

<b>Table A – North Region</b>			
<b>System Name</b>	<b>Subdivision/ Area Served</b>	<b>PWS ID</b>	<b>County</b>
Dogwood Hills North	Dogwood Hills North	0010038	Anderson
Dogwood Hills East	Dogwood Hills East	0010039	Anderson
Lame Duck Water System	Lame Duck	0180072	Bosque
China Spring Ranches	China Spring Ranches	0180082	Bosque and McLennan
Cherokee Point Water Co.	Cherokee Point	0320015	Camp
Eagles Bluff	Eagles Bluff Cedar Bay Shell Shores	0370052	Cherokee and Smith
FRF Water Systems 1345678	FRF	0490042	Cooke
Wren Water System	Wren	0610009	Denton
Woodland Hills	Woodland Hills	0610084	Denton
Hidden Valley Water System	Hidden Valley	0610099	Denton
Saratoga Estates	Saratoga Estates	0610163	Denton
Foxbane Combined WS	Foxbane Riggs Place Estates Double Tree Estates Sage Meadows Payton Place	0610164	Denton
Songbird Addition	Songbird	0610165	Denton
Hanby Acres	Hanby Acres Hanby View Estates	0610166	Denton
Ponder Acres Water System	Ponder Acres	0610201	Denton
Trail Creek Water System	Indian Trail Collingswood Prop Wash Avery Ranch Guy James Ranch	0610203	Denton
Cinnamon Ridge	Cinnamon Ridge Drop M Estates Sunny Ranches	0610209	Denton
Dove Hollow Water System	Dove Hollow	0610210	Denton
Willow Wood Addition Meadow Vista	Meadow Vista Willow Wood	0610212	Denton
Spanish Oaks Addition	Spanish Oaks	0610214	Denton
Spring Hill Estates	Spring Hill Estates	0610218	Denton
Stony Hills Water System	Stony Hills	0610220	Denton
Old Stony Estates	Old Stony Estates	0610224	Denton
Sunny Ranches	Sunny Ranches	0610229	Denton
Ponderosa Ranch	Ponderosa Ranch Hill Country Way Estates	0610233	Denton
Radecke Road Water System	Radecke Road	0610234	Denton
Stone Valley Farm	Stone Valley Farm	0610236	Denton

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<b>Table A – North Region (Continued)</b>			
<b>System Name</b>	<b>Subdivision/ Area Served</b>	<b>PWS ID</b>	<b>County</b>
Willow Springs Addition	Willow Springs	0610237	Denton
Shale Creek Community	Shale Creek	0610238	Denton, Wise
Mountain Lakes Addition	Mountain Lakes	0720037	Erath
Heritage Estates	Heritage Estates	0910139	Grayson
Forest Lake Subdivision	Forest Lake Forest Park Timber Lakes	0920026	Gregg
Lake Utility Co.	Lake Utilities Dorsey Estates Peninsula Point Timber Lake Estates	1070059	Henderson
Lake Palestine Water Co.	Lake Palestine Water Parkside Shores Cherokee Estates Forest Grove South Holly Hills Lake Point Estates Sunrise Shores Twin Oaks Estates Woodland Hills Woodridge	1070198	Henderson
Phoenix Water Works	Phoenix	1070211	Henderson
High Point Water Co.	High Point	1070233	Henderson
Safari Water System	Safari Waters Ranch Champions Ranch	1070247	Henderson
Rock Harbor Estates	Rock Harbor Estates	1110024	Hood
Sandy Beach Subdivision	Sandy Beach	1110026	Hood
Whippoorwill Bay Subdivision	Whippoorwill Bay	1110027	Hood
Brazos River Acres	Brazos River Acres	1110028	Hood
Mountain View Subdivision	Mountain View Knob Hill	1110035	Hood
River Country Acres	River Country Acres	1110045	Hood
Eastwood Village	Eastwood Village East Park	1110052	Hood
Lake Country Acres	Lake Country Acres Big Timber Estates	1110059	Hood and Parker
North Fork Creek	North Fork Creek I	1110074	Hood
River Run Subdivision	River Run	1110076	Hood
Sunset Acres Subdivision	Sunset Acres	1110077	Hood
Blue Water Shores	Blue Water Shores	1110079	Hood
Nolan Creek Estates	Nolan Creek Estates	1110080	Hood
Plaza East	Plaza East	1110082	Hood

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Table A – North Region (Continued)			
System Name	Subdivision/ Area Served	PWS ID	County
Hunterwood Subdivision Water System	Hunterwood Lakeside Hills	1110083	Hood
Sunchase Meadows	Sunchase Meadows Sunchase Hills Sunchase Village	1110087	Hood
North Fork Creek II	North Fork Creek II Meadowlark Addition	1110088	Hood
Country Meadows Subdivision	Country Meadows	1110089	Hood
Midhaven Estates	Midhaven Estates	1110094	Hood
Mallard Pointe Subdivision	Mallard Pointe	1110112	Hood
Peninsula Addition	Peninsula	1110115	Hood
Bentwater on Lake Granbury	Bentwater on Lake Granbury	1110116	Hood
Rockwall East Mini Ranch	Rockwall East Mini Ranch	1160011	Hunt
Holiday Estates Water	Holiday Estates	1160028	Hunt
Quinlan North Subdivision	Quinlan North	1160063	Hunt
Quinlan South Subdivision	Quinlan South	1160064	Hunt
Barrow Subdivision	Barrow Christy Vista	1160066	Hunt
Crazy Horse Subdivision	Crazy Horse	1160067	Hunt
Oak Ridge Estates	Oak Ridge Estates	1160079	Hunt
Country Wood Estates	Country Wood Estates M G M Estates	1160093	Hunt
Oakview Farms Subdivision	Oakview Farm Village Creek Estates	1260010	Johnson
Peaceful Meadows Subdivision	Peaceful Meadows	1260067	Johnson
Shady Hills Estates Water System	Shady Hills Estates	1260071	Johnson
Shady Meadows Estates	Shady Meadows Estates	1260072	Johnson
Garden Acres	Garden Acres	1260092	Johnson
Walden Estates	Walden Estates	1260101	Johnson
China Spring Water Company	China Spring	1550021	McLennan
North County Water Supply	North County Water Supply	1550049	McLennan
Western Hills Water System	Western Hills Brettwood Addition Lazy Acres Schwann Lane Westlake Addition Park One	1550072	McLennan
T & A Water System	T & A Water System	1550085	McLennan
Rivercrest Water Co.	Rivercrest	1550089	McLennan
Smith Water	Smith Water	1550091	McLennan

