEGORY C
362 - STATION EQUIPMENT	RELAY CATEGORY D
362 - STATION EQUIPMENT	RELAY METER
362 - STATION EQUIPMENT	SECONDARY CONNECTOR
362 - STATION EQUIPMENT	SECONDARY ENCLOSURES
362 - STATION EQUIPMENT	SOIL DENSITY TEST
362 - STATION EQUIPMENT	SS XFMR 25KV TO 75 KVA
362 - STATION EQUIPMENT	STATION EQUIPMENT
362 - STATION EQUIPMENT	STEEL STRUCTURAL (SUB)
362 - STATION EQUIPMENT	STEP VOLT REG
362 - STATION EQUIPMENT	STEP VOLTAGE REGULATOR
362 - STATION EQUIPMENT	STORAGE BATTERY SUB
362 - STATION EQUIPMENT	STRUCTURES AND IMPROVEMENTS
362 - STATION EQUIPMENT	SUBS-DEADEND TOWER 115KV
362 - STATION EQUIPMENT	SUBSTATION COMPUTER
362 - STATION EQUIPMENT	SUPPORTING RACK
362 - STATION EQUIPMENT	SWITCH GEAR (SUB)
362 - STATION EQUIPMENT	SWITCHES
362 - STATION EQUIPMENT	SWITCHES (SUB)
362 - STATION EQUIPMENT	SWITCHGEAR SUB
362 - STATION EQUIPMENT	TAN H-FRAME STEEL STRUCT
362 - STATION EQUIPMENT	TELEMETERING EQUIP SUB
362 - STATION EQUIPMENT	TERMINATOR
362 - STATION EQUIPMENT	TERTIARY BUSHING
362 - STATION EQUIPMENT	TEST SWITCH
362 - STATION EQUIPMENT	TESTING EQUIP SET/SUB
362 - STATION EQUIPMENT	TIME SWITCHES
362 - STATION EQUIPMENT	TRAVEL WAVE SYSTEM (TWS)
362 - STATION EQUIPMENT	U G PRIMARY SPLICE
362 - STATION EQUIPMENT	UNCLASS
362 - STATION EQUIPMENT	VACUUM SWITCH/SHUNT CAP.
362 - STATION EQUIPMENT	VOLTAGE REGULATOR STAND
362 - STATION EQUIPMENT	VOLTAGE REGULATOR SUB
362 - STATION EQUIPMENT	VOLTAGE TRANSFRMR (CCVT)

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362 - STATION EQUIPMENT	VOLTAGE TRNSFRMR 100KVA
362 - STATION EQUIPMENT	VOLTAGE TRNSFRMR 345KV
362 - STATION EQUIPMENT	VR036 ARRESTORS
362 - STATION EQUIPMENT	WAVE TRAP CARRIER CURRENT
362 - STATION EQUIPMENT	WIRE
364 - POLES, TOWERS AND FIXTURES	10' STEEL DEAD END ASSY.
364 - POLES, TOWERS AND FIXTURES	25' STEEL STRAIN POLE
364 - POLES, TOWERS AND FIXTURES	2-ARM DEAD END ASSY
364 - POLES, TOWERS AND FIXTURES	30 STEEL STRAIN POLE
364 - POLES, TOWERS AND FIXTURES	35FT SIN POLE ST DE STR
364 - POLES, TOWERS AND FIXTURES	4/0 OR LESS ALUM CABLE
364 - POLES, TOWERS AND FIXTURES	40 FT SINGLE POLE STEEL
364 - POLES, TOWERS AND FIXTURES	45 FT CONCRETE POLE
364 - POLES, TOWERS AND FIXTURES	45 FT DIST STEEL POLE
364 - POLES, TOWERS AND FIXTURES	45 FT STEEL POLE
364 - POLES, TOWERS AND FIXTURES	45FT S BRCKT GALV POLE
364 - POLES, TOWERS AND FIXTURES	50 FT STEEL POLE
364 - POLES, TOWERS AND FIXTURES	55 FT STEEL TOWER
364 - POLES, TOWERS AND FIXTURES	70 FT STEEL POLES
364 - POLES, TOWERS AND FIXTURES	80 FT STEEL POLES
364 - POLES, TOWERS AND FIXTURES	85' STEEL POLES
364 - POLES, TOWERS AND FIXTURES	95' STEEL DEAD END STRUC
364 - POLES, TOWERS AND FIXTURES	95' STEEL STRUCTURE
364 - POLES, TOWERS AND FIXTURES	ARRESTOR
364 - POLES, TOWERS AND FIXTURES	BEGINNING BALANCE BY ACCOUNT
364 - POLES, TOWERS AND FIXTURES	CA400 CABLE ALUM 4/0 OR LESS
364 - POLES, TOWERS AND FIXTURES	CABLE COPPER 4/0 OR LESS
364 - POLES, TOWERS AND FIXTURES	CONDUIT
364 - POLES, TOWERS AND FIXTURES	CONTRIBUTIONS
364 - POLES, TOWERS AND FIXTURES	CONTROL PHOTO EYE
364 - POLES, TOWERS AND FIXTURES	CUT-OUT
364 - POLES, TOWERS AND FIXTURES	DD16AV 345KV DEADEND
364 - POLES, TOWERS AND FIXTURES	DO NOT USE
364 - POLES, TOWERS AND FIXTURES	DO NOT USE POLE DSO STEEL 330 DUPLI
364 - POLES, TOWERS AND FIXTURES	DSO 303 54' STEEL POLE
364 - POLES, TOWERS AND FIXTURES	DSO 327 47' STEEL POLE
364 - POLES, TOWERS AND FIXTURES	DSO 330 50' STEEL POLE
364 - POLES, TOWERS AND FIXTURES	DSO 330 53' DO NOT USE
364 - POLES, TOWERS AND FIXTURES	DSO 330 53' STEEL POLE
364 - POLES, TOWERS AND FIXTURES	DSO 333 43' STEEL POLE
364 - POLES, TOWERS AND FIXTURES	DSO 333 48' STEEL POLE
364 - POLES, TOWERS AND FIXTURES	DSO 611 55' STEEL POLE
364 - POLES, TOWERS AND FIXTURES	FIBERGLASS CROSSARM
364 - POLES, TOWERS AND FIXTURES	HD PLATFORM EQUIPMENT
364 - POLES, TOWERS AND FIXTURES	MISCELLANEOUS
364 - POLES, TOWERS AND FIXTURES	PIPE PLASTIC
364 - POLES, TOWERS AND FIXTURES	POLE CONCRETE 40
364 - POLES, TOWERS AND FIXTURES	POLE CONCRETE 55
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 303 54'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 327 45'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 327 47'

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FERC ACCOUNT	RETIREMENT UNIT
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 327 51'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 330 53'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 333 43'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 333 48'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 333 58'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 611 55'
364 - POLES, TOWERS AND FIXTURES	POLE DSO STEEL 611 65'
364 - POLES, TOWERS AND FIXTURES	POLE STEEL 31'
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 100' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 105' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 25'
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 30' C4
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 35' C4
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 40' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 40' C4
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 45' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 45' C4
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 50' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 55' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 60' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 65' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 70' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 75' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 80' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 85' C1
364 - POLES, TOWERS AND FIXTURES	POLE WOOD 90' C1
364 - POLES, TOWERS AND FIXTURES	POLE-FIBERGLASS 35FT. C4
364 - POLES, TOWERS AND FIXTURES	PS020 POLE STEEL 20'
364 - POLES, TOWERS AND FIXTURES	STEEL STRC 75'
364 - POLES, TOWERS AND FIXTURES	STEEL STRC 95'
364 - POLES, TOWERS AND FIXTURES	STEEL STRC-40' 1 POLE
364 - POLES, TOWERS AND FIXTURES	STEEL STRC-52' 1 POLE
364 - POLES, TOWERS AND FIXTURES	STEEL STRC-56' 1 POLE
364 - POLES, TOWERS AND FIXTURES	STEEL STRC-75' 1 POLE
364 - POLES, TOWERS AND FIXTURES	STEEL STRC-85' 1 POLE
364 - POLES, TOWERS AND FIXTURES	STRUCTURE TANG AT 11 A
364 - POLES, TOWERS AND FIXTURES	SWITCHES
364 - POLES, TOWERS AND FIXTURES	UNCLASSIFIED
364 - POLES, TOWERS AND FIXTURES	UNCLASSIFIED PIS
364 - POLES, TOWERS AND FIXTURES	WIRE
365 - OVERHEAD CONDUCTORS, DEVICES	100 KVAR CAPACITOR
365 - OVERHEAD CONDUCTORS, DEVICES	100W HI PRE SOD ST LT LU
365 - OVERHEAD CONDUCTORS, DEVICES	1200 KVAR 24KV SW CAP BK
365 - OVERHEAD CONDUCTORS, DEVICES	1200KVAR 14KV SW CAP BNK
365 - OVERHEAD CONDUCTORS, DEVICES	1200KVAR 24KV FIX CAP BK
365 - OVERHEAD CONDUCTORS, DEVICES	125KV BIL CAP VACUUM SW
365 - OVERHEAD CONDUCTORS, DEVICES	175W LUM MERC VAPOR
365 - OVERHEAD CONDUCTORS, DEVICES	200 KVAR 8KV CAP CAN
365 - OVERHEAD CONDUCTORS, DEVICES	20KV EXP LINE PROTECTOR
365 - OVERHEAD CONDUCTORS, DEVICES	2-ARM DEAD END ASSY.
365 - OVERHEAD CONDUCTORS, DEVICES	300 KVAR 4KV SW CAP BNK

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365 - OVERHEAD CONDUCTORS, DEVICES	300KVAR 95 KVBIL 4 16/2 4 KV CAP BK
365 - OVERHEAD CONDUCTORS, DEVICES	400W SV STREET LUM
365 - OVERHEAD CONDUCTORS, DEVICES	50 KVAC CAPACITOR
365 - OVERHEAD CONDUCTORS, DEVICES	600AMP PRIMARY CONNECTOR
365 - OVERHEAD CONDUCTORS, DEVICES	95KV BIL CAP VACUUM SW
365 - OVERHEAD CONDUCTORS, DEVICES	ARRESTOR
365 - OVERHEAD CONDUCTORS, DEVICES	BREAKER FAILURE RELAYS
365 - OVERHEAD CONDUCTORS, DEVICES	BUSHING INSERTS
365 - OVERHEAD CONDUCTORS, DEVICES	CA400 CABLE ALUM 4/0 OR LESS
365 - OVERHEAD CONDUCTORS, DEVICES	CABLE
365 - OVERHEAD CONDUCTORS, DEVICES	CABLE COPPER 4/0 OR LESS
365 - OVERHEAD CONDUCTORS, DEVICES	CABLE PRIMARY 4/0 OR MORE
365 - OVERHEAD CONDUCTORS, DEVICES	CAPACITOR BANK CONTROLLER
365 - OVERHEAD CONDUCTORS, DEVICES	CAPACITOR RADIO RECEIVER
365 - OVERHEAD CONDUCTORS, DEVICES	CONDUIT
365 - OVERHEAD CONDUCTORS, DEVICES	CONTRIBUTIONS
365 - OVERHEAD CONDUCTORS, DEVICES	CONTROL PHOTO EYE
365 - OVERHEAD CONDUCTORS, DEVICES	CP400 CABLE PRIMARY 4/0 OR LESS
365 - OVERHEAD CONDUCTORS, DEVICES	CURRENT/VOLTAGE LINE SENSOR
365 - OVERHEAD CONDUCTORS, DEVICES	CUT-OUT
365 - OVERHEAD CONDUCTORS, DEVICES	ELBOWS
365 - OVERHEAD CONDUCTORS, DEVICES	ELEC RECLOSER CTRL UNIT
365 - OVERHEAD CONDUCTORS, DEVICES	ELECTRONIC RECLOSER
365 - OVERHEAD CONDUCTORS, DEVICES	F 6 ELEC RECLOSER CTRL
365 - OVERHEAD CONDUCTORS, DEVICES	FAILOVER SYSTEM 2000 LB
365 - OVERHEAD CONDUCTORS, DEVICES	FEED THROUGH
365 - OVERHEAD CONDUCTORS, DEVICES	FEEDER MONITORING
365 - OVERHEAD CONDUCTORS, DEVICES	FUSE MTG HOLDER FUSE
365 - OVERHEAD CONDUCTORS, DEVICES	HD PLATFORM EQUIPMENT
365 - OVERHEAD CONDUCTORS, DEVICES	LARGE INSULATED CABLE
365 - OVERHEAD CONDUCTORS, DEVICES	METER RECORDERS
365 - OVERHEAD CONDUCTORS, DEVICES	MISCELLANEOUS
365 - OVERHEAD CONDUCTORS, DEVICES	POLE CONCRETE 40
365 - OVERHEAD CONDUCTORS, DEVICES	POLE WOOD 35' C4
365 - OVERHEAD CONDUCTORS, DEVICES	POLE WOOD 40' C4
365 - OVERHEAD CONDUCTORS, DEVICES	POLE WOOD 45' C4
365 - OVERHEAD CONDUCTORS, DEVICES	RECLOSURES OR RESTORER
365 - OVERHEAD CONDUCTORS, DEVICES	REPEATER FUSE
365 - OVERHEAD CONDUCTORS, DEVICES	RESTORER-RECLOSURE 3 PH
365 - OVERHEAD CONDUCTORS, DEVICES	SECONDARY CABLE
365 - OVERHEAD CONDUCTORS, DEVICES	SECONDARY CONNECTOR
365 - OVERHEAD CONDUCTORS, DEVICES	SECONDARY ENCLOSURES
365 - OVERHEAD CONDUCTORS, DEVICES	SECTIONALIZER 1-PH OIL
365 - OVERHEAD CONDUCTORS, DEVICES	SECTIONALIZER-3 PH OIL
365 - OVERHEAD CONDUCTORS, DEVICES	SOFTWARE
365 - OVERHEAD CONDUCTORS, DEVICES	STEP VOLTAGE REGULATOR
365 - OVERHEAD CONDUCTORS, DEVICES	SWITCHES
365 - OVERHEAD CONDUCTORS, DEVICES	U G PRIMARY SPLICE
365 - OVERHEAD CONDUCTORS, DEVICES	UNCLASSIFIED
365 - OVERHEAD CONDUCTORS, DEVICES	UNCLASSIFIED PIS
365 - OVERHEAD CONDUCTORS, DEVICES	WEATHERPROOF
365 - OVERHEAD CONDUCTORS, DEVICES	WIRE

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FERC ACCOUNT	RETIREMENT UNIT
366 - UNDERGROUND CONDUIT	1200 KVAR 24KV SW CAP BK
366 - UNDERGROUND CONDUIT	3 & 4 WAY J'S
366 - UNDERGROUND CONDUIT	600AMP PRIMARY CONNECTOR
366 - UNDERGROUND CONDUIT	ARRESTOR
366 - UNDERGROUND CONDUIT	BUSHING INSERTS
366 - UNDERGROUND CONDUIT	CABLE OR CONDUCTOR (SUB)
366 - UNDERGROUND CONDUIT	CONDUIT
366 - UNDERGROUND CONDUIT	CONTROL PHOTO EYE
366 - UNDERGROUND CONDUIT	CP400 CABLE PRIMARY 4/0 OR LESS
366 - UNDERGROUND CONDUIT	ELBOWS
366 - UNDERGROUND CONDUIT	GRATES
366 - UNDERGROUND CONDUIT	HD PLATFORM EQUIPMENT
366 - UNDERGROUND CONDUIT	HD SERVICE ENCLOSURES
366 - UNDERGROUND CONDUIT	LIDS
366 - UNDERGROUND CONDUIT	MANHOLE FRAME & COVER
366 - UNDERGROUND CONDUIT	PADS
366 - UNDERGROUND CONDUIT	POLE WOOD 40' C4
366 - UNDERGROUND CONDUIT	POLE WOOD 45' C4
366 - UNDERGROUND CONDUIT	PRIMARY METERING CABINET
366 - UNDERGROUND CONDUIT	PULLBOXES
366 - UNDERGROUND CONDUIT	SECONDARY CABLE
366 - UNDERGROUND CONDUIT	SECONDARY CONNECTOR
366 - UNDERGROUND CONDUIT	SECONDARY ENCLOSURES
366 - UNDERGROUND CONDUIT	STATION EQUIPMENT
366 - UNDERGROUND CONDUIT	STRUCTURES AND IMPROVEMENTS
366 - UNDERGROUND CONDUIT	SWITCHES
366 - UNDERGROUND CONDUIT	TERMINATOR
366 - UNDERGROUND CONDUIT	TRANCLOSURE
366 - UNDERGROUND CONDUIT	TRANSFORMER VAULT
366 - UNDERGROUND CONDUIT	TRNSFR BASE (STRT LIGHT)
366 - UNDERGROUND CONDUIT	U/G CONDUCTOR
366 - UNDERGROUND CONDUIT	WIRE
367 - UNDERGRND CONDUCTORS, DEVICES	100W HI PRE SOD ST LT LU
367 - UNDERGRND CONDUCTORS, DEVICES	15KV BY-PASS SWITCH PDMT
367 - UNDERGRND CONDUCTORS, DEVICES	250W SV STREET LUM
367 - UNDERGRND CONDUCTORS, DEVICES	25KV RECLOSER PADMOUNT
367 - UNDERGRND CONDUCTORS, DEVICES	3 & 4 WAY J'S
367 - UNDERGRND CONDUCTORS, DEVICES	50 KVA LINE TRANSF
367 - UNDERGRND CONDUCTORS, DEVICES	600AMP PRIMARY CONNECTOR
367 - UNDERGRND CONDUCTORS, DEVICES	ARRESTOR
367 - UNDERGRND CONDUCTORS, DEVICES	BUSHING INSERTS
367 - UNDERGRND CONDUCTORS, DEVICES	CA400 CABLE ALUM 4/0 OR LESS
367 - UNDERGRND CONDUCTORS, DEVICES	CABLE
367 - UNDERGRND CONDUCTORS, DEVICES	CABLE COPPER 4/0 OR LESS
367 - UNDERGRND CONDUCTORS, DEVICES	CABLE PRIMARY 4/0 OR MORE
367 - UNDERGRND CONDUCTORS, DEVICES	CCN NETWK MASTER RELAY
367 - UNDERGRND CONDUCTORS, DEVICES	CONDUIT
367 - UNDERGRND CONDUCTORS, DEVICES	CP400 CABLE PRIMARY 4/0 OR LESS
367 - UNDERGRND CONDUCTORS, DEVICES	CUT-OUT
367 - UNDERGRND CONDUCTORS, DEVICES	ELBOWS

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367 - UNDERGRND CONDUCTORS, DEVICES	ELEC RECLOSER CTRL UNIT
367 - UNDERGRND CONDUCTORS, DEVICES	ELECTRONIC RECLOSER
367 - UNDERGRND CONDUCTORS, DEVICES	F 6 ELEC RECLOSER CTRL
367 - UNDERGRND CONDUCTORS, DEVICES	F/T INSERT 25 KV LINE
367 - UNDERGRND CONDUCTORS, DEVICES	FEED THROUGH
367 - UNDERGRND CONDUCTORS, DEVICES	FUSE MTG HOLDER FUSE
367 - UNDERGRND CONDUCTORS, DEVICES	LIDS
367 - UNDERGRND CONDUCTORS, DEVICES	MISC PRIMARY CONNE.-367
367 - UNDERGRND CONDUCTORS, DEVICES	NETWK PROTECTORS 3 PH
367 - UNDERGRND CONDUCTORS, DEVICES	NETWORK PROTECTOR 1 PHASE
367 - UNDERGRND CONDUCTORS, DEVICES	PADMOUNT PRI METER ENCL
367 - UNDERGRND CONDUCTORS, DEVICES	PRIMARY METERING STATION
367 - UNDERGRND CONDUCTORS, DEVICES	SECONDARY CABLE
367 - UNDERGRND CONDUCTORS, DEVICES	SECONDARY CONNECTOR
367 - UNDERGRND CONDUCTORS, DEVICES	SECONDARY ENCLOSURES
367 - UNDERGRND CONDUCTORS, DEVICES	STRUCTURES AND IMPROVEMENTS
367 - UNDERGRND CONDUCTORS, DEVICES	SW PADMT 25 KV S&C
367 - UNDERGRND CONDUCTORS, DEVICES	SW PADMTD 14.4 KV S&C
367 - UNDERGRND CONDUCTORS, DEVICES	SWITCH GEAR (SUB)
367 - UNDERGRND CONDUCTORS, DEVICES	SWITCHES
367 - UNDERGRND CONDUCTORS, DEVICES	SWITCHGEAR SUB
367 - UNDERGRND CONDUCTORS, DEVICES	TERMINATOR
367 - UNDERGRND CONDUCTORS, DEVICES	U G PRIMARY SPLICE
367 - UNDERGRND CONDUCTORS, DEVICES	U/G CONDUCTOR
367 - UNDERGRND CONDUCTORS, DEVICES	UNCLASSIFIED
367 - UNDERGRND CONDUCTORS, DEVICES	WIRE
368 - LINE TRANSFORMERS	1 KVA LINE TRANSF
368 - LINE TRANSFORMERS	1/2 KVA CONTROL TRANSF
368 - LINE TRANSFORMERS	10 KVA LINE TRANSF
368 - LINE TRANSFORMERS	100 KVA LINE TRANSF
368 - LINE TRANSFORMERS	100 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	100 KVA SUBM TRANSF
368 - LINE TRANSFORMERS	100 KVAC CAPACITOR
368 - LINE TRANSFORMERS	1000 KVA LINE TRANSF
368 - LINE TRANSFORMERS	1000 KVA NETWORK TRANSF
368 - LINE TRANSFORMERS	1000 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	1000 KVA SUBMERSIBLE TRANSFORMER
368 - LINE TRANSFORMERS	1-1/2 KVA LINE TRANSF
368 - LINE TRANSFORMERS	112 1/2 KVA LINE TRANSF
368 - LINE TRANSFORMERS	112-1/2 KVA PADMTD TRSF
368 - LINE TRANSFORMERS	1200 KVAR 24KV FX BNK
368 - LINE TRANSFORMERS	1200 KVAR 24KV SW CAP BK
368 - LINE TRANSFORMERS	1200KVAR 14KV FIX CAP BK
368 - LINE TRANSFORMERS	1200KVAR 14KV SW CAP BNK
368 - LINE TRANSFORMERS	1200KVAR 24KV FIX CAP BK
368 - LINE TRANSFORMERS	125 KVAR POLE CAPACITOR
368 - LINE TRANSFORMERS	125KV BIL CAP VACUUM SW
368 - LINE TRANSFORMERS	134 KVA LINE TRANSFORMER
368 - LINE TRANSFORMERS	15 KVA LINE TRANSF
368 - LINE TRANSFORMERS	15 KVAR PT CAPACITOR
368 - LINE TRANSFORMERS	150 KVA LINE TRANSF

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368 - LINE TRANSFORMERS	150 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	150 KVAR 4 KV CAPACITOR BANK
368 - LINE TRANSFORMERS	150 KVAR SW CAP BANK
368 - LINE TRANSFORMERS	1500 KVA LINE TRANSF
368 - LINE TRANSFORMERS	1500 KVA NETWORK TRANSF
368 - LINE TRANSFORMERS	1500 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	1500 KVA SUBM TRANSF
368 - LINE TRANSFORMERS	167 KVA LINE TRANSF
368 - LINE TRANSFORMERS	167 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	175 WATT AREA LIGHT PACK
368 - LINE TRANSFORMERS	176 KVA LINE TRANSFORMER
368 - LINE TRANSFORMERS	18 KV COMB ARR & CUTOUT
368 - LINE TRANSFORMERS	2 KVA LINE TRANSF
368 - LINE TRANSFORMERS	20 KVA LINE TRANSF
368 - LINE TRANSFORMERS	200 KVA LINE TRANSF
368 - LINE TRANSFORMERS	200 KVAR 8KV CAP CAN
368 - LINE TRANSFORMERS	200KVAR 14/24KV CAP CAN
368 - LINE TRANSFORMERS	2-1/2 KVA LINE TRANSF
368 - LINE TRANSFORMERS	225 KVA LINE TRANSF
368 - LINE TRANSFORMERS	23 KV 50 AMP SHC REP CUT
368 - LINE TRANSFORMERS	25 KVA LINE TRANSF
368 - LINE TRANSFORMERS	25 KVA SUBM TRANSF
368 - LINE TRANSFORMERS	25 KVAR PT CAPACITOR
368 - LINE TRANSFORMERS	250 KVA LINE TRANSF
368 - LINE TRANSFORMERS	250 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	2500 KVA LINE TRANSF
368 - LINE TRANSFORMERS	2500 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	250WATT FLOODLIGHTS
368 - LINE TRANSFORMERS	25KVA LINE TRANSF
368 - LINE TRANSFORMERS	25KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	3 KVA 150 AMP SINGLE PHASE VOL REG
368 - LINE TRANSFORMERS	3 KVA LINE TRANSF
368 - LINE TRANSFORMERS	3 KVAR PT CAPACITOR
368 - LINE TRANSFORMERS	30 KVA LINE TRANSF
368 - LINE TRANSFORMERS	300 KVA LINE TRANSF
368 - LINE TRANSFORMERS	300 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	300 KVAR 4KV FIX CAP BNK
368 - LINE TRANSFORMERS	300 KVAR 4KV SW CAP BNK
368 - LINE TRANSFORMERS	333 KVA LINE TRANSF
368 - LINE TRANSFORMERS	37-1/2 KVA LINE TRANSF
368 - LINE TRANSFORMERS	37-1/2 KVA SUBM TRANSF
368 - LINE TRANSFORMERS	37-1/2KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	4 KVA LINE TRANSF
368 - LINE TRANSFORMERS	4 MICRO HENRY REACTORS
368 - LINE TRANSFORMERS	40 KVA LINE TRANSF
368 - LINE TRANSFORMERS	400WATT FLOODLIGHTS
368 - LINE TRANSFORMERS	45 KVA TRANSFORMER
368 - LINE TRANSFORMERS	5 KVA LINE TRANSF
368 - LINE TRANSFORMERS	5 KVAR PT CAPACITOR
368 - LINE TRANSFORMERS	50 KVA LINE TRANSF
368 - LINE TRANSFORMERS	50 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	50 KVA SUBM TRANSF

