

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-7: PROOF OF REVENUE STATEMENT
SPONSOR: MANUEL CARRASCO
PREPARER: RENE F. GONZALEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-7
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BASE RATE REVENUES UNDER PROPOSED RATES

Line	Rate Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate		
60		100W HPS 8,500L - 124 Watts	4,844	\$ 4.34	\$	252,276
61		150W HPS 14,400 L - 193 Watts	0	\$ 5.44	\$	-
62		250W HPS 23,200 L - 313 Watts	1,897	\$ 8.34	\$	189,852
63		HPSV - OH - NON-CO. OWNED FIXTURE - CO OWNED EXISTING WOOD POLE (DISTRIBUTION OR STREET LIGHT) CF or D				
64		100W HPS 8,500L - 124 Watts	2,668	\$ 5.86	\$	187,614
65		150W HPS 14,400 L - 193 Watts	2,499	\$ 7.08	\$	212,315
66		250W HPS 23,200 L - 313 Watts	888	\$ 8.99	\$	95,797
67		(2) 250W HPS 23,200 L - 626 Watts	11	\$ 15.98	\$	2,109
68		450W HPS 50,000 L - 485 Watts	52	\$ 12.34	\$	7,700
69		ORNAMENTAL HPSV - NON-CO. OWNED, OPERATED & MAINTAINED (ENERGY ONLY)				
70		175W MH - 210 Watt	489	\$ 2.90	\$	17,017
71		250W MH - 295 Watt	21	\$ 3.45	\$	869
72		HPS ROADWAY ILLUMINATION COMPANY OWNED (ENERGY ONLY)				
73		100W HPS - 124 Watt	246	\$ 1.79	\$	5,284
74		150W HPS - 193 Watt	114	\$ 2.78	\$	3,803
75		250W HPS - 313 Watt	1,526	\$ 4.45	\$	81,488
76		400W HPS - 485 Watt	2,553	\$ 10.63	\$	325,661
77		MV TO LED - OH SYSTEM CO. OWNED - 35' WOOD POLE				
78		175W MV 7,000L - 65W	1,371	\$ 9.73	\$	160,078
79		250W MV 11,000L - 100W	64	\$ 12.16	\$	9,339
80		400W MV 20,000L - 100W	55	\$ 14.43	\$	9,524
81		LED - OH - EXISTING WOOD/STEEL POLE STANDARD RESIDENTIAL COMPANY OWNED (ENERGY ONLY)				
82		65W LED 8,500L OH Existing- 35 ft 65 Watt	122	\$ 9.51	\$	13,923
83		95W LED 14,400L OH Existing- 35 ft 95 Watt	0	\$ 10.85	\$	-
84		125W LED 23,000L OH Existing- 35 ft 116 Watt	34	\$ 12.98	\$	5,296
85		400W LED 50,000L OH Existing- 50 ft 159 Watt	0	\$ 18.81	\$	-
86		LIGHT-EMITTING DIODE ("LED") - ENERGY ONLY				
87		1W-20W LED	0	\$ 0.12	\$	-
88		21W-30W LED	24	\$ 0.44	\$	127
89		31W-40W LED	7,487	\$ 0.42	\$	37,734
90		41W-50W LED	135	\$ 0.54	\$	875
91		51W-60W LED	10	\$ 0.66	\$	79
92		61W-70W LED	2,400	\$ 0.78	\$	22,464
93		71W-80W LED	73	\$ 0.90	\$	788
94		81W-90W LED	15	\$ 1.02	\$	184
95		91W-100W LED	1,230	\$ 1.14	\$	16,826
96		101W-110W LED	2,489	\$ 1.26	\$	37,634
97		111W-130W LED	2,091	\$ 1.44	\$	36,132
98		131W-150W LED	664	\$ 1.68	\$	13,386
99		151W-170W LED	1,146	\$ 1.92	\$	26,404
100		171W-190W LED	138	\$ 2.16	\$	3,577
101		191W-210W LED	0	\$ 2.40	\$	-
102		211W-230W LED	192	\$ 2.64	\$	6,083
103		231W-250W LED	161	\$ 2.88	\$	5,564
104		251W-270W LED	1,332	\$ 3.12	\$	49,870
105		271W-300W LED	0	\$ 3.42	\$	-
106		301W-330W LED	0	\$ 3.78	\$	-
107		331W-360W LED	0	\$ 4.14	\$	-
108		361W-390W LED	0	\$ 4.50	\$	-
109		391W-420W LED	0	\$ 4.86	\$	-
110		421W-450W LED	0	\$ 5.22	\$	-
111		451W-480W LED	0	\$ 5.58	\$	-
112		481W-510W LED	0	\$ 5.94	\$	-
113		511W-540W LED	0	\$ 6.30	\$	-
114		541W-570W LED	0	\$ 6.66	\$	-
115		NON CO OWNED LED ON CO OWNED POLES				
116		Energy	237,958	\$ 0.03370	\$	8,019
117		Pole Attachment Fees	569	\$ 1.57	\$	10,720
118		Total kWh Sales and Base Rate Revenues	36,054,763	=kwh	\$	3,133,827

119 Rate 9 - Traffic Signal Service
120 INCANDESCENT TRAFFIC SIGNALS
121 Flashing Lights

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Line	Class	Rate Component	Billing Units	Base (Non-Fuel)		Revenues
				Unit Rate		
122		2 Unit School Flasher-790 Annl BH 133 Watts	2	\$ 4.40	\$	106
123		30 Watt Controller - 24 Hours - 30 Watts	47	\$ 0.99	\$	558
124		100 Watt Controller - 100 - 100 Watts	659	\$ 3.31	\$	26,175
125		LIGHT-EMITTING DIODE ("LED") TRAFFIC SIGNALS				
126		5 Lamp Head - 24 Hours - 14 Watts	777	\$ 0.75	\$	6,993
127		3 Lamp Head - 24 Hours - 14 Watts	6,169	\$ 0.46	\$	34,053
128		3 Lamp Head - 18 Norm 6 Flash - 14 Watts	0	\$ 0.46	\$	-
129		4 Lamp Head - 24 Hours - 14 Watts	200	\$ 0.75	\$	1,800
130		4 Lamp Head - 18 Norm 6 Flash - 14 Watts	0	\$ 0.75	\$	-
131		2 Unit Walk Light - 24 Hours - 9 Watts	4,832	\$ 0.29	\$	16,815
132		2 Unit Walk Light - 18 Norm 6 Flash-9 Watt	0	\$ 0.29	\$	-
133		1 Unit Flashing - 24 Hours - 14 Watts	263	\$ 0.43	\$	1,357
134		2 Unit Flashing - 24 Hours - 14 Watts	8	\$ 0.46	\$	44
135		2 Unit School Flasher-351 Annl BH 14 Watts	0	\$ 0.46	\$	-
136		2 Unit School Flasher-790 Annl BH 14 Watts	1,021	\$ 0.46	\$	5,636
137		4 Unit School Flasher-351 Annl BH 14 Watts	0	\$ 0.75	\$	-
138		4 Unit School Flasher-790 Annl BH 14 Watts	0	\$ 0.75	\$	-
139		Bike Lane Signals	0	\$ 0.33	\$	-
140		METERED SERVICE				
141		Customer Charge	312	\$ 12.34	\$	3,850
142		Energy Charge	68,022	\$ 0.03747	\$	2,549
143		Total kWh Sales and Base Rate Revenues	2,655,162 =kwh		\$	99,937
144	Rate 11 - Municipal Pumping Service - T O D					
145		Customer Charge	4,824	\$97.87	\$	472,125
146		On-Peak - (\$ / kWh) Secondary	5,548,838	\$0.22914		1,271,461
147		Shoulder-Peak - (\$ / kWh) Secondary	8,306,156	\$0.09429		783,187
148		Off-Peak - (\$ / kWh) Secondary	123,976,228	\$0.04240		5,256,592
149		On-Peak - (\$ / kWh) Primary	1,926,608	\$0.22622		435,837
150		Shoulder-Peak - (\$ / kWh) Primary	2,849,090	\$0.09137		260,321
151		Off-Peak - (\$ / kWh) Primary	48,374,126	\$0.03948		1,909,810
152		Total kWh Sales and Base Rate Revenues	172,350,354		\$	10,389,334
153	Rate 15 - Electrolytic Refining Service					
154		Customer Charge	12	\$22.07	\$	265
155		On-Peak Energy Charge (\$/kWh)	2,815,765	\$0.14961		421,267
156		Off-Peak Energy Charge (\$/kWh)	39,789,009	\$0.00530		210,882
157		Demand Charge (\$/kW) - Summer	30,000	\$21.34		640,200
158		Demand Charge (\$/kW) - Non-Summer	60,000	\$16.72		1,003,200
159		Interconnection Charge	\$79,134	4.7384%		3,750
160		Total kWh Sales and Base Rate Revenues	42,604,774		\$	2,279,564
161	Rider - Water Heating Rider (Rider to Rate Nos 01 and 02)					
162		Customer Charge	38,004	\$4.84	\$	183,939
163		Energy Charge - (\$ / kWh) Summer	1,334,123	\$0.08411		112,213
164		Energy Charge - (\$ / kWh) Non-Summer	3,789,517	\$0.06411		242,946
165		Total kWh Sales and Base Rate Revenues	5,123,640		\$	539,098
166	Rate 22 - Irrigation Service					
167		Customer Charge	1,728	\$22.99	\$	39,727
168		Energy Charge - (\$ / kWh) Summer	1,927,917	\$0.15284		294,663
169		Energy Charge - (\$ / kWh) Non-Summer	1,912,112	\$0.12284		234,884
170		Total kWh Sales and Base Rate Revenues	3,840,029		\$	569,273
171	Rate 24 - General Service					
172		Secondary Voltage				
173		Customer Charge	87,780	\$62.60	\$	5,495,028
174		Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	320,367,797	\$0.10117		32,411,610
175		Summer Energy Charge (next 150 kW hours) (\$/kWh)	157,116,269	\$0.08117		12,753,128
176		Summer Energy Charge (all add'l kW hours) (\$/kWh)	95,107,736	\$0.06117		5,817,740
177		Summer Demand Charge (\$/kW)	1,686,410	\$11.33		19,107,025
178		Non-Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	513,673,513	\$0.05030		25,837,778
179		Non-Summer Energy Charge (next 150 kW hours) (\$/kWh)	218,727,492	\$0.03030		6,627,443

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BASE RATE REVENUES UNDER PROPOSED RATES

Line	Rate Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate	Unit Rate	
180		Non-Summer Energy Charge (all add'l kW hours) (\$/kWh)	113,476,490	\$0.01030		1,168,808
181		Non-Summer Demand Charge (\$/kW)	2,826,726	\$3.74		10,571,955
182		Primary Voltage				
183		Customer Charge	432	\$62.60		27,043
184		Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	6,162,010	\$0.09877		608,622
185		Summer Energy Charge (next 150 kW hours) (\$/kWh)	4,246,548	\$0.07877		334,501
186		Summer Energy Charge (all add'l kW hours) (\$/kWh)	3,343,679	\$0.05877		196,508
187		Summer Demand Charge (\$/kW)	32,919	\$11.01		362,438
188		Non-Summer Energy Charge (0 - 200 kW hours) (\$/kWh)	9,403,250	\$0.04791		450,510
189		Non-Summer Energy Charge (next 150 kW hours) (\$/kWh)	5,774,721	\$0.02791		161,172
190		Non-Summer Energy Charge (all add'l kW hours) (\$/kWh)	3,402,140	\$0.00791		26,911
191		Non-Summer Demand Charge	53,002	\$3.42		181,267
192		Total kWh Sales and Base Rate Revenues	1,450,801,644			\$ 122,139,487
193		Community Solar Base Credit (\$/kWh)	508,962	(\$0.05303)		(26,988)
194		Total Base Revenues				\$ 122,112,499
195	Rate 25 - Large Power Service					
196		Secondary Voltage				
197		Customer Charge	1,080	\$1,089.05		\$ 1,176,174
198		On-Peak Energy Charge (\$/kWh)	34,190,261	\$0.11513		3,936,325
199		Off-Peak Energy Charge (\$/kWh)	390,861,721	\$0.00119		465,125
200		Summer Demand Charge (\$/kW)	351,587	\$25.05		8,807,254
201		Non-Summer Demand Charge (\$/kW)	651,279	\$20.43		13,305,630
202		Primary Voltage				
203		Customer Charge	228	\$1,089.05		248,303
204		On-Peak Energy Charge (\$/kWh)	11,935,905	\$0.11809		1,409,511
205		Off-Peak Energy Charge (\$/kWh)	166,419,868	\$0.00119		198,040
206		Summer Demand Charge (\$/kW)	125,190	\$23.65		2,960,744
207		Summer Maximum Demand Charge (\$/kW)	11,057	\$11.92		131,799
208		Non-Summer Demand Charge (\$/kW)	255,274	\$19.03		4,857,864
209		Transmission Voltage				
210		Customer Charge	12	\$1,089.05		13,069
211		On-Peak Energy Charge (\$/kWh)	516,247	\$0.15771		81,417
212		Off-Peak Energy Charge (\$/kWh)	7,183,046	\$0.00119		8,548
213		Summer Demand Charge (\$/kW)	6,000	\$21.36		128,160
214		Non-Summer Demand Charge (\$/kW)	12,000	\$16.74		200,880
215		Total kWh Sales and Base Rate Revenues	611,107,048			\$ 37,928,843
216		Facilities Rental Charge	\$29,251	1.2405%		4,354
217		Delivery Service Charge	9,600	\$4.36		41,856
218		Total Base Revenues				\$ 37,975,053
219	Rate 26 - Petroleum Refinery Service					
220		Customer Charge	12	\$106.31		\$ 1,276
221		Energy Charge (kWh)	314,641,719	\$0.00998		3,140,124
222		Summer Demand Charge (\$/kW)	161,600	\$23.70		3,829,920
223		Non-Summer Demand Charge (\$/kW)	323,200	\$19.08		6,166,656
224		Facilities Charge	\$311,072	1.2405%		46,306
225		Total kWh Sales and Base Rate Revenues	314,641,719			\$ 13,184,282
226	Rate 28 - Area Lighting Service					
227		MV-OH SYSTEM CO. OWNED - WOOD POLE (WITH 35' POLE)				
228		175W MV 7,000L 195 Watts	67	12.74	\$	10,243
229		250W MV 11,000L 275 Watts	70	14.42	\$	12,113
230		400 MV 20,000L 460 Watts	20	18.26	\$	4,382
231		HPSV OH SYSTEM CO. OWNED - 35' WOOD POLE				
232		100W HPS 8,500L 124 Watts	1,452	11.33	\$	197,414
233		150W HPS 14,400L 193 Watts	49	12.77	\$	7,509
234		250W HPS 23,200L 313 Watts	2,234	15.19	\$	407,214
235		400W HPS 50,000L 485 Watts	68	18.78	\$	15,324
236		HPSV FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)				
237		100W HPS 9,500L 137 Watts	916	7.10	\$	78,043
238		250W HPS 27,500L 330 Watts	855	10.95	\$	112,347
239		400W HPS 50,000L 490 Watts	1,930	14.26	\$	330,262

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BASE RATE REVENUES UNDER PROPOSED RATES

