

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1.4 MONTHLY ADJUSTED TEST YEAR DATA BY RATE CLASS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.4
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line	Rate & No. Voltage	New Mexico Maximum Diversified Demand at Meter Description	August 2020	September 2020	October 2020	November 2020	December 2020	Annual Average
1	NMRT01 - S	Residential Service - S	215,580	206,679	137,592	97,777	122,469	160,266
2	NMRT03 - S	Small General Service - S	45,085	42,318	38,990	28,691	26,906	35,533
3	NMRT04 - S	General Service - S	54,729	53,172	45,544	36,532	33,368	44,111
4	NMRT04 - P	General Service - P	3,428	3,230	3,402	3,233	3,400	3,504
5	NMRT05 - S	Irrigation Service - S	11,570	14,656	11,817	7,179	5,375	8,873
6	NMRT07 - S	City and County Service - S	16,071	14,062	10,478	7,562	8,232	11,253
7	NMRT08 - S	Municipal Pumping Service - S	5,996	6,374	6,094	4,689	4,782	5,498
8	NMRT08 - P	Municipal Pumping Service - P	879	795	602	744	777	771
9	NMRT09 - S	Large Power Service - S	11,806	11,616	11,437	10,506	9,867	10,701
10	NMRT09 - P	Large Power Service - P	12,265	11,407	11,350	11,490	12,388	11,744
11	NMRT10 - T	Military Research & Development - T	9,346	8,893	8,457	6,409	9,089	8,554
12	NMRT10 - T/ALA	Military Research & Development - T/115 ALA	2,460	1,920	2,340	1,620	2,076	2,029
13	NMRT10 - T/115	Military Research & Development - T/115	11,900	11,278	10,232	9,390	7,931	10,179
14	NMRT11 - S	Street Lighting Service - S	418	418	418	418	418	418
15	NMRT12 - S	Private Area Lighting Service - S	1,202	1,200	1,207	1,208	1,203	1,203
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	3,419	1,573	1,555	2,807	4,822	2,180
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	196	185	216	257	101	459
18	NMRT26 - P	State University Service - P	8,900	6,003	9,059	4,933	6,694	6,570
19	NMRT29 - S	Large Power Interruptible Service - S	1,399	1,512	1,339	1,218	1,178	1,278
20		Total New Mexico	<u>416,648</u>	<u>397,291</u>	<u>312,131</u>	<u>236,664</u>	<u>261,075</u>	<u>325,122</u>
		<u>FERC Jurisdiction Maximum Diversified Demand at Meter</u>						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	5,281	4,795	2,171	1,415	2,279	3,731
22	TXRT95 - T/115	Rio Grande Co-Op - Delt City	9,372	8,868	5,592	5,340	6,708	7,013
23		Total FERC	<u>14,653</u>	<u>13,663</u>	<u>7,763</u>	<u>6,755</u>	<u>8,987</u>	<u>10,744</u>
		<u>Total Company at Meter</u>						
24		Total Company	<u>2,053,563</u>	<u>1,965,303</u>	<u>1,569,344</u>	<u>1,236,542</u>	<u>1,250,629</u>	<u>1,586,969</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line	Rate &	Texas Maximum Diversified Demand at Source	January	February	March	April	May	June	July
No.	Voltage	Description	2020	2020	2020	2020	2020	2020	2020
1	TXRT01 - S	Residential Service - S	430,074	401,034	308,749	623,022	684,295	848,814	990,694
2	TXRT02 - S	Small General Service - S	47,221	45,598	42,540	44,854	64,748	76,178	83,646
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	5,297	6,311	6,426	459	826	483	447
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	221	263	269	19	35	0	19
5	TXRT08 - S	Street Lighting	9,067	9,067	9,067	9,067	9,067	9,067	9,067
6	TXRT09 - S	Traffic Signals	195	195	195	195	195	195	194
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	16,936	15,616	18,330	17,240	19,119	26,984	31,476
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	7,869	7,538	7,266	6,136	6,822	8,074	7,885
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,737	7,737	7,737	7,737
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	4,616	5,154	7,798	9,093	7,291	6,987	8,110
11	TXRTWH	Water Heating Service	3,999	3,526	3,315	3,233	2,720	2,426	2,236
12	TXRT22 - S	Irrigation Service - S	1,196	1,150	1,265	1,462	1,699	2,100	2,284
13	TXRT24 - S	General Service - S	244,355	248,071	248,923	249,359	279,303	329,433	367,170
14	TXRT24 - P	General Service - P	4,020	4,280	3,893	4,408	5,297	5,842	7,782
15	TXRT25 - S	Large Power Service - S	59,893	62,386	65,498	59,107	66,730	72,084	78,607
16	TXRT25 - P	Large Power Service - P	26,524	27,471	28,217	25,799	28,860	29,017	31,904
17	TXRT25 - T/115	Large Power Service - T	1,536	1,536	1,536	1,536	1,536	1,536	1,536
18	TXRT26 - T/115	Petroleum Refining Service - T	41,374	41,374	41,374	41,374	41,374	41,374	41,374
19	TXRT28 - S	Private Area Lighting Service - S	6,811	6,784	6,768	6,839	6,799	6,792	6,791
20	TXRT30 - T/69	Electric Furnace Rate - T/69	1,365	1,635	1,744	2,010	1,472	1,901	1,806
21	TXRT30 - T/115	Electric Furnace Rate - T/115	3,761	3,491	3,383	3,118	3,654	3,227	3,321
22	TXRT31 - T/115	Military Reservation Service - T	42,674	49,804	44,417	52,230	52,230	52,230	52,230
23	TXRT34 - S	Cotton Gin Service - S	995	83	75	36	35	39	36
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	5,258	5,131	8,314	10,048	10,796	10,809	11,067
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,400	3,034	3,561	1,400	3,115	3,403	3,282
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	7,955	9,460	8,929	4,681	8,796	9,283	9,725
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	37,529	36,162	38,359	36,789	36,032	36,330	36,555
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	0	0	781	5,258	10,107	16,139
29	TXRT41 - 24 S	City and County Service - S	44,866	45,417	44,967	20,996	27,233	41,747	54,282
30	TXRT41 - 24 P	City and County Service - P	4,942	5,213	5,353	4,862	4,596	5,287	6,422
31		Total Texas	<u>1,069,695</u>	<u>1,054,522</u>	<u>968,268</u>	<u>1,247,889</u>	<u>1,385,669</u>	<u>1,649,485</u>	<u>1,873,824</u>

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 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line	Rate &	Texas Maximum Diversified Demand at Source	August	September	October	November	December	Annual
No.	Voltage	Description	2020	2020	2020	2020	2020	Average
1	TXRT01 - S	Residential Service - S	897,516	837,982	581,714	406,299	425,164	619,613
2	TXRT02 - S	Small General Service - S	78,345	76,234	63,208	41,588	48,179	59,362
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	665	575	1,012	1,163	477	2,012
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	0	24	43	49	20	80
5	TXRT08 - S	Street Lighting	9,067	9,067	9,067	9,067	9,067	9,067
6	TXRT09 - S	Traffic Signals	194	194	194	194	194	194
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	27,121	26,231	25,385	23,707	24,940	22,757
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	6,787	6,145	7,489	7,100	6,555	7,139
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	7,737	7,737	7,737	7,737	7,737	7,737
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	6,855	6,793	6,464	6,623	5,927	6,809
11	TXRTWH	Water Heating Service	1,933	2,137	2,205	2,521	3,142	2,783
12	TXRT22 - S	Irrigation Service - S	1,628	1,830	2,176	1,105	1,164	1,588
13	TXRT24 - S	General Service - S	344,404	342,696	316,026	271,874	243,400	290,418
14	TXRT24 - P	General Service - P	7,989	7,086	4,958	3,856	4,101	5,293
15	TXRT25 - S	Large Power Service - S	78,389	77,683	71,312	65,028	58,131	67,904
16	TXRT25 - P	Large Power Service - P	31,340	31,641	28,262	27,359	25,265	28,305
17	TXRT25 - T/115	Large Power Service - T	1,536	1,536	1,536	1,536	1,536	1,536
18	TXRT26 - T/115	Petroleum Refining Service - T	41,374	41,374	41,374	41,374	41,374	41,374
19	TXRT28 - S	Private Area Lighting Service - S	6,774	6,793	6,786	6,790	6,777	6,792
20	TXRT30 - T/69	Electric Furnace Rate - T/69	2,250	1,272	2,235	1,445	1,350	1,707
21	TXRT30 - T/115	Electric Furnace Rate - T/115	2,879	3,854	2,894	3,681	3,776	3,420
22	TXRT31 - T/115	Military Reservation Service - T	52,230	52,230	52,230	43,050	41,707	48,939
23	TXRT34 - S	Cotton Gin Service - S	45	73	1,789	1,922	1,931	588
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	11,061	10,238	5,838	5,246	5,103	8,243
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	3,414	3,378	3,178	4,023	3,671	3,072
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	10,079	10,477	9,725	9,548	8,486	8,929
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	35,502	36,067	36,620	36,624	36,972	36,628
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	14,939	8,949	2,907	0	0	4,923
29	TXRT41 - 24 S	City and County Service - S	54,955	55,521	42,538	30,778	31,534	41,236
30	TXRT41 - 24 P	City and County Service - P	7,285	5,347	4,876	3,824	4,055	5,172
31		Total Texas	<u>1,744,295</u>	<u>1,671,165</u>	<u>1,341,778</u>	<u>1,065,110</u>	<u>1,051,736</u>	<u>1,343,619</u>

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No	Rate & Voltage	New Mexico Maximum Diversified Demand at Source Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
1	NMRT01 - S	Residential Service - S	130,350	132,018	121,604	151,314	190,951	229,219	281,502
2	NMRT03 - S	Small General Service - S	31,108	32,747	29,741	32,009	38,513	48,137	52,222
3	NMRT04 - S	General Service - S	40,101	40,186	40,335	44,422	50,541	55,397	60,126
4	NMRT04 - P	General Service - P	4,107	4,726	4,206	3,431	3,536	3,381	3,557
5	NMRT05 - S	Irrigation Service - S	3,284	4,487	8,220	10,660	13,100	9,640	11,076
6	NMRT07 - S	City and County Service - S	12,778	13,039	10,913	8,308	10,352	13,048	16,645
7	NMRT08 - S	Municipal Pumping Service - S	5,158	5,280	5,160	5,825	6,075	6,776	6,889
8	NMRT08 - P	Municipal Pumping Service - P	918	842	911	737	728	822	840
9	NMRT09 - S	Large Power Service - S	11,547	11,604	11,197	9,466	10,205	12,046	13,118
10	NMRT09 - P	Large Power Service - P	13,272	13,557	12,217	10,931	11,805	12,381	13,004
11	NMRT10 - T	Military Research & Development - T	9,184	9,506	7,680	6,711	8,645	9,864	10,773
12	NMRT10 - T/ALA	Military Research & Development - T/115 ALA	1,954	2,138	1,573	2,138	2,310	2,077	2,077
13	NMRT10 - T/115	Military Research & Development - T/115	8,665	8,813	8,574	9,613	11,404	12,460	13,608
14	NMRT11 - S	Street Lighting Service - S	452	452	452	452	452	452	452
15	NMRT12 - S	Private Area Lighting Service - S	1,302	1,304	1,297	1,305	1,302	1,297	1,296
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	4,550	2,172	837	286	627	1,439	3,062
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	1,250	1,488	1,524	164	197	116	190
18	NMRT26 - P	State University Service - P	6,650	5,404	7,685	7,156	5,234	6,490	7,340
19	NMRT29 - S	Large Power Interruptible Service - S	1,377	1,225	1,282	1,048	1,286	1,559	1,634
20		Total New Mexico	288,007	290,990	275,408	305,977	367,262	426,600	499,410
		FERC Jurisdiction Maximum Diversified Demand at Source							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	2,720	4,563	3,208	3,697	4,818	5,417	5,218
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	4,781	5,776	5,825	6,194	8,566	8,922	9,377
23		Total FERC	7,500	10,339	9,033	9,691	13,384	14,340	14,594
		Total Company at Source							
24		Total Company	1,365,192	1,355,850	1,252,710	1,563,757	1,766,315	2,090,425	2,387,828

Notes: Please see Schedule O-1 3 for load factors and coincidence factors
 (a) Please note that EPE did not include EVC rate kWh in the adjusted data because EPE is not proposing a rate class for EVC and, as a new service, any kWh value shown would be minor

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 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line	Rate &	New Mexico Maximum Diversified Demand at Source	August	September	October	November	December	Annual
No	Voltage	Description	2020	2020	2020	2020	2020	Average
1	NMRT01 - S	Residential Service - S	233,284	223,652	148,891	105,807	132,527	173,427
2	NMRT03 - S	Small General Service - S	48,788	45,793	42,192	31,048	29,115	38,451
3	NMRT04 - S	General Service - S	59,223	57,539	49,284	39,532	36,108	47,733
4	NMRT04 - P	General Service - P	3,643	3,432	3,616	3,435	3,613	3,723
5	NMRT05 - S	Irrigation Service - S	12,520	15,860	12,787	7,769	5,816	9,601
6	NMRT07 - S	City and County Service - S	17,391	15,217	11,338	8,183	8,908	12,177
7	NMRT08 - S	Municipal Pumping Service - S	6,489	6,897	6,594	5,074	5,175	5,949
8	NMRT08 - P	Municipal Pumping Service - P	934	845	639	791	825	819
9	NMRT09 - S	Large Power Service - S	12,776	12,570	12,377	11,369	10,678	11,579
10	NMRT09 - P	Large Power Service - P	13,033	12,121	12,061	12,210	13,164	12,480
11	NMRT10 - T	Military Research & Development - T	9,641	9,174	8,724	6,611	9,377	8,824
12	NMRT10 - T/ALA	Military Research & Development - T/115 ALA	2,519	1,966	2,396	1,659	2,126	2,078
13	NMRT10 - T/115	Military Research & Development - T/115	12,187	11,550	10,479	9,617	8,122	10,424
14	NMRT11 - S	Street Lighting Service - S	452	452	452	452	452	452
15	NMRT12 - S	Private Area Lighting Service - S	1,301	1,299	1,306	1,307	1,302	1,301
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	3,700	1,702	1,683	3,037	5,218	2,359
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	212	200	234	279	110	497
18	NMRT26 - P	State University Service - P	9,458	6,379	9,627	5,242	7,113	6,982
19	NMRT29 - S	Large Power Interruptible Service - S	1,513	1,636	1,449	1,318	1,275	1,383
20		Total New Mexico	<u>449,062</u>	<u>428,284</u>	<u>336,131</u>	<u>254,739</u>	<u>281,022</u>	<u>350,241</u>
		<u>FERC Jurisdiction Maximum Diversified Demand at Source</u>						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	5,429	4,929	2,231	1,454	2,342	3,836
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	9,598	9,082	5,727	5,469	6,870	7,182
23		Total FERC	<u>15,027</u>	<u>14,011</u>	<u>7,958</u>	<u>6,923</u>	<u>9,212</u>	<u>11,018</u>
		<u>Total Company at Source</u>						
24		Total Company	<u>2,208,384</u>	<u>2,113,460</u>	<u>1,685,867</u>	<u>1,326,773</u>	<u>1,341,970</u>	<u>1,704,877</u>

Notes: Please see Schedule O-1.3 for load factors and coincidence factors.
 (a) Please note that EPE did not include EVC rate kWh in the adjusted data because EPE is not proposing a rate class for EVC and, as a new service, any kWh value shown would be minor.

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line	Rate &	Texas Energy at Meter	January	February	March	April	May	June	July
No.	Voltage	Description	2020	2020	2020	2020	2020	2020	2020
1	TXRT01 - S	Residential Service - S	184,866,918	149,915,766	127,499,773	132,153,606	179,017,565	253,963,016	336,279,364
2	TXRT02 - S	Small General Service - S	21,654,354	20,160,549	18,481,709	16,502,277	18,924,301	25,286,641	31,486,828
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	397,169	479,689	516,910	185,144	170,225	178,533	231,580
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	4,620	8,780	7,710	840	210	0	210
5	TXRT08 - S	Street Lighting	3,539,372	3,079,915	3,112,989	2,766,590	2,630,564	2,428,605	2,583,881
6	TXRT09 - S	Traffic Signals	172,037	173,303	173,042	173,214	173,082	173,182	172,934
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	8,940,588	8,337,213	8,368,068	7,407,731	8,846,587	10,537,084	13,646,827
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	4,686,144	4,710,568	4,107,350	3,577,948	3,613,794	3,697,145	4,571,784
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	3,614,651	3,946,125	3,671,588	2,547,359	3,316,122	3,744,890	3,698,169
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	2,171,198	2,704,415	2,309,181	2,999,095	3,128,657	3,110,254	3,928,934
11	TXRTWH	Water Heating Service	611,157	558,147	507,124	494,387	416,088	370,899	341,772
12	TXRT22 - S	Irrigation Service - S	103,953	106,616	109,215	338,722	424,234	536,495	556,927
13	TXRT24 - S	General Service - S	110,478,263	106,856,133	101,704,496	95,512,684	101,757,461	126,714,240	151,567,201
14	TXRT24 - P	General Service - P	2,486,801	2,310,238	2,351,611	1,956,808	2,359,696	2,994,088	3,569,743
15	TXRT25 - S	Large Power Service - S	32,260,596	34,045,397	35,001,181	32,541,779	28,998,453	35,153,671	38,898,692
16	TXRT25 - P	Large Power Service - P	14,364,784	14,590,046	14,262,044	14,136,168	13,462,876	15,545,737	16,134,710
17	TXRT25 - T/115	Large Power Service - T	622,783	487,242	626,180	580,162	433,300	661,789	664,381
18	TXRT26 - T/115	Petroleum Refining Service - T	24,034,719	13,557,945	27,966,732	29,139,642	25,572,459	28,569,538	28,447,442
19	TXRT28 - S	Private Area Lighting Service - S	2,633,741	2,291,843	2,316,458	2,058,697	1,957,474	1,807,191	1,922,735
20	TXRT30 - T/69	Electric Furnace Rate - T/69	691,908	731,985	687,961	560,942	451,111	694,431	705,135
21	TXRT30 - T/115	Electric Furnace Rate - T/115	1,469,710	1,400,778	1,329,065	985,437	791,745	1,140,698	1,135,137
22	TXRT31 - T/115	Military Reservation Service - T	26,143,505	24,885,838	21,449,603	20,947,662	21,724,279	24,672,312	24,054,858
23	TXRT34 - S	Cotton Gin Service - S	266,375	11,336	11,068	8,297	5,502	6,047	5,683
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	3,096,940	3,062,583	2,942,111	4,831,877	5,310,730	6,395,597	5,842,509
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,337,326	854,298	1,345,452	1,360,289	759,719	1,405,198	1,479,358
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	5,212,675	2,186,383	6,483,584	4,387,534	4,123,870	6,440,177	6,778,098
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	16,183,610	15,603,313	15,372,179	11,317,603	9,769,123	13,865,433	13,414,476
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	701,660	1,534,117	604,739	4,896,002	9,377,987	11,824,588
29	TXRT41 - 24 S	City and County Service - S	14,512,553	15,995,139	14,956,338	9,644,277	8,745,853	13,276,840	16,827,986
30	TXRT41 - 24 P	City and County Service - P	2,161,463	2,211,038	2,444,172	2,011,492	1,979,135	2,368,377	2,573,193
31		Total Texas	<u>488,719,913</u>	<u>435,964,282</u>	<u>421,649,011</u>	<u>401,732,801</u>	<u>453,760,217</u>	<u>595,316,095</u>	<u>723,345,136</u>

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1.4 MONTHLY ADJUSTED TEST YEAR DATA BY RATE CLASS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.4
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No	Rate & Voltage	Texas Energy at Meter Description	August 2020	September 2020	October 2020	November 2020	December 2020	Energy Total
1	TXRT01 - S	Residential Service - S	314,835,526	303,758,360	198,978,025	152,614,686	152,326,306	2,486,208,912
2	TXRT02 - S	Small General Service - S	28,871,877	29,530,928	22,880,515	19,397,264	19,126,325	272,303,567
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	236,810	313,357	401,827	266,944	260,928	3,639,116
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	0	3,030	4,140	2,620	5,250	37,410
5	TXRT08 - S	Street Lighting	2,768,885	2,898,996	3,243,774	3,375,039	3,626,153	36,054,763
6	TXRT09 - S	Traffic Signals	172,891	173,217	172,921	172,897	173,058	2,075,778
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	12,025,440	12,040,845	12,756,711	11,039,888	10,029,246	123,976,228
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	3,623,899	3,757,654	4,317,366	3,759,383	3,951,091	48,374,126
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	3,770,357	3,587,400	3,360,767	3,823,551	3,523,795	42,604,774
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	3,428,003	3,131,081	2,983,918	3,298,963	2,904,553	36,098,252
11	TXRTWH	Water Heating Service	294,896	326,556	337,077	385,230	480,307	5,123,640
12	TXRT22 - S	Irrigation Service - S	419,363	415,132	360,399	286,316	182,657	3,840,029
13	TXRT24 - S	General Service - S	144,212,457	150,103,361	122,263,643	106,221,120	101,111,233	1,418,502,292
14	TXRT24 - P	General Service - P	3,696,202	3,492,204	2,740,363	2,270,838	2,103,956	32,332,348
15	TXRT25 - S	Large Power Service - S	39,634,699	41,949,033	36,931,680	36,918,224	32,718,577	425,051,982
16	TXRT25 - P	Large Power Service - P	16,064,655	17,107,422	14,543,813	14,558,778	13,584,740	178,355,773
17	TXRT25 - T/115	Large Power Service - T	673,196	781,873	719,889	769,950	678,748	7,699,293
18	TXRT26 - T/115	Petroleum Refining Service - T	26,436,437	28,661,653	27,874,329	26,844,396	27,536,427	314,641,719
19	TXRT28 - S	Private Area Lighting Service - S	2,060,404	2,157,218	2,413,778	2,511,459	2,698,321	26,829,319
20	TXRT30 - T/69	Electric Furnace Rate - T/69	637,367	655,782	637,414	660,956	514,858	7,629,850
21	TXRT30 - T/115	Electric Furnace Rate - T/115	1,161,951	1,251,313	1,070,091	1,267,555	935,302	13,938,782
22	TXRT31 - T/115	Military Reservation Service - T	24,696,372	22,229,418	21,496,800	20,775,347	25,263,103	278,539,097
23	TXRT34 - S	Cotton Gin Service - S	6,109	6,794	7,469	487,287	774,413	1,596,380
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	6,054,976	5,849,003	3,617,323	2,934,824	3,037,469	52,975,942
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,457,245	1,754,597	1,616,873	1,714,939	1,778,773	16,864,067
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	6,524,688	7,319,367	7,058,272	6,223,390	6,383,825	69,121,863
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	13,985,004	14,343,691	12,471,251	13,989,071	11,325,796	161,640,550
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	12,023,702	9,687,523	5,027,462	634,546	0	56,312,326
29	TXRT41 - 24 S	City and County Service - S	17,097,053	19,183,886	14,260,882	11,441,880	11,054,973	166,997,658
30	TXRT41 - 24 P	City and County Service - P	2,640,023	2,894,638	2,138,281	1,976,129	1,835,676	27,233,617
31		Total Texas	<u>689,510,486</u>	<u>689,365,131</u>	<u>526,687,053</u>	<u>450,623,469</u>	<u>439,925,859</u>	<u>6,316,599,453</u>

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1 4 MONTHLY ADJUSTED TEST YEAR DATA BY RATE CLASS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1 4
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No	Rate & Voltage	New Mexico Energy at Meter Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
1	NMRT01 - S	Residential Service - S	69,007,974	56,194,488	46,452,519	43,020,390	51,244,961	71,854,762	95,405,392
2	NMRT03 - S	Small General Service - S	13,255,619	12,757,326	11,565,617	10,709,807	11,420,444	14,300,617	17,683,105
3	NMRT04 - S	General Service - S	21,108,417	20,677,378	19,450,954	18,868,528	19,108,860	22,488,789	27,425,905
4	NMRT04 - P	General Service - P	1,731,725	1,886,285	1,778,016	1,531,618	1,446,675	1,564,306	1,574,022
5	NMRT05 - S	Irrigation Service - S	496,130	746,337	1,129,731	3,616,461	5,128,353	4,587,821	4,797,440
6	NMRT07 - S	City and County Service - S	4,423,515	4,637,729	4,069,468	3,294,785	3,293,281	4,036,393	4,944,700
7	NMRT08 - S	Municipal Pumping Service - S	2,281,820	2,312,196	2,108,364	2,432,596	2,809,918	3,382,000	3,966,093
8	NMRT08 - P	Municipal Pumping Service - P	463,200	520,800	455,400	448,800	444,000	335,400	536,400
9	NMRT09 - S	Large Power Service - S	6,426,672	6,283,616	6,184,617	5,504,192	4,950,730	5,710,733	6,105,442
10	NMRT09 - P	Large Power Service - P	8,241,956	7,535,167	7,013,423	6,148,063	6,079,142	7,449,029	7,434,871
11	NMRT10 - T	Military Research & Development - T	4,748,802	4,270,055	3,941,915	3,022,560	3,391,066	4,533,583	4,917,852
12	NMRT10 - T/ALA	Military Research & Development - T/115 ALA	908,736	888,708	824,544	729,840	747,156	883,716	913,344
13	NMRT10 - T/115	Military Research & Development - T/115	5,022,148	4,902,757	4,957,694	4,401,940	4,939,996	6,318,182	6,480,267
14	NMRT11 - S	Street Lighting Service - S	148,869	148,869	148,869	148,869	148,869	148,869	148,869
15	NMRT12 - S	Private Area Lighting Service - S	428,466	428,466	428,466	428,466	428,466	428,466	428,466
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,286,301	438,434	114,563	98,653	172,859	497,421	920,497
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	65,734	73,353	77,939	21,797	7,434	9,878	26,066
18	NMRT26 - P	State University Service - P	1,501,563	1,954,267	2,229,000	2,223,005	1,627,046	2,688,532	3,110,740
19	NMRT29 - S	Large Power Interruptible Service - S	585,255	576,847	559,329	557,551	462,037	596,262	669,743
20		Total New Mexico	142,132,902	127,233,079	113,490,428	107,207,921	117,851,294	151,814,759	187,489,214
		FERC Jurisdiction Energy at Meter							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,034,899	1,446,617	1,424,423	1,925,554	2,739,107	2,818,336	2,886,819
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	2,330,064	2,419,560	2,624,892	3,097,416	3,710,388	4,632,564	5,171,664
23		Total FERC	3,364,963	3,866,177	4,049,315	5,022,970	6,449,495	7,450,900	8,058,483
		Total Company at Meter							
24		Total Company	634,217,778	567,063,537	539,189,753	513,963,632	578,061,006	754,581,753	918,897,832

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1 4 MONTHLY ADJUSTED TEST YEAR DATA BY RATE CLASS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1 4
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No	Rate & Voltage	New Mexico Energy at Meter Description	August 2020	September 2020	October 2020	November 2020	December 2020	Energy Total
1	NMRT01 - S	Residential Service - S	88,086,901	84,565,402	56,624,660	47,928,006	57,374,373	767,759,828
2	NMRT03 - S	Small General Service - S	16,249,710	16,635,178	12,872,818	11,143,648	10,745,659	159,339,548
3	NMRT04 - S	General Service - S	25,933,594	27,533,892	22,961,856	20,691,075	19,087,065	265,336,313
4	NMRT04 - P	General Service - P	1,694,278	1,770,885	1,493,145	1,488,672	1,514,771	19,474,398
5	NMRT05 - S	Irrigation Service - S	3,920,928	6,636,349	4,972,814	2,997,553	1,307,966	40,337,883
6	NMRT07 - S	City and County Service - S	5,458,368	5,286,522	4,069,825	3,544,052	3,317,020	50,375,659
7	NMRT08 - S	Municipal Pumping Service - S	3,312,408	3,585,724	3,084,607	2,486,971	2,350,552	34,113,249
8	NMRT08 - P	Municipal Pumping Service - P	507,600	494,400	286,200	163,800	234,600	4,890,600
9	NMRT09 - S	Large Power Service - S	6,412,828	6,876,387	6,146,939	6,060,305	5,585,212	72,247,673
10	NMRT09 - P	Large Power Service - P	7,265,037	7,813,497	6,464,559	6,692,410	7,477,335	85,614,489
11	NMRT10 - T	Military Research & Development - T	4,360,089	4,837,407	4,321,915	3,414,516	4,039,249	49,799,008
12	NMRT10 - T/ALA	Military Research & Development - T/115 ALA	881,604	921,252	696,180	726,420	910,056	10,031,556
13	NMRT10 - T/115	Military Research & Development - T/115	5,874,036	6,264,058	4,931,197	4,313,170	4,724,580	63,130,026
14	NMRT11 - S	Street Lighting Service - S	148,869	148,869	148,869	148,869	148,869	1,786,428
15	NMRT12 - S	Private Area Lighting Service - S	428,466	428,466	428,466	428,466	428,466	5,141,592
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,163,803	493,051	425,972	1,167,079	1,521,409	8,300,042
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	26,403	26,957	26,613	25,062	12,250	399,486
18	NMRT26 - P	State University Service - P	3,056,719	2,929,658	2,520,114	1,836,570	1,804,130	27,481,344
19	NMRT29 - S	Large Power Interruptible Service - S	702,168	717,908	765,390	850,947	721,488	7,764,925
20		Total New Mexico	175,483,809	177,965,862	133,242,139	116,107,591	123,305,050	1,673,324,046
		FERC Jurisdiction Energy at Meter						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	3,079,847	1,731,596	1,030,957	714,236	1,186,583	22,020,973
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	5,297,136	3,669,300	2,771,760	2,614,176	2,858,076	41,196,996
23		Total FERC	8,376,983	5,400,896	3,802,717	3,328,412	4,046,659	63,217,969
		Total Company at Meter						
24		Total Company	873,371,279	872,731,890	663,731,909	570,059,472	567,277,568	8,053,141,466

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1 4 MONTHLY ADJUSTED TEST YEAR DATA BY RATE CLASS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1 4
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Rate & Voltage	Texas Energy at Source Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
1	TXRT01 - S	Residential Service - S	199,378,972	161,684,154	137,508,505	142,527,664	193,070,444	273,899,113	362,677,294
2	TXRT02 - S	Small General Service - S	23,354,220	21,743,152	19,932,523	17,797,705	20,409,859	27,271,642	33,958,544
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	428,347	517,345	557,487	199,678	183,588	192,548	249,759
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	4,857	9,230	8,105	883	221	0	221
5	TXRT08 - S	Street Lighting	3,817,213	3,321,688	3,357,359	2,983,767	2,837,063	2,619,250	2,786,716
6	TXRT09 - S	Traffic Signals	185,542	186,907	186,626	186,811	186,669	186,777	186,509
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	9,642,424	8,991,684	9,024,961	7,989,238	9,541,044	11,364,245	14,718,103
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	4,926,215	4,951,890	4,317,770	3,761,246	3,798,929	3,886,550	4,805,996
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	3,739,971	4,082,937	3,798,882	2,635,676	3,431,092	3,874,725	3,826,385
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	2,246,473	2,798,177	2,389,240	3,103,074	3,237,128	3,218,087	4,065,150
11	TXRTWH	Water Heating Service	659,133	601,962	546,933	533,196	448,751	400,015	368,601
12	TXRT22 - S	Irrigation Service - S	112,113	114,985	117,788	365,312	457,537	578,610	600,645
13	TXRT24 - S	General Service - S	119,150,806	115,244,340	109,688,299	103,010,430	109,745,422	136,661,308	163,465,227
14	TXRT24 - P	General Service - P	2,614,200	2,428,591	2,472,084	2,056,845	2,480,583	3,147,475	3,752,621
15	TXRT25 - S	Large Power Service - S	34,793,053	36,717,961	37,748,774	35,096,309	31,274,831	37,913,234	41,952,240
16	TXRT25 - P	Large Power Service - P	15,100,692	15,337,494	14,992,689	14,860,364	14,152,579	16,342,145	16,961,291
17	TXRT25 - T/115	Large Power Service - T	639,405	500,246	642,893	595,647	444,865	679,452	682,113
18	TXRT26 - T/115	Petroleum Refining Service - T	24,676,206	13,919,807	28,713,164	29,917,379	26,254,988	29,332,059	29,206,704
19	TXRT28 - S	Private Area Lighting Service - S	2,840,490	2,471,753	2,498,300	2,220,305	2,111,136	1,949,055	2,073,670
20	TXRT30 - T/69	Electric Furnace Rate - T/69	712,084	753,330	708,022	577,299	464,265	714,681	725,697
21	TXRT30 - T/115	Electric Furnace Rate - T/115	1,508,937	1,438,165	1,364,538	1,011,738	812,877	1,171,143	1,165,434
22	TXRT31 - T/115	Military Reservation Service - T	26,841,275	25,550,041	22,022,093	21,506,755	22,304,100	25,536,154	24,696,882
23	TXRT34 - S	Cotton Gin Service - S	287,285	12,226	11,937	8,948	5,934	6,522	6,129
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	3,255,596	3,219,479	3,092,835	5,079,414	5,582,799	6,723,243	6,141,821
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,373,019	877,089	1,381,362	1,396,595	779,996	1,442,703	1,518,842
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	5,351,801	2,244,738	6,656,631	4,504,637	4,233,936	6,612,065	6,959,005
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	16,615,551	16,019,765	15,782,462	11,619,670	10,029,861	14,235,501	13,772,508
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	0	720,387	1,575,063	620,879	5,026,676	9,628,285	12,140,186
29	TXRT41 - 24 S	City and County Service - S	15,651,788	17,250,757	16,130,411	10,401,353	9,432,402	14,319,072	18,148,983
30	TXRT41 - 24 P	City and County Service - P	2,272,195	2,324,309	2,569,387	2,114,541	2,080,526	2,489,709	2,705,018
31		Total Texas	522,179,853	466,034,600	449,797,122	428,683,358	484,820,100	636,395,369	774,318,295

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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1 4 MONTHLY ADJUSTED TEST YEAR DATA BY RATE CLASS
 SPONSOR GEORGE NOVELA
 PREPARER JUAN CARDENAS
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1 4
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No	Rate & Voltage	Texas Energy at Source Description	August 2020	September 2020	October 2020	November 2020	December 2020	Energy Total
1	TXRT01 - S	Residential Service - S	339,550,115	327,603,391	214,597,800	164,594,939	164,283,921	2,681,376,311
2	TXRT02 - S	Small General Service - S	31,138,320	31,849,105	24,676,635	20,919,949	20,627,742	293,679,397
3	TXRT07 - S	Outdoor Recreational Lighting Service - S	255,400	337,956	433,370	287,899	281,411	3,924,787
4	TXRT07 - P	Outdoor Recreational Lighting Service - P	0	3,185	4,352	2,754	5,519	39,327
5	TXRT08 - S	Street Lighting	2,986,242	3,126,567	3,498,410	3,639,980	3,910,806	38,885,062
6	TXRT09 - S	Traffic Signals	186,463	186,815	186,495	186,469	186,643	2,238,727
7	TXRT11 - S TOU	Municipal Pumping Service TOU - S	12,969,437	12,986,051	13,758,113	11,906,519	10,816,542	133,708,362
8	TXRT11 - P TOU	Municipal Pumping Service TOU - P	3,809,551	3,950,159	4,538,545	3,951,976	4,153,505	50,852,332
9	TXRT15 - Sta	Electrolytic Refining Service - Sta	3,901,075	3,711,775	3,477,285	3,956,114	3,645,965	44,081,882
10	TXRT15/A-Sta	Curtailable Electrolytic Refining Service - Sta	3,546,852	3,239,636	3,087,370	3,413,338	3,005,254	37,349,778
11	TXRTWH	Water Heating Service	318,045	352,191	363,538	415,471	518,011	5,525,846
12	TXRT22 - S	Irrigation Service - S	452,282	447,720	388,690	308,792	196,996	4,141,472
13	TXRT24 - S	General Service - S	155,533,134	161,886,474	131,861,339	114,559,477	109,048,465	1,529,854,722
14	TXRT24 - P	General Service - P	3,885,558	3,671,110	2,880,752	2,387,173	2,211,742	33,988,734
15	TXRT25 - S	Large Power Service - S	42,746,023	45,242,032	39,830,817	39,816,304	35,286,985	458,418,562
16	TXRT25 - P	Large Power Service - P	16,887,647	17,983,835	15,288,893	15,304,624	14,280,686	187,492,939
17	TXRT25 - T/115	Large Power Service - T	691,164	802,536	739,103	790,500	696,864	7,904,787
18	TXRT26 - T/115	Petroleum Refining Service - T	27,142,026	29,426,633	28,618,295	27,560,873	28,271,374	323,039,506
19	TXRT28 - S	Private Area Lighting Service - S	2,222,146	2,326,560	2,603,260	2,708,609	2,910,139	28,935,421
20	TXRT30 - T/69	Electric Furnace Rate - T/69	655,953	674,905	656,001	680,229	529,871	7,852,336
21	TXRT30 - T/115	Electric Furnace Rate - T/115	1,192,963	1,284,711	1,098,652	1,301,386	960,265	14,310,808
22	TXRT31 - T/115	Military Reservation Service - T	25,355,518	22,822,721	22,070,550	21,329,841	25,937,375	285,973,306
23	TXRT34 - S	Cotton Gin Service - S	6,589	7,327	8,055	525,539	835,204	1,721,696
24	TXRT38 - P	Interruptible Service Rate - Large Power - P	6,365,172	6,148,647	3,802,638	3,085,175	3,193,079	55,689,900
25	TXRT38 - 25/115	Interruptible Power Rate - Transmission Service	1,496,139	1,801,427	1,660,027	1,760,711	1,826,248	17,314,169
26	TXRT38 - 26/115	Interruptible Power Rate - Petroleum Refining	6,698,832	7,514,721	7,246,657	6,389,492	6,554,209	70,966,726
27	TXRT38 - 30/115	Interruptible Power Service - Electric Furnace	14,358,264	14,726,524	12,804,109	14,362,439	11,628,081	165,954,736
28	TXRT38 - 31/115	Interruptible Power Service - Military Service	12,344,615	9,946,083	5,161,645	651,482	0	57,815,302
29	TXRT41 - 24 S	City and County Service - S	18,439,172	20,689,821	15,380,361	12,340,067	11,922,788	180,106,975
30	TXRT41 - 24 P	City and County Service - P	2,775,271	3,042,930	2,247,825	2,077,366	1,929,718	28,628,795
31		Total Texas	737,909,958	737,793,547	562,868,582	481,215,488	469,655,409	6,751,772,701