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368 - LINE TRANSFORMERS	50 KVAC CAPACITOR
368 - LINE TRANSFORMERS	500 KVA LINE TRANSF
368 - LINE TRANSFORMERS	500 KVA NETWORK TRANSFORMER
368 - LINE TRANSFORMERS	500 KVA SUBM TRANSF
368 - LINE TRANSFORMERS	5000 KVAPADMTD TRANSFRMR
368 - LINE TRANSFORMERS	500KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	600 KVAR 14KV FIX CAP BK
368 - LINE TRANSFORMERS	600 KVAR 14KV SW CAP BNK
368 - LINE TRANSFORMERS	7-1/2 KVA LINE TRANSF
368 - LINE TRANSFORMERS	7-1/2 KVA VOLTAGE REGUL
368 - LINE TRANSFORMERS	75 KVA LINE TRANSF
368 - LINE TRANSFORMERS	75 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	75 KVA SUBM TRANSF
368 - LINE TRANSFORMERS	750 KVA LINE TRANSF
368 - LINE TRANSFORMERS	750 KVA PADMTD TRANSF
368 - LINE TRANSFORMERS	833 KVA LINE TRANSF
368 - LINE TRANSFORMERS	900 KVAR 14/4-24/9KV
368 - LINE TRANSFORMERS	95KV BIL CAP VACUUM SW
368 - LINE TRANSFORMERS	ALUMOWELD STATIC LN /FT
368 - LINE TRANSFORMERS	ARRESTOR
368 - LINE TRANSFORMERS	BREAKER FAILURE RELAYS
368 - LINE TRANSFORMERS	BUSHING INSERTS
368 - LINE TRANSFORMERS	CA400 CABLE ALUM 4/0 OR LESS
368 - LINE TRANSFORMERS	CABLE COPPER 4/0 OR LESS
368 - LINE TRANSFORMERS	CAP CONTROL 0-6 AMP P45
368 - LINE TRANSFORMERS	CAP CONTROL POT TRANS
368 - LINE TRANSFORMERS	CAPACITOR
368 - LINE TRANSFORMERS	CAPACITOR CONTROL
368 - LINE TRANSFORMERS	CAPACITOR RADIO RECEIVER
368 - LINE TRANSFORMERS	CCN NETWK MASTER RELAY
368 - LINE TRANSFORMERS	CCN RELAY
368 - LINE TRANSFORMERS	COMMUNICATION EQUIP
368 - LINE TRANSFORMERS	CONDUIT
368 - LINE TRANSFORMERS	CONTROL PHOTO EYE
368 - LINE TRANSFORMERS	CUT-OUT
368 - LINE TRANSFORMERS	ELEC RECLOSER CTRL UNIT
368 - LINE TRANSFORMERS	ELECTRONIC RECLOSER
368 - LINE TRANSFORMERS	FAULT INDICATOR
368 - LINE TRANSFORMERS	FEEDER MONITORING
368 - LINE TRANSFORMERS	FUSE MTG HOLDER FUSE
368 - LINE TRANSFORMERS	HD PLATFORM EQUIPMENT
368 - LINE TRANSFORMERS	INST TRANSF CURRENT TRA
368 - LINE TRANSFORMERS	INST TRANSF POTENTIAL
368 - LINE TRANSFORMERS	NETWK PROTECTORS 3 PH
368 - LINE TRANSFORMERS	NETWORK PROTECTOR
368 - LINE TRANSFORMERS	NETWORK PROTECTOR 1 PHASE
368 - LINE TRANSFORMERS	PADS
368 - LINE TRANSFORMERS	POLE DSO STEEL 303 54'
368 - LINE TRANSFORMERS	POLE DSO STEEL 333 48'
368 - LINE TRANSFORMERS	POLE WOOD 30' C4
368 - LINE TRANSFORMERS	POLE WOOD 35' C4
368 - LINE TRANSFORMERS	POLE WOOD 40' C4

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368 - LINE TRANSFORMERS	POLE WOOD 45' C4
368 - LINE TRANSFORMERS	PULLBOXES
368 - LINE TRANSFORMERS	RECLOSURES OR RESTORER
368 - LINE TRANSFORMERS	STEP DOWN XFMR-167KVA
368 - LINE TRANSFORMERS	STEP VOLTAGE REGULATOR
368 - LINE TRANSFORMERS	SWITCHES
368 - LINE TRANSFORMERS	TEMP PROP NO
368 - LINE TRANSFORMERS	TOOLS, SHOP & GARAGE EQUIPMENT
368 - LINE TRANSFORMERS	TRANCLOSURE
368 - LINE TRANSFORMERS	TRANSFORMER VAULT
368 - LINE TRANSFORMERS	TYPE GA 11 A 115 V RELA
368 - LINE TRANSFORMERS	UNCLASSIFIED PIS
368 - LINE TRANSFORMERS	VOL REG 50KV 200 AMP ML32
368 - LINE TRANSFORMERS	VOLTAGE REGULATOR
368 - LINE TRANSFORMERS	VS LINCOLNTROL
368 - LINE TRANSFORMERS	WEST UNO-REG VOLT REGUL
368 - LINE TRANSFORMERS	WIRE
369 - SERVICES	100W HI PRE SOD ST LT LU
369 - SERVICES	150W SV STREET LUM
369 - SERVICES	175 WATT AREA LIGHT PACK
369 - SERVICES	250W LUM MERC VAPOR
369 - SERVICES	250W SV STREET LUM
369 - SERVICES	3 & 4 WAY J'S
369 - SERVICES	300 KVA LINE TRANSF
369 - SERVICES	ARRESTOR
369 - SERVICES	BREAKER FAILURE RELAYS
369 - SERVICES	BUSHING INSERTS
369 - SERVICES	CA400 CABLE ALUM 4/0 OR LESS
369 - SERVICES	CABLE COPPER 4/0 OR LESS
369 - SERVICES	CABLE PRIMARY 1/0 OR MORE
369 - SERVICES	CAPITAL SPARES
369 - SERVICES	CONDUIT
369 - SERVICES	CONTROL PHOTO EYE
369 - SERVICES	CP400 CABLE PRIMARY 4/0 OR LESS
369 - SERVICES	CUSTOMER SERVICE
369 - SERVICES	CUT-OUT
369 - SERVICES	DO NOT USE POLE DSO STEEL 330 DUPLI
369 - SERVICES	ELBOWS
369 - SERVICES	LIDS
369 - SERVICES	MISC PRIMARY CONNE -367
369 - SERVICES	POLE WOOD 30' C4
369 - SERVICES	POLE WOOD 35' C4
369 - SERVICES	POLE WOOD 40' C4
369 - SERVICES	POLE WOOD 45' C4
369 - SERVICES	POLE WOOD 50' C1
369 - SERVICES	POLE WOOD 55' C1
369 - SERVICES	SECONDARY CABLE
369 - SERVICES	SECONDARY CONNECTOR
369 - SERVICES	SECONDARY ENCLOSURES
369 - SERVICES	SWITCHES
369 - SERVICES	TERMINATOR

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER H-5.1 CAPITAL COST METHODOLOGY
 SPONSOR: LARRY HANCOCK
 PREPARER: BARBARA TORRES
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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FERC ACCOUNT	RETIREMENT UNIT
369 - SERVICES	U G PRIMARY SPLICE
369 - SERVICES	U/G CONDUCTOR
369 - SERVICES	U/G RES SERVICE
369 - SERVICES	UNCLASSIFIED
369 - SERVICES	WIRE
370 - METERS	25 KV CURRENT TRANSF
370 - METERS	125KV BIL CAP VACUUM SW
370 - METERS	15 AMP 3 PHASE METERS
370 - METERS	15 AMP SINGLE PH METER
370 - METERS	15 AMP SINGLE PHASE COMBINATION MTR
370 - METERS	2 5 AMP 3 PHASE METERS
370 - METERS	2.5 AMP SINGLE PH METER
370 - METERS	30 AMP 3 PHASE METERS
370 - METERS	30 AMP SINGLE PH METER
370 - METERS	3KVA 14KV/120 1% Z TRF
370 - METERS	3KVA 8KV/120 1%Z TRANSF
370 - METERS	5 AMP 3 PHASE METERS
370 - METERS	5 AMP SINGLE PH METER
370 - METERS	50 AMP 3 PHASE METERS
370 - METERS	50 AMP SINGLE PH METER
370 - METERS	600 KVAR 14KV SW CAP BNK
370 - METERS	95KV BIL CAP VACUUM SW
370 - METERS	ARRESTOR
370 - METERS	BREAKER FAILURE RELAYS
370 - METERS	C-14 CONTACT CLOCKS
370 - METERS	CABLE COPPER 4/0 OR LESS
370 - METERS	CONDUIT
370 - METERS	DEMAND METER
370 - METERS	ELEC RECLOSER CTRL UNIT
370 - METERS	ELECTRONIC RECLOSER
370 - METERS	F 6 ELEC RECLOSER CTRL
370 - METERS	FEEDER MONITORING
370 - METERS	INST TRANSF CURRENT TRA
370 - METERS	INST TRANSF POTENTIAL
370 - METERS	INSTR TRANSF METERING
370 - METERS	INSTRUMENT XFMR CURRENT
370 - METERS	MAGNETIC FIELD METERS
370 - METERS	METER - FOLCRUM
370 - METERS	METER RECORDERS
370 - METERS	METER SOCKETS
370 - METERS	METERS
370 - METERS	MISCELLANEOUS
370 - METERS	PRIMARY METERING CABINET
370 - METERS	QUANTUM ELECTRONIC METER
370 - METERS	R1-7 SPECIAL METERS
370 - METERS	RETROFIT KIT DEMAND 025
370 - METERS	RETROFIT KIT DEMAND 030
370 - METERS	SECONDARY ENCLOSURES
370 - METERS	SWITCHES
370 - METERS	TIME SWITCHES
370 - METERS	TRANCLOSURE

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER H-5.1 CAPITAL COST METHODOLOGY
 SPONSOR: LARRY HANCOCK
 PREPARER: BARBARA TORRES
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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FERC ACCOUNT	RETIREMENT UNIT
370 - METERS	UNCLASS
370 - METERS	WIRE
371 - INSTALLS CUSTOMER PREMISE	1000W MV ST. U/G LUM
371 - INSTALLS CUSTOMER PREMISE	100W HI PRE SOD ST LT LU
371 - INSTALLS CUSTOMER PREMISE	100WATT FLOODLIGHTS
371 - INSTALLS CUSTOMER PREMISE	150 WATT S.V. STREET LUM
371 - INSTALLS CUSTOMER PREMISE	150W SV STREET LUM
371 - INSTALLS CUSTOMER PREMISE	175 WATT AREA LIGHT PACK
371 - INSTALLS CUSTOMER PREMISE	175W LUM MERC VAPOR
371 - INSTALLS CUSTOMER PREMISE	250 WATT MV AREA LUM
371 - INSTALLS CUSTOMER PREMISE	250 WATT S.V. STREET LUM
371 - INSTALLS CUSTOMER PREMISE	250W LUM MERC VAPOR
371 - INSTALLS CUSTOMER PREMISE	250W MERC VAPOR AREA LUM
371 - INSTALLS CUSTOMER PREMISE	250W SV STREET LUM
371 - INSTALLS CUSTOMER PREMISE	250WATT FLOODLIGHTS
371 - INSTALLS CUSTOMER PREMISE	3 KVA LINE TRANSF
371 - INSTALLS CUSTOMER PREMISE	30 AMP 3 PHASE METERS
371 - INSTALLS CUSTOMER PREMISE	30 STEEL STRAIN POLE
371 - INSTALLS CUSTOMER PREMISE	400 WATT S.V. STREET LUM
371 - INSTALLS CUSTOMER PREMISE	400W LUM MERC VAPOR
371 - INSTALLS CUSTOMER PREMISE	400W SV STREET LUM
371 - INSTALLS CUSTOMER PREMISE	400WATT FLOODLIGHTS
371 - INSTALLS CUSTOMER PREMISE	ARRESTOR
371 - INSTALLS CUSTOMER PREMISE	BREAKER FAILURE RELAYS
371 - INSTALLS CUSTOMER PREMISE	BUSHING INSERTS
371 - INSTALLS CUSTOMER PREMISE	CA400 CABLE ALUM 4/0 OR LESS
371 - INSTALLS CUSTOMER PREMISE	CABLE COPPER 4/0 OR LESS
371 - INSTALLS CUSTOMER PREMISE	CONDUIT
371 - INSTALLS CUSTOMER PREMISE	CONTROL PHOTO EYE
371 - INSTALLS CUSTOMER PREMISE	CP400 CABLE PRIMARY 4/0 OR LESS
371 - INSTALLS CUSTOMER PREMISE	CUT-OUT
371 - INSTALLS CUSTOMER PREMISE	ELBOWS
371 - INSTALLS CUSTOMER PREMISE	FLOODLIGHT - 1000 WATT
371 - INSTALLS CUSTOMER PREMISE	MISC PRIMARY CONNE -367
371 - INSTALLS CUSTOMER PREMISE	POLE WOOD 120'
371 - INSTALLS CUSTOMER PREMISE	POLE WOOD 25'
371 - INSTALLS CUSTOMER PREMISE	POLE WOOD 30' C4
371 - INSTALLS CUSTOMER PREMISE	POLE WOOD 35' C4
371 - INSTALLS CUSTOMER PREMISE	POLE WOOD 40' C4
371 - INSTALLS CUSTOMER PREMISE	POLE WOOD 45' C4
371 - INSTALLS CUSTOMER PREMISE	POLE WOOD 50' C1
371 - INSTALLS CUSTOMER PREMISE	RELAY PERMATROL 60 AMP
371 - INSTALLS CUSTOMER PREMISE	SECONDARY CONNECTOR
371 - INSTALLS CUSTOMER PREMISE	SECONDARY ENCLOSURES
371 - INSTALLS CUSTOMER PREMISE	U.G. PRIMARY SPLICE
371 - INSTALLS CUSTOMER PREMISE	WIRE
373 - STREET LIGHTING,SIGNAL SYSTEM	10 KVA LINE TRANSF
373 - STREET LIGHTING,SIGNAL SYSTEM	1000W LUM MERC VAPOR
373 - STREET LIGHTING,SIGNAL SYSTEM	100W HI PRE SOD ST LT LU
373 - STREET LIGHTING,SIGNAL SYSTEM	100WATT FLOODLIGHTS

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER H-5 1 CAPITAL COST METHODOLOGY
SPONSOR: LARRY HANCOCK
PREPARER: BARBARA TORRES
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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FERC ACCOUNT	RETIREMENT UNIT
373 - STREET LIGHTING,SIGNAL SYSTEM	15 KVA LINE TRANSF
373 - STREET LIGHTING,SIGNAL SYSTEM	15 KW 6 6 AMP TRANS
373 - STREET LIGHTING,SIGNAL SYSTEM	150 WATT S V. STREET LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	150W SV STREET LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	175 WATT AREA LIGHT PACK
373 - STREET LIGHTING,SIGNAL SYSTEM	175W LUM MERC VAPOR
373 - STREET LIGHTING,SIGNAL SYSTEM	20 KVA 6 6 AMP POTENTIAL TRANSFORME
373 - STREET LIGHTING,SIGNAL SYSTEM	20-25 KW POL TPE REG TR
373 - STREET LIGHTING,SIGNAL SYSTEM	25' SINGLE BRACKET UNION
373 - STREET LIGHTING,SIGNAL SYSTEM	250 WATT MV AREA LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	250 WATT S V STREET LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	250W LUM MERC VAPOR
373 - STREET LIGHTING,SIGNAL SYSTEM	250W MERC VAPOR AREA LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	250W SV STREET LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	250WATT FLOODLIGHTS
373 - STREET LIGHTING,SIGNAL SYSTEM	25A 250V G E CONTROLLE
373 - STREET LIGHTING,SIGNAL SYSTEM	25FT ALUM STANDARD
373 - STREET LIGHTING,SIGNAL SYSTEM	26'TWIN BRACKET METAL POLE
373 - STREET LIGHTING,SIGNAL SYSTEM	2KV ISOLATE TRANS
373 - STREET LIGHTING,SIGNAL SYSTEM	30 FT SNG BKT METAL STD
373 - STREET LIGHTING,SIGNAL SYSTEM	30' TWIN BRACKET METAL POLE
373 - STREET LIGHTING,SIGNAL SYSTEM	35 FT GE POLE METAL
373 - STREET LIGHTING,SIGNAL SYSTEM	35' TWIN BRACKET METAL POLE
373 - STREET LIGHTING,SIGNAL SYSTEM	35FT SIN POLE ST DE STR
373 - STREET LIGHTING,SIGNAL SYSTEM	36' TWIN BRACKET METAL POLE
373 - STREET LIGHTING,SIGNAL SYSTEM	400W LUM MERC VAPOR
373 - STREET LIGHTING,SIGNAL SYSTEM	400W SV STREET LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	400WATT FLOODLIGHTS
373 - STREET LIGHTING,SIGNAL SYSTEM	45 FT STEEL POLE
373 - STREET LIGHTING,SIGNAL SYSTEM	45FT S BRCKT GALV. POLE
373 - STREET LIGHTING,SIGNAL SYSTEM	480 V4-1 RATIO W POT TS
373 - STREET LIGHTING,SIGNAL SYSTEM	5 KVA ASSEMBLY STREET LIGHT
373 - STREET LIGHTING,SIGNAL SYSTEM	65W SV STREET LUM
373 - STREET LIGHTING,SIGNAL SYSTEM	7-1/2 KVA LINE TRANSF
373 - STREET LIGHTING,SIGNAL SYSTEM	ARMS-(STREETLIGHT POLES)
373 - STREET LIGHTING,SIGNAL SYSTEM	ARRESTOR
373 - STREET LIGHTING,SIGNAL SYSTEM	BASES-STREET LIGHT POLES
373 - STREET LIGHTING,SIGNAL SYSTEM	BEGINNING BALANCE BY ACCOUNT
373 - STREET LIGHTING,SIGNAL SYSTEM	BRACKET MERCURY VAPOR
373 - STREET LIGHTING,SIGNAL SYSTEM	BREAKER FAILURE RELAYS
373 - STREET LIGHTING,SIGNAL SYSTEM	BUSHING INSERTS
373 - STREET LIGHTING,SIGNAL SYSTEM	CA400 CABLE ALUM 4/0 OR LESS
373 - STREET LIGHTING,SIGNAL SYSTEM	CABLE
373 - STREET LIGHTING,SIGNAL SYSTEM	CABLE COPPER 4/0 OR LESS
373 - STREET LIGHTING,SIGNAL SYSTEM	CABLE PRIMARY 4/0 OR MORE
373 - STREET LIGHTING,SIGNAL SYSTEM	CONDUIT
373 - STREET LIGHTING,SIGNAL SYSTEM	CONTRACTOR 120V COIL
373 - STREET LIGHTING,SIGNAL SYSTEM	CONTROL PHOTO EYE
373 - STREET LIGHTING,SIGNAL SYSTEM	CP400 CABLE PRIMARY 4/0 OR LESS
373 - STREET LIGHTING,SIGNAL SYSTEM	CUT-OUT
373 - STREET LIGHTING,SIGNAL SYSTEM	DUCTLINE
373 - STREET LIGHTING,SIGNAL SYSTEM	ELBOWS

EL PASO ELECTRIC COMPANY
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 WORKPAPER H-5.1 CAPITAL COST METHODOLOGY
 SPONSOR: LARRY HANCOCK
 PREPARER: BARBARA TORRES
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FERC ACCOUNT	RETIREMENT UNIT
373 - STREET LIGHTING,SIGNAL SYSTEM	F/T INSERT 25 KV LINE
373 - STREET LIGHTING,SIGNAL SYSTEM	FLOODLIGHT - 1000 WATT
373 - STREET LIGHTING,SIGNAL SYSTEM	LIDS
373 - STREET LIGHTING,SIGNAL SYSTEM	MAGNETIC STARTER
373 - STREET LIGHTING,SIGNAL SYSTEM	MERCURY VAPOR FIXT
373 - STREET LIGHTING,SIGNAL SYSTEM	MISC PRIMARY CONNE -367
373 - STREET LIGHTING,SIGNAL SYSTEM	NOVALUX PROTECTOR
373 - STREET LIGHTING,SIGNAL SYSTEM	OIL SW OR CIR BREAKER S
373 - STREET LIGHTING,SIGNAL SYSTEM	PADS
373 - STREET LIGHTING,SIGNAL SYSTEM	PIPE PLASTIC
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE ALUM 25'
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE ALUM 25 5
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE ALUM 40'
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE STEEL 31'
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 25'
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 30' C4
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 35' C4
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 40' C4
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 45' C1
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 45' C4
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 50' C1
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 55' C1
373 - STREET LIGHTING,SIGNAL SYSTEM	POLE WOOD 60' C1
373 - STREET LIGHTING,SIGNAL SYSTEM	PULLBOXES
373 - STREET LIGHTING,SIGNAL SYSTEM	SB036 36 FT 9IN VALNT STEEL
373 - STREET LIGHTING,SIGNAL SYSTEM	SECONDARY CABLE
373 - STREET LIGHTING,SIGNAL SYSTEM	SECONDARY CONNECTOR
373 - STREET LIGHTING,SIGNAL SYSTEM	SECONDARY ENCLOSURES
373 - STREET LIGHTING,SIGNAL SYSTEM	SODIUM VAPOR LUMINAIR
373 - STREET LIGHTING,SIGNAL SYSTEM	STAND UN MET 402H 300B1
373 - STREET LIGHTING,SIGNAL SYSTEM	STAND UN MET W/DBLE FIXT
373 - STREET LIGHTING,SIGNAL SYSTEM	STATION EQUIPMENT
373 - STREET LIGHTING,SIGNAL SYSTEM	STREET LIGHT CONVER KIT
373 - STREET LIGHTING,SIGNAL SYSTEM	SWITCHES
373 - STREET LIGHTING,SIGNAL SYSTEM	TERMINATOR
373 - STREET LIGHTING,SIGNAL SYSTEM	TRANCLOSURE
373 - STREET LIGHTING,SIGNAL SYSTEM	TRANSPORTATION EQUIPMENT
373 - STREET LIGHTING,SIGNAL SYSTEM	TRNSFR BASE (STRT LIGHT)
373 - STREET LIGHTING,SIGNAL SYSTEM	U G. PRIMARY SPLICE
373 - STREET LIGHTING,SIGNAL SYSTEM	U/G CONDUCTOR
373 - STREET LIGHTING,SIGNAL SYSTEM	UNCLASSIFIED DISTRIBUTION
373 - STREET LIGHTING,SIGNAL SYSTEM	WEATHERPROOF
373 - STREET LIGHTING,SIGNAL SYSTEM	WIRE
389 - LAND AND LAND RIGHTS	LAND PARCEL
389 - LAND AND LAND RIGHTS	LAND RIGHTS
390 - STRUCTURES AND IMPROVEMENTS	STRUCTURES AND IMPROVEMENTS
390 - STRUCTURES AND IMPROVEMENTS	TRAINING VAULT
391 - OFFICE FURNITURE, EQUIPMENT	COMMUNICATION EQUIP
391 - OFFICE FURNITURE, EQUIPMENT	EMERGENCY MGMT SYS-RNGR

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER H-5.1 CAPITAL COST METHODOLOGY
SPONSOR: LARRY HANCOCK
PREPARER: BARBARA TORRES
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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FERC ACCOUNT	RETIREMENT UNIT
391 - OFFICE FURNITURE, EQUIPMENT	FAILOVER SYSTEM 2000 LB
391 - OFFICE FURNITURE, EQUIPMENT	LAB EQUIPMENT
391 - OFFICE FURNITURE, EQUIPMENT	MISCELLANEOUS EQUIPMENT
391 - OFFICE FURNITURE, EQUIPMENT	OFFICE FURNITURE AND EQUIPMENT
391 - OFFICE FURNITURE, EQUIPMENT	PALO VERDE
391 - OFFICE FURNITURE, EQUIPMENT	PERSONAL COMPUTERS & PRINTERS
391 - OFFICE FURNITURE, EQUIPMENT	PERSONAL COMPUTERS & PRINTERS
391 - OFFICE FURNITURE, EQUIPMENT	SOFTWARE
391 - OFFICE FURNITURE, EQUIPMENT	STRUCTURES AND IMPROVEMENTS
392 - TRANSPORTATION EQUIPMENT	ALL TERRAIN VEHICLES
392 - TRANSPORTATION EQUIPMENT	CAR - SEDANS
392 - TRANSPORTATION EQUIPMENT	CAR - TRUCKS
392 - TRANSPORTATION EQUIPMENT	HEAVY DUTY VEHICLES
392 - TRANSPORTATION EQUIPMENT	LIGHT DUTY VEHICLES
392 - TRANSPORTATION EQUIPMENT	PALO VERDE
392 - TRANSPORTATION EQUIPMENT	TRAILERS
392 - TRANSPORTATION EQUIPMENT	TRANSPORTATION EQUIPMENT
393 - STORES EQUIPMENT	OFFICE FURNITURE AND EQUIPMENT
393 - STORES EQUIPMENT	PALO VERDE
393 - STORES EQUIPMENT	ST101 STORES EQUIPMENT
393 - STORES EQUIPMENT	STATION EQUIPMENT
394 - TOOLS, SHOP, GARAGE EQUIPMENT	MISC OTHER (SUB)
394 - TOOLS, SHOP, GARAGE EQUIPMENT	MISCELLANEOUS EQUIPMENT
394 - TOOLS, SHOP, GARAGE EQUIPMENT	OFFICE FURNITURE AND EQUIPMENT
394 - TOOLS, SHOP, GARAGE EQUIPMENT	PALO VERDE
394 - TOOLS, SHOP, GARAGE EQUIPMENT	TOOLS, SHOP & GARAGE EQUIPMENT
395 - LABORATORY EQUIPMENT	ELEC RECLOSER CTRL UNIT
395 - LABORATORY EQUIPMENT	INTERVAL DATA RECORDERS
395 - LABORATORY EQUIPMENT	LAB EQUIPMENT
395 - LABORATORY EQUIPMENT	METER RECORDERS
395 - LABORATORY EQUIPMENT	PALO VERDE
395 - LABORATORY EQUIPMENT	STATION EQUIPMENT
396 - POWER OPERATED EQUIPMENT	ALL TERRAIN VEHICLES
396 - POWER OPERATED EQUIPMENT	PALO VERDE
396 - POWER OPERATED EQUIPMENT	POWER OPERATED EQUIPMENT
396 - POWER OPERATED EQUIPMENT	STRUCTURES AND IMPROVEMENTS
397 - COMMUNICATION EQUIPMENT	BREAKER FAILURE RELAYS
397 - COMMUNICATION EQUIPMENT	CA400 CABLE ALUM 4/0 OR LESS
397 - COMMUNICATION EQUIPMENT	CELLULAR TELEPHONES
397 - COMMUNICATION EQUIPMENT	COMMUNICATION EQUIP
397 - COMMUNICATION EQUIPMENT	CONDUIT
397 - COMMUNICATION EQUIPMENT	DCB-SHELF ASSY, 24CS
397 - COMMUNICATION EQUIPMENT	DT12BV 345KV TANGENT
397 - COMMUNICATION EQUIPMENT	EMERGENCY MGMT SYS-RNGR
397 - COMMUNICATION EQUIPMENT	FOUR CORNERS COMM EQUIP
397 - COMMUNICATION EQUIPMENT	METER RECORDERS

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER H-5.1 CAPITAL COST METHODOLOGY
SPONSOR: LARRY HANCOCK
PREPARER: BARBARA TORRES
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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FERC ACCOUNT	RETIREMENT UNIT
397 - COMMUNICATION EQUIPMENT	MISCELLANEOUS EQUIPMENT
397 - COMMUNICATION EQUIPMENT	PALO VERDE
397 - COMMUNICATION EQUIPMENT	PERSONAL COMPUTERS & PRINTERS
397 - COMMUNICATION EQUIPMENT	POLE WOOD 30' C4
397 - COMMUNICATION EQUIPMENT	POLE WOOD 35' C4
397 - COMMUNICATION EQUIPMENT	POLE WOOD 40' C4
397 - COMMUNICATION EQUIPMENT	POLE WOOD 60' C1
397 - COMMUNICATION EQUIPMENT	SECONDARY ENCLOSURES
397 - COMMUNICATION EQUIPMENT	STATION EQUIPMENT
397 - COMMUNICATION EQUIPMENT	STRUCTURES AND IMPROVEMENTS
397 - COMMUNICATION EQUIPMENT	SYSTEM OPERATIONS EQUIP
397 - COMMUNICATION EQUIPMENT	TRANSPORTATION EQUIPMENT
397 - COMMUNICATION EQUIPMENT	VOICE RECORDING SYSTEM
397 - COMMUNICATION EQUIPMENT	WIRE
398 - MISCELLANEOUS EQUIPMENT	MISCELLANEOUS EQUIPMENT
398 - MISCELLANEOUS EQUIPMENT	OFFICE FURNITURE AND EQUIPMENT
398 - MISCELLANEOUS EQUIPMENT	OIL STORAGE TANK
398 - MISCELLANEOUS EQUIPMENT	PALO VERDE