Line	Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate		
240		1000W HPS 119,500L 1103 Watts	1,097	27.88	\$	367,012
241		METAL HALIDE FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)				
242		400W MH 38,000L 35' Pole 490 Watts	189	15.54	\$	35,245
243		1000W MH 115,500L 35' Pole 1100 Watts	375	27.93	\$	125,685
244		HPSV FLOODLIGHT WITH NEW CO. SUPPLIED WOOD POLE				
245		100W HPS 9,500L 35' Pole 137 Watts	477	11.93	\$	68,287
246		250W HPS 27,500L 35' Pole 330 Watts	272	15.86	\$	51,767
247		400W HPS 50,000L 35' Pole 490 Watts	1,042	19.1	\$	238,826
248		1000W HPS 119,500L 35' Pole 1103 Watts	181	34.62	\$	75,195
249		1000W HPS 119,500L 45' Pole 1103 Watts	885	35.74	\$	379,559
250		METAL HALIDE FLOODLIGHT WITH NEW CO. WOOD POLE				
251		400W MH 38,000L 35' Pole 490 Watts	86	24.38	\$	25,160
252		1000W MH 115,500L 35' Pole 1100 Watts	90	36.02	\$	38,902
253		1000W MH 115,500L 45' Pole 1100 Watts	216	37.15	\$	96,293
254		LED AREA LIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)				
255		31W-100W LED light equivalent to 150W HPS	7	7.97	\$	669
256		LED AREA LIGHT ON SYSTEM CO. OWNED - 35' WOOD POLE				
257		31W-100W LED light equivalent to 150W HPS	8	9.96	\$	956
258		LED FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)				
259		31W-100W LED light equivalent to 150W HPS	4	8.03	\$	385
260		101W-200W LED light equivalent to 400W HPS	27	11.26	\$	3,648
261		250W-400W LED light equivalent to 1000W HPS	8	16.38	\$	1,572
262		400W-500W LED	-	17.12	\$	-
263		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE				
264		31W-100W LED light equivalent to 150W HPS	1	10.03	\$	120
265		101W-200W LED light equivalent to 400W HPS	20	13.26	\$	3,182
266		250W-400W LED light equivalent to 1000W HPS	7	18.42	\$	1,547
267		LED FLOODLIGHT WITH NEW CO. SUPPLIED 40FT WOOD POLE				
268		250W-400W LED light equivalent to 1000W HPS	-	18.82	\$	-
269		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT DIRECT EMBEDDED POLE FOR UG ONLY (BORDER LIGHTING ONLY)				
270		250W-400W LED light equivalent to 1000W HPS	-	23.27	\$	-
271		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY (BORDER LIGHTING ONLY)				
272		250W-400W LED light equivalent 1000W HPS	-	23.27	\$	-
273		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT DIRECT EMBEDDED POLE FOR UG ONLY (BORDER LIGHTING ONLY)				
274		2-250W-400W LED light equivalent 1000W HPS	16	34.89	\$	6,699
275		LED FLOODLIGHT WITH NEW CO. SUPPLIED 35FT WOOD POLE FOR UG ONLY (BORDER LIGHTING ONLY)				
276		2-250W-400W LED light equivalent 1000W HPS	2	33.18	\$	796
277		Total kWh Sales and Base Rate Revenues	26,829,319		\$	2,696,358
278	Rate 30 - Electric Furnace Rate					
279		Customer Charge	12	\$19.12	\$	229
280		On-Peak Rate Energy Charge (\$/kWh)	1,636,626	\$0.16780		274,626
281		Off-Peak Energy Charge (\$/kWh)	19,932,006	\$0.01205		240,181
282		Summer Demand Charge (\$/kW)	21,509	\$19.24		413,833
283		Non-Summer Demand Charge (\$/kW)	41,474	\$14.62		606,350
284		Total kWh Sales and Base Rate Revenues	21,568,632		\$	1,535,219
285	Rate 31 - Military Reservation Service Rate					
286		Customer Charge	12	\$133.48	\$	1,602
287		On-Peak Rate Energy Charge (\$/kWh)	17,859,387	\$0.13575		2,424,412
288		Off-Peak Energy Charge (\$/kWh)	260,679,710	\$0.00665		1,733,520
289		Summer Demand Charge (\$/kW)	184,000	\$22.82		4,198,880
290		Non-Summer Demand Charge (\$/kW)	368,000	\$18.20		6,697,600
291		Total kWh Sales and Base Rate Revenues	278,539,097		\$	15,056,014
292	Rate 34 - Cotton Gin Service					
293		Customer Charge	6	\$1,553.24	\$	9,319
294		Customer Charge - Small Commercial	9	\$12.23		110
295		Customer Charge - General Service	9	\$62.60		563
296		Energy Charge (\$/kWh) - Summer	-	\$0.08717		-
297		Energy Charge (\$/kWh) - Non-Summer	1,534,795	\$0.05717		87,744
298		Energy Charge (\$/kWh) - Summer, Sm Comm	240	\$0.11502		28
299		Energy Charge (\$/kWh) - Non-Summer, Sm Comm	240	\$0.09502		23

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Line	Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate		
300		Energy Charge (\$/kWh) - Summer, Gen Svc, Blk 1	24,393	\$0 10117		2,468
301		Energy Charge (\$/kWh) - Summer, Gen Svc, Blk 2	-	\$0 08117		-
302		Energy Charge (\$/kWh) - Non-Summer, Gen Svc, Blk 1	34,571	\$0 05030		1,739
303		Energy Charge (\$/kWh) - Non-Summer, Gen Svc, Blk 2	2,141	\$0 03030		65
304		Demand Charge (\$/kW) - Non-Summer	5,505	\$14.14		77,841
305		Demand Charge (\$/kW) - Summer, General Service	150	\$11.33		1,700
306		Total kWh Sales and Base Rate Revenues	1,596,380			\$ 181,600
307						
308	Rate 41 - City & County Service					
309		Secondary Voltage				
310		Customer Charge	9,996	\$74.94		\$ 749,100
311		Summer Demand Charge	215,462	\$24.70		5,321,096
312		Energy Charge - (\$ / kWh) Summer	64,673,685	\$0 04512		2,918,001
313		Non-Summer Demand Charge	339,892	\$13.16		4,471,645
314		Energy Charge - (\$ / kWh) Non-Summer	101,333,252	\$0.02943		2,982,618
315		Primary Voltage				
316		Customer Charge	156	\$74.94		11,691
317		Summer Demand Charge	23,889	\$23.79		568,382
318		Energy Charge - (\$ / kWh) Summer	10,476,231	\$0.04382		459,103
319		Non-Summer Demand Charge	39,337	\$12.25		481,976
320		Energy Charge - (\$ / kWh) Non-Summer	16,757,386	\$0.02814		471,524
321		Total kWh Sales and Base Rate Revenues	193,240,554			\$ 18,435,136
322						
323		Project No 50664 Asset Surcharge Revenue				\$ 2,196,060
324						
325		Total Base (Firm Service) kWh Sales and Revenues	5,915,790,076			574,217,440
326						
327	Non-Firm Service					
328	Rate 38 - Noticed Interruptible Power Service					
329		Secondary Voltage				
330		Demand Charge (\$/kW)	-	\$ 7.12		-
331		Energy Charge (\$/kWh)	-	\$ 0.00119		-
332		Primary Voltage				
333		Demand Charge (\$/kW)	111,014	\$ 6.34		\$ 703,829
334		Energy Charge (\$/kWh)	52,975,942	\$ 0.00119		\$ 63,041
335		Transmission Voltage				
336		Demand Charge (\$/kW)	803,639	\$ 4.14		\$ 3,327,065
337		Energy Charge (\$/kWh)	340,037,058	\$ 0.00119		\$ 404,644
338		Total kWh Sales and Base Rate Revenues	393,013,000			\$ 4,498,580
339						
340		Total Non-Firm kWh Sales and Revenues	393,013,000			\$ 4,498,580
341						
342		Total Base Rate kWh Sales and Revenues	6,308,803,076			\$ 578,716,020
343						
344	Fuel Revenues					
345		Fuel Revenues from Retail Sales	6,308,803,076	\$ 0.012694		\$ 80,084,706
346		Other Sales For Resale Revenues				65,919,767
347		Total Fuel Revenues				\$ 146,004,473
348						
349	Other Operating Revenues					
350		Miscellaneous Service Charges				
351		Energy Diversion Charge	78	\$ 298.50		\$ 23,283
352		Facilities Rental Charge	0	1.02405%		-
353		Maintenance of Customer Dedicated Facility Charge	0	0.5648%		-
354		Maintenance of Customer Owned Facility Charge	0	2.5886%		-
355		No Access to Meter Charge	1	\$ 29.25		\$ 29
356		Meter Seal Replacement Charge	0	\$ 11.00		-
357		New Service Start - No Meter Reading Required	2,026	\$ 2.75		\$ 5,572
358		"No Light" Service Call Charge (Non-Standard Rate)	0	\$ 302.50		-
359		"No Light" Service Call Charge (Standard Rate)	0	\$ 31.25		-
360		Non-Pay Reconnect Charge @ Meter - Next Day	3,015	\$ 35.00		\$ 105,525
361		Non-Pay Reconnect Charge @ Meter - Same Day (DELETED)	0	\$ -		-
362		Non-Pay Reconnect Charge at Pole	1	\$ 164.25		\$ 164

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE Q-7: PROOF OF REVENUE STATEMENT
 SPONSOR: MANUEL CARRASCO
 PREPARER: RENE F. GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-7
 PAGE 17 OF 17

BASE RATE REVENUES UNDER PROPOSED RATES

Line	Class	Rate Component	Billing		Base (Non-Fuel)	Revenues
			Units	Unit Rate		
363		Non-Routine Miscellaneous Charge	0	2.5886%	\$	-
364		New Service Start - No Existing Meter (Standard Rate)	6,466	\$ 51.25	\$	331,383
365		New Service Start - No Existing Meter (Non-Standard Rate)	0	\$ 310.00	\$	-
366		Out of Cycle Meter Reading Charge	0	\$ 14.25	\$	-
367		Pulse Metering Equipment Installation	0	\$ 285.50	\$	-
368		Pulse Metering Equipment Repair	0	\$ 80.50	\$	-
369		Returned Payment Charge	6,328	\$ 22.00	\$	139,216
370		Requested Meter Test Charge (Single Phase)	0	\$ 72.25	\$	-
371		Requested Meter Test Charge (Three Phase)	0	\$ 156.75	\$	-
372		Special Billing Analysis Charge	0	\$ 75.50	\$	-
373		Special Billing History Charge (DELETED)	7	\$ -	\$	-
374		New Service Start - Meter Reading Required	66,934	\$ 16.00	\$	1,070,944
375		Temporary Overhead Connection Charge	80	\$ 188.00	\$	15,040
376		Temporary Underground Connection Charge	3,758	\$ 188.00	\$	706,504
377		Unable to Connect Requested New UG/OH Service	648	\$ 79.25	\$	51,354
378		No Access to Meter Charge Enhanced NEW	0	\$ 47.50	\$	-
379		Energy Diversion Charge - Damage NEW	0	\$ 474.25	\$	-
380		Total Miscellaneous Service Charges			\$	2,449,014
381		Other Electric Revenues				
382		Rent from Property				2,309,138
383		Other Electric Revenues - Wheeling				957,119
384		Transmission of Electricity Others				19,509,898
385		Forfeited Discounts				1,276,178
386		Interconnection Application Fees				420,652
387		Total Other Operating Revenues			\$	26,921,999
388						
389		Total Revenues			\$	751,642,493

Totals may not match other schedules/workpapers due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.1: MARGINAL AND AVERAGE COST SCHEDULES
SPONSOR: MANUEL CARRASCO
PREPARER: MONICA GARCIA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.1
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PUBLIC

This schedule is CONFIDENTIAL or HIGHLY SENSITIVE PROTECTED MATERIALS and will be made available on EPE's secure server, Kiteworks, upon execution of the Protective Order in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.2: EXPECTED ANNUAL DURATION CURVE
SPONSOR: MANUEL CARRASCO
PREPARER: MONICA GARCIA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.2

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PUBLIC

This schedule is CONFIDENTIAL or HIGHLY SENSITIVE PROTECTED MATERIALS and will be made available on EPE's secure server, Kiteworks, upon execution of the Protective Order in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.3: MARGINAL AND AVERAGE ENERGY COSTS
SPONSOR: MANUEL CARRASCO
PREPARER: MONICA GARCIA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.3
PAGE 1 OF 1
PUBLIC

This schedule is CONFIDENTIAL or HIGHLY SENSITIVE PROTECTED MATERIALS and will be made available on EPE's secure server, Kiteworks, upon execution of the Protective Order in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.4: DIURNAL LOAD
SPONSOR: MANUEL CARRASCO
PREPARER: MONICA GARCIA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.4
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PUBLIC

This schedule is CONFIDENTIAL or HIGHLY SENSITIVE PROTECTED MATERIALS and will be made available on EPE's secure server, Kiteworks, upon execution of the Protective Order in this proceeding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.5 BILLING DETERMINANTS (AS ADJUSTED)
SPONSOR MANUEL CARRASCO
PREPARER RENE GONZALEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.5
PAGE 1 OF 1

Line	Rate Class	(a) January 2020	(b) February 2020	(c) March 2020	(d) April 2020	(e) May 2020	(f) June 2020	(g) July 2020	(h) August 2020	(i) September 2020	(j) October 2020	(k) November 2020	(l) December 2020	(m) Total
1	KW (a)													
2	Schedule No 15 - Electrolytic Refining Service Total (b)	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	7,500	90,000
3	Schedule No 25 - Large Power Service - Secondary	78,616	78,322	79,717	79,661	79,312	83,068	85,733	87,391	86,695	81,915	79,985	78,656	979,073
4	Schedule No 25 - Large Power Service - Primary (b)	30,949	30,785	30,822	31,469	31,436	32,624	32,930	32,943	33,639	32,426	30,486	29,833	380,142
5	Schedule No 25 - Large Power Service - Transmission (b)	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	18,000
4	Schedule No 30 - Electric Furnace Schedule (b)	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	60,000
5	Schedule No 31 - Military Reservation Service (b)	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	46,000	552,000
6	Schedule No 38 - Interruptible Service - Primary	7,594	7,420	7,520	9,278	9,711	10,543	10,728	10,733	10,420	9,170	7,813	7,803	108,733
7	Schedule No 38 - Interruptible Service - Transmission	53,922	52,162	58,702	56,352	65,889	73,272	79,693	80,630	77,702	67,536	56,852	58,529	781,240
8	ON-PEAK KWH													
9	Schedule No 15 - Electrolytic Refining Service Total (b)	-	-	-	-	-	503,875	731,398	673,190	732,529	174,773	-	-	2,815,765
10	Schedule No 25 - Large Power Service - Secondary	-	-	-	-	-	3,160,047	8,263,271	8,514,268	8,989,755	5,262,919	-	-	34,190,261
11	Schedule No 25 - Large Power Service - Primary (b)	-	-	-	-	-	1,141,011	2,811,001	2,889,852	3,161,915	1,932,126	-	-	11,935,905
12	Schedule No 25 - Large Power Service - Transmission (b)	-	-	-	-	-	29,715	119,463	117,373	135,250	114,446	-	-	516,247
13	Schedule No 30 - Electric Furnace Schedule (b)	-	-	-	-	-	311,421	368,594	354,054	377,050	235,507	-	-	1,636,626
14	Schedule No 31 - Military Reservation Service (b)	-	-	-	-	-	3,469,535	4,622,126	4,478,268	4,323,428	966,029	-	-	17,859,387
15	OFF-PEAK KWH													
16	Schedule No 15 - Electrolytic Refining Service Total (b)	3,614,651	3,946,125	3,871,688	2,547,359	3,316,122	3,241,016	2,968,771	3,097,167	2,854,871	3,185,994	3,823,551	3,523,795	39,789,009
17	Schedule No 25 - Large Power Service - Secondary	32,280,596	34,045,397	35,001,181	32,541,779	28,998,453	31,893,824	30,635,422	31,120,431	32,959,278	31,668,761	36,918,224	32,718,577	390,661,721
18	Schedule No 25 - Large Power Service - Primary (b)	14,364,784	14,590,046	14,262,044	14,136,168	13,462,876	14,404,726	13,323,709	13,174,603	13,945,507	12,611,687	14,558,778	13,584,740	168,419,868
19	Schedule No 25 - Large Power Service - Transmission (b)	822,783	487,242	626,180	580,162	433,300	632,074	544,918	555,823	846,423	605,443	769,950	678,748	7,183,046
20	Schedule No 30 - Electric Furnace Schedule (b)	2,161,618	2,132,763	2,017,026	1,546,379	1,242,856	1,523,708	1,481,678	1,445,264	1,530,045	1,471,898	1,928,511	1,450,160	19,932,006
21	Schedule No 31 - Military Reservation Service (b)	26,143,505	24,885,838	21,449,603	20,947,662	21,724,279	21,402,777	19,432,732	20,216,103	17,905,990	20,530,771	20,775,347	25,263,103	260,679,710
22	KWH (c)													
23	Schedule No 38 - Interruptible Service - Primary	3,096,940	3,062,583	2,942,111	4,831,877	5,310,730	6,395,597	5,842,509	6,054,976	5,849,003	3,617,323	2,934,824	3,037,469	52,975,942
24	Schedule No 38 - Interruptible Service - Transmission	24,904,809	22,050,089	27,044,513	20,669,290	22,677,371	34,196,049	37,425,454	37,416,642	36,236,259	29,157,776	25,860,909	22,392,947	340,037,058

(a) Excludes power factor adjustment kW

(b) Includes firm kWh only Interruptible kW/kWh is included in Schedule No 38 - Interruptible Service

(c) Interruptible kWh is billed through a simple flat Schedule

Note Amounts may not add or tie to other schedules due to rounding

SCHEDULE Q-8.5
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.6: CONTRACT PRICES
SPONSOR: MANUEL CARRASCO
PREPARER: MANUEL CARRASCO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.6
PAGE 1 OF 1

El Paso Electric Company ("EPE") prices its electric service pursuant to its approved tariffs and does not currently apply pricing pursuant to a contract or agreement with any customer.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.7: WHOLESALE TARIFFS
SPONSOR: MANUEL CARRASCO
PREPARER: MANUEL CARRASCO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.7
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Schedule Q-8.7 applies only to distribution utilities and those that generate less than a majority of their own energy. Since EPE meets neither of these tests, Schedule Q-8.7 is not applicable.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.8: TARIFF SCHEDULES
SPONSOR: MANUEL CARRASCO
PREPARER: VICTOR SILVA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.8
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THE PROPOSED TARIFFS OF EL PASO ELECTRIC COMPANY FOLLOW THIS PAGE.