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Table A – North Region (Continued)			
System Name	Subdivision/ Area Served	PWS ID	County
V L S	V L S	1550113	McLennan
Tubbs Water System	Tubbs Water System	1550125	McLennan
Goodall Water System	Goodall Water System	1550126	McLennan
North Bosque Estates Water Supply	North Bosque Estates	1550129	McLennan
Behringer Water System	Behringer	1550130	McLennan
Crestwood Water Co.	Crestwood	1580016	Marion
Tanglewood Estates	Tanglewood Estates	1840011	Parker
Live Oak Hills Addition	Live Oak Hills	1840012	Parker
Ashcreek Addition	Ashcreek Acres Reynolds Creek Estates	1840013	Parker
Springtown Subdivision	Springtown	1840015	Parker
La Junta	La Junta	1840016	Parker
Agnes Subdivision	Agnes	1840017	Parker
Lazy Bend Estates	Lazy Bend Estates	1840018	Parker
Shangri La Subdivision	Shangri La West Forty Acres Azle West 40 Canyon Country Estates Cherry Valley	1840021	Parker
Flat Rock Estates	Flat Rock Estates	1840035	Parker
Deer Butte Subdivision	Deer Butte Ranchos	1840037	Parker
Remuda Ranch Estates	Remuda Ranch Estates	1840047	Parker
Windsor Estates	Windsor Estates	1840076	Parker
Kinbrook Estates	Kinbrook Estates	1840094	Parker
Sandy Acres Addition	Sandy Acres Fox Hollow	1840098	Parker
Timbercreek Valley	Timbercreek Valley	1840108	Parker
Saddle Club Estates	Saddle Club Estates Oaks Subdivision	1840130	Parker
Boling Ranch Estates	Boling Ranch Estates	1840133	Parker
Woodlands of Parker County & Old Bank	Woodlands of Parker County Old Bankhead Highway The Woodlands	1840138	Parker
Enchanted Lakes Water System	Enchanted Lakes	2120045	Smith
WWWW Water System	WWWW Water System	2120077	Smith
Squaw Creek Subdivision Water System	Squaw Creek	2130021	Somervell
Greenfields on Squaw Creek	Greenfields on Squaw Creek	2130036	Somervell
Cottonwood Hills Estates	Cottonwood Hills Estates	2200045	Tarrant
Linkwood Estates Subdivision	Linkwood Estates	2200061	Tarrant

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<b>Table A – North Region (Continued)</b>			
<b>Subdivision/ Area Served</b>	<b>PWS ID</b>	<b>County</b>	
Slay Estates	Slay Estates	2200072	Tarrant
Blue Mound Estates	Blue Mound Estates	2200100	Tarrant
Southwood Addition	Southwood	2200108	Tarrant
Avondale Heights	Avondale Heights	2200184	Tarrant
Eagles Nest	Eagles Nest	2200185	Tarrant
Lunar Lane Water System	Lunar Lane Oak Grove Acres	2200208	Tarrant
Silver Creek Estates	Silver Creek Estates	2200277	Tarrant
Ranch Oaks Subdivision	Ranch Oaks	2200291	Tarrant
North Ridge Estates	North Ridge Estates	2200326	Tarrant
North Fork Estates	North Fork Estates North Fork Addition	2200329	Tarrant
Sun Valley Estates Water Supply	Sun Valley Estates	2200337	Tarrant
Savanna Estates	Savanna Estates	2200338	Tarrant
Van Zandt Farms	Van Zandt Farms	2200341	Tarrant
Carson Ranch	Carson Ranch	2200343	Tarrant
The Resort at Eagle Mountain Lake	The Resort	2200344	Tarrant
Prairie Ridge Estates	Prairie Ridge Estates	2200348	Tarrant
Gap Water	The Gap	2210023	Taylor
Sunshine Meadows Water Utility	Sunshine Meadows By Well Lexington	2490040	Wise
Highland Meadows Water System	Highland Meadows	2490042	Wise
Strawberry Estates	Strawberry Estates	2490045	Wise
Mesa Ridge Subdivision	Mesa Ridge	2490047	Wise
Diamond Ridge	Diamond Ridge	2490052	Wise
Reatta Estates	Reatta Estates	2490056	Wise
Highland Hills	Highland Hills	2490057	Wise
Chisholm Springs	Chisholm Springs	2490060	Wise
Hawk Ridge	Hawk Ridge	2490077	Wise
Clear Lakes	Clear Lakes	2500017	Wood

SECTION 1.0 -- RATE SCHEDULE

Section 1.01 - Rates

**Monthly Minimum Charges by Meter Size (Includes 0 gallons)**

Meter Size	Year 1 (Partial) 5/1/2013 through 12/31/2013	Year 2 Beginning 1/1/2014	Year 3 Beginning 1/1/2015 Until Changed
5/8" x 3/4"	\$45.06	\$45.06	\$45.06
1"	\$112.65	\$112.65	\$112.65
1½ "	\$225.30	\$225.30	\$225.30
2"	\$360.48	\$360.48	\$360.48
3"	\$720.96	\$720.96	\$720.96
4"	\$1,126.50	\$1,126.50	\$1,126.50
6"	\$2,253.00	\$2,253.00	\$2,253.00
8"	\$3,604.80	\$3,604.80	\$3,604.80
10"	\$5,181.90	\$5,181.90	\$5,181.90
12"	\$9,687.90	\$9,687.90	\$9,687.90