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER I-4: FUEL AND FUEL RELATED CONTRACTS
SPONSOR: DAVID C. HAWKINS
PREPARER: FRED HILL, ZULMA MOLINA, MIRITZI SANDOVAL
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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The narrative provided in the schedule is supported by the contracts provided in Schedule I-4.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE I-5.3 WORKPAPER: COMBUSTION RESIDUAL DISPOSAL COSTS
SPONSOR: J KYLE OLSON
PREPARER: AARON A. ARZAGA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP/I-5.3
PAGE 1 OF 1

Not applicable. EPE sold its portion of Four Corners in July 2016.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE I-9 WORKPAPER: EMPLOYEE ORGANIZATIONAL CHARTS
SPONSOR: DAVID C. HAWKINS
PREPARER: ANGELICA ARREOLA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP/I-9
PAGE 1 OF 1

This workpaper is not applicable. EPE has not included a fuel reconciliation in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE I-11 WORKPAPER: FUEL AND PURCHASED POWER
ASSUMPTIONS NARRATIVE
SPONSOR: DAVID C. HAWKINS
PREPARER: VICTOR MARTINEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP/I-11
PAGE 1 OF 1

This workpaper is not applicable. EPE's fuel factor is based on a Commission approved formula and is not being changed in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE I-15 WORKPAPER: FUEL CONTRACT ANALYSES -
RECONCILIATION PERIOD
SPONSOR: DAVID C. HAWKINS
PREPARER: ZULMA MOLINA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP/I-15
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This workpaper is not applicable. EPE is not requesting a fuel reconciliation in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE I-16.3 WORKPAPER: COMPETITIVE SPOT FOSSIL
FUEL PURCHASES
SPONSOR: DAVID C. HAWKINS
PREPARER: ANA BOISSELIER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP/I-16.3
PAGE 1 OF 1

This workpaper is not applicable. EPE has not included a fuel reconciliation in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE I-19.7 WORKPAPER: RAIL CAR REPAIRS
SPONSOR: DAVID C. HAWKINS
PREPARER: DANIEL BELL
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP/I-19.7
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This workpaper is not applicable because the Company has no rail cars.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE I-20 WORKPAPER: FUEL MANAGEMENT TRAVEL
SPONSOR: JENNIFER I. BORDEN
PREPARER: ALEJANDRA MONTALVO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP/I-20
PAGE 1 OF 1

This workpaper is not applicable.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER I-21: FUEL MANAGEMENT
SPONSOR: DAVID C. HAWKINS
PREPARER: DANIEL BELL/JESUS GONZALEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP I-21
PAGE 1 OF 1

The narrative provided in the schedule is supported by the contracts provided in Schedule I-21.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER K-1: WEIGHTED AVERAGE COST OF CAPITAL
SPONSOR: LISA D. BUDTKE
PREPARER: RICHARD GONZALEZ
FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-1
PAGE 1 OF 1

RETURN ON COMMON EQUITY:

	(a)	(b)
Line	Description	Total
1	NET INCOME FOR THE 12ME DECEMBER 31, 2020	\$78,030,765
2	PROPRIETARY CAPITAL AS OF DECEMBER 31, 2020	\$1,397,187,639
3	RETURN ON COMMON EQUITY	5.585%

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER SCHEDULE K-3 WEIGHTED AVERAGE COST OF L-T DEBT
SPONSOR LISA D. BUDTKE
PREPARER RICHARD GONZALEZ
FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-3
PAGE 1 OF 9

Calculation YTM from Note Issuance

\$400 Million Senior Note

Par Value of Bond 1000
Net Proceeds per unit 86 2160
Interest Rate 6 00%

Purchase Date 05/17/05
Settlement Date 05/17/05
Next Payment Date 11/15/05
Maturity Date 05/15/35

<u>Date</u>	<u>Applicable Days</u>	<u>Purchase Price</u>	<u>Interest</u>	<u>Principal Saved</u>	<u>Net Cash Flow</u>	<u>Period</u>	<u>IRR Proof</u>
05/17/05		-862.16			-862.16	0.00	-862.16
Nov-05	178		29 67		29 67	0.99	28.66
May-06	180		30.00		30 00	1.99	27.98
Nov-06	180		30 00		30 00	2.99	27.02
May-07	180		30 00		30.00	3.99	26.09
Nov-07	180		30.00		30.00	4.99	25.20
May-08	180		30.00		30.00	5.99	24.33
Nov-08	180		30.00		30 00	6 99	23.49
May-09	180		30 00		30 00	7 99	22.69
Nov-09	180		30 00		30.00	8.99	21.91
May-10	180		30 00		30 00	9.99	21.15
Nov-10	180		30 00		30 00	10 99	20.43
May-11	180		30 00		30.00	11.99	19.73
Nov-11	180		30.00		30.00	12 99	19.05
May-12	180		30.00		30 00	13.99	18.39
Nov-12	180		30 00		30 00	14 99	17.76
May-13	180		30 00		30 00	15 99	17.15
Nov-13	180		30.00		30 00	16 99	16.56
May-14	180		30 00		30 00	17 99	15.99
Nov-14	180		30 00		30 00	18 99	15.44
May-15	180		30 00		30.00	19 99	14.91
Nov-15	180		30.00		30 00	20 99	14.40
May-16	180		30 00		30 00	21.99	13.90
Nov-16	180		30 00		30 00	22 99	13.43
May-17	180		30 00		30 00	23 99	12.96
Nov-17	180		30 00		30 00	24 99	12.52
May-18	180		30.00		30 00	25.99	12.09
Nov-18	180		30 00		30.00	26 99	11.67
May-19	180		30 00		30 00	27 99	11.27
Nov-19	180		30 00		30 00	28.99	10.88
May-20	180		30 00		30 00	29 99	10.51
Nov-20	180		30 00		30.00	30 99	10.15
May-21	180		30 00		30 00	31 99	9.80
Nov-21	180		30.00		30 00	32 99	9.46
May-22	180		30 00		30 00	33 99	9.14
Nov-22	180		30.00		30 00	34 99	8.82
May-23	180		30 00		30 00	35 99	8.52
Nov-23	180		30 00		30 00	36.99	8.23
May-24	180		30 00		30.00	37 99	7.95
Nov-24	180		30 00		30 00	38 99	7.67
May-25	180		30 00		30 00	39 99	7.41
Nov-25	180		30 00		30 00	40 99	7.15
May-26	180		30.00		30 00	41 99	6.91
Nov-26	180		30 00		30 00	42 99	6.67
May-27	180		30 00		30 00	43 99	6.44
Nov-27	180		30.00		30 00	44.99	6.22
May-28	180		30 00		30 00	45.99	6.01
Nov-28	180		30.00		30 00	46 99	5.80
May-29	180		30 00		30 00	47 99	5.60
Nov-29	180		30.00		30 00	48 99	5.41
May-30	180		30 00		30 00	49.99	5.22
Nov-30	180		30 00		30 00	50.99	5.04
May-31	180		30.00		30 00	51 99	4.87
Nov-31	180		30 00		30 00	52 99	4.70
May-32	180		30.00		30 00	53.99	4.54
Nov-32	180		30 00		30 00	54 99	4.38
May-33	180		30 00		30 00	55 99	4.23
Nov-33	180		30.00		30 00	56 99	4.09
May-34	180		30 00		30 00	57 99	3.95
Nov-34	180		30.00		30 00	58 99	3.81
May-35	180		30 00	1,000 00	1030 00	59 99	126.38
					<u>1,937.51</u>		<u>0.00</u>

IRR= 7.118%

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER SCHEDULE K-3: WEIGHTED AVERAGE COST OF L-T DEBT
SPONSOR: LISA D. BUDTKE
PREPARER: RICHARD GONZALEZ
FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-3
PAGE 2 OF 9

Calculation YTM from Note Issuance

\$150 Million Senior Note

Par Value of Bond 1000
Net Proceeds per unit 98.003
Interest Rate 7.50%

Purchase Date 06/03/08
Settlement Date 06/03/08
Next Payment Date 09/15/08
Maturity Date 03/15/38

<u>Date</u>	<u>Applicable Days</u>	<u>Purchase Price</u>	<u>Interest</u>	<u>Principal Saved</u>	<u>Net Cash Flow</u>	<u>Period</u>	<u>IRR Proof</u>
Jun-08		-980.03			-980.03	0.00	-980.03
Sep-08	103		21.46		21.46	0.57	21.00
Mar-09	180		37.50		37.50	1.57	35.34
Sep-09	180		37.50		37.50	2.57	34.04
Mar-10	180		37.50		37.50	3.57	32.78
Sep-10	180		37.50		37.50	4.57	31.57
Mar-11	180		37.50		37.50	5.57	30.40
Sep-11	180		37.50		37.50	6.57	29.28
Mar-12	180		37.50		37.50	7.57	28.20
Sep-12	180		37.50		37.50	8.57	27.16
Mar-13	180		37.50		37.50	9.57	26.15
Sep-13	180		37.50		37.50	10.57	25.19
Mar-14	180		37.50		37.50	11.57	24.26
Sep-14	180		37.50		37.50	12.57	23.36
Mar-15	180		37.50		37.50	13.57	22.50
Sep-15	180		37.50		37.50	14.57	21.67
Mar-16	180		37.50		37.50	15.57	20.87
Sep-16	180		37.50		37.50	16.57	20.09
Mar-17	180		37.50		37.50	17.57	19.35
Sep-17	180		37.50		37.50	18.57	18.64
Mar-18	180		37.50		37.50	19.57	17.95
Sep-18	180		37.50		37.50	20.57	17.29
Mar-19	180		37.50		37.50	21.57	16.65
Sep-19	180		37.50		37.50	22.57	16.03
Mar-20	180		37.50		37.50	23.57	15.44
Sep-20	180		37.50		37.50	24.57	14.87
Mar-21	180		37.50		37.50	25.57	14.32
Sep-21	180		37.50		37.50	26.57	13.79
Mar-22	180		37.50		37.50	27.57	13.28
Sep-22	180		37.50		37.50	28.57	12.79
Mar-23	180		37.50		37.50	29.57	12.32
Sep-23	180		37.50		37.50	30.57	11.86
Mar-24	180		37.50		37.50	31.57	11.42
Sep-24	180		37.50		37.50	32.57	11.00
Mar-25	180		37.50		37.50	33.57	10.60
Sep-25	180		37.50		37.50	34.57	10.20
Mar-26	180		37.50		37.50	35.57	9.83
Sep-26	180		37.50		37.50	36.57	9.46
Mar-27	180		37.50		37.50	37.57	9.11
Sep-27	180		37.50		37.50	38.57	8.78
Mar-28	180		37.50		37.50	39.57	8.45
Sep-28	180		37.50		37.50	40.57	8.14
Mar-29	180		37.50		37.50	41.57	7.84
Sep-29	180		37.50		37.50	42.57	7.55
Mar-30	180		37.50		37.50	43.57	7.27
Sep-30	180		37.50		37.50	44.57	7.00
Mar-31	180		37.50		37.50	45.57	6.74
Sep-31	180		37.50		37.50	46.57	6.50
Mar-32	180		37.50		37.50	47.57	6.26
Sep-32	180		37.50		37.50	48.57	6.02
Mar-33	180		37.50		37.50	49.57	5.80
Sep-33	180		37.50		37.50	50.57	5.59
Mar-34	180		37.50		37.50	51.57	5.38
Sep-34	180		37.50		37.50	52.57	5.18
Mar-35	180		37.50		37.50	53.57	4.99
Sep-35	180		37.50		37.50	54.57	4.81
Mar-36	180		37.50		37.50	55.57	4.63
Sep-36	180		37.50		37.50	56.57	4.46
Mar-37	180		37.50		37.50	57.57	4.29
Sep-37	180		37.50		37.50	58.57	4.13
Mar-38	180		37.50	1,000.00	1037.50	59.57	110.15
					<u>2,253.93</u>		<u>0.00</u>

IRR= 7.673%

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER SCHEDULE K-3: WEIGHTED AVERAGE COST OF L-T DEBT
SPONSOR: LISA D. BUDTKE
PREPARER: RICHARD GONZALEZ
FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-3
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Calculation YTM from Note Issuance

\$150 Million Senior Note

Par Value of Bond 1000
Net Proceeds per unit 988.896
Interest Rate 3.30%

Purchase Date 12/06/12
Settlement Date 12/06/12
Next Payment Date 06/15/13
Maturity Date 12/15/22

<u>Date</u>	<u>Applicable Days</u>	<u>Purchase Price</u>	<u>Interest</u>	<u>Principal Saved</u>	<u>Net Cash Flow</u>	<u>Period</u>	<u>IRR Proof</u>
Dec-12		-988.96			-988.96	0.00	-988.96
Jun-13	189		17.33		17.33	1.05	17.02
Dec-13	180		16.50		16.50	2.05	15.93
Jun-14	180		16.50		16.50	3.05	15.67
Dec-14	180		16.50		16.50	4.05	15.40
Jun-15	180		16.50		16.50	5.05	15.14
Dec-15	180		16.50		16.50	6.05	14.89
Jun-16	180		16.50		16.50	7.05	14.64
Dec-16	180		16.50		16.50	8.05	14.39
Jun-17	180		16.50		16.50	9.05	14.15
Dec-17	180		16.50		16.50	10.05	13.91
Jun-18	180		16.50		16.50	11.05	13.67
Dec-18	180		16.50		16.50	12.05	13.44
Jun-19	180		16.50		16.50	13.05	13.22
Dec-19	180		16.50		16.50	14.05	12.99
Jun-20	180		16.50		16.50	15.05	12.77
Dec-20	180		16.50		16.50	16.05	12.56
Jun-21	180		16.50		16.50	17.05	12.35
Dec-21	180		16.50		16.50	18.05	12.14
Jun-22	180		16.50		16.50	19.05	11.93
Dec-22	180		16.50	1,000.00	1016.50	20.05	722.76
					341.87		0.00
						IRR=	3.431%

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER SCHEDULE K-3. WEIGHTED AVERAGE COST OF L-T DEBT
 SPONSOR: LISA D BUDTKE
 PREPARER: RICHARD GONZALEZ
 FOR THE BASE YEAR ENDED DECEMBER 31, 2020

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Calculation YTM from Note Issuance

\$150 Million Senior Note

Par Value of Bond 1000
 Net Proceeds per unit 98.453
 Interest Rate 5.00%

Purchase Date 12/01/14
 Settlement Date 12/01/14
 Next Payment Date 06/01/15
 Maturity Date 12/01/44

<u>Date</u>	<u>Applicable Days</u>	<u>Purchase Price</u>	<u>Interest</u>	<u>Principal Saved</u>	<u>Net Cash Flow</u>	<u>Period</u>	<u>IRR Proof</u>
Dec-14		-984.53			-984.53	0 00	-984.53
Jun-15	180		25.00		25.00	1 00	24.38
Dec-15	180		25.00		25.00	2 00	23.77
Jun-16	180		25.00		25.00	3 00	23.18
Dec-16	180		25.00		25.00	4 00	22.60
Jun-17	180		25.00		25.00	5 00	22.04
Dec-17	180		25.00		25.00	6 00	21.49
Jun-18	180		25.00		25.00	7 00	20.96
Dec-18	180		25.00		25.00	8 00	20.44
Jun-19	180		25.00		25.00	9 00	19.93
Dec-19	180		25.00		25.00	10 00	19.43
Jun-20	180		25.00		25.00	11 00	18.95
Dec-20	180		25.00		25.00	12 00	18.48
Jun-21	180		25.00		25.00	13 00	18.02
Dec-21	180		25.00		25.00	14 00	17.57
Jun-22	180		25.00		25.00	15 00	17.13
Dec-22	180		25.00		25.00	16 00	16.71
Jun-23	180		25.00		25.00	17 00	16.29
Dec-23	180		25.00		25.00	18 00	15.89
Jun-24	180		25.00		25.00	19 00	15.49
Dec-24	180		25.00		25.00	20 00	15.11
Jun-25	180		25.00		25.00	21 00	14.73
Dec-25	180		25.00		25.00	22 00	14.36
Jun-26	180		25.00		25.00	23 00	14.01
Dec-26	180		25.00		25.00	24 00	13.66
Jun-27	180		25.00		25.00	25 00	13.32
Dec-27	180		25.00		25.00	26 00	12.99
Jun-28	180		25.00		25.00	27 00	12.66
Dec-28	180		25.00		25.00	28 00	12.35
Jun-29	180		25.00		25.00	29 00	12.04
Dec-29	180		25.00		25.00	30 00	11.74
Jun-30	180		25.00		25.00	31 00	11.45
Dec-30	180		25.00		25.00	32 00	11.17
Jun-31	180		25.00		25.00	33 00	10.89
Dec-31	180		25.00		25.00	34 00	10.62
Jun-32	180		25.00		25.00	35 00	10.35
Dec-32	180		25.00		25.00	36 00	10.10
Jun-33	180		25.00		25.00	37 00	9.85
Dec-33	180		25.00		25.00	38 00	9.60
Jun-34	180		25.00		25.00	39 00	9.36
Dec-34	180		25.00		25.00	40 00	9.13
Jun-35	180		25.00		25.00	41 00	8.90
Dec-35	180		25.00		25.00	42 00	8.68
Jun-36	180		25.00		25.00	43 00	8.46
Dec-36	180		25.00		25.00	44 00	8.25
Jun-37	180		25.00		25.00	45 00	8.05
Dec-37	180		25.00		25.00	46 00	7.85
Jun-38	180		25.00		25.00	47 00	7.65
Dec-38	180		25.00		25.00	48 00	7.46
Jun-39	180		25.00		25.00	49 00	7.28
Dec-39	180		25.00		25.00	50 00	7.10
Jun-40	180		25.00		25.00	51 00	6.92
Dec-40	180		25.00		25.00	52 00	6.75
Jun-41	180		25.00		25.00	53 00	6.58
Dec-41	180		25.00		25.00	54 00	6.42
Jun-42	180		25.00		25.00	55 00	6.26
Dec-42	180		25.00		25.00	56 00	6.10
Jun-43	180		25.00		25.00	57 00	5.95
Dec-43	180		25.00		25.00	58 00	5.80
Jun-44	180		25.00		25.00	59 00	5.66
Dec-44	180		25.00	1,000.00	1025.00	60 00	226.16
					<u>2,054.49</u>		<u>0.00</u>

IRR= 5.101%

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER SCHEDULE K-3 WEIGHTED AVERAGE COST OF L-T DEBT
SPONSOR: LISA D BUDTKE
PREPARER: RICHARD GONZALEZ
FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-3
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Calculation YTM from Note Issuance

\$150 Million Senior Note

Par Value of Bond 1000
Net Proceeds per unit 103 526
Interest Rate 5.00%

Purchase Date 03/24/16
Settlement Date 03/24/16
Next Payment Date 06/01/15
Maturity Date 12/01/44

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
Mar-16		-1035.26			-1035.26	0 00	-1035.26
Jun-16	67		9.31		9.31	0 37	9.22
Dec-16	180		25.00		25.00	1 37	24.20
Jun-17	180		25.00		25.00	2 37	23.64
Dec-17	180		25.00		25.00	3 37	23.09
Jun-18	180		25.00		25.00	4 37	22.55
Dec-18	180		25.00		25.00	5 37	22.02
Jun-19	180		25.00		25.00	6 37	21.51
Dec-19	180		25.00		25.00	7 37	21.01
Jun-20	180		25.00		25.00	8 37	20.52
Dec-20	180		25.00		25.00	9 37	20.04
Jun-21	180		25.00		25.00	10 37	19.57
Dec-21	180		25.00		25.00	11 37	19.12
Jun-22	180		25.00		25.00	12 37	18.67
Dec-22	180		25.00		25.00	13 37	18.24
Jun-23	180		25.00		25.00	14 37	17.81
Dec-23	180		25.00		25.00	15 37	17.40
Jun-24	180		25.00		25.00	16 37	16.99
Dec-24	180		25.00		25.00	17 37	16.60
Jun-25	180		25.00		25.00	18 37	16.21
Dec-25	180		25.00		25.00	19 37	15.83
Jun-26	180		25.00		25.00	20 37	15.46
Dec-26	180		25.00		25.00	21 37	15.10
Jun-27	180		25.00		25.00	22 37	14.75
Dec-27	180		25.00		25.00	23 37	14.41
Jun-28	180		25.00		25.00	24 37	14.07
Dec-28	180		25.00		25.00	25 37	13.74
Jun-29	180		25.00		25.00	26 37	13.42
Dec-29	180		25.00		25.00	27 37	13.11
Jun-30	180		25.00		25.00	28 37	12.80
Dec-30	180		25.00		25.00	29 37	12.50
Jun-31	180		25.00		25.00	30 37	12.21
Dec-31	180		25.00		25.00	31 37	11.93
Jun-32	180		25.00		25.00	32 37	11.65
Dec-32	180		25.00		25.00	33 37	11.38
Jun-33	180		25.00		25.00	34 37	11.11
Dec-33	180		25.00		25.00	35 37	10.85
Jun-34	180		25.00		25.00	36 37	10.60
Dec-34	180		25.00		25.00	37 37	10.35
Jun-35	180		25.00		25.00	38 37	10.11
Dec-35	180		25.00		25.00	39 37	9.88
Jun-36	180		25.00		25.00	40 37	9.65
Dec-36	180		25.00		25.00	41 37	9.42
Jun-37	180		25.00		25.00	42 37	9.20
Dec-37	180		25.00		25.00	43 37	8.99
Jun-38	180		25.00		25.00	44 37	8.78
Dec-38	180		25.00		25.00	45 37	8.57
Jun-39	180		25.00		25.00	46 37	8.37
Dec-39	180		25.00		25.00	47 37	8.18
Jun-40	180		25.00		25.00	48 37	7.99
Dec-40	180		25.00		25.00	49 37	7.80
Jun-41	180		25.00		25.00	50 37	7.62
Dec-41	180		25.00		25.00	51 37	7.44
Jun-42	180		25.00		25.00	52 37	7.27
Dec-42	180		25.00		25.00	53 37	7.10
Jun-43	180		25.00		25.00	54 37	6.93
Dec-43	180		25.00		25.00	55 37	6.77
Jun-44	180		25.00		25.00	56 37	6.61
Dec-44	180		25.00	1,000.00	1,025.00	57 37	264.86
					<u>1,820.63</u>		<u>0.00</u>
						IRR=	<u>4.773%</u>

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER SCHEDULE K-3- WEIGHTED AVERAGE COST OF L-T DEBT
 SPONSOR- LISA D. BUDTKE
 PREPARER: RICHARD GONZALEZ
 FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-3
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Calculation YTM from Note Issuance

\$125 Million PP Senior Notes

Par Value of Bond 1000
 Net Proceeds per unit 99 285
 Interest Rate 4 22%

Purchase Date 06/28/18
 Settlement Date 06/28/18
 Next Payment Date 02/15/19
 Maturity Date 08/15/28

<u>Date</u>	<u>Applicable Days</u>	<u>Purchase Price</u>	<u>Interest</u>	<u>Principal Saved</u>	<u>Net Cash Flow</u>	<u>Period</u>	<u>IRR Proof</u>
Jun-18		-992 85			-992 85	0 00	-992 85
Feb-19	227		26 61		26 61	1 26	25 90
Aug-19	180		21 10		21 10	2 26	20 11
Feb-20	180		21 10		21 10	3 26	19 68
Aug-20	180		21 10		21 10	4 26	19 27
Feb-21	180		21 10		21 10	5 26	18 86
Aug-21	180		21 10		21 10	6 26	18 46
Feb-22	180		21 10		21 10	7 26	18 08
Aug-22	180		21 10		21 10	8 26	17 69
Feb-23	180		21 10		21 10	9 26	17 32
Aug-23	180		21 10		21 10	10 26	16 96
Feb-24	180		21 10		21 10	11 26	16 60
Aug-24	180		21 10		21 10	12 26	16 25
Feb-25	180		21 10		21 10	13 26	15 91
Aug-25	180		21 10		21 10	14 26	15 57
Feb-26	180		21 10		21 10	15 26	15 24
Aug-26	180		21 10		21 10	16 26	14 92
Feb-27	180		21 10		21 10	17 26	14 61
Aug-27	180		21 10		21 10	18 26	14 30
Feb-28	180		21 10		21 10	19 26	14 00
Aug-28	180		21 10	1,000 00	1021 10	20 26	663 12
					<u>884 08</u>		<u>0 00</u>
						IRR=	<u>4 307%</u>

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER SCHEDULE K-3. WEIGHTED AVERAGE COST OF L-T DEBT
 SPONSOR LISA D BUDTKE
 PREPARER, RICHARD GONZALEZ
 FOR THE BASE YEAR ENDED DECEMBER 31, 2020

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Calculation YTM from Bond Issuance

PCB Maricopa 2009 Ser. A (\$63,500,000)

Par Value of Bond 1000
 Net Proceeds per unit 96 948
 Interest Rate 3.600%

Purchase Date 05/22/19
 Settlement Date 05/22/19
 Next Payment Date 08/01/19
 Maturity Date 02/01/40

<u>Date</u>	<u>Applicable Days</u>	<u>Purchase Price</u>	<u>Interest</u>	<u>Principal Saved</u>	<u>Net Cash Flow</u>	<u>Period</u>	<u>IRR Proof</u>
May-19		-969 48			-969 48	0.00	-969.48
Aug-19	69		6 90		6 90	0.38	6.85
Feb-20	180		18 00		18.00	1.38	17.54
Aug-20	180		18 00		18.00	2.38	17.21
Feb-21	180		18 00		18.00	3 38	16 89
Aug-21	180		18.00		18.00	4 38	16 57
Feb-22	180		18 00		18.00	5.38	16 26
Aug-22	180		18 00		18 00	6 38	15 95
Feb-23	180		18 00		18 00	7 38	15 66
Aug-23	180		18 00		18 00	8 38	15.36
Feb-24	180		18 00		18 00	9 38	15 08
Aug-24	180		18.00		18 00	10.38	14 79
Feb-25	180		18 00		18.00	11 38	14 52
Aug-25	180		18 00		18.00	12.38	14 24
Feb-26	180		18 00		18 00	13.38	13 98
Aug-26	180		18 00		18 00	14.38	13.72
Feb-27	180		18 00		18.00	15 38	13 46
Aug-27	180		18 00		18.00	16 38	13 21
Feb-28	180		18 00		18.00	17 38	12.96
Aug-28	180		18 00		18.00	18.38	12.72
Feb-29	180		18 00		18.00	19.38	12.48
Aug-29	180		18 00		18 00	20 38	12 25
Feb-30	180		18 00		18 00	21 38	12.02
Aug-30	180		18.00		18 00	22 38	11.79
Feb-31	180		18 00		18 00	23 38	11 57
Aug-31	180		18.00		18.00	24 38	11 35
Feb-32	180		18 00		18.00	25 38	11 14
Aug-32	180		18 00		18 00	26.38	10.93
Feb-33	180		18 00		18.00	27 38	10.73
Aug-33	180		18 00		18 00	28 38	10 53
Feb-34	180		18 00		18 00	29 38	10 33
Aug-34	180		18 00		18 00	30 38	10 14
Feb-35	180		18.00		18 00	31 38	9.95
Aug-35	180		18 00		18 00	32.38	9 76
Feb-36	180		18 00		18.00	33 38	9 58
Aug-36	180		18 00		18 00	34 38	9 40
Feb-37	180		18 00		18 00	35 38	9.22
Aug-37	180		18 00		18 00	36 38	9 05
Feb-38	180		18 00		18 00	37 38	8 88
Aug-38	180		18 00		18 00	38 38	8 72
Feb-39	180		18 00		18.00	39 38	8.55
Aug-39	180		18 00		18 00	40 38	8 39
Feb-40	180		18 00	1000	1018 00	41 38	465 76
					<u>775.42</u>		<u>0.00</u>
						IRR=	<u>3.815%</u>