EL PASO ELECTRIC COMPANY

SECTION 1

TABLE OF CONTENTS AND
RATE SCHEDULES

EL PASO ELECTRIC COMPANY

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			(D)
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			(T)

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EL PASO ELECTRIC COMPANY

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Transmission Cost Recovery Factor (TCRF)	TCRF	41.2	(C)
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EL PASO ELECTRIC COMPANY

DESCRIPTION OF COMPANY OPERATIONS

The El Paso Electric Company serves the County of El Paso and portions of the Counties of Culberson and Hudspeth in the State of Texas. The Company serves portions of Dona Ana, Sierra, Otero and Luna Counties in the State of New Mexico. The Company generates, transmits and distributes electric energy for the entire Company service area. The Company has transmission line interconnections in the states of Arizona and New Mexico and provides (FERC Jurisdictional) electrical energy to Rio Grande Electric Cooperative, Inc., for the Cooperative's Culberson and Hudspeth Counties service areas.

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Sheet Number 1
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE Q-8.8: TARIFF SCHEDULES
SPONSOR: MANUEL CARRASCO
PREPARER: VICTOR SILVA
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE Q-8.8
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EL PASO ELECTRIC COMPANY

STATE OF TEXAS SERVICE AREA

Incorporated Cities, Towns and Villages

City of El Paso
Town of Anthony
Town of Clint
Town of Horizon City
City of Socorro
Town of Van Horn
Village of Vinton
City of San Elizario

Unincorporated Service Areas

County of El Paso
Portion of County of Culberson
Portion of County of Hudspeth

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SCHEDULE NO. 01

RESIDENTIAL SERVICE RATE

APPLICABILITY

This rate schedule is available for electric service used in single-family residences or individually metered apartments for primarily domestic or home use, and other non-commercial uses located on the same property and used in connection with the main residence.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will normally be 120/240 volt, single phase, taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

Single-phase or three phase motor operation is permitted under this service when the size of individual motors does not exceed 5 or 10 horsepower (HP). Without the written approval of the Company, single or three-phase motors in total shall not exceed 5 or 10 HP capacity, respectively. (C)

MONTHLY RATES

STANDARD SERVICE RATE (T)

Customer Charge (per meter per month)	\$10.54	(I)
---------------------------------------	---------	-----

Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	(T) (C)
Summer: 0 - 600 kWh	\$0.11827	-----	(I)
Summer: All Other kWh	\$0.12827	-----	(I)
Non-Summer All kWh	-----	\$0.09827	(T)(I)

ALTERNATIVE TIME-OF-DAY (TOD) RATE (T)

Customer Charge (per meter per month)	\$10.54	(I)
---------------------------------------	---------	-----

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SCHEDULE NO. 01

RESIDENTIAL SERVICE RATE

Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	(T)
On-Peak Period	\$0.25478	-----	(I)
Off-Peak Period	\$0.07573	\$0.09827	(I)(I)

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (T)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are energy metered, the net energy metering provision will be applied by TOD period for the billing cycle.

The Customer that elects to take service under the Alternative Time-Of-Day (TOD) Monthly Rate, must do so for a minimum of twelve (12) months. For the first 500 customers that have enrolled since July 18, 2017, if at the conclusion of that initial twelve (12) month period of service under the Alternate TOD rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service rate, the Customer may opt to revert to the Standard Service rate. In this event, the Company will reset the Customer's account to the Standard Service rate and credit the Customer for the difference in billings under the Alternative TOD rate and the Standard Service Rate for the 12-month review period.

DEMAND CHARGE TIME-OF-DAY (TOD) RATE (T)

Customer Charge (per meter per month)		\$10.54	(D)
			(I)
Energy and Demand Charges	Summer (June through September)	-Non-Summer (October through May)	(T)
Demand Charge per kW	\$3.37	\$3.37	(I)(I)
On-Peak Period per kWh	\$0.23841	-----	(I)
Off-Peak Period per kWh	\$0.05936	\$0.07544	(I)(I)

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-peak Period for the Non-Summer months. (T)
(T)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers, the net energy metering provision will be applied (T)

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Revision Number 21
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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 01

RESIDENTIAL SERVICE RATE

by TOD period for the billing cycle.

The Customer that elects to take service under the Experimental Demand Charge Time-Of-Day Rate, must do so for a minimum of twelve (12) months.

The Company will limit initial participation in the Experimental Demand Charge Time-Of-Day Rate to 500 DG customers.

Determination of Billing Demand –Demand Charge Time-Of-Day (TOD) Rate

Maximum demand is defined as the highest measured sixty (60) minute interval kilowatt (kW) load during the billing period. Monthly billing demand will be the maximum demand.

MONTHLY MINIMUM CHARGE

The Customer Charge, Other Applicable Riders, and Tax Adjustment is the monthly minimum charge for 1) non-DG customers and 2) grandfathered DG customers. The following minimum bill amount will be applicable for all new DG Customers for each billing cycle starting the first full billing month after interconnection where the sum of the base rate charges is less than the specified minimum bill: (C) (T)

1. \$24.02 for DG Customers not choosing the Experimental Demand Charge Time-Of-Day Rate; or (C)(R) (C)
2. No minimum bill provision is applicable to DG Customers electing to take service under the Experimental Demand Charge Time-Of-Day Rate, other than the Customer Charge. (C) (T)

Grandfathering: DG Customers who have submitted and have had accepted by EPE an application for interconnection prior to December 17, 2017, will be considered grandfathered and will not be subject to the Minimum Bill provision at their current residence for a grandfathering term of 20 years from the date of interconnection of that DG installation. Should the original interconnection customer move or sell the premises at which the DG system is installed, then the grandfathering will continue to apply to that DG system for subsequent owners for the remainder of the grandfathering term for those premises where the original DG was installed. In addition, if a customer whose facility is subject to being grandfathered removes the entire DG system and relocates some or all of the facility to new premises; the grandfathering will continue to apply to that DG system at a new single location, subject to confirmation by the Company. (T)

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SCHEDULE NO. 01

RESIDENTIAL SERVICE RATE

Grandfathered customers are subject to the same charges under the Standard Service and TOD Rate options, including the monthly Customer Charge, applicable to non-DG (T) customers.

OFF-PEAK WATER HEATING RIDER

This rider is closed to all new service applications.

This rider is available for domestic electric water heating service (swimming pool water heating, and water heating utilized for space heating excluded). The service shall be metered on a circuit which shall include only water heating elements and exclude all other services.

Periods of electric supply service may be scheduled to conform to off-peak conditions of the Company's system. The Company reserves the right to change the off-peak period of supply to meet the changing off-peak conditions of its system. The Company, at its option, will furnish and connect to the Customer's wiring and retain ownership of a time switch or suitable device to regulate the hours of use.

Service under this rider shall be limited to water heaters of thirty (30) gallons or more capacity. All water heaters will be controlled by a thermostat and if two or more heating elements are used, the water heater will be wired so that only one element will operate at one time. The minimum wattage of all heating elements shall total not less than 3,000 watts. Service may be limited where the Customer has an abnormally large connected load, and is only available as a secondary service in conjunction with a main service.

MONTHLY RATE – OFF-PEAK WATER HEATING

Customer Charge (per meter per month)	\$4.84	(I)
---------------------------------------	--------	-----

Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	(T)(C)
All kWh	\$0.08411	\$0.06411	(I)(I)

MINIMUM CHARGE – OFF-PEAK WATER HEATING (T)

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment. (C)

LOW INCOME RIDER

Upon qualification under the below defined Low Income Rider ("LIR") criteria, the Customer

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 01

RESIDENTIAL SERVICE RATE

Charge will not be applicable to the Residential Customer's monthly billing. All other provisions of this rate schedule remain unchanged.

1. The LIR is available to qualified residential customers identified by the Texas Health and Human Services Commission ("HHSC") client database as authorized to receive Supplemental Nutrition Assistance Program ("SNAP") benefits for a period of time pursuant to the eligibility and assistance requirements of the SNAP program.
2. On a monthly basis, the Company will compare the names and addresses in its Texas residential customer database with those in the HHSC client database. The HHSC client must be the Company customer of record or an authorized individual on the account. All matching customers will be certified to receive the LIR through the time period in which they are authorized for SNAP assistance, or for twelve (12) months, whichever is less. However, a Customer's eligibility for the LIR will terminate if the Customer is removed from the HHSC database when HHSC annually purges its client database and removes the client, or if the Customer changes his or her service address and the address no longer matches the HHSC database. The Company may extend the LIR to a Customer when the Customer's SNAP assistance is re-authorized or extended by HHSC for an additional period of time. (C)
3. The LIR is also available to qualified residential customers identified by a Company-recognized public assistance agency ("Agency") operating in El Paso, Hudspeth, and Culberson counties as meeting the Agency's assistance requirements. The Agency or the Customer must provide the Company documentation of Agency eligibility. Qualifying Customers will receive the LIR for the authorized assistance time period or, if the Agency does not state an authorized time period, for twelve (12) months. The Company may extend the LIR to a Customer when the Customer is re-authorized or extended by the Agency for an additional period of time. (C)

FIXED FUEL FACTOR

Service under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

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SCHEDULE NO. 01

RESIDENTIAL SERVICE RATE

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

APPLICATION OF RESIDENTIAL SERVICE RATE

This rate schedule is available only under the following conditions:

1. For a single household or single family for primarily domestic purposes in individual private residences, individually metered apartments, or non-commercial uses located on the same property and used in conjunction with and as an extension from the main residence.
2. For separately metered living quarters recognized as single-family living quarters for domestic home use.
3. Without the written approval of the Company, single or three phase motors in total shall not exceed 5 or 10 HP capacity, respectively. The use of all single or three-phase motors over 5 HP must be approved by the Company concerning the motor's lock rotor amperes.
4. If three-phase service is supplied, sizes and other loads will be subject to Company approval. Three-phase service is only available from existing lines at the service location or if the Company determines it is economically feasible to bring the service to the location.
5. Wiring may be extended from the residence circuit to private garages, barns and similar

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SCHEDULE NO. 01

RESIDENTIAL SERVICE RATE

structures and/or wells which are located on the same property as the residence and (T)
used exclusively for domestic purposes in connection with the residence.

6. For residences where rooms are rented or meals are served to boarders if these uses (T)
are incidental to the maintenance of a private residence, are permitted. (T)

This rate is not available under the following conditions:

1. If a separate meter and service are provided for non-residential service, including but not limited to, garages, barns and similar structures, and/or water wells and swimming pools, even though their use may be in connection with the residence.
2. When it is evident, either visually and/or electrically, that activity of a business or professional character is being conducted in the residence. Service will be supplied (T)
under the appropriate non-residential service rate, but the portion used as living (T)
quarters may be wired and metered separately and served on the Residential Service Rate.
3. When service in the primary residence is resold or shared with one or more other family residences. For example, a garage apartment or separate living quarters connected to the main residence electric service, or a duplex with one meter are not eligible for service under this rate schedule. The additional residence or separate living quarters may be placed on the residential rate if local zoning ordinances permit such use and the additional residence is served and metered separately.
4. When the Customer operates devices which cause undue fluctuation of voltage. Service may be limited at the Company's discretion when the Customer has an abnormally large connected load or kW demand.
5. For a recognized or accepted boarding or rooming house, multiple trailers, individual hotel or motel rooms, commercial, professional, or business establishments and the like, all of which shall be served under another applicable commercial rate schedule.
6. Electric service provided under this rate schedule shall not be shared or available for resale purposes.

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SCHEDULE NO. 02

SMALL GENERAL SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power and heating service (T) and where facilities of adequate capability and suitable voltage are adjacent to the premises to be served. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and who, during the current month and the previous eleven (11) month period, did not have maximum thirty (30) minute kilowatt (kW) demands exceeding 15 kW in any two (2) consecutive months.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule shall be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company (T) approved voltage. All service will be taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE

(T)

Customer Charge (per meter per month)	\$12.23	(I)
---------------------------------------	---------	-----

Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	(T) (C)
All kWh	\$0.11502	\$0.09502	(I)(R)

ALTERNATIVE TIME-OF-DAY (TOD) RATE

(T)

Customer Charge (per meter per month)	\$12.23	(R)
---------------------------------------	---------	-----

Energy Charge Per kWh	Summer (June through September)	Non-Summer (October through May)	(T)
On-Peak Period	\$0.23199	-----	(R)

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SCHEDULE NO. 02

SMALL GENERAL SERVICE RATE

Off-Peak Period	\$0.07203	\$0.09502	(R)(I)
-----------------	-----------	-----------	--------

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (T)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle. (T)

The Customer that elects to take service under the Alternative Time-Of-Day (TOD) Rate, must do so for a minimum of twelve (12) months. For the first 150 customers that enroll, if, at the conclusion of the initial twelve (12) month period of service under the Alternative TOD rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service rate, the Customer may opt to revert to the Standard Service rate. In this event, the Company will reset the Customer's account to the Standard Service rate and credit the Customer for the difference in billings under the Alternative TOD rate and the Standard Service rate for the 12-month review period. (T)

DEMAND CHARGE RATE (T)

Customer Charge (per meter per month)	\$12.23	(R)
---------------------------------------	---------	-----

Energy and Demand Charges	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW	\$4.32	\$4.32	(R)(R)
On-Peak Period per kWh	\$0.21557	-----	(R)
Off-Peak Period per kWh	\$0.05561	\$0.07646	(R)(I)

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (T)

The Off-Peak period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period for the billing cycle. (T)

The Customer that elects to take service under the Demand Charge Rate, must do so for a minimum of twelve (12) months. (T)

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SCHEDULE NO. 02

SMALL GENERAL SERVICE RATE

DETERMINATION OF BILLING DEMAND

Maximum demand is defined as the highest measured thirty (30) minute interval kW load (T) during the billing period. Monthly billing demand will be the maximum demand.

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge plus the applicable Demand (C) Charge, Other Applicable Riders, and Tax Adjustment for 1) non-DG customers, and 2) (C) grandfathered DG customers. The following minimum bill amount will be applicable for all new DG Customers for each billing cycle starting with the first full billing month after (T) interconnection where the sum of the base rate charges is less than the specified minimum bill:

1. \$25.19 for a DG customer not choosing the Demand Charge Rate; or (C)(R)
2. No minimum bill provision is applicable to DG Customers electing to take service (D)(C) under the Demand Charge Rate, other than the Customer Charge. (C)

Grandfathering: DG Customers who have submitted and have had accepted by EPE an application for interconnection prior to December 17, 2017, will be considered (T) grandfathered and will not be subject to the Minimum Bill provision at their current premises for a grandfathering term of 20 years from the date of interconnection of that DG installation. Should the original interconnection customer move or sell the premises at which the DG system is installed, then the grandfathering will continue to apply to that DG system for subsequent owners for the remainder of the grandfathering term for those premises where the original DG was installed. In addition, if a customer whose facility is subject to being grandfathered removes the entire DG system and relocates some or all of the facility to new premises; the grandfathering will continue to apply to that DG system at a new single location, subject to confirmation by the company

Grandfathered customers are subject to the same charges under the Standard Service and TOD Rate options, including the monthly Customer Charge, applicable to non-DG (T) customers, but have the additional option of choosing the Demand Charge Rate. (T)

OFF-PEAK WATER HEATING RIDER

This rider is closed to all new service applications,

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SCHEDULE NO. 02

SMALL GENERAL SERVICE RATE

For domestic electric water heating service (swimming pool water heating, commercial dishwasher water heating and water heating utilized for space heating excluded). The service shall be metered on a circuit which shall include only water heating elements and exclude all other services.

Periods of electric supply service may be scheduled to conform to off-peak conditions of the Company's system. The Company reserves the right to change the off-peak period of supply to meet the changing off-peak conditions of its system. The Company, at its option, will furnish and connect to the Customer's wiring and retain ownership of a time switch or suitable device to regulate the hours of use.

Service under this rider shall be limited to water heaters of thirty (30) gallons or more capacity. All water heaters will be controlled by a thermostat and if two or more heating elements are used, the water heater will be wired so that only one element will operate at one time. The minimum wattage of all heating elements shall total not less than 3,000 watts. Service may be limited where the Customer has an abnormally large connected load, and is only available as a secondary service in conjunction with a main service.

MONTHLY RATE- OFF-PEAK WATER HEATING

Customer Charge (per meter per month)		\$4.84	(I)
Energy Charge Per kWh			(T)
	Summer (June through September)	Non-Summer (October through May)	(C)
All kWh	\$0.08411	\$0.06411	(I)(I)

MONTHLY MINIMUM CHARGE – OFF-PEAK WATER HEATING

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment. (C)

NON-METERED SERVICE

In instances when metering of energy would be impractical because of the low monthly level of usage and when estimates of this usage can be accurately calculated, the Company may, at its option, provide non-metered service. Billings for non-metered service shall be based on the customer charge plus the monthly energy usage calculated

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SCHEDULE NO. 02

SMALL GENERAL SERVICE RATE

by the Company and applied to the energy charge of this rate schedule. All other approved factors are also applicable.

The Customer is responsible for notifying the Company of additions of equipment served under the Non-Metered Service provision. Failure to provide notice will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the non-meter load.

