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SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO § BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE § OF
RATES § ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

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OPUC 7-1:

Please provide full organizational charts for all sections, departments and employees reporting to EPE's Vice President - Customer Care and Communication under the current organizational structure and under the organizational structure as it existed on December 31, 2020.

RESPONSE:

Please see OPUC 7-1, Attachment 1 for the current organizational structure reporting to EPE's Vice President - Customer Care and Communication, Cheryl Mele. The only difference between the current organization and the structure as it existed at the end of the test year is the departure Eduardo Gutierrez as EPE's Vice President - Customer Care and Communication and his replacement by Ms. Mele.

Preparer: Angelica Arreola

Title: Supervisor – Human Resources

Sponsor: James Schichtl

Title: Vice President – Regulatory &
Governmental Affairs

El Paso Electric Overview -7.1

As of July 19, 2021

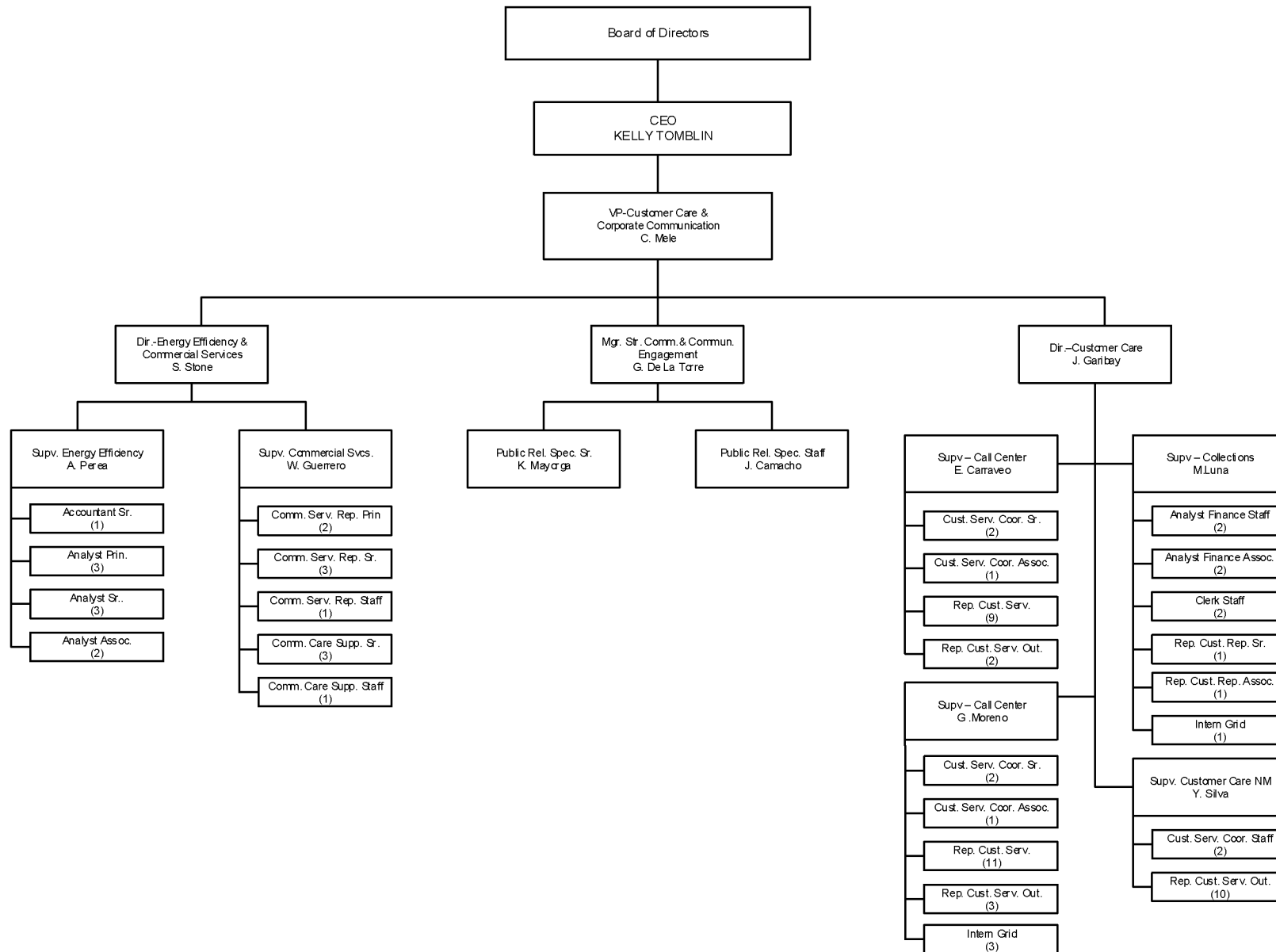
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Attachment 1

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OPUC 7-2:

Does EPE have any sections, departments or distinct working groups that have a primary focus of working with national accounts, governmental and institutional customers, or large commercial and industrial customers (i.e., peak loads equal to or greater than 600 kilowatts (“kW”))? If so, please provide the following information for each section, department or distinct working group:

- a. Organizational charts up to director level;
- b. Job descriptions for each employee;
- c. Adjusted test year expenses for each group, department, or section; and
- d. Estimated percentage of adjusted test year expenses for employees whose job descriptions includes a primary focus of working with national accounts, governmental and institutional customers, or large commercial and industrial customers.

RESPONSE:

- a. Please see OPUC 7-2, Attachment 1.
- b. Please see OPUC 7-2, Attachment 2.
- c. Please see OPUC 7-2, Attachment 3. The total adjusted test year expenses is \$436,059 for the group of employees dealing with national accounts, government and institutional customers, or large commercial and industrial customers.
- d. 100% of the wages are for employees whose job descriptions include a primary focus of working with national accounts, governmental and institutional customers, or large commercial and industrial customers.

Preparer: Angelica Arreola
Magdalena Rodriguez

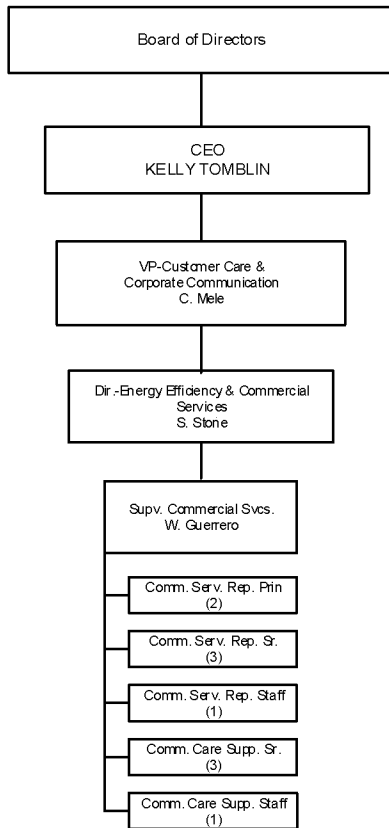
Title: Supervisor – Human Resources
Supervisor – Payroll

Sponsor: James Schichtl
Cynthia S. Prieto

Title: Vice President – Regulatory &
Governmental Affairs
Vice President – Controller

El Paso Electric Overview -7.2

As of July 19, 2021





EL PASO ELECTRIC COMPANY JOB DESCRIPTION

COMMERCIAL SERVICES REP – COMMERCIAL SERVICES PROFESSIONALS – ADMINISTRATION EXEMPT STATUS

Level	Job Code	Job Family Title	Grade Level	Education and/or Special Training	Years of Experience
L1	L1210558	Commercial Services Rep. – Assoc.	51	*BA or BS	0 to 3
L2	L2210559	Commercial Services Rep. – Staff	52	*BA or BS	3 or more
L3	L3210560	Commercial Services Rep. - Sr.	53	*BA or BS	5 or more
L4	L4210561	Commercial Services Rep. – Prin.	54	*BA or BS	8 to 10 or more

* Engineering, Marketing, Business Administration, or a related field.

JOB FAMILY SUMMARY PURPOSE

Under the direction of the Supervisor – Commercial Services is responsible for performing walk-through investigations, analyzing quantitative data, preparing recommendations, developing and presenting energy educational programs, and establishing and maintaining account relationships with customers.

KEY JOB RESPONSIBILITIES

Must possess required knowledge, skills, abilities and experience and be able to explain and demonstrate with or without a reasonable accommodation that the essential functions of the job can be performed.

MINIMUM KNOWLEDGE, SKILLS & ABILITIES:

1. Knowledge of interactive account management and customer engagement.
2. Knowledge of energy management principles and practices, energy auditing techniques, energy measuring devices, heating and cooling systems, insulation and weatherization techniques, equipment and applications, residential and commercial construction standards, and state and national conservation/building codes.
3. Ability to adapt and respond quickly to the changing needs of both the utility and customers
4. Public speaking and public relations skills.
5. Ability to operate personal computer and spreadsheet applications, take measurements, analyze energy data, interpret federal and state applicable regulations, prepare reports, and make presentations.
6. Effective verbal and written communication skills.
7. Ability to maintain effective working relationships with officers, managers, fellow employees, and the general public.
8. Ability to maintain a strong sense of propriety concerning confidential matters.