SCHEDULE O-1 4
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EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-1 4 MONTHLY ADJUSTED TEST YEAR DATA BY RATE CLASS
SPONSOR GEORGE NOVELA
PREPARER JUAN CARDENAS
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1 4
PAGE 23 OF 24

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No	Rate & Voltage	New Mexico Energy at Source Description	January 2020	February 2020	March 2020	April 2020	May 2020	June 2020	July 2020
1	NMRT01 - S	Residential Service - S	74,425,100	60,605,755	50,099,042	46,397,491	55,267,690	77,495,361	102,894,715
2	NMRT03 - S	Small General Service - S	14,296,185	13,758,776	12,473,518	11,550,527	12,316,949	15,423,215	19,071,229
3	NMRT04 - S	General Service - S	22,765,428	22,300,552	20,977,854	20,349,707	20,608,906	24,254,159	29,578,839
4	NMRT04 - P	General Service - P	1,820,441	1,982,919	1,869,104	1,610,083	1,520,788	1,644,445	1,654,659
5	NMRT05 - S	Irrigation Service - S	535,076	804,925	1,218,415	3,900,353	5,530,929	4,947,965	5,174,039
6	NMRT07 - S	City and County Service - S	4,770,761	5,001,791	4,388,922	3,553,426	3,551,804	4,353,250	5,332,859
7	NMRT08 - S	Municipal Pumping Service - S	2,460,943	2,493,703	2,273,870	2,623,555	3,030,497	3,647,487	4,277,431
8	NMRT08 - P	Municipal Pumping Service - P	486,930	547,481	478,730	471,792	466,746	352,583	563,880
9	NMRT09 - S	Large Power Service - S	6,931,166	6,776,880	6,670,109	5,936,271	5,339,362	6,159,026	6,584,719
10	NMRT09 - P	Large Power Service - P	8,664,191	7,921,194	7,372,721	6,463,028	6,390,576	7,830,643	7,815,759
11	NMRT10 - T	Military Research & Development - T	4,913,443	4,418,098	4,078,581	3,127,352	3,508,634	4,690,763	5,088,354
12	NMRT10 - T/ALA	Military Research & Development - T/115 ALA	932,990	912,428	846,551	749,319	767,098	907,302	937,721
13	NMRT10 - T/115	Military Research & Development - T/115	5,156,189	5,033,612	5,090,015	4,519,428	5,071,844	6,486,814	6,853,225
14	NMRT11 - S	Street Lighting Service - S	160,555	160,555	160,555	160,555	160,555	160,555	160,555
15	NMRT12 - S	Private Area Lighting Service - S	462,101	462,101	462,101	462,101	462,101	462,101	462,101
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,387,276	472,851	123,556	106,397	186,428	536,469	992,756
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	70,894	79,112	84,057	23,508	8,018	10,653	28,112
18	NMRT26 - P	State University Service - P	1,578,488	2,054,364	2,343,192	2,336,890	1,710,400	2,826,265	3,270,103
19	NMRT29 - S	Large Power Interruptible Service - S	631,198	622,129	603,236	601,319	498,307	643,069	722,318
20		Total New Mexico	<u>152,449,354</u>	<u>136,409,245</u>	<u>121,614,128</u>	<u>114,943,101</u>	<u>126,397,632</u>	<u>162,832,124</u>	<u>201,263,375</u>
		<u>FERC Jurisdiction Energy at Source</u>							
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	1,065,077	1,488,800	1,465,959	1,981,703	2,818,979	2,900,518	2,970,998
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	2,392,253	2,484,138	2,694,950	3,180,086	3,809,418	4,756,207	5,309,696
23		Total FERC	<u>3,457,330</u>	<u>3,972,938</u>	<u>4,160,909</u>	<u>5,161,789</u>	<u>6,628,397</u>	<u>7,656,725</u>	<u>8,280,694</u>
		<u>Total Company at Source</u>							
24		Total Company	<u>678,086,547</u>	<u>606,416,783</u>	<u>575,572,159</u>	<u>548,788,248</u>	<u>617,846,129</u>	<u>806,884,218</u>	<u>983,862,364</u>

Notes Please see Schedule O-1 3 for load factors and coincidence factors
(a) Please note that EPE did not include EVC rate kWh in the adjusted data because EPE is not proposing a rate class for EVC and, as a new service, any kWh value shown would be minor
(b) Please see Schedule O-1 3 for load factors and coincidence factors

SCHEDULE O-1 4
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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No	Rate & Voltage	New Mexico Energy at Source Description	August 2020	September 2020	October 2020	November 2020	December 2020	Energy Total
1	NMRT01 - S	Residential Service - S	95,001,723	91,203,786	61,069,696	51,690,354	61,878,261	828,028,974
2	NMRT03 - S	Small General Service - S	17,525,312	17,941,039	13,883,334	12,018,424	11,589,193	171,847,703
3	NMRT04 - S	General Service - S	27,969,381	29,695,303	24,764,362	22,315,324	20,585,400	286,165,214
4	NMRT04 - P	General Service - P	1,781,076	1,861,607	1,569,639	1,564,937	1,582,373	20,472,071
5	NMRT05 - S	Irrigation Service - S	4,228,721	7,157,302	5,363,180	3,232,861	1,410,641	43,504,407
6	NMRT07 - S	City and County Service - S	5,886,850	5,701,514	4,389,306	3,822,260	3,577,406	54,330,148
7	NMRT08 - S	Municipal Pumping Service - S	3,572,432	3,867,204	3,326,748	2,682,198	2,535,070	36,791,139
8	NMRT08 - P	Municipal Pumping Service - P	533,604	519,728	300,862	172,191	246,619	5,141,145
9	NMRT09 - S	Large Power Service - S	6,916,235	7,416,183	6,629,474	6,536,039	6,023,651	77,919,115
10	NMRT09 - P	Large Power Service - P	7,637,225	8,213,782	6,795,738	7,035,262	7,860,399	90,000,519
11	NMRT10 - T	Military Research & Development - T	4,511,253	5,005,119	4,471,756	3,532,897	4,179,290	51,525,540
12	NMRT10 - T/ALA	Military Research & Development - T/115 ALA	905,134	945,840	714,761	745,808	934,345	10,299,298
13	NMRT10 - T/115	Military Research & Development - T/115	6,030,814	6,431,246	5,062,811	4,428,289	4,850,679	64,814,966
14	NMRT11 - S	Street Lighting Service - S	160,555	160,555	160,555	160,555	160,555	1,926,663
15	NMRT12 - S	Private Area Lighting Service - S	462,101	462,101	462,101	462,101	462,101	5,545,207
16	NMRT19 - S	Seasonal-Agricultural Processing Service - S	1,255,162	531,756	459,411	1,258,695	1,640,840	8,951,595
17	NMRT25 - S	Outdoor Recreational Lighting Service - S	28,476	29,073	28,702	27,030	13,212	430,845
18	NMRT26 - P	State University Service - P	3,213,315	3,079,744	2,649,219	1,930,657	1,896,556	28,889,213
19	NMRT29 - S	Large Power Interruptible Service - S	757,288	774,264	825,473	917,746	778,125	8,374,472
20		Total New Mexico	188,376,656	190,997,147	142,927,128	124,533,629	132,214,715	1,794,958,235
		FERC Jurisdiction Energy at Source						
21	TXRT94 - T/69	Rio Grande Co-Op - Van Horn	3,169,655	1,782,090	1,061,020	735,064	1,223,242	22,663,105
22	TXRT95 - T/115	Rio Grande Co-Op - Dell City	5,438,517	3,767,234	2,845,738	2,683,948	2,934,358	42,296,544
23		Total FERC	8,608,172	5,549,323	3,906,758	3,419,012	4,157,600	64,959,649
		Total Company at Source						
24		Total Company	934,894,796	934,340,017	709,803,468	609,168,129	606,027,724	8,611,690,585

Notes Please see Schedule O-1.3 for load factors and coincidence factors
(a) Please note that EPE did not include EVC rate kWh in the adjusted data because EPE is not proposing a rate class for EVC and, as a new service, any kWh value shown would be minor
(b) Please see Schedule O-1.3 for load factors and coincidence factors

	JAN 2017	FEB 2017	MAR 2017	APR 2017	MAY 2017	JUN 2017	JUL 2017	AUG 2017	SEP 2017	OCT 2017	NOV 2017	DEC 2017
1 0 GENERATION RESOURCES (MW)												
1 1 RIO GRANDE	276	276	276	276	276	321	321	321	321	321	321	321
1 2 NEWMAN	752	752	752	752	752	752	752	752	752	752	752	752
1 3 COPPER	64	64	64	64	64	64	64	64	64	64	64	64
1 4 MONTANA	354	354	354	354	354	354	354	354	354	354	354	354
1 5 PALO VERDE	633	633	633	633	633	633	633	633	633	633	633	633
1 6 RENEWABLE RESOURCES	76	76	76	76	76	78	78	78	78	78	78	78
1 7 RESOURCE PURCHASES	275	199	283	225	105	358	206	218	116	172	78	75
1 0 TOTAL GENERATION RESOURCES	2430	2354	2438	2380	2260	2560	2408	2420	2318	2374	2280	2277
2 0 UNAVAILABLE RESOURCES												
2 1 SCHEDULED MAINTENANCE	320	140	149	60	289	0	45	45	108	0	293	179
2 2 PARTIAL AND FORCED OUTAGES	525	758	546	800	257	174	230	247	300	485	364	566
2 0 TOTAL UNAVAILABLE RESOURCES	845	898	695	860	546	174	275	292	408	485	657	745
3.0 NET AVAILABLE DEPENDABLE CAPACITY	1585	1456	1743	1520	1714	2386	2133	2128	1910	1889	1623	1532
4A 0 SYSTEM DEMAND												
4 1 NATIVE SYSTEM DEMAND	954	951	1185	1294	1397	1935	1738	1686	1560	1531	1006	1163
4 2 LINE LOSSES	-1	-2	-6	-1	-4	-3	-4	-4	-3	-2	-8	-1
4A 0 SYSTEM DEMAND	953	949	1179	1293	1393	1932	1734	1682	1557	1529	998	1162
4B 0 SALES												
4 1 OFF SYSTEM SALES	375	308	325	50	205	50	227	265	225	180	360	210
4B 0 TOTAL SALES	375	308	325	50	205	50	227	265	225	180	360	210
4.0 TOTAL SYSTEM PEAK DEMAND	1328	1257	1504	1343	1598	1982	1961	1947	1782	1709	1358	1372
PEAK DAY	28	16	21	20	24	22	26	23	8	5	14	7
HOUR ENDING	20 00	20:00	16:00	16:00	17 00	16:00	15 00	15:00	15 00	16 00	19 00	19:00
DAY OF WEEK	SAT	THUR	TUES	THUR	WED	THUR	WED	WED	FRI	THRU	TUES	THUR
5.0 RESERVE MARGIN <u>EXCLUDING</u> UNAVAILABLE RESOURCES (MW)	1102	1097	934	1037	662	578	447	473	536	665	922	905
6 0 RESERVE MARGIN <u>INCLUDING</u> UNAVAILABLE RESOURCES (MW)	257	199	239	177	116	404	172	181	128	180	265	160

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-1.5. SYSTEM INFORMATION
SPONSOR: DAVID HAWKINS
PREPARER: KRISTIAN SCHNITTKER
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.5
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	JAN 2018	FEB 2018	MAR 2018	APR 2018	MAY 2018	JUN 2018	JUL 2018	AUG 2018	SEP 2018	OCT 2018	NOV 2018	DEC 2018
1 0 GENERATION RESOURCES (MW)												
1.1 RIO GRANDE	321	276	276	276	321	321	321	321	321	321	321	321
1.2 NEWMAN	752	752	752	752	752	752	752	752	752	752	752	752
1.3 COPPER	64	64	64	64	64	64	64	64	64	64	64	64
1.4 MONTANA	354	354	354	354	354	354	354	354	354	354	354	354
1.5 PALO VERDE	633	633	633	633	633	633	633	633	633	633	633	633
1.6 RENEWABLE RESOURCES	78	78	78	78	78	78	78	78	78	78	82	82
1.7 RESOURCE PURCHASES	53	50	0	40	195	225	203	315	255	125	0	10
1 0 TOTAL GENERATION RESOURCES	2255	2207	2157	2197	2397	2427	2405	2517	2457	2327	2206	2216
2 0 UNAVAILABLE RESOURCES												
2.1 SCHEDULED MAINTENANCE	64	88	152	153	153	0	0	88	105	340	194	96
2.2 PARTIAL AND FORCED OUTAGES	430	485	390	502	274	211	287	255	300	174	499	399
2.0 TOTAL UNAVAILABLE RESOURCES	494	573	542	655	427	211	287	343	405	514	693	495
3 0 NET AVAILABLE DEPENDABLE CAPACITY	1761	1634	1615	1542	1970	2216	2118	2174	2052	1813	1513	1721
4A 0 SYSTEM DEMAND												
4.1 NATIVE SYSTEM DEMAND	1137	944	944	994	1705	1889	1929	1827	1597	1523	970	1065
4.2 LINE LOSSES	-5	2	-3	-3	-5	-4	-3	-7	-3	-13	-17	-15
4A 0 SYSTEM DEMAND	1132	946	941	991	1700	1885	1926	1820	1594	1510	953	1050
4B 0 SALES												
4.1 OFF SYSTEM SALES	401	460	475	400	95	121	25	175	275	150	310	392
4B 0 TOTAL SALES	401	460	475	400	95	121	25	175	275	150	310	392
4 0 TOTAL SYSTEM PEAK DEMAND	1533	1406	1416	1391	1795	2006	1951	1995	1869	1660	1263	1442
PEAK DAY	16	21	7	5	31	27	23	6	4	4	27	13
HOUR ENDING	19 00	20 00	20 00	13 00	16 00	17 00	16 00	16 00	16 00	16 00	20 00	20 00
DAY OF WEEK	TUES	WED	WED	THUR	THUR	WED	MON	MON	TUES	THUR	TUES	THUR
5 0 RESERVE MARGIN <u>EXCLUDING</u> UNAVAILABLE RESOURCES (MW)	722	801	741	806	602	421	454	522	588	667	943	774
6 0 RESERVE MARGIN <u>INCLUDING</u> UNAVAILABLE RESOURCES (MW)	228	228	199	151	175	210	167	179	183	153	250	279

SCHEDULE O-1.5
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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1.5: SYSTEM INFORMATION
 SPONSOR: DAVID HAWKINS
 PREPARER: KRISTIAN SCHNITTKER
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.5
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	JAN 2019	FEB 2019	MAR 2019	APR 2019	MAY 2019	JUN 2019	JUL 2019	AUG 2019	SEP 2019	OCT 2019	NOV 2019	DEC 2019
1 0 GENERATION RESOURCES (MW)												
1 1 RIO GRANDE	323	278	278	278	278	278	278	278	278	278	278	278
1 2 NEWMAN	736	736	736	736	736	736	736	736	736	736	736	736
1 3 COPPER	63	63	63	63	63	63	63	63	63	63	63	63
1 4 MONTANA	352	352	352	352	352	352	352	352	352	352	352	352
1 5 PALO VERDE	633	633	633	633	633	633	633	633	633	633	633	633
1 6 RENEWABLE RESOURCES	82	82	82	82	82	82	82	82	82	82	82	82
1 7 RESOURCE PURCHASES	123	0	0	125	100	240	120	315	110	120	0	30
1 0 TOTAL GENERATION RESOURCES	2312	2144	2144	2269	2244	2384	2264	2459	2254	2264	2144	2174
2 0 UNAVAILABLE RESOURCES												
2 1 SCHEDULED MAINTENANCE	265	29	88	0	0	0	0	0	0	63	422	347
2 2 PARTIAL AND FORCED OUTAGES	557	518	541	737	183	167	195	97	104	283	253	125
2 0 TOTAL UNAVAILABLE RESOURCES	822	547	629	737	183	167	195	97	104	346	675	472
3 0 NET AVAILABLE DEPENDABLE CAPACITY	1490	1597	1515	1532	2061	2217	2069	2362	2150	1918	1469	1702
4A 0 SYSTEM DEMAND												
4 1 NATIVE SYSTEM DEMAND	1078	979	954	1262	1457	1593	1826	1950	1631	1373	882	1101
4 2 LINE LOSSES	-16	-15	-2	-16	-13	-9	-9	-13	-13	2	-11	-4
4A 0 SYSTEM DEMAND	1062	964	952	1246	1444	1584	1817	1937	1618	1375	871	1097
4B 0 SALES												
4 1 OFF SYSTEM SALES	250	464	415	75	475	415	196	125	316	315	369	490
4B 0 TOTAL SALES	250	464	415	75	475	415	196	125	316	315	369	490
4.0 TOTAL SYSTEM PEAK DEMAND	1312	1428	1367	1321	1919	1999	2013	2062	1934	1690	1240	1587
PEAK DAY	3	6	4	29	31	30	21	26	2	3	28	18
HOUR ENDING	20:00	20:00	20:00	16:00	16:00	17:00	16:00	15:00	17:00	15:00	11:00	21:00
DAY OF WEEK	THUR	WED	MON	MON	FRI	SUN	SUN	MON	MON	THUR	THUR	WED
5.0 RESERVE MARGIN <u>EXCLUDING</u> UNAVAILABLE RESOURCES (MW)	1000	716	777	948	325	385	251	397	320	574	904	587
6.0 RESERVE MARGIN <u>INCLUDING</u> UNAVAILABLE RESOURCES (MW)	178	169	148	211	142	218	56	300	216	228	229	115

SCHEDULE O-1.5
 PAGE 3 OF 4

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1.5: SYSTEM INFORMATION
 SPONSOR: DAVID C. HAWKINS
 PREPARER: KRISTIAN SCHNITTKER
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.5
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	JAN 2020	FEB 2020	MAR 2020	APR 2020	MAY 2020	JUN 2020	JUL 2020	AUG 2020	SEP 2020	OCT 2020	NOV 2020	DEC 2020
1.0 GENERATION RESOURCES (MW)												
1.1 RIO GRANDE	281	281	281	281	281	281	281	281	281	281	281	281
1.2 NEWMAN	754	754	754	754	754	754	754	754	754	754	754	754
1.3 COPPER	64	64	64	64	64	64	64	64	64	64	64	64
1.4 MONTANA	360	360	360	360	360	360	360	360	360	360	360	360
1.5 PALO VERDE	633	633	633	633	633	633	633	633	633	633	633	633
1.6 RENEWABLE RESOURCES	82	82	82	82	82	82	82	82	82	82	82	82
1.7 RESOURCE PURCHASES	14	75	28	325	55	335	470	552	365	75	309	43
1.0 TOTAL GENERATION RESOURCES	2188	2249	2202	2499	2229	2509	2644	2726	2539	2249	2483	2217
2.0 UNAVAILABLE RESOURCES												
2.1 SCHEDULED MAINTENANCE	100	500	491	636	102	102	0	0	63	153	682	513
2.2 PARTIAL AND FORCED OUTAGES	319	93	115	129	102	224	106	259	115	193	394	145
2.0 TOTAL UNAVAILABLE RESOURCES	419	593	606	765	204	326	106	259	178	346	1076	658
3.0 NET AVAILABLE DEPENDABLE CAPACITY	1769	1656	1596	1734	2025	2183	2538	2467	2361	1903	1407	1559
4A.0 SYSTEM DEMAND												
4.1 NATIVE SYSTEM DEMAND	966	949	845	1229	1642	1894	2173	2075	1870	1364	1008	1005
4.2 LINE LOSSES	-8	-20	-16	-13	-20	-23	-26	-40	-6	-29	-2	-3
4A.0 SYSTEM DEMAND	958	929	829	1216	1622	1871	2147	2035	1864	1335	1006	1002
4B.0 SALES												
4.1 OFF SYSTEM SALES	440	425	456	337	178	135	150	144	250	250	222	374
4B.0 TOTAL SALES	440	425	456	337	178	135	150	144	250	250	222	374
4.0 TOTAL SYSTEM PEAK DEMAND	1398	1354	1285	1553	1800	2006	2297	2179	2114	1585	1228	1376
PEAK DAY	29	19	31	26	28	4	13	11	8	2	30	13
HOUR ENDING	7:00	20:00	17:00	17:00	15:00	15:00	16:00	15:00	16:00	16:00	19:00	21:00
DAY OF WEEK	WED	WED	TUES	SUN	THUR	THUR	MON	TUES	TUES	FRI	MON	SUN
5.0 RESERVE MARGIN <u>EXCLUDING</u> UNAVAILABLE RESOURCES (MW)	790	895	917	946	429	503	347	547	425	664	1255	841
6.0 RESERVE MARGIN <u>INCLUDING</u> UNAVAILABLE RESOURCES (MW)	371	302	311	181	225	177	241	288	247	318	179	183

SCHEDULE O-1.5
 PAGE 4 OF 4

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-1.6: SYSTEM LOAD FACTOR
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.6
 PAGE 1 OF 1

	(a)	(b)	(c)	(d)	(e)
Line No.	Description	Native System MWh Net Output to Lines	Native System Peak MW	Hours	Load Factor (A)
1	Annual	8,674,263	2,173	8,784	45.44%
2	January 2020	609,370	1,078	744	75.98%
3	February 2020	563,992	1,133	696	71.52%
4	March 2020	567,567	1,015	744	75.16%
5	April 2020	562,888	1,386	720	56.41%
6	May 2020	752,315	1,650	744	61.28%
7	June 2020	896,734	1,932	720	64.47%
8	July 2020	1,039,608	2,173	744	64.30%
9	August 2020	1,033,192	2,100	744	66.13%
10	September 2020	769,845	1,870	720	57.18%
11	October 2020	667,494	1,449	744	61.92%
12	November 2020	556,416	1,042	720	74.17%
13	December 2020	654,842	1,097	744	80.23%

Note:

(A) Native Load Factor Equation:

$$\frac{\text{MWh Net Output to Lines}}{\text{Native System Peak} \times \text{Period Hours}} \times 100$$

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-1.7: ADJUSTMENTS TO BILLING DEMAND
SPONSOR: MANUEL CARRASCO
PREPARER: RENE F GONZALEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.7
PAGE 1 OF 1

	(a)	(b)	(c)	(d)	(e)
			KW Billing Demand (A)		
Line	Rate Description	Rate	Unadjusted Billed KW	KW Adjustment	Adjusted Billed KW
1	TEXAS RATE CLASSES				
2	FIRM SERVICE RATE CLASSES				
3	Residential Service	(B) 1	-	-	-
4	Small General Service	(B) 2	-	-	-
5	Outdoor Recreational Lighting	7	-	-	-
6	Governmental Street Lighting	8	-	-	-
7	Traffic Signals	9	-	-	-
8	Municipal Pumping Time of Use	11 TOU	-	-	-
9	Electrolytic Refining	15	90,000	-	90,000
10	Water Heating Rider	Rider	-	-	-
11	Irrigation Service	22	-	-	-
12	General Service	24	4,630,200	(31,143)	4,599,057
13	Large Power Service	25	1,433,912	(21,525)	1,412,387
14	Petroleum Refining Service	26	550,745	(65,945)	484,800
15	Area Lighting	28	-	-	-
16	Electric Furnace Service	30	63,911	(928)	62,983
17	Military Reservation	31	552,000	-	552,000
18	Cotton Gin Service	34	5,904	-	5,904
19	City and County Service	41	622,438	(3,858)	618,580
20					
21	Total Texas Firm kW		7,949,110	(123,399)	7,825,711
22					
23	NON-FIRM SERVICE RATE CLASSES				
24	Interruptible Service for Large Power	38	809,875	104,778	914,653
25					
26	Total Texas Non-Firm kW		809,875	104,778	914,653
27					
28	Total Texas kW		8,758,985	(18,621)	8,740,364

(A) Includes billed demand and demand from Power Factor charge adjustments.

(B) Excludes billed demand under the Experimental Distributed Generation Demand Charge Monthly Rate.

Residential Service	118
Small General Service	20,145

Note. Amounts may not add or tie to other schedules due to rounding.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-1.8: OPERATING STATISTICS NARRATIVE
SPONSOR: MANUEL CARRASCO/GEORGE NOVELA
PREPARER: MANUEL CARRASCO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.8
PAGE 1 OF 1

Historical test year customer counts, kWh sales, and billed kW provided in Schedules O-1.1, O-1.2, and O-1.7 were adjusted for normal weather conditions, for year-end customer and rate annualization, for out-of-period adjustments, for the annualization of the energy efficiency programs, and for other known and measurable changes. Please refer to the direct testimony of EPE witness Manuel Carrasco for a detailed discussion of these adjustments.

Adjusted kWh sales, described above, class coincidence and load factors, based on load studies performed by EPE's Economic Research Department, were used to determine adjusted coincident and non-coincident peaks by voltage level. Current line loss factors, from the line loss study, were used to calculate energy sales and demand at the source. Please refer to the direct testimony of EPE witness George Novela for a detailed discussion of these adjustments, as well as discussion on the weather normalization factors used in the kWh sales adjustment described in the paragraph above.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-1.9: PEAK DEMAND BY RATE CLASS
SPONSOR: GEORGE NOVELA
PREPARER: JUAN CARDENAS
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.9
PAGE 1 OF 1

The Test Year data on an annual and monthly basis for the Native System and the Texas jurisdiction is contained in Schedule O-1.3.

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-1.10: BREAK DOWN OF RATE CLASS SALES BY REVENUE CLASS
SPONSOR: MANUEL CARRASCO
PREPARER: ELIZABETH MORENO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-1.10
PAGE 1 OF 1

Line	Rate Description	(a)	(b)	(c)	(d)	(e)
			Unadjusted Test Year KWh			
		Texas	% of Texas	Total System	% of Total System	
REVENUE GROUP AND RATE CLASS						
REVENUE 1 (RESIDENTIAL)						
1	Residential Service	2,523,999,358	39.45%	3,309,454,358	40.51%	
2	Water Heating Rider	5,316,831	0.08%	5,316,831	0.07%	
3	Area Lighting	1,966,650	0.03%	4,626,247	0.06%	
4	TOTAL REVENUE 1	2,531,282,839	39.57%	3,319,397,436	40.64%	
REVENUE 3 (NON RESIDENTIAL)						
6	Small General Service	262,013,706	4.10%	414,208,666	5.07%	
7	Outdoor Recreational Lighting	207,384	0.00%	242,715	0.00%	
8	Water Heating Rider	28,373	0.00%	28,373	0.00%	
9	Irrigation Service	2,635,998	0.04%	44,793,696	0.55%	
10	General Service	1,322,291,209	20.67%	1,580,045,985	19.34%	
11	Large Power Service	223,086,408	3.49%	244,314,220	2.99%	
12	Area Lighting	15,220,583	0.24%	17,311,160	0.21%	
13	Cotton Gin Service	1,596,380	0.02%	1,596,380	0.02%	
14	Large Power Interruptible	-	0.00%	1,146,509	0.01%	
15	Seasonal Agricultural Processing Rate	-	0.00%	8,300,042	0.10%	
16	Water, Sewage, Storm Pumping and Disposal	-	0.00%	3,084,373	0.04%	
17	TOTAL REVENUE 3	1,827,080,041	28.56%	2,315,072,119	28.34%	
REVENUE 4 (INDUSTRIAL)						
19	Electrolytic Refining Service	42,604,774	0.67%	42,604,774	0.52%	
20	Large Power Service	247,587,877	3.87%	312,776,389	3.83%	
21	Petroleum Refinery Service	314,641,719	4.92%	314,641,719	3.85%	
22	Area Lighting Service	202,273	0.00%	202,273	0.00%	
23	Electric Furnace	19,888,223	0.31%	19,888,223	0.24%	
24	Interruptible Service	279,528,828	4.37%	286,147,244	3.50%	
25	TOTAL REVENUE 4	904,453,694	14.14%	976,260,622	11.95%	
REVENUE 5 (MUNICIPAL LIGHTING)						
27	Gov't Street Lighting Service	35,538,352	0.56%	37,347,691	0.46%	
28	Traffic Signal Service	2,651,365	0.04%	2,651,365	0.03%	
29	TOTAL REVENUE 5	38,189,717	0.60%	39,999,056	0.49%	
REVENUE 6 (OTHER PUBLIC AUTHORITY)						
31	Residential Service	2,537,980	0.04%	2,677,701	0.03%	
32	Small General Service	13,529,404	0.21%	20,226,570	0.25%	
33	Outdoor Recreational Lighting	3,451,891	0.05%	3,804,990	0.05%	
34	Municipal Pumping Service	-	0.00%	36,547,282	0.45%	
35	Municipal Pumping TOU	173,330,002	2.71%	173,330,002	2.12%	
36	Water Heating Rider	3,171	0.00%	3,171	0.00%	
37	Irrigation Service	1,422,732	0.02%	2,179,290	0.03%	
38	General Service	172,555,860	2.70%	208,400,860	2.55%	
39	Large Power Service	147,028,604	2.30%	219,490,918	2.69%	
40	Area Lighting	8,786,698	0.14%	9,209,400	0.11%	
41	Military Reservation Service	280,363,953	4.38%	405,364,819	4.96%	
42	Interruptible Power Service	92,427,164	1.44%	92,427,164	1.13%	
43	City and County Service	201,180,512	3.14%	253,382,562	3.10%	
44	University Service	-	0.00%	27,481,344	0.34%	
45	TOTAL REVENUE 6	1,096,617,971	17.14%	1,454,526,073	17.81%	
46	TOTAL TEXAS KWH SALES	6,397,624,262	100.00%			
47	TOTAL TEXAS AND NEW MEXICO KWH SALES			8,105,255,306	99.23%	
48	FERC WHOLESALE KWH SALES			63,223,969	0.77%	
49	TOTAL KWH SALES			8,168,479,275	100.00%	

Note Excludes sales billed under Schedule No. EVC - Electric Vehicle Charging, since it not considered a rate class in this proceeding

REVENUE 1 (RESIDENTIAL)	24,672
REVENUE 3 (NON RESIDENTIAL)	28,600
	53,272

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-2.1: MODEL INFORMATION
SPONSOR: GEORGE NOVELA
PREPARER: ENEDINA SOTO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.1
PAGE 1 OF 14

The econometric models employed to derive the weather normalization adjustments were developed using the "EViews" software package, version 9, which is a licensed software product of IHS Global, Inc.