FIXED FUEL FACTOR

Service under this rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

(D)

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Company at its option may install metering equipment to measure the Customer's thirty (30) minute average kilowatt (kW) demand for purposes of determining the applicable rate schedule.

The Customer and the Company will determine whether a new Customer qualifies for this rate schedule.

(T)

(T)

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SCHEDULE NO. 02

SMALL GENERAL SERVICE RATE

If the Customer's monthly Maximum Demand exceeds 15 kW for two (2) consecutive months, the Customer shall no longer be eligible for service under the Small General Service Rate, but shall immediately become eligible for service under the General Service Rate or Large Power Service Rate, as applicable. The Customer shall not be eligible for service under the Small General Service Rate for a period of twelve (12) consecutive months thereafter. Upon completion of the minimum twelve (12) consecutive month period, a determination will be made by the Company for the Customer's applicable rate schedule.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a Maximum Demand estimate performed by the Company. (T)

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 07

OUTDOOR RECREATIONAL LIGHTING SERVICE RATE

APPLICABILITY

This rate schedule is available to Customers solely for outdoor recreational lighting (T) installations such as athletic fields, racetracks and other sport and recreational facilities. This rate schedule is not available for any service to other ancillary facilities, such as concessions, locker rooms, and rest rooms, which are served under other applicable rate schedules.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one delivery point designated by the Company and will be metered separately from any additional service that may be provided to the Customer under other rate schedules. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

Customer Charge (per meter per month)		\$25.39	(R)
Energy Charge per kWh	Secondary Voltage	Primary Voltage	
All kWh	\$0.15350	\$0.13515	(I)(I)

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge, Other Applicable riders, and Tax (C) Adjustment.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 07

OUTDOOR RECREATIONAL LIGHTING SERVICE RATE

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The initial Term of Contract for service under this rate schedule shall be not less than one (1) year.

The Company reserves the right to remove all equipment furnished under this rate schedule after issuance of a disconnect notice and void the contract, if in the opinion of the Company, there is excessive breakage or vandalism of the Company's facilities.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 08

GOVERNMENTAL STREET LIGHTING SERVICE RATE

APPLICABILITY

This rate schedule is available to any village, town, city, county, state of Texas and Federal facility for street lighting and freeway lighting service.

TERRITORY

Texas Service Area

MONTHLY RATES

(T)

Street Lights – Customer Owned (Applicable only if a Lamp Charge does not exist in this schedule) (T)

**NON-COMPANY OWNED FIXTURE AND LAMP ON COMPANY OWNED
DISTRIBUTION POLE (1)**

Customer Charge (per meter per month)	\$9.71	(I)
Energy Charge, per kWh	\$0.03370	(R)
Pole Attachment Fee	\$1.57	(T)(R)

(1) Customer assumes all responsibility for maintenance on fixtures and lamps.

(D)

Street Lights - Mercury Vapor ("MV") and High Pressure Sodium Vapor ("HPSV")

**MERCURY VAPOR – OVERHEAD SYSTEM – COMPANY OWNED
35 FOOT MOUNTING HEIGHT – WOOD POLE ***

	Total Wattage	Per Lamp Charge	
175W - 7,000 Lumen Single	195	\$12.57	(R)
250W - 11,000 Lumen Single	275	\$14.35	(R)
400W - 20,000 Lumen Single	460	\$18.44	(R)

* Refer to the Mercury Vapor Closed to New Installations and Conversion/Replacement of Existing Installations section of this rate schedule for more information on this service.

**HIGH PRESSURE SODIUM VAPOR – DOWNTOWN EL PASO AREA – COMPANY
OWNED STEEL BASE STANDARD AND LUMINAIRE**

	Total Wattage	Per Lamp Charge	
450W - 50,000 Lumen Overhead System	485	\$37.70	(R)

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SCHEDULE NO. 08

GOVERNMENTAL STREET LIGHTING SERVICE RATE

1,000W - 119,500 Lumen Overhead System	1,102	\$43.18	(R)
1,000W - 119,500 Lumen Underground System	1,102	\$70.49	(R)

**MERCURY VAPOR – OVERHEAD SYSTEM – COMPANY OWNED
 30 FOOT MOUNTING HEIGHT – STEEL POLE ***

	Total Wattage	Per Lamp Charge	
400W - 20,000 Lumen Single	460	\$26.37	(R)
400W - 20,000 Lumen Double	920	\$37.03	(R)

**MERCURY VAPOR – NON-COMPANY OWNED SYSTEMS
 INTERSTATE OR FREEWAY LIGHTING ***

	Total Wattage	Per Lamp Charge	
250W - 11,000 Lumen – Wall Mounted	292	\$8.96	(R)
400W - 20,000 Lumen – 40 Foot Maximum Mounting Height	460	\$10.88	(R)

**MERCURY VAPOR – NON-COMPANY OWNED – WOOD POLE
 UNDERGROUND OR OVERHEAD RESIDENTIAL SERVICE ***

	Total Wattage	Per Lamp Charge	
175W - 7,000 Lumen – 35 Foot Maximum Mounting Height	195	\$5.85	(R)

* Refer to Mercury Vapor Closed to New Installations and Conversion/Replacement of Existing Installations section of this rate schedule for more information on this service.

**HIGH PRESSURE SODIUM VAPOR - NON-COMPANY OWNED SYSTEMS
 INTERSTATE OR FREEWAY LIGHTING**

	Total Wattage	Per Lamp Charge	
150W - 16,000 Lumen – Wall Mounted	193	\$8.18	(R)
250W - 23,200 Lumen – Wall Mounted	313	\$9.65	(R)
400W - 50,000 Lumen – 50 Foot Maximum Mounting Height	485	\$19.10	(I)
400W - 50,000 Lumen – Tower Structure 150 Foot-Climbing Maximum Mounting Height, 10 Luminaires per Tower, per fixture	485	\$11.99	(R)
400W - 50,000 Lumen – Tower Structure 150 Foot-Lowering, Maximum Mounting Height, 10 Luminaires per Tower, per fixture	485	\$15.25	(I)

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SCHEDULE NO. 08

GOVERNMENTAL STREET LIGHTING SERVICE RATE

116W – Obstruction Lights Incandescent, 40 Foot Maximum Mounting Height	116	\$3.52	(R)
116W – 150 Foot Tower	116	\$4.21	(R)

**HIGH PRESSURE SODIUM VAPOR – NON-COMPANY OWNED SYSTEMS
 LARGE ARTERIAL LIGHTING**

	Total Wattage	Per Lamp Charge	
250W – 23,200 Lumen 40 FT Maximum Mounting Height	313	\$14.55	(I)
400W – 50,000 Lumen 50 FT Maximum Mounting Height	485	\$16.15	(R)

**HIGH PRESSURE SODIUM VAPOR - NON-COMPANY OWNED
 WOOD/STEEL POLE UG OR OH STANDARD RESIDENTIAL SERVICE**

	Total Wattage	Per Lamp Charge	
100W - 8,500 Lumen – 30 Foot Maximum Mounting Height	124	\$4.34	(R)
150W - 14,400 Lumen – 30 Foot Maximum Mounting Height	193	\$5.44	(R)
250W - 23,200 Lumen – 30 Foot Maximum Mounting Height	313	\$8.34	(R)

**HIGH PRESSURE SODIUM VAPOR - OVERHEAD - NON-COMPANY OWNED
 FIXTURE – COMPANY OWNED EXISTING WOOD POLE
 (DISTRIBUTION OR STREET LIGHT CF or D)**

	Total Wattage	Per Lamp Charge	
100W - 8,500 Lumen – 35 Foot Maximum Mounting Height	124	\$5.86	(R)
150W - 14,400 Lumen – 35 Foot Maximum Mounting Height	193	\$7.08	(R)
250W - 23,200 Lumen – 35 Foot Maximum Mounting Height	313	\$8.99	(R)
250W - 23,200 Lumen – Double 35 Foot Max Mounting Height	626	\$15.98	(R)
450W - 50,000 Lumen – 50 Foot Maximum Mounting Height	485	\$12.34	(R)

**OVERHEAD SYSTEM - HIGH PRESSURE SODIUM VAPOR
 COMPANY OWNED - WOOD POLE**

	Total Wattage	Per Lamp Charge	
100W - 8,500 Lumen – 35 Foot Maximum Mounting Height	124	\$11.93	(R)
150W - 14,400 Lumen – 35 Foot Maximum Mounting Height	193	\$12.95	(R)
250W - 23,200 Lumen – 35 Foot Maximum Mounting Height	313	\$15.20	(R)
400W - 50,000 Lumen – 50 Foot Maximum Mounting Height	485	\$21.86	(R)

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SCHEDULE NO. 08

GOVERNMENTAL STREET LIGHTING SERVICE RATE

ORNAMENTAL HIGH PRESSURE SODIUM VAPOR -
 NON-COMPANY OWNED, OPERATED AND MAINTAINED - ENERGY ONLY (T)

	Total Wattage	Per Lamp Charge	
175W - 14,400 Lumen	210	\$2.90	(R)
250W - 16,000 Lumen	295	\$3.45	(R)

HIGH PRESSURE SODIUM VAPOR -
 ROADWAY ILLUMINATION - NON COMPANY OWNED - ENERGY ONLY (T)

	Total Wattage	Per Lamp Charge	
100W - HPS	124	\$1.79	(R)
150W - HPS	193	\$2.78	(R)
250W - HPS	313	\$4.45	(R)
400W - HPS	485	\$10.63	(R)

MONTHLY RATES

Street Lights - Light Emitting Diode ("LED")

NON-COMPANY OWNED AND MAINTAINED SYSTEMS

Wattage Ranges	Per Lamp Charge	
1W - 20W LED	\$0.12	(N)
21W - 30W LED	\$0.44	(R)
31W - 40W LED	\$0.42	(R)
41W - 50W LED	\$0.54	(R)
51W - 60W LED	\$0.66	(R)
61W - 70W LED	\$0.78	(R)
71W - 80W LED	\$0.90	(R)
81W - 90W LED	\$1.02	(R)
91W - 100W LED	\$1.14	(R)
101W - 110W LED	\$1.26	(R)
111W - 130W LED	\$1.44	(R)
131W - 150W LED	\$1.68	(R)
151W - 170W LED	\$1.92	(R)
171W - 190W LED	\$2.16	(R)
191W - 210W LED	\$2.40	(R)
211W - 230W LED	\$2.64	(R)
231W - 250W LED	\$2.88	(R)
251W - 270W LED	\$3.12	(R)

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 08

GOVERNMENTAL STREET LIGHTING SERVICE RATE

271W - 300W LED	\$3.42	(N)
301W - 330W LED	\$3.78	(N)
331W - 360W LED	\$4.14	(N)
361W - 390W LED	\$4.50	(N)
391W - 420W LED	\$4.86	(N)
421W - 450W LED	\$5.22	(N)
451W - 480W LED	\$5.58	(N)
481W - 510W LED	\$5.94	(N)
511W - 540W LED	\$6.30	(N)
541W - 570W LED	\$6.66	(N)

**CUSTOMER REPLACED, OWNED AND MAINTAINED MV TO LED FIXTURE –
 COMPANY OWNED AND MAINTAINED 35 FOOT MOUNTING HEIGHT WOOD POLE**

Description of Replaced Fixture	Total Wattage	Per Lamp Charge	
175W - 7,000 Lumen Single	65	\$9.73	(R)
250W - 11,000 Lumen Single	100	\$12.16	(R)
400W - 20,000 Lumen Single	100	\$14.43	(R)

**CUSTOMER REPLACED, OWNED AND MAINTAINED HPSV TO LED FIXTURE –
 COMPANY OWNED AND MAINTAINED WOOD POLE**

Description of Replaced Fixture	Total Wattage	Per Lamp Charge	
100W – 8,500 Lumen – 35 Foot Maximum Mounting Height	65	\$9.51	(R)
150W – 14,400 Lumen – 35 Foot Maximum Mounting Height	72	\$10.85	(R)
250W – 23,200 Lumen – 35 Foot Maximum Mounting Height	116	\$12.98	(R)
400W – 50,000 Lumen – 35 Foot Maximum Mounting Height	159	\$18.81	(R)

MONTHLY RATE PER UNIT

Street lights that do not operate under any of the preceding conditions will be billed under the rate with the closest matching operating conditions.

**MERCURY VAPOR CLOSED TO NEW INSTALLATIONS AND
 CONVERSION/REPLACEMENT OF EXISTING INSTALLATIONS**

Mercury Vapor lamp categories are closed to new installations. The Company will continue to maintain existing Mercury Vapor installations and will, at the Company's option, install High Pressure Sodium Vapor ballasts in place of defective non-repairable Mercury Vapor

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ballasts. Customers with existing fixtures which are defective and must be replaced will have the option to convert its service to high pressure sodium vapor lamps or may cancel service at no cost.

Mercury Vapor Fixture Replacement Schedule

For Company owned lights, when existing mercury vapor fixtures require replacement, the Company will make such replacements with comparable high pressure sodium vapor lighting at no cost, as specified below:

**Mercury Vapor – Overhead System – Company Owned,
 35 Foot Mounting Height – Wood Pole**

Existing Mercury Vapor Lighting:			High Pressure Sodium Vapor Replacement:		
Wattage	Lumens	kWh	Wattage	Lumens	kWh
195	7,000	70	124	8,500	44
275	11,000	98	193	14,400	69
460	20,000	164	313	23,200	112
920	20,000D	328	313*	23,200	112

**Mercury Vapor – Overhead System – Company Owned,
 30 Foot Mounting Height – Steel Pole**

Existing Mercury Vapor Lighting:			High Pressure Sodium Vapor Replacement:		
Wattage	Lumens	kWh	Wattage	Lumens	kWh
460	20,000	164	313	23,200	112
920	20,000D	328	313*	23,200	112

*D (Double) - Mercury Vapor with double lamps on a single pole will be converted to two separate poles with a Single High Pressure Sodium Vapor lamp each.

For Non-Company owned lights, upon the request of the Customer, the Company will convert or replace facilities with the high pressure sodium vapor lighting options listed below, at an amount equal to all applicable costs of such conversion or replacement.

Mercury Vapor – Non-Company Owned Systems – Interstate or Freeway Lighting

Existing Mercury Vapor Lighting:			High Pressure Sodium Vapor Replacement:		
Wattage	Lumens	kWh	Wattage	Lumens	kWh
292	11,000	104	193	16,000	69
460	20,000	164	313	23,200	112
1102	60,000	393	485	45,000	173

Mercury Vapor – Non-Company Owned – Wood Pole,

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GOVERNMENTAL STREET LIGHTING SERVICE RATE

Underground or Overhead Residential Service

Existing Mercury Vapor Lighting:			High Pressure Sodium Vapor Replacement:		
Wattage	Lumens	kWh	Wattage	Lumens	kWh
195	7,000	70	124	8,500	44

At the time of the replacement, the Customer will be billed at the applicable rate charge and associated kWh usage for the high pressure sodium vapor replacement lighting.

Mercury Vapor Fixture Conversion or Replacement of Existing Facilities

Upon the request of the Customer, the Company will convert or replace existing Company owned mercury vapor lighting to applicable Company offered street lighting options other than those indicated above.

Upon the request of and payment by the Customer, the Company will convert existing Company owned facilities (size or type of luminaire) to a different applicable Company offered size or type of luminaire at an amount equal to all applicable costs less the salvage value of the existing facilities.

Upon the request of and payment by the Customer, the Company will replace existing Company owned lighting facilities at an amount equal to all applicable costs less the salvage value of the existing facilities. Installation of new facilities requested by the Customer will be performed pursuant to the applicable Schedule and lamp category described above.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

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GOVERNMENTAL STREET LIGHTING SERVICE RATE

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 09

GOVERNMENTAL TRAFFIC SIGNAL SERVICE RATE

APPLICABILITY

This rate schedule is available to any village, town, city, county, state of Texas and Federal facility for traffic signal lights service.

TERRITORY

Texas Service Area

MONTHLY RATES – Non-Metered Service

Except as provided for Metered Traffic Signal Service, Monthly Per Unit Rates for, Incandescent and Light Emitting Diode (LED), are closed to new customers.