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER SCHEDULE K-3. WEIGHTED AVERAGE COST OF L-T DEBT
 SPONSOR: LISA D. BUDTKE
 PREPARER: RICHARD GONZALEZ
 FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-3
 PAGE 8 OF 9

Calculation YTM from Bond Issuance

PCB Maricopa 2012 Ser. A (\$59.235 million)

Par Value of Bond 1000
 Net Proceeds per unit 97.856
 Interest Rate 4.500%

Purchase Date 08/28/12
 Settlement Date 08/28/12
 Next Payment Date 02/01/13
 Maturity Date 08/01/42

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
Aug-12		-978.56			-978.56	0.00	-978.56
Feb-13	153		19.13		19.13	0.85	18.76
Aug-13	180		22.50		22.50	1.85	21.57
Feb-14	180		22.50		22.50	2.85	21.08
Aug-14	180		22.50		22.50	3.85	20.60
Feb-15	180		22.50		22.50	4.85	20.13
Aug-15	180		22.50		22.50	5.85	19.68
Feb-16	180		22.50		22.50	6.85	19.23
Aug-16	180		22.50		22.50	7.85	18.80
Feb-17	180		22.50		22.50	8.85	18.37
Aug-17	180		22.50		22.50	9.85	17.96
Feb-18	180		22.50		22.50	10.85	17.55
Aug-18	180		22.50		22.50	11.85	17.15
Feb-19	180		22.50		22.50	12.85	16.76
Aug-19	180		22.50		22.50	13.85	16.38
Feb-20	180		22.50		22.50	14.85	16.01
Aug-20	180		22.50		22.50	15.85	15.65
Feb-21	180		22.50		22.50	16.85	15.30
Aug-21	180		22.50		22.50	17.85	14.95
Feb-22	180		22.50		22.50	18.85	14.61
Aug-22	180		22.50		22.50	19.85	14.28
Feb-23	180		22.50		22.50	20.85	13.96
Aug-23	180		22.50		22.50	21.85	13.64
Feb-24	180		22.50		22.50	22.85	13.33
Aug-24	180		22.50		22.50	23.85	13.03
Feb-25	180		22.50		22.50	24.85	12.74
Aug-25	180		22.50		22.50	25.85	12.45
Feb-26	180		22.50		22.50	26.85	12.17
Aug-26	180		22.50		22.50	27.85	11.89
Feb-27	180		22.50		22.50	28.85	11.62
Aug-27	180		22.50		22.50	29.85	11.36
Feb-28	180		22.50		22.50	30.85	11.10
Aug-28	180		22.50		22.50	31.85	10.85
Feb-29	180		22.50		22.50	32.85	10.60
Aug-29	180		22.50		22.50	33.85	10.36
Feb-30	180		22.50		22.50	34.85	10.13
Aug-30	180		22.50		22.50	35.85	9.90
Feb-31	180		22.50		22.50	36.85	9.68
Aug-31	180		22.50		22.50	37.85	9.46
Feb-32	180		22.50		22.50	38.85	9.24
Aug-32	180		22.50		22.50	39.85	9.03
Feb-33	180		22.50		22.50	40.85	8.83
Aug-33	180		22.50		22.50	41.85	8.63
Feb-34	180		22.50		22.50	42.85	8.43
Aug-34	180		22.50		22.50	43.85	8.24
Feb-35	180		22.50		22.50	44.85	8.06
Aug-35	180		22.50		22.50	45.85	7.87
Feb-36	180		22.50		22.50	46.85	7.69
Aug-36	180		22.50		22.50	47.85	7.52
Feb-37	180		22.50		22.50	48.85	7.35
Aug-37	180		22.50		22.50	49.85	7.18
Feb-38	180		22.50		22.50	50.85	7.02
Aug-38	180		22.50		22.50	51.85	6.86
Feb-39	180		22.50		22.50	52.85	6.71
Aug-39	180		22.50		22.50	53.85	6.55
Feb-40	180		22.50		22.50	54.85	6.41
Aug-40	180		22.50		22.50	55.85	6.26
Feb-41	180		22.50		22.50	56.85	6.12
Aug-41	180		22.50		22.50	57.85	5.98
Feb-42	180		22.50		22.50	58.85	5.85
Aug-42	180		22.50	1,000.00	1022.50	59.85	259.64
					1368.07		0.00
						IRR=	4.633%

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER SCHEDULE K-3: WEIGHTED AVERAGE COST OF L-T DEBT
 SPONSOR: LISA D BUDTKE
 PREPARER: RICHARD GONZALEZ
 FOR THE BASE YEAR ENDED DECEMBER 31, 2020

WP K-3
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Calculation YTM from Bond Issuance

PCB Maricopa Ser. 2009 B (\$37,100,000)

Par Value of Bond 1000
 Net Proceeds per unit 96.575
 Interest Rate 3.60%

Purchase Date 05/22/19
 Settlement Date 05/22/19
 Next Payment Date 10/01/19
 Maturity Date 04/01/40

Date	Applicable Days	Purchase Price	Interest	Principal Saved	Net Cash Flow	Period	IRR Proof
May-19		-965.75			-965.75	0.00	-965.75
Oct-19	129		12.90		12.90	0.72	12.73
Apr-20	180		18.00		18.00	1.72	17.42
Oct-20	180		18.00		18.00	2.72	17.09
Apr-21	180		18.00		18.00	3.72	16.77
Oct-21	180		18.00		18.00	4.72	16.46
Apr-22	180		18.00		18.00	5.72	16.15
Oct-22	180		18.00		18.00	6.72	15.84
Apr-23	180		18.00		18.00	7.72	15.54
Oct-23	180		18.00		18.00	8.72	15.25
Apr-24	180		18.00		18.00	9.72	14.96
Oct-24	180		18.00		18.00	10.72	14.68
Apr-25	180		18.00		18.00	11.72	14.40
Oct-25	180		18.00		18.00	12.72	14.13
Apr-26	180		18.00		18.00	13.72	13.87
Oct-26	180		18.00		18.00	14.72	13.61
Apr-27	180		18.00		18.00	15.72	13.35
Oct-27	180		18.00		18.00	16.72	13.10
Apr-28	180		18.00		18.00	17.72	12.85
Oct-28	180		18.00		18.00	18.72	12.61
Apr-29	180		18.00		18.00	19.72	12.37
Oct-29	180		18.00		18.00	20.72	12.14
Apr-30	180		18.00		18.00	21.72	11.91
Oct-30	180		18.00		18.00	22.72	11.68
Apr-31	180		18.00		18.00	23.72	11.46
Oct-31	180		18.00		18.00	24.72	11.25
Apr-32	180		18.00		18.00	25.72	11.04
Oct-32	180		18.00		18.00	26.72	10.83
Apr-33	180		18.00		18.00	27.72	10.62
Oct-33	180		18.00		18.00	28.72	10.42
Apr-34	180		18.00		18.00	29.72	10.23
Oct-34	180		18.00		18.00	30.72	10.04
Apr-35	180		18.00		18.00	31.72	9.85
Oct-35	180		18.00		18.00	32.72	9.66
Apr-36	180		18.00		18.00	33.72	9.48
Oct-36	180		18.00		18.00	34.72	9.30
Apr-37	180		18.00		18.00	35.72	9.13
Oct-37	180		18.00		18.00	36.72	8.95
Apr-38	180		18.00		18.00	37.72	8.78
Oct-38	180		18.00		18.00	38.72	8.62
Apr-39	180		18.00		18.00	39.72	8.46
Oct-39	180		18.00		18.00	40.72	8.30
Apr-40	180		18.00	1,000.00	1,018.00	41.72	460.42
					<u>785.15</u>		<u>0.00</u>
						IRR=	<u>3.640%</u>

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE K-5: SECURITY ISSUANCE RESTRICTIONS
 SPONSOR: LISA BUDTKE
 PREPARER: RICHARD GONZALEZ / GREGORY SHEARMAN
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020 AND THE PROJECTED YEARS 2021-2023

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 PUBLIC

CREDIT FACILITY AGREEMENT
 FINANCIAL COVENANT RATIO (1)
 (In thousands)

	Year End	Test Year	Projected Information (3)		
	2019	Ended 12/31/2020	Year End 2021	Year End 2022	Year End 2023
NO REQUESTED RATE RELIEF					
L/T Debt (1)	1,340,981	1,341,593	Redacted		
Current Maturities of L-T Debt	44,969	0			
Financing Obligations (2)	113,801	192,260			
Customer Deposits	9,252	8,322			
Total Consolidated Debt (a)	1,509,003	1,542,175			
Total Consolidated Debt	1,509,003	1,542,175			
Common Stock Equity	1,216,547	1,376,886			
Total Consolidated Capital (b)	2,725,550	2,919,061			
(a)/(b)	55.37%	52.83%			

Note:

- (1) The Company's nuclear fuel financing trust, Rio Grande Resources Trust (RGRT), is included in the financial statements of the Company.
- (2) Financing obligations are the borrowings under the Company's Revolving Credit Facility ("RCF").
- (3) Refer to Workpaper K-5 CONFIDENTIAL, for anticipated changes in the projected period, which is being filed as Confidential Protected Materials in this proceeding pursuant to a Protective Order.

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 PUBLIC

Allocation Factors - Adjusted

		E1ENERGY	E2ENERGY	4CP-A&E D1PROD	12CP-A&E Q12PROD	4CP D2TRAN	12CP D12TRAN	D3DIST	D4DIST D7DIST D9DIST	D5DIST	D6DIST D10DIST	D8DIST	CUST	SDI	METER
TXRT01	Residential Service	0.422485	0.397137	0.545098	0.529355	0.552275	0.499678	0.585041	0.585041	0.678556	0.678556	0.678556	0.889416	0.823652	0.843507
TXRT02	Small General Service	0.046273	0.043497	0.047207	0.048071	0.047511	0.047865	0.049396	0.049396	0.051945	0.051945	0.051945	0.080864	0.074885	0.090228
TXRT07	Outdoor Recreational Lighting Service	0.000625	0.000587	0.000311	0.001882	0.000000	0.001522	0.003954	0.003954	0.002611	0.002611	0.002611	0.000623	0.002287	0.000901
TXRT08	Street Lighting	0.006127	0.005759	0.003047	0.003047	0.000000	0.002694	0.005354	0.005354	0.003560	0.003560	0.003560	0.000528	0.000000	0.000000
TXRT09	Traffic Signals	0.000353	0.000332	0.000175	0.000175	0.000130	0.000173	0.000115	0.000115	0.000077	0.000077	0.000077	0.000148	0.000144	0.000075
TXRT11TOU	Municipal Pumping Service - TOU	0.029080	0.027335	0.016265	0.015051	0.015940	0.019146	0.023356	0.023356	0.019240	0.019240	0.019240	0.001187	0.004300	0.002769
TXRT15	Electrolytic Refining Service	0.006946	0.012061	0.005206	0.006421	0.005180	0.006588	0.000000	0.000000	0.000000	0.000000	0.000000	0.000003	0.000000	0.000013
TXRTWH	Off Peak Water Heating Service	0.000871	0.000818	0.000433	0.000433	0.000255	0.000433	0.000261	0.000261	0.000327	0.000327	0.000327	0.000018	0.000017	0.017222
TXRT22	Irrigation Service	0.000653	0.000613	0.000954	0.000716	0.000970	0.000999	0.001349	0.001349	0.001691	0.001691	0.001691	0.000425	0.000414	0.000663
TXRT24	General Service	0.246403	0.231620	0.211242	0.219278	0.211314	0.227647	0.221545	0.221545	0.174560	0.174560	0.174560	0.021528	0.079808	0.038963
TXRT25	Large Power Service	0.103017	0.107649	0.069417	0.070247	0.068718	0.079897	0.065260	0.065260	0.036031	0.036031	0.036031	0.000326	0.002964	0.001218
TXRT26	Petroleum Refining Service	0.050899	0.058356	0.028276	0.028921	0.027699	0.035350	0.000000	0.000000	0.000000	0.000000	0.000000	0.000003	0.000000	0.000072
TXRT28	Private Area Lighting Service	0.004559	0.004286	0.002267	0.002267	0.000000	0.002016	0.004039	0.004039	0.002685	0.002685	0.002685	0.002424	0.002362	0.000000
TXRT30	Electric Furnace Rate	0.003492	0.027862	0.003415	0.004992	0.003432	0.004569	0.000000	0.000000	0.000000	0.000000	0.000000	0.000003	0.000000	0.000021
TXRT31	Military Reservation Service	0.045059	0.050918	0.035089	0.039161	0.034966	0.040960	0.000000	0.000000	0.000000	0.000000	0.000000	0.000003	0.000000	0.000096
TXRT34	Cotton Gin Service	0.000271	0.000255	0.000135	0.000135	0.000011	0.000162	0.001141	0.001141	0.000759	0.000759	0.000759	0.000006	0.000006	0.000033
TXRT41	City and County Service	0.032889	0.030916	0.031462	0.029851	0.031598	0.030801	0.037090	0.037090	0.024760	0.024760	0.024760	0.002497	0.009161	0.004220
	Total	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000

Allocation Data - Adjusted

		E1ENERGY	E2ENERGY	4CP-A&E D1PROD	12CP-A&E Q12PROD	4CP D2TRAN	12CP D12TRAN	D3DIST	D4DIST D7DIST D9DIST	D5DIST	D6DIST D10DIST	D8DIST	CUST	SDI	METER
TXRT01	Residential Service	2,681,376.311	2,681,376.311	0.545098	0.529355	624,954	560,642	990,694	990,694	1,728,334	1,728,334	1,728,334	3,615,636	82,201,484	336,732
TXRT02	Small General Service	293,679.397	293,679.397	0.047207	0.048071	70,970	53,480	83,646	83,646	132,309	132,309	132,309	328,728	7,473,631	36,019
TXRT07	Outdoor Recreational Lighting Service	3,964,113	3,964,113	0.000311	0.001882	0	1,708	6,695	6,695	6,651	6,651	6,651	2,532	228,290	360
TXRT08	Street Lighting	38,865,062	38,865,062	0.003047	0.003047	0	3,022	9,067	9,067	9,067	9,067	9,067	2,148	-	0
TXRT09	Traffic Signals	2,238,727	2,238,727	0.000175	0.000175	194	194	195	195	195	195	195	600	14,354	30
TXRT11TOU	Municipal Pumping Service - TOU	184,560,694	184,560,694	0.016265	0.015051	23,810	21,482	39,550	39,550	49,005	49,005	49,005	4,824	429,142	1,105
TXRT15	Electrolytic Refining Service	44,081,882	81,431,660	0.005206	0.006421	7,737	7,392	0	0	0	0	0	12	-	5
TXRTWH	Off Peak Water Heating Service	5,525,846	5,525,846	0.000433	0.000433	381	486	3,999	3,999	8,984	8,984	8,984	72	1,722	6,875
TXRT22	Irrigation Service	4,141,472	4,141,472	0.000954	0.000716	1,448	784	2,284	2,284	4,307	4,307	4,307	1,728	41,340	265
TXRT24	General Service	1,563,843,457	1,563,843,457	0.211242	0.219278	315,648	255,422	375,159	375,159	444,617	444,617	444,617	87,516	7,964,920	15,554
TXRT25	Large Power Service	653,816,289	726,820,357	0.069417	0.070247	102,647	89,645	110,510	110,510	91,774	91,774	91,774	1,320	295,776	486
TXRT26	Petroleum Refining Service	323,039,506	394,006,232	0.028276	0.028921	41,374	39,663	0	0	0	0	0	12	-	29
TXRT28	Private Area Lighting Service	28,935,421	28,935,421	0.002267	0.002267	0	2,262	6,839	6,839	6,839	6,839	6,839	9,852	235,693	0
TXRT30	Electric Furnace Rate	22,163,145	188,117,881	0.003415	0.004992	5,127	5,127	0	0	0	0	0	12	-	8
TXRT31	Military Reservation Service	285,973,306	343,788,608	0.035089	0.039161	52,330	45,958	0	0	0	0	0	12	-	38
TXRT34	Cotton Gin Service	1,721,696	1,721,696	0.000135	0.000135	17	182	1,931	1,931	1,933	1,933	1,933	24	574	13
TXRT41	City and County Service	208,735,770	208,735,770	0.031462	0.029851	47,199	34,559	82,807	82,807	63,065	63,065	63,065	10,152	814,259	1,685
	Total	6,346,682,091	6,751,772,701	1.000000	1.000000	1,493,737	1,122,007	1,693,376	1,693,376	2,547,078	2,547,078	2,547,078	4,065,180	89,801,185	399,205

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7 ALLOCATOR FACTORS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED CLASS ENERGY ALLOCATOR

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Texas Jurisdiction								
Line No	Rate	Rate Description	Annual Energy at Meter, kWh	Annual Energy at Source, kWh	E1ENERGY Energy Allocator	Annual Energy at Meter, kWh	Annual Energy at Source, kWh	E1FUEL Allocator
1	TXRT01	Residential Service	2,486,208,912	2,681,376,311	42.2485%	2,486,208,912	2,681,376,311	39.7137%
2	TXRT02	Small General Service	272,303,567	293,679,397	4.6273%	272,303,567	293,679,397	4.3497%
3	TXRT07	Outdoor Recreational Lighting Service	3,676,526	3,964,113	0.0625%	3,676,526	3,964,113	0.0587%
4	TXRT08	Street Lighting	36,054,763	38,885,062	0.6127%	36,054,763	38,885,062	0.5759%
5	TXRT09	Traffic Signals	2,075,778	2,238,727	0.0353%	2,075,778	2,238,727	0.0332%
6	TXRT11TOU	Municipal Pumping Service - TOU	172,350,354	184,560,694	2.9080%	172,350,354	184,560,694	2.7335%
7	TXRT15	Electrolytic Refining Service	42,604,774	44,081,882	0.6946%	78,703,026	81,431,660	1.2061%
8	TXRTWH	Off Peak Water Heating Service	5,123,640	5,525,846	0.0871%	5,123,640	5,525,846	0.0818%
9	TXRT22	Irrigation Service	3,840,029	4,141,472	0.0653%	3,840,029	4,141,472	0.0613%
10	TXRT24	General Service	1,450,834,640	1,563,843,457	24.6403%	1,450,834,640	1,563,843,457	23.1620%
11	TXRT25	Large Power Service	611,107,048	653,816,289	10.3017%	680,947,057	726,820,357	10.7649%
12	TXRT26	Petroleum Refining Service	314,641,719	323,039,506	5.0899%	383,763,582	394,006,232	5.8356%
13	TXRT28	Private Area Lighting Service	26,829,319	28,935,421	0.4559%	26,829,319	28,935,421	0.4286%
14	TXRT30	Electric Furnace Rate	21,568,632	22,163,145	0.3492%	183,209,182	188,117,881	2.7862%
15	TXRT31	Military Reservation Service	278,539,097	285,973,306	4.5059%	334,851,423	343,788,608	5.0918%
16	TXRT34	Cotton Gin Service	1,596,380	1,721,696	0.0271%	1,596,380	1,721,696	0.0255%
17	TXRT41	City and County Service	194,231,275	208,735,770	3.2889%	194,231,275	208,735,770	3.0916%
18	Texas Firm		<u>5,923,586,453</u>	<u>6,346,682,091</u>	<u>100.0000%</u>			<u>100.0000%</u>
19		Texas Non-Firm	<u>393,013,000</u>	<u>405,090,611</u>				
20		Total Texas	<u>6,316,599,453</u>	<u>6,751,772,701</u>		<u>6,316,599,453</u>	<u>6,751,772,701</u>	

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7: ALLOCATOR FACTORS
 SPONSOR: GEORGE NOVELA
 PREPARER: JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED CLASS ENERGY ALLOCATOR

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
New Mexico Jurisdiction								
Line No	Rate	Rate Description	Annual Energy at Meter, kWh	Annual Energy at Source, kWh	E1ENERGY Energy Allocator	Annual Energy at Meter, kWh	Annual Energy at Source, kWh	E1FUEL Allocator
1	NMRT01	Residential Service	767,759,828	828,028,974	46.5840%	767,759,828	828,028,974	46.3655%
2	NMRT03	Small General Service	159,339,548	171,847,703	9.6680%	159,339,548	171,847,703	9.6226%
3	NMRT04	General Service	284,810,711	306,637,285	17.2511%	284,810,711	306,637,285	17.1702%
4	NMRT05	Irrigation Service	40,337,883	43,504,407	2.4475%	40,337,883	43,504,407	2.4360%
5	NMRT07	City and County Service	50,375,659	54,330,148	3.0566%	50,375,659	54,330,148	3.0422%
6	NMRT08	Municipal Pumping Service	39,003,849	41,932,284	2.3591%	39,003,849	41,932,284	2.3480%
7	NMRT09	Large Power Service	157,862,162	167,919,635	9.4470%	157,862,162	167,919,635	9.8716%
8	NMRT10	MRDS - WSMR	49,799,008	51,525,540	2.8988%	49,799,008	51,525,540	2.8852%
9	NMRT10-T115A	MRDS - ALA	10,031,556	10,299,298	0.5794%	10,031,556	10,299,298	0.5767%
10	NMRT10-T115	MRDS - HAFB	54,279,490	55,728,210	3.1352%	54,279,490	55,728,210	3.1205%
11	NMRT11	Municipal Street Lighting Service	1,786,428	1,926,663	0.1084%	1,786,428	1,926,663	0.1079%
12	NMRT12	Private Area Lighting Service	5,141,592	5,545,207	0.3120%	5,141,592	5,545,207	0.3105%
13	NMRT19	Seasonal-Agricultural Processing Service	8,300,042	8,951,595	0.5036%	8,300,042	8,951,595	0.5012%
14	NMRT25	Outdoor Recreational Lighting Service	399,486	430,845	0.0242%	399,486	430,845	0.0241%
15	NMRT26	State University Service	27,481,344	28,889,213	1.6253%	27,481,344	28,889,213	1.6177%
16		New Mexico Firm	<u>1,656,708,586</u>	<u>1,777,497,007</u>	<u>100.0000%</u>			<u>100.0000%</u>
17		New Mexico Non-Firm	<u>7,764,925</u>	<u>8,374,472</u>				
18		Total New Mexico	<u>1,664,473,511</u>	<u>1,785,871,478</u>		<u>1,664,473,511</u>	<u>1,785,871,478</u>	

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7 ALLOCATOR FACTORS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED DEMAND D-1 & D-2 CLASS ALLOCATOR

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Coincident Demand at Source (kW)												
Line No	Rate	Texas Rate Class	Annual Energy at Source, kWh	E1ENERGY Energy Allocator	Jun 2020	Jul 2020	Aug 2020	Sep 2020	4-CP Average Demand, kW	Annual Average Demand, kW	Excess Demand, kW	D1PROD 4CP-A&E D2TRAN 4CP
1	TXRT01	Residential Service	2,681,376,311	42.2485%	769,203	919,158	857,187	754,267	824,954	305,257	519,697	54.5098% 55.2275%
2	TXRT02	Small General Service	293,679,397	4.6273%	70,762	76,679	72,638	63,800	70,970	33,433	37,536	4.7207% 4.7511%
3	TXRT07	Outdoor Recreational Lighting Service	3,964,113	0.0625%	0	0	0	0	0	451	0	0.0311% 0.0000%
4	TXRT08	Street Lighting	38,885,062	0.6127%	0	0	0	0	0	4,427	0	0.3047% 0.0000%
5	TXRT09	Traffic Signals	2,238,727	0.0353%	195	194	194	194	194	255	0	0.0175% 0.0130%
6	TXRT11TOU	Municipal Pumping Service - TOU	184,560,694	2.9080%	21,155	31,935	22,772	19,377	23,810	21,011	2,799	1.6265% 1.5940%
7	TXRT15	Electrolytic Refining Service	44,081,882	0.6946%	7,737	7,737	7,737	7,737	7,737	5,018	2,718	0.5206% 0.5180%
8	TXRTWH	Off Peak Water Heating Service	5,525,846	0.0871%	424	391	338	373	381	629	0	0.0433% 0.0255%
9	TXRT22	Irrigation Service	4,141,472	0.0653%	1,384	1,881	1,247	1,282	1,448	471	977	0.0954% 0.0970%
10	TXRT24	General Service	1,563,843,457	24.6403%	318,545	328,431	308,672	306,945	315,648	178,033	137,615	21.1242% 21.1314%
11	TXRT25	Large Power Service	653,816,289	10.3017%	97,489	103,585	104,810	104,704	102,647	74,433	28,214	6.9417% 6.8718%
12	TXRT26	Petroleum Refining Service	323,039,506	5.0899%	41,374	41,374	41,374	41,374	41,374	36,776	4,599	2.8276% 2.7699%
13	TXRT28	Private Area Lighting Service	28,935,421	0.4559%	0	0	0	0	0	3,294	0	0.2267% 0.0000%
14	TXRT30	Electric Furnace Rate	22,163,145	0.3492%	5,128	5,127	5,129	5,125	5,127	2,523	2,604	0.3415% 0.3432%
15	TXRT31	Military Reservation Service	285,973,306	4.5059%	52,230	52,230	52,230	52,230	52,230	32,556	19,674	3.5089% 3.4966%
16	TXRT34	Cotton Gin Service	1,721,696	0.0271%	20	11	14	22	17	196	0	0.0135% 0.0011%
17	TXRT41	City and County Service	208,735,770	3.2889%	43,949	49,880	47,326	47,640	47,199	23,763	23,436	3.1462% 3.1588%
18		Texas Firm	6,346,682,091	100.0000%	1,429,594	1,618,613	1,521,668	1,405,071	1,493,737	722,528	779,869	100.0000% 100.0000%
19		Texas Non-Firm	405,090,611		41,056	60,224	42,973	49,167		46,117		
20		Total Texas	6,751,772,701		1,470,650	1,678,837	1,564,641	1,454,238		768,644		
											Load Factor = 0.497293	
											1 Minus Load Factor = 0.502707	

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7 ALLOCATOR FACTORS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED DEMAND D-1 & D-2 CLASS ALLOCATOR