**Gallonge Charge: Per 1,000 gallons used**

	Year 1 (Partial) 5/1/2013 through 12/31/2013	Year 2 Beginning 1/1/2014	Year 3 Beginning 1/1/2015 Until Changed
1 to 5,000 gallons	\$2.40	\$2.65	\$2.85
5,001 to 10,000 gallons	\$4.70	\$4.82	\$4.95
10,001 to 20,000 gallons	\$7.13	\$7.13	\$7.13
20,001 and over	\$7.60	\$7.60	\$7.60

Regional Pass-Through Gallonge Charge: ..... \$0.3751 per 1,000 gallons  
(Docket No. 50574)

Federal Tax Change Credit Rider: ..... (7.23%) of the monthly retail bill  
(Effective May 1, 2018; Docket No. 48197)

Federal Tax Change Credit Rider: ..... (5.20%) of the monthly retail bill  
(Effective January 1, 2019; Docket No. 48197)

Monthly Minimum Charge for any meter size larger than 12" will be calculated using American Water Works Association (AWWA) approved meter equivalency factors.

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SECTION 1.0 -- RATE SCHEDULE (Continued)

FORM OF PAYMENT: The utility will accept the following forms of payment:

Cash X (If in person at designated locations), Check X, Money Order X, Credit Card X,

Other (specify) Electronic Billing and Payment (See Section 2.06 Billing)

THE UTILITY MAY REQUIRE EXACT CHANGE FOR PAYMENTS AND MAY REFUSE TO ACCEPT PAYMENTS MADE USING MORE THAN \$1 00 IN SMALL COINS A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS

UNAFFILIATED THIRD PARTIES WHO ACCEPT AND PROCESS CASH, CREDIT CARD, OR ELECTRONIC PAYMENTS FOR UTILITY BILLS MAY REQUIRE PAYMENT OF AN ADDITIONAL CONVENIENCE CHARGE FOR THIS SERVICE.

REGULATORY ASSESSMENT ..... 1.0%  
PUC RULES REQUIRE THE UTILITY TO COLLECT A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL AND REMIT THE FEE TO THE TCEQ

Section 1.02 - Miscellaneous Fees

TAP FEE ..... \$1,100.00  
TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL 5/8" x 3/4" METER AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

TAP FEE (Unique costs) ..... Actual Cost  
FOR EXAMPLE, A ROAD BORE FOR CUSTOMERS OUTSIDE A SUBDIVISION IS A UNIQUE COST UNIQUE COSTS WILL BE DETERMINED ON A CASE-BY-CASE BASIS.

TAP FEE (Larger meter) ..... Actual Cost  
THIS TAP FEE IS BASED ON THE UTILITY'S ACTUAL COST FOR MATERIALS AND LABOR FOR METERS LARGER THAN STANDARD 5/8" x 3/4" METERS. UNIQUE COSTS, SUCH AS ROAD BORES, WILL BE CHARGED IN ADDITION TO THIS TAP FEE AT THEIR ACTUAL COST OF INSTALLATION

RECONNECTION FEE

THE RECONNECTION FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2 0 OF THIS TARIFF).

- a) Non-payment of bill (Maximum \$25.00) ..... \$25.00
- b) Customer's request that service be disconnected ..... \$75.00

TRANSFER FEE ..... \$50.00  
THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHERE THE SERVICE IS NOT DISCONNECTED

LATE CHARGE ..... 10%  
PUC RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING

RETURNED CHECK CHARGE ..... \$25.00  
RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST.

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SECTION 1.0 -- RATE SCHEDULE (Continued)

CUSTOMER DEPOSIT - RESIDENTIAL (Maximum \$50) .....\$50.00

CUSTOMER DEPOSIT - COMMERCIAL & NON-RESIDENTIAL 1/6TH OF ESTIMATED ANNUAL  
BILL

METER TEST FEE .....\$25.00

THIS FEE, WHICH SHOULD REFLECT THE UTILITY'S COST, MAY BE CHARGED IF A CUSTOMER REQUESTS A SECOND METER TEST WITHIN A TWO-YEAR PERIOD AND THE TEST INDICATES THAT THE METER IS RECORDING ACCURATELY. THE FEE MAY NOT EXCEED \$25.

METER/SERVICE RELOCATION FEE (Customer's Request).....Actual Cost

THIS FEE MAY BE CHARGED IF A CUSTOMER REQUESTS THAT AN EXISTING METER BE RELOCATED.

STANDARD METER INSTALLATION FEE.....\$150.00

TO BE CHARGED WHEN UNMETERED SERVICE EXISTS ON THE SYSTEM THAT SHOULD BE METERED TO BE IN COMPLIANCE WITH THE UTILITY'S TARIFF BUT THE CONVERSION OF THE SERVICE WOULD NOT REQUIRE A FULL TAP AND ALL OF ITS COSTS THIS FEE WILL BE A SHARING OF COSTS BETWEEN THE CUSTOMER AND THE UTILITY THE CUSTOMER MAY HAVE THE OPTION OF PAYING THE FEE OVER NO MORE THAN THREE (3) MONTHS.