INCANDESCENT TRAFFIC SIGNALS **

Type of Unit	Type and Hours Of Operation	Wattage of Incandescent Lamp	Monthly Rate Per Unit	
2 Unit School Flashers	790 Annual Burning Hours	133	\$4.40	(I)
30 Watt Controller	24 Hours	30	\$0.99	(I)
100 Watt Controller	24 Hours	100	\$3.31	(I)

LIGHT-EMITTING DIODE ("LED") TRAFFIC SIGNALS **

Type of Unit	Type and Hours Of Operation	Wattage of High-Efficiency LED Lamp	Monthly Rate Per Unit	
5 Lamp Head	24 Hours	14	\$0.75	(R)
3 Lamp Head	24 Hours	14	\$0.46	(I)
3 Lamp Head	18 Hours Normal, 6 Hours Flashing	14	\$0.46	(I)
4 Lamp Head	24 Hours	14	\$0.75	(R)
4 Lamp Head	18 Hours Normal, 6 Hours Flashing	14	\$0.75	(R)
2 Unit Walk Light	24 Hours	9	\$0.29	
2 Unit Walk Light	18 Hours Normal, 6 Hours Flashing	9	\$0.29	
1 Unit Flashing	24 Hours	14	\$0.43	(I)
1 Unit Flashing	24 Hours	14	\$0.46	(I)
2 Unit School Flashers	351 Annual Burning Hours	14	\$0.46	(I)
2 Unit School Flashers	790 Annual Burning Hours	14	\$0.46	(I)

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GOVERNMENTAL TRAFFIC SIGNAL SERVICE RATE

4 Unit School Flashers	351 Annual Burning Hours	14	\$0.75	(R)
4 Unit School Flashers	790 Annual Burning Hours	14	\$0.75	(R)
Bike Lane Signals	-----	-----	\$0.33	(N)

** Traffic signal lights that do not operate under any of the preceding conditions will be billed using the Monthly Rate Per Unit with the closest matching operating conditions.

NON-METERED TRAFFIC SIGNAL SERVICE

Default service for existing traffic signal accounts will continue to be non-metered service utilizing the Monthly Rates provided above. The Company and Customer may consult to identify existing service accounts, or where existing installations are being replaced, to identify where a transition to metering is practical and economic. Transition to metered service for existing non-metered accounts will only occur with the mutual agreement of the Customer and the Company.

METERED TRAFFIC SIGNAL SERVICE

(T)

Default service for all new traffic signal service will be non-metered service unless agreed to by the Customer and Company, which agreement will not be unreasonably withheld. The Customer and the Company will consult on metering of new Standard Traffic Installations prior to construction of the new installation. For purposes of evaluating metered service for new installations, a Standard Traffic Signal installation consists of, at minimum, four (4) signals requiring a controller to operate and control the traffic signals. Customers may request non-metered service for any new Standard Traffic Signal installation where the conditions of service make metering the new installation impractical or uneconomic, and individual municipalities may coordinate with the Company to define a specific Standard Traffic Signal installation for purposes of evaluating metered service.

MONTHLY RATES – Metered Service

Customer Charge (per meter per month)	\$12.34	(I)
Energy Charge per kWh	\$0.03747	(I)

Service available under this rate schedule will be determined by the Company and will normally be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one delivery point designated by the Company and will be separately metered, as applicable, from any additional service that may be provided to the Customer under other rate schedules.

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GOVERNMENTAL TRAFFIC SIGNAL SERVICE RATE

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge for metered service accounts.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 11-TOD

(T)

TIME-OF-DAY MUNICIPAL PUMPING SERVICE RATE

(T)

APPLICABILITY

This rate schedule is available for service to an incorporated village, town, county, municipality, and other legal property taxing authority dedicated solely for water pumping, sewage pumping, storm water and sewage pumping, or sewage disposal plant usage only. (T)

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service to locations existing as of December 1, 1974, will be maintained on existing voltages. All locations after this date will have the following type of service:

7 ½ HP or less connected - 120/240 volt, single phase; (C)
7 ½ HP to 49 HP connected - 120/240 volt, three phase; (C)
50 HP to 1,000 HP connected - 277/480 volt, three phase; and
over 1,000 HP connected - at the Company's specified standard primary voltage.

All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

As of November 1979, the Company will provide the transformation necessary for all new accounts except those receiving service at primary voltages (2,400 volts and higher).

MONTHLY RATES

Customer Charge (per meter per month)	\$97.87	(I)
---------------------------------------	---------	-----

Summer Energy Charge per kWh	Secondary Voltage	Primary Voltage	(T)
On-Peak Period	\$0.22914	\$0.22622	(T)(I)(I)
Shoulder-Peak Period	\$0.09429	\$0.09137	(T) (R)(R)
Off-Peak Period	\$0.04240	\$0.03948	(T) (R)(R)
Non-Summer Energy Charge per kWh			(T)

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SCHEDULE NO. 11-TOD

(T)

TIME-OF-DAY MUNICIPAL PUMPING SERVICE RATE

(T)

All kWh	\$0.04240	\$0.03948	(N)
---------	-----------	-----------	-----

The On-Peak Period shall be from 1:00 P.M. through 5:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Shoulder-Peak Period shall be from 10:00 A.M. through 12:59 P.M., and 5:01 P.M. through 8:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak and Shoulder-Peak Periods. The Non-Summer period shall be the months of October through May.

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum multiplied by 1.013 (T)(R)
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022 (I)

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum divided by 1.013 (T)(R)
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022 (I)

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

(N)

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SCHEDULE NO. 11-TOD

(T)

TIME-OF-DAY MUNICIPAL PUMPING SERVICE RATE

(T)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Term of Contract under this rate schedule shall be not less than one (1) year.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 15

ELECTROLYTIC REFINING SERVICE RATE

APPLICABILITY

This rate schedule is closed to new service applications from new or existing Customers.

This rate schedule is available to electrolytic refining plants where the Customer contracts for a minimum contract capacity of 7,500 kilowatts (kW). This rate schedule is not available to any new or existing Customer that is not already taking service under this rate.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule shall be alternating current, 60 hertz, three phase at a primary or transmission voltage of not less than 13,800 volts. All service will be taken at a single point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

Customer Charge (per meter per month)		\$22.07	(R)
	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW	\$21.34	\$16.72	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.14961	-----	(R)
Off-Peak Period	\$0.00530	\$0.00530	(I)(I)

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (T)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. (T)

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge plus any applicable Demand Charge, Other Applicable Riders, and Tax Adjustment. (C)

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SCHEDULE NO. 15

ELECTROLYTIC REFINING SERVICE RATE

In the event the Customer has signed a contract for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing period. (T)(C)

The billing demand (in kW) will be the highest of: (T)

- A. 7,500 kW; or,
- B. The Maximum Demand; adjusted by Meter Voltage, if applicable or,
- C. 65% of the highest measured demand established during the billing months of June through September in the twelve (12) month period ending with the current month. (T)(C)

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (c) above. (T)

POWER FACTOR ADJUSTMENT

If the measured power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows: (T)

$$\begin{aligned} \text{ADJ} &= ((\text{kW} \times .95 / \text{PF}) - \text{kW}) \times \text{DC}, \text{ where} \\ \text{ADJ} &= \text{Increase to applicable Demand Charge} \\ \text{kW} &= \text{Maximum Demand} \\ \text{PF} &= \text{Monthly measured Power Factor} \\ \text{DC} &= \text{Demand Charge} \end{aligned} \quad (C)$$

INTERCONNECTION CHARGE

Customers taking service under this rate schedule shall be subject to a charge for interconnection costs.

Interconnection costs are the reasonable costs of connection, switching, metering, transmission, distribution, safety provisions, engineering, and administrative costs incurred by the Company directly related to the installation of the physical facilities necessary to permit interconnected operations with a qualifying facility, to the extent such costs are in

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SCHEDULE NO. 15

ELECTROLYTIC REFINING SERVICE RATE

excess of the corresponding costs that the Company would have incurred if it had not engaged in interconnected operations, but instead generated an equivalent amount of electric energy itself or purchased an equivalent amount of electric energy or capacity from other sources.

The Company shall provide a detailed estimate of the cost of interconnection after the Company has received the written application for interconnection. The Customer shall pay the full amount of the estimated interconnection costs at the time notice to interconnect is provided to the Company. Upon completion of the interconnection the actual costs shall be computed and reimbursements to the appropriate party shall be made for any differences between the actual and estimated cost of interconnection. In addition, Customers with design capacity greater than 100 kW shall pay an annual charge of 4.7384% of the capital costs of interconnection to provide for the recovery of property taxes, revenue related taxes, depreciation expense, and operation and maintenance expenses. The annual charge of 4.7384% is payable by the Customer in monthly installments at the rate of one-twelfth (1/12) of the annual charge per month.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices. The terms of the contract for service shall also apply to service under

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ELECTROLYTIC REFINING SERVICE RATE

this rate schedule.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 22

IRRIGATION SERVICE RATE

APPLICABILITY

This rate schedule is available for service to irrigation water pumps dedicated solely for irrigation water pumping. Only irrigation water pump loads of 15 HP or larger will be served under this rate schedule. (T)

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE - This rate is closed to new service and reconnection applications. (C)

Customer Charge (per meter per month)		\$22.99	(R)
Energy Charge per kWh	Summer (June through September)	Non-Summer (October through May)	(T)
All kWh	\$0.15284	\$0.12284	(C)
			(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. (T)

ALTERNATIVE TIME-OF-DAY (TOD) RATE (T)

This rate is available to current customers and new service applications.

Customer Charge (per meter per month)		\$22.99	(R)
Energy Charge per kWh	Summer (June through September)	Non-Summer (October through May)	(T)

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SCHEDULE NO. 22

IRRIGATION SERVICE RATE

On-Peak Period	\$0.51349	-----	(I)
Off-Peak Period	\$0.10488	\$0.12284	(I)(I)

The On-Peak Period shall be from 1:00 p.m. through 5:00 p.m., Mountain Daylight Time, Monday through Friday, for the Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. (T)

The Customer that elects to take service under the Alternative Time-Of-Day (TOD) Rate, must do so for a minimum of twelve (12) months. If at the conclusion of the initial twelve (12) month period of service under the Alternative TOD rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service rate, the Customer may opt to revert to the Standard Service rate. In this event, the Company will reset the Customer's account to the Standard Service rate and credit the Customer for the difference in billings under the Alternative TOD rate and the Standard Service rate for the 12-month review period. (T) (C)

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge, Other Applicable Riders, and Tax Adjustment. (C)

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders. (N)

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

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SCHEDULE NO. 22

IRRIGATION SERVICE RATE

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The Term of Contract for service under this rate schedule shall be not less than one (1) year during which time the Customer will maintain an active account and will pay the monthly minimum regardless of whether or not service is consumed.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

CONDITIONS FOR SERVICE AVAILABILITY

Service will be provided under the provisions of the Company's Line Extension Policy.

DISCONTINUANCE OF USE BY CUSTOMER

Where use of service is discontinued by the Customer or payments for any billing year are not made in accordance with the rate schedule, the Company may at such time, after issuance of a disconnect notice, remove the Company-installed facilities used to provide service with no further liability by the Company to the Customer. Such removal shall not relieve the Customer of any payments due to the Company for service.

Service reconnections following disconnection at Customer request or for non-payment will be made under the available Alternative TOD rate.

(T)

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SCHEDULE NO. 24

GENERAL SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service with a highest measured demand as defined by the Determination of Billing Demand. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose highest measured demand, during the current month and previous eleven (11) month period, was (i) greater than fifteen (15) kilowatts (kW) in any month and (ii) did not exceed six hundred (600) kW, in any two (2) consecutive months.

The Standard Rates provision is closed to new customers whose projected demand is 200 kW or greater. The Alternative Time-of-Day Monthly Rate provision is available to current customers and is mandatory for new service applications with a projected demand greater than 200 kW; however, customers choosing or required to take the Alternative Time-of-Day Rate may take service under the Standard Service Rate after 12 months on the Alternative Time-of-Day Rate as provided below. (T)(C)
(T)
(C)
(T)
(T)

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three-phase at the option of the Company and at a standard Company approved voltage. All service will be taken at one point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed. (T)

MONTHLY RATES

STANDARD SERVICE RATES

Customer Charge (per meter per month)	\$62.60	(I)
---------------------------------------	---------	-----

Secondary Voltage	Summer	Non-Summer	(T)
Demand Charge per kW	\$11.33	\$3.74	(R)(R)
Energy Charge, per kWh			
For the first 200 hours times the maximum measured demand	\$0.10117	\$0.05030	(I)(I)

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GENERAL SERVICE RATE

For the next 150 hours times the maximum measured demand	\$0.08117	\$0.03030	(I)(I)
For all additional kWh	\$0.06117	\$0.01030	(I)(R)

Primary Voltage	Summer	Non-Summer	(T)
Demand Charge per kW	\$11.01	\$3.42	(R)(R)
Energy Charge, per kWh			
For the first 200 hours times the maximum measured demand	\$0.09877	\$0.04791	(I)(I)
For the next 150 hours times the maximum measured demand	\$0.07877	\$0.02791	(I)(I)
For all additional kWh	\$0.05877	\$0.00791	(I)(R)

Transmission Voltage	Summer	Non-Summer	(N)
Demand Charge per kW	\$10.13	\$2.54	
Energy Charge, per kWh			
For the first 200 hours times the maximum measured demand	\$0.09230	\$0.04144	
For the next 150 hours times the maximum measured demand	\$0.07230	\$0.02144	
For all additional kWh	\$0.05230	\$0.00144	

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. (C)

ALTERNATIVE TIME-OF-DAY (TOD) RATE (T)

New customers whose projected demand is over 200 kW must take service under the Alternative Time-of-Day (TOD) Rate. Customers that are taking service on the Standard Service rate prior to the date of the Public Utility Commission of Texas Final Order in Docket No. 46831 have the option to take service under the Alternative (TOD) rate. (C)
 (T)
 (T)

Customer Charge (per meter per month)	\$62.60	(I)
---------------------------------------	---------	-----

Secondary Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW	\$11.33	\$3.74	(R)(R)

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SCHEDULE NO. 24

GENERAL SERVICE RATE

Energy Charge per kWh			
On-Peak Period	\$0.20094	-----	(T)(I)
Off-Peak Period	\$0.05162	\$0.03976	(T)(I)(I)

Primary Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW	\$11.01	\$3.42	(R)(R)
Energy Charge per kWh			
On-Peak Period	\$0.19668	-----	(T)(I)
Off-Peak Period	\$0.04736	\$0.03437	(T)(I)(I)

Transmission Voltage	Summer (June through September)	Non-Summer (October through May)	(N)
Demand Charge per kW	\$10.13	\$2.54	
Energy Charge per kWh			
On-Peak Period	\$0.19021		
Off-Peak Period	\$0.04089	\$0.02790	

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. There is no On-Peak Period for the Non-Summer months. (T)
(T)
(T)

The Off-Peak Period shall be all other hours not covered in the On-Peak period. For Distributed Generation (DG) customers that are net energy metered, the net energy metering provision will be applied by TOD period. (T)
(C)

Current customers under the Standard Service rate and new customers that are not required to take service under the Alternative TOD rate, may elect service under the Alternative TOD rate. The Customer that elects or that is required to take service under the Alternative TOD rate, must do so for a minimum of twelve (12) months. If, at the conclusion of the initial twelve (12) month period of service under the Alternative TOD rate, the total billings for the 12-month period exceed billings for the same period under the Standard Service rate, the Customer may opt to revert to the Standard Service rate. In this event, the Company will reset the Customer's account to the Standard Service rate and credit the Customer for the difference in billings under the Alternative TOD rate and the Standard Service rate for the initial 12-month review period. (C)
(T)
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GENERAL SERVICE RATE

MONTHLY MINIMUM CHARGE

The monthly minimum charge is Customer Charge plus applicable Demand Charge plus (C)
Other Applicable Riders, and Tax Adjustment. (T)

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load (C)
during the billing month.

- A. The billing demand (in kW) will be the highest of: 15 kW; or, (T)
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment, if applicable or, (C)
- C. 60% of the highest measured demand established during the billing months of June
through September in the twelve (12) month period ending with the current month. (C)

The Company may refuse service to another Customer at the same address when service is
terminated to avoid or evade payment of the minimum demand charges as set forth in this
rate schedule.

The Company will reset the demand ratchet for customers installing Distributed Generation
(DG) and/or storage following interconnection of the DG and/or storage, restarting the
historical demand used for purposes of applying(c) above. (T)

EXPERIMENTAL OFF-PEAK RATE RIDER

(N)

This experimental rate rider is limited to those Customers whose average load factor, during
the current month and previous eleven (11) month period, did not exceed thirty percent.

Service under this rate rider will be available by calendar year beginning on January 1 of each
year. A Customer requesting service under this rate rider must provide a signed agreement
for service to EPE prior to January 1 of the initial year of taking service under the agreement.
After the initial calendar year, the agreement will automatically renew for the subsequent
calendar year unless the Customer provides written notice to the Company of their
cancellation of service under this rate rider on or before December 1 prior to the renewal year.

A Customer taking service under this rate rider whose average load factor during the current
month and previous eleven (11) month period is greater than 30 percent for two (2)

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GENERAL SERVICE RATE

consecutive months shall be declared ineligible for this rate rider and will be billed for the current month and thereafter under the retail rate schedule currently in effect and otherwise applicable to the Customer. The Customer shall again qualify for service under this rate rider in the first month after its average load factor during the current month and previous eleven (11) month period remains below 30 percent.

The Company, at its option, may request payment for any special metering installation costs required for the Customer to take service under this rate rider.