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Coincident Demand at Source (kW)												
Line No	Rate	New Mexico Rate Class	Annual Energy at Source, kWh	E1ENERGY Energy Allocator	Jun 2020	Jul 2020	Aug 2020	Sep 2020	4-CP Average Demand, kW	Annual Average Demand, kW	Excess Demand, kW	D1PROD 4CP-A&E D2TRAN 4CP
1	NMRT01	Residential Service	828,028,974	46.5840%	206,526	230,697	195,539	172,704	201,366	94,266	107,101	54.8983%
2	NMRT03	Small General Service	171,847,703	9.6680%	35,855	42,410	40,674	36,896	38,909	19,564	19,345	10.6076%
3	NMRT04	General Service	306,637,285	17.2511%	49,822	56,000	53,394	51,762	52,749	34,909	17,841	14.0032%
4	NMRT05	Irrigation Service	43,504,407	2.4475%	5,634	9,586	9,168	11,744	9,033	4,953	4,081	2.4578%
5	NMRT07	City and County Service	54,330,148	3.0566%	7,943	9,090	10,607	9,944	9,396	6,185	3,211	2.4962%
6	NMRT08	Municipal Pumping Service	41,932,284	2.3591%	6,539	7,319	6,415	6,700	6,743	4,774	1,970	1.7720%
7	NMRT09	Large Power Service	167,919,635	9.4470%	22,533	24,212	22,726	22,723	23,048	19,117	3,932	5.8934%
8	NMRT10	MRDS - WSMR	51,525,540	2.8988%	8,566	9,736	8,475	8,269	8,761	5,866	2,896	2.3219%
9	NMRT10-T115A	MRDS - ALA	10,299,298	0.5794%	1,684	1,929	1,807	1,561	1,745	1,173	573	0.4622%
10	NMRT10 - T115	MRDS - HAFB	55,728,210	3.1352%	8,042	9,422	8,612	5,051	7,782	6,344	1,437	1.9962%
11	NMRT11	Municipal Street Lighting Service	1,926,663	0.1084%	0	0	0	0	0	219	0	0.0539%
12	NMRT12	Private Area Lighting Service	5,545,207	0.3120%	0	0	0	0	0	631	0	0.1551%
13	NMRT19	Seasonal-Agricultural Processing Service	8,951,595	0.5036%	853	2,650	2,745	1,262	1,877	1,019	858	0.5114%
14	NMRT25	Outdoor Recreational Lighting Service	430,845	0.0242%	0	0	0	0	0	49	0	0.0121%
15	NMRT26	State University Service	28,889,213	1.6253%	6,311	5,756	5,307	4,177	5,388	3,289	2,099	1.4464%
16		New Mexico Firm	1,777,497,007	100.0000%	360,109	408,806	365,468	332,813	366,799	202,356	165,342	100.0000%
17		New Mexico Non-Firm	8,374,472		988	797	684	857		953		
18		Total New Mexico	1,785,871,478		361,097	409,602	366,152	333,669		203,310		
										Load Factor =	0.497293	
										1 Minus Load Factor =	0.502707	

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7 ALLOCATOR FACTORS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED DEMAND D-1 & D-2 CLASS ALLOCATOR

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Coincident Demand at Source (kW)											
Line No	Rate	Texas Rate Class	Annual Energy at Source, kWh	E1ENERGY Energy Allocator	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020
1	TXRT01	Residential Service	2,681,376,311	42.2485%	370,460	401,034	255,274	582,934	660,578	769,203	919,158
2	TXRT02	Small General Service	293,679,397	4.6273%	39,380	42,319	40,415	39,948	57,877	70,762	76,679
3	TXRT07	Outdoor Recreational Lighting Service	3,964,113	0.0625%	5,517	6,574	6,695	0	0	0	0
4	TXRT08	Street Lighting	38,885,062	0.6127%	9,067	9,067	9,067	0	0	0	0
5	TXRT09	Traffic Signals	2,238,727	0.0353%	195	195	195	195	195	195	194
6	TXRT11TOU	Municipal Pumping Service - TOU	184,560,694	2.9080%	19,289	18,299	15,162	19,625	19,880	21,155	31,935
7	TXRT15	Electrolytic Refining Service	44,081,882	0.6946%	7,549	5,280	7,737	7,737	6,239	7,737	7,737
8	TXRTWH	Off Peak Water Heating Service	5,525,846	0.0871%	699	617	580	565	475	424	391
9	TXRT22	Irrigation Service	4,141,472	0.0653%	165	153	217	866	410	1,384	1,881
10	TXRT24	General Service	1,563,843,457	24.6403%	182,143	185,697	202,188	229,271	263,306	318,545	328,431
11	TXRT25	Large Power Service	653,816,289	10.3017%	76,083	79,846	82,767	77,318	87,226	97,489	103,585
12	TXRT26	Petroleum Refining Service	323,039,506	5.0899%	41,374	20,838	41,374	41,374	41,374	41,374	41,374
13	TXRT28	Private Area Lighting Service	28,935,421	0.4559%	6,811	6,784	6,768	0	0	0	0
14	TXRT30	Electric Furnace Rate	22,163,145	0.3492%	5,126	5,127	5,127	5,128	5,126	5,128	5,127
15	TXRT31	Military Reservation Service	285,973,306	4.5059%	39,637	41,876	39,462	47,069	47,236	52,230	52,230
16	TXRT34	Cotton Gin Service	1,721,696	0.0271%	23	7	7	3	16	20	11
17	TXRT41	City and County Service	208,735,770	3.2889%	24,195	31,443	31,510	23,849	26,961	43,949	49,880
18		Texas Firm	6,346,682,091	100.0000%	827,713	855,153	744,543	1,075,884	1,216,901	1,429,594	1,618,613
19		Texas Non-Firm	405,090,611		33,755	28,877	36,951	41,327	37,253	41,056	60,224
20		Total Texas	6,751,772,701		861,467	884,030	781,494	1,117,211	1,254,154	1,470,650	1,678,837

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER P-7. ALLOCATOR FACTORS
SPONSOR GEORGE NOVELA
PREPARER JUAN CARDENAS
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED DEMAND D-1 & D-2 CLASS ALLOCATOR

(a)	(b)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Coincident Demand at Source (kW)												
Line No	Rate	Texas Rate Class	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	4-CP Average Demand, kW	12-CP Average Demand, kW	Annual Average Demand, kW	Excess Demand, kW	D1PROD 12CP-A&E D2TRAN 12CP
1	TXRT01	Residential Service	857,187	754,267	526,458	319,728	311,420	824,954	560,642	305,257	255,385	52 9355% 49 9678%
2	TXRT02	Small General Service	72,638	63,800	55,225	34,539	48,179	70,970	53,480	33,433	20,046	4 8071% 4 7665%
3	TXRT07	Outdoor Recreational Lighting Service	0	0	0	1,212	497	0	1,708	451	1,257	0 1882% 0 1522%
4	TXRT08	Street Lighting	0	0	0	0	9,067	0	3,022	4,427	0	0 3047% 0 2694%
5	TXRT09	Traffic Signals	194	194	194	194	194	194	194	255	0	0 0175% 0 0173%
6	TXRT11TOU	Municipal Pumping Service - TOU	22,772	19,377	25,823	22,399	22,074	23,810	21,482	21,011	471	1 5051% 1 9146%
7	TXRT15	Electrolytic Refining Service	7,737	7,737	7,737	7,737	7,737	7,737	7,392	5,018	2,373	0 6421% 0 6588%
8	TXRTWH	Off Peak Water Heating Service	338	373	385	441	549	381	486	629	0	0 0433% 0.0433%
9	TXRT22	Irrigation Service	1,247	1,282	960	594	254	1,448	784	471	313	0 0716% 0 0699%
10	TXRT24	General Service	308,672	306,945	282,665	242,593	214,603	315,648	255,422	178,033	77,388	21 9278% 22 7647%
11	TXRT25	Large Power Service	104,810	104,704	96,123	89,574	76,217	102,647	89,645	74,433	15,212	7 0247% 7 9897%
12	TXRT26	Petroleum Refining Service	41,374	41,374	41,374	41,374	41,374	41,374	39,663	36,776	2,887	2 8921% 3 5350%
13	TXRT28	Private Area Lighting Service	0	0	0	0	6,777	0	2,262	3,294	0	0 2267% 0 2016%
14	TXRT30	Electric Furnace Rate	5,129	5,125	5,129	5,126	5,126	5,127	5,127	2,523	2,604	0 4992% 0 4569%
15	TXRT31	Military Reservation Service	52,230	52,230	47,645	39,247	40,400	52,230	45,958	32,556	13,402	3 9161% 4 0960%
16	TXRT34	Cotton Gin Service	14	22	27	1,005	1,025	17	182	196	0	0 0135% 0 0162%
17	TXRT41	City and County Service	47,326	47,640	39,019	26,809	22,120	47,199	34,559	23,763	10,795	2 9851% 3 0801%
18		Texas Firm	1,521,668	1,405,071	1,128,763	832,570	807,614	1,493,737	1,122,007	722,528	402,134	100 0000% 100 0000%
19		Texas Non-Firm	42,973	49,167	33,978	42,505	39,204			46,117		
20		Total Texas	1,564,641	1,454,238	1,162,741	875,075	846,818			768,644		
										Load Factor =	0.497293	
										1 Minus Load Factor =	0.502707	

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
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 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED DEMAND D-1 & D-2 CLASS ALLOCATOR

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Coincident Demand at Source (kW)											
Line No	Rate	New Mexico Rate Class	Annual Energy at Source, kWh	E1ENERGY Energy Allocator	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020
1	NMRT01	Residential Service	828,028,974	46 5840%	117,202	123,765	103,964	133,141	160,533	206,526	230,697
2	NMRT03	Small General Service	171,847,703	9 6680%	21,697	21,736	21,269	23,707	28,323	35,655	42,410
3	NMRT04	General Service	306,637,285	17 2511%	30,955	33,493	34,061	40,220	42,799	49,822	56,000
4	NMRT05	Irrigation Service	43,504,407	2 4475%	312	88	1,329	8,634	5,514	5,634	9,586
5	NMRT07	City and County Service	54,330,148	3 0566%	4,921	6,534	6,444	5,313	7,852	7,943	9,090
6	NMRT08	Municipal Pumping Service	41,932,284	2 3591%	4,871	4,679	5,277	5,648	6,328	6,539	7,319
7	NMRT09	Large Power Service	167,919,635	9 4470%	23,836	24,362	21,086	18,635	20,212	22,533	24,212
8	NMRT10	MRDS - WSMR	51,525,540	2 8988%	6,818	6,998	6,316	6,176	7,209	8,566	9,736
9	NMRT10-T115A	MRDS - ALA	10,299,298	0 5794%	1,217	1,548	1,143	1,401	1,475	1,684	1,929
10	NMRT10-T115	MRDS - HAFB	55,728,210	3 1352%	7,028	7,647	7,105	5,268	6,401	8,042	9,422
11	NMRT11	Municipal Street Lighting Service	1,926,663	0 1084%	452	452	452	0	0	0	0
12	NMRT12	Private Area Lighting Service	5,545,207	0 3120%	1,302	1,304	1,297	0	0	0	0
13	NMRT19	Seasonal-Agricultural Processing Service	8,951,595	0 5036%	965	246	92	177	250	853	2,650
14	NMRT25	Outdoor Recreational Lighting Service	430,845	0 0242%	1,250	1,488	1,524	0	0	0	0
15	NMRT26	State University Service	28,889,213	1 6253%	2,385	3,081	3,467	3,407	4,923	6,311	5,756
16		New Mexico Firm	1,777,497,007	100 0000%	225,210	237,423	214,827	251,727	291,818	360,109	408,806
17		New Mexico Non-Firm	8,374,472		311	126	37	413	630	988	797
18		Total New Mexico	1,785,871,478		225,521	237,549	214,864	252,140	292,448	361,097	409,602

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
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 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED DEMAND D-1 & D-2 CLASS ALLOCATOR

	(a)	(b)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Coincident Demand at Source (kW)													
Line No	Rate	New Mexico Rate Class	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	4-CP Average Demand, kW	12-CP Average Demand, kW	Annual Average Demand, kW	Excess Demand kW	D1PROD A&E	12CP- D2TRAN
1	NMRT01	Residential Service	195,539	172,704	126,453	74,834	132,527	201,366	148,157	94,266	53,891	57 6036%	52 7703%
2	NMRT03	Small General Service	40,674	36,896	32,380	22,811	16,494	38,909	28,671	19,564	9,107	10 6275%	10 2120%
3	NMRT04	General Service	53,394	51,782	43,230	32,296	29,266	52,749	41,443	34,909	6,535	12 7546%	14 7612%
4	NMRT05	Irrigation Service	9,168	11,744	6,896	2,177	1,742	9,033	5,235	4,953	283	1 3978%	1 8648%
5	NMRT07	City and County Service	10,607	9,944	7,948	4,578	6,867	9,396	7,337	6,185	1,152	2 2559%	2 6132%
6	NMRT08	Municipal Pumping Service	6,415	6,700	6,341	4,725	4,669	6,743	5,793	4,774	1,019	1 8243%	2 0632%
7	NMRT09	Large Power Service	22,726	22,723	21,689	20,556	22,060	23,048	22,052	19,117	2,936	6 5741%	7 8546%
8	NMRT10	MRDS - WSMR	8,475	8,269	6,770	5,110	7,080	8,761	7,294	5,866	1,428	2 3539%	2 5978%
9	NMRT10-T115A	MRDS - ALA	1,807	1,561	1,340	934	1,204	1,745	1,437	1,173	264	0 4571%	0 5118%
10	NMRT10 -T115	MRDS - HAFB	8,612	5,051	6,341	6,107	6,674	7,782	6,975	6,344	631	1 9620%	2 4843%
11	NMRT11	Municipal Street Lighting Service	0	0	0	0	452	0	151	219	0	0 0539%	0 0537%
12	NMRT12	Private Area Lighting Service	0	0	0	0	1,302	0	434	631	0	0 1551%	0 1545%
13	NMRT19	Seasonal-Agricultural Processing Service	2,745	1,262	901	1,455	2,359	1,877	1,163	1,019	144	0 3424%	0 4142%
14	NMRT25	Outdoor Recreational Lighting Service	0	0	0	279	110	0	387	49	338	0 2283%	0 1380%
15	NMRT26	State University Service	5,307	4,177	5,314	4,387	2,241	5,388	4,230	3,289	941	1 4095%	1 5066%
16		New Mexico Firm	365,468	332,813	265,602	180,248	235,048	366,799	280,758	202,356	78,668	100 0000%	100 0000%
17		New Mexico Non-Firm	684	857	1,015	791	750			953			
18		Total New Mexico	366,152	333,669	266,617	181,039	235,799			203,310			
										Load Factor =	0 497293		
										1 Minus Load Factor =	0 502707		

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7 ALLOCATOR FACTORS
 SPONSOR: GEORGE NOVELA
 PREPARER: JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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DEMAND AT TIME OF TOTAL SYSTEM PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No	Rate	Energy Sales, kWh	Average Demand, kW	Load Factor	Maximum Class Demand, kW	Diversity Factor	Non-Coincident Demand, kW	Coincident Factor	Coincident Demand, kW
1	TXRT01 - S	2,486,208,912	283,038	0.3092	915,512	1.7446	1,597,174	0.9278	849,405
2	TXRT02 - S	272,303,567	31,000	0.4010	77,299	1.5818	122,268	0.9167	70,860
3	TXRT07 - S	3,639,116	414	0.0698	5,938	1.0350	6,146	0.0000	0
4	TXRT07 - P	37,410	4	0.0168	253	1.0350	262	0.0000	0
5	TXRT08 - S	36,054,763	4,105	0.4899	8,379	1.0000	8,379	0.0000	0
6	TXRT09 - S	2,075,778	236	1.3101	180	1.0000	180	0.9942	179
7	TXRT11 - S TOU	123,976,228	14,114	0.4852	29,087	1.5569	45,286	0.8144	23,689
8	TXRT11 - P TOU	48,374,126	5,507	0.7248	7,598	1.1470	8,716	0.7804	5,930
9	TXRT15 - Sta	42,604,774	4,850	0.6467	7,500	1.0000	7,500	1.0000	7,500
10	TXRT15/A-Sta	36,098,252	4,110	0.4662	8,814	1.0000	8,814	0.8722	7,688
11	TXRTWH	5,123,640	583	0.1579	3,695	2.2468	8,302	0.0977	361
12	TXRT22 - S	3,840,029	437	0.2071	2,110	1.8858	3,980	0.8236	1,738
13	TXRT24 - S	1,418,502,292	161,487	0.4759	339,306	1.2109	410,876	0.8750	296,893
14	TXRT24 - P	32,332,348	3,681	0.4896	7,518	1.1445	8,605	0.8958	6,735
15	TXRT25 - S	425,051,982	48,389	0.6661	72,641	1.1675	84,809	0.9699	70,454
16	TXRT25 - P	178,355,773	20,305	0.6763	30,023	1.1272	33,842	0.8090	24,288
17	TXRT25 - T/115	7,699,293	877	0.5843	1,500	1.0000	1,500	1.0000	1,500
18	TXRT26 - T/115	314,641,719	35,820	0.8866	40,400	1.0700	43,227	1.0000	40,400
19	TXRT28 - S	26,829,319	3,054	0.4833	6,320	1.0000	6,320	0.0000	0
20	TXRT30 - T/69	7,629,850	869	0.3968	2,189	1.0000	2,189	0.8026	1,757
21	TXRT30 - T/115	13,938,782	1,587	0.4217	3,763	1.0000	3,763	0.8618	3,243
22	TXRT31 - T/115	278,539,097	31,710	0.6218	51,000	1.0685	54,493	1.0000	51,000
23	TXRT34 - S	1,596,380	182	0.1018	1,785	1.0006	1,786	0.0056	10
24	TXRT38 - P	52,975,942	6,031	0.5791	10,415	1.0895	11,347	0.6796	7,078
25	TXRT38 - 25/115	16,864,067	1,920	0.4887	3,929	1.0000	3,929	0.0994	390
26	TXRT38 - 26/115	69,121,863	7,869	0.7692	10,230	1.0700	10,946	0.7551	7,725
27	TXRT38 - 30/115	161,640,550	18,402	0.4913	37,456	1.0000	37,456	0.6845	25,639
28	TXRT38 - 31/115	56,312,326	6,411	0.4068	15,759	1.0685	16,838	0.6323	9,964
29	TXRT41 - 24 S	166,997,658	19,012	0.3705	51,308	1.1359	58,279	0.8322	42,698
30	TXRT41 - 24 P	27,233,617	3,100	0.4522	6,856	1.2035	8,251	0.5045	3,459
31	Total Texas	6,316,599,453	719,103	0.4089	1,758,764		2,615,462	0.8873	1,560,582

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EL PASO ELECTRIC COMPANY
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 SPONSOR, GEORGE NOVELA
 PREPARER, JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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DEMAND AT TIME OF TOTAL SYSTEM PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No	Rate	Energy Sales, kWh	Average Demand, kW	Load Factor	Maximum Class Demand, kW	Diversity Factor	Non-Coincident Demand, kW	Coincident Factor	Coincident Demand, kW
1	NMRT01 - S	767,759,828	87,404	0.3360	260,140	1.6991	442,001	0.8195	213,190
2	NMRT03 - S	159,339,548	18,140	0.3759	48,259	1.4366	69,331	0.8121	39,191
3	NMRT04 - S	265,336,313	30,207	0.5436	55,563	1.2473	69,302	0.8863	49,246
4	NMRT04 - P	19,474,398	2,217	0.4985	4,447	1.2500	5,559	0.5735	2,550
5	NMRT05 - S	40,337,883	4,592	0.3133	14,656	2.0375	29,861	0.6044	8,859
6	NMRT07 - S	50,375,659	5,735	0.3568	16,071	1.1813	18,985	0.5227	8,400
7	NMRT08 - S	34,113,249	3,884	0.6093	6,374	1.3465	8,582	0.9673	6,165
8	NMRT08 - P	4,890,600	557	0.6333	879	1.6118	1,417	0.6929	609
9	NMRT09 - S	72,247,673	8,225	0.6785	12,122	1.1600	14,062	0.9638	11,684
10	NMRT09 - P	85,614,489	9,747	0.7640	12,757	1.1000	14,033	0.8533	10,886
11	NMRT10 - T	49,799,008	5,669	0.5429	10,444	1.0112	10,561	0.9037	9,438
12	NMRT10 - T/ALA	10,031,556	1,142	0.4642	2,460	1.0000	2,460	0.7659	1,884
13	NMRT10 - T/115	63,130,026	7,187	0.5409	13,287	1.1518	15,304	0.9347	12,420
14	NMRT11 - S	1,786,428	203	0.4867	418	1.0000	418	0.0000	0
15	NMRT12 - S	5,141,592	585	0.4845	1,208	1.0000	1,208	0.0000	0
16	NMRT19 - S	8,300,042	945	0.1960	4,822	2.0375	9,824	0.5078	2,449
17	NMRT25 - S	399,486	45	0.0323	1,408	1.0350	1,457	0.0000	0
18	NMRT26 - P	27,481,344	3,129	0.3453	9,059	1.0436	9,455	0.5979	5,416
19	NMRT29 - S	7,764,925	884	0.5848	1,512	1.1739	1,775	0.4871	736
20	Total New Mexico	1,673,324,046	190,497	0.4003	475,887		725,595	0.8051	383,123

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EL PASO ELECTRIC COMPANY
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 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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DEMAND AT TIME OF TOTAL SYSTEM PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line No	Rate	Demand Loss Factor	Maximum Class Demand @ Meter	Maximum Class Demand @ Source	Transmission & Substation	Primary	Non-Coincident Demand @ Meter	Non-Coincident Demand @ Source	Secondary	Secondary Overhead	Secondary Underground
TXRT01	1 TXRT01 - S	1.0821	915,512	990,694	990,694	990,694	1,597,174	1,728,334	1,728,334	1,728,334	1,728,334
TXRT02	2 TXRT02 - S	1.0821	77,299	83,646	83,646	83,646	122,268	132,309	132,309	132,309	132,309
TXRT07	3 TXRT07 - S	1.0821	5,938	6,426	6,426	6,426	6,146	6,651	6,651	6,651	6,651
TXRT07	4 TXRT07 - P	1.0627	253	269	269	269	262	279	0	0	0
TXRT08	5 TXRT08 - S	1.0821	8,379	9,067	9,067	9,067	8,379	9,067	9,067	9,067	9,067
TXRT09	6 TXRT09 - S	1.0821	180	195	195	195	180	195	195	195	195
TXRT11TOU	7 TXRT11 - S TOU	1.0821	29,087	31,476	31,476	31,476	45,286	49,005	49,005	49,005	49,005
TXRT11TOU	8 TXRT11 - P TOU	1.0627	7,598	8,074	8,074	8,074	8,716	9,262	0	0	0
TXRT15	9 TXRT15 - Sta	1.0316	7,500	7,737	0	0	7,500	7,737	0	0	0
	10 TXRT15/A-Sta	1.0316	8,814	9,093	0	0	8,814	9,093	0	0	0
TXRTWH	11 TXRTWH	1.0821	3,695	3,999	3,999	3,999	8,302	8,984	8,984	8,984	8,984
TXRT22	12 TXRT22 - S	1.0821	2,110	2,284	2,284	2,284	3,980	4,307	4,307	4,307	4,307
TXRT24	13 TXRT24 - S	1.0821	339,306	367,170	367,170	367,170	410,876	444,617	444,617	444,617	444,617
TXRT24	14 TXRT24 - P	1.0627	7,518	7,989	7,989	7,989	8,605	9,144	0	0	0
TXRT25	15 TXRT25 - S	1.0821	72,641	78,607	78,607	78,607	84,809	91,774	91,774	91,774	91,774
TXRT25	16 TXRT25 - P	1.0627	30,023	31,904	31,904	31,904	33,842	35,962	0	0	0
TXRT25T	17 TXRT25 - T/115	1.0241	1,500	1,536	0	0	1,500	1,536	0	0	0
TXRT26	18 TXRT26 - T/115	1.0241	40,400	41,374	0	0	43,227	44,269	0	0	0
TXRT28	19 TXRT28 - S	1.0821	6,320	6,839	6,839	6,839	6,320	6,839	6,839	6,839	6,839
TXRT30	20 TXRT30 - T/69	1.0279	2,189	2,250	0	0	2,189	2,250	0	0	0
TXRT30	21 TXRT30 - T/115	1.0241	3,763	3,854	0	0	3,763	3,854	0	0	0
TXRT31	22 TXRT31 - T/115	1.0241	51,000	52,230	0	0	54,493	55,808	0	0	0
TXRT34	23 TXRT34 - S	1.0821	1,785	1,931	1,931	1,931	1,786	1,933	1,933	1,933	1,933
	24 TXRT38 - P	1.0627	10,415	11,067	11,067	11,067	11,347	12,058	0	0	0
	25 TXRT38 - 25/115	1.0241	3,929	4,023	0	0	3,929	4,023	0	0	0
	26 TXRT38 - 26/115	1.0241	10,230	10,477	0	0	10,946	11,210	0	0	0
	27 TXRT38 - 30/115	1.0241	37,456	38,359	0	0	37,456	38,359	0	0	0
	28 TXRT38 - 31/115	1.0241	15,759	16,139	0	0	16,838	17,244	0	0	0
TXRT41	29 TXRT41 - 24 S	1.0821	51,308	55,521	55,521	55,521	58,279	63,065	63,065	63,065	63,065
TXRT41	30 TXRT41 - 24 P	1.0627	6,856	7,285	7,285	7,285	8,251	8,768	0	0	0
31 Total Texas			1,758,764	1,891,517	1,704,444	1,704,444	2,615,462	2,817,933	2,547,078	2,547,078	2,547,078

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EL PASO ELECTRIC COMPANY
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 SPONSOR: GEORGE NOVELA
 PREPARER: JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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DEMAND AT TIME OF TOTAL SYSTEM PEAK

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Line No	Rate	Demand Loss Factor	Maximum Class Demand @ Meter	Maximum Class Demand @ Source	Transmission & Substation	Primary	Non-Coincident Demand @ Meter	Non-Coincident Demand @ Source	Secondary	Secondary Overhead	Secondary Underground
NMRT01	1 NMRT01 - S	1 08212	260,140	281,502	281,502	281,502	442,001	478,298	478,298	478,298	478,298
NMRT03	2 NMRT03 - S	1 08212	48,259	52,222	52,222	52,222	69,331	75,025	75,025	75,025	75,025
NMRT04	3 NMRT04 - S	1 08212	55,563	60,126	60,126	60,126	69,302	74,993	74,993	74,993	74,993
NMRT04	4 NMRT04 - P	1 06265	4,447	4,726	4,726	4,726	5,559	5,907	0	0	0
NMRT05	5 NMRT05 - S	1 08212	14,656	15,860	15,860	15,860	29,861	32,313	32,313	32,313	32,313
NMRT07	6 NMRT07 - S	1 08212	16,071	17,391	17,391	17,391	18,985	20,544	20,544	20,544	20,544
NMRT08	7 NMRT08 - S	1 08212	6,374	6,897	6,897	6,897	8,582	9,287	9,287	9,287	9,287
NMRT08	8 NMRT08 - P	1 06265	879	934	934	934	1,417	1,506	0	0	0
NMRT09	9 NMRT09 - S	1 08212	12,122	13,118	13,118	13,118	14,062	15,217	15,217	15,217	15,217
NMRT09	10 NMRT09 - P	1 06265	12,757	13,557	13,557	13,557	14,033	14,912	0	0	0
NMRT10	11 NMRT10 - T	1 03158	10,444	10,773	0	0	10,561	10,894	0	0	0
NMRT10	12 NMRT10 - T/ALA	1 02412	2,460	2,519	0	0	2,460	2,519	0	0	0
NMRT10	12 NMRT10 - T/115	1 02412	13,287	13,608	0	0	15,304	15,673	0	0	0
NMRT11	13 NMRT11 - S	1 08212	418	452	452	452	418	452	452	452	452
NMRT12	14 NMRT12 - S	1 08212	1,208	1,307	1,307	1,307	1,208	1,307	1,307	1,307	1,307
NMRT19	15 NMRT19 - S	1 08212	4,822	5,218	5,218	5,218	9,824	10,631	10,631	10,631	10,631
NMRT25	16 NMRT25 - S	1 08212	1,408	1,524	1,524	1,524	1,457	1,577	1,577	1,577	1,577
NMRT26	17 NMRT26 - P	1 06265	9,059	9,627	9,627	0	9,455	10,047	0	0	0
	18 NMRT29 - S	1 08212	1,512	1,636	1,636	1,636	1,775	1,920	1,920	1,920	1,920
19	Total New Mexico		475,887	512,997	486,097	476,470	725,595	783,024	721,565	721,565	721,565