EL PASO ELECTRIC COMPANY JOB DESCRIPTION

ESSENTIAL JOB FUNCTIONS:

1. Act as liaison between utility and key account customers to foster a relationship of trust and open communication.
2. Maintain regular and consistent contact with key and assigned customers to ensure quality customer service.
3. Proactively listen to and provide creative solutions for customers to address business concerns from a technical and financial aspect.
4. Review customers' energy usage and billing information to identify patterns and anomalies.
5. Perform walk-through investigation, analyze and document energy conservation and utility cost reduction measures.
6. Apply economic analysis techniques, as related to energy conservation measures, to educate and provide energy solutions for customers.
7. Serve as subject matter experts in rate tariff applicability and customer billing.
8. Engage customers through various communication channels such as face-to-face, email, telephone, and social media communications.
9. Maintain a working knowledge of existing and new electrical technologies such as lighting, HVAC, and motors.
10. Maintain a working knowledge of utility meter reading, billing, and revenue processing policies and procedures.
11. Stay abreast of energy efficiency applications and available incentive programs.
12. Analyze industry trends and prepare monthly status reports of commercial, industrial and governmental loads.
13. Coordinate meetings between internal departments and customers to foster quality customer engagement.
14. Maintain a working knowledge of electric utility overhead and underground distribution and metering systems.
15. Maintain a working knowledge of distribution design and line extension policy.
16. Prepare and present energy educational material and programs to internal and external customers.
17. Maintain database files and updates information to assist internal customers in revenue and load forecasting.
18. Valid driver's license and be in compliance with the Company's Driving Program policy.
19. Complies with all applicable Company policies, procedures and code of ethics as well as all applicable governmental laws and regulations to include employment, safety and environmental standards and regulations.
20. Perform other related tasks that are not included but are within the context of the duties defined.



EL PASO ELECTRIC COMPANY JOB DESCRIPTION

WORK ENVIRONMENT:

1. The incumbents in this classification are not substantially exposed to adverse environmental conditions; primary work environment is typical of an office or administrative nature. The incumbents may be exposed to outside environmental conditions occasionally.
2. May work non-standard hours.
3. May require travel to Company work sites.
4. May require out of town travel.

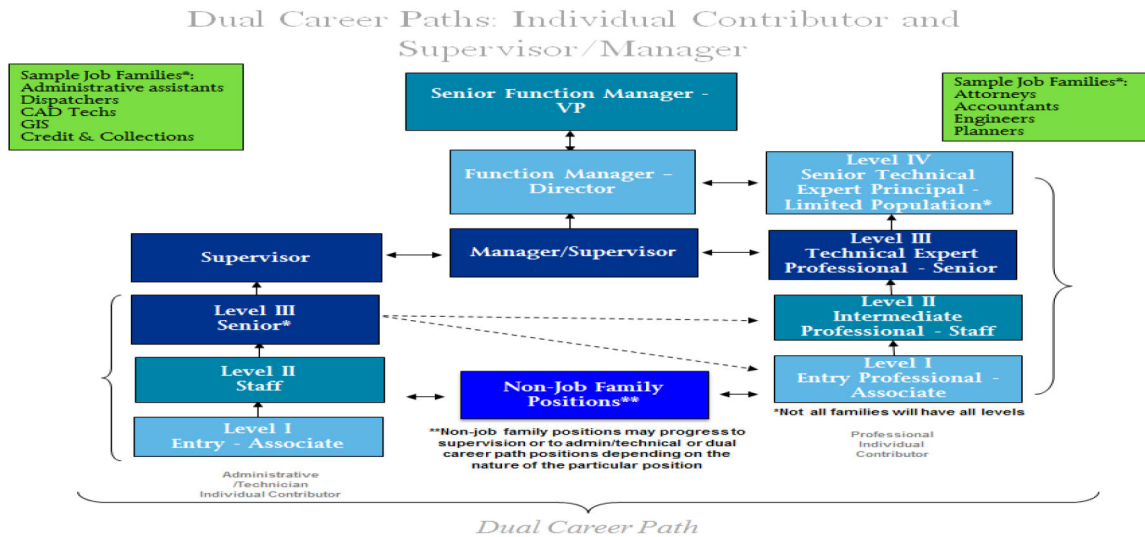
PHYSICAL DEMANDS:

1. Sedentary work: Exerting up to 10 pounds of force occasionally, and/or a negligible amount of force frequently, or constantly to lift, carry, push, pull or otherwise move objects.
2. Reaching: Extending hand(s) and arm(s) in any direction.
3. Lifting: Raising objects from a lower to a higher position or moving objects horizontally from position-to-position.
4. Fingering: Picking, pinching, typing or otherwise working, primarily with fingers rather than with the whole hand or arm as in handling.
5. Grasping: Applying pressure to an object with the fingers and palm.
6. Talking: Expressing or exchanging ideas by means of the spoken word; those activities in which detailed or important spoken instructions must be conveyed to other workers accurately, loudly or quickly.
7. Hearing: Ability to receive detailed information through oral communication and to make fine discriminations in sound, such as when making fine adjustments on machined parts.
8. Repetitive motions: Substantial movements (motions) of the wrists, hands, and/or fingers.
9. Visual acuity: Color, depth perception and field of vision to include measurement devices for close inspection and analysis.



EL PASO ELECTRIC COMPANY JOB DESCRIPTION

CAREER PATHS:





EL PASO ELECTRIC COMPANY JOB DESCRIPTION

The following Level Guide applies to the job description.

Level I Associate (Entry)	Level II Staff (Intermediate)	Level III Senior (Normal Career Level)	Level IV Principal (Limited Population)
<p>Entry-level individual contributor position working under immediate to general supervision.</p> <p>Grasps professional-level knowledge and concepts of field of work, but in a progressive learning mode.</p> <p>Works on problems/issues of somewhat limited scope. Follows standard practices and procedures in analyzing situations or data for which answers can be somewhat readily obtained.</p> <p>Typically possesses an undergraduate degree.</p> <p>Previously professional-level work experience or internship preferred.</p>	<p>Intermediate-level professional working under general supervision.</p> <p>Applies broad, working knowledge of the principles of the field to moderately complex, difficult, and varied problems and issues.</p> <p>Exercises judgment within defined procedures and practices to determine appropriate action.</p> <p>May respond to inquiries or provide guidance to lower level workers.</p> <p>Typically possesses an undergraduate degree and 3 or more years of directly applicable experience.</p>	<p>Senior-level professional working independently under minimal supervision.</p> <p>Applies career-level professional knowledge and expertise to work requiring greater latitude.</p> <p>Responsible for solving complex problems and/or leading complex projects for which well-defined practices and procedures may not exist.</p> <p>Regularly exercises judgment to resolve problems and determine appropriate action. May provide recommendations regarding problems/issues outside the bounds of defined procedures and practices.</p> <p>May respond to inquiries, provide training, and/or provide direction to lower level workers.</p> <p>Typically possesses an undergraduate degree and 5 or more years of applicable experience; graduate level-coursework, degree, or professional credentialing preferred.</p>	<p>Principal level professional possessing the highest level of advanced professional and/or technical skills and competencies with highly-developed problem resolution skills.</p> <p>Work is advanced and complex requiring comprehensive knowledge of principles of the field and advanced knowledge in area of specialization.</p> <p>Functions as a subject matter expert. Regularly exercises discretion in area of expertise.</p> <p>May provide input into corporate policy within area of functional or subject matter expertise.</p> <p>May lead projects or provide guidance to or coordinate activities of others.</p> <p>Typically possesses an undergraduate degree and 8 to 10 or more years of experience; graduate level coursework or degree and/or professional credentialing preferred.</p>

Line No.	Description	Amount
1	Commercial Service Rep. Principal	\$ 165,245
2	Commercial Service Rep. Staff	108,057
3	Commercial Service Rep. Senior	137,886
4	Commercial Service Rep. Principal	140,179
5	Total wages for commercial service representatives	551,367
6	Non-financial portion of annual bonus for above employees	30,433
7	Total wages and bonus for commercial service representatives	581,800
8	Projected Payroll Expense Ratio for Rate Year	74.95% (A)
9	Total adjusted test year expenses for commercial service representatives	\$ 436,059

(A) The projected payroll expense ratio was derived from Workpaper A-3 Adj. 03, line number 8.

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QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-3:

Please provide the following information in Excel format by month for the test-year for EPE's Texas Residential Service Low Income Rider:

- a. Actual number of customers;
- b. Adjusted number of customers;
- c. Actual kWh billed;
- d. Adjusted kWh billed;
- e. Actual base rate revenues;
- f. Adjusted base rate revenues;
- g. Actual total revenues; and
- h. Adjusted total revenues.

RESPONSE:

See OPUC 7-3 Attachment 1 for actual number of customers, kilowatt-hours billed, base rate revenues, and total revenues by month for the test-year for El Paso Electric Company's ("EPE") Texas Residential Service Low Income Rider.

An annualization adjustment specifically for billing determinants related to Residential Service Low Income Rider customers was not performed by EPE, but the annualization of billing determinants corresponding to such customers was included in the aggregate annualization adjustment of the Residential Service rate class.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
Residential Service Low Income Rider

SOAH Docket No. 473-21-2606
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OPUC's 7th, Q. No. OPUC 7-3
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Month	Year	Actual Count of Customers	Actual KWh Billed	Actual Base Rate Revenue	Actual Total Billed Dollars
1	2020	11,450	6,963,046	\$627,967.77	\$645,119.98
2	2020	10,975	5,516,835	\$498,649.20	\$511,504.54
3	2020	9,798	4,203,956	\$380,765.11	\$392,508.85
4	2020	9,079	3,815,521	\$345,889.56	\$396,469.98
5	2020	10,599	6,331,403	\$640,856.66	\$725,279.47
6	2020	9,786	7,913,133	\$803,705.34	\$910,592.11
7	2020	10,309	10,870,677	\$1,108,092.75	\$1,189,014.23
8	2020	10,075	10,476,188	\$1,066,837.73	\$1,130,555.38
9	2020	9,940	9,634,187	\$980,969.96	\$1,098,270.63
10	2020	10,181	6,478,502	\$656,211.91	\$734,094.02
11	2020	10,130	5,090,613	\$462,460.70	\$522,374.44
12	2020	9,889	5,312,392	\$481,922.47	\$544,898.81

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OPUC 7-4:

Please provide the following information in Excel format by month and by year for 2017, 2018, 2019, and for each month available in 2021 for EPE's Texas Residential Service Low Income Rider:

- a. Actual number of customers;
- b. Actual kWh billed;
- c. Actual base rate revenues; and
- d. Actual total revenues.