Monthly Rates – Experimental Off-Peak Rider

	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge (per meter per month)	\$62.60	\$62.60	\$62.60
Summer Demand Charge per kW			
On-Peak Period	\$13.70	\$13.38	\$12.50
Maximum	\$3.74	\$3.42	\$2.54
Non-Summer Demand Charge per kW			
	\$3.74	\$3.42	\$2.54
Summer Energy Charge per kWh			
On-Peak Period	\$0.21338	\$0.20912	\$0.20265
Off-Peak Period	\$0.05162	\$0.04736	\$0.04089
Non-Summer Energy Charge per kWh			
All kWh	\$0.03976	\$0.03437	\$0.02790

The On-Peak Period shall be from 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak period.

On-Peak Period Demand Charges for the billing months of June and October will be prorated based upon the number of on-peak demand days within the Customer's billing month.

Determination of Billing Demand – Experimental Off-Peak Rider

The Demand Charge will be the sum of the On-Peak billing demand times the applicable rate plus the maximum billing demand times the applicable rate.

Maximum Demand will be defined as the highest thirty (30) minute interval kW load determined by measurement.

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The Maximum billing demand will be the highest of:

- A. 15 kW; or
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment, or,
- C. 75% of the highest measured demand established in the billing months of June through September in the twelve (12) month period ending with the current month.

POWER FACTOR ADJUSTMENT

For historical Maximum Demands of 250 kW and above, if the measured power factor at the time of Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows: (C) (T)

ADJ = $((kW \times .95 / PF) - kW) \times DC$, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand, (T)
PF = Monthly measured Power Factor, and
DC = Demand Charge.

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer and is metered on the low voltage side of the transformer, the following meter adjustments shall be made: (T)

Adjusted Maximum Demand = Maximum Demand multiplied by 1.013
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022 (T)(R) (I)

If electric service is delivered on the low voltage side of a Company-owned transformer and is metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum Demand divided by 1.013 (R)
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022 (I)

THERMAL ENERGY STORAGE (TES) RIDER

(T)
(D)

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GENERAL SERVICE RATE

Available to Customers with separately metered (TES) Systems whose Maximum Demand (T)
does not exceed the Maximum Demand of the building after completion of the necessary
contract arrangements and installation of the necessary meter equipment. The billing demand
for this separately metered load will be the Maximum Demand established during the On- (T)
Peak Period.

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, (T)
Monday through Friday June through September. The Off-Peak Period shall be all other (C)
hours not covered in the On-Peak period. (T)

No other options or riders are applicable to consumption covered under this rider. Both
separately metered TES systems and total building loads must be served under this rate
schedule.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed
Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders
that may apply to this rate schedule and shall be billed pursuant to the provisions of those
riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance.
A bill becomes delinquent if not received at the Company by the due date. If the due date
falls on a holiday or weekend, the next Company business shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations
on file with the Public Utility Commission of Texas and available for inspection at Company
offices.

If a Customer's highest measured thirty (30) minute average kW load exceeds 600 kW for
two (2) consecutive months, the Customer shall be placed on the Large Power Service Rate

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GENERAL SERVICE RATE

Schedule No. 25 for a minimum of twelve (12) months. Upon completion of the minimum twelve (12) month period, a determination will be made by the Company for the Customer's applicable rate schedule.

If a Customer's highest measured thirty (30) minute average kW load has not exceeded 15 kW for two (2) consecutive months during the current month and previous eleven (11) month period, at the Company's sole option, that Customer shall be placed on Rate Schedule No. 02, Small General Service Rate.

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

Charges for service supplied under this rate schedule, except the Customer Charge, are (N) subject to proration adjustments.

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SCHEDULE NO. 25

LARGE POWER SERVICE RATE

APPLICABILITY

This rate schedule is available to all Customers for lighting, power, and heating service with a highest measured demand as defined by the Determination of Billing Demand. Service under this rate schedule shall be limited to Customers who otherwise do not qualify for service under the Company's other rate schedules and whose highest measured demand, during the current month and previous eleven (11) month period, exceeded six hundred (600) kilowatts (kW), in any single month.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be either single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at the point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATE

			(T)
Secondary Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Customer Charge (per meter per month)	\$1,089.05	\$1,089.05	(I)(I)
Demand Charge per kW	\$25.05	\$20.43	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.11513	-----	(R)
Off-Peak Period	\$0.00119	\$0.00119	(R)(R)

Primary Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Customer Charge (per meter per month)	\$1,089.05	\$1,089.05	(I)(I)
Demand Charge per kW	\$23.65	\$19.03	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.11809	-----	(I)

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Off-Peak Period	\$0.00119	\$0.00119	(R)(R)
Transmission Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Customer Charge (per meter per month)	\$1,089.05	\$1,089.05	(I)(I)
Demand Charge per kW	\$21.36	\$16.74	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.15771	-----	(I)
Off-Peak Period	\$0.00119	\$0.00119	(R)(R)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer period. There is no On-Peak Period for the Non-Summer months. (T)

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are energy net metered, the net energy metering provision will be applied by TOD period. (T)(C)

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge plus applicable Demand Charge plus, Other Applicable Riders, and Tax Adjustment. (C)(C)

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load during the billing month. (C)(T)

The billing demand (in kW) will be the highest of: (T)

- A. 600 kW; or,
- B. The Maximum Demand; adjusted by the Meter Voltage Adjustment, if applicable or,
- C. 75% of the highest measured demand established during the billing months of June through September in the twelve (12) month period ending with the current month. (T)(C)

The Company may refuse service to another Customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

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LARGE POWER SERVICE RATE

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (c) above. (T)

EXPERIMENTAL OFF-PEAK RATE RIDER

(T)

This experimental rate rider is available to all Customers for lighting, power, and heating service pursuant to the provisions of the Company's Large Power Service Rate currently in effect and otherwise applicable to the Customer, but limited to those Customers whose average load factor, during the current month and previous eleven (11) month period, did not exceed thirty percent. This experimental rate rider is not available for standby, temporary, resale, or interruptible service.

Service under this rate rider will be available by calendar year beginning on January 1 of each year. A Customer requesting service under this rate rider must provide a signed agreement for service to EPE prior to January 1 of the initial year of taking service under the agreement. After the initial calendar year, the agreement will automatically renew for the subsequent calendar year unless the Customer provides written notice to the Company of their cancellation of service under this rate rider on or before December 1 prior to the renewal year.

A Customer taking service under this rate rider whose average load factor during the current month and previous eleven (11) month period is greater than 30 percent for two (2) consecutive months shall be declared ineligible for this rate rider and will be billed for the current month and thereafter under the retail rate schedule currently in effect and otherwise applicable to the Customer. The Customer shall again qualify for service under this rate rider in the first month after its average load factor during the current month and previous eleven (11) month period remains below 30 percent.

The Company, at its option, may request payment for any special metering installation costs required for the Customer to take service under this rate rider.

Monthly Rates – Experimental Off-Peak Rider

	Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge (per meter per month)	\$1,089.05	\$1,089.05	\$1,089.05

(l)(l)(l)

Summer Demand Charge per kW

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LARGE POWER SERVICE RATE

On-Peak Period	\$27.54	\$26.14	\$23.85	(I)(I)(I)
Maximum	\$13.32	\$11.92	\$9.63	(I)(I)(I)
Non-Summer Demand Charge per kW				(N)
	\$20.43	\$19.03	\$16.74	(N)
Energy Charge per kWh				
On-Peak Period	\$0.17648	\$0.18103	\$0.24198	(I)(I)(I)
Off-Peak Period	\$0.00119	\$0.00119	\$0.00119	(R)(R)(R)
Non-Summer Energy Charge per kWh				(N)
All kWh	\$0.00119	\$0.00119	\$0.00119	(N)

The On-Peak Period shall be from 12:00 P.M. to 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months of June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

On-Peak Period Demand Charges for the billing months of June and October will be prorated based upon the number of on-peak demand days within the Customer's billing month.

Determination of Billing Demand – Experimental Off-Peak Rider

The Demand Charge will be the sum of the on-peak billing demand times the applicable rate plus the maximum billing demand times the applicable rate.

Maximum demand will be defined as the highest thirty (30) minute average kW load determined by measurement.

The Maximum billing demand will be the highest of:

- A. 600 kW; or
- B. The Maximum Demand, adjusted by the Meter Voltage Adjustment, or, (C)
- C. 75% of the highest measured demand established in the billing months of June through September in the twelve (12) month period ending with the current month.

The On-Peak Period billing demand will be the higher of: (T)

- A. Maximum Demand during the On-Peak Period hours; or, (C)
- B. 100% of the highest measured On-Peak Period Maximum demand established in the billing months of June through September in the twelve (12) month period ending with the current month.

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LARGE POWER SERVICE RATE

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying the tariffed demand ratchet.

POWER FACTOR ADJUSTMENT

If the power factor at the time of Maximum Demand is below 90% lagging, a power factor (T) adjustment shall be calculated as follows:

ADJ = $((kW \times .95 / PF) - kW) \times DC$, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand, (C)
PF = Monthly measured Power Factor, and
DC = Demand Charge

METER VOLTAGE ADJUSTMENT

If electric service is delivered on the high voltage side of a Customer-supplied transformer, and (T) is metered on the low voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Maximum Demand multiplied by 1.013 (T)(R)
Billing kilowatt-hours = Metered kilowatt-hours multiplied by 1.022 (I)

If electric service is delivered on the low voltage side of a Company-owned transformer and is (T) metered on the high voltage side of the transformer, the following meter adjustments shall be made:

Adjusted Maximum Demand = Metered Maximum Demand divided by 1.013 (R)
Billing kilowatt-hours = Metered kilowatt-hours divided by 1.022 (I)

THERMAL ENERGY STORAGE (TES) RIDER

(D)

Available to Customers with separately metered (TES) Systems whose Maximum Demand (T) does not exceed the Maximum Demand of the building after completion of the necessary contract arrangements and installation of necessary metering equipment. The billing demand for this separately metered load will be the Maximum Demand established during the On-Peak Period.

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LARGE POWER SERVICE RATE

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, (T)
Monday through Friday, June through September. The Off-Peak Period shall be all other hours
not covered in the On-Peak Period.

No other options or riders are applicable to consumption covered under this rider. Both
separately metered TES systems and total building loads must be served under this rate
schedule.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed
Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders
that may apply to this rate schedule and shall be billed pursuant to the provisions of those
riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after
issuance. A bill becomes delinquent if not received at the Company by the due date. If the
due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations
on file with the Public Utility Commission of Texas and available for inspection at Company
offices.

If a Customer's highest measured thirty (30) minute average kW load falls below 600 kW
during the current month and previous eleven (11) consecutive month period, the Customer
shall be placed on the General Service Rate Schedule No. 24. Should the Customer's
highest measured thirty (30) minute average kW load exceed 600 kW in any month thereafter,
the Customer shall be returned to the Large Power Service Rate Schedule No. 25.

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LARGE POWER SERVICE RATE

Any new Customer that has not established a prior service history with the Company shall be classified under the appropriate rate schedule in accordance with a demand estimate performed by the Company.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 26

PETROLEUM REFINERY SERVICE RATE

APPLICABILITY

This rate schedule is available to Customers operating petroleum refining facilities whose highest measured demand, as defined by the Determination of Billing Demand, exceeds 3,000 kilowatts (kW).

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule shall be alternating current 60 hertz, three phase at a transmission voltage of not less than 115,000 volts. All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

Customer Charge (per meter per month)		\$106.31	(R)
Transmission Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW	\$23.70	\$19.08	(I)(I)
Energy Charge per kWh	\$0.00998	\$0.00998	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. (T)
(T)

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the Customer Charge plus the applicable Demand Charge, Other Applicable Riders, Tax Adjustment, plus any applicable Facility Charge. (C)

FACILITY CHARGE

The Facility Charge shall be made for necessary construction costs incurred by the Company on behalf of the Customer. The amount and duration of the Facility Charge shall be determined by separate agreement between the Company and the Customer as part of the applicable facility construction.

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SCHEDULE NO. 26

PETROLEUM REFINERY SERVICE RATE

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load in the billing month. (C)
(T)

The billing demand (in kW) will be the highest of: (T)

- A. 3,000 kW; or,
- B. The Maximum Demand; adjusted by the Meter Voltage Adjustment, if applicable (C)
or,
- C. 65% of the highest measured demand established during the billing months of June through September in the twelve (12) month period ending with the current month.

The Company may refuse service to another customer at the same address when service is terminated to avoid or evade payment of the minimum demand charges as set forth in this rate schedule.

The Company will reset the demand ratchet for customers installing Distributed Generation (DG) and/or storage following interconnection of the DG and/or storage, restarting the historical demand used for purposes of applying (C) above. (T)

POWER FACTOR ADJUSTMENT

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows: (T)

ADJ = $((kW \times .95 / PF) - kW) \times DC$, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand, (T)
PF = Monthly measured Power Factor, and
DC = Demand Charge

FIXED FUEL FACTOR

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SCHEDULE NO. 26

PETROLEUM REFINERY SERVICE RATE

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 28

AREA LIGHTING SERVICE RATE

APPLICABILITY

This rate schedule is available to Customers who desire overhead outdoor lighting service under the conditions specified herein.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule is contracted for by the Customer for overhead lighting service from outdoor, all-night, automatically controlled, standard mercury vapor (refer to Mercury Vapor (MV) Closed to New Installations and Conversion/Replacement of Existing Installations section of this rate schedule), High Pressure Sodium Vapor (HPSV), Metal Halide (MH), and Light-Emitting Diode (LED) lamps mounted on Company-owned wood poles. (T)

MONTHLY RATES

**MERCURY VAPOR * – OVERHEAD SYSTEM
 COMPANY-OWNED WOOD POLE**

	Total Wattage	Per Single Fixture Charge	
175W – 7,000 Lumen – 35 FT (CLOSED)	195	\$12.74	(R)
250W – 11,000 Lumen – 35 FT (CLOSED)	275	\$14.42	(R)
400W – 20,000 Lumen – 35 FT (CLOSED)	460	\$18.26	(R)

* Refer to Mercury Vapor Closed to New Installations and Conversion/Replacement of Existing Installations section of the tariff.

**HIGH PRESSURE SODIUM VAPOR – OVERHEAD SYSTEM
 COMPANY-OWNED WOOD POLE**

	Total Wattage	Per Single Fixture Charge	
100W – 8,500 Lumen – 35 FT	124	\$11.33	(R)
150W – 14,400 Lumen – 35 FT	193	\$12.77	(R)
250W – 23,200 Lumen – 35 FT	313	\$15.19	(R)
400W – 50,000 Lumen – 35 FT	485	\$18.78	(R)

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SCHEDULE NO. 28

AREA LIGHTING SERVICE RATE

**HIGH PRESSURE SODIUM VAPOR FLOODLIGHT
 ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)**

	Total Wattage	Per Single Fixture Charge	
100W – 9,500 Lumen	137	\$7.10	(R)
250W – 27,500 Lumen	330	\$10.95	(R)
400W – 50,000 Lumen	490	\$14.26	(R)
1000W – 119,500 Lumen	1,103	\$27.88	(R)

**METAL HALIDE FLOODLIGHT ON EXISTING WOOD POLE
 (DISTRIBUTION OR LIGHTING)**

	Total Wattage	Per Single Fixture Charge	
400W – 38,000 Lumen 35' Pole (CLOSED)	490	\$15.54	(R)
1000W – 115,000 Lumen 35' Pole	1,100	\$27.93	(R)

**HIGH PRESSURE SODIUM VAPOR FLOODLIGHT
 WITH NEW COMPANY WOOD POLE**

	Total Wattage	Per Single Fixture Charge	
100W – 9,500 Lumen 35' Pole	137	\$11.93	(R)
250W – 27,500 Lumen 35' Pole	330	\$15.86	(R)
400W – 50,000 Lumen 35' Pole	490	\$19.10	(R)
1000W – 119,500 Lumen 35' Pole	1,103	\$34.62	(R)
1000W – 119,500 Lumen 45' Pole	1,103	\$35.74	(R)

**METAL HALIDE FLOODLIGHT
 WITH NEW COMPANY WOOD POLE**

	Total Wattage	Per Single Fixture Charge	
400W – 38,000 Lumen 35' Pole (CLOSED)	490	\$24.38	(R)
1000W – 115,000 Lumen 35' Pole	1,100	\$36.02	(R)
1000W – 115,000 Lumen 45' Pole	1,100	\$37.15	(R)

**LIGHT-EMITTING DIODE
 ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)**

	Total Wattage	Per Single Fixture Charge
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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 28

AREA LIGHTING SERVICE RATE

31W – 100W LED (equivalent to 150W HPSV)		\$7.97	(R)
LIGHT-EMITTING DIODE ON COMPANY-OWNED 35 FOOT WOOD POLE			
		Per Single Fixture Charge	(T)
			(T)
31W – 100W LED (equivalent to 150W HPSV)		\$9.96	(R)

LIGHT-EMITTING DIODE FLOODLIGHT ON EXISTING WOOD POLE (DISTRIBUTION OR LIGHTING)			
		Per Single Fixture Charge	(T)
			(T)
31W – 100W LED (equivalent to 150W HPSV)		\$8.03	(R)
101W – 200W LED (equivalent to 400W HPSV)		\$11.26	(R)
250W – 400W LED (equivalent to 1000W HPSV)		\$16.38	(R)
400W – 500W LED		\$17.12	(N)

LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT WOOD POLE			
		Per Single Fixture Charge	(T)
			(T)
31W – 100W LED (equivalent to 150W HPSV)		\$10.03	(R)
101W – 200W LED (equivalent to 400W HPSV)		\$13.26	(R)
250W – 400W LED (equivalent to 1000W HPSV)		\$18.42	(R)

LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 40 FT WOOD POLE			
		Per Single Fixture Charge	(T)
			(T)
250W – 400W LED (equivalent to 1000W HPSV)		\$18.82	(R)

LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT DIRECT EMBEDDED POLE FOR UG ONLY (BORDER LIGHTING ONLY)			
		Per Single Fixture Charge	(T)
			(T)
250W – 400W LED (equivalent to 1000W HPSV)		\$23.27	(R)
2-250W – 400W LED (equivalent to 1000W HPSV)		\$34.89	(R)

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SCHEDULE NO. 28

AREA LIGHTING SERVICE RATE

LIGHT-EMITTING DIODE FLOODLIGHT WITH NEW COMPANY-SUPPLIED 35 FT WOOD POLE FOR UG ONLY (BORDER LIGHTING ONLY)			
		Per Single Fixture Charge	(T)
250W – 400W LED (equivalent to 1000W HPSV)	- - - - -	\$23.27	(T)
2-250W – 400W LED (equivalent to 1000W HPSV)		\$33.18	(R)

FACILITIES PROVIDED

The Company will install a wood pole, luminaire and necessary equipment and extend overhead secondary wiring up to 160 feet where necessary. The Company will own, operate and maintain the installation. Facilities necessary to provide lighting in addition to above will be paid for by the Customer and billed under the applicable rate schedule. All facilities installed by the Company will remain the property of the Company. The Company has the option to not install poles and/or luminaires in areas inaccessible to Company vehicles. (C)

MERCURY VAPOR CLOSED TO NEW INSTALLATIONS AND CONVERSION / REPLACEMENT OF EXISTING INSTALLATIONS

Mercury Vapor lamp categories are closed to new installations. The Company will continue to maintain existing Mercury Vapor installations and will, at the Company's option, install High Pressure Sodium Vapor ballasts in place of defective non-repairable Mercury Vapor ballasts. Customers with existing fixtures which are defective and must be replaced will have the option to convert its service to high pressure sodium vapor lamps or may cancel service at no cost.