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EL PASO ELECTRIC COMPANY
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 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
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DEMAND AT TIME OF TOTAL SYSTEM PEAK

(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Line No	Rate	Rate Description	MCD - Trans & Sta	D3DIST - Allocator	MCD - Trans, Sta, Pn	D4DIST, D7DIST, D9DIST Allocator	NCD - Secondary Transformer	D5DIST Allocator	NCP - Secondary OH	D6DIST, D10DIST Allocator	NCP - Secondary UG	D8DIST Allocator
1	TXRT01	Residential Service	990,694	58 50%	990,694	58 50%	1,728,334	67 86%	1,728,334	67.86%	1,728,334	67 86%
2	TXRT02	Small General Service	83,646	4 94%	83,646	4 94%	132,309	5.19%	132,309	5 19%	132,309	5 19%
3	TXRT07	Outdoor Recreational Lighting Service	6,695	0.40%	6,695	0.40%	6,651	0 26%	6,651	0.26%	6,651	0 26%
4	TXRT08	Street Lighting	9,067	0 54%	9,067	0 54%	9,067	0.36%	9,067	0.36%	9,067	0.36%
5	TXRT09	Traffic Signals	195	0 01%	195	0.01%	195	0.01%	195	0.01%	195	0 01%
6	TXRT11TOU	Municipal Pumping Service	39,550	2.34%	39,550	2.34%	49,005	1 92%	49,005	1 92%	49,005	1.92%
7	TXRT15	Electrolytic Refining Service	0	0 00%	0	0 00%	0	0 00%	0	0.00%	0	0 00%
8	TXRTWH	Water Heating Service	3,999	0 24%	3,999	0.24%	8,984	0 35%	8,984	0 35%	8,984	0 35%
9	TXRT22	Irrigation Service	2,284	0.13%	2,284	0 13%	4,307	0.17%	4,307	0.17%	4,307	0.17%
10	TXRT24	General Service	375,159	22 15%	375,159	22 15%	444,617	17 46%	444,617	17.46%	444,617	17.46%
11	TXRT26	Petroleum Refining Service	0	0 00%	0	0 00%	0	0 00%	0	0 00%	0	0 00%
12	TXRT28	Private Area Lighting Service	6,839	0 40%	6,839	0 40%	6,839	0 27%	6,839	0.27%	6,839	0 27%
13	TXRT30	Electric Furnace Rate	0	0.00%	0	0 00%	0	0 00%	0	0.00%	0	0 00%
14	TXRT34	Cotton Gin Service	1,931	0 11%	1,931	0 11%	1,933	0 08%	1,933	0.08%	1,933	0 08%
15	TXRT41	City and County Service	62,807	3.71%	62,807	3.71%	63,065	2.48%	63,065	2 48%	63,065	2.48%
16	TXRT25	Large Power Service	110,510	6 53%	110,510	6 53%	91,774	3 60%	91,774	3.60%	91,774	3 60%
17	TXRT25A	Large Power Off-Peak Service	0	0.00%	0	0 00%	0	0.00%	0	0.00%	0	0 00%
18	TXRT25T	Large Power Transmission Service	0	0 00%	0	0 00%	0	0 00%	0	0 00%	0	0 00%
19	TXRT31	Military Reservation	0	0 00%	0	0 00%	0	0 00%	0	0.00%	0	0 00%
20	Firm Texas		1,693,376	100 00%	1,693,376	100.00%	2,547,078	100 00%	2,547,078	100 00%	2,547,078	100.00%

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DEMAND AT TIME OF TOTAL SYSTEM PEAK

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Line No	Rate	Rate Description	MCD - Trans & Sta	D3DIST - Allocator	MCD - Trans, Sta, Pn	D4DIST, D7DIST, D9DIST Allocator	NCD - Secondary Transformer	D5DIST Allocator	NCP - Secondary OH	D6DIST, D10DIST Allocator	NCP - Secondary UG	D8DIST Allocator
1 NMRT01		Residential Service	281,502	58.11%	281,502	59.28%	478,298	66.46%	478,298	66.46%	478,298	66.46%
2 NMRT03		Small General Service	52,222	10.78%	52,222	11.00%	75,025	10.43%	75,025	10.43%	75,025	10.43%
3 NMRT04		General Service	64,852	13.39%	64,852	13.66%	74,993	10.42%	74,993	10.42%	74,993	10.42%
4 NMRT05		Irrigation Service	15,860	3.27%	15,860	3.34%	32,313	4.49%	32,313	4.49%	32,313	4.49%
5 NMRT07		City and County Service	17,391	3.59%	17,391	3.66%	20,544	2.85%	20,544	2.85%	20,544	2.85%
6 NMRT08		Municipal Pumping Service	7,832	1.62%	7,832	1.65%	9,287	1.29%	9,287	1.29%	9,287	1.29%
7 NMRT09		Large Power Service	26,675	5.51%	26,675	5.62%	15,217	2.11%	15,217	2.11%	15,217	2.11%
8 NMRT10		Military Research & Development Service	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
9 NMRT10-T115A		MRDS - ALA	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
10 NMRT10 -T115		MRDS - HAFB	0	0.00%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
11 NMRT11		Municipal Street Lighting Service	452	0.09%	452	0.10%	452	0.06%	452	0.06%	452	0.06%
12 NMRT12		Private Area Lighting Service	1,307	0.27%	1,307	0.28%	1,307	0.18%	1,307	0.18%	1,307	0.18%
13 NMRT19		Seasonal-Agricultural Processing Service	5,218	1.08%	5,218	1.10%	10,631	1.48%	10,631	1.48%	10,631	1.48%
14 NMRT25		Outdoor Recreational Lighting Service	1,524	0.31%	1,524	0.32%	1,577	0.22%	1,577	0.22%	1,577	0.22%
15 NMRT26		State University	9,627	1.99%	0	0.00%	0	0.00%	0	0.00%	0	0.00%
Firm New Mexico			484,461	100.00%	474,834	100.00%	719,644	100.00%	719,644	100.00%	719,644	100.00%

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7: ALLOCATOR FACTORS
 SPONSOR: MANUEL CARRASCO
 PREPARER: MANUEL CARRASCO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED SERVICE DROP INVESTMENT ALLOCATOR

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate	Rate Description	Annual Number of Customers	Monthly Number of Customers	CUST Allocator	Monthly Customers with Service	Typical Service Costs	Service Investment	SDI Allocator
1	TXRT01	Residential Service	3,615,636	301,303	88.9416%	301,303	\$ 272.82	\$ 82,201,484	82.3652%
2	TXRT02	Small General Service	328,728	27,394	8.0864%	27,394	\$ 272.82	\$ 7,473,631	7.4885%
3	TXRT07	Outdoor Recreational Lighting Service	2,532	211	0.0623%	208	\$ 1,097.55	\$ 228,290	0.2287%
4	TXRT08	Governmental Street Lighting	2,148	179	0.0528%	0	\$ -	\$ -	0.0000%
5	TXRT09	Traffic Signal Service	600	50	0.0148%	50	\$ 287.08	\$ 14,354	0.0144%
6	TXRT11TOU	Municipal Pumping Service - TOU	4,824	402	0.1187%	391	\$ 1,097.55	\$ 429,142	0.4300%
7	TXRT15	Electrolytic Refining Service	12	1	0.0003%	0	\$ 3,286.40	\$ -	0.0000%
8	TXRTWH	Water Heating Service	72	6	0.0018%	6	\$ 287.08	\$ 1,722	0.0017%
9	TXRT22	Irrigation Service	1,728	144	0.0425%	144	\$ 287.08	\$ 41,340	0.0414%
10	TXRT24	General Service	87,516	7,293	2.1528%	7,257	\$ 1,097.55	\$ 7,964,920	7.9808%
11	TXRT25	Large Power Service	1,320	110	0.0325%	90	\$ 3,286.40	\$ 295,776	0.2964%
12	TXRT26	Petroleum Refining Service	12	1	0.0003%	0	\$ 3,286.40	\$ -	0.0000%
13	TXRT28	Private Area Lighting Service	9,852	821	0.2424%	821	\$ 287.08	\$ 235,693	0.2362%
14	TXRT30	Electric Furnace Rate	12	1	0.0003%	0	\$ 3,286.40	\$ -	0.0000%
15	TXRT31	Military Reservation Service	12	1	0.0003%	0	\$ 3,286.40	\$ -	0.0000%
16	TXRT34	Cotton Gin Service	24	2	0.0006%	2	\$ 287.08	\$ 574	0.0006%
17	TXRT41	City and County Service	10,152	846	0.2497%	833	\$ 1,097.55	\$ 914,259	0.9161%
18		Total	4,065,180	338,765	100.0000%	338,499	\$	\$ 99,801,185	100.0000%

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER P-7 ALLOCATOR FACTORS
 SPONSOR: MANUEL CARRASCO
 PREPARER: MANUEL CARRASCO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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ADJUSTED WEIGHTED METER ALLOCATOR

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No	Rate	Rate Description	Year End Number of Meters	Total Meter Installation Costs	Typical Installed Cost per Meter	Weighting Factor (Minimum = 1.0000)	Weighted Meters	METER Allocator
1	TXRT01	Residential Service	325,094	\$ 61,867,288	\$ 190.31	1.0358	336,732	84.3507%
2	TXRT02	Small General Service	27,561	\$ 6,617,775	\$ 240.11	1.3069	36,019	9.0228%
3	TXRT07	Outdoor Recreational Lighting Service	206	\$ 66,088	\$ 320.82	1.7461	360	0.0901%
4	TXRT09	Traffic Signals	30	\$ 5,512	\$ 183.73	1.0000	30	0.0075%
5	TXRT11TOU	Municipal Pumping Service - TOU	410	\$ 203,097	\$ 495.36	2.6961	1,105	0.2769%
6	TXRT15	Electrolytic Refining Service	2	\$ 937	\$ 468.74	2.5512	5	0.0013%
7	TXRTWH	Water Heating Service	6,828	\$ 1,263,176	\$ 185.00	1.0069	6,875	1.7222%
8	TXRT22	Irrigation Service	146	\$ 48,599	\$ 332.87	1.8117	265	0.0663%
9	TXRT24	General Service	7,743	\$ 2,857,673	\$ 369.07	2.0088	15,554	3.8963%
10	TXRT25	Large Power Service	166	\$ 89,327	\$ 538.11	2.9288	486	0.1218%
11	TXRT26	Petroleum Refining Service	7	\$ 5,276	\$ 753.76	4.1025	29	0.0072%
12	TXRT30	Electric Furnace Rate	2	\$ 1,508	\$ 753.76	4.1025	8	0.0021%
13	TXRT31	Military Reservation Service	11	\$ 7,012	\$ 637.46	3.4695	38	0.0096%
14	TXRT34	Cotton Gin Service	3	\$ 2,436	\$ 811.89	4.4189	13	0.0033%
15	TXRT41	City and County Service	837	\$ 309,551	\$ 369.83	2.0129	1,685	0.4220%
16		Total	369,046	\$ 73,345,256			399,205	100.0000%

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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE P-8: WORKPAPER: CLASSIFICATION FACTORS
SPONSOR: ADRIAN HERNANDEZ
PREPARER: ADRIAN HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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Refer to EPE's Cost of Service Model.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER SCHEDULE Q-1.01: REVENUE SUMMARY (FIXED FUEL FACTOR AT RATE YEAR SALES)
SPONSOR: MANUEL CARRASCO
PREPARER: MANUEL CARRASCO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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Line	(a) Rate Description	(b) Rate	(c) Sch. O-4.1 Adjusted kWh	(d) Fuel	(e) Sch. O-7.1 kWh	(f) Rate Year Sales Fuel
Texas Firm Service Rate Classes						
1	Residential Service	01	2,478,851,326	\$ 31,804,571	2,567,257,577	\$ 32,938,856
2	Small General Service	02	272,309,109	3,483,415	285,975,493	3,658,238
3	Outdoor Recreational Lighting	07	3,676,526	47,019	3,681,476	47,083
4	Governmental Street Lighting	08	36,054,763	461,227	36,610,451	468,335
5	Traffic Signals	09	2,655,162	26,554	2,731,350	27,316
6	Municipal Pumping TOU	11TOU	172,350,354	2,189,127	175,024,118	2,223,088
7	Electrolytic Refining	15	42,604,774	965,884	43,134,988	977,905
8	Water Heating Rider	Rider	5,123,640	65,544	4,316,250	55,215
9	Irrigation Service	22	3,840,029	49,123	4,204,775	53,789
10	General Service	24	1,450,801,644	18,549,194	1,520,140,054	19,435,719
11	Large Power Service	25	611,107,048	8,621,024	624,914,958	8,815,815
12	Petroleum Refinery Service	26	314,641,719	4,673,421	318,557,414	4,731,581
13	Area Lighting	28	26,829,319	343,211	27,219,865	348,207
14	Electric Furnace	30	21,568,632	2,231,320	20,135,731	2,083,083
15	Military Reservation	31	278,539,097	4,077,775	294,268,360	4,308,049
16	Cotton Gin Service	34	1,596,380	20,422	1,672,932	21,401
17	City and County Service	41	193,240,554	2,475,875	202,152,270	2,590,055
18	Total Texas Firm Service		5,915,790,076	\$ 80,084,706	6,131,998,061	\$ 82,783,736
19	Texas Non-Firm Service					
20	Interruptible for Large Power	38	393,013,000	(A)	375,369,676	(A)
21	Total Texas Sales		6,308,803,076	\$ 80,084,706	6,507,367,737	\$ 82,783,736

(A) Fuel revenue related to non-firm is included in the corresponding retail rate.

COMPARISON OF CURRENT VS PROPOSED MISCELLANEOUS CHARGES

						-- DOCKET NO. 46831 REVENUE --		
Line No.	Billing Code	Allocator	Miscellaneous Service Charge Title	Notes		(d)	(e)	(f)
						Test Year Count (#)	Approved Charge (A) (\$ or %)	Test Year Revenue f = d x e
1	TXED	CUST	Energy Diversion Charge			78	\$ 294.25	\$ 22,951.50
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)			0	1.0287%	\$ -
3	TXMCDFC	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)	(1)		0	0.6553%	\$ -
4	TXMCOFC	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)	(1)		0	3.2444%	\$ -
5	TXMRNOAC	METER	No Access to Equipment Charge - Field Activity Required			1	\$ 12.50	\$ 12.50
6	TXMSRC	METER	Meter Seal Replacement Charge			0	\$ 8.75	\$ -
7	TXNCC	CUST	New Service Start - No Field Activity Required			2,026	\$ 17.75	\$ 35,961.50
8	TXNLSCC	DISTR	"No Light" Service Call Charge (Non-Standard Rate)			0	\$ 268.25	\$ -
9	TXNLSCAH	DISTR	"No Light" Service Call Charge (Standard Rate)			0	\$ 28.25	\$ -
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter			1,043	\$ 36.75	\$ 38,330.25
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day	(1)		1,972	\$ 147.75	\$ 291,363.00
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge			1	\$ 142.00	\$ 142.00
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge			0	3.2444%	\$ -
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)			6,466	\$ 51.25	\$ 331,382.50
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)			0	\$ 280.25	\$ -
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge			0	\$ 18.75	\$ -
17	TXPULSIN	METER	Pulse Metering Equipment Installation			0	\$ 286.25	\$ -
18	TXPULSRP	METER	Pulse Metering Equipment Repair			0	\$ 77.25	\$ -
19	TXRC	CUST	Returned Payment Charge			6,328	\$ 28.00	\$ 177,184.00
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)			0	\$ 60.75	\$ -
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)			0	\$ 95.00	\$ -
22	TXSBAC	CUST	Special Billing Analysis Charge			0	\$ 68.50	\$ -
23	TXSBHC	CUST	Special Billing History Charge	(1)		7	\$ 23.50	\$ 164.50
24	TXSSMRR	METER	New Service Start - Field Activity Required			66,934	\$ 24.00	\$ 1,606,416.00
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge			80	\$ 160.50	\$ 12,840.00
26	TXTUGCC	DISTR	Temporary Underground Connection Charge			3,758	\$ 160.50	\$ 603,159.00
27	TXUCRNUG	DISTR	Unable to Connect Requested service for Failed Inspection			648	\$ 76.75	\$ 49,734.00
28	TXMRNOAC	METER	No Access to Equipment Charge -Enhanced Field Activ	(2)		0	\$ -	\$ -
29	TXEDD	CUST	Energy Diversion with Damage Charge NEW	(2)		0	\$ -	\$ -
30			Total Miscellaneous Charges			89,342		\$ 3,169,640.75

Notes

- (A) Approved Miscellaneous Service Charges pursuant to Docket No. 46831 effective July 2017
(1) Deleted
(2) Proposed

COMPARISON OF CURRENT VS. PROPOSED MISCELLANEOUS CHARGES						--- TOTAL TEST YEAR ---		---- ANNUALIZED TY REVENUE ----		
Line No	Billing Code	Allocator	Miscellaneous Service Charge Title	Notes		(g) Test Year Count g = a + d	(h) Test Year Revenue h = c + f	(i) Test Year Count (#)	(j) D46831 Charge (A) (\$ or %)	(k) Annualized TY Revenue k = i x j
1	TXED	CUST	Energy Diversion Charge			78	\$ 22,951.50	78	\$ 294.25	\$ 22,951.50
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)			0	\$ -	0	1.0287%	\$ -
3	TXMCDFC	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)	(1)		0	\$ -	0	0.6553%	\$ -
4	TXMCOFC	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)	(1)		0	\$ -	0	3.2444%	\$ -
5	TXMRNOAC	METER	No Access to Equipment Charge - Field Activity Required			1	\$ 12.50	1	\$ 12.50	\$ 12.50
6	TXMSRC	METER	Meter Seal Replacement Charge			0	\$ -	0	\$ 8.75	\$ -
7	TXNCC	CUST	New Service Start - No Field Activity Required			2,026	\$ 35,961.50	2,026	\$ 17.75	\$ 35,961.50
8	TXNLSCC	DISTR	"No Light" Service Call Charge (Non-Standard Rate)			0	\$ -	0	\$ 268.25	\$ -
9	TXNLSCAH	DISTR	"No Light" Service Call Charge (Standard Rate)			0	\$ -	0	\$ 28.25	\$ -
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter			1,043	\$ 38,330.25	1,043	\$ 36.75	\$ 38,330.25
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day	(1)		1,972	\$ 291,363.00	1,972	\$ 147.75	\$ 291,363.00
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge			1	\$ 142.00	1	\$ 142.00	\$ 142.00
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge			0	\$ -	0	3.2444%	\$ -
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)			6,466	\$ 331,382.50	6,466	\$ 51.25	\$ 331,382.50
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)			0	\$ -	0	\$ 280.25	\$ -
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge			0	\$ -	0	\$ 18.75	\$ -
17	TXPULSIN	METER	Pulse Metering Equipment Installation			0	\$ -	0	\$ 286.25	\$ -
18	TXPULSRP	METER	Pulse Metering Equipment Repair			0	\$ -	0	\$ 77.25	\$ -
19	TXRC	CUST	Returned Payment Charge			6,328	\$ 177,184.00	6,328	\$ 28.00	\$ 177,184.00
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)			0	\$ -	0	\$ 60.75	\$ -
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)			0	\$ -	0	\$ 95.00	\$ -
22	TXSBAC	CUST	Special Billing Analysis Charge			0	\$ -	0	\$ 68.50	\$ -
23	TXSBHC	CUST	Special Billing History Charge	(1)		7	\$ 164.50	7	\$ 23.50	\$ 164.50
24	TXSSMRR	METER	New Service Start - Field Activity Required			66,934	\$ 1,606,416.00	66,934	\$ 24.00	\$ 1,606,416.00
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge			80	\$ 12,840.00	80	\$ 160.50	\$ 12,840.00
26	TXUGCC	DISTR	Temporary Underground Connection Charge			3,758	\$ 603,159.00	3,758	\$ 160.50	\$ 603,159.00
27	TXUCRNUG	DISTR	Unable to Connect Requested service for Failed Inspection			648	\$ 49,734.00	648	\$ 76.75	\$ 49,734.00
28	TXMRNOAC	METER	No Access to Equipment Charge - Enhanced Field Activ	(2)		0	\$ -	0	\$ -	\$ -
29	TXEDD	CUST	Energy Diversion with Damage Charge NEW	(2)		0	\$ -	0	\$ -	\$ -
30	Total Miscellaneous Charges					89,342	\$ 3,169,640.75	89,342		\$ 3,169,640.75

Notes

- (A) Approved Miscellaneous Service Charges pursuant to Docket No. 46831 effective July 2017
(1) Deleted
(2) Proposed

COMPARISON OF CURRENT VS PROPOSED MISCELLANEOUS CHARGES						----- PROPOSED RY REVENUE -----		- REVENUE DIFFERENCE -	
Line No	Billing Code	Allocator	Miscellaneous Service Charge Title	Notes	(l) Rate Year Count	(m) Proposed Charge (\$ or %)	(n) Rate Year Revenue n = l x m	(o) Difference RY vs. TY o = n - k	(p) Difference n = m + i p = o + k
1	TXED	CUST	Energy Diversion Charge		78	\$ 298.50	\$ 23,283.00	\$ 331.50	1.44%
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)		0	1.2405%	\$ -	\$ -	0.00%
3	TXMCDFC	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)	(1)	0	0.5648%	\$ -	\$ -	0.00%
4	TXMCOFC	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)	(1)	0	2.5886%	\$ -	\$ -	0.00%
5	TXMRNOAC	METER	No Access to Equipment Charge - Field Activity Required		1	\$ 29.25	\$ 29.25	\$ 16.75	134.00%
6	TXMSRC	METER	Meter Seal Replacement Charge		0	\$ 11.00	\$ -	\$ -	0.00%
7	TXNCC	CUST	New Service Start - No Field Activity Required		2,026	\$ 2.75	\$ 5,571.50	\$ (30,390.00)	-84.51%
8	TXNLSCC	DISTR	"No Light" Service Call Charge (Non-Standard Rate)		0	\$ 302.50	\$ -	\$ -	0.00%
9	TXNLSCAH	DISTR	"No Light" Service Call Charge (Standard Rate)		0	\$ 31.25	\$ -	\$ -	0.00%
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter		3,015	\$ 35.00	\$ 105,525.00	\$ 67,194.75	175.30%
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day	(1)	0	DELETE	\$ -	\$ (291,363.00)	0.00%
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge		1	\$ 164.25	\$ 164.25	\$ 22.25	15.67%
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge		0	2.5886%	\$ -	\$ -	0.00%
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)		6,466	\$ 51.25	\$ 331,382.50	\$ -	0.00%
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)		0	\$ 310.00	\$ -	\$ -	0.00%
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge		0	\$ 14.25	\$ -	\$ -	0.00%
17	TXPULSIN	METER	Pulse Metering Equipment Installation		0	\$ 285.50	\$ -	\$ -	0.00%
18	TXPULSRP	METER	Pulse Metering Equipment Repair		0	\$ 80.50	\$ -	\$ -	0.00%
19	TXRC	CUST	Returned Payment Charge		6,328	\$ 22.00	\$ 139,216.00	\$ (37,968.00)	-21.43%
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)		0	\$ 72.25	\$ -	\$ -	0.00%
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)		0	\$ 156.75	\$ -	\$ -	0.00%
22	TXSBAC	CUST	Special Billing Analysis Charge		0	\$ 75.50	\$ -	\$ -	0.00%
23	TXSBHC	CUST	Special Billing History Charge	(1)	7	DELETE	\$ -	\$ (164.50)	0.00%
24	TXSSMRR	METER	New Service Start - Field Activity Required		66,934	\$ 16.00	\$ 1,070,944.00	\$ (535,472.00)	-33.33%
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge		80	\$ 188.00	\$ 15,040.00	\$ 2,200.00	17.13%
26	TXTUGCC	DISTR	Temporary Underground Connection Charge		3,758	\$ 188.00	\$ 706,504.00	\$ 103,345.00	17.13%
27	TXUCRNUG	DISTR	Unable to Connect Requested service for Failed Inspection		648	\$ 79.25	\$ 51,354.00	\$ 1,620.00	3.26%
28	TXMRNOAC	METER	No Access to Equipment Charge -Enhanced Field Activ	(2)	0	\$ 47.75	\$ -	\$ -	0.00%
29	TXEDD	CUST	Energy Diversion with Damage Charge NEW	(2)	0	\$ 474.25	\$ -	\$ -	0.00%
30			Total Miscellaneous Charges		89,342		\$ 2,449,013.50	\$ (720,975.50)	-22.75%

Notes:

- (A) Approved Miscellaneous Service Charges pursuant to Docket No. 46831 effective July 2017
(1) Deleted
(2) Proposed