RESPONSE:

See OPUC 7-4 Attachment 1.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

Month	Year	Actual Count of Customers	Actual KWh Billed	Actual Base Rate Revenue	Actual Total Billed Dollars
1	2017	9,125	5,238,975	\$444,702.74	\$611,968.15
2	2017	8,922	4,239,145	\$359,839.55	\$495,199.21
3	2017	7,464	3,318,246	\$281,707.87	\$387,671.33
4	2017	8,088	3,313,967	\$281,234.50	\$387,064.66
5	2017	8,428	4,115,460	\$393,684.99	\$525,308.29
6	2017	8,049	5,535,535	\$533,547.73	\$710,633.50
7	2017	8,033	6,869,927	\$665,325.97	\$878,355.31
8	2017	7,998	6,454,853	\$624,062.26	\$822,418.76
9	2017	8,303	6,084,823	\$587,052.55	\$770,900.22
10	2017	8,614	5,035,396	\$483,234.50	\$622,992.30
11	2017	8,155	3,391,648	\$287,902.67	\$364,626.18
12	2017	7,649	3,370,500	\$285,959.96	\$362,094.01
1	2018	7,404	4,187,804	\$373,369.74	\$478,844.06
2	2018	7,990	3,853,348	\$343,679.85	\$443,621.94
3	2018	7,584	3,010,683	\$268,547.77	\$346,609.38
4	2018	6,216	2,501,911	\$210,670.46	\$273,000.73
5	2018	6,069	2,882,618	\$273,112.99	\$326,979.51
6	2018	7,918	5,731,358	\$551,511.76	\$659,371.22
7	2018	8,485	7,288,873	\$703,818.66	\$840,974.29
8	2018	8,754	7,190,659	\$693,672.78	\$828,956.00
9	2018	8,707	6,976,861	\$672,515.74	\$803,932.80
10	2018	8,887	5,233,984	\$510,783.36	\$604,491.41
11	2018	9,509	3,901,627	\$338,728.53	\$404,978.06
12	2018	9,803	4,922,618	\$427,100.15	\$510,794.11
1	2019	9,939	5,509,020	\$477,803.21	\$559,818.28
2	2019	9,500	4,687,104	\$406,609.34	\$472,452.52
3	2019	9,502	4,086,652	\$354,881.72	\$412,105.03
4	2019	9,958	4,019,535	\$350,089.97	\$408,993.71
5	2019	10,018	4,874,821	\$475,369.57	\$546,975.02
6	2019	10,116	6,397,752	\$626,116.80	\$687,263.40
7	2019	10,808	9,124,395	\$896,884.89	\$984,750.92
8	2019	11,001	10,157,810	\$999,706.48	\$1,097,879.22
9	2019	10,772	10,209,984	\$1,005,510.83	\$1,103,507.14
10	2019	11,159	7,243,680	\$722,301.21	\$816,436.55
11	2019	11,407	4,775,765	\$426,336.65	\$487,140.29
12	2019	11,553	5,457,424	\$486,197.08	\$556,486.06
1	2021	10,110	7,012,043	\$632,019.15	\$716,172.79
2	2021	10,412	5,266,444	\$477,514.46	\$539,015.46
3	2021	10,631	5,247,382	\$492,428.48	\$548,781.08
4	2021	11,173	5,228,135	\$492,154.99	\$546,837.76
5	2021	10,570	5,496,310	\$574,286.62	\$666,298.68
6	2021	10,866	8,905,218	\$929,372.33	\$1,084,497.80
7	2021	9,887	9,509,165	\$992,146.72	\$1,160,045.26
8	2021	10,190	9,700,085	\$1,012,104.63	\$1,183,076.01

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OPUC 7-5:

Please provide the following information in electronic format for each month of the test year for each meter reading cycle or billing cycle, whichever designation applies:

- a. Start date and end date for each cycle;
- b. Number of Texas retail customers in each cycle;
- c. Number of Residential Service customers in each cycle;
- d. Number of Small General Service customers in each cycle;
- e. Billed kWh for Texas retail customers in each cycle; and
- f. Base rate revenues for Texas retail customers in each cycle.

RESPONSE:

See OPUC 7-5 Attachment 1.

Preparer: Susie Martinez-Lopez

Title: Senior Analyst – Customer Information
System

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

Bill Cycle			Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP			11,106	8,444	2,554	5,020,100	\$ 607,374.30
IN04			155	-	-	88,124,507	\$ 4,322,054.91
IN06			240	-	-	149,292,142	\$ 6,722,884.18
IN08			156	-	-	61,658,449	\$ 3,712,433.06
IN10			182	-	-	59,852,638	\$ 3,940,659.35
IN13			180	-	-	56,246,908	\$ 3,632,669.73
IN14			156	-	-	60,705,963	\$ 3,772,160.22
IN16			204	-	-	89,827,851	\$ 5,616,808.91
IN18			120	-	-	34,503,689	\$ 2,208,565.72
IN20			157	-	-	465,598,397	\$ 17,093,148.61
IN21			147	-	-	647,315,324	\$ 21,397,528.28
MD01			225,542	199,109	19,316	302,335,792	\$ 29,663,751.95
MD02			195,077	172,475	16,795	260,311,937	\$ 25,354,136.21
MD03			243,937	223,237	16,311	252,097,862	\$ 25,682,760.39
MD04			214,780	183,018	25,724	226,796,263	\$ 21,905,460.19
MD05			211,054	185,538	19,840	189,736,080	\$ 19,100,164.31
MD06			250,394	226,826	17,992	214,080,194	\$ 21,723,002.81
MD07			202,115	180,724	15,787	218,616,337	\$ 21,907,454.11
MD08			249,530	225,661	18,998	251,905,256	\$ 25,623,063.72
MD09			277,357	249,775	21,336	271,177,268	\$ 27,926,582.05
MD10			228,383	206,375	15,550	302,116,401	\$ 29,244,334.58
MD11			278,730	248,564	24,085	298,208,510	\$ 29,888,516.21
MD12			301,464	280,610	16,351	290,803,614	\$ 29,977,631.49
MD13			237,004	206,109	23,275	255,116,695	\$ 25,878,531.43
MD14			222,806	195,946	20,173	263,501,443	\$ 25,785,480.68
MD15			206,811	186,534	15,085	219,062,812	\$ 21,544,193.14
MD16			217,633	198,250	14,612	205,882,521	\$ 20,936,548.33
MD17			220,874	199,606	13,564	293,517,374	\$ 27,867,818.38
MD18			28,485	684	8,533	363,549,145	\$ 30,693,303.11
			<u>4,024,779</u>	<u>3,577,485</u>	<u>325,881</u>	<u>6,396,961,472</u>	<u>\$ 533,729,020.36</u>

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	01/01/2020	01/31/2020	1,285	984	295	395,905	\$ 45,620.85
IN04	01/03/2020	01/09/2020	13	-	-	7,365,915	\$ 297,601.12
IN06	01/06/2020	01/10/2020	20	-	-	11,321,206	\$ 427,120.69
IN08	01/07/2020	01/13/2020	13	-	-	5,300,836	\$ 238,430.45
IN10	01/08/2020	01/14/2020	13	-	-	3,915,073	\$ 206,030.85
IN13	01/10/2020	01/16/2020	15	-	-	4,356,734	\$ 242,092.34
IN14	01/13/2020	01/17/2020	13	-	-	4,694,113	\$ 244,741.47
IN16	01/14/2020	01/20/2020	17	-	-	6,548,218	\$ 362,365.36
IN18	01/15/2020	01/21/2020	10	-	-	2,812,055	\$ 162,631.57
IN20	01/17/2020	01/23/2020	13	-	-	35,408,961	\$ 1,148,974.44
IN21	01/20/2020	01/24/2020	14	-	-	55,134,665	\$ 1,440,915.59
MD01	01/02/2020	01/07/2020	17,481	15,125	1,809	16,135,141	\$ 1,433,224.92
MD02	01/03/2020	01/08/2020	14,833	12,922	1,361	19,569,775	\$ 1,594,341.29
MD03	01/06/2020	01/09/2020	18,265	17,158	796	17,395,935	\$ 1,592,226.40
MD04	01/07/2020	01/10/2020	14,368	12,354	1,562	15,276,907	\$ 1,256,928.49
MD05	01/08/2020	01/13/2020	15,072	12,655	1,928	13,557,108	\$ 1,169,986.83
MD06	01/09/2020	01/14/2020	18,254	16,021	1,668	15,758,173	\$ 1,385,390.57
MD07	01/10/2020	01/15/2020	16,398	14,921	1,062	13,508,879	\$ 1,209,019.97
MD08	01/13/2020	01/16/2020	22,444	20,448	1,601	18,911,926	\$ 1,724,446.12
MD09	01/14/2020	01/17/2020	28,908	26,354	2,084	23,113,959	\$ 2,170,923.66
MD10	01/15/2020	01/20/2020	22,022	19,987	1,433	22,157,149	\$ 1,924,179.74
MD11	01/16/2020	01/21/2020	26,245	23,848	1,889	23,961,292	\$ 2,133,522.12
MD12	01/17/2020	01/22/2020	28,487	26,030	2,050	22,614,882	\$ 2,124,967.62
MD13	01/20/2020	01/23/2020	20,226	17,388	2,126	22,062,705	\$ 1,914,312.59
MD14	01/21/2020	01/24/2020	14,705	13,021	1,195	18,519,008	\$ 1,454,138.17
MD15	01/22/2020	01/27/2020	12,812	11,224	1,182	13,611,360	\$ 1,114,994.84
MD16	01/23/2020	01/28/2020	19,669	18,112	1,109	17,120,122	\$ 1,535,490.57
MD17	01/24/2020	01/29/2020	18,159	16,385	1,167	19,370,025	\$ 1,571,400.67
MD18	01/24/2020	01/29/2020	2,355	37	697	31,759,227	\$ 2,203,580.15
			332,129	294,974	27,014	481,657,254	\$ 34,329,599.45