TX Residential Model - TX Rate 01 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted)	2001M02 2020M12				
2	Included observations.	239 after adjustments				
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
5	Intercept	C	191.8053	33.3895	5.7445	0.0000
6	Jan HDD Moving Average	EP_HDD_2MA_01	0.3563	0.0289	12.3415	0.0000
7	Feb HDD Moving Average	EP_HDD_2MA_02	0.2190	0.0337	6.5030	0.0000
8	Mar HDD Moving Average	EP_HDD_2MA_03	0.1706	0.0524	3.2549	0.0013
9	Apr HDD Moving Average	EP_HDD_2MA_04	0.3685	0.1127	3.2706	0.0012
10	May CDD Moving Average	EP_CDD_2MA_05	0.4622	0.0682	6.7750	0.0000
11	Jun CDD Moving Average	EP_CDD_2MA_06	0.6569	0.0357	18.4214	0.0000
12	Jul CDD Moving Average	EP_CDD_2MA_07	0.7807	0.0280	27.8355	0.0000
13	Aug CDD Moving Average	EP_CDD_2MA_08	0.7703	0.0287	26.8222	0.0000
14	Sep CDD Moving Average	EP_CDD_2MA_09	0.8679	0.0359	24.1472	0.0000
15	Oct CDD Moving Average	EP_CDD_2MA_10	0.7845	0.0661	11.8650	0.0000
16	Nov HDD Moving Average	EP_HDD_2MA_11	0.2627	0.0872	3.0131	0.0029
17	Dec HDD Moving Average	EP_HDD_2MA_12	0.2553	0.0369	6.9245	0.0000
18	El Paso Per Capital Personal Income	EP_PER_CAP_PERS_IN	6.7682	1.0152	6.6672	0.0000
19	Autoregressive Term 1st Order	AR(1)	0.6190	0.0535	11.5633	0.0000
20						
21	R-squared	0.9597	Mean dependent var	596.2965		
22	Adjusted R-squared	0.9571	S.D. dependent var	171.5811		
23	S.E. of regression	35.5202	Akaike info criterion	10.0388		
24	Sum squared resid	282617.7000	Schwarz criterion	10.2570		
25	Log likelihood	-1184.6350	Hannan-Quinn criter	10.1267		
26	F-statistic	380.6765	Durbin-Watson stat	1.775		
27	Prob(F-statistic)	0.0000				
28						
29	Inverted AR Roots	0.6200				
30						

TX Residential Model - TX Rate 01 - Before Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
37	Sample	2001M01 2020M12				
38	Included observations.	240				
39						
40	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
41	Intercept	C	120.3142	22.6093	5.3215	0.0000
42	Jan HDD Moving Average	EP_HDD_2MA_01	0.4692	0.0329	14.2430	0.0000
43	Feb HDD Moving Average	EP_HDD_2MA_02	0.3480	0.0390	8.9162	0.0000
44	Mar HDD Moving Average	EP_HDD_2MA_03	0.3764	0.0623	6.0456	0.0000
45	Apr HDD Moving Average	EP_HDD_2MA_04	0.8188	0.1373	5.9617	0.0000
46	May CDD Moving Average	EP_CDD_2MA_05	0.7238	0.0837	8.6517	0.0000
47	Jun CDD Moving Average	EP_CDD_2MA_06	0.7890	0.0421	18.7269	0.0000
48	Jul CDD Moving Average	EP_CDD_2MA_07	0.8843	0.0324	27.2864	0.0000
49	Aug CDD Moving Average	EP_CDD_2MA_08	0.8781	0.0329	26.6788	0.0000
50	Sep CDD Moving Average	EP_CDD_2MA_09	1.0053	0.0414	24.2860	0.0000
51	Oct CDD Moving Average	EP_CDD_2MA_10	1.0465	0.0777	13.4662	0.0000
52	Nov HDD Moving Average	EP_HDD_2MA_11	0.6178	0.1027	6.0171	0.0000
53	Dec HDD Moving Average	EP_HDD_2MA_12	0.4026	0.0429	9.3925	0.0000
54	El Paso Per Capital Personal Income	EP_PER_CAP_PERS_IN	7.0694	0.4778	14.7953	0.0000
55						
56	R-squared	0.9390	Mean dependent var	596.2353		
57	Adjusted R-squared	0.9355	S.D. dependent var	171.2244		
58	S.E. of regression	43.4721	Akaike info criterion	10.4387		
59	Sum squared resid	427100.7000	Schwarz criterion	10.6417		
60	Log likelihood	-1238.6420	Hannan-Quinn criter	10.5205		
61	F-statistic	267.8248	Durbin-Watson stat	0.9276		
62	Prob(F-statistic)	0.0000				
63						

TX Small General Service Model - TX Rate 02 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations. 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std Error	t-Statistic	Prob
5	Intercept	C	-2,039,083	6,685,055	-0.3050	0.7606
6	May CDD Moving Average	EP_CDD_2MA_05	5,242	1,269	4.1292	0.0001
7	Jun CDD Moving Average	EP_CDD_2MA_06	12,219.4500	809.1267	15.1020	0.0000
8	Jul CDD Moving Average	EP_CDD_2MA_07	14,974.7700	678.9474	22.0559	0.0000
9	Aug CDD Moving Average	EP_CDD_2MA_08	14,137.8000	691.4511	20.4466	0.0000
10	Sep CDD Moving Average	EP_CDD_2MA_09	16,755.8400	800.6686	20.9273	0.0000
11	Oct CDD Moving Average	EP_CDD_2MA_10	14,391.8400	1,182.9050	12.1665	0.0000
12	El Paso Real Retail Sales	EP_REAL_RETAIL_SALES	1,934.2130	649.9306	2.9760	0.0032
13	Autoregressive Term 1st Order	AR(1)	0.8766	0.0318	27.5273	0.0000
14						
15	R-squared	0.9305	Mean dependent var		2.06E+07	
16	Adjusted R-squared	0.9281	S.D. dependent var		5.06E+06	
17	S.E. of regression	1.36E+06	Akaike info criterion		31.1161	
18	Sum squared resid	4.E+14	Schwarz criterion		31.2470	
19	Log likelihood	-3,709.3730	Hannan-Quinn criter		31.1688	
20	F-statistic	384.8087	Durbin-Watson stat		2.4538	
21	Prob(F-statistic)	0.0000				
22						
23	Inverted AR Roots	0.8800				

TX Small General Service Model - TX Rate 02 - Before Adjustment for Autocorrelation

27	(a)	(b)	(c)	(d)	(e)	(f)
28						
29	Sample. 2001M01 2020M12					
30	Included observations 240					
31						
32	Variable Description	Variable Name	Coefficient	Std Error	t-Statistic	Prob
33	Intercept	C	-4,350,549	1,948,784	-2.2324	0.0265
34	May CDD Moving Average	EP_CDD_2MA_05	4,626.5350	2,899.9200	1.5954	0.1120
35	Jun CDD Moving Average	EP_CDD_2MA_06	11,822.5100	1,448.4140	8.1624	0.0000
36	Jul CDD Moving Average	EP_CDD_2MA_07	14,658.8300	1,113.7160	13.1621	0.0000
37	Aug CDD Moving Average	EP_CDD_2MA_08	13,869.7600	1,134.0480	12.2303	0.0000
38	Sep CDD Moving Average	EP_CDD_2MA_09	16,515.9500	1,431.7550	11.5355	0.0000
39	Oct CDD Moving Average	EP_CDD_2MA_10	14,012.3800	2,702.5320	5.1849	0.0000
40	El Paso Real Retail Sales	EP_REAL_RETAIL_SALES	2,181.3490	192.4839	11.3326	0.0000
41						
42	R-squared	0.7038	Mean dependent var		2.06E+07	
43	Adjusted R-squared	6.95E-01	S.D. dependent var		5.06E+06	
44	S.E. of regression	2.80E+06	Akaike info criterion		32.5577	
45	Sum squared resid	1.81E+15	Schwarz criterion		32.6737	
46	Log likelihood	-3,898.9200	Hannan-Quinn criter		32.6044	
47	F-statistic	78.7589	Durbin-Watson stat		0.2496	
48	Prob(F-statistic)	0.0000				

TX Irrigation Service Model - TX Rate 22 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted). 2001M02 2020M12					
2	Included observations 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob.
5	Intercept	C	-4.80E+05	1.56E+05	-3.0786	0.0023
6	May CDD Moving Average	EP_CDD_2MA_05	280.0860	126.2410	2.2187	0.0275
7	Jun CDD Moving Average	EP_CDD_2MA_06	348.1630	76.0935	4.5755	0.0000
8	Jul CDD Moving Average	EP_CDD_2MA_07	322.4035	60.3037	5.3463	0.0000
9	Aug CDD Moving Average	EP_CDD_2MA_08	237.3163	59.5341	3.9862	0.0001
10	Sep CDD Moving Average	EP_CDD_2MA_09	284.6877	69.4314	4.1003	0.0001
11	Oct CDD Moving Average	EP_CDD_2MA_10	261.0433	107.3752	2.4311	0.0158
12	El Paso Real GMP	EP_REAL_GMP_TOT	28.2305	6.1574	4.5848	0.0000
13	Autoregressive Term 1st Order	AR(1)	0.592768	0.062008	9.559537	0.0000
14						
15	R-squared	0.6579	Mean dependent var		2.92E+05	
16	Adjusted R-squared	0.6460	S.D. dependent var		1.90E+05	
17	S.E. of regression	1.13E+05	Akaike info criterion		26.1420	
18	Sum squared resid	2.93E+12	Schwarz criterion		26.2729	
19	Log likelihood	-3,114.9680	Hannan-Quinn criter		26.1948	
20	F-statistic	55.2781	Durbin-Watson stat		1.8425	
21	Prob(F-statistic)	0.0000				
22						
23	Inverted AR Roots	0.5900				

TX Irrigation Service Model - TX Rate 22 - Before Adjustment for Autocorrelation

30	(a)	(b)	(c)	(d)	(e)	(f)
31						
32	Sample 2001M01 2020M12					
33	Included observations 240					
34						
35	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
36	Intercept	C	-5 11E+05	7 38E+04	-6 9353	0 0000
37	May CDD Moving Average	EP_CDD_2MA_05	847 3192	137 6163	6 1571	0.0000
38	Jun CDD Moving Average	EP_CDD_2MA_06	546 0390	68 7234	7 9455	0 0000
39	Jul CDD Moving Average	EP_CDD_2MA_07	427 2505	52 8306	8.0872	0 0000
40	Aug CDD Moving Average	EP_CDD_2MA_08	310 6063	53 7862	5 7748	0 0000
41	Sep CDD Moving Average	EP_CDD_2MA_09	353 3531	67 9206	5 2024	0 0000
42	Oct CDD Moving Average	EP_CDD_2MA_10	335 8802	128 2004	2.6200	0 0094
43	El Paso Total Real GMP	EP_REAL_GMP_TOT	28 2745	2 9314	9 646	0 0000
44						
45	R-squared	0 5251	Mean dependent var		2 91E+05	
46	Adjusted R-squared	0 5108	S D. dependent var		1 90E+05	
47	S.E. of regression	1 33E+05	Akaike info criterion		26 4616	
48	Sum squared resid	4 08E+12	Schwarz criterion		26 5777	
49	Log likelihood	-3,167 3970	Hannan-Quinn crter		26 5084	
50	F-statistic	36.6495	Durbin-Watson stat		1 0615	
51	Prob(F-statistic)	0.0000				

TX General Service Model - TX Rate 24 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted): 2001M02 2020M12					
2	Included observations: 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
5	Intercept	C	4.88E+07	3.67E+06	13.2939	0.0000
6	May CDD Moving Average	EP_CDD_2MA_05	44,066.96	5,148.61	8.5590	0.0000
7	Jun CDD Moving Average	EP_CDD_2MA_06	71,137.12	2,702.04	26.3272	0.0000
8	Jul CDD Moving Average	EP_CDD_2MA_07	76,311.20	2,092.12	36.4755	0.0000
9	Aug CDD Moving Average	EP_CDD_2MA_08	73,382.14	2,128.39	34.4777	0.0000
10	Sep CDD Moving Average	EP_CDD_2MA_09	92,216.03	2,661.74	34.6450	0.0000
11	Oct CDD Moving Average	EP_CDD_2MA_10	83,227.00	4,743.35	17.5460	0.0000
12	El Paso Real GMP	EP_REAL_GMP_TOT	2,168.07	145.60	14.8907	0.0000
13	Autoregressive Term 1st Order	AR(1)	0.25	0.06	3.7924	0.0002
14						
15	R-squared	0.9478	Mean dependent var		1.20E+08	
16	Adjusted R-squared	0.9460	S.D. dependent var		2.13E+07	
17	S.E. of regression	4.94E+06	Akaike info criterion		33.701	
18	Sum squared resid	5.62E+15	Schwarz criterion		33.832	
19	Log likelihood	-4,018.2740	Hannan-Quinn crit		33.754	
20	F-statistic	522.3763	Durbin-Watson stat		2.044	
21	Prob(F-statistic)	0.0000				
22						
23	Inverted AR Roots	0.2500				

TX General Service Model - TX Rate 24 - Before Adjustment for Autocorrelation

29	(a)	(b)	(c)	(d)	(e)	(f)
30						
31	Sample 2001M01 2020M12					
32	Included observations 240					
33						
34	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
35	Intercept	C	4.92E+07	2.82E+06	17.4284	0.0000
36	May CDD Moving Average	EP_CDD_2MA_05	47,415.31	5,270.4420	8.9965	0.0000
37	Jun CDD Moving Average	EP_CDD_2MA_06	71,964.09	2,631.97	27.3423	0.0000
38	Jul CDD Moving Average	EP_CDD_2MA_07	76,830.17	2,023.31	37.9725	0.0000
39	Aug CDD Moving Average	EP_CDD_2MA_08	73,819.96	2,059.91	35.8366	0.0000
40	Sep CDD Moving Average	EP_CDD_2MA_09	93,016.48	2,601.23	35.7586	0.0000
41	Oct CDD Moving Average	EP_CDD_2MA_10	86,675.62	4,909.83	17.6535	0.0000
42	El Paso Real GMP	EP_REAL_GMP_TOT	2,143.20	112.27	19.0905	0.0000
43						
44	R-squared	0.9446	Mean dependent var		1.19E+08	
45	Adjusted R-squared	0.9429	S.D. dependent var		2.13E+07	
46	S.E. of regression	5.08E+06	Akaike info criterion		33.7524	
47	Sum squared resid	5.99E+15	Schwarz criterion		33.8685	
48	Log likelihood	-4,042.2930	Hannan-Quinn crit		33.7992	
49	F-statistic	565.2340	Durbin-Watson stat		1.5306	
50	Prob(F-statistic)	0.0000				

TX Military Reservation Service Model - TX Rate 31 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted): 2001M02 2020M12					
2	Included observations 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
5	Intercept	C	-4.73E+06	2.38E+06	-1.9848	0.0483
6	Jun CDD Moving Average	EP_CDD_2MA_06	8.24E+03	9.98E+02	8.2579	0.0000
7	Jul CDD Moving Average	EP_CDD_2MA_07	5,882.8370	930.9574	6.3191	0.0000
8	Aug CDD Moving Average	EP_CDD_2MA_08	5,854.8150	947.8021	6.1773	0.0000
9	Sep CDD Moving Average	EP_CDD_2MA_09	4,702.6700	985.8810	4.7700	0.0000
10	El Paso Military GMP	EP_GMP_MIL	8,892.7370	955.7318	9.3046	0.0000
11	Autoregressive Term 1st Order	AR(1)	0.8449	0.0342	24.7034	0.0000
12						
13	R-squared	0.948959	Mean dependent var		1.64E+07	
14	Adjusted R-squared	0.947639	S.D. dependent var		9.49E+06	
15	S.E. of regression	2.17E+06	Akaike info criterion		32.0496	
16	Sum squared resid	1.10E+15	Schwarz criterion		32.1515	
17	Log likelihood	-3.82E+03	Hannan-Quinn criter		32.0907	
18	F-statistic	7.19E+02	Durbin-Watson stat		2.2316	
19	Prob(F-statistic)	0.0000				
20						
21	Inverted AR Roots	0.8400				

TX Military Reservation Service Model - TX Rate 31 - Before Adjustment for Autocorrelation

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(a)	(b)	(c)	(d)	(e)	(f)
Sample 2001M01 2020M12					
Included observations 240					
Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob.
Intercept	C	-3.96E+06	6.95E+05	-5.7014	0.0000
Jun CDD Moving Average	EP_CDD_2MA_06	8.15E+03	2.12E+03	3.8489	0.0002
Jul CDD Moving Average	EP_CDD_2MA_07	5,871.7890	1,626.4760	3.6101	0.0004
Aug CDD Moving Average	EP_CDD_2MA_08	5,928.8040	1,655.8280	3.5806	0.0004
Sep CDD Moving Average	EP_CDD_2MA_09	5,323.3760	2,090.9600	2.5459	0.0115
El Paso Military GMP	EP_GMP_MIL	8,642.6890	279.4217	30.9306	0.0000
R-squared	0.8121	Mean dependent var		1.64E+07	
Adjusted R-squared	0.8081	S.D. dependent var		9.49E+06	
S.E. of regression	4.16E+06	Akaike info criterion		33.3423	
Sum squared resid	4.04E+15	Schwarz criterion		33.4294	
Log likelihood	-3,995.0800	Hannan-Quinn criter.		33.3774	
F-statistic	2.02E+02	Durbin-Watson stat		0.2960	
Prob(F-statistic)	0.0000				

TX City & County Model - TX Rate 41 - No Adjustment Needed for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
5	Intercept	C	2.15E+07	3.39E+05	63.4233	0.0000
6	May CDD Moving Average	EP_CDD_2MA_05	1.16E+04	2.93E+03	3.9532	0.0001
7	Jun CDD Moving Average	EP_CDD_2MA_06	7.60E+03	1.62E+03	4.6952	0.0000
8	Jul CDD Moving Average	EP_CDD_2MA_07	4,325.3720	1,245.0100	3.4742	0.0006
9	Aug CDD Moving Average	EP_CDD_2MA_08	11,922.5400	1,266.9540	9.4104	0.0000
10	Sep CDD Moving Average	EP_CDD_2MA_09	20,765.2200	1,598.4490	12.9909	0.0000
11	Oct CDD Moving Average	EP_CDD_2MA_10	15,916.6300	2,694.9660	5.9061	0.0000
12	Moving Average Term 1st Order	MA(1)	0.3931	0.0616	6.3812	0.0000
13						
14	R-squared	0.6035	Mean dependent var		2.39E+07	
15	Adjusted R-squared	0.5916	S.D. dependent var		4.40E+06	
16	S.E. of regression	2.81E+06	Akaike info criterion		32.5689	
17	Sum squared resid	1.83E+15	Schwarz criterion		32.6850	
18	Log likelihood	-3.90E+03	Hannan-Quinn criterion		32.6157	
19	F-statistic	50.4531	Durbin-Watson stat		1.8202	
20	Prob(F-statistic)	0.0000				
21						
22	Inverted AR Roots	-0.3900				

TX City & County Model - TX Rate 41 - No Adjustment Needed for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
28	Sample 2001M01 2020M12					
29	Included observations 240					
30						
31	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
32	Intercept	C	2.14E+07	2.79E+05	76.7039	0.0000
33	May CDD Moving Average	EP_CDD_2MA_05	1.31E+04	3.20E+03	4.0761	0.0001
34	Jun CDD Moving Average	EP_CDD_2MA_06	7.78E+03	1.60E+03	4.8645	0.0000
35	Jul CDD Moving Average	EP_CDD_2MA_07	4,451.3480	1,229.0880	3.6217	0.0004
36	Aug CDD Moving Average	EP_CDD_2MA_08	12,023.4500	1,250.9850	9.6112	0.0000
37	Sep CDD Moving Average	EP_CDD_2MA_09	21,027.4500	1,579.1280	13.3159	0.0000
38	Oct CDD Moving Average	EP_CDD_2MA_10	17,032.2600	2,978.9390	5.7176	0.0000
39						
40	R-squared	0.5195	Mean dependent var		2.39E+07	
41	Adjusted R-squared	0.5072	S.D. dependent var		4.40E+06	
42	S.E. of regression	3.09E+06	Akaike info criterion		32.7528	
43	Sum squared resid	2.22E+15	Schwarz criterion		32.8543	
44	Log likelihood	-3.92E+03	Hannan-Quinn criterion		32.7937	
45	F-statistic	41.9927	Durbin-Watson stat		0.9917	
46	Prob(F-statistic)	0.0000				

NM Residential Model - NM Rate 01 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted). 2001M02 2020M12					
2	Included observations 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
5	Intercept	C	334.7531	29.0876	11.5084	0.0000
6	Jan HDD Moving Average	LC_HDD_2MA_01	0.4118	0.0276	14.9067	0.0000
7	Feb HDD Moving Average	LC_HDD_2MA_02	0.2771	0.0315	8.7878	0.0000
8	Mar HDD Moving Average	LC_HDD_2MA_03	0.1902	0.0439	4.3319	0.0000
9	Apr HDD Moving Average	LC_HDD_2MA_04	0.2000	0.0768	2.6039	0.0098
10	May CDD Moving Average	LC_CDD_2MA_05	0.6100	0.1330	4.5860	0.0000
11	Jun CDD Moving Average	LC_CDD_2MA_06	0.7747	0.0508	15.2400	0.0000
12	Jul CDD Moving Average	LC_CDD_2MA_07	0.8597	0.0353	24.3537	0.0000
13	Aug CDD Moving Average	LC_CDD_2MA_08	0.8214	0.0358	22.9614	0.0000
14	Sep CDD Moving Average	LC_CDD_2MA_09	0.9523	0.0473	20.1391	0.0000
15	Oct CDD Moving Average	LC_CDD_2MA_10	0.8655	0.1007	8.5984	0.0000
16	Nov HDD Moving Average	LC_HDD_2MA_11	0.1529	0.0683	2.2378	0.0262
17	Dec HDD Moving Average	LC_HDD_2MA_12	0.2843	0.0335	8.4959	0.0000
18	Las Cruces Personal Income	LC_PERS_INC	0.0195	0.0038	5.0805	0.0000
19	Autoregressive Term 1st Order	AR(1)	0.5783	0.0547	10.5687	0.0000
20						
21						
22	R-squared	0.9415	Mean dependent var		656.5525	
23	Adjusted R-squared	0.9379	S.D. dependent var		149.5583	
24	S.E. of regression	37.2817	Akaike info criterion		10.1356	
25	Sum squared resid	3.11E+05	Schwarz criterion		10.3538	
26	Log likelihood	-1,196.2030	Hannan-Quinn criterion		10.2235	
27	F-statistic	257.5770	Durbin-Watson stat		1.8617	
28	Prob(F-statistic)	0.0000				
29						
30	Inverted AR Roots	0.5800				

NM Residential Model - NM Rate 01 - Before Adjustment for Autocorrelation

	(a)	(b)	(c)	(d)	(e)	(f)
36						
37						
38	Sample: 2001M01 2020M12					
39	Included observations 240					
40						
41	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
42	Intercept	C	326.9400	22.7699	14.3584	0.0000
43	Jan HDD Moving Average	LC_HDD_2MA_01	0.4176	0.0318	13.1448	0.0000
44	Feb HDD Moving Average	LC_HDD_2MA_02	0.2820	0.0367	7.6862	0.0000
45	Mar HDD Moving Average	LC_HDD_2MA_03	0.1968	0.0523	3.7612	0.0002
46	Apr HDD Moving Average	LC_HDD_2MA_04	0.2081	0.0951	2.1881	0.0297
47	May CDD Moving Average	LC_CDD_2MA_05	0.6084	0.1621	3.7533	0.0002
48	Jun CDD Moving Average	LC_CDD_2MA_06	0.7763	0.0612	12.6752	0.0000
49	Jul CDD Moving Average	LC_CDD_2MA_07	0.8655	0.0416	20.7871	0.0000
50	Aug CDD Moving Average	LC_CDD_2MA_08	0.8301	0.0418	19.8652	0.0000
51	Sep CDD Moving Average	LC_CDD_2MA_09	0.9653	0.0555	17.4030	0.0000
52	Oct CDD Moving Average	LC_CDD_2MA_10	0.8974	0.1199	7.4872	0.0000
53	Nov HDD Moving Average	LC_HDD_2MA_11	0.1805	0.0813	2.2207	0.0274
54	Dec HDD Moving Average	LC_HDD_2MA_12	0.2963	0.0393	7.5422	0.0000
55	Las Cruces Personal Income	LC_PERS_INC	0.0202	0.0020	10.2243	0.0000
56						
57						
58	R-squared	0.9124	Mean dependent var		656.7193	
59	Adjusted R-squared	0.9074	S.D. dependent var		149.2675	
60	S.E. of regression	45.4297	Akaike info criterion		10.5268	
61	Sum squared resid	4.66E+05	Schwarz criterion		10.7298	
62	Log likelihood	-1,249.2120	Hannan-Quinn criterion		10.6086	
63	F-statistic	181.0904	Durbin-Watson stat		0.848305	
64	Prob(F-statistic)	0.0000				

NM Small General Service Model - NM Rate 03 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std Error	t-Statistic	Prob
5	Intercept	C	5.39E+06	2.56E+06	2.1089	0.0360
6	May CDD Moving Average	LC_CDD_2MA_05	5.83E+03	1.40E+03	4.1577	0.0000
7	Jun CDD Moving Average	LC_CDD_2MA_06	9,644.9530	646.6181	14.9160	0.0000
8	Jul CDD Moving Average	LC_CDD_2MA_07	10,875.2000	475.6575	22.8635	0.0000
9	Aug CDD Moving Average	LC_CDD_2MA_08	10,100.2200	479.3861	21.0691	0.0000
10	Sep CDD Moving Average	LC_CDD_2MA_09	12,301.1400	590.3497	20.8370	0.0000
11	Oct CDD Moving Average	LC_CDD_2MA_10	12,001.1900	1,022.4770	11.7374	0.0000
12	Las Cruces Real Retail Sales	LC_REAL_RETAIL_SALES	2.93E+03	1.18E+03	2.4902	0.0135
13	Autoregressive Term 1st Order	AR(1)	0.7800	0.0420	18.5788	0.0000
14						
15	R-squared	0.9058	Mean dependent var		1.35E+07	
16	Adjusted R-squared	0.9026	S.D. dependent var		2.54E+06	
17	S.E. of regression	7.92E+05	Akaike info criterion		30.0386	
18	Sum squared resid	1.44E+14	Schwarz criterion		30.1695	
19	Log likelihood	-3,580.6150	Hannan-Quinn criter		30.0914	
20	F-statistic	276.5397	Durbin-Watson stat		2.3844	
21	Prob(F-statistic)	0.0000				
22						
23	Inverted AR Roots	0.7800				

NM Small General Service Model - NM Rate 03 -Before Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
25						
26						
27						
28						
29	Sample 2001M01 2020M12					
30	Included observations 240					
31						
32	Variable Description	Variable Name	Coefficient	Std Error	t-Statistic	Prob
33	Intercept	C	4.48E+06	9.08E+05	4.9314	0.0000
34	May CDD Moving Average	LC_CDD_2MA_05	3.69E+03	2.36E+03	1.5617	0.1197
35	Jun CDD Moving Average	LC_CDD_2MA_06	9,020.9350	871.9734	10.3454	0.0000
36	Jul CDD Moving Average	LC_CDD_2MA_07	10,492.7000	590.5796	17.7668	0.0000
37	Aug CDD Moving Average	LC_CDD_2MA_08	9,711.3760	593.7616	16.3557	0.0000
38	Sep CDD Moving Average	LC_CDD_2MA_09	11,775.0100	790.1207	14.9028	0.0000
39	Oct CDD Moving Average	LC_CDD_2MA_10	10,743.9800	1,718.7250	6.2511	0.0000
40	Las Cruces Real Retail Sales	LC_REAL_RETAIL_SALES	3,419.8860	420.9892	8.1235	0.0000
41						
42	R-squared	0.7686	Mean dependent var		1.35E+07	
43	Adjusted R-squared	0.7616	S.D. dependent var		2.54E+06	
44	S.E. of regression	1.24E+06	Akaike info criterion		30.9308	
45	Sum squared resid	3.56E+14	Schwarz criterion		31.0468	
46	Log likelihood	-3,703.6950	Hannan-Quinn criter		30.9775	
47	F-statistic	110.0554	Durbin-Watson stat		0.4610	
48	Prob(F-statistic)	0.0000				

NM General Service Model - NM Rate 04 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations: 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std Error	t-Statistic	Prob.
5	Intercept	C	2.16E+07	3.38E+06	6.3818	0.0000
6	May CDD Moving Average	LC_CDD_2MA_05	9,050.87	2,066.38	4.3801	0.0000
7	Jun CDD Moving Average	LC_CDD_2MA_06	12,590.99	824.41	15.2727	0.0000
8	Jul CDD Moving Average	LC_CDD_2MA_07	13,795.19	561.63	24.5628	0.0000
9	Aug CDD Moving Average	LC_CDD_2MA_08	13,644.73	565.52	24.1279	0.0000
10	Sep CDD Moving Average	LC_CDD_2MA_09	16,768.01	739.06	22.6882	0.0000
11	Sep CDD Moving Average	LC_CDD_2MA_10	16,738.05	1,475.62	11.3431	0.0000
12	Autoregressive Term 1st Order	AR(1)	0.58	0.07	8.8128	0.0000
13	Autoregressive Term 2nd Order	AR(2)	0.1810	0.0769	2.3533	0.0195
14	Autoregressive Term 3rd Order	AR(3)	0.2079	0.0665	3.1264	0.0020
15						
16	R-squared	0.9547	Mean dependent var		2.15E+07	
17	Adjusted R-squared	0.9529	S.D. dependent var		5.62E+06	
18	S.E. of regression	1.22E+06	Akaike info criterion		30.9056	
19	Sum squared resid	3.37E+14	Schwarz criterion		31.0519	
20	Log likelihood	-3,652.3110	Hannan-Quinn criter		30.9646	
21	F-statistic	531.9399	Durbin-Watson stat		1.9841	
22	Prob(F-statistic)	0.0000				
23						
24	Inverted AR Roots	0.9800	- 20- .41i	- 20+ .41i		
25						

NM General Service Model - NM Rate 04 - Before Adjustment for Autocorrelation

28

(a)

(b)

(c)

(d)

(e)

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Sample 2001M01 2020M12

31

Included observations 240

32

33

Variable Description

Variable Name

Coefficient

Std Error

t-Statistic

Prob

34

Intercept

C

1 91E+07

4 44E+05

42 8739

0 0000

35

May CDD Moving Average

LC_CDD_2MA_05

3,902 73

9,427 33

0 4140

0 6793

36

Jun CDD Moving Average

LC_CDD_2MA_06

11,943 87

3,475 20

3 4369

0 0007

37

Jul CDD Moving Average

LC_CDD_2MA_07

14,004 68

2,352 90

5 9521

0 0000

38

Aug CDD Moving Average

LC_CDD_2MA_08

13,862 63

2,364 94

5 8617

0 0000

39

Sep CDD Moving Average

LC_CDD_2MA_09

17,096 37

3,147 24

5 4322

0 0000

40

Oct CDD Moving Average

LC_CDD_2MA_10

18,119 36

6,845 27

2 6470

0 0087

41

42

43

R-squared

0 2640

Mean dependent var

2 14E+07

44

Adjusted R-squared

0 2451

S D dependent var

5 69E+06

45

S E of regression

4 94E+06

Akaike info criterion

33 6926

46

Sum squared resid

5 69E+15

Schwarz criterion

33 7941

47

Log likelihood

-4,036 1080

Hannan-Quinn criter

33 7335

48

F-statistic

13 9304

Durbin-Watson stat

0 0720

NM Irrigation Service Model - NM Rate 05 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations 239 after adjustments					
3						
4						
5	Variable Description	Variable Name	Coefficient	Std Error	t-Statistic	Prob
6	Intercept	C	-3.20E+06	2.38E+06	-1.3430	0.1806
7	May CDD Moving Average	LC_CDD_2MA_05	1.25E+04	2.52E+03	4.9793	0.0000
8	Jun CDD Moving Average	LC_CDD_2MA_06	7,964.95	1,110.99	7.1692	0.0000
9	Jul CDD Moving Average	LC_CDD_2MA_07	4,484.62	779.37	5.7542	0.0000
10	Aug CDD Moving Average	LC_CDD_2MA_08	4,349.98	762.63	5.7039	0.0000
11	Sep CDD Moving Average	LC_CDD_2MA_09	6,010.24	940.23	6.3923	0.0000
12	Oct CDD Moving Average	LC_CDD_2MA_10	7,803.59	1,687.04	4.6256	0.0000
13	Las Cruces Real GMP	LC_REAL_GMP_TOT	843.44	371.04	2.2732	0.0239
14	Autoregressive Term 1st Order	AR(1)	0.5800	0.0621	9.3391	0.0000
15						
16	R-squared	0.661777	Mean dependent var		3.20E+06	
17	Adjusted R-squared	0.650013	S.D. dependent var		2.09E+06	
18	S.E. of regression	1.24E+06	Akaike info criterion		30.9306	
19	Sum squared resid	3.52E+14	Schwarz criterion		31.06154	
20	Log likelihood	-3,687.2100	Hannan-Quinn criter		30.9834	
21	F-statistic	56.2531	Durbin-Watson stat		1.9750	
22	Prob(F-statistic)	0.0000				
23						
24	Inverted AR Roots	0.5800				
25						

NM Irrigation Service Model - NM Rate 05 - Before Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
28	Sample: 2001M01 2020M12					
29	Included observations: 240					
30						
31						
32						
33	Variable Description	Variable Name	Coefficient	Std Error	t-Statistic	Prob.
34	Intercept	C	-3.91E+06	1.14E+06	-3.4297	0.0007
35	May CDD Moving Average	LC_CDD_2MA_05	2.23E+04	2.77E+03	8.0467	0.0000
36	Jun CDD Moving Average	LC_CDD_2MA_06	10,780.88	1,020.38	10.5655	0.0000
37	Jul CDD Moving Average	LC_CDD_2MA_07	5,846.40	690.94	8.4615	0.0000
38	Aug CDD Moving Average	LC_CDD_2MA_08	5,263.34	694.64	7.5771	0.0000
39	Sep CDD Moving Average	LC_CDD_2MA_09	6,889.62	924.47	7.4525	0.0000
40	Oct CDD Moving Average	LC_CDD_2MA_10	8,826.26	2,010.71	4.3896	0.0000
41	Las Cruces Real GMP	LC_REAL_GMP_TOT	906.54	178.34	5.0833	0.0000
42						
43	R-squared	0.533977	Mean dependent var		3.19E+06	
44	Adjusted R-squared	0.519916	S.D. dependent var		2.09E+06	
45	S.E. of regression	1.45E+06	Akaike info criterion		31.2457	
46	Sum squared resid	4.88E+14	Schwarz criterion		31.3617	
47	Log likelihood	-3,741.4780	Hannan-Quinn criter		31.2924	
48	F-statistic	37.9756	Durbin-Watson stat		1.0378	
49	Prob(F-statistic)	0.0000				

NM City & County Model - NM Rate 07 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations: 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob.
5	Intercept	C	-3.41E+06	2.42E+06	-1.4093	0.1601
6	May CDD Moving Average	LC_CDD_2MA_05	3.37E+03	6.34E+02	5.3211	0.0000
7	Jun CDD Moving Average	LC_CDD_2MA_06	2,082.38	248.45	8.3814	0.0000
8	Jul CDD Moving Average	LC_CDD_2MA_07	1,890.65	166.79	11.3358	0.0000
9	Aug CDD Moving Average	LC_CDD_2MA_08	3,142.46	167.44	18.7672	0.0000
10	Sep CDD Moving Average	LC_CDD_2MA_09	6,681.31	226.36	29.5161	0.0000
11	Oct CDD Moving Average	LC_CDD_2MA_10	6,595.53	452.71	14.5691	0.0000
12	Las Cruces State and Local Gov Employment	LC_EMP_GOV_STATE_LO	528,401.90	146,653.00	3.6031	0.0004
13	Autoregressive Term 1st Order	AR(1)	0.5159	0.0578	8.923376	0.0000
14	Autoregressive Term 3rd Order	AR(3)	0.340895	0.059646	5.72E+00	0
15						
16	R-squared	0.8880	Mean dependent var		6.03E+06	
17	Adjusted R-squared	0.8835	S.D. dependent var		1.06E+06	
18	S.E. of regression	3.60E+05	Akaike info criterion		28.4678	
19	Sum squared resid	2.94E+13	Schwarz criterion		28.6142	
20	Log likelihood	-3,363.4360	Hannan-Quinn criter		28.5268	
21	F-statistic	199.9234	Durbin-Watson stat		2.195444	
22	Prob(F-statistic)	0.0000				
23						
24	Inverted AR Roots	0.9200	- 20- 57i	- 20+ 57i		
25						

NM City & County Model - NM Rate 07 - Before Adjustment for Autocorrelation

28	(a)	(b)	(c)	(d)	(e)	(f)
29						
30	Sample 2001M01 2020M12					
31	Included observations 240					
32						
33	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
34	Intercept	C	-4.96E+06	7.51E+05	-6.6081	0.0000
35	May CDD Moving Average	LC_CDD_2MA_05	3.34E+03	1.05E+03	3.1723	0.0017
36	Jun CDD Moving Average	LC_CDD_2MA_06	1,961.4580	388.5127	5.0486	0.0000
37	Jul CDD Moving Average	LC_CDD_2MA_07	1,764.4510	263.0704	6.7071	0.0000
38	Aug CDD Moving Average	LC_CDD_2MA_08	3,110.4570	264.4560	11.7617	0.0000
39	Sep CDD Moving Average	LC_CDD_2MA_09	6,521.0820	352.0147	18.5250	0.0000
40	Oct CDD Moving Average	LC_CDD_2MA_10	6,739.5920	765.8719	8.7999	0.0000
41	Las Cruces State and Local Gov Employment	LC_EMP_GOV_STATE_LO	627921.3	45205.73	13.8903	0.0000
42						
43	R-squared	0.7314	Mean dependent var		6.02E+06	
44	Adjusted R-squared	0.7233	S.D. dependent var		1.05E+06	
45	S.E. of regression	5.52E+05	Akaike info criterion		29.3143	
46	Sum squared resid	7.08E+13	Schwarz criterion		29.4304	
47	Log likelihood	-3,509.7190	Hannan-Quinn criter.		29.3611	
48	F-statistic	90.25624	Durbin-Watson stat		0.553903	
	Prob(F-statistic)	0.0000				

NM Pumping Model - NM Rate 08 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations: 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob.
5	Intercept	C	-2.56E+06	3.09E+05	-8.3038	0.0000
6	May CDD Moving Average	LC_CDD_2MA_05	3.01E+03	4.87E+02	6.1815	0.0000
7	Jun CDD Moving Average	LC_CDD_2MA_06	2,276.67	182.58	12.4692	0.0000
8	Jul CDD Moving Average	LC_CDD_2MA_07	2,014.94	123.20	16.3556	0.0000
9	Aug CDD Moving Average	LC_CDD_2MA_08	1,564.87	123.43	12.6784	0.0000
10	Sep CDD Moving Average	LC_CDD_2MA_09	2,066.50	162.28	12.7342	0.0000
11	Oct CDD Moving Average	LC_CDD_2MA_10	2,071.32	332.35	6.2323	0.0000
12	Las Cruces Population	LC_POP	23,272.75	1,502.03	15.4943	0.0000
13	Autoregressive Term 1st Order	AR(1)	0.2551	0.0682	3.7409	0.0002
14						
15	R-squared	0.8268	Mean dependent var	2.53E+06		
16	Adjusted R-squared	0.8208	S.D. dependent var	5.69E+05		
17	S.E. of regression	2.41E+05	Akaike info criterion	27.6607		
18	Sum squared resid	1.34E+13	Schwarz criterion	27.7916		
19	Log likelihood	-3,296.4500	Hannan-Quinn criterion	27.7134		
20	F-statistic	137.2480	Durbin-Watson stat	2.0798		
21	Prob(F-statistic)	0.0000				
22						
23	Inverted AR Roots	0.2600				

NM Pumping Model - NM Rate 08 - Before Adjustment for Autocorrelation

	(a)	(b)	(c)	(d)	(e)	(f)
29	Sample 2001M01 2020M12					
30	Included observations: 240					
31						
32	Variable	Coefficient	Std Error	t-Statistic	Prob	
33	Intercept	C	-2.60E+06	2.33E+05	-11.1860	0.0000
34	May CDD Moving Average	LC_CDD_2MA_05	3.73E+03	4.71E+02	7.9070	0.0000
35	Jun CDD Moving Average	LC_CDD_2MA_06	2,388.01	173.67	13.7502	0.0000
36	Jul CDD Moving Average	LC_CDD_2MA_07	2,060.05	117.58	17.5198	0.0000
37	Aug CDD Moving Average	LC_CDD_2MA_08	1,607.83	118.19	13.6040	0.0000
38	Sep CDD Moving Average	LC_CDD_2MA_09	2,128.40	157.29	13.5319	0.0000
39	Oct CDD Moving Average	LC_CDD_2MA_10	2,289.40	342.10	6.6922	0.0000
40	Las Cruces Population	LC_POP	23,377.2200	1,134.1510	20.6121	0
41						
42	R-squared	0.8195	Mean dependent var		2.53E+06	
43	Adjusted R-squared	8.14E-01	S.D. dependent var		5.73E+05	
44	S.E. of regression	2.47E+05	Akaike info criterion		27.7041	
45	Sum squared resid	1.41E+13	Schwarz criterion		27.8201	
46	Log likelihood	-3,316.4880	Hannan-Quinn criterion		27.7508	
47	F-statistic	150.4571	Durbin-Watson stat		1.5745	
48	Prob(F-statistic)	0.0000				

NM Pumping Model - NM Rate 08 - After Adjustment for Autocorrelation

Line	(a)	(b)	(c)	(d)	(e)	(f)
1	Sample (adjusted) 2001M02 2020M12					
2	Included observations 239 after adjustments					
3						
4	Variable Description	Variable Name	Coefficient	Std. Error	t-Statistic	Prob
5	Intercept	C	9 28E+06	1 57E+06	5 9060	0 0000
6	Jun CDD Moving Average	LC_CDD_2MA_06	7 53E+03	1 18E+03	6 3989	0 0000
7	Jul CDD Moving Average	LC_CDD_2MA_07	8,147 18	922 34	8 8332	0 0000
8	Aug CDD Moving Average	LC_CDD_2MA_08	7,770.66	927 32	8 3797	0 0000
9	Sep CDD Moving Average	LC_CDD_2MA_09	6,351 98	1,065 19	5 9632	0 0000
10	Las Cruces GMP - Military Government	LC_GMP_GOV_MIL	63,834.79	28,098 35	2 2718	0 0240
11	Autoregressive Term 1st Order	AR(1)	0 58	0 05	10 6986	0 0000
12						
13	R-squared	0 6109	Mean dependent var		1 39E+07	
14	Adjusted R-squared	0 6008	S.D. dependent var		2 77E+06	
15	S.E. of regression	1 75E+06	Akaike info criterion		31 6198	
16	Sum squared resid	7 12E+14	Schwarz criterion		31 7216	
17	Log likelihood	-3,771 5600	Hannan-Quinn criter		31 6608	
18	F-statistic	60 6979	Durbin-Watson stat		2 4751	
19	Prob(F-statistic)	0 0000				
20						
21	Inverted AR Roots	0 5800				

NM Pumping Model - NM Rate 08 - Before Adjustment for Autocorrelation

25	(a)	(b)	(c)	(d)	(e)	(f)
26						
27	Sample 2001M01 2020M12					
28	Included observations 240					
29						
30	Variable	Coefficient	Std. Error	t-Statistic	Prob	
31	Intercept	C	9.58E+06	7.91E+05	12.1109	0.0000
32	Jun CDD Moving Average	LC_CDD_2MA_06	8.44E+03	1.48E+03	5.7010	0.0000
33	Jul CDD Moving Average	LC_CDD_2MA_07	8,527.96	1,001.83	8.5124	0.0000
34	Aug CDD Moving Average	LC_CDD_2MA_08	8,021.55	1,007.07	7.9653	0.0000
35	Sep CDD Moving Average	LC_CDD_2MA_09	6,657.21	1,340.30	4.9670	0.0000
36	Las Cruces GMP - Military Government	LC_GMP_GOV_MIL	58,096.85	14,145.15	4.1072	0.0001
37						
38	R-squared	0.4156	Mean dependent var		1.39E+07	
39	Adjusted R-squared	4.03E-01	S.D. dependent var		2.77E+06	
40	S.E. of regression	2.14E+06	Akaike info criterion		32.0136	
41	Sum squared resid	1.07E+15	Schwarz criterion		32.1006	
42	Log likelihood	-3,835.6320	Hannan-Quinn criter.		32.0487	
43	F-statistic	33.2858	Durbin-Watson stat		0.8480	
44	Prob(F-statistic)	0.0000				
45						
46						
47						

Each equation and each variable used in each model are provided in Schedule O-2 1. Variable definitions by type for each model are provided below. All observations are monthly. CDD and HDD data are two month moving averages which reconcile calendar months to billing cycles.