SUMMARY OF TEST YEAR CHARGES BY TOTAL COUNT AND ALLOCATOR (#)
- CHARGE DATA PURSUANT TO DOCKET NO 46831

Line	Charge Code	Charge	Allocator	Miscellaneous Service Charges - Description.	Count Jan 2020	Count Feb 2020	Count Mar 2020	Count Apr 2020
1	TXED	\$ 294.25	CUST	Energy Diversion Charge	12	8	10	7
2	TXFRC	1.0287%	DISTR	Facilities Rental Charge	0	0	0	0
3	TXMCDF	0.6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0	0	0	0
4	TXMCOF	3.2444%	DISTR	Maintenance of Customer Owned Facility Charge	0	0	0	0
5	TXMRNOAC	\$ 12.50	METER	No Access to Meter Charge	0	0	0	0
6	TXMSRC	\$ 8.75	METER	Meter Seal Replacement Charge	0	0	0	0
7	TXNCC	\$ 17.75	CUST	New Service Start - No Meter Reading Required	167	142	142	144
8	TXNLSCAH	\$ 268.25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0	0	0	0
9	TXNLSCC	\$ 28.25	DISTR	"No Light" Service Call Charge (Standard Rate)	0	0	0	0
10	TXNPRC	\$ 36.75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	471	374	150	24
11	TXNPRCAH	\$ 147.75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	1,001	746	227	(3)
12	TXNPRCPL	\$ 142.00	DISTR	Non-Pay Reconnect at Pole Charge	0	1	0	0
13	TXNRMSC	3.2444%	OTHER	Non-Routine Miscellaneous Charge	0	0	0	0
14	TXNSC	\$ 51.25	METER	New Service Start - No Existing Meter (Standard Rate)	497	398	491	455
15	TXNSCAH	\$ 280.25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0	1	(1)	0
16	TXOCMRC	\$ 18.75	METER	Out of Cycle Meter Reading Charge	0	0	0	0
17	TXPULSIN	\$ 286.25	METER	Pulse Metering Equipment Installation	0	0	0	0
18	TXPULSRP	\$ 77.25	METER	Pulse Metering Customer Requested Equipment Repair	0	0	0	0
19	TXRC	\$ 28.00	CUST	Returned Payment Charge	683	601	583	444
20	TXRMTRT	\$ 60.75	METER	Requested Meter Test Charge (Single Phase)	0	0	0	0
21	TXRMTRT3	\$ 95.00	METER	Requested Meter Test Charge (Three Phase)	0	0	0	0
22	TXSBAC	\$ 68.50	CUST	Special Billing Analysis Charge	0	0	0	0
23	TXSBHC	\$ 23.50	CUST	Special Billing History Charge	1	1	1	0
24	TXSSMRR	\$ 24.00	METER	New Service Start - Meter Reading Required	5,360	5,036	5,900	5,128
25	TXTOHCC	\$ 160.50	DISTR	Temporary Overhead Connection Charge	6	6	11	13
26	TXTUGCC	\$ 160.50	DISTR	Temporary Underground Connection Charge	359	315	353	303
27	TXUCRNUG	\$ 76.75	DISTR	Unable to Connect Requested New UG/OH Service	59	59	60	41
28	TXMRNOAC	\$ -	METER	No Access to Meter Charge Enhanced NEW	0	0	0	0
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0	0	0	0
30				Total Miscellaneous Charges	8,616	7,688	7,927	6,556
31				Extract Reports	8,616	7,688	7,927	6,556
32				Difference	0	0	0	0
33			CUST	Total CUST	863	752	736	595
34			DISTR	Total DISTR	424	381	424	357
35			METER	Total METER	7,329	6,555	6,767	5,604
36			OTHER	Total OTHER	0	0	0	0
37				Total Allocators	8,616	7,688	7,927	6,556

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER TO SCHEDULE Q-3
CALCULATION OF PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR MANUEL CARRASCO
PREPARER VICTOR SILVA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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SUMMARY OF TEST YEAR CHARGES BY TOTAL COUNT AND ALLOCATOR (#)
- CHARGE DATA PURSUANT TO DOCKET NO 46831

Line	Charge Code	D46831 Charge	Allocator	Miscellaneous Service Charges - Description.	Count May 2020	Count Jun 2020	Count Jul 2020	Count Aug 2020
1	TXED	\$ 294.25	CUST	Energy Diversion Charge	11	5	5	10
2	TXFRC	1.0287%	DISTR	Facilities Rental Charge	0	0	0	0
3	TXMCDF	0.6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0	0	0	0
4	TXMCOF	3.2444%	DISTR	Maintenance of Customer Owned Facility Charge	0	0	0	0
5	TXMRNOAC	\$ 12.50	METER	No Access to Meter Charge	0	0	1	0
6	TXMSRC	\$ 8.75	METER	Meter Seal Replacement Charge	0	0	0	0
7	TXNCC	\$ 17.75	CUST	New Service Start - No Meter Reading Required	150	190	201	232
8	TXNLSCAH	\$ 268.25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0	0	0	0
9	TXNLSCC	\$ 28.25	DISTR	"No Light" Service Call Charge (Standard Rate)	0	0	0	0
10	TXNPRC	\$ 36.75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	6	4	2	3
11	TXNPRCAH	\$ 147.75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	1	0	0	0
12	TXNPRCPL	\$ 142.00	DISTR	Non-Pay Reconnect at Pole Charge	0	0	0	0
13	TXNRMSC	3.2444%	OTHER	Non-Routine Miscellaneous Charge	0	0	0	0
14	TXNSC	\$ 51.25	METER	New Service Start - No Existing Meter (Standard Rate)	592	705	707	512
15	TXNSCAH	\$ 280.25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0	0	0	0
16	TXOCMRC	\$ 18.75	METER	Out of Cycle Meter Reading Charge	0	0	0	0
17	TXPULSIN	\$ 286.25	METER	Pulse Metering Equipment Installation	0	0	0	0
18	TXPULSRP	\$ 77.25	METER	Pulse Metering Customer Requested Equipment Repair	0	0	0	0
19	TXRC	\$ 28.00	CUST	Returned Payment Charge	337	528	499	612
20	TXRMTRT	\$ 60.75	METER	Requested Meter Test Charge (Single Phase)	0	0	0	0
21	TXRMTRT3	\$ 95.00	METER	Requested Meter Test Charge (Three Phase)	0	0	0	0
22	TXSBAC	\$ 68.50	CUST	Special Billing Analysis Charge	0	0	0	0
23	TXSBHC	\$ 23.50	CUST	Special Billing History Charge	0	0	0	0
24	TXSSMRR	\$ 24.00	METER	New Service Start - Meter Reading Required	5,232	6,188	6,758	6,007
25	TXTOHCC	\$ 160.50	DISTR	Temporary Overhead Connection Charge	2	5	6	10
26	TXTUGCC	\$ 160.50	DISTR	Temporary Underground Connection Charge	256	234	311	312
27	TXUCRNUG	\$ 76.75	DISTR	Unable to Connect Requested New UG/OH Service	60	50	64	58
28	TXMRNOAC	\$ -	METER	No Access to Meter Charge Enhanced NEW	0	0	0	0
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0	0	0	0
30				Total Miscellaneous Charges	6,647	7,909	8,554	7,756
31				Extract Reports	6,647	7,909	8,554	7,756
32				Difference	0	0	0	0
33			CUST	Total CUST	498	723	705	854
34			DISTR	Total DISTR	318	289	381	380
35			METER	Total METER	5,831	6,897	7,468	6,522
36			OTHER	Total OTHER	0	0	0	0
37				Total Allocators	6,647	7,909	8,554	7,756

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER TO SCHEDULE Q-3.
CALCULATION OF PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR MANUEL CARRASCO
PREPARER VICTOR SILVA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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SUMMARY OF TEST YEAR CHARGES BY TOTAL COUNT AND ALLOCATOR (#)
- CHARGE DATA PURSUANT TO DOCKET NO 46831

Line	Code	Charge	Allocator	Miscellaneous Service Charges - Description	Count Sep 2020	Count Oct 2020	Count Nov 2020	Count Dec 2020
1	TXED	\$ 294.25	CUST	Energy Diversion Charge	3	0	3	4
2	TXFRC	1 0287%	DISTR	Facilities Rental Charge	0	0	0	0
3	TXMCDF	0.6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0	0	0	0
4	TXMCOF	3 2444%	DISTR	Maintenance of Customer Owned Facility Charge	0	0	0	0
5	TXMRNOAC	\$ 12 50	METER	No Access to Meter Charge	0	0	0	0
6	TXMSRC	\$ 8 75	METER	Meter Seal Replacement Charge	0	0	0	0
7	TXNCC	\$ 17.75	CUST	New Service Start - No Meter Reading Required	176	172	145	165
8	TXNLSCAH	\$ 268 25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0	0	0	0
9	TXNLSCC	\$ 28 25	DISTR	"No Light" Service Call Charge (Standard Rate)	0	0	0	0
10	TXNPRC	\$ 36 75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	4	1	0	4
11	TXNPRCAH	\$ 147 75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	0	0	0	0
12	TXNPRCPL	\$ 142.00	DISTR	Non-Pay Reconnect at Pole Charge	0	0	0	0
13	TXNRMSC	3 2444%	OTHER	Non-Routine Miscellaneous Charge	0	0	0	0
14	TXNSC	\$ 51 25	METER	New Service Start - No Existing Meter (Standard Rate)	566	520	533	490
15	TXNSCAH	\$ 280 25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0	0	0	0
16	TXOCMRC	\$ 18 75	METER	Out of Cycle Meter Reading Charge	0	0	0	0
17	TXPULSIN	\$ 286 25	METER	Pulse Metering Equipment Installation	0	0	0	0
18	TXPULSRP	\$ 77 25	METER	Pulse Metering Customer Requested Equipment Repair	0	0	0	0
19	TXRC	\$ 28 00	CUST	Returned Payment Charge	516	581	445	499
20	TXRMTRT	\$ 60 75	METER	Requested Meter Test Charge (Single Phase)	0	0	0	0
21	TXRMTRT3	\$ 95.00	METER	Requested Meter Test Charge (Three Phase)	0	0	0	0
22	TXSBAC	\$ 68 50	CUST	Special Billing Analysis Charge	0	0	0	0
23	TXSBHC	\$ 23.50	CUST	Special Billing History Charge	1	0	2	1
24	TXSSMRR	\$ 24 00	METER	New Service Start - Meter Reading Required	6,181	5,635	4,623	4,886
25	TXTOHCC	\$ 160 50	DISTR	Temporary Overhead Connection Charge	4	4	8	5
26	TXTUGCC	\$ 160 50	DISTR	Temporary Underground Connection Charge	309	344	315	347
27	TXUCRNUG	\$ 76 75	DISTR	Unable to Connect Requested New UG/OH Service	46	55	36	60
28	TXMRNOAC	\$ -	METER	No Access to Meter Charge Enhanced NEW	0	0	0	0
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0	0	0	0
30				Total Miscellaneous Charges	7,806	7,312	6,110	6,461
31				Extract Reports	7,806	7,312	6,110	6,461
32				Difference	0	0	0	0
33			CUST	Total CUST	696	753	595	669
34			DISTR	Total DISTR	359	403	359	412
35			METER	Total METER	6,751	6,156	5,156	5,380
36			OTHER	Total OTHER	0	0	0	0
37				Total Allocators	7,806	7,312	6,110	6,461

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER TO SCHEDULE Q-3.
 CALCULATION OF PROPOSED CHANGES IN MISCELLANEOUS CHARGES
 SPONSOR: MANUEL CARRASCO
 PREPARER: VICTOR SILVA
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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SUMMARY OF TEST YEAR CHARGES BY TOTAL COUNT AND ALLOCATOR (#)
 - CHARGE DATA PURSUANT TO DOCKET NO 46831

Line	Charge Code	D46831 Charge	Allocator	Miscellaneous Service Charges - Description:	Count Test Year Period
1	TXED	\$ 294.25	CUST	Energy Diversion Charge	78
2	TXFRC	1 0287%	DISTR	Facilities Rental Charge	0
3	TXMCDF	0 6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0
4	TXMCOF	3 2444%	DISTR	Maintenance of Customer Owned Facility Charge	0
5	TXMRNOAC	\$ 12 50	METER	No Access to Meter Charge	1
6	TXMSRC	\$ 8.75	METER	Meter Seal Replacement Charge	0
7	TXNCC	\$ 17 75	CUST	New Service Start - No Meter Reading Required	2,026
8	TXNLSCAH	\$ 268 25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0
9	TXNLSCC	\$ 28 25	DISTR	"No Light" Service Call Charge (Standard Rate)	0
10	TXNPRC	\$ 36 75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	1,043
11	TXNPRCAH	\$ 147 75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	1,972
12	TXNPRCPL	\$ 142 00	DISTR	Non-Pay Reconnect at Pole Charge	1
13	TXNRMSC	3.2444%	OTHER	Non-Routine Miscellaneous Charge	0
14	TXNSC	\$ 51.25	METER	New Service Start - No Existing Meter (Standard Rate)	6,466
15	TXNSCAH	\$ 280.25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0
16	TXOCMRC	\$ 18 75	METER	Out of Cycle Meter Reading Charge	0
17	TXPULSIN	\$ 286.25	METER	Pulse Metering Equipment Installation	0
18	TXPULSRP	\$ 77.25	METER	Pulse Metering Customer Requested Equipment Repair	0
19	TXRC	\$ 28.00	CUST	Returned Payment Charge	6,328
20	TXRMTRT	\$ 60.75	METER	Requested Meter Test Charge (Single Phase)	0
21	TXRMTRT3	\$ 95.00	METER	Requested Meter Test Charge (Three Phase)	0
22	TXSBAC	\$ 68 50	CUST	Special Billing Analysis Charge	0
23	TXSBHC	\$ 23 50	CUST	Special Billing History Charge	7
24	TXSSMR	\$ 24 00	METER	New Service Start - Meter Reading Required	66,934
25	TXTOHCC	\$ 160 50	DISTR	Temporary Overhead Connection Charge	80
26	TXTOGCC	\$ 160.50	DISTR	Temporary Underground Connection Charge	3,758
27	TXUCRNUG	\$ 76.75	DISTR	Unable to Connect Requested New UG/OH Service	648
28	TXMRNOAC	\$ -	METER	No Access to Meter Charge Enhanced NEW	0
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0
30				Total Miscellaneous Charges	89,342
31				Extract Reports	89,342
32				Difference	0
33			CUST	Total CUST	8,439
34			DISTR	Total DISTR	4,487
35			METER	Total METER	76,416
36			OTHER	Total OTHER	0
37				Total Allocators	89,342

SUMMARY OF TEST YEAR CHARGES BY TOTAL VALUE AND ALLOCATOR (\$)
- CHARGE DATA PURSUANT TO DOCKET NO. 46831

Line	Charge Code	D46831 Charge	Allocator	Miscellaneous Service Charges - Description	Values Jan 2020	Values Feb 2020	Values Mar 2020	Values Apr 2020
1	TXED	\$ 294.25	CUST	Energy Diversion Charge	3,531.00	2,354.00	2,942.50	2,059.75
2	TXFRC	1 0287%	DISTR	Facilities Rental Charge	0.00	0.00	0.00	0.00
3	TXMCDF	0 6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0.00	0.00	0.00	0.00
4	TXMCOF	3 2444%	DISTR	Maintenance of Customer Owned Facility Charge	0.00	0.00	0.00	0.00
5	TXMRNOAC	\$ 12.50	METER	No Access to Meter Charge	0.00	0.00	0.00	0.00
6	TXMSRC	\$ 8.75	METER	Meter Seal Replacement Charge	0.00	0.00	0.00	0.00
7	TXNCC	\$ 17.75	CUST	New Service Start - No Meter Reading Required	2,971.00	2,520.50	2,520.50	2,556.00
8	TXNLSCAH	\$ 268.25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0.00	0.00	0.00	0.00
9	TXNLSCC	\$ 28.25	DISTR	"No Light" Service Call Charge (Standard Rate)	0.00	0.00	0.00	0.00
10	TXNPRC	\$ 36.75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	17,309.25	13,744.50	5,512.50	882.00
11	TXNPRCAH	\$ 147.75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	147,897.75	110,221.50	33,539.25	(443.25)
12	TXNPRCPL	\$ 142.00	DISTR	Non-Pay Reconnect at Pole Charge	0.00	142.00	0.00	0.00
13	TXNRMSC	3 2444%	OTHER	Non-Routine Miscellaneous Charge	0.00	0.00	0.00	0.00
14	TXNSC	\$ 51.25	METER	New Service Start - No Existing Meter (Standard Rate)	25,471.25	20,397.50	25,163.75	23,318.75
15	TXNSCAH	\$ 280.25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0.00	280.25	(280.25)	0.00
16	TXOCMRC	\$ 18.75	METER	Out of Cycle Meter Reading Charge	0.00	0.00	0.00	0.00
17	TXPULSIN	\$ 286.25	METER	Pulse Metering Equipment Installation	0.00	0.00	0.00	0.00
18	TXPULSRP	\$ 77.25	METER	Pulse Metering Customer Requested Equipment Repair	0.00	0.00	0.00	0.00
19	TXRC	\$ 28.00	CUST	Returned Payment Charge	19,121.69	16,830.31	16,324.00	12,432.00
20	TXRMTRT	\$ 60.75	METER	Requested Meter Test Charge (Single Phase)	0.00	0.00	0.00	0.00
21	TXRMTRT3	\$ 95.00	METER	Requested Meter Test Charge (Three Phase)	0.00	0.00	0.00	0.00
22	TXSBAC	\$ 68.50	CUST	Special Billing Analysis Charge	0.00	0.00	0.00	0.00
23	TXSBHC	\$ 23.50	CUST	Special Billing History Charge	23.50	23.50	23.50	0.00
24	TXSSMRR	\$ 24.00	METER	New Service Start - Meter Reading Required	128,840.00	120,864.00	141,600.00	123,094.02
25	TXTOHCC	\$ 160.50	DISTR	Temporary Overhead Connection Charge	963.00	963.00	1,765.50	2,086.50
26	TXTUGCC	\$ 160.50	DISTR	Temporary Underground Connection Charge	57,619.50	50,557.50	56,656.50	48,631.50
27	TXUCRNUG	\$ 76.75	DISTR	Unable to Connect Requested New UG/OH Service	4,528.25	4,528.25	4,605.00	3,146.75
28	TXMRNOACE	\$ -	METER	No Access to Meter Charge Enhanced NEW	0.00	0.00	0.00	0.00
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0.00	0.00	0.00	0.00
28				Total Miscellaneous Charges	408,076.19	343,426.81	290,372.75	217,764.02
29				Extract Reports	408,076.19	343,426.81	290,372.75	217,764.02
30				Difference	0.00	0.00	0.00	0.00
31			CUST	Total CUST	25,647.19	21,728.31	21,810.50	17,047.75
32			DISTR	Total DISTR	63,110.75	56,190.75	63,027.00	53,864.75
33			METER	Total METER	319,318.25	265,507.75	205,535.25	146,851.52
34			OTHER	Total OTHER	0.00	0.00	0.00	0.00
35				Total Allocators	408,076.19	343,426.81	290,372.75	217,764.02

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER TO SCHEDULE Q-3
 CALCULATION OF PROPOSED CHANGES IN MISCELLANEOUS CHARGES
 SPONSOR MANUEL CARRASCO
 PREPARER VICTOR SILVA
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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SUMMARY OF TEST YEAR CHARGES BY TOTAL VALUE AND ALLOCATOR (\$)
 - CHARGE DATA PURSUANT TO DOCKET NO 46831

Line	Charge Code	D46831 Charge	Allocator	Miscellaneous Service Charges - Description:	Values May 2020	Values Jun 2020	Values Jul 2020	Values Aug 2020
1	TXED	\$ 294.25	CUST	Energy Diversion Charge	3,236.75	1,471.25	1,471.25	2,942.50
2	TXFRC	1.0287%	DISTR	Facilities Rental Charge	0.00	0.00	0.00	0.00
3	TXMCDF	0.6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0.00	0.00	0.00	0.00
4	TXMCOF	3.2444%	DISTR	Maintenance of Customer Owned Facility Charge	0.00	0.00	0.00	0.00
5	TXMRNOAC	\$ 12.50	METER	No Access to Meter Charge	0.00	0.00	12.50	0.00
6	TXMSRC	\$ 8.75	METER	Meter Seal Replacement Charge	0.00	0.00	0.00	0.00
7	TXNCC	\$ 17.75	CUST	New Service Start - No Meter Reading Required	2,662.50	3,372.50	3,567.75	4,118.00
8	TXNLSCAH	\$ 268.25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0.00	0.00	0.00	0.00
9	TXNLSCC	\$ 28.25	DISTR	"No Light" Service Call Charge (Standard Rate)	0.00	0.00	0.00	0.00
10	TXNPRC	\$ 36.75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	220.50	147.00	73.50	110.25
11	TXNPRCAH	\$ 147.75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	147.75	0.00	0.00	0.00
12	TXNPRCPL	\$ 142.00	DISTR	Non-Pay Reconnect at Pole Charge	0.00	0.00	0.00	0.00
13	TXNRMSC	3.2444%	OTHER	Non-Routine Miscellaneous Charge	0.00	0.00	0.00	0.00
14	TXNSC	\$ 51.25	METER	New Service Start - No Existing Meter (Standard Rate)	30,340.00	36,131.25	36,233.75	26,240.00
15	TXNSCAH	\$ 280.25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0.00	0.00	0.00	0.00
16	TXOCMRC	\$ 18.75	METER	Out of Cycle Meter Reading Charge	0.00	0.00	0.00	0.00
17	TXPULSIN	\$ 286.25	METER	Pulse Metering Equipment Installation	0.00	0.00	0.00	0.00
18	TXPULSRP	\$ 77.25	METER	Pulse Metering Customer Requested Equipment Repair	0.00	0.00	0.00	0.00
19	TXRC	\$ 28.00	CUST	Returned Payment Charge	9,436.00	14,784.00	13,972.00	17,136.00
20	TXRMTRT	\$ 60.75	METER	Requested Meter Test Charge (Single Phase)	0.00	0.00	0.00	0.00
21	TXRMTRT3	\$ 95.00	METER	Requested Meter Test Charge (Three Phase)	0.00	0.00	0.00	0.00
22	TXSBAC	\$ 68.50	CUST	Special Billing Analysis Charge	0.00	0.00	0.00	0.00
23	TXSBHC	\$ 23.50	CUST	Special Billing History Charge	0.00	0.00	0.00	0.00
24	TXSSMRR	\$ 24.00	METER	New Service Start - Meter Reading Required	125,568.00	148,512.00	162,169.98	144,168.00
25	TXTOHCC	\$ 160.50	DISTR	Temporary Overhead Connection Charge	321.00	802.50	963.00	1,605.00
26	TXTUGCC	\$ 160.50	DISTR	Temporary Underground Connection Charge	41,088.00	37,557.00	49,915.50	50,076.00
27	TXUCRNUG	\$ 76.75	DISTR	Unable to Connect Requested New UG/OH Service	4,605.00	3,837.50	4,912.00	4,451.50
28	TXMRNOACE	\$ -	METER	No Access to Meter Charge Enhanced NEW	0.00	0.00	0.00	0.00
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0.00	0.00	0.00	0.00
28				Total Miscellaneous Charges	217,625.50	246,615.00	273,291.23	250,847.25
29				Extract Reports	217,625.50	246,615.00	273,291.23	250,847.25
30				Difference	0.00	0.00	0.00	0.00
31			CUST	Total CUST	15,335.25	19,627.75	19,011.00	24,196.50
32			DISTR	Total DISTR	46,014.00	42,197.00	55,790.50	56,132.50
33			METER	Total METER	156,276.25	184,790.25	198,489.73	170,518.25
34			OTHER	Total OTHER	0.00	0.00	0.00	0.00
35				Total Allocators	217,625.50	246,615.00	273,291.23	250,847.25

SUMMARY OF TEST YEAR CHARGES BY TOTAL VALUE AND ALLOCATOR (\$)
- CHARGE DATA PURSUANT TO DOCKET NO 46831

Line	Charge Code	Charge D46831	Allocator	Miscellaneous Service Charges - Description	Values Sep 2020	Values Oct 2020	Values Nov 2020	Values Dec 2020
1	TXED	\$ 294.25	CUST	Energy Diversion Charge	882.75	0.00	882.75	1,177.00
2	TXFRC	1 0287%	DISTR	Facilities Rental Charge	0.00	0.00	0.00	0.00
3	TXMCOF	0 6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0.00	0.00	0.00	0.00
4	TXMCOF	3 2444%	DISTR	Maintenance of Customer Owned Facility Charge	0.00	0.00	0.00	0.00
5	TXMRNOAC	\$ 12.50	METER	No Access to Meter Charge	0.00	0.00	0.00	0.00
6	TXMSRC	\$ 8.75	METER	Meter Seal Replacement Charge	0.00	0.00	0.00	0.00
7	TXNCC	\$ 17.75	CUST	New Service Start - No Meter Reading Required	3,124.00	3,053.00	2,573.75	2,928.75
8	TXNLSCAH	\$ 268.25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0.00	0.00	0.00	0.00
9	TXNLSCC	\$ 28.25	DISTR	"No Light" Service Call Charge (Standard Rate)	0.00	0.00	0.00	0.00
10	TXNPRC	\$ 36.75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	147.00	36.75	0.00	147.00
11	TXNPRCAH	\$ 147.75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	0.00	0.00	0.00	0.00
12	TXNPRCPL	\$ 142.00	DISTR	Non-Pay Reconnect at Pole Charge	0.00	0.00	0.00	0.00
13	TXNRMSC	3 2444%	OTHER	Non-Routine Miscellaneous Charge	0.00	0.00	0.00	0.00
14	TXNSC	\$ 51.25	METER	New Service Start - No Existing Meter (Standard Rate)	29,007.50	26,650.00	27,316.25	25,112.50
15	TXNSCAH	\$ 280.25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0.00	0.00	0.00	0.00
16	TXOCMRC	\$ 18.75	METER	Out of Cycle Meter Reading Charge	0.00	0.00	0.00	0.00
17	TXPULSIN	\$ 286.25	METER	Pulse Metering Equipment Installation	0.00	0.00	0.00	0.00
18	TXPULSRP	\$ 77.25	METER	Pulse Metering Customer Requested Equipment Repair	0.00	0.00	0.00	0.00
19	TXRC	\$ 28.00	CUST	Returned Payment Charge	14,448.00	16,268.00	12,460.00	13,972.00
20	TXRMTRT	\$ 60.75	METER	Requested Meter Test Charge (Single Phase)	0.00	0.00	0.00	0.00
21	TXRMTRT3	\$ 95.00	METER	Requested Meter Test Charge (Three Phase)	0.00	0.00	0.00	0.00
22	TXSBAC	\$ 68.50	CUST	Special Billing Analysis Charge	0.00	0.00	0.00	0.00
23	TXSBHC	\$ 23.50	CUST	Special Billing History Charge	23.50	0.00	47.00	23.50
24	TXSSMRR	\$ 24.00	METER	New Service Start - Meter Reading Required	148,344.00	135,240.00	110,952.00	117,264.00
25	TXTOHCC	\$ 160.50	DISTR	Temporary Overhead Connection Charge	642.00	642.00	1,284.00	802.50
26	TXTUGCC	\$ 160.50	DISTR	Temporary Underground Connection Charge	49,594.50	55,212.00	50,557.50	55,693.50
27	TXUCRNUG	\$ 76.75	DISTR	Unable to Connect Requested New UG/OH Service	3,530.50	4,221.25	2,763.00	4,605.00
28	TXMRNOACE	\$ -	METER	No Access to Meter Charge Enhanced NEW	0.00	0.00	0.00	0.00
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0.00	0.00	0.00	0.00
28				Total Miscellaneous Charges	249,743.75	241,323.00	208,836.25	221,725.75
29				Extract Reports	249,743.75	241,323.00	208,836.25	221,725.75
30				Difference	0.00	0.00	0.00	0.00
31			CUST	Total CUST	18,478.25	19,321.00	15,963.50	18,101.25
32			DISTR	Total DISTR	53,767.00	60,075.25	54,604.50	61,101.00
33			METER	Total METER	177,498.50	161,926.75	138,268.25	142,523.50
34			OTHER	Total OTHER	0.00	0.00	0.00	0.00
35				Total Allocators	249,743.75	241,323.00	208,836.25	221,725.75

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
WORKPAPER TO SCHEDULE Q-3
CALCULATION OF PROPOSED CHANGES IN MISCELLANEOUS CHARGES
SPONSOR: MANUEL CARRASCO
PREPARER: VICTOR SILVA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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SUMMARY OF TEST YEAR CHARGES BY TOTAL VALUE AND ALLOCATOR (\$)
- CHARGE DATA PURSUANT TO DOCKET NO 46831