CUSTOMER SERVICE INSPECTION FEE.....\$100.00

SERVICE APPLICANTS MAY CHOOSE TO HAVE CUSTOMER SERVICE INSPECTIONS REQUIRED BY TCEQ RULE 290.46(j) PERFORMED BY ANY STATE LICENSED INSPECTOR OF THEIR CHOICE UNLESS THE SERVICE APPLICANT CHOOSES TO ARRANGE FOR AND PAY FOR THE INSPECTION INDEPENDENTLY, THE UTILITY MAY CHARGE SERVICE APPLICANTS THE CUSTOMER SERVICE INSPECTION FEE AT THE TIME THEY APPLY FOR SERVICE IF A RE-INSPECTION IS REQUIRED TO BRING PLUMBING INTO COMPLIANCE WITH APPLICABLE REQUIREMENTS OR IF AN EXTRA INSPECTION APPOINTMENT IS REQUIRED BECAUSE A CUSTOMER DOES NOT PERMIT PERFORMANCE OF AN INSPECTION AT A PREVIOUSLY AGREED UPON APPOINTMENT TIME, THE CUSTOMER MAY CHOOSE TO HAVE ANY STATE LICENSED INSPECTOR OF THEIR CHOICE PERFORM THE INSPECTION. IF THE CUSTOMER CHOOSES TO HAVE THE UTILITY PERFORM THE INSPECTION OR RE-INSPECTION, THE CUSTOMER WILL BE CHARGED \$100.00 FOR EACH REQUIRED INSPECTION, RE-INSPECTION OR AGREED UPON INSPECTION APPOINTMENT AND WILL PAY THE UTILITY THE TOTAL AMOUNT OWED AT THE TIME AN INSPECTION OR RE-INSPECTION IS PERFORMED. THE UTILITY MAY, AT ITS OPTION, INCLUDE THE ADDITIONAL CHARGE OR CHARGES ON THE NEXT MONTH'S UTILITY BILL RATHER THAN REQUIRING PAYMENT AT THE TIME OF THE INSPECTION OR RE-INSPECTION THE UTILITY MAY USE UTILITY EMPLOYEES OR MAY HAVE THE INSPECTION PERFORMED BY A LICENSED THIRD PARTY CONTRACTOR



SECTION 1.0 -- RATE SCHEDULE (Continued)

ILLEGAL RECONNECTION, LOCK REMOVAL OR DAMAGE FEE.....\$85.00  
IN ORDER TO REIMBURSE THE UTILITY WITHOUT BURDENING OTHER CUSTOMERS WITH HIGHER RATES FOR THE ADDITIONAL COST OF SERVICE TRIPS TO DISCONNECT A CUSTOMER/ACCOUNT HOLDER WHO HAS BEEN DISCONNECTED FOR NONPAYMENT AND TO PAY FOR THE COST OF BROKEN OR CUT LOCKS AND SERVICE TIME, THIS FEE SHALL BE ASSESSED TO THE ACCOUNT HOLDER OF ANY DELINQUENT ACCOUNT THAT HAS BEEN DISCONNECTED FOR NONPAYMENT BY VALVING OFF, LOCKING OR REMOVING THE METER WHEN SERVICE TO THE PREMISES IS SUBSEQUENTLY RECONNECTED BY NON-UTILITY PERSONNEL BY CUTTING OR REMOVING THE LOCK, REOPENING THE VALVE, OR REMOVING OR BYPASSING THE METER WITHOUT AUTHORIZATION BY THE UTILITY THIS FEE MAY BE CHARGED EACH TIME AN EVENT OCCURS AND SERVICE WILL NOT BE RECONNECTED UNTIL THIS FEE IS PAID IN ADDITION TO ANY OTHER BALANCES AND RECONNECT FEES. THIS FEE SHALL NOT BE CHARGED IF A FEE FOR A DAMAGED METER IS CHARGED OR IF THE ACCOUNT HOLDER OR HIS/HER REPRESENTATIVE INFORMS THE UTILITY WITHIN 24 HOURS AFTER DISCOVERING THAT SERVICE HAS BEEN RESTORED WITHOUT AUTHORIZATION OF THE UTILITY: (1) THAT SERVICE WAS RECONNECTED WITHOUT THE ACCOUNT HOLDER'S PERMISSION, AND (2) THE ACCOUNT HOLDER AGREES TO PAY FOR ALL WATER USED

DAMAGED METER AND APPURTENANCES FEE ..... Actual cost  
THIS FEE SHALL BE ASSESSED TO THE ACCOUNT HOLDER OF ANY DELINQUENT ACCOUNT THAT HAS BEEN DISCONNECTED FOR NONPAYMENT BY VALVING OFF OR LOCKING THE METER WHEN THE METER AND/OR METER APPURTENANCES, SUCH AS AN AMR UNIT OR CURB STOP, ARE DAMAGED IN ORDER TO RESTORE WATER SERVICE TO THE ACCOUNT HOLDER'S ORIGINAL PLACE OF SERVICE REQUIRING THE UTILITY TO REPAIR OR REPLACE THEM. THE ACCOUNT HOLDER SHALL BE CHARGED THE FULL COST OF REPAIRING AND/OR REPLACING ALL DAMAGED PARTS AS THE UTILITY DEEMS NECESSARY, INCLUDING LABOR AND VEHICLE COSTS. THIS WILL INCLUDE REPLACEMENT OF VALVES OR CURB STOPS THAT HAVE HAD THEIR LOCKING EYES BROKEN OFF THE FLANGES

GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE:  
WHEN AUTHORIZED IN WRITING BY PUC AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING. [16 TAC § 24 25(b)(2)(G)]

LINE EXTENSION AND CONSTRUCTION CHARGES:  
REFER TO SECTION 3 0--EXTENSION POLICY FOR TERMS, CONDITIONS, AND CHARGES WHEN NEW CONSTRUCTION IS NECESSARY TO PROVIDE SERVICE.

SECTION 1.0 -- RATE SCHEDULE (Continued)

REGIONAL TEMPORARY WATER RATE:

UNLESS OTHERWISE SUPERSEDED BY PUC ORDER OR RULE, IF THE UTILITY IS ORDERED BY A COURT OR GOVERNMENTAL BODY OF COMPETENT JURISDICTION TO REDUCE ITS PUMPAGE, PRODUCTION OR WATER SALES, AQUA TEXAS SHALL BE AUTHORIZED TO INCREASE ITS APPROVED LINE ITEM CHARGES PER 1,000 GALLONS USED (GALLONAGE CHARGE & REGIONAL PASS-THROUGH GALLONAGE CHARGE) BY THE AMOUNT OF THE REGIONAL TEMPORARY WATER RATE INCREASE ("RTWR") CALCULATED ACCORDING TO THE FORMULA:

$$RTWR = (((PRR)(CGC)(R))/(1-R))*((APV)/(RPV))$$

Where:

- RTWR = Regional Temporary Water Rate increase per 1,000 gallons
- CGC = current total volume charge per 1,000 gallons used  
(Gallonage Charge + Regional Pass-Through gallonage charge)
- R = water use reduction expressed as a decimal fraction (the pumping restriction)
- PRR = percentage of revenues to be recovered expressed as a decimal fraction, for this tariff PRR shall equal 0.5
- APV = Annual Pumped and/or Purchased volume from the most recent rate application for the system or systems where the temporary restrictions are imposed; or the most recent 12 months if more than 3 years have passed since the most recent rate application was filed; and
- RPV = Annual Pumped and Purchased volume for Region from the most recent rate application; or the most recent 12 months if more than 3 years have passed since the most recent rate application was filed

To implement the Regional Temporary Water Rate, Aqua Texas must comply with all notice and other requirements of § 24.21(1).