Line	Description of Variables
1	<u>Texas Weather Models Dependent Variables</u>
2	U1_TXTOT Residential Rate 01 kWh per Customer
3	TXRT02 Small General Service Rate 02 kWh
4	TXRT22 Irrigation Service Rate 22 kWh
5	TXRT24 General Service Rate 24 kWh
6	TXRT31 Military Reservation Service Rate 31 kWh
7	TXRT41 City and County Service Rate 41 kWh
8	
9	<u>Texas Weather Models Independent Variables</u>
10	EP_PER_CAP_PERS_INC El Paso MSA real per capita personal income
11	EP_REAL_RETAIL_SALES El Paso MSA real retail sales
12	EP_REAL_GMP_TOT El Paso MSA total real gross metropolitan product
13	EP_GMP_MIL El Paso MSA state and local government employment
14	EP_HDD2MA_M01 El Paso January 2-month moving average HDD
15	EP_HDD2MA_M02 El Paso February 2-month moving average HDD
16	EP_HDD2MA_M03 El Paso March 2-month moving average HDD
17	EP_HDD2MA_M04 El Paso April 2-month moving average HDD
18	EP_CDD2MA_M05 El Paso May 2-month moving average CDD
19	EP_CDD2MA_M06 El Paso June 2-month moving average CDD
20	EP_CDD2MA_M07 El Paso July 2-month moving average CDD
21	EP_CDD2MA_M08 El Paso August 2-month moving average CDD
22	EP_CDD2MA_M09 El Paso September 2-month moving average CDD
23	EP_CDD2MA_M10 El Paso October 2-month moving average CDD
24	EP_HDD2MA_M11 El Paso November 2-month moving average HDD
25	EP_HDD2MA_M12 El Paso December 2-month moving average HDD
26	
27	<u>New Mexico Weather Models Dependent Variables</u>
28	U1_NMTOT Residential Rate 01 kWh per Customer
29	NMRT03 Small General Service Rate 03 kWh
30	NMRT04 General Service Rate 04 kWh
31	NMRT05 Irrigation Service Rate 05 kWh
32	NMRT07 City and County Service Rate 07 kWh
33	NMRT08 Pumping Service Rate 08 kWh
34	NMRT10 Military Research and Development
35	
36	<u>New Mexico Weather Models Independent Variables</u>
37	LC_PERS_INC Las Cruces MSA personal income
38	LC_REAL_RETAIL_SALES Las Cruces MSA real retail sales
39	LC_REAL_GMP_TOT Las Cruces MSA total gross metropolitan product
40	LC_EMP_GOV_STATE_LOCAL Las Cruces MSA state and local government employment
41	LC_POP Las Cruces population
42	LC_GMP_GOV_MIL Las Cruces MSA total gross municipal product
43	LC_HDD2MA_M01 Las Cruces January 2-month moving average HDD
44	LC_HDD2MA_M02 Las Cruces February 2-month moving average HDD
45	LC_HDD2MA_M03 Las Cruces March 2-month moving average HDD
46	LC_HDD2MA_M04 Las Cruces April 2-month moving average HDD
47	LC_CDD2MA_M05 Las Cruces May 2-month moving average CDD
48	LC_CDD2MA_M06 Las Cruces June 2-month moving average CDD
49	LC_CDD2MA_M07 Las Cruces July 2-month moving average CDD
50	LC_CDD2MA_M08 Las Cruces August 2-month moving average CDD
51	LC_CDD2MA_M09 Las Cruces September 2-month moving average CDD
52	LC_CDD2MA_M10 Las Cruces October 2-month moving average CDD
53	LC_HDD2MA_M11 Las Cruces November 2-month moving average HDD
54	LC_HDD2MA_M12 Las Cruces December 2-month moving average HDD

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2 2: MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.2
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Line	Period	U1_TXTOT	TXRT02	Texas Dependent Variables			
				TXRT22	TXRT24	TXRT31	TXRT41
1	Jan-01	581.61	15,074,037	91,506	97,961,015	9,299,909	21,788,957
2	Feb-01	463.37	13,751,271	117,902	89,725,547	8,221,020	19,819,497
3	Mar-01	418.65	12,934,089	161,335	91,127,252	8,754,981	18,537,911
4	Apr-01	400.46	13,228,620	193,046	99,727,305	8,653,495	20,935,427
5	May-01	437.22	14,429,559	255,238	107,495,360	8,173,377	23,517,259
6	Jun-01	593.79	18,220,030	305,084	130,821,474	8,255,785	22,891,303
7	Jul-01	642.38	18,697,024	262,844	130,774,424	8,276,636	23,122,481
8	Aug-01	673.06	19,272,457	256,975	136,989,614	8,243,733	27,336,516
9	Sep-01	650.38	19,116,714	240,306	130,953,863	7,204,087	27,371,108
10	Oct-01	483.19	15,439,168	163,516	107,665,787	8,349,109	25,482,911
11	Nov-01	431.35	14,204,893	158,967	101,358,531	7,320,221	20,811,030
12	Dec-01	488.41	13,516,088	66,605	89,893,202	6,489,072	20,144,473
13	Jan-02	561.85	14,810,005	61,751	92,299,971	5,933,916	19,937,758
14	Feb-02	473.36	14,365,452	82,086	87,516,352	5,287,175	21,121,802
15	Mar-02	438.05	13,579,493	119,716	89,513,278	5,332,231	19,515,172
16	Apr-02	420.87	14,139,633	192,639	98,908,051	5,780,727	21,754,069
17	May-02	448.51	15,306,012	243,190	108,568,196	5,507,453	24,244,181
18	Jun-02	592.35	18,520,355	300,864	128,231,090	5,309,947	23,417,063
19	Jul-02	682.23	20,122,026	271,686	134,371,709	6,353,718	23,789,511
20	Aug-02	660.64	19,017,350	249,569	128,982,404	5,811,617	26,617,002
21	Sep-02	660.89	19,576,912	256,391	133,168,715	5,797,597	31,020,386
22	Oct-02	513.06	16,845,999	198,348	113,246,350	4,249,487	23,566,164
23	Nov-02	412.80	13,771,048	120,354	95,253,726	5,911,096	21,577,647
24	Dec-02	526.61	13,951,016	56,992	99,137,468	6,726,129	23,392,583
25	Jan-03	584.10	15,256,618	47,115	97,584,827	5,846,342	20,958,977
26	Feb-03	458.83	14,096,502	113,994	92,151,288	5,696,957	21,843,296
27	Mar-03	419.52	13,073,155	182,967	89,135,657	5,671,479	19,931,309
28	Apr-03	411.34	13,600,051	138,906	94,546,160	5,874,214	21,079,952
29	May-03	445.14	14,823,733	153,663	105,883,841	5,586,661	24,909,911
30	Jun-03	580.49	18,104,361	285,280	123,504,558	4,673,068	24,277,841
31	Jul-03	691.81	20,031,538	326,602	137,517,731	6,167,690	23,760,789
32	Aug-03	717.76	20,201,720	271,899	136,392,580	5,742,297	28,223,907
33	Sep-03	658.44	19,437,636	309,497	131,791,767	6,021,038	30,811,656
34	Oct-03	532.08	16,706,513	222,037	115,756,990	5,128,957	26,029,567
35	Nov-03	423.10	13,538,569	95,824	97,510,581	5,382,471	22,274,023
36	Dec-03	531.17	15,282,848	72,161	101,439,694	6,610,915	22,145,384
37	Jan-04	591.71	15,957,333	59,031	98,179,675	5,833,144	21,448,588
38	Feb-04	483.43	14,995,170	93,411	91,906,429	5,724,823	22,940,059
39	Mar-04	450.09	14,603,898	123,815	92,917,044	5,934,694	20,468,744
40	Apr-04	430.19	14,955,418	190,140	99,317,449	5,616,078	21,309,959
41	May-04	444.06	15,365,369	227,403	104,960,070	6,080,718	24,724,693
42	Jun-04	604.56	19,310,663	328,147	126,834,332	5,958,771	22,599,441

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-2 2. MODEL DATA
SPONSOR. GEORGE NOVELA
PREPARER ENEDINA SOTO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2 2
PAGE 3 OF 49

Line	Period	U1_TXTOT	TXRT02	Texas Dependent Variables			
				TXRT22	TXRT24	TXRT31	TXRT41
1	Jul-04	660 03	20,372,812	285,104	131,210,980	5,683,647	22,833,038
2	Aug-04	678 01	19,961,665	165,719	131,920,354	6,139,347	27,903,284
3	Sep-04	615 66	19,251,691	170,511	128,895,021	5,505,102	28,052,002
4	Oct-04	490 80	16,203,896	126,310	110,329,859	5,162,712	23,746,166
5	Nov-04	430.29	14,024,724	75,854	94,402,370	6,158,710	22,254,688
6	Dec-04	534 52	15,257,403	184,937	95,460,373	5,941,607	21,086,279
7	Jan-05	589 44	16,009,001	62,325	97,577,827	5,953,709	21,169,184
8	Feb-05	458.63	10,713,143	45,064	87,565,842	5,510,479	20,973,501
9	Mar-05	441.47	14,505,492	86,197	92,262,408	6,063,599	19,590,411
10	Apr-05	428.73	14,182,906	208,131	97,501,507	5,362,979	20,853,574
11	May-05	446 80	15,407,215	225,896	104,494,483	4,835,035	24,633,584
12	Jun-05	598 97	18,969,673	274,595	125,554,148	5,955,171	22,698,346
13	Jul-05	765 10	22,261,307	339,138	141,438,217	5,683,440	25,013,438
14	Aug-05	707.51	20,910,562	225,340	135,270,521	6,267,425	27,972,485
15	Sep-05	702 59	20,983,255	318,388	137,981,945	5,776,580	31,187,013
16	Oct-05	550 58	17,442,205	242,267	117,412,392	4,738,101	24,570,165
17	Nov-05	418 49	14,203,582	169,189	98,733,656	5,982,620	23,002,156
18	Dec-05	522 31	15,239,451	144,261	98,959,271	5,697,778	20,801,499
19	Jan-06	559.73	15,985,163	136,975	99,511,207	5,710,367	20,405,827
20	Feb-06	456 64	14,672,022	108,384	92,355,843	6,414,176	21,222,790
21	Mar-06	419 59	14,397,183	176,244	92,283,032	5,905,670	19,348,004
22	Apr-06	432 27	15,014,575	209,237	102,773,216	5,867,827	22,525,194
23	May-06	489 90	17,225,344	268,680	112,545,722	5,068,131	27,026,216
24	Jun-06	673 04	21,425,103	577,822	138,798,456	6,662,872	24,778,824
25	Jul-06	764.84	22,953,337	317,390	149,339,641	5,803,342	25,948,622
26	Aug-06	675 06	20,578,499	156,805	129,775,489	6,190,635	28,501,697
27	Sep-06	635 90	19,663,942	118,970	129,657,398	5,377,400	30,511,317
28	Oct-06	501 12	17,191,314	143,515	114,241,092	5,200,955	25,708,721
29	Nov-06	417 12	14,491,247	121,805	99,858,021	5,943,280	21,704,240
30	Dec-06	501 82	15,339,006	122,574	97,792,831	6,447,193	22,208,537
31	Jan-07	606 26	16,940,076	88,497	99,707,896	6,785,279	22,538,091
32	Feb-07	518 07	16,188,583	71,406	96,556,449	6,379,109	23,340,323
33	Mar-07	443 65	15,240,629	109,296	94,577,410	5,766,011	20,761,162
34	Apr-07	417 19	15,405,760	184,899	102,237,495	5,652,878	23,242,244
35	May-07	460 11	16,917,506	200,636	110,152,349	5,270,267	27,062,214
36	Jun-07	585 56	20,127,584	247,478	129,510,628	5,949,772	24,061,111
37	Jul-07	721 01	23,179,971	299,162	141,450,615	5,405,764	25,449,885
38	Aug-07	724 54	22,872,836	225,983	139,313,577	5,977,306	29,331,750
39	Sep-07	771.80	24,338,269	243,796	151,048,392	5,852,570	34,945,157
40	Oct-07	585 94	19,875,482	193,508	126,176,585	4,933,407	28,421,448
41	Nov-07	445 21	16,526,843	179,696	111,094,037	6,715,487	25,062,307
42	Dec-07	504 38	16,122,743	98,892	101,652,307	6,907,403	23,476,247

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-2.2 MODEL DATA
SPONSOR: GEORGE NOVELA
PREPARER: ENEDINA SOTO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.2
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Line	Period	U1	TXTOT	Texas Dependent Variables			
				TXRT02	TXRT22	TXRT24	TXRT31
1	Jan-08	600	02	17,719,609	74,454	104,508,960	7,294,398
2	Feb-08	503	43	16,895,656	103,391	100,148,630	6,693,641
3	Mar-08	441	61	16,394,872	207,298	101,846,528	6,185,813
4	Apr-08	425	05	16,987,551	209,697	108,044,511	5,730,032
5	May-08	449	84	17,638,875	294,973	114,051,153	5,112,063
6	Jun-08	634	89	21,942,082	300,426	134,266,467	5,850,808
7	Jul-08	753	05	24,646,525	289,262	148,484,187	6,217,225
8	Aug-08	726	13	23,328,208	176,535	140,977,628	5,965,326
9	Sep-08	663	65	23,674,827	162,615	139,647,849	2,955,913
10	Oct-08	506	60	21,182,902	176,619	116,348,306	5,138,933
11	Nov-08	431	86	20,704,598	145,357	103,444,695	5,435,116
12	Dec-08	516	60	20,922,041	106,039	98,976,155	5,865,156
13	Jan-09	592	17	22,764,257	92,883	102,314,998	9,560,569
14	Feb-09	481	75	21,053,470	131,160	95,060,177	9,608,255
15	Mar-09	421	97	20,204,490	129,854	94,447,247	9,296,010
16	Apr-09	421	45	20,564,250	207,941	99,532,574	11,092,682
17	May-09	519	84	24,207,852	272,044	114,116,590	13,746,793
18	Jun-09	616	07	27,302,594	273,576	123,609,646	17,433,023
19	Jul-09	794	52	31,460,900	277,100	138,310,679	19,301,722
20	Aug-09	848	92	33,358,622	321,991	143,224,397	19,677,144
21	Sep-09	706	80	29,736,878	259,890	129,965,946	17,096,330
22	Oct-09	548	17	26,128,367	240,497	117,855,078	14,726,024
23	Nov-09	450	38	22,021,129	142,242	101,752,441	9,113,471
24	Dec-09	547	48	22,815,780	99,617	99,518,535	13,487,071
25	Jan-10	637	86	24,453,544	72,772	102,540,281	11,644,071
26	Feb-10	496	82	22,186,290	77,359	90,855,706	10,937,302
27	Mar-10	448	55	21,229,236	121,103	90,238,396	9,298,315
28	Apr-10	518	22	26,415,913	212,948	111,578,454	13,187,740
29	May-10	451	03	23,350,306	377,810	108,253,591	15,072,145
30	Jun-10	694	89	30,773,123	262,486	129,937,658	20,139,447
31	Jul-10	843	42	34,616,026	524,241	137,374,465	25,092,862
32	Aug-10	828	41	34,191,439	417,964	143,415,382	27,324,089
33	Sep-10	811	95	36,073,466	345,273	145,208,216	31,659,060
34	Oct-10	619	56	28,651,232	310,016	118,377,267	24,748,952
35	Nov-10	448	05	25,818,254	180,458	98,601,219	24,166,383
36	Dec-10	521	96	23,662,873	163,057	99,569,177	21,651,273
37	Jan-11	597	43	24,918,479	46,205	100,830,063	23,788,315
38	Feb-11	546	03	19,693,641	115,152	92,859,831	21,814,792
39	Mar-11	451	97	19,469,765	210,053	108,550,710	24,630,628
40	Apr-11	442	67	19,443,827	359,813	107,557,879	25,547,611
41	May-11	500	44	17,752,454	350,907	110,745,197	25,739,238
42	Jun-11	705	13	25,015,110	448,627	144,990,576	37,075,818

Line	Period	U1_TXTOT	TXRT02	Texas Dependent Variables			
				TXRT22	TXRT24	TXRT31	TXRT41
1	Jul-11	924.05	29,399,241	429,863	157,922,520	35,889,052	25,468,989
2	Aug-11	887.99	27,740,831	587,522	149,612,949	36,836,656	34,111,918
3	Sep-11	871.56	26,001,808	480,063	155,553,923	32,760,164	32,700,516
4	Oct-11	604.45	20,835,947	320,627	127,031,340	25,743,867	27,651,885
5	Nov-11	455.22	17,124,373	272,179	107,909,209	24,649,392	26,129,472
6	Dec-11	529.47	17,144,488	-204,802	101,792,138	25,420,450	19,247,073
7	Jan-12	643.65	19,544,228	77,299	108,698,239	23,219,939	22,837,148
8	Feb-12	492.59	17,361,858	101,720	102,368,545	24,400,153	23,805,737
9	Mar-12	471.19	16,706,899	302,257	108,954,792	23,901,229	17,663,935
10	Apr-12	479.40	17,779,560	223,979	107,369,130	26,329,957	29,376,655
11	May-12	551.07	19,308,079	465,443	124,220,868	26,887,787	28,045,749
12	Jun-12	739.45	23,102,700	532,955	144,041,752	35,305,958	27,508,263
13	Jul-12	883.42	26,093,602	435,460	151,364,052	33,462,433	25,953,754
14	Aug-12	894.28	25,155,589	448,879	154,125,446	34,627,893	30,036,237
15	Sep-12	866.28	25,195,437	439,050	164,058,989	31,676,135	32,725,601
16	Oct-12	580.36	19,813,134	444,971	125,036,919	31,876,881	26,934,511
17	Nov-12	478.09	17,571,191	286,435	114,268,452	23,668,959	23,552,187
18	Dec-12	481.18	16,041,335	195,015	100,716,646	23,075,880	21,449,968
19	Jan-13	638.18	18,681,399	143,124	108,397,338	28,169,310	22,930,428
20	Feb-13	553.24	18,789,226	186,603	109,380,615	23,455,699	24,322,263
21	Mar-13	441.23	15,515,042	306,745	97,565,369	22,887,915	20,157,104
22	Apr-13	426.62	16,209,889	519,920	107,242,064	27,000,962	24,743,568
23	May-13	500.72	18,254,546	551,063	121,183,718	24,740,192	26,984,586
24	Jun-13	755.96	22,554,588	672,529	142,758,435	35,412,566	26,707,996
25	Jul-13	894.04	25,895,735	646,712	152,199,064	36,182,184	26,256,916
26	Aug-13	895.92	26,793,556	606,182	155,677,580	36,290,564	30,196,293
27	Sep-13	816.48	24,604,666	572,717	146,566,388	29,693,342	32,324,100
28	Oct-13	554.86	19,981,464	483,579	126,774,135	27,617,908	27,078,244
29	Nov-13	461.12	17,692,803	387,022	112,288,566	21,795,924	22,939,333
30	Dec-13	508.35	17,224,372	158,963	103,201,209	24,977,802	21,778,004
31	Jan-14	617.72	18,402,804	196,693	109,415,237	25,139,084	20,705,704
32	Feb-14	526.47	18,606,536	202,221	110,962,656	22,121,246	23,947,156
33	Mar-14	393.73	15,661,575	268,191	98,550,698	21,430,933	19,460,133
34	Apr-14	410.75	16,504,103	690,264	104,498,846	23,907,261	22,316,830
35	May-14	481.46	18,431,168	631,825	117,197,149	23,233,624	24,960,743
36	Jun-14	715.23	22,396,008	789,824	138,418,624	35,874,171	28,327,835
37	Jul-14	953.66	27,581,329	771,441	160,821,696	31,429,238	26,444,607
38	Aug-14	887.34	26,306,166	415,674	153,827,783	25,970,749	28,298,693
39	Sep-14	777.29	24,786,735	621,262	146,931,749	22,733,460	32,020,747
40	Oct-14	606.73	21,886,125	378,808	133,924,861	23,143,261	27,417,670
41	Nov-14	455.29	17,357,054	295,353	111,917,578	23,719,918	22,200,151
42	Dec-14	496.02	17,250,079	157,099	104,447,691	21,724,412	19,092,783

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-2.2 MODEL DATA
SPONSOR: GEORGE NOVELA
PREPARER: ENEDINA SOTO
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.2
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Line	Period	U1_TXTOT	TXRT02	Texas Dependent Variables			
				TXRT22	TXRT24	TXRT31	TXRT41
1	Jan-15	645.99	19,958,523	132,675	113,991,544	25,733,423	23,233,442
2	Feb-15	490.14	17,373,763	125,185	102,197,811	20,551,009	23,164,077
3	Mar-15	437.81	17,114,064	396,762	103,810,136	21,276,037	19,010,043
4	Apr-15	438.67	17,836,922	767,522	113,930,289	21,686,400	23,205,616
5	May-15	460.87	18,379,656	758,420	114,000,774	19,053,613	23,819,239
6	Jun-15	692.48	23,236,125	704,481	138,532,824	23,052,666	26,519,616
7	Jul-15	971.53	29,531,533	744,594	163,218,976	23,129,820	26,426,606
8	Aug-15	933.49	28,139,474	566,407	154,890,914	24,600,371	29,051,459
9	Sep-15	908.84	28,708,535	536,549	156,434,906	22,956,270	33,145,309
10	Oct-15	696.99	24,875,781	313,547	141,222,864	20,161,634	27,781,241
11	Nov-15	436.98	18,607,624	221,086	109,011,228	23,748,125	20,961,021
12	Dec-15	498.62	18,813,062	170,935	104,248,673	20,995,029	19,500,537
13	Jan-16	619.78	20,579,643	106,454	109,295,856	23,575,486	21,472,724
14	Feb-16	518.68	20,263,839	129,054	105,481,637	22,823,028	22,359,406
15	Mar-16	435.50	19,575,600	376,487	110,370,059	21,008,967	20,902,116
16	Apr-16	428.45	19,283,714	871,625	111,978,188	20,820,220	21,198,847
17	May-16	479.48	20,848,762	664,735	116,623,308	19,353,949	23,638,893
18	Jun-16	748.31	25,594,094	587,834	146,677,622	23,590,537	27,029,311
19	Jul-16	1,002.69	29,742,242	768,806	163,831,707	22,692,624	26,302,997
20	Aug-16	970.54	29,754,458	597,956	159,199,182	23,877,244	28,331,510
21	Sep-16	829.78	27,892,274	346,281	155,122,776	22,285,795	31,885,747
22	Oct-16	623.94	23,630,803	358,755	133,542,052	19,781,802	25,424,966
23	Nov-16	485.39	20,300,044	292,201	120,998,733	22,735,817	23,374,817
24	Dec-16	499.74	19,715,111	167,992	110,307,282	22,661,044	20,717,941
25	Jan-17	560.25	20,571,429	101,309	111,031,826	24,248,021	18,431,377
26	Feb-17	463.60	19,304,302	123,977	102,034,491	21,959,331	20,180,440
27	Mar-17	452.96	20,410,738	339,669	113,675,939	22,802,098	20,404,291
28	Apr-17	435.88	19,692,675	821,628	111,512,861	19,897,119	21,377,355
29	May-17	532.25	22,166,568	418,626	123,366,513	20,871,281	23,428,961
30	Jun-17	785.11	27,919,520	431,636	148,236,794	23,415,293	24,909,341
31	Jul-17	996.81	32,214,219	460,517	159,943,992	23,197,693	23,272,833
32	Aug-17	916.57	30,852,598	354,413	157,515,865	22,556,808	26,057,165
33	Sep-17	837.49	29,648,814	364,832	149,491,602	23,902,788	29,529,836
34	Oct-17	656.25	26,415,723	326,006	134,860,956	21,069,657	25,629,790
35	Nov-17	452.82	21,475,556	261,422	113,420,377	23,147,230	21,559,219
36	Dec-17	459.16	20,216,130	150,146	104,658,915	22,052,830	18,216,262
37	Jan-18	572.00	21,931,250	148,863	111,420,916	22,865,065	18,579,812
38	Feb-18	489.18	22,065,942	172,981	108,915,495	20,998,124	20,977,350
39	Mar-18	415.64	20,262,353	288,227	103,734,841	19,419,915	18,814,526
40	Apr-18	440.62	22,091,616	735,403	115,988,929	22,926,835	19,567,069
41	May-18	543.41	23,007,156	507,675	123,044,069	22,419,565	22,937,787
42	Jun-18	858.53	29,025,510	519,726	153,237,114	25,777,197	25,907,883

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2 2 MODEL DATA
 SPONSOR GEORGE NOVELA
 PREPARER ENEDINA SOTO
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SCHEDULE O-2 2
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Line	Period	U1_TXTOT	Texas Dependent Variables				
			TXRT02	TXRT22	TXRT24	TXRT31	TXRT41
1	Jul-18	1,020.87	32,172,214	595,924	168,269,010	23,950,735	23,863,810
2	Aug-18	978.32	30,395,443	556,482	160,606,924	24,378,126	26,696,528
3	Sep-18	934.45	29,530,868	548,253	163,465,489	24,188,422	30,666,512
4	Oct-18	671.07	24,330,236	343,955	140,066,819	21,835,762	25,529,149
5	Nov-18	430.08	18,060,715	185,026	110,981,474	20,086,952	19,436,349
6	Dec-18	504.13	18,897,210	163,672	111,453,019	21,291,843	18,236,571
7	Jan-19	559.57	19,034,699	113,358	108,654,222	24,410,689	17,293,562
8	Feb-19	495.08	19,134,286	169,828	112,144,749	22,013,042	19,811,558
9	Mar-19	428.68	17,412,536	334,463	106,203,555	20,020,812	18,171,562
10	Apr-19	411.91	18,000,667	784,170	113,905,937	23,322,775	18,190,418
11	May-19	514.53	20,659,237	640,642	124,733,184	21,158,158	21,352,998
12	Jun-19	684.80	23,002,562	607,264	141,060,062	25,596,223	21,315,315
13	Jul-19	950.80	28,205,950	437,144	157,982,068	27,044,412	19,856,798
14	Aug-19	1,053.59	29,565,717	478,837	166,572,668	24,623,518	25,821,842
15	Sep-19	1,054.14	30,813,806	458,759	175,716,005	27,729,755	31,545,769
16	Oct-19	694.13	24,383,437	301,345	145,117,657	23,236,953	25,169,149
17	Nov-19	422.81	18,232,475	245,201	110,551,002	21,668,706	18,577,431
18	Dec-19	464.46	18,481,739	137,882	104,829,338	22,759,090	16,463,900
19	Jan-20	591.49	21,478,884	123,418	115,025,390	26,143,505	17,117,064
20	Feb-20	493.09	19,757,443	123,924	111,830,856	24,885,838	18,623,790
21	Mar-20	425.75	18,831,059	126,090	106,674,904	21,449,603	17,569,949
22	Apr-20	429.59	16,245,764	334,195	99,265,057	20,947,662	12,163,362
23	May-20	631.09	19,034,078	448,956	108,977,737	21,724,279	12,448,008
24	Jun-20	883.66	26,214,452	505,002	135,457,671	25,416,125	16,187,345
25	Jul-20	1,157.29	32,165,288	562,243	159,703,695	24,378,414	19,556,791
26	Aug-20	1,144.23	30,699,874	487,427	158,987,925	25,451,643	21,189,426
27	Sep-20	1,046.76	29,725,286	444,005	160,251,321	22,431,633	22,540,662
28	Oct-20	665.43	22,885,226	427,438	126,534,569	21,496,801	16,768,983
29	Nov-20	496.98	19,385,199	290,349	109,497,117	20,775,347	13,819,447
30	Dec-20	502.13	19,120,557	185,683	102,640,827	25,263,103	13,195,685

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2 2: MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2 2
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Texas Independent Variables					
Line	Period	EP_PER_CAP_ PERS INC	EP_REAL_RETAIL_ SALES	EP_REAL_GMP_ TOT	EP GMP MIL
1	Jan-01	19 54	7,939 92	19,924 94	640 88
2	Feb-01	19 59	7,968 24	19,888 75	644.32
3	Mar-01	19 60	8,012 84	19,841 77	646 51
4	Apr-01	19 60	8,040 34	19,807 50	646.91
5	May-01	19 61	8,018 87	19,814.15	645 16
6	Jun-01	19 64	7,988 42	19,838 04	644 88
7	Jul-01	19 67	8,007 80	19,842 75	650 56
8	Aug-01	19 71	8,114 63	19,809 80	665 23
9	Sep-01	19 76	8,255 24	19,789 39	683 19
10	Oct-01	19 83	8,350 75	19,846 11	696 46
11	Nov-01	19 96	8,354 94	20,022 31	700 81
12	Dec-01	20 09	8,301 27	20,238 62	699 95
13	Jan-02	20 22	8,242.75	20,411.82	700 25
14	Feb-02	20 31	8,226 13	20,464.87	706.67
15	Mar-02	20 37	8,243 80	20,451 15	716 50
16	Apr-02	20 41	8,283 91	20,442 65	728 98
17	May-02	20 46	8,329 25	20,494 82	740 07
18	Jun-02	20 50	8,373 68	20,581.39	748 94
19	Jul-02	20 55	8,407.03	20,646.76	753 83
20	Aug-02	20 62	8,426 18	20,656 74	754 74
21	Sep-02	20 68	8,433 28	20,623 40	754 90
22	Oct-02	20 72	8,434 09	20,576 77	758 49
23	Nov-02	20 73	8,433 60	20,535 62	768 94
24	Dec-02	20 72	8,434 18	20,501.40	784 49
25	Jan-03	20 73	8,437 67	20,464.97	804 01
26	Feb-03	20 77	8,447.76	20,426 91	824 74
27	Mar-03	20 83	8,471 62	20,411 85	842.30
28	Apr-03	20 91	8,526 11	20,445 57	857.93
29	May-03	21 00	8,611 13	20,544 70	867 42
30	Jun-03	21 07	8,705 11	20,678 91	872 40
31	Jul-03	21 12	8,768 04	20,790.80	874 24
32	Aug-03	21 14	8,782 00	20,853.68	874 60
33	Sep-03	21 15	8,774 59	20,894 82	874 11
34	Oct-03	21 21	8,788 21	20,959 46	873 31
35	Nov-03	21 33	8,852 27	21,082.27	872 75
36	Dec-03	21 47	8,937 61	21,222 03	873 48
37	Jan-04	21 58	9,010 50	21,337 47	876 67
38	Feb-04	21 62	9,039 21	21,388.42	882 97
39	Mar-04	21 62	9,040 72	21,403 92	890 28
40	Apr-04	21 62	9,041 99	21,430 03	897 59
41	May-04	21 66	9,064 07	21,495 20	903 05
42	Jun-04	21 73	9,110 23	21,583 81	909.37

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
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 SPONSOR GEORGE NOVELA
 PREPARER. ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.2
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Texas Independent Variables					
Line	Period	EP_PER_CAP_ PERS INC	EP_REAL_RETAIL_ SALES	EP_REAL_GMP_ TOT	EP GMP MIL
1	Jul-04	21.82	9,174.10	21,658.16	919.27
2	Aug-04	21.92	9,254.31	21,700.29	935.10
3	Sep-04	22.02	9,334.81	21,725.59	952.00
4	Oct-04	22.13	9,397.64	21,761.13	963.53
5	Nov-04	22.25	9,437.31	21,827.07	966.72
6	Dec-04	22.37	9,465.15	21,898.18	966.23
7	Jan-05	22.48	9,503.43	21,947.64	969.28
8	Feb-05	22.58	9,565.81	21,951.61	981.34
9	Mar-05	22.65	9,634.28	21,934.44	998.05
10	Apr-05	22.71	9,708.01	21,923.26	1,018.95
11	May-05	22.74	9,764.12	21,944.00	1,038.60
12	Jun-05	22.78	9,801.47	21,994.75	1,059.41
13	Jul-05	22.85	9,815.28	22,062.02	1,082.11
14	Aug-05	22.96	9,808.32	22,141.33	1,109.79
15	Sep-05	23.09	9,798.90	22,228.37	1,140.94
16	Oct-05	23.22	9,809.58	22,319.44	1,173.01
17	Nov-05	23.31	9,855.94	22,418.65	1,206.57
18	Dec-05	23.38	9,919.37	22,512.50	1,237.17
19	Jan-06	23.45	9,980.21	22,598.51	1,264.30
20	Feb-06	23.52	10,018.71	22,665.99	1,285.46
21	Mar-06	23.59	10,041.65	22,709.75	1,302.12
22	Apr-06	23.66	10,068.54	22,739.21	1,321.94
23	May-06	23.71	10,105.85	22,751.12	1,345.25
24	Jun-06	23.76	10,146.89	22,759.00	1,370.96
25	Jul-06	23.80	10,175.38	22,777.02	1,393.50
26	Aug-06	23.84	10,188.42	22,818.23	1,411.56
27	Sep-06	23.91	10,217.47	22,880.76	1,426.48
28	Oct-06	24.04	10,300.51	22,956.82	1,441.14
29	Nov-06	24.24	10,464.62	23,049.20	1,458.98
30	Dec-06	24.47	10,647.30	23,159.40	1,478.08
31	Jan-07	24.68	10,788.04	23,305.00	1,498.09
32	Feb-07	24.81	10,826.45	23,481.15	1,517.21
33	Mar-07	24.86	10,795.19	23,625.20	1,534.29
34	Apr-07	24.85	10,731.25	23,710.78	1,554.09
35	May-07	24.81	10,677.94	23,689.85	1,575.10
36	Jun-07	24.78	10,649.38	23,643.99	1,599.24
37	Jul-07	24.82	10,658.71	23,683.93	1,625.35
38	Aug-07	24.94	10,703.26	23,870.49	1,654.08
39	Sep-07	25.04	10,720.28	24,047.84	1,677.70
40	Oct-07	24.97	10,636.86	24,011.96	1,687.80
41	Nov-07	24.65	10,405.64	23,640.42	1,681.20
42	Dec-07	24.33	10,129.34	23,160.07	1,670.70