Mercury Vapor Fixture Replacement Schedule

For Company-owned lights, when existing mercury vapor fixtures require replacement, the Company will make such replacements with comparable high pressure sodium vapor lighting at no cost, as specified below:

Existing Mercury Vapor Lighting			High Pressure Sodium Vapor Replacement		
Wattage	Lumens	kWh	Wattage	Lumens	kWh
195	7,000	70	124	8,500	44
275	11,000	98	313	23,200	112
460	20,000	164	313	23,200	112

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AREA LIGHTING SERVICE RATE

At the time of the replacement, the Customer will be billed at the applicable rate charge and associated kWh usage for the High Pressure Sodium Vapor replacement lighting. (T)

Mercury Vapor Fixture Conversion Or Replacement Of Existing Facilities

Upon the request of the Customer, the Company will convert or replace existing Company owned Mercury Vapor lighting to applicable Company offered street lighting options other than those indicated above. (T)

Upon the request of and payment by the Customer, the Company will convert existing Company owned facilities (size or type of lamp) to a different applicable Company offered size or type of luminaire at an amount equal to all applicable costs less the salvage value of the existing facilities. (T)

Upon the request of and payment by the Customer, the Company will replace existing Company owned lighting facilities at an amount equal to all applicable costs less the salvage value of the existing facilities. Installation of new facilities requested by the Customer will be performed pursuant to the applicable Schedule and lamp category described above.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

LAMP KWH CALCULATION

For purposes of determining the applicable kWh charges, the kWh is the expected kWh for the size of the lamp used.

(D)

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SCHEDULE NO. 28

AREA LIGHTING SERVICE RATE

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

The initial Term of Contract for service under this rate schedule shall be not less than two (2) years. Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

The Company reserves the right to remove all equipment furnished under this rate schedule, after issuance of disconnect notice, and void the contract if in the opinion of the Company, there is excessive breakage or vandalism of its facilities.

The Customer remains responsible for any balance remaining on any voided contract (N) which will be applied to the Customer's bill.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments

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SCHEDULE NO. 30

ELECTRIC FURNACE RATE

APPLICABILITY

This rate schedule is closed to new service applications from new or existing Customers.

This rate schedule is available for lighting and power service to customers with electric furnaces for metal melting where an individual furnace has a name plate rating of 5,000 kilowatts (kW) or more.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule shall be at a transmission voltage of 69,000 volts or higher. The Customer shall furnish and maintain any transformers, regulating equipment and devices required for the furnace operation. All service will be taken at one point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

<u>STANDARD TIME OF DAY (TOD) SERVICE RATE</u>			(T)
Customer Charge (per meter per month)		\$19.12	(R)
Transmission Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW	\$19.24	\$14.62	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.16780	-----	(I)
Off-Peak Period	\$0.01205	\$0.01205	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer months. There is no On-Peak Period for the Non-Summer months.

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SCHEDULE NO. 30

ELECTRIC FURNACE RATE

The Off-Peak Period shall be all other hours not covered in the On-Peak Period. (T)

Determination of Billing Demand – Standard Time of Day (TOD) Service (T)

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load. (C)

The billing demand (in kW) will be the highest of: (T)

- A. 5,000 kW; or,
- B. The Maximum Demand; adjusted by the Meter Voltage Adjustment, if applicable (C)
or,
- C. 65% of the highest measured demand established during the billing months of
June through September in the twelve (12) month period ending with the current
month.

The Company will reset the demand ratchet for customers installing Distributed
Generation (DG) and/or storage following interconnection of the DG and/or storage,
restarting the historical demand used for purposes of applying (C) above. (T)

(D)

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be is the Customer Charge plus the applicable Demand (C)
Charge, Applicable Riders, and Tax Adjustment. (C)

In the event the Customer has signed a contract for firm demand in conjunction with
interruptible power service, then the monthly demand to be billed under this rate schedule
shall be that amount specified in the power sales agreement for firm demand.

POWER FACTOR ADJUSTMENT

If the power factor at the time of the Maximum Demand is below 90% lagging, a power (T)
factor adjustment shall be calculated as follows:

$$\begin{aligned} \text{ADJ} &= ((\text{kW} \times .95 / \text{PF}) - \text{kW}) \times \text{DC, where} \\ \text{ADJ} &= \text{Increase to applicable Demand Charge,} \\ \text{kW} &= \text{Maximum Demand,} \end{aligned} \quad (T)$$

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SCHEDULE NO. 30

ELECTRIC FURNACE RATE

PF = Monthly measured Power Factor, and
DC = Demand Charge.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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SCHEDULE NO. 31

MILITARY RESERVATION SERVICE RATE

APPLICABILITY

This rate schedule is available for lighting and power service to the United States Department of Defense for electric service to the Fort Bliss Military Reservation for a minimum contract capacity of 15,000 kilowatts (kW).

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be alternating current 60 hertz, three phase at the transmission voltage of 115,000 volts. All service will be taken at the point of delivery designated by the Company. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

Customer Charge (per meter per month)	\$133.48	(R)
---------------------------------------	----------	-----

Transmission Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW	\$22.82	\$18.20	(I)(I)
Energy Charge per kWh			
On-Peak Period	\$0.13575	-----	(I)
Off-Peak Period	\$0.00665	\$0.00665	(I)(I)

The Summer period shall be the months of June through September. The Non-Summer period shall be all other months. The On-Peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday for the Summer months. (T)

There is no On-Peak Period for the Non-Summer months.

The Off-Peak Period shall be all other hours not covered in the On-Peak Period.

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the Customer Charge plus the applicable Demand (T)

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 31

MILITARY RESERVATION SERVICE RATE

Charge, Applicable Riders, and Tax Adjustment. (C)

If the Customer has signed a power sales agreement for firm demand in conjunction with interruptible power service, then the monthly demand to be billed under this rate schedule shall be that amount specified in the power sales agreement for firm demand.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kW load (T)
in the billing month. The measured demand will be adjusted for billing when the Metering (T)
Adjustment clause is applicable.

The billing demand (in kW) will be the highest of: (T)

- A. 15,000 kW; or,
- B. The maximum demand, adjusted per the metered adjustment provision; or,
- C. The demand used for billing shall never be less than 65% of the highest measured demand (adjusted for the Metering Adjustment clause) established during the billing months of June through September in the twelve (12) month period ending with the current month, nor less than the minimum contract capacity.

METERING ADJUSTMENT

- A. Company metering equipment is installed on the low voltage (14.4 KV) side of substation transformation, therefore, for billing purposes, (1) the metered kW demands shall be increased by 1.035% and (2) the metered kWh usages shall be increased by 0.825%. For purposes of this adjustment, the Ben Milam School kW demand and kWh usage shall be subtracted from the Fort Bliss kW demand and kWh usage before the adjustment.
- B. Ben Milam School. Ben Milam School is located within the Fort Bliss Military Reservation but is a school of the El Paso Independent School District. Presently, Ben Milam School is serviced through Fort Bliss facilities. To compensate Fort Bliss for this usage, the Company shall deduct from Fort Bliss' demand billing, Ben Milam's actual measured demand and energy each month.

POWER FACTOR ADJUSTMENT

If the power factor at the time of the Maximum Demand is below 90% lagging, a power (T)
factor adjustment shall be calculated as follows:

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SCHEDULE NO. 31

MILITARY RESERVATION SERVICE RATE

ADJ = $((kW \times .95 / PF) - kW) \times DC$, where
ADJ = Increase to applicable Demand Charge,
kW = Maximum Demand, (T)
PF = Monthly measured Power Factor, and
DC = Demand Charge.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS (N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

ERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

Specific terms applicable to service under this rate schedule are as covered in various written agreements pursuant to such service.

The Term of Contract under this rate schedule shall not be less than two (2) years.

PRORATION ADJUSTMENTS (N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 33

ECONOMIC DEVELOPMENT RATE RIDER

APPLICABILITY

This rate schedule is available for the additional maximum demand of an existing Customer or for the total maximum demand of a new Customer. The minimum monthly billing demand for any Customer to be eligible for service under this rate schedule must be at least 500 kilowatts (kW). The Economic Development Rate Rider ("EDR") is only available to Customers who take service under Rate Schedules No. 15 Electrolytic Refining Service, No. 24 General Service, No. 25 Large Power Service, No. 26 Petroleum Refinery Service and No. 30 Electric Furnace Rate. A New Customer must not have taken electric service from the Company in New Mexico or Texas within the twelve (12) consecutive months prior to requesting the EDR. An Existing Customer must have taken electric service from the Company for a period of at least twelve (12) consecutive months prior to requesting the EDR and must have a proposed incremental demand of at least 100 kW. The availability of this rate schedule will be limited to 150 MW of total applicable demand for all participating Customers at any one time. Participation will be based upon the date on which Customers complete all requirements for participation. (T) (C)

This rate schedule is available for the additional demand of existing businesses or new businesses and industries in the following targeted sectors:

- Basic manufacturing industries, for example, industries which manufacture a product for sale or resale, but does not include construction;
- Regional warehousing and distribution facilities;
- Scientific and industrial research and development facilities;
- Data centers, including network hubs and server farms;
- Corporate relocations to the Company's service area, where the Corporation takes electric service in its own name;
- Correctional facilities; and
- Non-retail facilities receiving tax abatements.

With the exception of data centers, including network hubs and server farms, new and existing customers taking service under this rate schedule and not qualifying under the Load Retention Applicability Provision must permanently increase employment by a minimum of two (2) full-time employees per 100 kW of new or additional load. The customer must furnish the Company with a notarized affidavit from an officer, owner or other appropriate official of the Customer identifying the number of Qualifying Employees directly associated with the new or increased connected load. The Customer must also furnish the Company with similar affidavits stating the actual number of Qualifying Employees as of December 31 of each year that this rate schedule is in effect. Such subsequent written affidavits will be submitted to the Company no later than January 31 of the following year. (T) (T)

Data centers, including network hubs and server farms, who are new and existing

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ECONOMIC DEVELOPMENT RATE RIDER

Customers not qualifying under the Load Retention Provision must qualify for, and have received, economic incentives from the applicable governmental entity pursuant to Chapters 380 or 381 of the Texas Local Government Code. The Customer must furnish the Company a notarized affidavit from an officer, owner or other appropriate official of the Customer identifying the economic incentives provided pursuant to Chapter 380 and/or Chapter 381 of the Texas Local Government Code as well as documentation from the applicable governmental entity confirming such incentives associated with the new or increased connected load. The Customer must also furnish the Company similar affidavits and documents from the applicable governmental entity stating the continued provision of economic incentives as of December 31 of each year that this rate schedule is in effect. Such subsequent written affidavits will be submitted to the Company no later than January 31 of the following year.

Customers not qualifying under the Load Retention Provision must also furnish the Company with a notarized affidavit from an officer, owner, or other official responsible for the decision that resulted in the new load or addition thereto, confirming that availability of this rate schedule was an important contributing factor in the Customer's decision to add the new or additional load. The Company reserves the right to verify the statements included in each Customer's affidavit.

This rate schedule is not available to Customers who have another source of power which can be substituted for the Company's service unless the other source of power is maintained solely for use in case of interruption of Company's service.

LOAD RETENTION APPLICABILITY PROVISION

This rate schedule is also available to Customers that have taken service from the Company for a period of at least twelve (12) consecutive months, have a minimum monthly demand of at least 500 kW and are served under the rate schedules identified above, which meet the following criteria:

1. The Customer must provide notice to the Company that they will request termination of electrical service for either all or a portion of their load or demonstrate that they will leave the Company's system, or discontinue or curtail operations for financial reasons, and
2. The Customer must submit a notarized affidavit from an officer, owner or other appropriate official of the Customer that attests to the fact that but for the Economic Development Rate Rider, the Customer will discontinue or curtail operations or relocate operations outside the Company's service territory. The Company reserves the right to verify the statements included in a Customer's affidavit.

Customers that qualify under this provision are not required to meet any employment

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SCHEDULE NO. 33

ECONOMIC DEVELOPMENT RATE RIDER

requirements.

TERRITORY

Texas Service Area

TYPE OF SERVICE

The type of service available will be determined by the Company and will either be single (T)
or three phase, at the option of the Company, and at a standard Company approved
voltage. All service will be taken at a single point of delivery designated by the Company
and will be measured by a single meter of each kind needed. Discounts available under (C)
this rate schedule will be applicable to the voltage under which the Customer is currently
or projected to receive service.

DEFINITIONS:

Base Period - For an existing Customer, the "Base Period" will be the twelve (12) months (T)
immediately preceding the month that service is requested under this rate schedule. For a
New Customer, there is no Base Period.

Base Period Demand - For an existing Customer that does not qualify under the Load (T)
Retention Provision, the Maximum Demand, as defined in the Customer's applicable (C)
retail rate schedule, for the Base Period will be used to determine the additional demand
to be billed under this rate schedule. In the event an existing Customer installs energy (T)
efficiency measures that reduce its demand, the Maximum Demand for the Base Period
will be adjusted to compensate for any such verified demand reduction. For Load
Retention Provision Customers, the Maximum Demand for the Base Period will be used to (T)
determine the maximum demand to which the demand credit is applied.

Existing Customer - As defined in the Applicability section of this rate schedule. (T)

Full Time Employment - "Full-time employment" is that employment existing at the end of (T)
the Base Period for those whose employment has been regularly scheduled for at least
1,500 hours during the Base Period for the purpose of normal operations. Full-Time
Employment for new Customers will be mutually agreed upon between the Company and
the Customer. Employment verification procedures will be mutually agreed upon between
the Company and the Customer.

Incremental Cost - For purposes of this rate schedule, incremental cost, at a minimum, (N)
shall include all additional costs incurred to serve the Customer taking service under this
rate schedule that would not otherwise have been incurred.

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ECONOMIC DEVELOPMENT RATE RIDER

Incremental Demand – For purposes of this rate schedule, incremental demand is all kW billing demand above the Base Period Demand and represents the additional demand to be billed at the discounted Economic Development Rate (EDR) pursuant to this rate schedule.

New Customer – As defined in the Applicability section of this rate schedule.

Qualifying Employee – As defined in the Applicability section of this rate schedule.

MONTHLY RATE

The Economic Development Rate shall be the retail rate schedule currently in effect and applicable to Customer, except as modified by this section. All provisions in the retail rate schedule are applicable, except as specifically excluded in this rate schedule. (C)

The Company may enter into negotiations with the Customer for a mutual agreement to establish lower rates not less than the Company's incremental cost of power and energy as estimated over the term of the agreement.

The rates pursuant to the agreement will be applied to the additional maximum demand for Customers not qualifying under the Load Retention Provision.