REGIONAL PASS-THROUGH GALLONAGE CHARGE ADJUSTMENT:

SEE ATTACHED APPENDIX C.

FEDERAL TAX CHANGE CREDIT RIDER (FTCCR):

The Federal Tax Change Credit Rider gives effect to the Tax Cuts and Jobs Act of 2017, which changed the federal corporate tax rate from 35% to 21%, by reducing the cost of service paid by customers taking service under this rate tariff. The FTCCR will provide credits to customers taking service under this rate tariff.

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## SECTION 2.0 - SERVICE RULES AND REGULATIONS

### Section 2.01 – Public Utility Commission of Texas (PUC or Commission) Rules

The utility will have the most current PUC Substantive Rules, Chapter 24, Water Rates, available at its office for reference purposes. The Rules and this tariff shall be available for public inspection and reproduction at a reasonable cost. The latest Rules or Commission approved changes to the Rules supersede any rules or requirements in this tariff.

### Section 2.02 - Application for and Provision of Water Service

All applications for service will be made on the utility's standard application or contract form (attached in the Appendix to this tariff) and will be signed by the applicant before water service is provided by the utility. A separate application or contract will be made for each service location.

After the applicant has met all the requirements, conditions and regulations for service, the utility will install a tap, meter and utility cut-off valve and/or take all necessary actions to initiate service. The utility will serve each qualified applicant for service within ten working days unless line extensions or new facilities are required. If construction is required to fill the order and if it cannot be completed within 30 days, the utility will provide the applicant with a written explanation of the construction required and an expected date of service. Notwithstanding any statement in this tariff to the contrary, the utility will serve each qualified applicant for service within the time limits prescribed in 16 TAC § 24.85 (a)-(b) as that rule may be amended by the PUC.

Where service has previously been provided, service will be reconnected within three working days after the applicant has met the requirements for reconnection.

The customer will be responsible for furnishing and laying the necessary customer service pipe from the meter location to the place of consumption. Customers may be required to install a customer owned cut-off valve on the customer's side of the meter or connection.

### Section 2.03 - Refusal of Service

The utility may decline to serve an applicant until the applicant has complied with the regulations of the regulatory agencies (state and municipal regulations) and for the reasons outlined in the PUC Rules. In the event that the utility refuses to serve an applicant, the utility will inform the applicant in writing of the basis of its refusal. The utility is also required to inform the applicant a complaint may be filed with the Commission.

If a residential applicant cannot establish credit to the satisfaction of the utility, the applicant may be required to pay a deposit as provided for in Section 1.02 of this tariff. The utility will keep records of the deposit and credit interest in accordance with PUC Rules.

### Section 2.04 - Customer Deposits

Residential applicants 65 years of age or older may not be required to pay deposits unless the applicant has an outstanding account balance with the utility or another water or sewer utility which accrued within the last two years.

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SECTION 2.0 - SERVICE RULES AND REGULATIONS (Continued)

Nonresidential applicants who cannot establish credit to the satisfaction of the utility may be required to make a deposit that does not exceed an amount equivalent to one-sixth of the estimated annual billings.

Refund of deposit. - If service is not connected, or after disconnection of service, the utility will promptly refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The utility may refund the deposit at any time prior to termination of utility service but must refund the deposit plus interest for any customer who has paid 18 consecutive billings without being delinquent.

Section 2.05 - Meter Requirements, Readings, and Testing

All water sold by the utility will be billed based on meter measurements. The utility will provide, install, own and maintain meters to measure amounts of water consumed by its customers. One meter is required for each residential, commercial or industrial facility in accordance with the PUC Rules.

Service meters will be read at monthly intervals and as nearly as possible on the corresponding day of each monthly meter reading period unless otherwise authorized by the Commission.

Meter Tests. - The utility will, upon the request of a customer, and, if the customer so desires, in his or her presence or in that of his or her authorized representative, make without charge a test of the accuracy of the customer's meter. If the customer asks to observe the test, the test will be made during the utility's normal working hours at a time convenient to the customer. Whenever possible, the test will be made on the customer's premises, but may, at the utility's discretion, be made at the utility's testing facility. If within a period of two years the customer requests a new test, the utility will make the test, but if the meter is found to be within the accuracy standards established by the American Water Works Association, the utility will charge the customer a fee which reflects the cost to test the meter up to a maximum \$25 for a residential customer. Following the completion of any requested test, the utility will promptly advise the customer of the date of removal of the meter, the date of the test, the result of the test, and who made the test.

Section 2.06 - Billing

Bills from the Utility will be mailed monthly unless authorized by the Commission or the customer voluntarily elects to be billed through a paperless electronic billing system which uses standard forms, protocols and conformation processes established and maintained by the utility or unaffiliated third parties providing online billing and payment services that are approved by the Utility. The due date to pay bills for utility service will be at least 21 days from the date of issuance. The postmark on the bill or, if there is no postmark on the bill, the recorded date of mailing or electronic mailing by the Utility or the Utility's billing service will constitute proof of the date of issuance. Payment for utility service is delinquent if full payment, including late fees and the regulatory assessment, is not received at the Utility or the Utility's authorized payment processor by 5:00 p.m. on the due date. If the due date falls on a holiday or weekend, the due date for payment purposes will be the next work day after the due date.

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SECTION 2.0 - SERVICE RULES AND REGULATIONS (Continued)

A late penalty of 10% will be charged on delinquent bills. Customer payments post marked by the due date will not incur a late penalty. The penalty on delinquent bills will not be applied to any balance to which the penalty was applied in a previous billing. The utility must maintain a record of the date of mailing to charge the late penalty.