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.2 MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.2
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Texas Independent Variables					
Line	Period	EP_PER_CAP_	EP_REAL_RETAIL_	EP_REAL_GMP_	EP GMP MIL
		PERS INC	SALES	TOT	
1	Jan-08	24.26	9,913.73	22,831.62	1,672.59
2	Feb-08	24.67	9,860.39	22,884.98	1,699.47
3	Mar-08	25.27	9,915.94	23,166.12	1,739.58
4	Apr-08	25.82	10,009.84	23,507.91	1,785.21
5	May-08	26.03	10,066.25	23,716.49	1,821.91
6	Jun-08	26.03	10,049.59	23,794.82	1,853.22
7	Jul-08	26.03	9,931.38	23,767.06	1,881.05
8	Aug-08	26.16	9,697.02	23,667.50	1,909.75
9	Sep-08	26.39	9,437.59	23,554.91	1,934.52
10	Oct-08	26.57	9,269.29	23,494.85	1,949.61
11	Nov-08	26.64	9,256.32	23,523.97	1,953.46
12	Dec-08	26.61	9,342.27	23,594.85	1,953.51
13	Jan-09	26.54	9,440.16	23,643.15	1,960.41
14	Feb-09	26.46	9,477.58	23,618.58	1,982.10
15	Mar-09	26.40	9,481.53	23,568.21	2,011.15
16	Apr-09	26.33	9,500.67	23,540.99	2,047.33
17	May-09	26.27	9,566.31	23,588.28	2,080.89
18	Jun-09	26.22	9,653.26	23,701.54	2,112.18
19	Jul-09	26.16	9,711.79	23,847.50	2,138.31
20	Aug-09	26.12	9,717.27	24,015.99	2,161.36
21	Sep-09	26.17	9,707.61	24,211.04	2,185.50
22	Oct-09	26.40	9,738.57	24,439.81	2,215.87
23	Nov-09	26.87	9,849.19	24,719.61	2,258.02
24	Dec-09	27.42	9,994.77	24,985.12	2,302.72
25	Jan-10	27.89	10,127.21	25,192.19	2,343.66
26	Feb-10	28.12	10,195.59	25,289.77	2,372.39
27	Mar-10	28.19	10,206.44	25,320.94	2,390.64
28	Apr-10	28.21	10,179.00	25,354.19	2,407.84
29	May-10	28.28	10,131.22	25,431.48	2,425.95
30	Jun-10	28.36	10,085.80	25,544.04	2,446.48
31	Jul-10	28.42	10,072.05	25,655.62	2,467.28
32	Aug-10	28.43	10,106.36	25,753.86	2,489.95
33	Sep-10	28.46	10,166.95	25,856.28	2,518.13
34	Oct-10	28.59	10,219.38	25,989.35	2,555.69
35	Nov-10	28.86	10,243.16	26,181.36	2,607.66
36	Dec-10	29.18	10,244.55	26,395.41	2,662.97
37	Jan-11	29.44	10,239.61	26,609.24	2,714.68
38	Feb-11	29.56	10,240.48	26,783.63	2,753.16
39	Mar-11	29.59	10,243.58	26,897.49	2,780.22
40	Apr-11	29.62	10,242.86	26,969.36	2,808.68
41	May-11	29.71	10,234.28	26,982.99	2,839.99
42	Jun-11	29.81	10,225.81	26,955.11	2,874.86

Texas Independent Variables					
Line	Period	EP_PER_CAP_ PERS INC	EP_REAL_RETAIL_ SALES	EP_REAL_GMP_ TOT	EP GMP MIL
1	Jul-11	29.83	10,229.25	26,907.00	2,907.95
2	Aug-11	29.75	10,253.53	26,860.00	2,940.68
3	Sep-11	29.67	10,295.59	26,857.39	2,980.68
4	Oct-11	29.72	10,347.32	26,940.54	3,036.84
5	Nov-11	30.01	10,404.41	27,135.45	3,117.33
6	Dec-11	30.41	10,449.64	27,358.15	3,197.11
7	Jan-12	30.76	10,470.31	27,525.75	3,254.63
8	Feb-12	30.93	10,454.93	27,557.41	3,268.00
9	Mar-12	30.91	10,421.77	27,493.74	3,253.40
10	Apr-12	30.75	10,387.26	27,383.88	3,230.75
11	May-12	30.52	10,370.61	27,286.79	3,218.49
12	Jun-12	30.33	10,367.53	27,223.50	3,212.91
13	Jul-12	30.34	10,370.28	27,218.11	3,206.53
14	Aug-12	30.63	10,371.28	27,275.21	3,192.94
15	Sep-12	30.97	10,364.66	27,337.77	3,174.67
16	Oct-12	31.08	10,345.95	27,333.58	3,156.82
17	Nov-12	30.77	10,311.03	27,215.67	3,141.55
18	Dec-12	30.27	10,267.84	27,042.17	3,128.92
19	Jan-13	29.85	10,221.65	26,878.51	3,116.11
20	Feb-13	29.77	10,181.71	26,792.61	3,102.24
21	Mar-13	29.90	10,156.26	26,780.18	3,090.15
22	Apr-13	30.12	10,145.28	26,821.14	3,079.41
23	May-13	30.25	10,154.84	26,898.07	3,073.31
24	Jun-13	30.32	10,178.56	26,996.44	3,071.07
25	Jul-13	30.37	10,205.70	27,090.85	3,071.93
26	Aug-13	30.43	10,229.01	27,164.87	3,074.12
27	Sep-13	30.52	10,240.76	27,180.72	3,072.16
28	Oct-13	30.63	10,235.23	27,105.49	3,060.29
29	Nov-13	30.77	10,211.85	26,921.04	3,034.83
30	Dec-13	30.94	10,193.75	26,713.21	3,007.05
31	Jan-14	31.13	10,207.87	26,567.36	2,988.31
32	Feb-14	31.31	10,272.50	26,561.78	2,989.02
33	Mar-14	31.48	10,350.90	26,635.59	3,000.76
34	Apr-14	31.64	10,423.07	26,729.30	3,015.91
35	May-14	31.78	10,451.61	26,771.66	3,024.17
36	Jun-14	31.90	10,451.59	26,761.71	3,023.30
37	Jul-14	32.00	10,445.94	26,711.46	3,012.26
38	Aug-14	32.10	10,451.37	26,633.79	2,992.07
39	Sep-14	32.19	10,458.44	26,563.68	2,976.47
40	Oct-14	32.28	10,451.32	26,539.08	2,981.23
41	Nov-14	32.37	10,421.71	26,582.68	3,015.86
42	Dec-14	32.46	10,394.73	26,666.75	3,061.36

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.2 MODEL DATA
 SPONSOR GEORGE NOVELA
 PREPARER ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.2
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Texas Independent Variables					
Line	Period	EP_PER_CAP_ PERS INC	EP_REAL_RETAIL_ SALES	EP_REAL_GMP_ TOT	EP GMP MIL
1	Jan-15	32.53	10,400.60	26,758.65	3,096.75
2	Feb-15	32.58	10,462.26	26,826.64	3,103.04
3	Mar-15	32.62	10,547.53	26,875.62	3,092.63
4	Apr-15	32.69	10,643.84	26,934.47	3,079.92
5	May-15	32.78	10,713.77	27,008.32	3,078.83
6	Jun-15	32.89	10,758.12	27,089.92	3,085.14
7	Jul-15	32.95	10,775.99	27,156.08	3,090.17
8	Aug-15	32.96	10,775.04	27,196.13	3,087.33
9	Sep-15	32.96	10,778.37	27,206.40	3,076.03
10	Oct-15	33.00	10,812.50	27,190.31	3,058.32
11	Nov-15	33.13	10,895.82	27,154.89	3,034.99
12	Dec-15	33.29	10,994.96	27,131.34	3,011.89
13	Jan-16	33.42	11,076.29	27,153.69	2,992.65
14	Feb-16	33.44	11,106.39	27,244.92	2,981.50
15	Mar-16	33.41	11,100.71	27,359.88	2,974.84
16	Apr-16	33.37	11,082.64	27,465.18	2,966.18
17	May-16	33.38	11,071.81	27,513.35	2,952.32
18	Jun-16	33.43	11,065.30	27,518.49	2,934.60
19	Jul-16	33.47	11,056.06	27,502.86	2,917.92
20	Aug-16	33.51	11,038.34	27,488.32	2,904.38
21	Sep-16	33.55	11,017.65	27,495.90	2,895.14
22	Oct-16	33.60	11,002.27	27,543.14	2,890.14
23	Nov-16	33.70	10,996.26	27,643.61	2,888.73
24	Dec-16	33.82	10,995.03	27,766.93	2,889.94
25	Jan-17	33.98	10,990.76	27,887.74	2,892.56
26	Feb-17	34.14	10,977.60	27,973.58	2,895.54
27	Mar-17	34.29	10,959.65	28,016.68	2,898.60
28	Apr-17	34.43	10,936.68	28,027.04	2,902.74
29	May-17	34.54	10,916.48	28,006.92	2,907.80
30	Jun-17	34.65	10,909.75	27,990.53	2,914.40
31	Jul-17	34.77	10,930.06	28,019.79	2,922.36
32	Aug-17	34.92	10,984.92	28,123.36	2,932.52
33	Sep-17	35.09	11,050.43	28,265.07	2,945.15
34	Oct-17	35.25	11,094.47	28,389.36	2,960.26
35	Nov-17	35.39	11,099.54	28,468.25	2,978.55
36	Dec-17	35.51	11,083.24	28,516.13	2,995.37
37	Jan-18	35.62	11,072.72	28,570.27	3,007.38
38	Feb-18	35.75	11,089.09	28,653.41	3,011.93
39	Mar-18	35.87	11,117.14	28,739.54	3,016.22
40	Apr-18	36.02	11,144.14	28,821.84	3,030.81
41	May-18	36.18	11,152.55	28,872.07	3,060.63
42	Jun-18	36.34	11,149.27	28,913.13	3,097.96

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.2. MODEL DATA
 SPONSOR: GEORGE NOVELA
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SCHEDULE O-2.2
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Texas Independent Variables					
Line	Period	EP_PER_CAP_ PERS INC	EP_REAL_RETAIL_ SALES	EP_REAL_GMP_ TOT	EP GMP MIL
1	Jul-18	36.50	11,145.73	28,970.26	3,127.13
2	Aug-18	36.65	11,149.79	29,060.78	3,140.45
3	Sep-18	36.79	11,155.64	29,135.28	3,143.39
4	Oct-18	36.91	11,153.92	29,132.23	3,146.55
5	Nov-18	37.02	11,139.70	29,015.60	3,158.10
6	Dec-18	37.12	11,126.09	28,855.55	3,175.20
7	Jan-19	37.20	11,129.21	28,731.51	3,194.35
8	Feb-19	37.27	11,161.05	28,719.63	3,210.96
9	Mar-19	37.33	11,203.96	28,793.78	3,222.52
10	Apr-19	37.41	11,249.72	28,936.75	3,230.73
11	May-19	37.52	11,278.93	29,104.01	3,234.18
12	Jun-19	37.66	11,296.09	29,275.99	3,236.88
13	Jul-19	37.81	11,306.66	29,412.99	3,243.18
14	Aug-19	37.96	11,316.47	29,507.38	3,256.48
15	Sep-19	38.05	11,323.58	29,588.71	3,272.73
16	Oct-19	38.03	11,324.83	29,700.08	3,285.94
17	Nov-19	37.89	11,309.64	29,842.98	3,293.38
18	Dec-19	37.86	11,240.88	29,806.77	3,298.23
19	Jan-20	38.20	11,067.07	29,328.85	3,306.47
20	Feb-20	39.09	10,782.72	28,280.80	3,321.78
21	Mar-20	40.09	10,557.40	27,173.70	3,339.21
22	Apr-20	40.88	10,550.73	26,408.61	3,355.75
23	May-20	41.02	10,890.22	26,453.83	3,365.73
24	Jun-20	40.65	11,420.47	27,001.22	3,371.03
25	Jul-20	40.06	11,862.86	27,543.49	3,373.84
26	Aug-20	39.44	12,056.89	27,742.89	3,376.70
27	Sep-20	39.08	12,049.71	27,668.01	3,380.72
28	Oct-20	39.20	11,973.42	27,530.52	3,386.60
29	Nov-20	39.94	11,925.25	27,480.82	3,395.48
30	Dec-20	40.82	11,916.75	27,514.18	3,406.99

Texas Independent Variables							
Line	Period	EP_HDD2MA_ M01	EP_HDD2MA_ M02	EP_HDD2MA_ M03	EP_HDD2MA_ M04	EP_CDD2MA_ M05	EP_CDD2MA_ M06
1	Jan-01	691	0	0	0	0	0
2	Feb-01	0	576	0	0	0	0
3	Mar-01	0	0	353	0	0	0
4	Apr-01	0	0	0	179	0	0
5	May-01	0	0	0	0	223	0
6	Jun-01	0	0	0	0	0	453
7	Jul-01	0	0	0	0	0	0
8	Aug-01	0	0	0	0	0	0
9	Sep-01	0	0	0	0	0	0
10	Oct-01	0	0	0	0	0	0
11	Nov-01	0	0	0	0	0	0
12	Dec-01	0	0	0	0	0	0
13	Jan-02	646	0	0	0	0	0
14	Feb-02	0	549	0	0	0	0
15	Mar-02	0	0	393	0	0	0
16	Apr-02	0	0	0	146	0	0
17	May-02	0	0	0	0	239	0
18	Jun-02	0	0	0	0	0	463
19	Jul-02	0	0	0	0	0	0
20	Aug-02	0	0	0	0	0	0
21	Sep-02	0	0	0	0	0	0
22	Oct-02	0	0	0	0	0	0
23	Nov-02	0	0	0	0	0	0
24	Dec-02	0	0	0	0	0	0
25	Jan-03	591	0	0	0	0	0
26	Feb-03	0	470	0	0	0	0
27	Mar-03	0	0	362	0	0	0
28	Apr-03	0	0	0	186	0	0
29	May-03	0	0	0	0	214	0
30	Jun-03	0	0	0	0	0	420
31	Jul-03	0	0	0	0	0	0
32	Aug-03	0	0	0	0	0	0
33	Sep-03	0	0	0	0	0	0
34	Oct-03	0	0	0	0	0	0
35	Nov-03	0	0	0	0	0	0
36	Dec-03	0	0	0	0	0	0
37	Jan-04	613	0	0	0	0	0
38	Feb-04	0	573	0	0	0	0
39	Mar-04	0	0	382	0	0	0
40	Apr-04	0	0	0	156	0	0
41	May-04	0	0	0	0	210	0
42	Jun-04	0	0	0	0	0	430

Texas Independent Variables							
Line	Period	EP_HDD2MA_ M01	EP_HDD2MA_ M02	EP_HDD2MA_ M03	EP_HDD2MA_ M04	EP_CDD2MA_ M05	EP_CDD2MA_ M06
1	Jul-04	0	0	0	0	0	0
2	Aug-04	0	0	0	0	0	0
3	Sep-04	0	0	0	0	0	0
4	Oct-04	0	0	0	0	0	0
5	Nov-04	0	0	0	0	0	0
6	Dec-04	0	0	0	0	0	0
7	Jan-05	590	0	0	0	0	0
8	Feb-05	0	472	0	0	0	0
9	Mar-05	0	0	368	0	0	0
10	Apr-05	0	0	0	195	0	0
11	May-05	0	0	0	0	187	0
12	Jun-05	0	0	0	0	0	434
13	Jul-05	0	0	0	0	0	0
14	Aug-05	0	0	0	0	0	0
15	Sep-05	0	0	0	0	0	0
16	Oct-05	0	0	0	0	0	0
17	Nov-05	0	0	0	0	0	0
18	Dec-05	0	0	0	0	0	0
19	Jan-06	520	0	0	0	0	0
20	Feb-06	0	433	0	0	0	0
21	Mar-06	0	0	282	0	0	0
22	Apr-06	0	0	0	109	0	0
23	May-06	0	0	0	0	292	0
24	Jun-06	0	0	0	0	0	491
25	Jul-06	0	0	0	0	0	0
26	Aug-06	0	0	0	0	0	0
27	Sep-06	0	0	0	0	0	0
28	Oct-06	0	0	0	0	0	0
29	Nov-06	0	0	0	0	0	0
30	Dec-06	0	0	0	0	0	0
31	Jan-07	687	0	0	0	0	0
32	Feb-07	0	557	0	0	0	0
33	Mar-07	0	0	312	0	0	0
34	Apr-07	0	0	0	150	0	0
35	May-07	0	0	0	0	158	0
36	Jun-07	0	0	0	0	0	380
37	Jul-07	0	0	0	0	0	0
38	Aug-07	0	0	0	0	0	0
39	Sep-07	0	0	0	0	0	0
40	Oct-07	0	0	0	0	0	0
41	Nov-07	0	0	0	0	0	0
42	Dec-07	0	0	0	0	0	0

Texas Independent Variables							
Line	Period	EP_HOD2MA_ M01	EP_HOD2MA_ M02	EP_HOD2MA_ M03	EP_HOD2MA_ M04	EP_CDD2MA_ M05	EP_CDD2MA_ M06
1	Jan-08	610	0	0	0	0	0
2	Feb-08	0	491	0	0	0	0
3	Mar-08	0	0	305	0	0	0
4	Apr-08	0	0	0	163	0	0
5	May-08	0	0	0	0	196	0
6	Jun-08	0	0	0	0	0	459
7	Jul-08	0	0	0	0	0	0
8	Aug-08	0	0	0	0	0	0
9	Sep-08	0	0	0	0	0	0
10	Oct-08	0	0	0	0	0	0
11	Nov-08	0	0	0	0	0	0
12	Dec-08	0	0	0	0	0	0
13	Jan-09	537	0	0	0	0	0
14	Feb-09	0	437	0	0	0	0
15	Mar-09	0	0	271	0	0	0
16	Apr-09	0	0	0	144	0	0
17	May-09	0	0	0	0	251	0
18	Jun-09	0	0	0	0	0	452
19	Jul-09	0	0	0	0	0	0
20	Aug-09	0	0	0	0	0	0
21	Sep-09	0	0	0	0	0	0
22	Oct-09	0	0	0	0	0	0
23	Nov-09	0	0	0	0	0	0
24	Dec-09	0	0	0	0	0	0
25	Jan-10	668	0	0	0	0	0
26	Feb-10	0	563	0	0	0	0
27	Mar-10	0	0	380	0	0	0
28	Apr-10	0	0	0	191	0	0
29	May-10	0	0	0	0	191	0
30	Jun-10	0	0	0	0	0	462
31	Jul-10	0	0	0	0	0	0
32	Aug-10	0	0	0	0	0	0
33	Sep-10	0	0	0	0	0	0
34	Oct-10	0	0	0	0	0	0
35	Nov-10	0	0	0	0	0	0
36	Dec-10	0	0	0	0	0	0
37	Jan-11	548	0	0	0	0	0
38	Feb-11	0	604	0	0	0	0
39	Mar-11	0	0	332	0	0	0
40	Apr-11	0	0	0	64	0	0
41	May-11	0	0	0	0	255	0
42	Jun-11	0	0	0	0	0	489

Texas Independent Variables							
Line	Period	EP_HDD2MA_ M01	EP_HDD2MA_ M02	EP_HDD2MA_ M03	EP_HDD2MA_ M04	EP_CDD2MA_ M05	EP_CDD2MA_ M06
1	Jul-11	0	0	0	0	0	0
2	Aug-11	0	0	0	0	0	0
3	Sep-11	0	0	0	0	0	0
4	Oct-11	0	0	0	0	0	0
5	Nov-11	0	0	0	0	0	0
6	Dec-11	0	0	0	0	0	0
7	Jan-12	629	0	0	0	0	0
8	Feb-12	0	476	0	0	0	0
9	Mar-12	0	0	334	0	0	0
10	Apr-12	0	0	0	143	0	0
11	May-12	0	0	0	0	267	0
12	Jun-12	0	0	0	0	0	493
13	Jul-12	0	0	0	0	0	0
14	Aug-12	0	0	0	0	0	0
15	Sep-12	0	0	0	0	0	0
16	Oct-12	0	0	0	0	0	0
17	Nov-12	0	0	0	0	0	0
18	Dec-12	0	0	0	0	0	0
19	Jan-13	629	0	0	0	0	0
20	Feb-13	0	596	0	0	0	0
21	Mar-13	0	0	336	0	0	0
22	Apr-13	0	0	0	123	0	0
23	May-13	0	0	0	0	238	0
24	Jun-13	0	0	0	0	0	502
25	Jul-13	0	0	0	0	0	0
26	Aug-13	0	0	0	0	0	0
27	Sep-13	0	0	0	0	0	0
28	Oct-13	0	0	0	0	0	0
29	Nov-13	0	0	0	0	0	0
30	Dec-13	0	0	0	0	0	0
31	Jan-14	600	0	0	0	0	0
32	Feb-14	0	402	0	0	0	0
33	Mar-14	0	0	217	0	0	0
34	Apr-14	0	0	0	129	0	0
35	May-14	0	0	0	0	201	0
36	Jun-14	0	0	0	0	0	497
37	Jul-14	0	0	0	0	0	0
38	Aug-14	0	0	0	0	0	0
39	Sep-14	0	0	0	0	0	0
40	Oct-14	0	0	0	0	0	0
41	Nov-14	0	0	0	0	0	0
42	Dec-14	0	0	0	0	0	0

Texas Independent Variables							
Line	Period	EP_HDD2MA_ M01	EP_HDD2MA_ M02	EP_HDD2MA_ M03	EP_HDD2MA_ M04	EP_CDD2MA_ M05	EP_CDD2MA_ M06
1	Jan-15	584	0	0	0	0	0
2	Feb-15	0	499	0	0	0	0
3	Mar-15	0	0	272	0	0	0
4	Apr-15	0	0	0	130	0	0
5	May-15	0	0	0	0	169	0
6	Jun-15	0	0	0	0	0	418
7	Jul-15	0	0	0	0	0	0
8	Aug-15	0	0	0	0	0	0
9	Sep-15	0	0	0	0	0	0
10	Oct-15	0	0	0	0	0	0
11	Nov-15	0	0	0	0	0	0
12	Dec-15	0	0	0	0	0	0
13	Jan-16	596	0	0	0	0	0
14	Feb-16	0	490	0	0	0	0
15	Mar-16	0	0	241	0	0	0
16	Apr-16	0	0	0	91	0	0
17	May-16	0	0	0	0	187	0
18	Jun-16	0	0	0	0	0	437
19	Jul-16	0	0	0	0	0	0
20	Aug-16	0	0	0	0	0	0
21	Sep-16	0	0	0	0	0	0
22	Oct-16	0	0	0	0	0	0
23	Nov-16	0	0	0	0	0	0
24	Dec-16	0	0	0	0	0	0
25	Jan-17	502	0	0	0	0	0
26	Feb-17	0	385	0	0	0	0
27	Mar-17	0	0	165	0	0	0
28	Apr-17	0	0	0	58	0	0
29	May-17	0	0	0	0	241	0
30	Jun-17	0	0	0	0	0	469
31	Jul-17	0	0	0	0	0	0
32	Aug-17	0	0	0	0	0	0
33	Sep-17	0	0	0	0	0	0
34	Oct-17	0	0	0	0	0	0
35	Nov-17	0	0	0	0	0	0
36	Dec-17	0	0	0	0	0	0
37	Jan-18	547	0	0	0	0	0
38	Feb-18	0	426	0	0	0	0
39	Mar-18	0	0	212	0	0	0
40	Apr-18	0	0	0	81	0	0
41	May-18	0	0	0	0	320	0
42	Jun-18	0	0	0	0	0	568

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2 2 MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2 2
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Texas Independent Variables							
Line	Period	EP_HDD2MA_ M01	EP_HDD2MA_ M02	EP_HDD2MA_ M03	EP_HDD2MA_ M04	EP_CDD2MA_ M05	EP_CDD2MA_ M06
1	Jul-18	0	0	0	0	0	0
2	Aug-18	0	0	0	0	0	0
3	Sep-18	0	0	0	0	0	0
4	Oct-18	0	0	0	0	0	0
5	Nov-18	0	0	0	0	0	0
6	Dec-18	0	0	0	0	0	0
7	Jan-19	561	0	0	0	0	0
8	Feb-19	0	478	0	0	0	0
9	Mar-19	0	0	301	0	0	0
10	Apr-19	0	0	0	136	0	0
11	May-19	0	0	0	0	203	0
12	Jun-19	0	0	0	0	0	409
13	Jul-19	0	0	0	0	0	0
14	Aug-19	0	0	0	0	0	0
15	Sep-19	0	0	0	0	0	0
16	Oct-19	0	0	0	0	0	0
17	Nov-19	0	0	0	0	0	0
18	Dec-19	0	0	0	0	0	0
19	Jan-20	529	0	0	0	0	0
20	Feb-20	0	476	0	0	0	0
21	Mar-20	0	0	302	0	0	0
22	Apr-20	0	0	0	94	0	0
23	May-20	0	0	0	0	312	0
24	Jun-20	0	0	0	0	0	540
25	Jul-20	0	0	0	0	0	0
26	Aug-20	0	0	0	0	0	0
27	Sep-20	0	0	0	0	0	0
28	Oct-20	0	0	0	0	0	0
29	Nov-20	0	0	0	0	0	0
30	Dec-20	0	0	0	0	0	0

		Texas Independent Variables					
Line	Period	EP_CDD2MA_ M07	EP_CDD2MA_ M08	EP_CDD2MA_ M09	EP_CDD2MA_ M10	EP_HDD2MA_ M11	EP_HDD2MA_ M12
1	Jan-01	0	0	0	0	0	0
2	Feb-01	0	0	0	0	0	0
3	Mar-01	0	0	0	0	0	0
4	Apr-01	0	0	0	0	0	0
5	May-01	0	0	0	0	0	0
6	Jun-01	0	0	0	0	0	0
7	Jul-01	580	0	0	0	0	0
8	Aug-01	0	556	0	0	0	0
9	Sep-01	0	0	436	0	0	0
10	Oct-01	0	0	0	237	0	0
11	Nov-01	0	0	0	0	176	0
12	Dec-01	0	0	0	0	0	514
13	Jan-02	0	0	0	0	0	0
14	Feb-02	0	0	0	0	0	0
15	Mar-02	0	0	0	0	0	0
16	Apr-02	0	0	0	0	0	0
17	May-02	0	0	0	0	0	0
18	Jun-02	0	0	0	0	0	0
19	Jul-02	578	0	0	0	0	0
20	Aug-02	0	575	0	0	0	0
21	Sep-02	0	0	487	0	0	0
22	Oct-02	0	0	0	220	0	0
23	Nov-02	0	0	0	0	246	0
24	Dec-02	0	0	0	0	0	531
25	Jan-03	0	0	0	0	0	0
26	Feb-03	0	0	0	0	0	0
27	Mar-03	0	0	0	0	0	0
28	Apr-03	0	0	0	0	0	0
29	May-03	0	0	0	0	0	0
30	Jun-03	0	0	0	0	0	0
31	Jul-03	560	0	0	0	0	0
32	Aug-03	0	608	0	0	0	0
33	Sep-03	0	0	488	0	0	0
34	Oct-03	0	0	0	271	0	0
35	Nov-03	0	0	0	0	176	0
36	Dec-03	0	0	0	0	0	476
37	Jan-04	0	0	0	0	0	0
38	Feb-04	0	0	0	0	0	0
39	Mar-04	0	0	0	0	0	0
40	Apr-04	0	0	0	0	0	0
41	May-04	0	0	0	0	0	0
42	Jun-04	0	0	0	0	0	0

Texas Independent Variables							
Line	Period	EP_CDD2MA_ M07	EP_CDD2MA_ M08	EP_CDD2MA_ M09	EP_CDD2MA_ M10	EP_HDD2MA_ M11	EP_HDD2MA_ M12
1	Jul-04	530	0	0	0	0	0
2	Aug-04	0	504	0	0	0	0
3	Sep-04	0	0	361	0	0	0
4	Oct-04	0	0	0	175	0	0
5	Nov-04	0	0	0	0	249	0
6	Dec-04	0	0	0	0	0	555
7	Jan-05	0	0	0	0	0	0
8	Feb-05	0	0	0	0	0	0
9	Mar-05	0	0	0	0	0	0
10	Apr-05	0	0	0	0	0	0
11	May-05	0	0	0	0	0	0
12	Jun-05	0	0	0	0	0	0
13	Jul-05	608	0	0	0	0	0
14	Aug-05	0	560	0	0	0	0
15	Sep-05	0	0	436	0	0	0
16	Oct-05	0	0	0	237	0	0
17	Nov-05	0	0	0	0	191	0
18	Dec-05	0	0	0	0	0	420
19	Jan-06	0	0	0	0	0	0
20	Feb-06	0	0	0	0	0	0
21	Mar-06	0	0	0	0	0	0
22	Apr-06	0	0	0	0	0	0
23	May-06	0	0	0	0	0	0
24	Jun-06	0	0	0	0	0	0
25	Jul-06	576	0	0	0	0	0
26	Aug-06	0	511	0	0	0	0
27	Sep-06	0	0	319	0	0	0
28	Oct-06	0	0	0	135	0	0
29	Nov-06	0	0	0	0	178	0
30	Dec-06	0	0	0	0	0	470
31	Jan-07	0	0	0	0	0	0
32	Feb-07	0	0	0	0	0	0
33	Mar-07	0	0	0	0	0	0
34	Apr-07	0	0	0	0	0	0
35	May-07	0	0	0	0	0	0
36	Jun-07	0	0	0	0	0	0
37	Jul-07	526	0	0	0	0	0
38	Aug-07	0	560	0	0	0	0
39	Sep-07	0	0	481	0	0	0
40	Oct-07	0	0	0	267	0	0
41	Nov-07	0	0	0	0	175	0
42	Dec-07	0	0	0	0	0	447

Texas Independent Variables							
Line	Period	EP_CDD2MA_ M07	EP_CDD2MA_ M08	EP_CDD2MA_ M09	EP_CDD2MA_ M10	EP_HDD2MA_ M11	EP_HDD2MA_ M12
1	Jan-08	0	0	0	0	0	0
2	Feb-08	0	0	0	0	0	0
3	Mar-08	0	0	0	0	0	0
4	Apr-08	0	0	0	0	0	0
5	May-08	0	0	0	0	0	0
6	Jun-08	0	0	0	0	0	0
7	Jul-08	552	0	0	0	0	0
8	Aug-08	0	468	0	0	0	0
9	Sep-08	0	0	330	0	0	0
10	Oct-08	0	0	0	149	0	0
11	Nov-08	0	0	0	0	203	0
12	Dec-08	0	0	0	0	0	442
13	Jan-09	0	0	0	0	0	0
14	Feb-09	0	0	0	0	0	0
15	Mar-09	0	0	0	0	0	0
16	Apr-09	0	0	0	0	0	0
17	May-09	0	0	0	0	0	0
18	Jun-09	0	0	0	0	0	0
19	Jul-09	595	0	0	0	0	0
20	Aug-09	0	638	0	0	0	0
21	Sep-09	0	0	461	0	0	0
22	Oct-09	0	0	0	221	0	0
23	Nov-09	0	0	0	0	202	0
24	Dec-09	0	0	0	0	0	482
25	Jan-10	0	0	0	0	0	0
26	Feb-10	0	0	0	0	0	0
27	Mar-10	0	0	0	0	0	0
28	Apr-10	0	0	0	0	0	0
29	May-10	0	0	0	0	0	0
30	Jun-10	0	0	0	0	0	0
31	Jul-10	592	0	0	0	0	0
32	Aug-10	0	591	0	0	0	0
33	Sep-10	0	0	516	0	0	0
34	Oct-10	0	0	0	276	0	0
35	Nov-10	0	0	0	0	188	0
36	Dec-10	0	0	0	0	0	406
37	Jan-11	0	0	0	0	0	0
38	Feb-11	0	0	0	0	0	0
39	Mar-11	0	0	0	0	0	0
40	Apr-11	0	0	0	0	0	0
41	May-11	0	0	0	0	0	0
42	Jun-11	0	0	0	0	0	0

Texas Independent Variables							
Line	Period	EP_CDD2MA_ M07	EP_CDD2MA_ M08	EP_CDD2MA_ M09	EP_CDD2MA_ M10	EP_HDD2MA_ M11	EP_HDD2MA_ M12
1	Jul-11	665	0	0	0	0	0
2	Aug-11	0	679	0	0	0	0
3	Sep-11	0	0	559	0	0	0
4	Oct-11	0	0	0	287	0	0
5	Nov-11	0	0	0	0	201	0
6	Dec-11	0	0	0	0	0	541
7	Jan-12	0	0	0	0	0	0
8	Feb-12	0	0	0	0	0	0
9	Mar-12	0	0	0	0	0	0
10	Apr-12	0	0	0	0	0	0
11	May-12	0	0	0	0	0	0
12	Jun-12	0	0	0	0	0	0
13	Jul-12	599	0	0	0	0	0
14	Aug-12	0	581	0	0	0	0
15	Sep-12	0	0	473	0	0	0
16	Oct-12	0	0	0	246	0	0
17	Nov-12	0	0	0	0	136	0
18	Dec-12	0	0	0	0	0	392
19	Jan-13	0	0	0	0	0	0
20	Feb-13	0	0	0	0	0	0
21	Mar-13	0	0	0	0	0	0
22	Apr-13	0	0	0	0	0	0
23	May-13	0	0	0	0	0	0
24	Jun-13	0	0	0	0	0	0
25	Jul-13	604	0	0	0	0	0
26	Aug-13	0	554	0	0	0	0
27	Sep-13	0	0	450	0	0	0
28	Oct-13	0	0	0	208	0	0
29	Nov-13	0	0	0	0	203	0
30	Dec-13	0	0	0	0	0	491
31	Jan-14	0	0	0	0	0	0
32	Feb-14	0	0	0	0	0	0
33	Mar-14	0	0	0	0	0	0
34	Apr-14	0	0	0	0	0	0
35	May-14	0	0	0	0	0	0
36	Jun-14	0	0	0	0	0	0
37	Jul-14	658	0	0	0	0	0
38	Aug-14	0	550	0	0	0	0
39	Sep-14	0	0	397	0	0	0
40	Oct-14	0	0	0	223	0	0
41	Nov-14	0	0	0	0	190	0
42	Dec-14	0	0	0	0	0	443

Texas Independent Variables							
Line	Period	EP_CDD2MA_ M07	EP_CDD2MA_ M08	EP_CDD2MA_ M09	EP_CDD2MA_ M10	EP_HDD2MA_ M11	EP_HDD2MA_ M12
1	Jan-15	0	0	0	0	0	0
2	Feb-15	0	0	0	0	0	0
3	Mar-15	0	0	0	0	0	0
4	Apr-15	0	0	0	0	0	0
5	May-15	0	0	0	0	0	0
6	Jun-15	0	0	0	0	0	0
7	Jul-15	602	0	0	0	0	0
8	Aug-15	0	627	0	0	0	0
9	Sep-15	0	0	560	0	0	0
10	Oct-15	0	0	0	311	0	0
11	Nov-15	0	0	0	0	179	0
12	Dec-15	0	0	0	0	0	444
13	Jan-16	0	0	0	0	0	0
14	Feb-16	0	0	0	0	0	0
15	Mar-16	0	0	0	0	0	0
16	Apr-16	0	0	0	0	0	0
17	May-16	0	0	0	0	0	0
18	Jun-16	0	0	0	0	0	0
19	Jul-16	667	0	0	0	0	0
20	Aug-16	0	618	0	0	0	0
21	Sep-16	0	0	427	0	0	0
22	Oct-16	0	0	0	282	0	0
23	Nov-16	0	0	0	0	124	0
24	Dec-16	0	0	0	0	0	370
25	Jan-17	0	0	0	0	0	0
26	Feb-17	0	0	0	0	0	0
27	Mar-17	0	0	0	0	0	0
28	Apr-17	0	0	0	0	0	0
29	May-17	0	0	0	0	0	0
30	Jun-17	0	0	0	0	0	0
31	Jul-17	609	0	0	0	0	0
32	Aug-17	0	554	0	0	0	0
33	Sep-17	0	0	471	0	0	0
34	Oct-17	0	0	0	308	0	0
35	Nov-17	0	0	0	0	92	0
36	Dec-17	0	0	0	0	0	328
37	Jan-18	0	0	0	0	0	0
38	Feb-18	0	0	0	0	0	0
39	Mar-18	0	0	0	0	0	0
40	Apr-18	0	0	0	0	0	0
41	May-18	0	0	0	0	0	0
42	Jun-18	0	0	0	0	0	0

Texas Independent Variables							
Line	Period	EP_CDD2MA_ M07	EP_CDD2MA_ M08	EP_CDD2MA_ M09	EP_CDD2MA_ M10	EP_HDD2MA_ M11	EP_HDD2MA_ M12
1	Jul-18	669	0	0	0	0	0
2	Aug-18	0	644	0	0	0	0
3	Sep-18	0	0	523	0	0	0
4	Oct-18	0	0	0	261	0	0
5	Nov-18	0	0	0	0	229	0
6	Dec-18	0	0	0	0	0	453
7	Jan-19	0	0	0	0	0	0
8	Feb-19	0	0	0	0	0	0
9	Mar-19	0	0	0	0	0	0
10	Apr-19	0	0	0	0	0	0
11	May-19	0	0	0	0	0	0
12	Jun-19	0	0	0	0	0	0
13	Jul-19	627	0	0	0	0	0
14	Aug-19	0	706	0	0	0	0
15	Sep-19	0	0	590	0	0	0
16	Oct-19	0	0	0	301	0	0
17	Nov-19	0	0	0	0	219	0
18	Dec-19	0	0	0	0	0	440
19	Jan-20	0	0	0	0	0	0
20	Feb-20	0	0	0	0	0	0
21	Mar-20	0	0	0	0	0	0
22	Apr-20	0	0	0	0	0	0
23	May-20	0	0	0	0	0	0
24	Jun-20	0	0	0	0	0	0
25	Jul-20	684	0	0	0	0	0
26	Aug-20	0	739	0	0	0	0
27	Sep-20	0	0	540	0	0	0
28	Oct-20	0	0	0	276	0	0
29	Nov-20	0	0	0	0	137	0
30	Dec-20	0	0	0	0	0	415