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	02/01/2020	02/29/2020	1,105	902	202	248,899	\$ 32,295.33
IN04	02/04/2020	02/10/2020	13	-	-	7,840,510	\$ 294,853.16
IN06	02/05/2020	02/11/2020	20	-	-	11,126,049	\$ 429,441.36
IN08	02/06/2020	02/12/2020	13	-	-	4,671,140	\$ 226,966.75
IN10	02/07/2020	02/13/2020	15	-	-	4,689,773	\$ 253,034.35
IN13	02/11/2020	02/17/2020	15	-	-	4,738,966	\$ 239,431.79
IN14	02/13/2020	02/19/2020	13	-	-	4,732,267	\$ 244,486.52
IN16	02/14/2020	02/20/2020	17	-	-	7,410,561	\$ 363,259.66
IN18	02/17/2020	02/21/2020	10	-	-	2,730,287	\$ 133,901.57
IN20	02/18/2020	02/24/2020	13	-	-	22,167,836	\$ 1,067,187.61
IN21	02/20/2020	02/26/2020	12	-	-	53,895,764	\$ 1,389,124.57
MD01	02/03/2020	02/06/2020	17,579	15,239	1,789	16,398,650	\$ 1,446,876.40
MD02	02/04/2020	02/07/2020	14,839	12,919	1,375	19,228,335	\$ 1,536,309.65
MD03	02/05/2020	02/10/2020	18,241	17,135	792	14,534,825	\$ 1,350,134.94
MD04	02/06/2020	02/11/2020	14,314	12,302	1,559	13,460,484	\$ 1,119,556.98
MD05	02/07/2020	02/12/2020	15,060	12,635	1,931	12,094,365	\$ 1,059,376.87
MD06	02/10/2020	02/13/2020	18,215	15,986	1,655	15,210,276	\$ 1,299,617.12
MD07	02/11/2020	02/14/2020	16,374	14,906	1,053	13,071,104	\$ 1,161,616.04
MD08	02/12/2020	02/17/2020	22,534	20,507	1,629	16,055,143	\$ 1,482,197.64
MD09	02/13/2020	02/18/2020	29,045	26,427	2,148	19,433,223	\$ 1,865,999.79
MD10	02/14/2020	02/19/2020	21,982	19,953	1,422	19,228,687	\$ 1,677,567.09
MD11	02/17/2020	02/20/2020	26,401	23,981	1,912	21,504,356	\$ 1,928,656.16
MD12	02/18/2020	02/21/2020	28,521	26,089	2,027	20,824,053	\$ 1,954,236.76
MD13	02/19/2020	02/24/2020	20,268	17,414	2,137	17,875,340	\$ 1,594,428.27
MD14	02/20/2020	02/25/2020	14,720	13,017	1,215	15,591,572	\$ 1,253,061.16
MD15	02/21/2020	02/26/2020	12,819	11,222	1,191	11,407,516	\$ 967,896.45
MD16	02/24/2020	02/27/2020	19,661	18,102	1,114	14,894,531	\$ 1,353,952.34
MD17	02/25/2020	02/28/2020	18,195	16,419	1,167	18,075,168	\$ 1,485,952.68
MD18	02/25/2020	02/28/2020	2,412	101	687	31,929,579	\$ 2,202,037.29
			332,426	295,256	27,005	435,069,259	\$ 31,413,456.30

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	03/01/2020	03/31/2020	1,270	1,019	243	294,824	\$ 36,445.18
IN04	03/04/2020	03/10/2020	13	-	-	7,260,273	\$ 297,742.33
IN06	03/06/2020	03/12/2020	20	-	-	11,826,336	\$ 434,181.00
IN08	03/09/2020	03/13/2020	13	-	-	5,070,838	\$ 240,211.22
IN10	03/11/2020	03/17/2020	15	-	-	5,246,294	\$ 264,149.03
IN13	03/13/2020	03/19/2020	15	-	-	4,695,882	\$ 244,863.20
IN14	03/16/2020	03/20/2020	13	-	-	4,796,187	\$ 246,149.84
IN16	03/17/2020	03/23/2020	17	-	-	7,724,288	\$ 370,395.87
IN18	03/19/2020	03/25/2020	10	-	-	2,675,531	\$ 139,423.55
IN20	03/20/2020	03/26/2020	13	-	-	40,811,127	\$ 1,206,300.22
IN21	03/23/2020	03/27/2020	12	-	-	50,265,314	\$ 1,381,301.63
MD01	03/03/2020	03/06/2020	17,608	15,264	1,790	14,231,957	\$ 1,279,723.61
MD02	03/04/2020	03/09/2020	14,845	12,938	1,360	16,872,254	\$ 1,389,061.91
MD03	03/05/2020	03/10/2020	18,250	17,152	786	13,621,883	\$ 1,282,395.49
MD04	03/06/2020	03/11/2020	14,359	12,344	1,556	12,709,271	\$ 1,070,235.19
MD05	03/09/2020	03/12/2020	15,130	12,688	1,946	11,838,966	\$ 1,049,193.83
MD06	03/10/2020	03/13/2020	18,251	16,029	1,645	13,384,267	\$ 1,193,804.31
MD07	03/11/2020	03/16/2020	16,350	14,884	1,054	11,333,312	\$ 1,041,673.40
MD08	03/12/2020	03/17/2020	22,585	20,532	1,650	14,541,889	\$ 1,374,065.95
MD09	03/13/2020	03/18/2020	29,149	26,500	2,182	17,748,692	\$ 1,723,691.95
MD10	03/16/2020	03/19/2020	21,998	19,958	1,430	19,040,133	\$ 1,647,659.33
MD11	03/17/2020	03/20/2020	26,408	23,964	1,940	18,696,216	\$ 1,708,777.07
MD12	03/18/2020	03/23/2020	28,583	26,130	2,042	18,056,949	\$ 1,742,441.58
MD13	03/19/2020	03/24/2020	20,268	17,409	2,136	16,460,328	\$ 1,491,877.72
MD14	03/20/2020	03/25/2020	14,732	13,036	1,208	14,192,323	\$ 1,162,570.42
MD15	03/23/2020	03/26/2020	12,852	11,253	1,193	10,945,651	\$ 941,334.49
MD16	03/24/2020	03/27/2020	19,687	18,125	1,115	12,717,662	\$ 1,192,640.49
MD17	03/25/2020	03/30/2020	18,265	16,494	1,160	16,532,772	\$ 1,376,160.31
MD18	03/25/2020	03/30/2020	2,408	96	697	30,191,961	\$ 2,169,337.01
			333,139	295,815	27,133	423,783,380	\$ 29,697,807.13

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	04/01/2020	04/30/2020	511	371	132	112,381	\$ 15,108.25
IN04	04/03/2020	04/09/2020	12	-	-	6,568,028	\$ 285,243.55
IN06	04/06/2020	04/13/2020	20	-	-	12,292,681	\$ 440,648.66
IN08	04/08/2020	04/15/2020	13	-	-	4,201,301	\$ 224,372.92
IN10	04/13/2020	04/17/2020	15	-	-	4,762,613	\$ 251,067.64
IN13	04/15/2020	04/21/2020	15	-	-	4,571,575	\$ 239,014.09
IN14	04/16/2020	04/22/2020	13	-	-	4,442,955	\$ 242,528.33
IN16	04/17/2020	04/23/2020	17	-	-	6,620,861	\$ 362,441.65
IN18	04/20/2020	04/24/2020	10	-	-	2,484,264	\$ 131,795.99
IN20	04/21/2020	04/27/2020	13	-	-	39,992,398	\$ 1,191,208.79
IN21	04/22/2020	04/28/2020	13	-	-	46,512,521	\$ 1,413,152.64
MD01	04/01/2020	04/06/2020	18,958	16,810	1,536	16,849,073	\$ 1,469,485.96
MD02	04/02/2020	04/07/2020	16,662	14,732	1,460	13,507,507	\$ 1,217,236.86
MD03	04/03/2020	04/08/2020	20,943	19,021	1,532	13,508,868	\$ 1,275,643.85
MD04	04/06/2020	04/09/2020	18,699	15,907	2,287	13,661,075	\$ 1,141,821.87
MD05	04/07/2020	04/13/2020	18,411	16,352	1,590	11,251,545	\$ 1,026,711.71
MD06	04/08/2020	04/14/2020	21,630	19,755	1,448	11,186,119	\$ 1,086,217.73
MD07	04/09/2020	04/15/2020	16,554	14,649	1,406	12,032,721	\$ 1,096,262.01
MD08	04/13/2020	04/16/2020	19,771	17,774	1,575	14,615,350	\$ 1,344,985.95
MD09	04/14/2020	04/17/2020	21,268	19,041	1,697	14,908,494	\$ 1,417,922.73
MD10	04/15/2020	04/20/2020	17,669	15,884	1,269	16,406,005	\$ 1,400,165.28
MD11	04/16/2020	04/21/2020	22,088	19,460	2,110	15,883,440	\$ 1,478,022.30
MD12	04/17/2020	04/22/2020	24,125	22,634	1,125	16,136,309	\$ 1,542,334.24
MD13	04/20/2020	04/23/2020	19,472	17,017	1,855	14,826,110	\$ 1,384,396.37
MD14	04/21/2020	04/24/2020	19,752	17,354	1,819	15,805,745	\$ 1,392,329.32
MD15	04/22/2020	04/27/2020	18,572	16,825	1,302	13,954,100	\$ 1,205,597.37
MD16	04/23/2020	04/28/2020	17,495	15,937	1,183	11,821,374	\$ 1,103,579.74
MD17	04/24/2020	04/29/2020	18,429	16,634	1,133	17,818,771	\$ 1,500,982.01
MD18	04/24/2020	04/29/2020	2,376	47	715	22,751,108	\$ 1,834,863.88
			333,526	296,204	27,174	399,485,292	\$ 28,715,141.69