For Customers qualifying under the Load Retention Provision, rates pursuant to the agreement will be applied to the lesser of the demands during the Base Period or the amount of at-risk load identified in the affidavit provided by the Customer.

If applicable, sufficient documentation of the cost estimates used in determining the economic feasibility of an alternative generation source shall be provided to the Company for the Company's review

The Company, at its option, will annually review its incremental cost of providing service to a contracted Load Retention Customer to determine if such costs exceed the Customer's contracted charges. Should the incremental costs exceed the Customer's contracted rate, the Company will adjust the charge to be above or equal to the incremental cost.

The negotiated agreement shall be subject to review and approval by the appropriate regulatory authority and verification by the Public Utility Commission of Texas (PUCT), pursuant to PURA Section 36.007, which requires that the Company's allocable costs of serving a Customer paying discounted rates are not borne by the Company's other Customers.

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SCHEDULE NO. 33

ECONOMIC DEVELOPMENT RATE RIDER

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the PUCT and available for inspection at Company offices. The provisions of any agreement associated with service under this rate schedule are also applicable. (T)

A Customer that has not established a prior service history with the Company will be classified under the appropriate rate schedule in accordance with the demand estimate performed by the Company. (T)

Existing businesses changing ownership, location or name do not qualify as new Customers. Those businesses must assume the same Base Period kW as though they were continuing businesses since neither new jobs nor new capital investment are created in the Company's service territory. Those businesses may qualify for the Economic Development Rate Rider as any other existing business does. If a business ceases to exist and the premises are occupied by a new owner and a new business is opened, it may qualify as a new Customer. The designation as a new Customer shall be determined by the Company, subject to the Customer's right to seek PUCT review of such determination. (T)

In the event the Maximum Demand of an existing Customer that does not qualify under the Load Retention Provision falls below the base period Maximum Demand, Schedule Nos. 15, 24, 25, 26, or 30, as applicable, will prevail. If the Maximum Demand of an existing Customer that does not qualify under the Load Retention Provision falls below the Base Period Maximum Demand, the agreement between the Company and the Customer will be void and the Customer will take service under Schedule Nos. 15, 24, 25, 26, or 30, as applicable. (T)

The Company retains the right to modify specific Customer contracts, with notice, to ensure compliance with PUCT regulation. (T)

The Company retains the right to modify this rate schedule, with notice and upon Commission approval, as economic conditions in its Texas service area dictate.

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SCHEDULE NO. 34

COTTON GIN SERVICE RATE

APPLICABILITY

This rate schedule is available to cotton gins for the purchase of their entire power requirements from the Company and is applicable to electric service furnished to the cotton gin other than separately metered lighting and miscellaneous office electric load furnished to the cotton gin.

The separately metered lighting and miscellaneous office electric load will be billed under the applicable rate schedule.

The Customer's operating season will start September 1st of each year or such later date as the Customer first takes service. The operating season shall not be for a period of less than three (3) months, and the season shall not last longer than eight (8) months or April 30th of the following year, whichever comes first. Service taken during any time other than the regular operating season will be billed on the applicable rate schedule.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at the point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

Customer Charge (Payable in three installments beginning with the first month of the operating season as defined above)	\$4,659.72	(I)
-------------------------------------------------------------------------------------------------------------------------	------------	-----

Demand and Energy Charges	Summer (September - October)	Non-Summer (November - April)	Out of Season (May - August)	(T)
Monthly Demand Charge per kW	\$14.14	\$14.14	see applicable rate schedule	(I)(I)
Monthly Energy Charge per kWh	\$0.08717	\$0.05717		(I)(I)

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SCHEDULE NO. 34

COTTON GIN SERVICE RATE

DETERMINATION OF BILLING DEMAND

Maximum demand will be defined as the highest measured thirty (30) minute interval kW (T) load in the preceding twelve (12) month period ending with the current month. Billing demand will be the maximum demand.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 38

NOTICED INTERRUPTIBLE POWER SERVICE

APPLICABILITY

(D)

The availability of this rate schedule will be limited to a maximum of 75 megawatts (MW) of total applicable interruptible demand for all participating Customers at any one time. This rate schedule is available to Customers with total connected capacity requirements of at least 1,000 kilowatts (kW), and only when the Company has available capacity in excess of its firm system requirements. The minimum level of firm demand to be required from qualifying customers is 600 kW unless a greater amount is provided by a contract.

(N)

(C)

Noticed Interruptible Power Service is available under this rate schedule only if the utilization of this service is of such character that the service is capable of being interrupted at any time, upon the Company's request, without damage to property or persons and without adversely affecting the public's health, safety and welfare. This rate schedule is not available for standby, temporary, resale or interruptible service not in conjunction with firm service under other applicable rate schedules.

At the Customer's expense, the Customer will install all necessary communication, relay and breaker equipment to qualify for service under this rate schedule, subject to Company approval. The Customer will pay for the associated hardware costs.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will either be single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at the point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Demand Charge per kW	\$7.12	\$6.34	\$4.14
Energy Charge per kWh	\$0.00119	\$0.00119	\$0.00119

(I)(I)(I)

(R)(R)(R)

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 38

NOTICED INTERRUPTIBLE POWER SERVICE

DETERMINATION OF BILLING DEMAND AND ENERGY

Maximum Demand will consist of both firm and interruptible demand, and will be defined (T)
as the highest thirty (30) minute interval kW load in a billing month. (C)

The Total Billing Demand will be the Maximum Demand. In no event shall Total Billing (T)
Demand be less than the Minimum Firm Contract Capacity specified in the Contract for
Power Service.

Firm Power Billing Demand shall be the lesser of (1) the Total Billing Demand or (2) the
Contract Firm Power Demand established in the Contract for Power Service, but not less
than the Minimum Firm Contract Capacity specified in the Contract for Power Service.

Firm Power Billing Demand as defined herein shall constitute the "demand used for billing"
under the Customer's firm service rate schedule, and shall be billed in accordance with the
rate schedule applicable to the Customer's firm service. Noticed Interruptible Power
Billing Demand shall be determined as Total Billing Demand minus Firm Power Billing
Demand, and shall be billed in accordance with this rate schedule.

Firm Energy shall be determined by multiplying the ratio of the Firm Power Billing Demand
to the Total Billing Demand times the metered kWh. Firm Energy shall be billed in
accordance with the rate schedule applicable to the Customer's firm service. Noticed
Interruptible Energy shall be the difference between the metered kWh and the Firm
Energy. Noticed Interruptible Energy shall be billed in accordance with this rate schedule.

CONTRACT FOR SERVICE

A Contract for Power Service ("Contract") must be executed between the Company and
the Customer prior to taking service under this rate schedule. The Contract shall establish
the amount of the Customer's demand that shall be served as firm demand. All demand in
excess of the amount of firm demand specified in the Contract shall constitute interruptible
demand and shall be served and billed on that basis. The Contract term shall be for an
initial period of three (3) years, and shall continue year-to-year thereafter until canceled by
either party upon one (1) year's prior written notice. The amount of Contract Firm Power
Demand and Minimum Firm Contract Capacity specified in the Contract will supersede
and control over any inconsistent level of demand specified in any pre-existing agreement
between the Company and the Customer.

The Company reserves the right to terminate service under this rate schedule if the
Customer's average monthly load factor drops below 50 percent in any twelve (12)
consecutive month period.

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SCHEDULE NO. 38

NOTICED INTERRUPTIBLE POWER SERVICE

SCHEDULING PROCEDURES

The Company and the Customer shall agree upon detailed procedures for requesting, providing notice of, and implementing interruptions, and shall set forth the same in the Contract for Power Service.

GENERAL CONDITIONS

The Company may make intentional interruptions at any time and from time to time, when emergency conditions exist and at the Company's sole discretion, for up to two hundred (200) hours in any calendar year with individual interruptions limited to no more than six (6) hours per interruption, and no more than three (3) interruptions per calendar week. In the event of an emergency interruption, the Company will provide thirty (30) minute notice prior to interruption. Emergency conditions are deemed to exist at any time, in the sole judgment of the Company, that demands for electricity exceed or are expected to be likely to exceed the Company's available electric supply for whatever reason or reasons including, but not limited to, breakdown of generating units, distribution equipment or other critical facilities; short-term or long-term shortages of fuel or generation, distribution, and other facilities; or requirements or orders of governmental agencies. The Company may not interrupt the Customer (1) due solely to differences in the Company's marginal cost of energy and the energy-related charges for Noticed Interruptible Power Service, or (2) to continue or make non-firm off-system sales. (T)

An hour of interruption shall be any clock-hour or part thereof during which the Company invokes an intentional interruption. The number of hours of interruption remaining during the calendar year for the term of the contract shall be reduced by a minimum of four (4) hours each interruption occasion, even though the actual interruption may last for a lesser period.

Interruptions will be directly controlled by the Company's system operator with the appropriate notice provided to the Customer.

NON-COMPLIANCE

Noticed Interruptible Transmission Power Service is provided to the Customer with the explicit knowledge and understanding that such service shall be subject to curtailment by the Customer with notice from the Company. Failure to comply with the Company's request for curtailment shall result in the following adjustments to the Customer's billings and service:

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SCHEDULE NO. 38

NOTICED INTERRUPTIBLE POWER SERVICE

1. During a calendar year, the first occasion in which the Customer fails to comply with a request for curtailment shall result in the Customer being billed (or re-billed, if necessary) the entire month at the retail rates currently in effect and otherwise applicable to the Customer ("Retail Rate"); and
2. During the same calendar year, the second occasion in which the Customer fails to comply with a request for curtailment shall result in the Customer being re-billed at the Retail Rate for the period from January 1 of such calendar year through the end of the month in which such second failure occurred (less amounts previously remitted by Customer for such period) with an additional five percent (5%) charge applied to the additional base portion of the recalculated monthly bills (less amounts previously remitted by Customer for such period); and
3. During the same calendar year, the third occasion in which the Customer fails to comply with a request for curtailment shall result in the immediate termination of service under the Noticed Interruptible Power Service rate, and the Customer will be served and billed for electric service for that entire month and thereafter at the Retail Rate. Additionally, the Customer will be re-billed at the Retail Rate for each month of such calendar year that was not previously billed or re-billed at the Retail Rate under this Non-Compliance section, with an additional five percent (5%) charge applied to the additional base portion of the recalculated monthly bills (less amounts previously remitted by the Customer for such period).

Upon the expiration of twelve (12) consecutive months following the date of the third failure to comply, the Customer may reapply for electric service at the Company's then-current noticed interruptible rate schedule. As a condition precedent to the re-establishment of electric service at the Company's then-current interruptible rate schedule, the Customer must demonstrate to the Company's satisfaction its ability to comply with the Company's noticed interruptible curtailment requirements prior to establishing a new service agreement under this rate schedule.

POWER FACTOR ADJUSTMENT

If the power factor at the time of the Maximum Demand is below 90% lagging, a power factor adjustment shall be calculated as follows:

$$\begin{aligned} \text{ADJ} &= ((\text{kW} \times .95 / \text{PF}) - \text{kW}) \times \text{DC}, \text{ where} \\ \text{ADJ} &= \text{Increase to applicable Demand Charge,} \\ \text{kW} &= \text{Maximum Demand,} \\ \text{PF} &= \text{Monthly measured Power Factor, and} \end{aligned} \quad (\text{C})$$

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NOTICED INTERRUPTIBLE POWER SERVICE

DC = Demand Charge.

FIXED FUEL FACTOR

This rate schedule is subject to the provisions of the Company's Rate Schedule No. 98 (Fixed Fuel Factor).

OTHER APPLICABLE RIDERS

(N)

All service taken under this rate schedule is subject to the provisions of other Company riders that may apply to this rate schedule and shall be billed pursuant to the provisions of those riders.

(D)

TERMS OF PAYMENT

The due date of the bill for utility service shall not be less than sixteen (16) days after issuance. A bill becomes delinquent if not received at the Company by the due date. If the due date falls on a holiday or weekend, the next Company business day shall apply.

TERMS AND CONDITIONS

Service supplied under this rate schedule is subject to the Company's Rules and Regulations on file with the Public Utility Commission of Texas and available for inspection at Company offices.

During the term of the Customer's Contract for Power Service, Customer may not engage in self-generation other than periodic operation of self-generation facilities for emergency situations or to comply with an interruption request.

Interruptible sales under this rate schedule are non-firm sales and as such are not subject to cost-of-service allocations in any Company rate case.

PRORATION ADJUSTMENTS

(N)

Charges for service supplied under this rate schedule, except the Customer Charge, are subject to proration adjustments.

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EL PASO ELECTRIC COMPANY

SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

APPLICABILITY

This rate schedule is closed to all new service applications.

This rate schedule is limited to all public schools, Kindergarten through 12th grade, and to those municipal and county customer service points currently taking service under this rate schedule. No reconnections of existing service points, new customers, or new service points shall be allowed to take service under this rate schedule.

TERRITORY

Texas Service Area

TYPE OF SERVICE

Service available under this rate schedule will be determined by the Company and will be either single or three phase at the option of the Company and at a standard Company approved voltage. All service will be taken at a single point of delivery designated by the Company and at one of the Company's standard types of service. Electric energy will be measured by a single meter, or other measuring device, of each kind needed.

MONTHLY RATES

STANDARD SERVICE RATES

(T)

Customer Charge (per meter per month)	\$74.94	(I)
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Secondary Voltage	Summer	Non-Summer	(T)
Demand Charge per kW in excess of 15 kW	\$24.70	\$13.16	(I)(R)
Energy Charge per kWh			
	\$0.04512	\$0.02943	(N)
			(D)

Primary Voltage	Summer	Non-Summer	(T)
Demand Charge per kW in excess of 15 kW	\$23.79	\$12.25	(I)(R)
Energy Charge per kWh			
	\$0.04382	\$0.02814	(N)
			(D)

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SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

The Summer period shall be the months of June through September and the Non-Summer period shall be the months of October through May. (C)
 (C)

ALTERNATIVE TIME-OF-DAY (TOD) RATES (T)

This rate option is available only to Customers currently taking service under the City and County Service Rate.

Customer Charge (per meter per month)		\$74.94	(I)
Secondary Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW in excess of 15 kW	\$24.70	\$13.16	(R)(R)
Energy Charge per kWh			
On-Peak Period	\$0.15109	-----	(T)(R)
Off-Peak Period	\$0.00467	\$0.02943	(T)(R)(I)
Primary Voltage	Summer (June through September)	Non-Summer (October through May)	(T)
Demand Charge per kW in excess of 15 kW	\$23.79	\$12.25	(R)(R)
Energy Charge per kWh			
On-Peak Period	\$0.15287	-----	(T)(I)
Off-Peak Period	\$0.01651	\$0.02814	(T)(I)(I)

The On-Peak Period shall be from 12:00 P.M. through 6:00 P.M., Mountain Daylight Time, Monday through Friday, for the Summer months. (T)
 (C)

There is no On-Peak Period for the Non-Summer months. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. For Distributed Generation (DG) customers that are energy metered, the net energy metering provision will be applied by TOD period. (N)
 (N)

Current City and County Service Customers electing the Alternative TOD rate must continue to take service under this rate option for a minimum of twelve (12) consecutive months. At the conclusion of the initial twelve 12-month period of service under the Alternative TOD rate, the total billings for the 12-month period exceed billings for the same (T)
 (T)

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SCHEDULE NO. 41

CITY AND COUNTY SERVICE RATE

period under the Standard Service Rate, the Company will credit the customer for the difference in billings and the Customer may opt to revert to the Standard Service rate.

MONTHLY MINIMUM CHARGE

The monthly minimum charge is the Customer Charge.

DETERMINATION OF BILLING DEMAND

Maximum Demand is defined as the highest measured thirty (30) minute interval kilowatt (T) (kW) load. Billing demand will be the maximum demand.

NON-METERED SERVICE

In instances when metering of energy would be impractical because of the low monthly level of usage and where estimates of this usage can be accurately calculated, the Company may, at its option, provide non-metered service. Billings for non-metered service shall be based on the customer charge plus the monthly energy usage calculated by the Company and applied to the energy charge of this rate schedule. All other approved factors are also applicable.

The Customer is responsible for notifying the Company of additions of equipment served under the Non-Metered Service provision. Failure to provide notice will result in a billing adjustment calculated by the Company. The billing adjustment will be equal to six (6) months billing based on the calculated monthly consumption of the non-metered load.

THERMAL ENERGY STORAGE RIDER

Available to public schools, Kindergarten through 12th grade, with separately metered Thermal Energy Storage (TES) Systems whose Maximum Demand does not exceed the Maximum Demand of the building following completion of the necessary contract arrangements and installation of the necessary metering equipment. The billing demand for this separately metered load will be Maximum Demand established during the On-Peak Period. (D) (T)

The On-Peak period shall be from 12:00 P.M. through 6:00 P.M., Mountain Time, Monday through Friday June through September. The Off-Peak Period shall be all other hours not covered in the On-Peak Period. (T) (T)

No other options or riders are applicable to consumption covered under this rider. Both

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