Line	Period	New Mexico Dependent Variables						
		U1_NMTOT	NMRT03	NMRT04	NMRT05	NMRT07	NMRT08	NMRT10
1	Jan-01	696.58	10,524,838	12,067,767	434,530	5,614,156	1,457,780	13,956,096
2	Feb-01	589.75	9,506,823	11,652,695	853,555	5,727,123	1,240,076	11,546,466
3	Mar-01	514.74	9,223,029	11,598,663	1,245,633	5,410,617	1,265,164	12,215,309
4	Apr-01	479.85	9,597,629	11,982,567	2,185,361	5,211,832	1,627,358	13,236,808
5	May-01	478.26	10,208,851	13,124,632	2,669,874	5,983,357	1,931,515	14,896,259
6	Jun-01	627.43	12,542,710	15,996,285	3,122,523	6,724,569	2,196,938	16,335,747
7	Jul-01	693.48	13,022,379	16,418,026	3,281,806	6,228,066	2,194,249	18,545,036
8	Aug-01	718.59	13,295,857	16,736,293	3,040,526	8,027,545	2,227,429	17,772,940
9	Sep-01	691.77	13,146,118	16,752,257	2,416,302	8,112,362	2,080,200	15,025,617
10	Oct-01	528.36	10,808,765	14,507,053	1,697,656	6,859,313	1,646,444	14,734,338
11	Nov-01	494.76	10,318,676	13,697,409	1,181,938	6,485,995	1,676,799	12,682,890
12	Dec-01	578.18	9,707,026	11,762,645	529,552	5,636,602	1,506,834	13,344,366
13	Jan-02	685.17	10,551,894	12,041,586	687,813	5,865,064	1,650,376	13,602,740
14	Feb-02	578.68	9,712,121	11,382,978	794,557	5,876,124	1,596,808	12,243,623
15	Mar-02	527.25	9,691,092	11,805,559	1,243,953	5,819,989	1,709,764	12,185,051
16	Apr-02	490.43	10,249,255	12,647,727	2,522,367	5,840,275	2,019,047	14,973,847
17	May-02	514.66	11,023,124	15,062,946	2,609,152	6,605,156	2,203,963	15,686,761
18	Jun-02	627.41	12,860,031	16,464,453	3,286,066	6,710,811	2,514,985	9,397,645
19	Jul-02	739.02	14,272,070	17,414,031	3,206,006	6,735,803	2,544,132	26,235,411
20	Aug-02	715.81	13,908,433	16,630,002	2,901,592	6,816,257	2,232,493	17,580,366
21	Sep-02	704.12	13,752,230	17,054,523	2,945,728	8,135,801	2,423,658	15,439,060
22	Oct-02	564.63	11,755,720	14,432,650	2,107,271	6,960,496	2,039,943	10,455,521
23	Nov-02	498.30	10,013,370	12,982,558	1,006,674	5,895,732	1,546,166	12,590,507
24	Dec-02	632.70	10,932,021	13,547,709	557,505	6,198,556	1,722,579	14,709,545
25	Jan-03	700.00	11,020,233	13,529,739	515,685	6,035,120	1,702,026	12,206,876
26	Feb-03	559.41	9,975,306	12,190,018	671,027	5,901,087	1,472,346	11,705,367
27	Mar-03	514.84	9,527,515	11,835,092	1,211,339	5,640,080	1,535,353	11,682,277
28	Apr-03	492.12	9,831,887	12,529,619	2,791,418	5,650,649	1,734,229	13,315,207
29	May-03	513.49	11,198,370	13,635,210	3,745,912	6,183,676	2,103,227	14,801,487
30	Jun-03	644.41	13,042,556	15,991,528	3,809,064	6,559,220	2,307,435	16,057,838
31	Jul-03	784.66	15,430,452	17,927,221	4,177,689	7,095,453	2,564,176	19,046,515
32	Aug-03	778.91	14,501,185	17,759,562	4,410,100	7,486,042	2,841,685	16,749,643
33	Sep-03	718.16	13,764,312	16,909,778	3,886,201	8,362,081	2,591,588	16,403,312
34	Oct-03	585.85	12,281,851	15,091,598	3,143,181	7,375,038	2,381,853	13,567,493
35	Nov-03	497.61	10,926,815	13,815,721	1,422,673	6,278,714	2,060,032	12,393,139
36	Dec-03	642.45	11,636,195	14,378,319	843,359	6,580,317	1,853,491	15,545,342
37	Jan-04	699.79	11,387,595	14,261,986	658,773	6,254,517	2,034,227	13,076,860
38	Feb-04	587.90	10,275,374	12,731,183	873,802	6,217,146	1,794,433	12,760,489
39	Mar-04	551.52	10,324,496	12,892,537	1,307,964	6,240,433	1,836,624	15,065,524
40	Apr-04	499.99	10,881,831	14,109,921	2,436,044	6,293,930	2,080,443	13,719,746
41	May-04	519.51	11,509,938	14,217,524	3,362,825	7,121,014	2,199,989	14,768,407
42	Jun-04	661.66	13,850,345	16,629,110	4,286,768	6,877,775	2,834,302	17,931,588

Line	Period	U1	New Mexico Dependent Variables					
			NMRT03	NMRT04	NMRT05	NMRT07	NMRT08	NMRT10
1	Jul-04	725.20	14,783,014	17,696,927	3,824,606	6,736,759	2,758,567	16,754,191
2	Aug-04	738.29	14,440,938	17,600,827	3,601,228	7,496,854	2,660,945	18,572,453
3	Sep-04	669.21	13,624,872	16,728,291	3,722,629	8,367,449	2,471,293	15,557,696
4	Oct-04	553.54	12,480,602	15,256,360	2,136,395	7,384,314	2,289,382	13,306,571
5	Nov-04	509.40	10,660,680	13,204,519	965,450	6,437,146	1,889,317	14,289,687
6	Dec-04	635.68	11,287,173	13,215,477	308,093	6,461,754	1,855,003	13,184,085
7	Jan-05	704.38	11,765,873	14,188,512	359,169	6,376,310	1,931,829	12,026,588
8	Feb-05	567.38	10,370,390	12,618,442	301,241	6,144,681	1,608,101	12,988,538
9	Mar-05	549.44	10,739,050	13,270,233	896,053	5,530,910	1,833,406	14,187,842
10	Apr-05	516.98	11,013,859	13,918,261	2,657,222	5,592,780	2,185,898	16,497,843
11	May-05	489.39	11,222,750	14,362,834	2,997,129	5,851,787	2,334,785	16,466,671
12	Jun-05	682.87	14,377,935	17,620,187	3,593,711	6,539,898	2,781,562	17,824,824
13	Jul-05	836.96	16,549,419	19,865,599	3,944,919	6,666,578	3,199,154	17,506,386
14	Aug-05	693.63	15,530,049	18,365,846	3,240,748	6,957,565	2,653,480	20,237,945
15	Sep-05	786.07	16,085,153	18,774,509	2,768,471	8,550,410	3,083,932	16,307,247
16	Oct-05	609.38	13,560,825	15,750,974	2,083,144	7,029,372	2,299,475	14,739,745
17	Nov-05	485.60	11,067,319	13,473,766	1,082,145	5,563,142	1,840,793	13,356,259
18	Dec-05	615.84	11,791,134	14,026,521	617,003	5,717,650	1,923,600	13,264,717
19	Jan-06	668.12	12,580,425	13,934,288	811,067	5,464,366	1,951,446	13,329,026
20	Feb-06	561.48	11,334,320	13,092,105	1,439,035	5,556,221	1,792,199	12,713,249
21	Mar-06	505.59	11,204,373	13,100,473	1,906,969	5,572,321	1,979,720	13,646,801
22	Apr-06	490.91	12,008,388	14,303,147	2,998,109	5,724,491	2,485,244	14,833,252
23	May-06	554.18	13,319,124	15,024,470	3,678,359	6,617,673	2,695,969	14,093,961
24	Jun-06	743.16	16,563,724	18,607,691	4,915,318	7,282,891	3,159,611	20,771,358
25	Jul-06	848.43	18,007,732	19,416,502	5,052,668	6,840,652	3,212,561	18,327,872
26	Aug-06	774.38	16,153,086	18,055,414	3,259,706	7,379,224	2,481,103	17,708,343
27	Sep-06	698.08	15,286,290	18,512,036	1,623,607	8,239,206	2,566,974	16,250,476
28	Oct-06	545.22	13,316,789	15,855,981	1,651,336	6,790,659	2,199,060	15,413,648
29	Nov-06	506.02	11,950,447	14,086,540	908,519	6,007,320	1,988,217	14,045,652
30	Dec-06	610.80	12,351,559	14,330,003	678,450	5,907,581	1,985,549	13,765,161
31	Jan-07	731.34	13,267,268	14,817,229	608,228	5,926,768	2,100,738	14,113,237
32	Feb-07	628.67	12,216,934	13,493,556	568,471	5,854,121	1,802,806	14,397,366
33	Mar-07	532.48	11,706,555	13,308,184	1,772,998	5,776,102	2,038,718	12,550,232
34	Apr-07	504.00	12,657,987	14,442,206	3,497,314	5,981,798	2,228,898	13,377,157
35	May-07	547.98	13,845,614	15,687,474	2,887,710	6,739,018	2,524,221	14,042,818
36	Jun-07	646.54	15,614,068	17,445,274	4,409,775	6,678,661	2,591,791	18,045,426
37	Jul-07	836.42	18,004,901	24,522,223	4,865,532	6,879,961	2,869,934	17,895,478
38	Aug-07	805.77	17,266,310	24,090,749	3,895,618	7,690,263	2,550,469	19,482,024
39	Sep-07	833.03	18,554,892	25,668,926	3,762,798	9,989,433	2,743,349	17,752,697
40	Oct-07	649.97	15,407,327	21,437,056	2,737,413	8,136,339	2,537,491	13,196,918
41	Nov-07	508.10	12,798,865	19,753,759	1,575,582	6,457,414	2,244,331	14,566,265
42	Dec-07	579.50	12,167,979	18,134,822	546,178	6,359,670	2,089,968	13,882,072

Line	Period	U1	New Mexico Dependent Variables					
			NMTOT	NMRT03	NMRT04	NMRT05	NMRT07	NMRT08
1	Jan-08		721.47	13,412,402	19,115,132	626,067	6,098,690	2,049,603
2	Feb-08		624.15	13,220,135	18,652,922	1,352,435	6,546,621	1,981,829
3	Mar-08		543.59	12,709,880	19,301,860	3,044,423	6,175,693	2,005,363
4	Apr-08		485.03	12,706,052	19,629,692	3,520,854	5,922,886	2,267,853
5	May-08		497.43	13,469,580	21,183,089	3,960,795	6,588,002	2,565,176
6	Jun-08		706.72	16,825,929	23,906,182	4,940,014	7,138,544	2,834,640
7	Jul-08		804.51	18,486,690	26,175,548	4,024,783	7,236,091	2,854,523
8	Aug-08		805.29	18,611,005	26,723,261	3,352,846	7,838,897	2,674,691
9	Sep-08		715.04	16,762,258	24,238,848	2,261,089	8,324,855	2,266,351
10	Oct-08		564.85	14,671,844	22,051,426	2,187,840	7,316,061	2,342,410
11	Nov-08		497.64	13,369,843	19,673,042	1,602,129	6,312,726	2,255,993
12	Dec-08		602.67	13,279,592	19,248,446	988,564	6,147,353	2,159,880
13	Jan-09		707.56	14,035,065	20,455,008	834,139	6,128,493	2,248,978
14	Feb-09		572.66	12,584,895	18,539,716	1,898,210	5,881,404	2,076,950
15	Mar-09		517.97	12,502,765	18,924,507	2,874,341	5,921,913	2,195,733
16	Apr-09		491.55	12,676,381	19,670,888	3,952,796	5,813,441	2,456,633
17	May-09		566.07	14,607,533	21,562,508	4,601,475	6,991,003	2,582,748
18	Jun-09		689.74	16,457,721	23,024,140	4,521,286	6,351,380	2,763,311
19	Jul-09		843.66	18,815,333	26,184,993	4,909,900	6,306,540	2,851,948
20	Aug-09		938.64	20,736,551	26,936,019	4,879,711	7,669,383	3,182,215
21	Sep-09		775.63	17,130,332	24,683,139	3,972,847	7,694,496	2,734,167
22	Oct-09		575.47	15,312,041	22,726,234	3,469,096	5,773,486	2,560,552
23	Nov-09		513.29	13,549,255	19,852,746	2,390,664	5,535,808	2,308,057
24	Dec-09		672.64	14,259,414	20,288,517	645,578	5,922,247	2,265,770
25	Jan-10		758.65	14,607,531	20,055,426	430,282	5,827,898	2,118,224
26	Feb-10		620.43	12,953,397	18,181,960	352,519	5,727,359	2,006,417
27	Mar-10		547.53	12,246,749	17,816,329	1,783,697	5,371,321	2,118,003
28	Apr-10		605.99	15,474,088	22,734,517	4,248,318	6,576,932	2,677,415
29	May-10		502.63	13,889,228	20,533,532	3,616,642	5,756,483	2,446,314
30	Jun-10		755.07	17,570,117	23,544,960	10,810,879	6,451,392	2,834,223
31	Jul-10		891.21	19,621,586	27,042,559	-1,198,812	6,563,561	2,836,841
32	Aug-10		912.18	19,777,327	26,125,758	3,486,175	7,132,349	2,689,141
33	Sep-10		841.97	19,309,576	25,987,527	3,592,430	8,004,832	2,832,529
34	Oct-10		668.67	16,822,562	22,929,106	3,596,709	6,924,179	2,512,035
35	Nov-10		510.58	14,146,617	17,279,814	2,354,233	5,124,431	2,293,871
36	Dec-10		630.73	13,866,582	19,438,819	1,095,236	5,202,494	1,939,058
37	Jan-11		733.57	14,646,723	20,973,106	1,101,215	5,278,115	2,153,972
38	Feb-11		678.30	13,601,582	19,048,011	1,511,633	5,584,701	1,907,794
39	Mar-11		546.53	13,414,855	20,243,527	3,728,866	5,134,240	2,102,696
40	Apr-11		497.63	13,742,207	20,538,774	5,469,873	5,120,393	3,204,532
41	May-11		526.05	13,871,229	20,189,582	5,492,490	6,454,999	2,770,669
42	Jun-11		744.20	15,393,903	25,043,082	6,403,902	6,067,589	2,890,330

Line	Period	U1	New Mexico Dependent Variables					
			NMRT03	NMRT04	NMRT05	NMRT07	NMRT08	NMRT10
1	Jul-11	999 07	18,937,675	28,951,972	7,390,836	6,203,205	3,546,188	18,578,887
2	Aug-11	951 35	17,016,386	32,376,478	7,011,194	6,408,279	3,017,159	16,740,974
3	Sep-11	936 63	18,122,155	30,740,090	6,852,815	8,177,864	3,140,240	17,969,157
4	Oct-11	627 14	14,359,780	24,783,984	4,638,493	6,389,809	2,710,776	13,732,280
5	Nov-11	514.13	12,164,676	21,832,909	2,449,548	5,477,180	2,320,642	12,314,684
6	Dec-11	644 01	11,704,086	21,647,332	545,265	4,936,435	2,049,263	15,954,181
7	Jan-12	788.71	12,962,349	24,233,568	336,616	5,804,177	2,238,505	13,822,006
8	Feb-12	639 37	11,817,422	22,771,711	1,180,636	5,791,714	2,243,350	13,196,486
9	Mar-12	581 04	11,453,836	24,964,782	3,286,602	5,636,433	1,924,702	14,797,399
10	Apr-12	523.61	11,530,319	23,229,917	5,549,973	5,411,119	2,522,921	13,781,262
11	May-12	578.04	12,390,607	24,863,906	6,357,853	5,919,967	2,668,461	13,613,344
12	Jun-12	772 07	15,028,596	28,840,043	6,892,614	6,034,885	3,137,437	16,358,591
13	Jul-12	942 26	17,446,987	31,029,515	6,590,300	6,061,460	3,150,904	18,944,669
14	Aug-12	953 95	17,337,064	31,760,506	6,179,914	6,879,444	3,080,353	18,203,073
15	Sep-12	884 37	16,431,256	30,131,664	6,334,575	8,006,121	3,265,021	16,071,381
16	Oct-12	604 97	13,159,042	25,484,366	4,480,447	6,365,005	2,257,751	16,394,558
17	Nov-12	518 18	11,491,941	23,535,521	2,407,917	5,535,488	2,677,329	13,063,620
18	Dec-12	572 87	10,964,657	21,612,515	1,155,141	4,869,338	2,238,781	12,734,898
19	Jan-13	786 51	12,879,559	23,311,548	862,516	5,692,556	2,220,753	15,757,057
20	Feb-13	688 45	12,576,734	23,590,442	1,608,101	6,179,831	2,262,227	13,333,835
21	Mar-13	536 52	10,299,666	21,252,035	3,310,963	5,176,716	1,831,174	12,415,121
22	Apr-13	481 61	11,221,553	23,414,086	5,555,435	5,102,159	2,614,496	14,220,603
23	May-13	535 75	12,111,562	24,586,051	7,002,917	5,622,564	2,861,713	12,597,126
24	Jun-13	770.62	15,682,257	28,239,588	7,604,062	5,976,336	3,276,520	16,452,536
25	Jul-13	945 02	17,653,653	30,922,763	7,345,697	5,766,082	3,528,156	17,925,563
26	Aug-13	923 63	17,216,512	30,822,641	5,973,925	6,882,505	3,401,390	17,916,133
27	Sep-13	799 14	15,338,932	27,646,816	5,583,025	7,217,777	2,979,320	14,474,371
28	Oct-13	568 24	12,664,190	24,753,885	3,699,079	6,030,574	2,602,400	12,925,218
29	Nov-13	507 00	11,911,372	23,771,941	3,071,882	5,765,197	2,533,005	11,321,229
30	Dec-13	627 94	11,688,306	22,507,207	769,098	5,128,306	2,365,200	13,479,413
31	Jan-14	743 55	12,865,963	23,218,813	570,495	5,576,370	2,008,912	13,612,422
32	Feb-14	636 58	12,518,848	23,686,876	1,951,848	6,182,044	2,830,512	12,036,805
33	Mar-14	458 55	10,625,417	21,072,344	3,230,206	4,978,445	2,321,967	12,399,618
34	Apr-14	462 86	11,104,982	23,047,203	5,262,099	4,984,679	2,571,616	12,278,114
35	May-14	501 97	12,037,313	24,373,181	6,913,479	5,582,159	2,800,207	11,398,780
36	Jun-14	741 62	14,633,511	28,129,732	7,057,314	5,332,089	3,226,508	16,616,647
37	Jul-14	936 21	17,336,414	31,634,650	6,970,392	6,607,931	3,540,345	15,659,163
38	Aug-14	883 36	17,170,969	31,775,413	6,136,674	6,814,505	3,391,269	15,339,786
39	Sep-14	787 00	15,960,633	29,738,755	5,353,114	7,586,219	2,920,067	14,747,005
40	Oct-14	613.32	13,849,398	27,263,261	3,287,179	6,465,699	2,765,811	12,692,991
41	Nov-14	485.29	11,777,395	23,261,319	2,398,599	5,208,875	2,551,728	11,416,181
42	Dec-14	585.92	11,320,098	22,644,210	849,351	4,992,657	2,244,198	11,062,763

Line	Period	New Mexico Dependent Variables						
		U1, NMTOT	NMRT03	NMRT04	NMRT05	NMRT07	NMRT08	NMRT10
1	Jan-15	776.50	12,949,024	24,659,999	518,293	5,771,689	2,615,512	14,399,016
2	Feb-15	585.13	11,540,000	22,224,333	792,288	5,325,676	2,045,227	11,189,300
3	Mar-15	512.57	10,903,775	22,201,445	2,775,399	5,063,815	1,213,853	11,196,525
4	Apr-15	473.32	11,602,746	23,880,256	6,023,250	4,698,779	3,055,442	11,958,901
5	May-15	481.15	11,840,084	23,226,016	6,510,464	5,606,529	2,642,504	10,805,844
6	Jun-15	684.52	14,236,006	26,836,328	6,356,861	5,423,850	2,920,009	14,571,620
7	Jul-15	970.27	18,188,561	32,099,943	6,014,668	6,253,755	3,363,082	15,311,677
8	Aug-15	915.68	17,029,259	30,082,591	5,998,842	6,755,844	2,866,159	17,630,410
9	Sep-15	895.30	17,334,255	30,481,372	6,549,912	7,730,299	3,015,421	15,800,356
10	Oct-15	682.26	15,494,882	28,058,988	5,146,497	6,769,438	2,820,567	12,437,334
11	Nov-15	478.97	11,627,512	22,526,959	1,676,164	5,266,940	2,240,234	12,365,400
12	Dec-15	608.90	11,457,093	21,691,280	544,318	5,093,101	1,943,576	11,484,885
13	Jan-16	761.11	13,033,510	23,317,281	307,543	5,153,386	2,668,460	12,711,956
14	Feb-16	639.63	11,995,620	22,472,986	926,700	5,371,160	2,113,368	13,302,288
15	Mar-16	511.62	11,761,570	22,728,787	3,284,194	5,172,498	2,386,822	11,233,372
16	Apr-16	470.44	11,240,450	23,392,991	5,004,296	5,017,916	2,477,266	11,955,614
17	May-16	487.78	11,802,797	23,622,371	5,907,289	5,507,099	2,510,518	9,395,363
18	Jun-16	740.59	14,515,194	28,392,609	7,092,022	5,762,529	3,147,674	12,489,188
19	Jul-16	987.51	17,605,348	31,252,754	6,279,894	6,314,072	3,464,007	13,817,570
20	Aug-16	966.07	18,018,244	30,919,515	5,822,726	7,112,443	3,353,093	14,818,121
21	Sep-16	827.63	16,552,203	30,458,727	4,477,640	7,580,380	3,091,477	12,671,061
22	Oct-16	609.63	13,908,613	26,408,683	4,041,233	6,340,072	2,634,667	10,672,475
23	Nov-16	502.97	12,131,645	24,149,255	2,488,314	5,602,384	2,379,293	10,866,217
24	Dec-16	602.75	11,620,368	22,882,288	803,178	4,956,443	2,348,547	10,777,769
25	Jan-17	675.74	12,367,197	23,120,417	471,360	4,795,274	2,429,143	10,069,611
26	Feb-17	572.76	11,269,949	21,492,967	607,929	4,688,471	2,115,185	11,518,487
27	Mar-17	532.33	12,026,112	23,527,900	2,495,422	4,847,306	2,527,372	10,225,665
28	Apr-17	454.48	11,235,271	22,615,762	4,720,384	4,424,139	2,573,393	10,614,691
29	May-17	528.91	12,702,368	24,640,257	6,123,489	5,018,929	3,026,083	10,594,565
30	Jun-17	764.61	15,646,900	28,543,416	5,676,898	5,386,396	3,334,223	13,764,352
31	Jul-17	976.28	17,990,702	30,913,857	4,855,395	5,561,433	3,613,934	13,033,330
32	Aug-17	892.52	16,671,043	31,590,910	2,919,328	5,978,261	3,042,398	14,409,264
33	Sep-17	822.18	16,460,011	30,096,181	3,044,375	6,727,072	3,192,844	13,738,656
34	Oct-17	632.77	14,230,144	26,948,826	3,663,201	5,783,442	2,935,239	10,791,886
35	Nov-17	483.17	12,017,463	24,232,324	2,772,889	4,657,309	2,569,753	9,466,030
36	Dec-17	542.74	11,064,210	22,390,290	1,429,634	4,231,253	2,361,573	9,857,962
37	Jan-18	702.88	12,913,838	23,702,835	839,345	4,412,236	2,491,263	10,997,742
38	Feb-18	604.88	12,485,391	23,703,421	1,452,604	4,667,628	2,337,931	10,092,081
39	Mar-18	507.19	11,323,342	22,303,218	2,308,150	4,317,075	2,383,068	8,724,491
40	Apr-18	478.03	12,016,119	24,844,727	4,895,590	4,503,468	2,857,174	9,416,154
41	May-18	546.92	12,608,615	25,014,240	6,286,601	5,039,809	3,035,168	11,454,775
42	Jun-18	819.38	16,168,760	29,597,010	6,319,116	5,547,998	3,615,647	12,407,384

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2 2. MODEL DATA
 SPONSOR GEORGE NOVELA
 PREPARER ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2 2
 PAGE 31 OF 49

Line	Period	U1	NMTOT	New Mexico Dependent Variables					
				NMRT03	NMRT04	NMRT05	NMRT07	NMRT08	NMRT10
1	Jul-18	996 03	18,146,111	32,454,736	4,719,729	5,648,556	3,741,449	12,769,267	
2	Aug-18	939 94	17,259,169	31,242,584	5,784,222	6,246,117	3,485,121	14,237,234	
3	Sep-18	891 09	17,145,248	31,222,447	6,463,321	7,195,269	3,576,952	12,228,592	
4	Oct-18	664 74	14,188,444	27,281,251	4,475,803	5,908,105	3,031,394	10,277,789	
5	Nov-18	493 63	10,903,880	22,979,868	1,465,922	4,494,335	2,586,438	9,477,702	
6	Dec-18	624 31	11,612,204	22,485,478	773,149	4,337,834	2,632,915	9,449,318	
7	Jan-19	699 97	11,767,644	22,615,083	453,547	4,134,191	2,434,237	9,463,167	
8	Feb-19	629 28	11,965,324	24,296,204	1,388,411	4,600,278	2,465,868	10,789,621	
9	Mar-19	524 21	10,844,099	21,399,791	2,293,395	4,195,273	2,348,108	8,809,320	
10	Apr-19	466 53	11,062,666	22,331,800	4,380,335	4,244,016	2,495,301	9,783,997	
11	May-19	507 83	11,827,718	24,599,262	6,190,805	4,854,432	2,904,545	9,960,508	
12	Jun-19	650 24	13,432,593	26,677,313	6,067,255	4,589,838	3,358,070	10,749,194	
13	Jul-19	910 47	15,948,722	30,161,509	4,606,849	5,432,446	3,475,241	13,954,544	
14	Aug-19	989 45	17,160,135	31,805,888	4,338,756	6,367,079	3,652,693	12,406,309	
15	Sep-19	999 00	18,355,331	32,901,748	5,751,041	7,642,428	4,073,448	13,630,827	
16	Oct-19	654 58	14,448,768	27,675,207	4,668,778	6,022,702	3,444,648	10,403,541	
17	Nov-19	480.44	11,075,786	22,345,001	2,451,277	4,538,818	2,980,341	8,560,161	
18	Dec-19	581 31	10,866,789	20,580,660	622,524	4,194,596	2,620,916	8,895,948	
19	Jan-20	749 73	12,670,465	22,954,514	486,276	4,493,839	2,723,190	10,679,686	
20	Feb-20	624 16	12,176,759	23,039,421	734,387	4,712,771	2,799,533	10,061,520	
21	Mar-20	523 27	11,088,502	21,490,971	1,108,804	4,114,588	2,650,289	9,724,153	
22	Apr-20	478.45	10,255,481	20,738,948	3,621,510	3,371,036	2,859,288	8,154,340	
23	May-20	609 48	11,282,030	21,508,068	5,994,261	3,485,096	3,424,003	9,078,218	
24	Jun-20	836 00	14,234,649	24,926,923	5,014,441	4,224,860	3,705,405	12,119,526	
25	Jul-20	1,094 70	17,650,291	30,182,329	5,031,654	5,138,639	4,717,145	12,678,086	
26	Aug-20	1,075 02	17,187,954	29,501,746	4,480,657	5,903,792	4,000,016	12,055,978	
27	Sep-20	989 80	17,324,638	30,059,210	7,045,583	5,716,046	4,167,161	12,372,076	
28	Oct-20	630 66	13,039,883	26,057,382	5,061,133	4,186,811	3,354,422	10,578,019	
29	Nov-20	522 68	11,218,901	22,459,695	3,000,840	3,536,151	2,646,051	7,825,379	
30	Dec-20	620.39	10,762,573	20,680,569	1,334,710	3,318,421	2,585,152	9,673,885	

New Mexico Independent Variables

Line	Period	LC PERS INC	LC_REAL_RETAIL		LC_REAL GMP TOT	LC_EMP_GOV_		LC POP	LC_GMP_GOV_ MIL
			SALES			STATE	LOCAL		
1	Jan-01	3,564.66	1,717.78		4,952.20	15.83		176.15	29.79
2	Feb-01	3,601.96	1,727.95		4,948.14	15.96		176.26	30.37
3	Mar-01	3,621.51	1,732.53		4,962.11	16.03		176.36	30.83
4	Apr-01	3,634.34	1,729.32		4,987.09	16.03		176.50	31.20
5	May-01	3,643.88	1,717.15		5,011.03	15.93		176.65	31.41
6	Jun-01	3,653.74	1,704.72		5,025.86	15.78		176.82	31.65
7	Jul-01	3,665.29	1,704.46		5,021.51	15.66		176.99	32.11
8	Aug-01	3,680.73	1,723.38		4,994.18	15.61		177.16	32.96
9	Sep-01	3,698.73	1,748.54		4,963.70	15.65		177.32	33.83
10	Oct-01	3,717.06	1,761.56		4,955.74	15.76		177.48	34.26
11	Nov-01	3,735.78	1,751.36		4,986.61	15.95		177.65	34.01
12	Dec-01	3,754.24	1,729.16		5,038.78	16.12		177.81	33.54
13	Jan-02	3,774.66	1,710.12		5,091.42	16.22		177.97	33.44
14	Feb-02	3,796.99	1,707.81		5,124.30	16.19		178.12	34.18
15	Mar-02	3,817.71	1,717.19		5,141.90	16.10		178.26	35.38
16	Apr-02	3,839.59	1,733.10		5,159.34	16.05		178.46	36.86
17	May-02	3,858.45	1,747.94		5,181.95	16.11		178.73	38.13
18	Jun-02	3,875.86	1,760.54		5,204.91	16.22		179.04	39.11
19	Jul-02	3,891.39	1,769.07		5,217.09	16.27		179.36	39.67
20	Aug-02	3,907.08	1,773.80		5,214.36	16.21		179.67	39.87
21	Sep-02	3,924.36	1,777.04		5,211.52	16.12		179.97	40.23
22	Oct-02	3,944.71	1,782.02		5,228.05	16.12		180.25	41.31
23	Nov-02	3,970.64	1,791.24		5,277.81	16.27		180.55	43.56
24	Dec-02	3,997.87	1,801.88		5,342.67	16.49		180.84	46.26
25	Jan-03	4,024.56	1,811.19		5,404.44	16.66		181.15	48.72
26	Feb-03	4,046.91	1,816.74		5,443.86	16.66		181.47	50.20
27	Mar-03	4,063.87	1,821.49		5,465.14	16.59		181.75	50.81
28	Apr-03	4,080.44	1,831.14		5,483.83	16.54		182.05	51.00
29	May-03	4,095.58	1,847.64		5,507.10	16.59		182.30	51.00
30	Jun-03	4,111.36	1,867.19		5,543.82	16.70		182.54	50.92
31	Jul-03	4,127.69	1,881.90		5,597.79	16.80		182.77	50.87
32	Aug-03	4,146.46	1,888.23		5,672.91	16.83		183.01	50.90
33	Sep-03	4,167.22	1,890.56		5,743.60	16.80		183.25	50.92
34	Oct-03	4,189.12	1,895.96		5,779.26	16.76		183.49	50.84
35	Nov-03	4,213.18	1,909.73		5,764.45	16.72		183.74	50.60
36	Dec-03	4,236.24	1,927.35		5,726.46	16.71		183.98	50.34
37	Jan-04	4,257.87	1,944.06		5,701.31	16.72		184.22	50.23
38	Feb-04	4,275.82	1,954.84		5,719.72	16.75		184.44	50.41
39	Mar-04	4,290.07	1,961.26		5,767.68	16.79		184.66	50.77
40	Apr-04	4,303.99	1,967.59		5,832.86	16.83		184.94	51.23
41	May-04	4,318.25	1,976.01		5,893.91	16.84		185.26	51.65
42	Jun-04	4,339.07	1,988.07		5,949.75	16.85		185.63	52.14

New Mexico Independent Variables

Line	Period	LC	PERS	INC	LC_REAL_RETAIL		LC_REAL	GMP	TOT	LC_EMP_GOV_		LC	POP	LC_GMP_GOV_
					SALES	SALES				STATE	LOCAL			MIL
1	Jul-04		4,370.91		2,003.40		5,994.70			16.87			186.00	52.77
2	Aug-04		4,418.57		2,022.84		6,032.89			16.93			186.37	53.67
3	Sep-04		4,470.58		2,043.20		6,076.87			16.99			186.73	54.79
4	Oct-04		4,511.86		2,060.60		6,141.44			17.04			187.07	56.02
5	Nov-04		4,536.19		2,073.78		6,238.60			17.06			187.42	57.37
6	Dec-04		4,550.70		2,082.80		6,334.54			17.05			187.77	58.55
7	Jan-05		4,569.90		2,090.02		6,398.02			17.02			188.13	59.42
8	Feb-05		4,603.24		2,097.01		6,400.40			16.99			188.50	59.76
9	Mar-05		4,641.09		2,105.11		6,373.06			16.97			188.83	59.74
10	Apr-05		4,682.98		2,118.36		6,348.38			16.97			189.20	59.55
11	May-05		4,716.70		2,136.33		6,358.39			17.01			189.57	59.38
12	Jun-05		4,744.31		2,155.02		6,393.34			17.06			189.95	59.27
13	Jul-05		4,765.64		2,166.78		6,430.96			17.09			190.32	59.27
14	Aug-05		4,784.15		2,168.22		6,457.36			17.09			190.71	59.39
15	Sep-05		4,802.75		2,164.82		6,472.54			17.05			191.09	59.50
16	Oct-05		4,824.68		2,165.02		6,482.00			17.01			191.45	59.43
17	Nov-05		4,853.94		2,174.71		6,490.59			16.97			191.83	59.07
18	Dec-05		4,885.75		2,189.60		6,496.31			16.97			192.19	58.60
19	Jan-06		4,917.83		2,204.46		6,496.65			17.01			192.58	58.18
20	Feb-06		4,945.57		2,214.07		6,489.66			17.13			192.97	58.02
21	Mar-06		4,966.91		2,219.49		6,479.76			17.25			193.32	58.10
22	Apr-06		4,987.27		2,224.77		6,469.01			17.33			193.70	58.41
23	May-06		5,004.43		2,231.11		6,461.81			17.32			194.05	58.92
24	Jun-06		5,019.52		2,237.13		6,455.89			17.26			194.40	59.59
25	Jul-06		5,031.40		2,239.73		6,448.67			17.20			194.74	60.32
26	Aug-06		5,042.60		2,238.34		6,438.02			17.19			195.09	61.04
27	Sep-06		5,062.06		2,240.37		6,428.06			17.20			195.44	61.49
28	Oct-06		5,099.39		2,254.67		6,424.14			17.18			195.78	61.44
29	Nov-06		5,162.66		2,287.37		6,430.02			17.12			196.12	60.75
30	Dec-06		5,232.87		2,325.64		6,444.75			17.06			196.46	59.94
31	Jan-07		5,293.98		2,356.84		6,467.60			17.05			196.82	59.58
32	Feb-07		5,328.07		2,368.26		6,495.67			17.13			197.19	60.16
33	Mar-07		5,341.37		2,365.66		6,520.78			17.25			197.52	61.23
34	Apr-07		5,348.48		2,356.95		6,542.35			17.37			197.85	62.55
35	May-07		5,357.68		2,349.96		6,553.00			17.41			198.13	63.58
36	Jun-07		5,373.12		2,347.32		6,557.52			17.42			198.37	64.26
37	Jul-07		5,395.42		2,350.99		6,561.56			17.42			198.60	64.50
38	Aug-07		5,424.08		2,360.75		6,566.66			17.45			198.85	64.39
39	Sep-07		5,441.88		2,366.63		6,554.37			17.49			199.10	64.35
40	Oct-07		5,429.66		2,357.04		6,504.01			17.52			199.35	64.86
41	Nov-07		5,379.88		2,324.79		6,403.20			17.51			199.61	66.28
42	Dec-07		5,337.84		2,286.10		6,300.68			17.50			199.86	68.07