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	05/01/2020	05/31/2020	493	377	110	156,005	\$ 25,024.83
IN04	05/04/2020	05/08/2020	13	-	-	6,359,197	\$ 288,879.86
IN06	05/06/2020	05/12/2020	20	-	-	10,710,348	\$ 443,490.52
IN08	05/07/2020	05/13/2020	13	-	-	4,284,812	\$ 260,027.20
IN10	05/11/2020	05/15/2020	15	-	-	4,108,152	\$ 287,292.09
IN13	05/13/2020	05/19/2020	15	-	-	3,424,290	\$ 233,716.90
IN14	05/14/2020	05/20/2020	13	-	-	4,116,162	\$ 241,899.85
IN16	05/15/2020	05/21/2020	17	-	-	5,337,563	\$ 357,307.67
IN18	05/18/2020	05/22/2020	10	-	-	2,412,232	\$ 139,377.42
IN20	05/19/2020	05/26/2020	13	-	-	36,040,671	\$ 1,196,741.33
IN21	05/20/2020	05/27/2020	12	-	-	51,357,287	\$ 1,456,894.74
MD01	05/01/2020	05/06/2020	19,115	16,934	1,568	19,718,974	\$ 2,140,450.55
MD02	05/04/2020	05/07/2020	16,701	14,781	1,452	17,167,022	\$ 1,876,664.49
MD03	05/05/2020	05/08/2020	20,987	19,067	1,539	17,481,668	\$ 1,928,020.34
MD04	05/06/2020	05/11/2020	18,786	15,974	2,306	15,293,847	\$ 1,672,261.17
MD05	05/07/2020	05/12/2020	18,412	16,387	1,558	13,550,815	\$ 1,519,034.11
MD06	05/08/2020	05/13/2020	21,684	19,811	1,449	14,511,889	\$ 1,666,849.37
MD07	05/11/2020	05/14/2020	16,646	14,710	1,440	16,680,212	\$ 1,820,009.15
MD08	05/12/2020	05/15/2020	19,998	17,976	1,600	17,571,888	\$ 1,973,055.11
MD09	05/13/2020	05/18/2020	21,128	18,988	1,607	18,655,223	\$ 2,106,219.68
MD10	05/14/2020	05/19/2020	17,872	16,044	1,311	22,220,994	\$ 2,340,809.16
MD11	05/15/2020	05/20/2020	22,006	19,418	2,073	20,800,526	\$ 2,303,557.88
MD12	05/18/2020	05/21/2020	23,977	22,470	1,146	22,398,723	\$ 2,466,953.73
MD13	05/19/2020	05/22/2020	19,517	17,072	1,848	18,940,797	\$ 2,119,370.40
MD14	05/20/2020	05/26/2020	19,850	17,460	1,814	20,534,381	\$ 2,263,665.77
MD15	05/21/2020	05/27/2020	18,700	16,937	1,315	18,222,845	\$ 1,991,967.23
MD16	05/22/2020	05/28/2020	17,498	15,934	1,186	16,151,498	\$ 1,787,704.53
MD17	05/26/2020	05/29/2020	18,448	16,635	1,149	26,924,486	\$ 2,771,170.68
MD18	05/26/2020	05/29/2020	2,364	49	711	24,399,430	\$ 2,186,832.18
			334,323	297,024	27,182	469,531,937	\$ 41,865,247.94

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	06/01/2020	06/30/2020	1,082	765	304	454,585	\$ 57,837.00
IN04	06/04/2020	06/10/2020	13	-	-	7,109,662	\$ 370,371.94
IN06	06/05/2020	06/11/2020	20	-	-	12,671,169	\$ 594,635.03
IN08	06/08/2020	06/12/2020	13	-	-	5,569,106	\$ 357,603.46
IN10	06/10/2020	06/16/2020	15	-	-	4,788,528	\$ 353,619.82
IN13	06/12/2020	06/18/2020	15	-	-	4,210,902	\$ 338,622.18
IN14	06/15/2020	06/19/2020	13	-	-	5,113,946	\$ 360,014.11
IN16	06/16/2020	06/22/2020	17	-	-	7,127,334	\$ 541,751.38
IN18	06/17/2020	06/23/2020	10	-	-	2,794,432	\$ 209,096.93
IN20	06/19/2020	06/25/2020	13	-	-	42,613,258	\$ 1,565,380.59
IN21	06/22/2020	06/26/2020	12	-	-	66,242,914	\$ 2,397,063.23
MD01	06/02/2020	06/05/2020	18,836	16,751	1,480	29,234,764	\$ 3,031,799.89
MD02	06/03/2020	06/08/2020	16,660	14,772	1,430	22,720,763	\$ 2,428,523.41
MD03	06/04/2020	06/09/2020	20,913	18,998	1,532	22,828,322	\$ 2,475,955.36
MD04	06/05/2020	06/10/2020	18,794	15,972	2,308	21,142,515	\$ 2,195,270.59
MD05	06/08/2020	06/11/2020	18,600	16,556	1,577	18,732,484	\$ 2,025,884.95
MD06	06/09/2020	06/12/2020	21,677	19,801	1,447	21,072,068	\$ 2,284,210.06
MD07	06/10/2020	06/15/2020	16,899	14,939	1,471	21,354,889	\$ 2,311,966.26
MD08	06/11/2020	06/16/2020	19,983	18,012	1,560	24,342,950	\$ 2,630,843.22
MD09	06/12/2020	06/17/2020	21,119	18,939	1,643	25,777,776	\$ 2,808,503.09
MD10	06/15/2020	06/18/2020	17,900	16,096	1,291	31,329,060	\$ 3,233,525.45
MD11	06/16/2020	06/19/2020	22,028	19,509	2,013	30,485,667	\$ 3,234,067.75
MD12	06/17/2020	06/22/2020	24,004	22,497	1,149	28,309,492	\$ 3,096,184.55
MD13	06/18/2020	06/23/2020	19,535	17,093	1,845	24,912,166	\$ 2,720,020.18
MD14	06/19/2020	06/24/2020	19,883	17,446	1,848	27,075,459	\$ 2,901,486.75
MD15	06/22/2020	06/25/2020	18,671	16,945	1,288	23,952,205	\$ 2,517,217.88
MD16	06/23/2020	06/26/2020	17,531	15,966	1,186	21,487,145	\$ 2,314,337.56
MD17	06/24/2020	06/29/2020	18,464	16,678	1,129	30,876,198	\$ 3,171,544.72
MD18	06/24/2020	06/29/2020	2,356	49	710	28,524,191	\$ 2,737,025.00
			335,076	297,784	27,211	612,853,950	\$ 55,264,362.34