Line	Charge Code	D46831 Charge	Allocator	Miscellaneous Service Charges - Description:	Values	Proposed Values
					Period	Period
1	TXED	\$ 294 25	CUST	Energy Diversion Charge	22,951 50	23,283 00
2	TXFRC	1 0287%	DISTR	Facilities Rental Charge	0 00	0 00
3	TXMCDF	0 6553%	DISTR	Maintenance of Customer Dedicated Facility Charge	0 00	0 00
4	TXMCOF	3 2444%	DISTR	Maintenance of Customer Owned Facility Charge	0 00	0 00
5	TXMRNOAC	\$ 12 50	METER	No Access to Meter Charge	12 50	29 25
6	TXMSRC	\$ 8 75	METER	Meter Seal Replacement Charge	0 00	0 00
7	TXNCC	\$ 17 75	CUST	New Service Start - No Meter Reading Required	35,968 25	5,571 50
8	TXNLSCAH	\$ 268 25	DISTR	"No Light" Service Call Charge (Non-Standard Rate)	0 00	0 00
9	TXNLSCC	\$ 28 25	DISTR	"No Light" Service Call Charge (Standard Rate)	0 00	0 00
10	TXNPRC	\$ 36 75	METER	Non-Pay Reconnect Charge @ Meter - Next Day	38,330 25	105,525 00
11	TXNPRCAH	\$ 147 75	METER	Non-Pay Reconnect Charge @ Meter - Same Day	291,363 00	0 00
12	TXNPRCPL	\$ 142 00	DISTR	Non-Pay Reconnect at Pole Charge	142 00	164 25
13	TXNRMSC	3 2444%	OTHER	Non-Routine Miscellaneous Charge	0 00	0 00
14	TXNSC	\$ 51 25	METER	New Service Start - No Existing Meter (Standard Rate)	331,382 50	331,382 50
15	TXNSCAH	\$ 280 25	METER	New Service Start - No Existing Meter (Non-Standard Rate)	0 00	0 00
16	TXOCMRC	\$ 18 75	METER	Out of Cycle Meter Reading Charge	0 00	0 00
17	TXPULSIN	\$ 286 25	METER	Pulse Metering Equipment Installation	0 00	0 00
18	TXPULSRP	\$ 77 25	METER	Pulse Metering Customer Requested Equipment Repair	0 00	0 00
19	TXRC	\$ 28 00	CUST	Returned Payment Charge	177,184 00	139,216 00
20	TXRMTRT	\$ 60 75	METER	Requested Meter Test Charge (Single Phase)	0 00	0 00
21	TXRMTRT3	\$ 95 00	METER	Requested Meter Test Charge (Three Phase)	0 00	0 00
22	TXSBAC	\$ 68 50	CUST	Special Billing Analysis Charge	0 00	0 00
23	TXSBHC	\$ 23 50	CUST	Special Billing History Charge	164 50	0 00
24	TXSSMRR	\$ 24 00	METER	New Service Start - Meter Reading Required	1,606,416 00	1,070,944 00
25	TXTOHCC	\$ 160 50	DISTR	Temporary Overhead Connection Charge	12,840 00	15,040 00
26	TXTUGCC	\$ 160 50	DISTR	Temporary Underground Connection Charge	603,159 00	706,504 00
27	TXUCRNUG	\$ 76 75	DISTR	Unable to Connect Requested New UG/OH Service	49,734 00	51,354 00
28	TXMRNOACE	\$ -	METER	No Access to Meter Charge Enhanced NEW	0 00	0 00
29	TXEDD	\$ -	CUST	Energy Diversion Charge - Damage NEW	0 00	0 00
28				Total Miscellaneous Charges	3,169,647 50	2,449,013 50
29				Extract Reports	3,169,647 50	-
30				Difference	0 00	-
31			CUST	Total CUST	236,268 25	168,070 50
32			DISTR	Total DISTR	665,875 00	773,062 25
33			METER	Total METER	2,267,504 25	1,507,880 75
34			OTHER	Total OTHER	0 00	0 00
35				Total Allocators	3,169,647 50	2,449,013 50

Line No	CC&B Adj Code	Allocator	Miscellaneous Service Charges	Notes	Approved Charge (1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						Charge (#)	Reversal (#)	Net (#)	Amount (\$)	Charge (#)	Reversal (#)	Net (#)	Amount (\$)
						----- January 2020 -----				----- February 2020 -----			
1	TXED	CUST	Energy Diversion Charge		\$ 294.25	12	0	12	3,531	9	1	8	2,354
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)		1 0287%	0	0	0	0	0	0	0	0
3	TXMCDF	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)		0 6553%	0	0	0	0	0	0	0	0
4	TXMCOF	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)		3.2444%	0	0	0	0	0	0	0	0
5	TXMRNOAC	METER	No Access to Meter Charge		\$ 12.50	0	0	0	0	0	0	0	0
6	TXMSRC	METER	Meter Seal Replacement Charge		\$ 8 75	0	0	0	0	0	0	0	0
7	TXNCC	CUST	New Service Start - No Meter Reading Required		\$ 17 75	169	2	167	2,971	143	1	142	2,521
8	TXNLSCAH	DISTR	"No Light" Service Call Charge (Non-Standard Rate)		\$ 268.25	0	0	0	0	0	0	0	0
9	TXNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)		\$ 28.25	0	0	0	0	0	0	0	0
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter - Next Day		\$ 36 75	473	2	471	17,309	377	3	374	13,745
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day		\$ 147 75	1,003	2	1,001	147,898	758	12	746	110,222
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge		\$ 142 00	0	0	0	0	1	0	1	142
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge		3 2444%	0	0	0	0	0	0	0	0
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)		\$ 51.25	498	1	497	25,471	398	0	398	20,398
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)		\$ 280 25	0	0	0	0	1	0	1	280
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge		\$ 18 75	0	0	0	0	0	0	0	0
17	TXPULSIN	METER	Pulse Metering Equipment Installation		\$ 286 25	0	0	0	0	0	0	0	0
18	TXPULSRP	METER	Pulse Metering Equipment Repair		\$ 77 25	0	0	0	0	0	0	0	0
19	TXRC	CUST	Returned Payment Charge		\$ 28 00	692	9	683	19,122	609	8	601	16,830
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)		\$ 60 75	0	0	0	0	0	0	0	0
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)		\$ 95 00	0	0	0	0	0	0	0	0
22	TXSBAC	CUST	Special Billing Analysis Charge		\$ 68 50	0	0	0	0	0	0	0	0
23	TXSBHC	CUST	Special Billing History Charge		\$ 23 50	1	0	1	24	1	0	1	24
24	TXSSMRR	METER	New Service Start - Meter Reading Required		\$ 24 00	5,399	39	5,360	128,640	5,070	34	5,036	120,864
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge		\$ 160.50	6	0	6	963	6	0	6	963
26	TXTUGCC	DISTR	Temporary Underground Connection Charge		\$ 160 50	360	1	359	57,620	315	0	315	50,558
27	TXUCRNUG	DISTR	Unable to Connect Requested New UG/OH Service		\$ 76 75	61	2	59	4,528	61	2	59	4,528
28	TXMRNOACE	METER	No Access to Meter Charge Enhanced NEW		\$ -	0	0	0	0	0	0	0	0
29	TXEDD	CUST	Energy Diversion Charge - Damage NEW		\$ -	0	0	0	0	0	0	0	0
30			Total Miscellaneous Charges			8,674	58	8,616	408,076	7,749	61	7,688	343,427
31			GL Extract Report			8,674	58	8,616	408,076 19	7,749	61	7,688	343,426 81
32			Difference			0	0	0	0.00	0	0	0	0.00

Notes

(1) From EPE's Rate Schedule No 99 (Miscellaneous Service Charges) pursuant to Docket No 46831 effective July 2017

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER TO SCHEDULE Q-3 PROPOSED CHANGES IN MISCELLANEOUS CHARGES
 SPONSOR: MANUEL CARRASCO
 PREPARER: VICTOR SILVA
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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Line No.	CC&B Adj Code	Allocator	Miscellaneous Service Charges	Notes	Approved Charge (1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						Charge (#)	Reversal (#)	Net (#)	Amount (\$)	Charge (#)	Reversal (#)	Net (#)	Amount (\$)
						----- March 2020 -----				----- April 2020 -----			
1	TXED	CUST	Energy Diversion Charge		\$ 294.25	11	1	10	2,943	7	0	7	2,060
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)		1.0287%	0	0	0	0	0	0	0	0
3	TXMCDF	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)		0.6553%	0	0	0	0	0	0	0	0
4	TXMCOF	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)		3.2444%	0	0	0	0	0	0	0	0
5	TXMRNOAC	METER	No Access to Meter Charge		\$ 12.50	0	0	0	0	0	0	0	0
6	TXMSRC	METER	Meter Seal Replacement Charge		\$ 8.75	0	0	0	0	0	0	0	0
7	TXNCC	CUST	New Service Start - No Meter Reading Required		\$ 17.75	145	3	142	2,521	145	1	144	2,556
8	TXNLSCAH	DISTR	"No Light" Service Call Charge (Non-Standard Rate)		\$ 268.25	0	0	0	0	0	0	0	0
9	TXNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)		\$ 28.25	0	0	0	0	0	0	0	0
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter - Next Day		\$ 36.75	152	2	150	5,513	24	0	24	882
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day		\$ 147.75	236	9	227	33,539	2	5	(3)	(443)
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge		\$ 142.00	0	0	0	0	0	0	0	0
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge		3.2444%	0	0	0	0	0	0	0	0
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)		\$ 51.25	491	0	491	25,164	455	0	455	23,319
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)		\$ 280.25	0	1	(1)	(280)	0	0	0	0
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge		\$ 18.75	0	0	0	0	0	0	0	0
17	TXPULSIN	METER	Pulse Metering Equipment Installation		\$ 286.25	0	0	0	0	0	0	0	0
18	TXPULSRP	METER	Pulse Metering Equipment Repair		\$ 77.25	0	0	0	0	0	0	0	0
19	TXRC	CUST	Returned Payment Charge		\$ 28.00	593	10	583	16,324	453	9	444	12,432
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)		\$ 60.75	0	0	0	0	0	0	0	0
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)		\$ 95.00	0	0	0	0	0	0	0	0
22	TXSBAC	CUST	Special Billing Analysis Charge		\$ 68.50	0	0	0	0	0	0	0	0
23	TXSBHC	CUST	Special Billing History Charge		\$ 23.50	1	0	1	24	0	0	0	0
24	TXSSMRR	METER	New Service Start - Meter Reading Required		\$ 24.00	5,929	29	5,900	141,600	5,159	31	5,128	123,094
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge		\$ 160.50	11	0	11	1,766	13	0	13	2,087
26	TXTUGCC	DISTR	Temporary Underground Connection Charge		\$ 160.50	353	0	353	56,657	303	0	303	48,632
27	TXUCRNUG	DISTR	Unable to Connect Requested New UG/OH Service		\$ 76.75	61	1	60	4,605	45	4	41	3,147
28	TXMRNOACE	METER	No Access to Meter Charge Enhanced NEW		\$ -	0	0	0	0	0	0	0	0
29	TXEDD	CUST	Energy Diversion Charge - Damage NEW		\$ -	0	0	0	0	0	0	0	0
30			Total Miscellaneous Charges			7,983	56	7,927	290,373	6,606	50	6,556	217,764
31			GL Extract Report			7,983	56	7,927	290,372.75	6,606	50	6,556	217,764.02
32			Difference			0	0	0	0.00	0	0	0	0.00

Notes

(1) From EPE's Rate Schedule No. 99 (Miscellaneous Service Charges) pursuant to Docket No. 46831 effective July 2017

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER TO SCHEDULE Q-3 PROPOSED CHANGES IN MISCELLANEOUS CHARGES
 SPONSOR MANUEL CARRASCO
 PREPARER VICTOR SILVA
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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Line No.	CC&B Adj Code	Allocator	Miscellaneous Service Charges	Notes	Approved Charge (1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						Charge (#)	Reversal (#)	Net (#)	Amount (\$)	Charge (#)	Reversal (#)	Net (#)	Amount (\$)
						----- May 2020 -----				----- June 2020 -----			
1	TXED	CUST	Energy Diversion Charge		\$ 294.25	11	0	11	3,237	6	1	5	1,471
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)		1 0287%	0	0	0	0	0	0	0	0
3	TXMCDF	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)		0 6553%	0	0	0	0	0	0	0	0
4	TXMCOF	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)		3 2444%	0	0	0	0	0	0	0	0
5	TXMRNOAC	METER	No Access to Meter Charge		\$ 12.50	0	0	0	0	0	0	0	0
6	TXMSRC	METER	Meter Seal Replacement Charge		\$ 8.75	0	0	0	0	0	0	0	0
7	TXNCC	CUST	New Service Start - No Meter Reading Required		\$ 17.75	150	0	150	2,663	192	2	190	3,373
8	TXNLSCAH	DISTR	"No Light" Service Call Charge (Non-Standard Rate)		\$ 268.25	0	0	0	0	0	0	0	0
9	TXNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)		\$ 28.25	0	0	0	0	0	0	0	0
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter - Next Day		\$ 36.75	6	0	6	221	5	1	4	147
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day		\$ 147.75	1	0	1	148	0	0	0	0
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge		\$ 142.00	0	0	0	0	0	0	0	0
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge		3 2444%	0	0	0	0	0	0	0	0
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)		\$ 51.25	594	2	592	30,340	705	0	705	36,131
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)		\$ 280.25	0	0	0	0	0	0	0	0
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge		\$ 18.75	0	0	0	0	0	0	0	0
17	TXPULSIN	METER	Pulse Metering Equipment Installation		\$ 286.25	0	0	0	0	0	0	0	0
18	TXPULSRP	METER	Pulse Metering Equipment Repair		\$ 77.25	0	0	0	0	0	0	0	0
19	TXRC	CUST	Returned Payment Charge		\$ 28.00	347	10	337	9,436	539	11	528	14,784
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)		\$ 60.75	0	0	0	0	0	0	0	0
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)		\$ 95.00	0	0	0	0	0	0	0	0
22	TXSBAC	CUST	Special Billing Analysis Charge		\$ 68.50	0	0	0	0	0	0	0	0
23	TXSBHC	CUST	Special Billing History Charge		\$ 23.50	0	0	0	0	0	0	0	0
24	TXSSMRR	METER	New Service Start - Meter Reading Required		\$ 24.00	5,283	51	5,232	125,568	6,221	33	6,188	148,512
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge		\$ 160.50	3	1	2	321	5	0	5	803
26	TXTUGCC	DISTR	Temporary Underground Connection Charge		\$ 160.50	256	0	256	41,088	234	0	234	37,557
27	TXUCRNUG	DISTR	Unable to Connect Requested New UG/OH Service		\$ 76.75	60	0	60	4,605	52	2	50	3,838
28	TXMRNOACE	METER	No Access to Meter Charge Enhanced NEW		\$ -	0	0	0	0	0	0	0	0
29	TXEDD	CUST	Energy Diversion Charge - Damage NEW		\$ -	0	0	0	0	0	0	0	0
30			Total Miscellaneous Charges			6,711	64	6,647	217,626	7,959	50	7,909	246,615
31			GL Extract Report			6,711	64	6,647	217,625.50	7,959	50	7,909	246,615.00
32			Difference			0	0	0	0.00	0	0	0	0.00

Notes

(1) From EPE's Rate Schedule No 99 (Miscellaneous Service Charges) pursuant to Docket No 46831 effective July 2017.

Line No	CC&B Adj Code	Allocator	Miscellaneous Service Charges	Notes	Approved Charge (1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						Charge (#)	Reversal (#)	Net (#)	Amount (\$)	Charge (#)	Reversal (#)	Net (#)	Amount (\$)
						----- July 2020 -----				----- August 2020 -----			
1	TXED	CUST	Energy Diversion Charge		\$ 294.25	5	0	5	1,471	10	0	10	2,943
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)		1.0287%	0	0	0	0	0	0	0	0
3	TXMCOF	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)		0.6553%	0	0	0	0	0	0	0	0
4	TXMCOF	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)		3.2444%	0	0	0	0	0	0	0	0
5	TXMRNOAC	METER	No Access to Meter Charge		\$ 12.50	1	0	1	13	0	0	0	0
6	TXMSRC	METER	Meter Seal Replacement Charge		\$ 8.75	0	0	0	0	0	0	0	0
7	TXNCC	CUST	New Service Start - No Meter Reading Required		\$ 17.75	202	1	201	3,568	236	4	232	4,118
8	TXNLSCAH	DISTR	"No Light" Service Call Charge (Non-Standard Rate)		\$ 268.25	0	0	0	0	0	0	0	0
9	TXNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)		\$ 28.25	0	0	0	0	0	0	0	0
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter - Next Day		\$ 36.75	2	0	2	74	3	0	3	110
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day		\$ 147.75	0	0	0	0	0	0	0	0
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge		\$ 142.00	0	0	0	0	0	0	0	0
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge		3.2444%	0	0	0	0	0	0	0	0
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)		\$ 51.25	707	0	707	36,234	523	11	512	26,240
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)		\$ 280.25	0	0	0	0	0	0	0	0
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge		\$ 18.75	0	0	0	0	0	0	0	0
17	TXPULSIN	METER	Pulse Metering Equipment Installation		\$ 286.25	0	0	0	0	0	0	0	0
18	TXPULSRP	METER	Pulse Metering Equipment Repair		\$ 77.25	0	0	0	0	0	0	0	0
19	TXRC	CUST	Returned Payment Charge		\$ 28.00	517	18	499	13,972	624	12	612	17,136
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)		\$ 60.75	0	0	0	0	0	0	0	0
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)		\$ 95.00	0	0	0	0	0	0	0	0
22	TXSBAC	CUST	Special Billing Analysis Charge		\$ 68.50	0	0	0	0	0	0	0	0
23	TXSBHC	CUST	Special Billing History Charge		\$ 23.50	0	0	0	0	0	0	0	0
24	TXSSMRR	METER	New Service Start - Meter Reading Required		\$ 24.00	6,795	37	6,758	162,170	6,030	23	6,007	144,168
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge		\$ 160.50	6	0	6	963	10	0	10	1,605
26	TXTUGCC	DISTR	Temporary Underground Connection Charge		\$ 160.50	312	1	311	49,916	312	0	312	50,076
27	TXUCRNUG	DISTR	Unable to Connect Requested New UG/OH Service		\$ 76.75	64	0	64	4,912	62	4	58	4,452
28	TXMRNOACE	METER	No Access to Meter Charge Enhanced NEW		\$ -	0	0	0	0	0	0	0	0
29	TXEDD	CUST	Energy Diversion Charge - Damage NEW		\$ -	0	0	0	0	0	0	0	0
30			Total Miscellaneous Charges			8,611	57	8,554	273,291	7,810	54	7,756	250,847
31			GL Extract Report			8,611	57	8,554	273,291.23	7,810	54	7,756	250,847.25
32			Difference			0	0	0	0.00	0	0	0	0.00

Notes.

(1) From EPE's Rate Schedule No. 99 (Miscellaneous Service Charges) pursuant to Docket No. 46831 effective July 2017.

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 WORKPAPER TO SCHEDULE Q-3 PROPOSED CHANGES IN MISCELLANEOUS CHARGES
 SPONSOR MANUEL CARRASCO
 PREPARER: VICTOR SILVA
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

WP / Q-3 / 4
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Line No	CC&B Adj Code	Allocator	Miscellaneous Service Charges	Notes	Approved Charge (1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						Charge (#)	Reversal (#)	Net (#)	Amount (\$)	Charge (#)	Reversal (#)	Net (#)	Amount (\$)
						----- September 2020 -----				----- October 2020 -----			
1	TXED	CUST	Energy Diversion Charge		\$ 294.25	3	0	3	883	0	0	0	0
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)		1 0287%	0	0	0	0	0	0	0	0
3	TXMCOF	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)		0 6553%	0	0	0	0	0	0	0	0
4	TXMCOF	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)		3 2444%	0	0	0	0	0	0	0	0
5	TXMRNOAC	METER	No Access to Meter Charge		\$ 12.50	0	0	0	0	0	0	0	0
6	TXMSRC	METER	Meter Seal Replacement Charge		\$ 8.75	0	0	0	0	0	0	0	0
7	TXNCC	CUST	New Service Start - No Meter Reading Required		\$ 17.75	176	0	176	3,124	173	1	172	3,053
8	TXNLSCAH	DISTR	"No Light" Service Call Charge (Non-Standard Rate)		\$ 268.25	0	0	0	0	0	0	0	0
9	TXNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)		\$ 28.25	0	0	0	0	0	0	0	0
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter - Next Day		\$ 36.75	4	0	4	147	1	0	1	37
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day		\$ 147.75	0	0	0	0	0	0	0	0
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge		\$ 142.00	0	0	0	0	0	0	0	0
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge		3 2444%	0	0	0	0	0	0	0	0
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)		\$ 51.25	566	0	566	29,008	520	0	520	26,650
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)		\$ 280.25	0	0	0	0	0	0	0	0
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge		\$ 18.75	0	0	0	0	0	0	0	0
17	TXPULSIN	METER	Pulse Metering Equipment Installation		\$ 286.25	0	0	0	0	0	0	0	0
18	TXPULSRP	METER	Pulse Metering Equipment Repair		\$ 77.25	0	0	0	0	0	0	0	0
19	TXRC	CUST	Returned Payment Charge		\$ 28.00	533	17	516	14,448	588	7	581	16,268
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)		\$ 60.75	0	0	0	0	0	0	0	0
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)		\$ 95.00	0	0	0	0	0	0	0	0
22	TXSBAC	CUST	Special Billing Analysis Charge		\$ 68.50	0	0	0	0	0	0	0	0
23	TXSBHC	CUST	Special Billing History Charge		\$ 23.50	1	0	1	24	0	0	0	0
24	TXSSMRR	METER	New Service Start - Meter Reading Required		\$ 24.00	6,217	36	6,181	148,344	5,672	37	5,635	135,240
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge		\$ 160.50	4	0	4	642	4	0	4	642
26	TXUGCC	DISTR	Temporary Underground Connection Charge		\$ 160.50	309	0	309	49,595	345	1	344	55,212
27	TXUCRNUG	DISTR	Unable to Connect Requested New UG/OH Service		\$ 76.75	48	2	46	3,531	57	2	55	4,221
28	TXMRNOACE	METER	No Access to Meter Charge Enhanced NEW		\$ -	0	0	0	0	0	0	0	0
29	TXEDD	CUST	Energy Diversion Charge - Damage NEW		\$ -	0	0	0	0	0	0	0	0
30			Total Miscellaneous Charges			7,861	55	7,806	249,744	7,360	48	7,312	241,323
31			GL Extract Report			7,861	55	7,806	249,743.75	7,360	48	7,312	241,323.00
32			Difference			0	0	0	0.00	0	0	0	0.00

Notes

(1) From EPE's Rate Schedule No. 99 (Miscellaneous Service Charges) pursuant to Docket No. 46831 effective July 2017.

Line No	CC&B Adj Code	Allocator	Miscellaneous Service Charges	Notes	Approved Charge (1)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						Charge (#)	Reversal (#)	Net (#)	Amount (\$)	Charge (#)	Reversal (#)	Net (#)	Amount (\$)
						November 2020				December 2020			
1	TXED	CUST	Energy Diversion Charge		\$ 294.25	3	0	3	883	4	0	4	1,177
2	TXFRC	DISTR	Facilities Rental Charge (Monthly)		1.0287%	0	0	0	0	0	0	0	0
3	TXMCDF	DISTR	Maintenance of Customer-Dedicated Facility Charge (Monthly)		0.6553%	0	0	0	0	0	0	0	0
4	TXMCOF	DISTR	Maintenance of Customer-Owned Facility Charge (Monthly)		3.2444%	0	0	0	0	0	0	0	0
5	TXMRNOAC	METER	No Access to Meter Charge		\$ 12.50	0	0	0	0	0	0	0	0
6	TXMSRC	METER	Meter Seal Replacement Charge		\$ 8.75	0	0	0	0	0	0	0	0
7	TXNCC	CUST	New Service Start - No Meter Reading Required		\$ 17.75	145	0	145	2,574	166	1	165	2,929
8	TXNLSCAH	DISTR	"No Light" Service Call Charge (Non-Standard Rate)		\$ 268.25	0	0	0	0	0	0	0	0
9	TXNLSCC	DISTR	"No Light" Service Call Charge (Standard Rate)		\$ 28.25	0	0	0	0	0	0	0	0
10	TXNPRC	METER	Non-Pay Reconnect Charge @ Meter - Next Day		\$ 36.75	1	1	0	0	4	0	4	147
11	TXNPRCAH	METER	Non-Pay Reconnect Charge @ Meter - Same Day		\$ 147.75	0	0	0	0	0	0	0	0
12	TXNPRCPL	DISTR	Non-Pay Reconnect at Pole Charge		\$ 142.00	0	0	0	0	0	0	0	0
13	TXNRMSC	OTHER	Non-Routine Miscellaneous Service Charge		3.2444%	0	0	0	0	0	0	0	0
14	TXNSC	METER	New Service Start - No Existing Meter (Standard Rate)		\$ 51.25	533	0	533	27,316	490	0	490	25,113
15	TXNSCAH	METER	New Service Start - No Existing Meter (Non-Standard Rate)		\$ 280.25	0	0	0	0	0	0	0	0
16	TXOCMRC	METER	Out of Cycle Meter Reading Charge		\$ 18.75	0	0	0	0	0	0	0	0
17	TXPULSIN	METER	Pulse Metering Equipment Installation		\$ 286.25	0	0	0	0	0	0	0	0
18	TXPULSRP	METER	Pulse Metering Equipment Repair		\$ 77.25	0	0	0	0	0	0	0	0
19	TXRC	CUST	Returned Payment Charge		\$ 28.00	452	7	445	12,460	513	14	499	13,972
20	TXRMTRT	METER	Requested Meter Test Charge (Single Phase)		\$ 60.75	0	0	0	0	0	0	0	0
21	TXRMTRT3	METER	Requested Meter Test Charge (Three Phase)		\$ 95.00	0	0	0	0	0	0	0	0
22	TXSBAC	CUST	Special Billing Analysis Charge		\$ 68.50	0	0	0	0	0	0	0	0
23	TXSBHC	CUST	Special Billing History Charge		\$ 23.50	2	0	2	47	1	0	1	24
24	TXSSMRR	METER	New Service Start - Meter Reading Required		\$ 24.00	4,645	22	4,623	110,952	4,912	26	4,886	117,264
25	TXTOHCC	DISTR	Temporary Overhead Connection Charge		\$ 160.50	8	0	8	1,284	5	0	5	803
26	TXUGCC	DISTR	Temporary Underground Connection Charge		\$ 160.50	315	0	315	50,558	347	0	347	55,694
27	TXUCRNUG	DISTR	Unable to Connect Requested New UG/OH Service		\$ 76.75	38	2	36	2,763	62	2	60	4,605
28	TXMRNOACE	METER	No Access to Meter Charge Enhanced NEW		\$ -	0	0	0	0	0	0	0	0
29	TXEDD	CUST	Energy Diversion Charge - Damage NEW		\$ -	0	0	0	0	0	0	0	0
30			Total Miscellaneous Charges			6,142	32	6,110	208,836	6,504	43	6,461	221,726
31			GL Extract Report			6,142	32	6,110	208,836.25	6,504	43	6,461	221,725.75
32			Difference			0	0	0	0.00	0	0	0	0.00

Notes
(1) From EPE's Rate Schedule No. 99 (Miscellaneous Service Charges) pursuant to Docket No. 46831 effective July 2017