New Mexico Independent Variables

Line	Period	LC PERS INC	LC_REAL_RETAIL SALES	LC_REAL_GMP TOT	LC_EMP_GOV_ STATE LOCAL	LC POP	LC_GMP_GOV_ MIL
1	Jan-08	5,357.04	2,258.30	6,246.64	17.50	200.10	69.69
2	Feb-08	5,473.58	2,257.12	6,284.15	17.52	200.34	70.56
3	Mar-08	5,618.17	2,271.87	6,369.46	17.56	200.57	70.85
4	Apr-08	5,731.76	2,289.93	6,460.86	17.60	200.86	70.91
5	May-08	5,746.36	2,296.75	6,509.18	17.61	201.20	70.96
6	Jun-08	5,698.33	2,284.73	6,525.20	17.61	201.60	70.98
7	Jul-08	5,647.72	2,248.31	6,527.49	17.59	201.99	70.86
8	Aug-08	5,637.34	2,183.84	6,534.01	17.57	202.38	70.59
9	Sep-08	5,663.72	2,112.28	6,552.38	17.56	202.76	70.67
10	Oct-08	5,706.66	2,060.36	6,586.32	17.55	203.13	71.64
11	Nov-08	5,753.55	2,042.15	6,638.86	17.55	203.51	73.85
12	Dec-08	5,796.70	2,048.06	6,691.59	17.56	203.88	76.27
13	Jan-09	5,836.69	2,060.24	6,728.30	17.56	204.26	77.87
14	Feb-09	5,870.24	2,064.54	6,733.95	17.56	204.65	77.72
15	Mar-09	5,895.39	2,064.54	6,724.54	17.55	205.00	76.62
16	Apr-09	5,918.52	2,067.67	6,718.26	17.53	205.40	75.30
17	May-09	5,937.28	2,078.76	6,731.29	17.52	205.81	74.66
18	Jun-09	5,954.78	2,093.39	6,759.12	17.51	206.25	74.51
19	Jul-09	5,971.79	2,103.05	6,789.54	17.52	206.68	74.51
20	Aug-09	5,992.17	2,103.36	6,817.18	17.53	207.11	74.34
21	Sep-09	6,020.93	2,099.86	6,847.37	17.55	207.53	73.90
22	Oct-09	6,062.65	2,101.12	6,888.28	17.56	207.96	73.19
23	Nov-09	6,122.62	2,113.03	6,946.05	17.55	208.41	72.18
24	Dec-09	6,185.93	2,130.00	6,997.26	17.52	208.83	71.07
25	Jan-10	6,241.87	2,145.50	7,018.95	17.50	209.24	69.98
26	Feb-10	6,277.45	2,152.79	6,991.98	17.49	209.57	69.08
27	Mar-10	6,297.74	2,152.57	6,944.25	17.48	209.83	68.35
28	Apr-10	6,317.58	2,146.64	6,895.43	17.49	210.10	67.50
29	May-10	6,341.86	2,137.41	6,875.29	17.49	210.35	66.56
30	Jun-10	6,368.74	2,128.28	6,879.41	17.50	210.61	65.61
31	Jul-10	6,390.33	2,124.07	6,897.75	17.51	210.86	64.90
32	Aug-10	6,403.83	2,127.46	6,919.88	17.53	211.12	64.49
33	Sep-10	6,412.69	2,135.78	6,927.70	17.56	211.38	64.10
34	Oct-10	6,422.95	2,144.40	6,903.66	17.56	211.63	63.33
35	Nov-10	6,439.63	2,150.45	6,837.03	17.54	211.88	61.91
36	Dec-10	6,458.47	2,153.43	6,758.70	17.51	212.12	60.30
37	Jan-11	6,475.50	2,154.20	6,700.17	17.49	212.39	58.96
38	Feb-11	6,486.59	2,153.22	6,689.97	17.47	212.68	58.34
39	Mar-11	6,494.56	2,150.98	6,704.86	17.48	212.92	58.26
40	Apr-11	6,506.21	2,147.05	6,717.52	17.49	213.15	58.35
41	May-11	6,524.19	2,142.31	6,704.51	17.51	213.30	58.36
42	Jun-11	6,548.76	2,138.80	6,679.51	17.53	213.40	58.28

New Mexico Independent Variables

Line	Period	LC PERS_INC	LC_REAL_RETAIL		LC_REAL_GMP_TOT	LC_EMP_GOV_		LC_POP	LC_GMP_GOV_MIL
			SALES			STATE	LOCAL		
1	Jul-11	6,576.21	2,139.46		6,667.34	17.52		213.49	58.16
2	Aug-11	6,605.86	2,146.07		6,681.62	17.49		213.59	58.03
3	Sep-11	6,633.30	2,156.13		6,698.95	17.44		213.71	57.83
4	Oct-11	6,654.18	2,165.69		6,686.62	17.41		213.82	57.48
5	Nov-11	6,668.14	2,172.35		6,623.70	17.41		213.93	56.93
6	Dec-11	6,679.75	2,174.69		6,543.15	17.42		214.04	56.36
7	Jan-12	6,697.35	2,172.29		6,482.06	17.42		214.16	55.92
8	Feb-12	6,723.97	2,165.17		6,473.22	17.39		214.29	55.77
9	Mar-12	6,744.65	2,156.92		6,491.94	17.33		214.41	55.80
10	Apr-12	6,744.76	2,149.97		6,506.12	17.24		214.49	55.84
11	May-12	6,714.24	2,147.67		6,488.68	17.13		214.51	55.74
12	Jun-12	6,675.96	2,148.94		6,447.27	17.01		214.49	55.52
13	Jul-12	6,664.66	2,151.88		6,401.79	16.91		214.46	55.23
14	Aug-12	6,698.98	2,155.09		6,363.63	16.84		214.43	54.90
15	Sep-12	6,742.69	2,158.02		6,334.86	16.79		214.43	54.66
16	Oct-12	6,745.34	2,160.44		6,313.11	16.76		214.42	54.61
17	Nov-12	6,675.05	2,162.19		6,294.46	16.73		214.41	54.82
18	Dec-12	6,573.21	2,162.26		6,279.55	16.70		214.39	55.09
19	Jan-13	6,488.69	2,159.57		6,267.22	16.68		214.38	55.20
20	Feb-13	6,466.42	2,153.67		6,258.22	16.66		214.37	54.98
21	Mar-13	6,483.77	2,147.57		6,254.21	16.64		214.36	54.58
22	Apr-13	6,512.07	2,142.84		6,256.08	16.62		214.35	54.07
23	May-13	6,523.62	2,142.30		6,265.82	16.60		214.32	53.67
24	Jun-13	6,523.11	2,144.57		6,285.42	16.58		214.29	53.33
25	Jul-13	6,521.85	2,147.36		6,314.81	16.56		214.26	53.07
26	Aug-13	6,528.68	2,148.71		6,353.43	16.55		214.23	52.82
27	Sep-13	6,541.43	2,146.92		6,382.83	16.53		214.20	52.45
28	Oct-13	6,554.59	2,140.76		6,382.36	16.49		214.17	51.83
29	Nov-13	6,566.34	2,129.84		6,340.81	16.43		214.15	50.86
30	Dec-13	6,581.87	2,120.27		6,286.22	16.38		214.12	49.89
31	Jan-14	6,610.61	2,118.42		6,250.56	16.37		214.09	49.24
32	Feb-14	6,657.67	2,129.30		6,262.36	16.42		214.05	49.21
33	Mar-14	6,710.28	2,145.27		6,303.49	16.50		214.02	49.48
34	Apr-14	6,770.48	2,161.98		6,361.93	16.58		214.00	49.72
35	May-14	6,823.49	2,171.17		6,414.15	16.61		214.00	49.62
36	Jun-14	6,873.15	2,174.29		6,459.54	16.59		214.01	49.25
37	Jul-14	6,918.58	2,173.74		6,494.77	16.53		214.03	48.80
38	Aug-14	6,964.30	2,171.75		6,521.72	16.45		214.04	48.40
39	Sep-14	7,006.69	2,168.95		6,538.31	16.36		214.05	48.07
40	Oct-14	7,041.74	2,165.65		6,543.71	16.28		214.06	47.82
41	Nov-14	7,070.03	2,162.21		6,538.96	16.21		214.07	47.60
42	Dec-14	7,092.43	2,160.80		6,530.57	16.13		214.08	47.45

New Mexico Independent Variables

Line	Period	LC PERS INC	LC_REAL_RETAIL SALES	LC_REAL_GMP TOT	LC_EMP_GOV_ STATE LOCAL	LC POP	LC_GMP_GOV_ MIL
1	Jan-15	7,114.37	2,163.71	6,525.87	16.03	214.09	47.34
2	Feb-15	7,137.58	2,172.46	6,530.67	15.90	214.09	47.30
3	Mar-15	7,156.89	2,183.27	6,539.31	15.78	214.09	47.32
4	Apr-15	7,171.97	2,195.12	6,546.93	15.70	214.11	47.40
5	May-15	7,177.88	2,203.78	6,547.35	15.70	214.16	47.55
6	Jun-15	7,181.06	2,209.45	6,542.27	15.75	214.21	47.79
7	Jul-15	7,189.21	2,212.02	6,535.31	15.79	214.27	48.11
8	Aug-15	7,208.30	2,212.01	6,529.09	15.79	214.33	48.52
9	Sep-15	7,232.32	2,209.96	6,525.39	15.77	214.38	48.86
10	Oct-15	7,252.07	2,206.78	6,525.35	15.76	214.44	48.95
11	Nov-15	7,263.84	2,203.36	6,530.67	15.79	214.49	48.70
12	Dec-15	7,274.97	2,202.35	6,544.76	15.85	214.55	48.32
13	Jan-16	7,297.97	2,206.58	6,573.02	15.94	214.60	48.07
14	Feb-16	7,340.11	2,217.85	6,616.34	16.04	214.64	48.18
15	Mar-16	7,387.77	2,231.97	6,659.64	16.11	214.68	48.49
16	Apr-16	7,433.46	2,246.66	6,693.99	16.13	214.76	48.81
17	May-16	7,461.68	2,257.09	6,705.01	16.06	214.87	48.98
18	Jun-16	7,475.02	2,263.28	6,699.50	15.93	215.00	49.02
19	Jul-16	7,476.33	2,264.93	6,687.86	15.76	215.14	49.02
20	Aug-16	7,470.93	2,263.22	6,678.35	15.58	215.27	49.05
21	Sep-16	7,469.46	2,262.92	6,674.80	15.40	215.40	49.18
22	Oct-16	7,483.34	2,269.49	6,678.97	15.26	215.52	49.41
23	Nov-16	7,519.93	2,286.32	6,690.95	15.16	215.65	49.78
24	Dec-16	7,562.68	2,304.83	6,701.53	15.12	215.77	50.17
25	Jan-17	7,594.43	2,315.82	6,700.55	15.13	215.90	50.48
26	Feb-17	7,599.26	2,311.24	6,680.22	15.19	216.04	50.60
27	Mar-17	7,588.38	2,298.49	6,651.71	15.24	216.16	50.61
28	Apr-17	7,573.93	2,283.26	6,619.74	15.26	216.28	50.57
29	May-17	7,569.11	2,274.58	6,597.26	15.22	216.38	50.56
30	Jun-17	7,574.07	2,274.53	6,584.48	15.17	216.47	50.57
31	Jul-17	7,586.01	2,284.45	6,581.92	15.17	216.56	50.59
32	Aug-17	7,603.17	2,304.43	6,588.54	15.27	216.65	50.62
33	Sep-17	7,622.74	2,326.09	6,601.48	15.43	216.74	50.63
34	Oct-17	7,641.66	2,339.10	6,616.55	15.57	216.83	50.64
35	Nov-17	7,659.70	2,337.98	6,631.96	15.65	216.93	50.64
36	Dec-17	7,677.73	2,329.95	6,646.91	15.67	217.02	50.63
37	Jan-18	7,699.93	2,325.30	6,663.36	15.68	217.11	50.59
38	Feb-18	7,728.27	2,332.23	6,681.24	15.68	217.20	50.55
39	Mar-18	7,759.48	2,344.83	6,697.15	15.68	217.29	50.59
40	Apr-18	7,800.13	2,358.83	6,712.34	15.70	217.38	50.86
41	May-18	7,844.60	2,367.02	6,723.75	15.73	217.47	51.39
42	Jun-18	7,891.36	2,370.54	6,736.55	15.76	217.57	52.02

New Mexico Independent Variables

Line	Period	LC PERS INC	LC_REAL_RETAIL		LC REAL GMP TOT	LC_EMP_GOV_		LC POP	LC_GMP_GOV_ MIL
			SALES			STATE	LOCAL		
1	Jul-18	7,932.21	2,371.28		6,755.48	15.78		217.66	52.44
2	Aug-18	7,966.22	2,371.01		6,783.33	15.80		217.75	52.49
3	Sep-18	7,995.04	2,369.39		6,804.29	15.82		217.84	52.31
4	Oct-18	8,022.57	2,365.79		6,799.58	15.85		217.93	52.12
5	Nov-18	8,053.99	2,359.83		6,758.75	15.92		218.03	52.11
6	Dec-18	8,085.35	2,354.08		6,708.09	15.98		218.12	52.24
7	Jan-19	8,115.43	2,351.03		6,677.37	16.00		218.21	52.41
8	Feb-19	8,140.85	2,352.77		6,692.71	15.95		218.30	52.55
9	Mar-19	8,161.36	2,356.47		6,734.74	15.88		218.39	52.68
10	Apr-19	8,184.10	2,359.70		6,790.66	15.83		218.49	52.87
11	May-19	8,208.91	2,359.72		6,837.10	15.87		218.59	53.15
12	Jun-19	8,240.65	2,358.20		6,878.26	15.94		218.71	53.52
13	Jul-19	8,280.43	2,357.82		6,917.27	16.00		218.83	53.94
14	Aug-19	8,329.68	2,360.29		6,961.28	16.01		218.94	54.42
15	Sep-19	8,368.06	2,363.51		7,007.55	15.99		219.06	54.86
16	Oct-19	8,372.54	2,364.39		7,051.66	15.99		219.17	55.14
17	Nov-19	8,340.82	2,359.84		7,086.81	16.03		219.30	55.25
18	Dec-19	8,348.69	2,346.81		7,075.96	16.05		219.41	55.28
19	Jan-20	8,493.09	2,320.84		6,975.62	15.97		219.51	55.36
20	Feb-20	8,826.15	2,283.91		6,768.10	15.75		219.58	55.60
21	Mar-20	9,185.45	2,259.87		6,556.66	15.48		219.64	55.91
22	Apr-20	9,442.68	2,272.48		6,423.43	15.22		219.70	56.22
23	May-20	9,440.89	2,338.18		6,459.66	15.07		219.77	56.43
24	Jun-20	9,248.82	2,432.92		6,598.53	14.98		219.86	56.57
25	Jul-20	8,994.57	2,512.27		6,728.49	14.88		219.95	56.70
26	Aug-20	8,770.84	2,551.65		6,778.40	14.72		220.05	56.87
27	Sep-20	8,653.74	2,557.68		6,770.05	14.57		220.15	57.07
28	Oct-20	8,695.57	2,550.44		6,757.48	14.56		220.26	57.25
29	Nov-20	8,917.48	2,545.28		6,779.54	14.76		220.37	57.41
30	Dec-20	9,184.59	2,544.74		6,824.38	15.07		220.48	57.58

New Mexico Independent Variables

Line	Period	LC_HDD2MA_ M01	LC_HDD2MA_ M02	LC_HDD2MA_ M03	LC_HDD2MA_ M04	LC_CDD2MA_ M05	LC_CDD2MA_ M06
1	Jan-01	758	0	0	0	0	0
2	Feb-01	0	668	0	0	0	0
3	Mar-01	0	0	465	0	0	0
4	Apr-01	0	0	0	274	0	0
5	May-01	0	0	0	0	125	0
6	Jun-01	0	0	0	0	0	325
7	Jul-01	0	0	0	0	0	0
8	Aug-01	0	0	0	0	0	0
9	Sep-01	0	0	0	0	0	0
10	Oct-01	0	0	0	0	0	0
11	Nov-01	0	0	0	0	0	0
12	Dec-01	0	0	0	0	0	0
13	Jan-02	731	0	0	0	0	0
14	Feb-02	0	631	0	0	0	0
15	Mar-02	0	0	480	0	0	0
16	Apr-02	0	0	0	223	0	0
17	May-02	0	0	0	0	119	0
18	Jun-02	0	0	0	0	0	340
19	Jul-02	0	0	0	0	0	0
20	Aug-02	0	0	0	0	0	0
21	Sep-02	0	0	0	0	0	0
22	Oct-02	0	0	0	0	0	0
23	Nov-02	0	0	0	0	0	0
24	Dec-02	0	0	0	0	0	0
25	Jan-03	587	0	0	0	0	0
26	Feb-03	0	480	0	0	0	0
27	Mar-03	0	0	405	0	0	0
28	Apr-03	0	0	0	243	0	0
29	May-03	0	0	0	0	140	0
30	Jun-03	0	0	0	0	0	347
31	Jul-03	0	0	0	0	0	0
32	Aug-03	0	0	0	0	0	0
33	Sep-03	0	0	0	0	0	0
34	Oct-03	0	0	0	0	0	0
35	Nov-03	0	0	0	0	0	0
36	Dec-03	0	0	0	0	0	0
37	Jan-04	631	0	0	0	0	0
38	Feb-04	0	596	0	0	0	0
39	Mar-04	0	0	407	0	0	0
40	Apr-04	0	0	0	174	0	0
41	May-04	0	0	0	0	146	0
42	Jun-04	0	0	0	0	0	342

New Mexico Independent Variables

Line	Period	LC_HDD2MA_ M01	LC_HDD2MA_ M02	LC_HDD2MA_ M03	LC_HDD2MA_ M04	LC_CDD2MA_ M05	LC_CDD2MA_ M06
1	Jul-04	0	0	0	0	0	0
2	Aug-04	0	0	0	0	0	0
3	Sep-04	0	0	0	0	0	0
4	Oct-04	0	0	0	0	0	0
5	Nov-04	0	0	0	0	0	0
6	Dec-04	0	0	0	0	0	0
7	Jan-05	603	0	0	0	0	0
8	Feb-05	0	484	0	0	0	0
9	Mar-05	0	0	410	0	0	0
10	Apr-05	0	0	0	252	0	0
11	May-05	0	0	0	0	131	0
12	Jun-05	0	0	0	0	0	363
13	Jul-05	0	0	0	0	0	0
14	Aug-05	0	0	0	0	0	0
15	Sep-05	0	0	0	0	0	0
16	Oct-05	0	0	0	0	0	0
17	Nov-05	0	0	0	0	0	0
18	Dec-05	0	0	0	0	0	0
19	Jan-06	567	0	0	0	0	0
20	Feb-06	0	497	0	0	0	0
21	Mar-06	0	0	373	0	0	0
22	Apr-06	0	0	0	183	0	0
23	May-06	0	0	0	0	221	0
24	Jun-06	0	0	0	0	0	450
25	Jul-06	0	0	0	0	0	0
26	Aug-06	0	0	0	0	0	0
27	Sep-06	0	0	0	0	0	0
28	Oct-06	0	0	0	0	0	0
29	Nov-06	0	0	0	0	0	0
30	Dec-06	0	0	0	0	0	0
31	Jan-07	673	0	0	0	0	0
32	Feb-07	0	563	0	0	0	0
33	Mar-07	0	0	369	0	0	0
34	Apr-07	0	0	0	207	0	0
35	May-07	0	0	0	0	107	0
36	Jun-07	0	0	0	0	0	312
37	Jul-07	0	0	0	0	0	0
38	Aug-07	0	0	0	0	0	0
39	Sep-07	0	0	0	0	0	0
40	Oct-07	0	0	0	0	0	0
41	Nov-07	0	0	0	0	0	0
42	Dec-07	0	0	0	0	0	0

New Mexico Independent Variables

Line	Period	LC_HDD2MA_ M01	LC_HDD2MA_ M02	LC_HDD2MA_ M03	LC_HDD2MA_ M04	LC_CDD2MA_ M05	LC_CDD2MA_ M06
1	Jan-08	628	0	0	0	0	0
2	Feb-08	0	524	0	0	0	0
3	Mar-08	0	0	342	0	0	0
4	Apr-08	0	0	0	200	0	0
5	May-08	0	0	0	0	111	0
6	Jun-08	0	0	0	0	0	366
7	Jul-08	0	0	0	0	0	0
8	Aug-08	0	0	0	0	0	0
9	Sep-08	0	0	0	0	0	0
10	Oct-08	0	0	0	0	0	0
11	Nov-08	0	0	0	0	0	0
12	Dec-08	0	0	0	0	0	0
13	Jan-09	625	0	0	0	0	0
14	Feb-09	0	538	0	0	0	0
15	Mar-09	0	0	387	0	0	0
16	Apr-09	0	0	0	258	0	0
17	May-09	0	0	0	0	109	0
18	Jun-09	0	0	0	0	0	277
19	Jul-09	0	0	0	0	0	0
20	Aug-09	0	0	0	0	0	0
21	Sep-09	0	0	0	0	0	0
22	Oct-09	0	0	0	0	0	0
23	Nov-09	0	0	0	0	0	0
24	Dec-09	0	0	0	0	0	0
25	Jan-10	771	0	0	0	0	0
26	Feb-10	0	669	0	0	0	0
27	Mar-10	0	0	518	0	0	0
28	Apr-10	0	0	0	317	0	0
29	May-10	0	0	0	0	77	0
30	Jun-10	0	0	0	0	0	295
31	Jul-10	0	0	0	0	0	0
32	Aug-10	0	0	0	0	0	0
33	Sep-10	0	0	0	0	0	0
34	Oct-10	0	0	0	0	0	0
35	Nov-10	0	0	0	0	0	0
36	Dec-10	0	0	0	0	0	0
37	Jan-11	616	0	0	0	0	0
38	Feb-11	0	647	0	0	0	0
39	Mar-11	0	0	443	0	0	0
40	Apr-11	0	0	0	165	0	0
41	May-11	0	0	0	0	89	0
42	Jun-11	0	0	0	0	0	305

New Mexico Independent Variables

Line	Period	LC_HDD2MA_ M01	LC_HDD2MA_ M02	LC_HDD2MA_ M03	LC_HDD2MA_ M04	LC_CDD2MA_ M05	LC_CDD2MA_ M06
1	Jul-11	0	0	0	0	0	0
2	Aug-11	0	0	0	0	0	0
3	Sep-11	0	0	0	0	0	0
4	Oct-11	0	0	0	0	0	0
5	Nov-11	0	0	0	0	0	0
6	Dec-11	0	0	0	0	0	0
7	Jan-12	711	0	0	0	0	0
8	Feb-12	0	560	0	0	0	0
9	Mar-12	0	0	428	0	0	0
10	Apr-12	0	0	0	217	0	0
11	May-12	0	0	0	0	116	0
12	Jun-12	0	0	0	0	0	328
13	Jul-12	0	0	0	0	0	0
14	Aug-12	0	0	0	0	0	0
15	Sep-12	0	0	0	0	0	0
16	Oct-12	0	0	0	0	0	0
17	Nov-12	0	0	0	0	0	0
18	Dec-12	0	0	0	0	0	0
19	Jan-13	729	0	0	0	0	0
20	Feb-13	0	706	0	0	0	0
21	Mar-13	0	0	448	0	0	0
22	Apr-13	0	0	0	203	0	0
23	May-13	0	0	0	0	117	0
24	Jun-13	0	0	0	0	0	380
25	Jul-13	0	0	0	0	0	0
26	Aug-13	0	0	0	0	0	0
27	Sep-13	0	0	0	0	0	0
28	Oct-13	0	0	0	0	0	0
29	Nov-13	0	0	0	0	0	0
30	Dec-13	0	0	0	0	0	0
31	Jan-14	689	0	0	0	0	0
32	Feb-14	0	513	0	0	0	0
33	Mar-14	0	0	341	0	0	0
34	Apr-14	0	0	0	232	0	0
35	May-14	0	0	0	0	110	0
36	Jun-14	0	0	0	0	0	363
37	Jul-14	0	0	0	0	0	0
38	Aug-14	0	0	0	0	0	0
39	Sep-14	0	0	0	0	0	0
40	Oct-14	0	0	0	0	0	0
41	Nov-14	0	0	0	0	0	0
42	Dec-14	0	0	0	0	0	0

New Mexico Independent Variables

Line	Period	LC_HDD2MA_ M01	LC_HDD2MA_ M02	LC_HDD2MA_ M03	LC_HDD2MA_ M04	LC_CDD2MA_ M05	LC_CDD2MA_ M06
1	Jan-15	665	0	0	0	0	0
2	Feb-15	0	571	0	0	0	0
3	Mar-15	0	0	358	0	0	0
4	Apr-15	0	0	0	236	0	0
5	May-15	0	0	0	0	50	0
6	Jun-15	0	0	0	0	0	284
7	Jul-15	0	0	0	0	0	0
8	Aug-15	0	0	0	0	0	0
9	Sep-15	0	0	0	0	0	0
10	Oct-15	0	0	0	0	0	0
11	Nov-15	0	0	0	0	0	0
12	Dec-15	0	0	0	0	0	0
13	Jan-16	728	0	0	0	0	0
14	Feb-16	0	597	0	0	0	0
15	Mar-16	0	0	365	0	0	0
16	Apr-16	0	0	0	215	0	0
17	May-16	0	0	0	0	81	0
18	Jun-16	0	0	0	0	0	310
19	Jul-16	0	0	0	0	0	0
20	Aug-16	0	0	0	0	0	0
21	Sep-16	0	0	0	0	0	0
22	Oct-16	0	0	0	0	0	0
23	Nov-16	0	0	0	0	0	0
24	Dec-16	0	0	0	0	0	0
25	Jan-17	619	0	0	0	0	0
26	Feb-17	0	509	0	0	0	0
27	Mar-17	0	0	290	0	0	0
28	Apr-17	0	0	0	144	0	0
29	May-17	0	0	0	0	114	0
30	Jun-17	0	0	0	0	0	345
31	Jul-17	0	0	0	0	0	0
32	Aug-17	0	0	0	0	0	0
33	Sep-17	0	0	0	0	0	0
34	Oct-17	0	0	0	0	0	0
35	Nov-17	0	0	0	0	0	0
36	Dec-17	0	0	0	0	0	0
37	Jan-18	642	0	0	0	0	0
38	Feb-18	0	532	0	0	0	0
39	Mar-18	0	0	334	0	0	0
40	Apr-18	0	0	0	166	0	0
41	May-18	0	0	0	0	185	0
42	Jun-18	0	0	0	0	0	416

New Mexico Independent Variables

Line	Period	LC_HDD2MA_ M01	LC_HDD2MA_ M02	LC_HDD2MA_ M03	LC_HDD2MA_ M04	LC_CDD2MA_ M05	LC_CDD2MA_ M06
1	Jul-18	0	0	0	0	0	0
2	Aug-18	0	0	0	0	0	0
3	Sep-18	0	0	0	0	0	0
4	Oct-18	0	0	0	0	0	0
5	Nov-18	0	0	0	0	0	0
6	Dec-18	0	0	0	0	0	0
7	Jan-19	600	0	0	0	0	0
8	Feb-19	0	523	0	0	0	0
9	Mar-19	0	0	363	0	0	0
10	Apr-19	0	0	0	199	0	0
11	May-19	0	0	0	0	75	0
12	Jun-19	0	0	0	0	0	255
13	Jul-19	0	0	0	0	0	0
14	Aug-19	0	0	0	0	0	0
15	Sep-19	0	0	0	0	0	0
16	Oct-19	0	0	0	0	0	0
17	Nov-19	0	0	0	0	0	0
18	Dec-19	0	0	0	0	0	0
19	Jan-20	634	0	0	0	0	0
20	Feb-20	0	576	0	0	0	0
21	Mar-20	0	0	417	0	0	0
22	Apr-20	0	0	0	201	0	0
23	May-20	0	0	0	0	166	0
24	Jun-20	0	0	0	0	0	379
25	Jul-20	0	0	0	0	0	0
26	Aug-20	0	0	0	0	0	0
27	Sep-20	0	0	0	0	0	0
28	Oct-20	0	0	0	0	0	0
29	Nov-20	0	0	0	0	0	0
30	Dec-20	0	0	0	0	0	0

New Mexico Independent Variables

Line	Period	LC_CDD2MA_ M07	LC_CDD2MA_ M08	LC_CDD2MA_ M09	LC_CDD2MA_ M10	LC_HDD2MA_ M11	LC_HDD2MA_ M12
1	Jan-01	0	0	0	0	0	0
2	Feb-01	0	0	0	0	0	0
3	Mar-01	0	0	0	0	0	0
4	Apr-01	0	0	0	0	0	0
5	May-01	0	0	0	0	0	0
6	Jun-01	0	0	0	0	0	0
7	Jul-01	467	0	0	0	0	0
8	Aug-01	0	457	0	0	0	0
9	Sep-01	0	0	338	0	0	0
10	Oct-01	0	0	0	151	0	0
11	Nov-01	0	0	0	0	235	0
12	Dec-01	0	0	0	0	0	591
13	Jan-02	0	0	0	0	0	0
14	Feb-02	0	0	0	0	0	0
15	Mar-02	0	0	0	0	0	0
16	Apr-02	0	0	0	0	0	0
17	May-02	0	0	0	0	0	0
18	Jun-02	0	0	0	0	0	0
19	Jul-02	473	0	0	0	0	0
20	Aug-02	0	471	0	0	0	0
21	Sep-02	0	0	405	0	0	0
22	Oct-02	0	0	0	173	0	0
23	Nov-02	0	0	0	0	276	0
24	Dec-02	0	0	0	0	0	550
25	Jan-03	0	0	0	0	0	0
26	Feb-03	0	0	0	0	0	0
27	Mar-03	0	0	0	0	0	0
28	Apr-03	0	0	0	0	0	0
29	May-03	0	0	0	0	0	0
30	Jun-03	0	0	0	0	0	0
31	Jul-03	530	0	0	0	0	0
32	Aug-03	0	577	0	0	0	0
33	Sep-03	0	0	443	0	0	0
34	Oct-03	0	0	0	236	0	0
35	Nov-03	0	0	0	0	203	0
36	Dec-03	0	0	0	0	0	520
37	Jan-04	0	0	0	0	0	0
38	Feb-04	0	0	0	0	0	0
39	Mar-04	0	0	0	0	0	0
40	Apr-04	0	0	0	0	0	0
41	May-04	0	0	0	0	0	0
42	Jun-04	0	0	0	0	0	0

New Mexico Independent Variables

Line	Period	LC_CDD2MA_ M07	LC_CDD2MA_ M08	LC_CDD2MA_ M09	LC_CDD2MA_ M10	LC_HDD2MA_ M11	LC_HDD2MA_ M12
1	Jul-04	479	0	0	0	0	0
2	Aug-04	0	475	0	0	0	0
3	Sep-04	0	0	331	0	0	0
4	Oct-04	0	0	0	148	0	0
5	Nov-04	0	0	0	0	285	0
6	Dec-04	0	0	0	0	0	579
7	Jan-05	0	0	0	0	0	0
8	Feb-05	0	0	0	0	0	0
9	Mar-05	0	0	0	0	0	0
10	Apr-05	0	0	0	0	0	0
11	May-05	0	0	0	0	0	0
12	Jun-05	0	0	0	0	0	0
13	Jul-05	549	0	0	0	0	0
14	Aug-05	0	531	0	0	0	0
15	Sep-05	0	0	416	0	0	0
16	Oct-05	0	0	0	215	0	0
17	Nov-05	0	0	0	0	227	0
18	Dec-05	0	0	0	0	0	453
19	Jan-06	0	0	0	0	0	0
20	Feb-06	0	0	0	0	0	0
21	Mar-06	0	0	0	0	0	0
22	Apr-06	0	0	0	0	0	0
23	May-06	0	0	0	0	0	0
24	Jun-06	0	0	0	0	0	0
25	Jul-06	567	0	0	0	0	0
26	Aug-06	0	500	0	0	0	0
27	Sep-06	0	0	296	0	0	0
28	Oct-06	0	0	0	120	0	0
29	Nov-06	0	0	0	0	214	0
30	Dec-06	0	0	0	0	0	485
31	Jan-07	0	0	0	0	0	0
32	Feb-07	0	0	0	0	0	0
33	Mar-07	0	0	0	0	0	0
34	Apr-07	0	0	0	0	0	0
35	May-07	0	0	0	0	0	0
36	Jun-07	0	0	0	0	0	0
37	Jul-07	474	0	0	0	0	0
38	Aug-07	0	525	0	0	0	0
39	Sep-07	0	0	431	0	0	0
40	Oct-07	0	0	0	223	0	0
41	Nov-07	0	0	0	0	168	0
42	Dec-07	0	0	0	0	0	437

New Mexico Independent Variables

Line	Period	LC_CDD2MA_ M07	LC_CDD2MA_ M08	LC_CDD2MA_ M09	LC_CDD2MA_ M10	LC_HDD2MA_ M11	LC_HDD2MA_ M12
1	Jan-08	0	0	0	0	0	0
2	Feb-08	0	0	0	0	0	0
3	Mar-08	0	0	0	0	0	0
4	Apr-08	0	0	0	0	0	0
5	May-08	0	0	0	0	0	0
6	Jun-08	0	0	0	0	0	0
7	Jul-08	499	0	0	0	0	0
8	Aug-08	0	437	0	0	0	0
9	Sep-08	0	0	297	0	0	0
10	Oct-08	0	0	0	103	0	0
11	Nov-08	0	0	0	0	292	0
12	Dec-08	0	0	0	0	0	538
13	Jan-09	0	0	0	0	0	0
14	Feb-09	0	0	0	0	0	0
15	Mar-09	0	0	0	0	0	0
16	Apr-09	0	0	0	0	0	0
17	May-09	0	0	0	0	0	0
18	Jun-09	0	0	0	0	0	0
19	Jul-09	460	0	0	0	0	0
20	Aug-09	0	517	0	0	0	0
21	Sep-09	0	0	345	0	0	0
22	Oct-09	0	0	0	133	0	0
23	Nov-09	0	0	0	0	280	0
24	Dec-09	0	0	0	0	0	587
25	Jan-10	0	0	0	0	0	0
26	Feb-10	0	0	0	0	0	0
27	Mar-10	0	0	0	0	0	0
28	Apr-10	0	0	0	0	0	0
29	May-10	0	0	0	0	0	0
30	Jun-10	0	0	0	0	0	0
31	Jul-10	455	0	0	0	0	0
32	Aug-10	0	461	0	0	0	0
33	Sep-10	0	0	369	0	0	0
34	Oct-10	0	0	0	168	0	0
35	Nov-10	0	0	0	0	307	0
36	Dec-10	0	0	0	0	0	551
37	Jan-11	0	0	0	0	0	0
38	Feb-11	0	0	0	0	0	0
39	Mar-11	0	0	0	0	0	0
40	Apr-11	0	0	0	0	0	0
41	May-11	0	0	0	0	0	0
42	Jun-11	0	0	0	0	0	0

New Mexico Independent Variables

Line	Period	LC_CDD2MA_ M07	LC_CDD2MA_ M08	LC_CDD2MA_ M09	LC_CDD2MA_ M10	LC_HDD2MA_ M11	LC_HDD2MA_ M12
1	Jul-11	510	0	0	0	0	0
2	Aug-11	0	544	0	0	0	0
3	Sep-11	0	0	417	0	0	0
4	Oct-11	0	0	0	165	0	0
5	Nov-11	0	0	0	0	315	0
6	Dec-11	0	0	0	0	0	668
7	Jan-12	0	0	0	0	0	0
8	Feb-12	0	0	0	0	0	0
9	Mar-12	0	0	0	0	0	0
10	Apr-12	0	0	0	0	0	0
11	May-12	0	0	0	0	0	0
12	Jun-12	0	0	0	0	0	0
13	Jul-12	466	0	0	0	0	0
14	Aug-12	0	467	0	0	0	0
15	Sep-12	0	0	374	0	0	0
16	Oct-12	0	0	0	167	0	0
17	Nov-12	0	0	0	0	213	0
18	Dec-12	0	0	0	0	0	497
19	Jan-13	0	0	0	0	0	0
20	Feb-13	0	0	0	0	0	0
21	Mar-13	0	0	0	0	0	0
22	Apr-13	0	0	0	0	0	0
23	May-13	0	0	0	0	0	0
24	Jun-13	0	0	0	0	0	0
25	Jul-13	515	0	0	0	0	0
26	Aug-13	0	454	0	0	0	0
27	Sep-13	0	0	349	0	0	0
28	Oct-13	0	0	0	138	0	0
29	Nov-13	0	0	0	0	311	0
30	Dec-13	0	0	0	0	0	589
31	Jan-14	0	0	0	0	0	0
32	Feb-14	0	0	0	0	0	0
33	Mar-14	0	0	0	0	0	0
34	Apr-14	0	0	0	0	0	0
35	May-14	0	0	0	0	0	0
36	Jun-14	0	0	0	0	0	0
37	Jul-14	538	0	0	0	0	0
38	Aug-14	0	462	0	0	0	0
39	Sep-14	0	0	314	0	0	0
40	Oct-14	0	0	0	142	0	0
41	Nov-14	0	0	0	0	252	0
42	Dec-14	0	0	0	0	0	530