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	07/01/2020	07/31/2020	1,047	788	247	1,025,617	\$ 122,729.07
IN04	07/06/2020	07/10/2020	13	-	-	7,843,835	\$ 476,322.47
IN06	07/07/2020	07/13/2020	20	-	-	13,952,981	\$ 781,424.52
IN08	07/08/2020	07/14/2020	13	-	-	5,715,270	\$ 430,459.26
IN10	07/09/2020	07/15/2020	15	-	-	5,192,306	\$ 429,985.51
IN13	07/13/2020	07/17/2020	15	-	-	5,221,144	\$ 428,638.17
IN14	07/14/2020	07/20/2020	13	-	-	5,369,089	\$ 439,652.42
IN16	07/15/2020	07/21/2020	17	-	-	7,602,187	\$ 639,119.13
IN18	07/17/2020	07/23/2020	10	-	-	3,032,826	\$ 251,340.98
IN20	07/20/2020	07/24/2020	13	-	-	43,380,118	\$ 1,619,197.37
IN21	07/22/2020	07/28/2020	12	-	-	66,911,141	\$ 2,602,182.80
MD01	07/01/2020	07/07/2020	19,097	16,954	1,535	33,468,440	\$ 3,526,936.24
MD02	07/02/2020	07/08/2020	16,613	14,761	1,401	27,297,697	\$ 2,910,822.62
MD03	07/07/2020	07/10/2020	20,947	19,027	1,535	31,606,584	\$ 3,320,286.79
MD04	07/08/2020	07/13/2020	19,137	16,259	2,361	27,514,712	\$ 2,817,424.20
MD05	07/09/2020	07/14/2020	18,327	16,327	1,533	21,296,969	\$ 2,269,369.84
MD06	07/10/2020	07/15/2020	21,707	19,818	1,459	24,900,786	\$ 2,649,751.36
MD07	07/13/2020	07/16/2020	17,034	15,121	1,430	28,705,651	\$ 2,962,931.61
MD08	07/14/2020	07/17/2020	20,095	18,155	1,537	33,135,064	\$ 3,464,934.97
MD09	07/15/2020	07/20/2020	21,119	18,940	1,645	34,951,983	\$ 3,680,905.67
MD10	07/16/2020	07/21/2020	17,986	16,223	1,251	38,305,461	\$ 3,924,374.86
MD11	07/17/2020	07/22/2020	22,038	19,562	1,974	37,296,470	\$ 3,892,648.47
MD12	07/20/2020	07/23/2020	23,937	22,426	1,149	38,709,583	\$ 4,095,797.58
MD13	07/21/2020	07/24/2020	19,542	17,072	1,870	33,305,476	\$ 3,503,465.54
MD14	07/22/2020	07/27/2020	19,901	17,459	1,856	35,835,051	\$ 3,669,544.21
MD15	07/23/2020	07/28/2020	18,725	17,009	1,277	27,860,583	\$ 2,891,814.88
MD16	07/24/2020	07/29/2020	17,570	15,991	1,194	24,998,504	\$ 2,653,650.08
MD17	07/27/2020	07/30/2020	18,438	16,673	1,117	38,753,922	\$ 3,890,403.29
MD18	07/27/2020	07/30/2020	2,370	51	717	35,689,947	\$ 3,435,601.30
			335,771	298,616	27,088	738,879,397	\$ 67,781,715.21

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	08/01/2020	08/31/2020	1,121	857	257	732,264	\$ 85,486.87
IN04	08/04/2020	08/10/2020	13	-	-	7,635,958	\$ 483,386.61
IN06	08/05/2020	08/11/2020	20	-	-	13,537,770	\$ 797,101.01
IN08	08/06/2020	08/12/2020	13	-	-	5,923,937	\$ 459,056.59
IN10	08/07/2020	08/13/2020	15	-	-	5,599,125	\$ 468,081.72
IN13	08/11/2020	08/17/2020	15	-	-	5,250,365	\$ 430,434.81
IN14	08/12/2020	08/18/2020	13	-	-	5,696,409	\$ 454,224.72
IN16	08/13/2020	08/19/2020	17	-	-	8,375,371	\$ 674,728.75
IN18	08/17/2020	08/21/2020	10	-	-	3,179,567	\$ 253,386.66
IN20	08/18/2020	08/24/2020	13	-	-	40,619,622	\$ 1,595,643.62
IN21	08/20/2020	08/26/2020	12	-	-	68,723,849	\$ 2,599,833.21
MD01	08/03/2020	08/06/2020	19,071	16,945	1,520	43,592,544	\$ 4,445,938.08
MD02	08/04/2020	08/07/2020	16,750	14,889	1,411	36,188,442	\$ 3,714,200.35
MD03	08/05/2020	08/10/2020	21,052	19,137	1,533	32,210,622	\$ 3,416,199.27
MD04	08/06/2020	08/11/2020	19,165	16,285	2,356	27,963,859	\$ 2,900,672.62
MD05	08/07/2020	08/12/2020	18,359	16,349	1,540	22,660,974	\$ 2,426,238.79
MD06	08/10/2020	08/13/2020	21,782	19,892	1,459	27,468,660	\$ 2,902,826.20
MD07	08/11/2020	08/14/2020	17,089	15,184	1,420	27,014,700	\$ 2,849,438.69
MD08	08/12/2020	08/17/2020	20,202	18,223	1,577	30,251,210	\$ 3,217,795.19
MD09	08/13/2020	08/18/2020	21,121	18,934	1,647	31,597,700	\$ 3,390,148.09
MD10	08/14/2020	08/19/2020	18,016	16,258	1,243	35,728,422	\$ 3,706,852.73
MD11	08/17/2020	08/20/2020	22,145	19,649	1,996	37,608,460	\$ 3,925,345.31
MD12	08/18/2020	08/21/2020	23,966	22,474	1,128	34,162,212	\$ 3,671,607.49
MD13	08/19/2020	08/24/2020	19,580	17,107	1,872	28,973,894	\$ 3,124,533.04
MD14	08/20/2020	08/25/2020	19,752	17,303	1,857	31,761,282	\$ 3,351,701.53
MD15	08/21/2020	08/26/2020	18,699	16,983	1,272	26,305,180	\$ 2,757,873.84
MD16	08/24/2020	08/27/2020	17,531	15,965	1,182	24,734,921	\$ 2,621,588.78
MD17	08/25/2020	08/28/2020	18,489	16,717	1,120	35,114,322	\$ 3,559,707.71
MD18	08/25/2020	08/28/2020	2,368	52	715	34,402,249	\$ 3,487,141.49
			336,399	299,203	27,105	733,013,890	\$ 67,771,173.77

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	09/01/2020	09/30/2020	1,087	800	266	857,423	\$ 98,773.22
IN04	09/03/2020	09/10/2020	13	-	-	8,250,757	\$ 521,273.13
IN06	09/04/2020	09/11/2020	20	-	-	14,081,486	\$ 814,353.09
IN08	09/08/2020	09/14/2020	13	-	-	6,512,088	\$ 461,399.88
IN10	09/09/2020	09/15/2020	16	-	-	6,713,000	\$ 526,946.47
IN13	09/11/2020	09/17/2020	15	-	-	5,520,243	\$ 441,893.27
IN14	09/14/2020	09/18/2020	13	-	-	6,475,842	\$ 475,880.08
IN16	09/15/2020	09/21/2020	17	-	-	9,314,468	\$ 691,378.62
IN18	09/17/2020	09/23/2020	10	-	-	3,103,757	\$ 256,542.14
IN20	09/18/2020	09/24/2020	13	-	-	43,575,474	\$ 1,613,604.08
IN21	09/22/2020	09/28/2020	12	-	-	63,034,499	\$ 2,552,674.85
MD01	09/02/2020	09/08/2020	19,189	17,061	1,525	39,772,022	\$ 4,118,945.50
MD02	09/03/2020	09/09/2020	16,799	14,929	1,401	32,602,989	\$ 3,395,786.37
MD03	09/04/2020	09/10/2020	21,061	19,139	1,536	32,788,009	\$ 3,461,419.52
MD04	09/08/2020	09/11/2020	19,247	16,358	2,363	30,153,865	\$ 3,048,408.06
MD05	09/09/2020	09/14/2020	18,447	16,402	1,574	24,442,504	\$ 2,553,525.61
MD06	09/10/2020	09/15/2020	21,808	19,917	1,459	25,986,015	\$ 2,760,670.81
MD07	09/11/2020	09/16/2020	17,119	15,264	1,374	26,956,253	\$ 2,816,443.22
MD08	09/14/2020	09/17/2020	20,320	18,321	1,594	31,065,446	\$ 3,269,056.47
MD09	09/15/2020	09/18/2020	21,139	18,933	1,668	31,842,501	\$ 3,383,379.47
MD10	09/16/2020	09/21/2020	18,132	16,376	1,241	35,761,107	\$ 3,664,939.08
MD11	09/17/2020	09/22/2020	22,182	19,694	1,983	31,764,736	\$ 3,363,901.82
MD12	09/18/2020	09/23/2020	23,971	22,467	1,137	31,245,639	\$ 3,371,578.81
MD13	09/21/2020	09/24/2020	19,590	17,112	1,878	27,133,265	\$ 2,909,563.08
MD14	09/22/2020	09/25/2020	19,915	17,468	1,851	29,396,022	\$ 3,070,190.45
MD15	09/23/2020	09/28/2020	18,691	16,985	1,266	24,320,144	\$ 2,539,175.04
MD16	09/24/2020	09/29/2020	17,622	16,043	1,193	19,916,434	\$ 2,168,131.19
MD17	09/25/2020	09/30/2020	18,451	16,694	1,106	29,724,854	\$ 3,024,915.40
MD18	09/25/2020	09/30/2020	2,380	53	723	35,643,617	\$ 3,545,504.69
			337,292	300,016	27,138	707,954,459	\$ 64,920,253.42