Each bill will provide all information required by the PUC Rules. For each of the systems it operates, the utility will maintain and note on the monthly bill a telephone number (or numbers) which may be reached by a local call by customers. At the utility's option, a toll-free telephone number or the equivalent may be provided.

Cash Payments at Non-utility payment locations or Credit Card Payments – The Utility may use unaffiliated third parties to accept and process utility bill cash payments at non-utility payment locations or to accept and process utility bill credit card payments. Any charges required by the third party to accept and process such utility bill payments are the responsibility of the customer and are in addition to utility bill amounts.

Electronic Billing and Payment – A customer may voluntarily elect to be billed through a paperless electronic billing system which uses standard forms, protocols and conformation processes established and maintained by the Utility or unaffiliated third parties providing online billing and payment services that are approved by the Utility. Any charges required by the third party to process the electronic bill or payment are the responsibility of the customer and are in addition to utility bill amounts. In administering this electronic billing option, the Utility does not send the customer paper bills. Customers may sign up for electronic billing at [www.aquaamerica.com](http://www.aquaamerica.com). Required information that otherwise accompanies a paper bill is transmitted to the customer electronically, or an Internet link access to such information is transmitted electronically to the customer. Any applicable disconnection notice continues to be sent to the customer via United States mail. The Utility may utilize unaffiliated third parties to electronically transmit bills to the customer. The Utility is not responsible for any loss resulting from the customer's election to receive bills electronically, including but not limited to, any loss associated with damage to the customer's computer equipment or facilities and any loss associated with a third party's unauthorized use of the customer's information. Either the Utility or customer may, upon thirty (30) days' notice to the other party, terminate electronic transmission of bills without any liability to the terminating party resulting from such termination, and without affecting the customer's obligation to pay all amounts due to the Utility. In such event, the Utility will begin to issue paper bills via United States mail to the customer as soon as reasonably practical. The Utility reserves the right to determine whether or not a customer is eligible to be billed through its paperless electronic billing system. A customer that elects electronic billing, who is a combination water and sewer service customer of the Utility, will receive electronic billing for both services.

Third party charges for processing utility bill payments- Any charges required by a third party to accept or process a cash utility bill payment at a non-utility payment location, a credit card utility bill payment, or an electronic utility bill or payment are the responsibility of the customer and are in addition to utility bill amounts.

**Tariff Control No. 50574**

SECTION 2.0 - SERVICE RULES AND REGULATIONS (Continued)

In the event of a dispute between a customer and a utility regarding any bill for utility service, the utility will conduct an investigation and report the results to the customer. If the dispute is not resolved, the utility will inform the customer that a complaint may be filed with the Commission.

Section 2.07 - Service Disconnection

Utility service may be disconnected if the bill has not been paid in full by the date listed on the termination notice. The termination date must be at least 10 days after the notice is mailed or hand delivered.

The utility is encouraged to offer a deferred payment plan to a customer who cannot pay an outstanding bill in full and is willing to pay the balance in reasonable installments. However, a customer's utility service may be disconnected if a bill has not been paid or a deferred payment agreement entered into within 31 days from the date of issuance of a bill and if proper notice of termination has been given.

Notice of termination must be a separate mailing or hand delivery in accordance with the PUC Rules.

Utility service may also be disconnected without notice for reasons as described in the PUC Rules.

Utility personnel must be available to collect payments and to reconnect service on the day of and the day after any disconnection of service unless service was disconnected at the customer's request or due to a hazardous condition.

Section 2.08 – Reconnection of Service

Service will be reconnected within 36 hours after the past due bill and any other outstanding charges are paid or correction of the conditions which caused service to be disconnected.

Section 2.09 - Service Interruptions

The utility will make all reasonable efforts to prevent interruptions of service. If interruptions occur, the utility will re-establish service within the shortest possible time. Except for momentary interruptions due to automatic equipment operations, the utility will keep a complete record of all interruptions, both emergency and scheduled and will notify the Commission in writing of any service interruptions affecting the entire system or any major division of the system lasting more than four hours. The notice will explain the cause of the interruptions.

Prorated Bills. - If service is interrupted or seriously impaired for 24 consecutive hours or more, except by an act of God, the utility will prorate the monthly base bill in proportion to the time service was not available to reflect this loss of service.

SECTION 2.0 - SERVICE RULES AND REGULATIONS (Continued)

Section 2.10 - Quality of Service

The utility will plan, furnish, and maintain production, treatment, storage, transmission, and distribution facilities of sufficient size and capacity to provide a continuous and adequate supply of water for all reasonable consumer uses. Unless otherwise authorized by the Commission, the utility will maintain facilities as described in the PUC Rules or in the TCEQ's "Rules and Regulations for Public Water Systems." The utility will not provide supply for fire prevention, fire flow, or firefighting services as part of standard retail water utility service.

Section 2.11 - Customer Complaints and Disputes

If a customer or applicant for service lodges a complaint, the utility will promptly make a suitable investigation and advise the complainant of the results. Service will not be disconnected pending completion of the investigation. If the complainant is dissatisfied with the utility's response, the utility must advise the complainant that he has recourse through the PUC complaint process. Pending resolution of a complaint, the commission may require continuation or restoration of service.

## SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS

The utility will maintain a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof, for a period of two years after the final settlement of the complaint.

This section contains specific utility service rules in addition to the rules previously listed under Section 2.0. It must be reviewed and approved by the Commission and in compliance with PUC Rules to be effective.

The utility adopts the administrative rules of the PUC, as the same may be amended from time to time, as its company specific service rules and regulations. These rules will be kept on file at the company's offices for customer inspection during regular business hours. In the event of a conflict between the PUC's amended rules and the provisions of this tariff, the amended rules shall prevail. Where necessary, any conflicting provision of this tariff shall be deemed to have been superseded by the PUC rule in question to the degree that the utility may conduct its lawful business in conformance with all requirements of said rule.