New Mexico Independent Variables

Line	Period	LC_CDD2MA_ M07	LC_CDD2MA_ M08	LC_CDD2MA_ M09	LC_CDD2MA_ M10	LC_HDD2MA_ M11	LC_HDD2MA_ M12
1	Jan-15	0	0	0	0	0	0
2	Feb-15	0	0	0	0	0	0
3	Mar-15	0	0	0	0	0	0
4	Apr-15	0	0	0	0	0	0
5	May-15	0	0	0	0	0	0
6	Jun-15	0	0	0	0	0	0
7	Jul-15	472	0	0	0	0	0
8	Aug-15	0	482	0	0	0	0
9	Sep-15	0	0	414	0	0	0
10	Oct-15	0	0	0	198	0	0
11	Nov-15	0	0	0	0	271	0
12	Dec-15	0	0	0	0	0	585
13	Jan-16	0	0	0	0	0	0
14	Feb-16	0	0	0	0	0	0
15	Mar-16	0	0	0	0	0	0
16	Apr-16	0	0	0	0	0	0
17	May-16	0	0	0	0	0	0
18	Jun-16	0	0	0	0	0	0
19	Jul-16	553	0	0	0	0	0
20	Aug-16	0	505	0	0	0	0
21	Sep-16	0	0	327	0	0	0
22	Oct-16	0	0	0	182	0	0
23	Nov-16	0	0	0	0	184	0
24	Dec-16	0	0	0	0	0	482
25	Jan-17	0	0	0	0	0	0
26	Feb-17	0	0	0	0	0	0
27	Mar-17	0	0	0	0	0	0
28	Apr-17	0	0	0	0	0	0
29	May-17	0	0	0	0	0	0
30	Jun-17	0	0	0	0	0	0
31	Jul-17	500	0	0	0	0	0
32	Aug-17	0	440	0	0	0	0
33	Sep-17	0	0	338	0	0	0
34	Oct-17	0	0	0	192	0	0
35	Nov-17	0	0	0	0	160	0
36	Dec-17	0	0	0	0	0	420
37	Jan-18	0	0	0	0	0	0
38	Feb-18	0	0	0	0	0	0
39	Mar-18	0	0	0	0	0	0
40	Apr-18	0	0	0	0	0	0
41	May-18	0	0	0	0	0	0
42	Jun-18	0	0	0	0	0	0

New Mexico Independent Variables

Line	Period	LC_CDD2MA_ M07	LC_CDD2MA_ M08	LC_CDD2MA_ M09	LC_CDD2MA_ M10	LC_HDD2MA_ M11	LC_HDD2MA_ M12
1	Jul-18	540	0	0	0	0	0
2	Aug-18	0	527	0	0	0	0
3	Sep-18	0	0	408	0	0	0
4	Oct-18	0	0	0	182	0	0
5	Nov-18	0	0	0	0	319	0
6	Dec-18	0	0	0	0	0	534
7	Jan-19	0	0	0	0	0	0
8	Feb-19	0	0	0	0	0	0
9	Mar-19	0	0	0	0	0	0
10	Apr-19	0	0	0	0	0	0
11	May-19	0	0	0	0	0	0
12	Jun-19	0	0	0	0	0	0
13	Jul-19	497	0	0	0	0	0
14	Aug-19	0	573	0	0	0	0
15	Sep-19	0	0	451	0	0	0
16	Oct-19	0	0	0	193	0	0
17	Nov-19	0	0	0	0	297	0
18	Dec-19	0	0	0	0	0	538
19	Jan-20	0	0	0	0	0	0
20	Feb-20	0	0	0	0	0	0
21	Mar-20	0	0	0	0	0	0
22	Apr-20	0	0	0	0	0	0
23	May-20	0	0	0	0	0	0
24	Jun-20	0	0	0	0	0	0
25	Jul-20	550	0	0	0	0	0
26	Aug-20	0	613	0	0	0	0
27	Sep-20	0	0	431	0	0	0
28	Oct-20	0	0	0	176	0	0
29	Nov-20	0	0	0	0	207	0
30	Dec-20	0	0	0	0	0	490

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.3: RAW MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.3
 PAGE 1 OF 6

Cooling and Heating Degree Days (Raw Form)					
Line	Period	El Paso, Texas		Las Cruces, New Mexico	
		HDD	CDD	HDD	CDD
1	Jan-01	727	0	800	0
2	Feb-01	425	0	536	0
3	Mar-01	281	4	394	0
4	Apr-01	77	95	154	31
5	May-01	0	351	12	219
6	Jun-01	0	554	0	431
7	Jul-01	0	606	0	502
8	Aug-01	0	506	0	411
9	Sep-01	0	365	0	264
10	Oct-01	24	108	60	38
11	Nov-01	328	13	410	1
12	Dec-01	700	0	772	0
13	Jan-02	591	0	690	0
14	Feb-02	507	0	572	0
15	Mar-02	278	16	387	3
16	Apr-02	13	166	58	61
17	May-02	0	312	14	176
18	Jun-02	0	614	0	504
19	Jul-02	0	541	0	442
20	Aug-02	0	608	0	500
21	Sep-02	0	365	0	310
22	Oct-02	96	74	128	36
23	Nov-02	395	0	423	0
24	Dec-02	667	0	677	0
25	Jan-03	515	0	496	0
26	Feb-03	424	0	464	0
27	Mar-03	299	3	345	2
28	Apr-03	72	81	140	32
29	May-03	2	346	5	247
30	Jun-03	0	494	0	447
31	Jul-03	0	626	0	613
32	Aug-03	0	590	0	541
33	Sep-03	0	386	0	344
34	Oct-03	42	155	40	128
35	Nov-03	309	13	366	0
36	Dec-03	643	0	673	0
37	Jan-04	583	0	588	0
38	Feb-04	563	0	604	0
39	Mar-04	200	37	209	16
40	Apr-04	111	62	138	29
41	May-04	8	358	17	263
42	Jun-04	0	501	0	421

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.3: RAW MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.3
 PAGE 2 OF 6

Cooling and Heating Degree Days (Raw Form)					
Line	Period	El Paso, Texas		Las Cruces, New Mexico	
		HDD	CDD	HDD	CDD
1	Jul-04	0	559	0	536
2	Aug-04	0	448	0	414
3	Sep-04	2	274	4	247
4	Oct-04	51	75	86	48
5	Nov-04	447	0	483	0
6	Dec-04	663	0	674	0
7	Jan-05	516	0	531	0
8	Feb-05	427	0	437	0
9	Mar-05	309	2	382	0
10	Apr-05	80	75	122	24
11	May-05	10	298	18	237
12	Jun-05	0	569	0	489
13	Jul-05	0	647	0	608
14	Aug-05	0	473	0	453
15	Sep-05	0	398	0	378
16	Oct-05	78	75	117	52
17	Nov-05	303	9	337	4
18	Dec-05	537	0	569	0
19	Jan-06	502	0	565	0
20	Feb-06	364	1	429	0
21	Mar-06	200	12	316	0
22	Apr-06	18	167	49	90
23	May-06	0	416	0	352
24	Jun-06	0	566	0	548
25	Jul-06	0	585	0	585
26	Aug-06	0	437	0	414
27	Sep-06	0	201	2	178
28	Oct-06	87	68	127	61
29	Nov-06	268	4	300	2
30	Dec-06	671	0	669	0
31	Jan-07	702	0	676	0
32	Feb-07	411	0	449	0
33	Mar-07	213	33	288	12
34	Apr-07	86	65	126	23
35	May-07	6	251	11	190
36	Jun-07	0	508	0	434
37	Jul-07	0	543	0	514
38	Aug-07	0	577	0	535
39	Sep-07	0	384	0	327
40	Oct-07	56	150	68	119
41	Nov-07	293	1	268	0
42	Dec-07	601	0	606	0

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.3: RAW MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.3
 PAGE 3 OF 6

Cooling and Heating Degree Days (Raw Form)					
Line	Period	El Paso, Texas		Las Cruces, New Mexico	
		HDD	CDD	HDD	CDD
1	Jan-08	619	0	650	0
2	Feb-08	363	0	398	0
3	Mar-08	247	24	286	6
4	Apr-08	78	90	113	26
5	May-08	12	301	16	195
6	Jun-08	0	617	0	537
7	Jul-08	0	487	0	460
8	Aug-08	0	448	0	413
9	Sep-08	1	212	1	181
10	Oct-08	64	85	137	24
11	Nov-08	341	8	446	0
12	Dec-08	542	0	630	0
13	Jan-09	532	0	620	0
14	Feb-09	341	11	456	0
15	Mar-09	201	26	317	7
16	Apr-09	87	109	199	20
17	May-09	0	393	4	197
18	Jun-09	0	511	0	357
19	Jul-09	0	679	0	563
20	Aug-09	0	597	0	471
21	Sep-09	2	325	10	218
22	Oct-09	102	117	155	47
23	Nov-09	302	0	404	0
24	Dec-09	662	0	770	0
25	Jan-10	674	0	771	0
26	Feb-10	452	0	567	0
27	Mar-10	308	9	468	0
28	Apr-10	74	71	165	8
29	May-10	17	311	46	145
30	Jun-10	0	613	0	444
31	Jul-10	0	571	0	466
32	Aug-10	0	611	0	455
33	Sep-10	0	421	0	283
34	Oct-10	18	131	90	52
35	Nov-10	358	0	524	0
36	Dec-10	454	0	578	0
37	Jan-11	642	0	653	0
38	Feb-11	565	1	641	0
39	Mar-11	99	40	245	2
40	Apr-11	29	192	85	44
41	May-11	16	317	60	134
42	Jun-11	0	660	0	476

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.3: RAW MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.3
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Cooling and Heating Degree Days (Raw Form)

Line	Period	El Paso, Texas		Las Cruces, New Mexico	
		HDD	CDD	HDD	CDD
1	Jul-11	0	669	0	543
2	Aug-11	0	688	0	545
3	Sep-11	0	430	0	288
4	Oct-11	50	144	121	41
5	Nov-11	351	0	508	0
6	Dec-11	731	0	827	0
7	Jan-12	526	0	594	0
8	Feb-12	426	0	526	0
9	Mar-12	241	37	329	3
10	Apr-12	45	193	104	67
11	May-12	13	340	30	164
12	Jun-12	0	645	0	492
13	Jul-12	0	552	0	440
14	Aug-12	0	610	0	494
15	Sep-12	7	335	11	254
16	Oct-12	42	157	87	80
17	Nov-12	230	7	339	0
18	Dec-12	554	0	654	0
19	Jan-13	703	0	803	0
20	Feb-13	489	0	608	0
21	Mar-13	182	33	288	4
22	Apr-13	64	134	117	41
23	May-13	23	341	38	193
24	Jun-13	0	663	0	567
25	Jul-13	0	545	0	462
26	Aug-13	0	562	0	445
27	Sep-13	0	337	8	253
28	Oct-13	64	79	162	22
29	Nov-13	341	1	459	0
30	Dec-13	641	0	718	0
31	Jan-14	558	0	660	0
32	Feb-14	246	7	366	0
33	Mar-14	188	18	315	0
34	Apr-14	70	101	148	32
35	May-14	24	301	57	187
36	Jun-14	0	693	0	539
37	Jul-14	0	622	0	537
38	Aug-14	0	477	0	387
39	Sep-14	0	316	0	240
40	Oct-14	7	130	50	43
41	Nov-14	373	6	454	4
42	Dec-14	512	0	605	0

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.3: RAW MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.3
 PAGE 5 OF 6

Cooling and Heating Degree Days (Raw Form)					
Line	Period	El Paso, Texas		Las Cruces, New Mexico	
		HDD	CDD	HDD	CDD
1	Jan-15	655	0	724	0
2	Feb-15	342	1	418	0
3	Mar-15	202	33	297	11
4	Apr-15	57	93	175	6
5	May-15	0	244	31	93
6	Jun-15	0	592	0	474
7	Jul-15	0	612	0	469
8	Aug-15	0	642	0	494
9	Sep-15	0	478	0	334
10	Oct-15	43	144	92	62
11	Nov-15	314	0	450	0
12	Dec-15	573	0	719	0
13	Jan-16	618	0	737	0
14	Feb-16	361	3	456	0
15	Mar-16	120	20	273	0
16	Apr-16	62	91	157	26
17	May-16	16	282	48	136
18	Jun-16	0	592	0	484
19	Jul-16	0	742	0	621
20	Aug-16	0	494	0	388
21	Sep-16	5	360	9	266
22	Oct-16	2	204	14	97
23	Nov-16	245	23	354	2
24	Dec-16	494	0	609	0
25	Jan-17	509	0	628	0
26	Feb-17	260	3	389	0
27	Mar-17	70	69	190	12
28	Apr-17	46	170	97	49
29	May-17	3	312	23	179
30	Jun-17	0	626	0	511
31	Jul-17	0	591	0	489
32	Aug-17	0	516	0	390
33	Sep-17	0	425	1	285
34	Oct-17	47	191	89	99
35	Nov-17	136	14	230	0
36	Dec-17	519	0	610	0
37	Jan-18	575	0	673	0
38	Feb-18	276	0	390	0
39	Mar-18	148	37	278	6
40	Apr-18	14	184	53	82
41	May-18	0	456	9	288
42	Jun-18	0	679	0	543

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-2.3: RAW MODEL DATA
 SPONSOR: GEORGE NOVELA
 PREPARER: ENEDINA SOTO
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-2.3
 PAGE 6 OF 6

Cooling and Heating Degree Days (Raw Form)					
Line	Period	El Paso, Texas		Las Cruces, New Mexico	
		HDD	CDD	HDD	CDD
1	Jul-18	0	658	0	537
2	Aug-18	0	630	0	516
3	Sep-18	0	415	0	300
4	Oct-18	102	106	170	63
5	Nov-18	356	10	468	0
6	Dec-18	550	0	600	0
7	Jan-19	572	0	600	0
8	Feb-19	383	2	446	0
9	Mar-19	219	34	279	9
10	Apr-19	52	141	118	56
11	May-19	6	264	25	93
12	Jun-19	0	553	1	416
13	Jul-19	0	701	0	578
14	Aug-19	0	710	0	567
15	Sep-19	0	469	0	334
16	Oct-19	101	133	169	51
17	Nov-19	337	0	425	0
18	Dec-19	543	0	651	0
19	Jan-20	515	0	617	0
20	Feb-20	436	0	534	0
21	Mar-20	168	12	299	0
22	Apr-20	19	164	103	52
23	May-20	0	460	0	279
24	Jun-20	0	620	0	479
25	Jul-20	0	748	0	620
26	Aug-20	0	729	0	605
27	Sep-20	15	350	23	257
28	Oct-20	91	202	118	95
29	Nov-20	183	26	296	2
30	Dec-20	647	0	684	0

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-3.1: NUMBER OF CUSTOMERS
SPONSOR: MANUEL CARRASCO
PREPARER: E. MORENO/R. F. GONZALEZ
FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-3.1
1 OF 15

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
					<u>Outdoor</u>	<u>Street</u>	<u>Traffic</u>		<u>Muni Pump</u>		<u>Water</u>					
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Signals Rate</u>		<u>TOU Rate</u>		<u>Heating</u>	<u>Irrigation</u>	<u>Gen Serv</u>	<u>Lq Power</u>	<u>Petr Refin</u>	<u>Area Lts</u>
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 02</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>09</u>	<u>Rate 11 (A)</u>	<u>11 TOU</u>	<u>Rate 15</u>	<u>Rider (B)</u>	<u>Rate 22</u>	<u>Rate 24</u>	<u>Rate 25 (C)</u>	<u>Rate 26</u>	<u>Rate 28 (B)</u>
1	Jan	2017	279,013	26,271	190	155	20	181	244	1	7	140	6,767	110	1	797
2	Feb	2017	279,667	26,465	191	160	20	181	246	1	8	140	6,761	110	1	797
3	Mar	2017	280,792	26,547	192	160	20	181	248	1	8	141	6,750	111	1	800
4	Apr	2017	281,238	26,308	191	160	20	177	247	1	7	142	6,750	111	1	802
5	May	2017	282,308	26,175	188	160	20	181	248	1	9	142	6,775	111	1	800
6	Jun	2017	282,597	25,895	188	160	20	181	247	1	8	141	6,773	111	1	798
7	Jul	2017	283,041	26,060	188	160	20	179	246	1	8	143	6,753	111	1	801
8	Aug	2017	283,402	26,139	188	161	20	178	246	1	8	140	6,762	111	1	805
9	Sep	2017	283,465	26,160	190	162	20	175	243	1	8	141	6,753	111	1	812
10	Oct	2017	283,687	26,272	190	162	20	179	244	1	7	142	6,754	111	1	809
11	Nov	2017	283,783	26,376	193	162	21	179	246	1	7	141	6,757	111	1	808
12	Dec	2017	283,777	26,564	193	161	22	178	245	1	7	140	6,760	108	1	809
13	Jan	2018	284,422	26,468	194	162	22	10	407	1	7	141	6,772	107	1	805
14	Feb	2018	284,714	26,508	196	164	22	1	400	1	9	141	6,757	106	1	803
15	Mar	2018	285,550	26,362	194	166	22	-	403	1	10	142	6,763	105	1	808
16	Apr	2018	286,233	26,515	195	166	24	-	404	1	8	144	6,769	104	1	807
17	May	2018	286,516	26,541	200	167	25	-	402	1	9	145	6,825	104	1	810
18	Jun	2018	286,964	26,480	204	167	27	-	400	1	8	145	6,847	104	1	802
19	Jul	2018	287,880	26,573	203	170	27	-	397	1	9	146	6,858	104	1	815
20	Aug	2018	288,144	26,535	210	171	29	-	400	1	7	146	6,863	105	1	811
21	Sep	2018	288,728	26,405	211	171	29	-	396	1	6	146	6,916	105	1	815
22	Oct	2018	288,902	26,491	210	171	31	-	398	1	6	145	6,911	105	1	814
23	Nov	2018	288,998	26,362	209	171	33	-	390	1	7	145	6,956	109	1	817
24	Dec	2018	289,431	26,205	213	171	34	-	398	1	6	143	7,077	110	1	812

Notes

- (A) Muni Pump Rate 11 customers were migrated to Muni Pump TOU Rate 11 TOU.
(B) Water Heating Rider and Area Lts Rate 28 exclude any customer that is counted under another rate class.
(C) Includes customers billed under Texas Rate No 38 - Interruptible Service

SCHEDULE O-3.1
PAGE 1 OF 15

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-3.1: NUMBER OF CUSTOMERS
 SPONSOR: MANUEL CARRASCO
 PREPARER: E. MORENO/R. F. GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-3.1
 2 OF 15

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			<u>Elec Furn</u>	<u>Military Serv</u>	<u>Cotton Gin</u>	<u>City/County</u>	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 30</u>	<u>Rate 31</u>	<u>Rate 34</u>	<u>Rate 41</u>	<u>Total</u>
1	Jan	2017	1	1	2	949	314,850
2	Feb	2017	1	1	2	952	315,704
3	Mar	2017	1	1	3	946	316,903
4	Apr	2017	1	1	2	947	317,106
5	May	2017	1	1	3	941	318,065
6	Jun	2017	1	1	2	929	318,054
7	Jul	2017	1	1	2	918	318,634
8	Aug	2017	1	1	2	921	319,087
9	Sep	2017	1	1	2	917	319,163
10	Oct	2017	1	1	2	921	319,504
11	Nov	2017	1	1	2	918	319,708
12	Dec	2017	1	1	3	911	319,882
13	Jan	2018	1	1	2	919	320,442
14	Feb	2018	1	1	2	917	320,744
15	Mar	2018	1	1	2	916	321,447
16	Apr	2018	1	1	2	912	322,287
17	May	2018	1	1	2	906	322,656
18	Jun	2018	1	1	3	908	323,063
19	Jul	2018	1	1	2	904	324,092
20	Aug	2018	1	1	2	902	324,329
21	Sep	2018	1	1	2	901	324,835
22	Oct	2018	1	1	2	889	325,079
23	Nov	2018	1	1	2	889	325,092
24	Dec	2018	1	1	2	888	325,494

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-3.1: NUMBER OF CUSTOMERS
 SPONSOR: MANUEL CARRASCO
 PREPARER: E. MORENO/R. F. GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-3.1
 3 OF 15

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Outdoor</u>	<u>Street</u>	<u>Traffic</u>		<u>Muni Pump</u>		<u>Water</u>					
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 02</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Signals</u>	<u>Rate</u>	<u>Muni Pump</u>	<u>TOU Rate</u>	<u>Elec Refin</u>	<u>Heating</u>	<u>Irrigation</u>	<u>Gen Serv</u>	<u>Lg Power</u>	<u>Petr Refin</u>
			<u>Rate 01</u>	<u>Rate 02</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>09</u>		<u>Rate 11 (A)</u>	<u>11 TOU</u>	<u>Rate 15</u>	<u>Rider (B)</u>	<u>Rate 22</u>	<u>Rate 24</u>	<u>Rate 25 (C)</u>	<u>Rate 26</u>
																<u>Area Lts</u>
																<u>Rate 28 (B)</u>
25	Jan	2019	289,548	26,031	212	173	33	-	398	1	6	143	7,248	110	1	811
26	Feb	2019	289,767	26,149	216	169	35	-	398	1	6	145	7,236	110	1	817
27	Mar	2019	290,501	26,225	217	169	37	-	397	1	6	147	7,264	109	1	820
28	Apr	2019	291,189	26,270	218	169	42	-	396	1	6	145	7,277	109	1	815
29	May	2019	291,720	26,274	219	169	42	-	401	1	6	150	7,284	111	1	816
30	Jun	2019	292,003	26,362	218	169	42	-	392	1	6	149	7,286	111	1	818
31	Jul	2019	292,517	26,415	217	169	43	-	404	1	6	145	7,305	112	1	815
32	Aug	2019	293,027	26,567	217	169	44	-	401	1	6	146	7,351	112	1	817
33	Sep	2019	293,649	26,591	219	170	44	-	402	1	6	145	7,438	112	1	820
34	Oct	2019	293,906	26,739	221	170	44	-	398	1	7	143	7,430	112	1	818
35	Nov	2019	293,988	26,826	213	171	44	-	400	1	6	142	7,382	112	1	824
36	Dec	2019	294,561	26,937	213	172	44	-	399	1	6	145	7,371	112	1	822
TEST YEAR																
37	Jan	2020	294,970	27,022	213	173	44	-	398	1	6	145	7,358	112	1	817
38	Feb	2020	295,248	26,982	213	174	44	-	411	1	6	143	7,413	112	1	821
39	Mar	2020	295,813	27,141	212	174	44	-	403	1	6	143	7,402	112	1	819
40	Apr	2020	296,204	27,180	216	174	44	-	396	1	7	140	7,360	112	1	822
41	May	2020	297,024	27,197	205	174	44	-	402	1	6	141	7,330	112	1	823
42	Jun	2020	297,782	27,218	208	174	44	-	397	1	9	141	7,304	112	1	825
43	Jul	2020	298,614	27,098	211	174	47	-	398	1	6	140	7,279	111	1	829
44	Aug	2020	299,201	27,084	213	176	47	-	398	1	6	142	7,342	111	1	822
45	Sep	2020	300,014	27,141	212	177	48	-	400	1	7	142	7,359	111	1	824
46	Oct	2020	300,444	27,112	212	177	48	-	403	1	7	146	7,341	112	1	820
47	Nov	2020	300,839	27,359	213	179	48	-	403	1	7	142	7,301	111	1	822
48	Dec	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
49	Unadjusted TY Avg		298,121	27,161	212	175	46	-	401	1	7	142	7,340	112	1	822
50	Unadjusted TY Total		3,577,456	325,928	2,539	2,105	552	0	4,811	12	79	1,709	88,082	1,338	12	9,865

Notes:

- (A) Muni Pump Rate 11 customers were migrated to Muni Pump TOU Rate 11 TOU
- (B) Water Heating Rider and Area Lts Rate 28 exclude any customer that is counted under another rate class.
- (C) Includes customers billed under Texas Rate No 38 - Interruptible Service

SCHEDULE O-3.1
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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-3.1. NUMBER OF CUSTOMERS
 SPONSOR: MANUEL CARRASCO
 PREPARER: E. MORENO/R. F. GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-3.1
 4 OF 15

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			<u>Elec Fum</u>	<u>Military Serv</u>	<u>Cotton Gin</u>	<u>City/County</u>	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 30</u>	<u>Rate 31</u>	<u>Rate 34</u>	<u>Rate 41</u>	<u>Total</u>
25	Jan	2019	1	1	2	889	325,608
26	Feb	2019	1	1	2	891	325,945
27	Mar	2019	1	1	2	885	326,783
28	Apr	2019	1	1	2	890	327,532
29	May	2019	1	1	2	880	328,078
30	Jun	2019	1	1	2	876	328,438
31	Jul	2019	1	1	2	874	329,028
32	Aug	2019	1	1	2	874	329,737
33	Sep	2019	1	1	2	869	330,471
34	Oct	2019	1	1	2	823	330,817
35	Nov	2019	1	1	2	865	330,979
36	Dec	2019	1	1	2	866	331,654
TEST YEAR							
37	Jan	2020	1	1	2	865	332,129
38	Feb	2020	1	1	2	853	332,426
39	Mar	2020	1	1	2	864	333,139
40	Apr	2020	1	1	2	865	333,526
41	May	2020	1	1	2	859	334,323
42	Jun	2020	1	1	2	856	335,076
43	Jul	2020	1	1	2	858	335,771
44	Aug	2020	1	1	2	851	336,399
45	Sep	2020	1	1	2	851	337,292
46	Oct	2020	1	1	2	824	337,652
47	Nov	2020	1	1	2	850	338,280
48	Dec	2020	1	1	2	846	338,765
49	Unadjusted TY Avg		1	1	2	854	335,399
50	Unadjusted TY Total		12	12	24	10,242	4,024,778

SCHEDULE O-3.1
 PAGE 4 OF 15

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-3.1: NUMBER OF CUSTOMERS
 SPONSOR: MANUEL CARRASCO
 PREPARER: E. MORENO/R. F. GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-3.1
 5 OF 15

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Outdoor</u>	<u>Street</u>	<u>Traffic</u>		<u>Muni Pump</u>		<u>Water</u>					
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 02</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Signals Rate</u>		<u>TOU Rate</u>	<u>Elec Refin</u>	<u>Heating</u>	<u>Irrigation</u>	<u>Gen Serv</u>	<u>Lg Power</u>	<u>Petr Refin</u>	<u>Area Lts</u>
			<u>Rate 01</u>	<u>Rate 02</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>09</u>	<u>Rate 11 (A)</u>	<u>11 TOU</u>	<u>Rate 15</u>	<u>Rider (B)</u>	<u>Rate 22</u>	<u>Rate 24</u>	<u>Rate 25 (C)</u>	<u>Rate 26</u>	<u>Rate 28 (B)</u>
ADJUSTED TEST YEAR																
51	Jan	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
52	Feb	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
53	Mar	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
54	Apr	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
55	May	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
56	Jun	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
57	Jul	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
58	Aug	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
59	Sep	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
60	Oct	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
61	Nov	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
62	Dec	2020	301,303	27,394	211	179	50	-	402	1	6	144	7,293	110	1	821
63	Adjusted TY Total		3,615,636	328,728	2,532	2,148	600	-	4,824	12	72	1,728	87,516	1,320	12	9,852

Notes:

- (A) Muni Pump Rate 11 customers were migrated to Muni Pump TOU Rate 11 TOU
- (B) Water Heating Rider and Area Lts Rate 28 exclude any customer that is counted under another rate class.
- (C) Includes customers billed under Texas Rate No. 38 - Interruptible Service

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-3.1: NUMBER OF CUSTOMERS
 SPONSOR: MANUEL CARRASCO
 PREPARER: E. MORENO/R. F. GONZALEZ
 FOR THE TEST YEAR ENDED DECEMBER 31, 2020

SCHEDULE O-3.1
 6 OF 15

TEXAS RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
			<u>Elec. Furn.</u>	<u>Military Serv.</u>	<u>Cotton Gin.</u>	<u>City/County</u>	
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 30</u>	<u>Rate 31</u>	<u>Rate 34</u>	<u>Rate 41</u>	<u>Total</u>
ADJUSTED TEST YEAR							
51	Jan	2020	1	1	2	846	338,765
52	Feb	2020	1	1	2	846	338,765
53	Mar	2020	1	1	2	846	338,765
54	Apr	2020	1	1	2	846	338,765
55	May	2020	1	1	2	846	338,765
56	Jun	2020	1	1	2	846	338,765
57	Jul	2020	1	1	2	846	338,765
58	Aug	2020	1	1	2	846	338,765
59	Sep	2020	1	1	2	846	338,765
60	Oct	2020	1	1	2	846	338,765
61	Nov	2020	1	1	2	846	338,765
62	Dec	2020	1	1	2	846	338,765
63	Adjusted TY Total		12	12	24	10,152	4,065,180

EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-3.1 NUMBER OF CUSTOMERS
 SPONSOR: MANUEL CARRASCO
 PREPARER: E. MORENO/A. HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31 2020

SCHEDULE O-3.1
 7 OF 15

NEW MEXICO RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			<u>Residential</u>	<u>Sm Gen Serv</u>	<u>Gen Serv</u>	<u>Irrigation</u>	<u>City/County</u>	<u>Water Pump</u>	<u>Lg Power</u>	<u>MR & D</u>	<u>Street</u>	<u>Area</u>	<u>Seasonal Aq</u>	<u>Outdoor</u>	<u>State</u>
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Rate 01</u>	<u>Rate 03</u>	<u>Rate 04</u>	<u>Rate 05</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>Rate 09 (A)</u>	<u>Rate 10</u>	<u>Lighting</u>	<u>Lighting</u>	<u>Rate 19</u>	<u>Lighting</u>	<u>University</u>
			<u>Rate 01</u>	<u>Rate 03</u>	<u>Rate 04</u>	<u>Rate 05</u>	<u>Rate 07</u>	<u>Rate 08</u>	<u>Rate 09 (A)</u>	<u>Rate 10</u>	<u>Rate 11</u>	<u>Rate 12 (B)</u>	<u>Rate 19</u>	<u>Rate 25</u>	<u>Rate 26</u>
1	Jan	2017	85,139	8,911	610	791	797	159	21	2	19	428	43	29	1
2	Feb	2017	85,212	8,851	608	792	795	162	21	2	19	427	41	29	1
3	Mar	2017	85,382	8,945	616	798	794	162	21	2	19	429	41	29	1
4	Apr	2017	85,482	8,951	617	801	793	163	20	2	19	427	41	29	1
5	May	2017	85,557	9,001	631	812	782	171	20	2	19	430	40	29	1
6	Jun	2017	85,614	9,037	618	812	784	171	21	2	19	431	39	29	1
7	Jul	2017	85,642	9,020	616	818	786	170	20	2	19	432	40	29	1
8	Aug	2017	85,808	9,010	621	816	782	169	20	2	19	431	40	29	1
9	Sep	2017	85,825	9,062	620	823	784	169	21	2	19	427	41	29	1
10	Oct	2017	85,941	9,016	621	821	786	169	19	2	19	428	41	29	1
11	Nov	2017	85,918	9,071	620	826	783	169	19	2	18	424	40	29	1
12	Dec	2017	86,041	9,070	613	801	783	169	19	2	17	425	41	29	1
13	Jan	2018	86,222	9,104	613	802	787	168	19	2	17	422	41	29	1
14	Feb	2018	86,228	9,117	612	796	786	166	19	2	17	427	40	29	1
15	Mar	2018	86,388	9,196	612	808	784	166	19	2	17	427	38	29	1
16	Apr	2018	86,518	9,233	616	815	783	169	18	2	17	425	38	28	1
17	May	2018	86,588	9,291	627	830	782	169	19	2	17	426	38	29	1
18	Jun	2018	86,623	9,329	613	829	777	170	20	2	16	423	39	29	1
19	Jul	2018	86,776	9,379	619	826	778	173	19	2	18	422	39	29	1
20	Aug	2018	86,904	9,407	620	831	779	178	20	3	16	430	44	29	1
21	Sep	2018	87,211	9,441	627	832	780	178	20	2	16	428	44	29	1
22	Oct	2018	87,283	9,297	629	829	781	180	20	2	16	431	44	29	1
23	Nov	2018	87,264	9,264	630	820	781	179	20	2	16	436	44	29	1
24	Dec	2018	87,353	9,242	625	816	749	180	20	2	16	438	45	29	1

Notes

- (A) Includes customers billed under New Mexico Rate No. 29.
 (B) Area Lighting Rate 12 excludes any customer that is counted under another rate class

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
SCHEDULE O-3.1: NUMBER OF CUSTOMERS
SPONSOR: MANUEL CARRASCO
PREPARER: E. MORENO/A. HERNANDEZ
FOR THE TEST YEAR ENDED DECEMBER 31 2020

SCHEDULE O-3.1
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NEW MEXICO RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)
<u>Line</u>	<u>Month</u>	<u>Year</u>	<u>Total</u>
1	Jan	2017	96,950
2	Feb	2017	96,960
3	Mar	2017	97,239
4	Apr	2017	97,346
5	May	2017	97,495
6	Jun	2017	97,578
7	Jul	2017	97,595
8	Aug	2017	97,748
9	Sep	2017	97,823
10	Oct	2017	97,893
11	Nov	2017	97,920
12	Dec	2017	98,011
13	Jan	2018	98,227
14	Feb	2018	98,240
15	Mar	2018	98,487
16	Apr	2018	98,663
17	May	2018	98,819
18	Jun	2018	98,871
19	Jul	2018	99,081
20	Aug	2018	99,262
21	Sep	2018	99,609
22	Oct	2018	99,542
23	Nov	2018	99,486
24	Dec	2018	99,516

SCHEDULE O-3.1
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EL PASO ELECTRIC COMPANY
 2021 TEXAS RATE CASE FILING
 SCHEDULE O-3.1: NUMBER OF CUSTOMERS
 SPONSOR: MANUEL CARRASCO
 PREPARER: E. MORENO/A. HERNANDEZ
 FOR THE TEST YEAR ENDED DECEMBER 31 2020

SCHEDULE O-3.1
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NEW MEXICO RATE CLASSES - CUSTOMERS

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
			Residential	Sm Gen Serv	Gen Serv	Irrigation	City/County	Water Pump	Lg Power	MR & D	Street Lighting	Area Lighting	Seasonal Ag	Outdoor Lighting	State University
Line	Month	Year	Rate 01	Rate 03	Rate 04	Rate 05	Rate 07	Rate 08	Rate 09 (A)	Rate 10	Rate 11	Rate 12 (B)	Rate 19	Rate 25	Rate 26
1	Jan	2019	87,493	9,198	626	818	747	179	20	2	16	436	45	29	1
2	Feb	2019	87,536	9,224	629	818	779	180	20	2	16	434	45	28	1
3	Mar	2019	87,733	9,256	633	834	777	180	21	2	16	428	43	28	1
4	Apr	2019	87,883	9,298	636	840	774	179	21	2	16	428	44	28	1
5	May	2019	87,943	9,320	637	841	775	178	21	2	16	430	44	28	1
6	Jun	2019	88,048	9,401	637	840	773	180	21	2	16	429	44	28	1
7	Jul	2019	88,200	9,399	643	839	763	188	21	2	16	430	44	28	1
8	Aug	2019	88,335	9,335	644	844	733	188	22	2	16	427	44	28	1
9	Sep	2019	88,533	9,356	639	845	767	189	22	2	16	433	45	28	1
10	Oct	2019	88,611	9,370	639	850	767	189	22	2	16	428	45	28	1
11	Nov	2019	88,672	9,350	634	841	765	189	22	2	16	431	47	28	1
12	Dec	2019	88,794	9,339	629	830	766	189	22	2	17	436	47	28	1
TEST YEAR.															
13	Jan	2020	88,894	9,343	627	830	764	190	22	2	16	431	47	28	1
14	Feb	2020	88,987	9,350	632	828	764	189	22	2	17	427	47	28	1
15	Mar	2020	89,114	9,377	633	827	762	190	22	2	17	428	45	28	1
16	Apr	2020	89,219	9,443	633	843	760	190	22	2	17	425	46	28	1
17	May	2020	89,434	9,457	634	846	758	190	22	2	17	426	46	28	1
18	Jun	2020	89,598	9,489	635	849	762	190	22	2	17	425	45	28	1
19	Jul	2020	89,804	9,561	640	848	761	191	22	2	17	421	45	28	1
20	Aug	2020	89,945	9,509	635	848	763	190	22	2	17	421	45	28	1
21	Sep	2020	90,197	9,532	632	851	763	190	21	2	17	423	47	29	1
22	Oct	2020	90,328	9,499	636	855	763	190	21	2	17	421	49	29	1
23	Nov	2020	90,433	9,520	632	847	760	190	21	2	18	423	49	28	1
24	Dec	2020	90,533	9,547	629	842	764	192	21	2	18	420	49	29	1
25	Unadjusted TY Avg		89,707	9,469	633	843	762	190	22	2	17	424	47	28	1
26	Unadjusted TY Total		1,076,486	113,627	7,598	10,114	9,144	2,282	260	24	205	5,091	560	339	12

Notes

- (A) Includes customers billed under New Mexico Rate No. 29
 (B) Area Lighting Rate 12 excludes any customer that is counted under another rate class

SCHEDULE O-3.1
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