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	10/01/2020	10/31/2020	627	468	154	251,986	\$ 31,846.31
IN04	10/02/2020	10/08/2020	13	-	-	7,329,581	\$ 431,490.79
IN06	10/05/2020	10/09/2020	20	-	-	13,378,404	\$ 665,490.38
IN08	10/06/2020	10/12/2020	13	-	-	4,711,348	\$ 344,248.38
IN10	10/08/2020	10/14/2020	16	-	-	5,001,118	\$ 386,587.11
IN13	10/12/2020	10/16/2020	15	-	-	5,085,973	\$ 318,311.03
IN14	10/13/2020	10/19/2020	13	-	-	5,205,191	\$ 328,078.47
IN16	10/14/2020	10/20/2020	17	-	-	7,978,927	\$ 497,174.17
IN18	10/16/2020	10/22/2020	10	-	-	2,833,713	\$ 176,448.32
IN20	10/19/2020	10/23/2020	14	-	-	287,883,867	\$ 10,185,126.80
IN21	10/21/2020	10/27/2020	12	-	-	43,137,311	\$ 1,547,151.26
MD01	10/01/2020	10/06/2020	19,607	17,384	1,608	28,389,232	\$ 3,025,883.85
MD02	10/02/2020	10/07/2020	16,767	14,908	1,393	21,790,851	\$ 2,366,410.57
MD03	10/06/2020	10/09/2020	21,086	19,147	1,555	23,093,672	\$ 2,501,624.40
MD04	10/07/2020	10/12/2020	19,311	16,413	2,369	18,654,399	\$ 2,029,181.88
MD05	10/08/2020	10/13/2020	18,418	16,386	1,568	14,561,438	\$ 1,629,892.93
MD06	10/09/2020	10/14/2020	21,768	19,898	1,439	16,589,185	\$ 1,859,559.85
MD07	10/12/2020	10/15/2020	17,172	15,335	1,360	19,065,673	\$ 2,038,790.83
MD08	10/13/2020	10/16/2020	20,404	18,437	1,563	20,014,790	\$ 2,202,823.57
MD09	10/14/2020	10/19/2020	21,136	18,918	1,676	21,096,886	\$ 2,337,274.49
MD10	10/15/2020	10/20/2020	18,211	16,467	1,228	24,445,094	\$ 2,581,394.38
MD11	10/16/2020	10/21/2020	22,284	19,762	2,016	22,938,407	\$ 2,494,671.68
MD12	10/19/2020	10/22/2020	23,985	22,491	1,129	23,519,126	\$ 2,596,143.32
MD13	10/20/2020	10/23/2020	19,677	17,145	1,907	19,082,536	\$ 2,143,208.53
MD14	10/21/2020	10/26/2020	19,860	17,440	1,851	20,665,757	\$ 2,249,594.79
MD15	10/22/2020	10/27/2020	18,738	17,016	1,281	17,928,045	\$ 1,940,020.52
MD16	10/23/2020	10/28/2020	17,601	16,034	1,182	15,530,687	\$ 1,723,019.91
MD17	10/26/2020	10/29/2020	18,500	16,744	1,109	24,508,838	\$ 2,500,584.66
MD18	10/26/2020	10/29/2020	2,358	54	721	33,629,910	\$ 3,151,988.93
			337,653	300,447	27,109	768,301,945	\$ 56,284,022.11

Note: This month's Bill Cycle IN20 includes an adjustment related to the non-compliance rebilling of an interruptible service customer.

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	11/01/2020	11/30/2020	886	680	192	296,425	\$ 34,490.55
IN04	11/03/2020	11/09/2020	13	-	-	7,665,513	\$ 293,856.52
IN06	11/05/2020	11/11/2020	20	-	-	13,099,702	\$ 454,261.50
IN08	11/06/2020	11/12/2020	13	-	-	4,877,351	\$ 236,568.56
IN10	11/09/2020	11/13/2020	16	-	-	5,205,216	\$ 271,031.58
IN13	11/12/2020	11/18/2020	15	-	-	4,865,797	\$ 239,433.02
IN14	11/13/2020	11/19/2020	13	-	-	5,155,012	\$ 248,486.93
IN16	11/16/2020	11/20/2020	17	-	-	8,742,688	\$ 389,184.79
IN18	11/17/2020	11/23/2020	10	-	-	3,254,269	\$ 173,920.00
IN20	11/18/2020	11/24/2020	13	-	-	(206,635,647)	\$ (6,488,841.28)
IN21	11/19/2020	11/25/2020	12	-	-	33,460,022	\$ 1,233,506.28
MD01	11/02/2020	11/05/2020	19,275	17,156	1,521	25,397,902	\$ 2,086,410.12
MD02	11/03/2020	11/06/2020	16,792	14,946	1,379	18,863,542	\$ 1,615,469.05
MD03	11/04/2020	11/09/2020	21,121	19,149	1,591	18,126,450	\$ 1,666,847.31
MD04	11/05/2020	11/10/2020	19,262	16,393	2,344	16,531,123	\$ 1,396,640.15
MD05	11/06/2020	11/11/2020	18,415	16,407	1,545	12,918,415	\$ 1,191,430.66
MD06	11/09/2020	11/12/2020	21,801	19,942	1,431	14,751,127	\$ 1,368,702.29
MD07	11/10/2020	11/13/2020	17,230	15,385	1,368	14,735,507	\$ 1,322,927.64
MD08	11/11/2020	11/16/2020	20,561	18,588	1,570	15,953,001	\$ 1,512,872.32
MD09	11/12/2020	11/17/2020	21,115	18,902	1,671	16,422,303	\$ 1,554,377.00
MD10	11/13/2020	11/18/2020	18,254	16,518	1,220	19,089,230	\$ 1,611,493.91
MD11	11/14/2020	11/18/2020	22,423	19,844	2,075	17,816,606	\$ 1,647,084.71
MD12	11/16/2020	11/19/2020	23,963	22,465	1,131	16,625,019	\$ 1,602,614.97
MD13	11/17/2020	11/20/2020	19,656	17,126	1,904	14,783,624	\$ 1,410,350.38
MD14	11/18/2020	11/23/2020	19,879	17,478	1,831	15,897,988	\$ 1,428,791.98
MD15	11/19/2020	11/24/2020	18,743	17,046	1,259	13,852,781	\$ 1,234,378.07
MD16	11/20/2020	11/25/2020	17,878	16,009	1,485	12,047,984	\$ 1,145,881.23
MD17	11/23/2020	11/30/2020	18,511	16,761	1,104	17,075,646	\$ 1,449,234.32
MD18	11/23/2020	11/30/2020	2,373	47	722	28,412,041	\$ 2,072,635.17
			338,280	300,842	27,343	435,151,856	\$ 24,404,039.73

Note: This month's Bill Cycle IN20 includes an adjustment related to the non-compliance rebilling of an interruptible service customer.

Bill Cycle	Bill Cycle Start Date	Bill Cycle End Date	Customer Count	Residential Customer Count	Small General Service Customer Count	Billed KWH	Base Rate Revenue
ALOP	12/01/2020	12/31/2020	592	433	152	193,786	\$ 21,716.84
IN04	12/03/2020	12/09/2020	13	-	-	6,895,278	\$ 281,033.43
IN06	12/04/2020	12/10/2020	20	-	-	11,294,010	\$ 440,736.42
IN08	12/08/2020	12/14/2020	13	-	-	4,820,422	\$ 233,088.39
IN10	12/09/2020	12/15/2020	16	-	-	4,631,440	\$ 242,833.18
IN13	12/11/2020	12/17/2020	15	-	-	4,305,037	\$ 236,218.93
IN14	12/14/2020	12/18/2020	13	-	-	4,908,790	\$ 246,017.48
IN16	12/15/2020	12/21/2020	17	-	-	7,045,385	\$ 367,701.86
IN18	12/17/2020	12/23/2020	10	-	-	3,190,756	\$ 180,700.59
IN20	12/18/2020	12/28/2020	13	-	-	39,740,712	\$ 1,192,625.04
IN21	12/21/2020	12/29/2020	12	-	-	48,640,037	\$ 1,383,727.48
MD01	12/01/2020	12/04/2020	19,726	17,486	1,635	19,147,093	\$ 1,658,076.83
MD02	12/02/2020	12/07/2020	16,816	14,978	1,372	14,502,760	\$ 1,309,309.64
MD03	12/03/2020	12/08/2020	21,071	19,107	1,584	14,901,024	\$ 1,412,006.72
MD04	12/04/2020	12/09/2020	19,338	16,457	2,353	14,434,206	\$ 1,257,058.99
MD05	12/07/2020	12/10/2020	18,403	16,394	1,550	12,830,497	\$ 1,179,518.18
MD06	12/08/2020	12/11/2020	21,817	19,956	1,433	13,261,629	\$ 1,265,403.14
MD07	12/09/2020	12/14/2020	17,250	15,426	1,349	14,157,436	\$ 1,276,375.29
MD08	12/10/2020	12/15/2020	20,633	18,688	1,542	15,446,599	\$ 1,425,987.21
MD09	12/11/2020	12/16/2020	21,110	18,899	1,668	15,628,528	\$ 1,487,236.43
MD10	12/14/2020	12/17/2020	18,341	16,611	1,211	18,405,059	\$ 1,531,373.57
MD11	12/15/2020	12/18/2020	22,482	19,873	2,104	19,452,334	\$ 1,778,260.94
MD12	12/16/2020	12/21/2020	23,945	22,437	1,138	18,201,627	\$ 1,712,770.84
MD13	12/17/2020	12/22/2020	19,673	17,154	1,897	16,760,454	\$ 1,563,005.33
MD14	12/18/2020	12/23/2020	19,857	17,464	1,828	18,226,855	\$ 1,588,406.13
MD15	12/21/2020	12/28/2020	18,789	17,089	1,259	16,702,402	\$ 1,441,922.53
MD16	12/22/2020	12/29/2020	17,890	16,032	1,483	14,461,659	\$ 1,336,571.91
MD17	12/23/2020	12/30/2020	18,525	16,772	1,103	18,742,372	\$ 1,565,761.93
MD18	12/23/2020	12/30/2020	2,365	48	718	26,215,885	\$ 1,666,756.02
			338,765	301,304	27,379	437,144,072	\$ 31,282,201.27

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-6:

Please provide a detailed explanation and all calculations and workpapers supporting the proposed increase in the price differential between summer and non-summer charges for the Residential Service rates.