All payments for utility service shall be delivered or mailed to the remittance address on the utility bill received or paid using any method described on the utility bill received. Cash payments are only accepted in person at designated payment locations as described in the utility bill received. If the utility or its authorized agent fails to receive payment prior to the time of noticed disconnection for non-payment of a delinquent account, service will be terminated as scheduled. Utility service crews shall not be allowed to collect payments on customer accounts in the field.

Payment of an account by any means that has been dishonored and returned by the payer or payee's bank, shall be deemed to be delinquent. All returned payments must be redeemed with cash or valid money order. If a customer has two returned payments within a twelve month period, the customer shall be required to pay a deposit if one has not already been paid.

Customers shall not be allowed to use the utility's cutoff valve on the utility's side of the meter. Existing customers may install cutoff valves on their side of the meter and are encouraged to do so. All new customers must install customer-owned and maintained cutoff valves on their side of the meter.

No water connection from any public drinking water supply system shall be made to any establishment where an actual or potential contamination or system hazard exists without an air gap separation between the drinking water supply and the source of potential contamination. The containment air gap is sometimes impractical and, instead, reliance must be placed on individual internal air gaps or mechanical backflow prevention devices.

Under these conditions, additional protection shall be required at the meter in the form of a backflow prevention device (in accordance with AWWA Standards C510 and C511, and AWWA Manual M14) on those establishments handling substances deleterious or hazardous to the public health. The water purveyor need not require backflow protection at the water service entrance if an adequate cross-connection control program is in effect that includes an annual inspection and testing by a certified backflow prevention device tester. It will be the responsibility of the water purveyor to ensure that these requirements are met.

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SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (Continued)

Customer shall be liable for any damage or injury to utility-owned property or personnel shown to be caused by the customer, his invitees, his agents, his employees, or others directly under his control

Limitation on Product/Service Liability. - Public water utilities are required to deliver water to the customer's side of the meter or service connection that meets the potability and pressure standards of the TCEQ. The utility will not accept liability for any injury or damage to individuals or their property occurring on the customer's side of the meter when the water delivered meets these state standards. The utility makes no representations or warranties (expressed or implied) that customer's appliances will not be damaged by disruptions of or fluctuations in water service whatever the cause. The utility will not accept liability for injuries or damages to persons or property due to disruption of water service caused by: (1) acts of God, (2) acts of third parties not subject to the control of the utility if the utility has undertaken such preventive measures as are required by TCEQ rules, (3) electrical power failures in water systems not required by TCEQ rule to have auxiliary power supplies, or (4) termination of water service pursuant to the utility's tariff and the PUC's rules. The utility is not required by law and does not provide fire prevention, fire flow, or firefighting services. The utility therefore does not accept liability for fire-related injuries or damages to persons or property caused or aggravated by the availability (or lack thereof) of water or water pressure (or lack thereof) during fire emergencies. The utility will accept liability for any injury or damage to individuals or their property directly caused by defective utility plant facilities (e.g., leaking water lines or meters) or the repairs to or construction of the utility's facilities.

If the services of a registered professional engineer are required as a result of an application for service received by the utility for service to that applicant's service extension only, such engineer will be selected by the utility and the applicant, and the applicant shall bear all expenses incurred therein.

If an applicant requires service other than the standard service provided by the utility, such applicant will be required to pay all expenses incurred by the utility in excess of the expenses that would be incurred in providing the standard service and connection. Any applicant who places unique or non-standard service demands on the system may be required to provide contributions in aid of construction (as may be allowed by PUC rule) for the actual costs of, any additional facilities required to maintain compliance with the PUC minimum design criteria for water production, treatment, pumping storage and transmission.

Any applicant or existing customer required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be entitled to a written explanation of such costs prior to payment and/or commencement of construction. If the applicant or existing customer does not believe that these costs are reasonable or necessary, the applicant or existing customer shall have the right to appeal such costs to the PUC or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's or existing customer's property(ies) is located.

Tap fees may be increased by unique costs not normally incurred as may be permitted by PUC 16 tac § 24.86(a)(1)(C).

**Tariff Control No. 50574**

SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (Continued)

The utility adopts the Uniform Plumbing Code pursuant to TCEQ Rule 290.46(i). The piping and other equipment on the premises furnished by the customer will be maintained by the customer at all times in conformity with the requirements of the TCEQ, the Uniform Plumbing Code and with the service rules and regulations of the utility. The customer will bring out his service line to his property line at the point on the customer's property mutually acceptable to the customer and the utility subject to such requirements as may exist by TCEQ rule. No meters smaller than those identified in Section 1.0 of this tariff will be connected. No pipe or pipe fitting which contains more than 8.0% lead can be used for the installation or repair of plumbing at any connection which provides water for human use. No solder or flux which contains more than 0.2% lead can be used at any connection which provides water for human use.

The utility will have the right of access to the customer's premises at all times reasonable for the purpose of installing, testing, inspecting or repairing water mains or other equipment used in connection with its provision of water service, or for the purpose of removing its property and disconnecting lines, and for all other purposes necessary to the operation of the utility system including inspecting the customer's plumbing for code, plumbing or tariff violations. The customer shall allow the utility and its personnel access to the customer's property to conduct any water quality tests or inspections required by law. Unless necessary to respond to equipment failure, leak or other condition creating an immediate threat to public health and safety or the continued provision of adequate utility service to others, such entry upon the customer's property shall be during normal business hours. The customer may require any utility representative, employee, contractor, or agent seeking to make such entry to identify themselves, their affiliation with the utility, and the purpose of their entry.

Threats to or assaults upon utility personnel shall result in criminal prosecution.

Except in cases where the customer has a contract with the utility for reserve or auxiliary service, no other water service will be used by the customer on the same installation in conjunction with the utility's service, either by means of a cross-over valve or any other connection. Customer shall not connect, or allow any other person or party to connect, onto any water lines on his premises. Two places shall not be permitted to be supplied with one service pipe where there is a water main abutting the premises.