RESPONSE:

Please see the discussion starting on page 26, lines 15 through 22 and page 34, line 26, through page 35, line 9, of the Direct Testimony of El Paso Electric Company ("EPE") witness Manuel Carrasco.

The proposed increase in the price differential between summer and non-summer charges for the Residential Service rates was a management decision not based on any calculations. The proposed shortened summer season provides the opportunity to increase the price differential to provide a strong pricing signal toward conservation during the proposed 4-month summer season without over-burdening EPE's customers for too long a period during the year. EPE sought to shorten the summer season from the current 6-month period to reflect its actual system peak period more closely and to be more consistent with other tariffs. The proposed shortened summer season and the proposed increase in the price differential between summer and non-summer charges for the Residential Service rates are intended to reduce peak demand that have contributed to EPE's declining load factor.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-7:

Please provide a detailed explanation and all calculations and workpapers supporting the proposed increase in the price differential between the first and second blocks of the summer energy charges for the Residential Service rates.

RESPONSE:

Please see the discussion starting on page 35, lines 11 through 17, of the Direct Testimony of El Paso Electric Company ("EPE") witness Manuel Carrasco.

The proposed increase in the price differential between the first and second blocks of the summer energy charges for the Residential Service rates was a management decision not based on any calculations. The proposed shortened summer season provides the opportunity to increase the price differential to provide a strong pricing signal toward conservation during the proposed 4-month summer season without over-burdening EPE's customers for too long a period during the year. EPE sought to shorten the summer season from the current 6-month period to reflect its actual system peak period more closely and to be more consistent with other tariffs. The proposed shortened summer season and the proposed increase in the price differential between the first and second blocks of the summer energy charges for the Residential Service rates are intended to incent residential customers to reduce peak demands that have contributed to EPE's declining load factor.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-8:

Please provide all customer impact analyses prepared by EPE that identifies or evaluates the impact of EPE's proposed change in the definition of summer season, the increase in the seasonal price differential and increase in the price differential between the first and second energy blocks for summer for the Residential Service rate, either separately by proposed change or for the total of all combined changes. Include any analysis of impacts by usage block frequency or by number of customers by impact percentage. Please identify the date each analysis was originally prepared.

RESPONSE:

El Paso Electric Company ("EPE") did not prepare any customer impact analyses that separately identifies or evaluates the impact of EPE's proposed change in the definition of summer season, the increase in the seasonal price differential, and increase in the price differential between the first and second energy blocks for summer for the Residential Service rate.

The following analysis, filed in this proceeding, provide the impact to the Residential Service monthly bills at varying levels of consumption:

- Petition Exhibit C (prepared 5/29/2021),
- Schedule Q-8.9 (prepared 5/30/2021), and
- Exhibit MC-7 (prepared 5/30/2021).

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-9:

Please provide a breakdown of the number of Residential Service customers by usage block frequency by month for the test year. If possible, the preferred block frequencies would be: 0 – 200, 201-400, 401 – 600, 601 – 800, 801 – 1000, 1001 – 1250, 1251 – 1500, 1501 – 2000, 2001 – 3000, and above 3000.

RESPONSE:

See OPUC 7-9 Attachment 1.

Preparer: Rene F. Gonzalez

Title: Supervisor – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

Block	1	2	3	4	5	6	7	8	9	10	11	12
0 – 200	42,079	52,186	63,108	65,004	43,355	26,213	17,438	16,547	17,469	37,603	53,407	52,954
201 – 400	73,644	93,274	105,816	98,133	63,539	42,563	28,086	27,154	31,287	61,042	87,356	87,434
401 – 600	71,295	72,360	68,384	68,552	60,582	48,733	38,523	38,827	42,819	60,185	72,551	73,421
601 – 800	44,590	35,783	29,978	34,382	45,568	41,313	36,917	38,025	41,173	48,729	42,475	41,250
801 – 1000	24,320	17,647	13,699	15,827	31,879	33,993	30,927	31,885	34,777	35,132	21,535	21,112
1001 – 1250	16,699	11,204	7,707	8,264	24,621	34,631	32,646	34,865	37,644	27,551	12,407	12,711
1251 – 1500	9,012	5,656	3,479	3,272	13,324	26,054	28,538	30,537	30,058	14,468	5,481	5,907
1501 – 2000	8,145	4,699	2,601	2,149	10,208	28,573	43,493	43,272	37,164	11,145	3,977	4,552
2001 – 3000	4,227	2,199	1,034	750	3,604	13,624	34,136	30,770	22,533	4,133	1,577	1,839
above 3000	1,262	625	298	171	608	2,324	8,120	7,619	5,405	794	364	409
Total	295,273	295,633	296,104	296,504	297,288	298,021	298,824	299,501	300,329	300,782	301,130	301,589

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
RATES	§	ADMINISTRATIVE HEARINGS

EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-10:

Please provide a breakdown of the number of Residential Service Low Income Rider customers by usage block frequency by month for the test year. If possible, the preferred block frequencies would be: 0 – 200, 201-400, 401 – 600, 601 – 800, 801 – 1000, 1001 – 1250, 1251 – 1500, 1501 – 2000, 2001 – 3000, and above 3000.

RESPONSE:

See OPUC 7-10 Attachment 1.

Preparer: Manuel Carrasco

Title: Manager – Rate Research

Sponsor: Manuel Carrasco

Title: Manager – Rate Research

EL PASO ELECTRIC COMPANY
2021 TEXAS RATE CASE FILING
Residential Service Low Income Rider
Customer Count By Frequency Block

SOAH Docket No. 473-21-2606
PUC Docket No. 52195
OPUC's 7th, Q. No. OPUC 7-10
Attachment 1
Page 1 of 1

Block	1	2	3	4	5	6	7	8	9	10	11	12
0 – 200	1,283	1,664	1,888	1,796	1,146	584	332	311	308	918	1,374	1,352
201 – 400	3,121	3,650	3,714	3,301	2,665	1,579	993	895	1,050	2,314	3,061	2,817
401 – 600	2,791	2,683	2,245	2,153	2,511	1,989	1,639	1,620	1,682	2,352	2,613	2,498
601 – 800	1,686	1,358	1,031	1,040	1,754	1,712	1,608	1,565	1,668	1,754	1,613	1,447
801 – 1000	958	665	446	447	1,046	1,123	1,334	1,370	1,335	1,160	766	818
1001 – 1250	653	425	252	212	753	1,045	1,217	1,217	1,254	918	420	479
1251 – 1500	358	231	108	82	385	702	874	979	958	409	160	232
1501 – 2000	364	216	91	40	266	721	1,282	1,223	1,086	282	97	161
2001 – 3000	191	70	17	7	70	299	876	793	530	68	23	76
above 3000	45	13	6	1	3	32	154	102	69	6	3	9
Total	11,450	10,975	9,798	9,079	10,599	9,786	10,309	10,075	9,940	10,181	10,130	9,889

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EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-11:

Please provide any customer communication plans that EPE has developed to fully inform Residential Service customers of the proposed changes to the summer season definition, increase in the summer-winter seasonal price differential and increase in the price differential between the first and second summer energy blocks, if the proposed changes or a version of the proposed changes are approved.

RESPONSE:

El Paso Electric Company (“EPE” or “Company”) has not to date developed communications for Residential Service customers that would be used following Commission approval of EPE’s rate proposals. Following an order approving the changes to the seasonal definitions and prices, EPE would use the following mediums to communicate the changes prior to the summer season:

- Press Release
- Media
- Podcast
- Website
- Social Media
- Email
- Bill Inserts

All information regarding the tariff changes will be provided in both English and Spanish.

Preparer: James Schichtl

Title: Vice President – Regulatory and
Governmental Affairs

Sponsor: James Schichtl

Title: Vice President – Regulatory and
Governmental Affairs

SOAH DOCKET NO. 473-21-2606
PUC DOCKET NO. 52195

APPLICATION OF EL PASO	§	BEFORE THE STATE OFFICE
ELECTRIC COMPANY TO CHANGE	§	OF
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EL PASO ELECTRIC COMPANY'S RESPONSE TO
OFFICE OF PUBLIC UTILITY COUNSEL'S
SEVENTH REQUEST FOR INFORMATION
QUESTION NOS. OPUC 7-1 THROUGH OPUC 7-12

OPUC 7-12:

Please provide any customer service plans that EPE has developed to work with Residential Service customers who experience unexpectedly high summer bills if the proposed changes to the summer season definition, increase in the summer-winter seasonal price differential and increase in the price differential between the first and second summer energy blocks, or a version of the proposed changes are approved.

RESPONSE:

El Paso Electric Company (“EPE” or “Company”) has not to date developed customer service plans for Residential Service customers impacted by Commission approval of EPE’s rate proposals. EPE intends to continue the Company’s flexible customer payment plan options and help navigate customers to utility assistance agencies. Additionally, EPE will continue educating customers regarding the Smart Energy Tools available to them. These Tools include:

- Ways to Save
- Smart Energy Tips
- Home Energy Analysis
- Energy Use Overview
- Neighbor Comparison

All information regarding the tariff changes will be provided in both English and Spanish.

Preparer: James Schichtl

Title: Vice President – Regulatory and
Governmental Affairs

Sponsor: James Schichtl

Title: Vice President – Regulatory and
Governmental Affairs

The following files are not convertible:

OPUC 07-02_Attachment 03.xlsx
OPUC 07-03_Attachment 1.xlsx
OPUC 07-04_Attachment 1.xlsx
OPUC 07-05_Attachment 1.xlsx
OPUC 07-09_Attachment 1.xlsx
OPUC 07-10_Attachment 1.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.