No connection shall be allowed which allows water to be returned to the public drinking water supply. No backflow prevention device shall be permitted to be installed in the customer's plumbing without notice to and written permission from the utility. Any backflow prevention devices so installed shall be inspected annually by a licensed backflow prevention device inspector or appropriately licensed plumber and a written report of such inspection delivered to the utility.

No application, agreement or contract for service may be assigned or transferred without the written consent of the utility.

SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (Continued)

It is agreed and understood that any and all meters, water lines and other equipment furnished by the utility (excepting the customer's individual service lines from the point of connection to customer's structures on customer's premises) are and shall remain the sole property of the utility, and nothing contained herein or in a contract/application for service shall be construed to reflect a sale or transfer of any such meters, lines or equipment to any customer. All tap and extension charges shall be for the privilege of connecting to said water lines and for installation, not purchase, of said meters and lines.

Applicants for service at new consuming facilities or facilities which have undergone extensive plumbing modifications are required to deliver to the utility a certificate that their facilities have been inspected by a state-licensed inspector and that they are in compliance with all applicable plumbing codes and are free of potential hazards to public health and safety. Service may be denied until the certificate is received or any identified violations or hazards are remedied. The utility is not required to perform these inspections for the applicant/customer, but will assist the applicant/customer to locate and obtain the services of a licensed inspector in a timely manner. When potential sources of contamination are identified which, in the opinion of the inspector or the utility, require the installation of a state-approved backflow prevention device, such back flow prevention device shall be installed on the customer's service line or other necessary plumbing facilities by an appropriately licensed plumber/backflow prevention device specialist at the customer's expense. The backflow prevention device shall be maintained by the customer at his expense and inspected annually by a licensed inspector. Copies of the annual inspection report must be provided to the utility. Failure to comply with this requirement may constitute grounds for termination of water service with notice.

All customers or service applicants shall provide access to meters and utility cutoff valves at all times reasonably necessary to conduct ordinary utility business and after normal business hours as needed to protect and preserve the integrity of the public drinking water supply. Access to meters and cutoff valves shall be controlled by the provisions of 16 TAC § 24.89(c).

Where necessary to serve an applicant's property, the utility may require the applicant to provide it a permanent recorded public utility easement on and across the applicant's real property sufficient to provide service to that applicant.

Service applicants may be required to comply with any pre-condition to receiving service not printed herein as may exist under PUC rule (customer service, health and safety, water conservation, or environmental), USEPA rule, TWDB rule, local water or conservation district rule or health department rule. Existing customers shall be required to comply with such rules, including modification of their plumbing and/or consumption patterns, after notice.

Customers must make meters accessible to the Utility and its personnel. If they do not, the Utility may require the removal of the meter to another location according to 16 TAC § 24.89(c) of the PUC's rules. The Utility will give the customer the option of converting to a remote radio read meter at the customer's expense in lieu of bearing the cost of relocating the meter and any Utility water lines necessitated by the customer's actions. If the customer does not accept this option, the customer will be charged for all incurred meter relocation costs. Before relocating the meter, the utility must provide the customer with written notice of its intent to do so.

**Tariff Control No. 50574**

SECTION 2.20 - SPECIFIC UTILITY SERVICE RULES AND REGULATIONS (Continued)

This notice must include information on the estimated cost of relocating the meter, an explanation of the condition hindering access and what the customer can do to correct that condition, and information on how to contact the utility. The notice must give the customer a reasonable length of time to arrange for utility access so the customer may avoid incurring the relocation cost. A copy of the notice given to the customer shall be filed with the utility's records on the customer's account.

Customers shall not enclose meters with fences or other artificial barriers. If there is a fence in front of a meter, the customer shall install a gate or stile with 300 pound-load bearing capacity to enable meter readers and service crews to obtain ready access to the utility's property.

## SECTION 3.0 - EXTENSION POLICY

### Section 3.01 - Standard Extension Requirements

LINE EXTENSION AND CONSTRUCTION CHARGES. No contribution in aid of construction may be required of any customer except as provided for in this approved extension policy.

The customer will be given an itemized statement of the costs, options such as rebates to the customer, sharing of construction costs between the utility and the customer, or sharing of costs between the customer and other applicants prior to beginning construction.

The utility will bear the full cost of any oversizing of water mains necessary to serve other customers in the immediate area. The individual residential customer shall not be charged for any additional production, storage, or treatment facilities. Contributions in aid of construction may not be required of individual residential customers for production, storage, treatment or transmission facilities unless otherwise approved by the Commission under this specific extension policy.

COST UTILITY SHALL BEAR. Within its Certificate of Convenience and Necessity ("CCN") service area, the utility will pay the cost of the first 200 feet of any water main or distribution line necessary to extend service to an individual residential customer within a platted subdivision. However, if the residential customer requesting service purchased the property after the developer was notified of the need to provide facilities to the utility, the utility may charge for the first 200 feet. The utility must also be able to document that the developer of the subdivision refused to provide facilities compatible with the utility's facilities in accordance with the utility's approved extension policy after receiving a written request from the utility.

Developers may be required to provide contributions in aid of construction in amounts to furnish the system with all facilities necessary to comply with the PUC's Rules.

This section contains the utility's specific extension policy that complies with the requirements already stated under Section 3.01. It must be reviewed and approved by the Commission and in compliance with PUC Rules to be effective.

Residential customers not covered under Section 3.01 will be charged the equivalent of the costs of extending service to their property from the nearest transmission or distribution line even if that line does not have adequate capacity to serve the customer. However, if the customer places unique, non-standard service demands upon the system, the customer may be charged the full cost of extending service to and throughout their property, including the cost of all necessary transmission and storage facilities necessary to meet the service demands anticipated to be created by that property.

Developers may be required to provide contributions in aid of construction in amounts sufficient to furnish the development with all facilities necessary to provide for reasonable local demand requirements and to comply with TCEQ minimum design criteria for facilities used in the production, transmission, pumping, or treatment of water or TCEQ minimum requirements. For purposes of this tariff, a developer is one who subdivides or requests more than two meters on a piece of property. Commercial, industrial, and wholesale customers will be treated as developers.

**Tariff Control No. 50574**

### SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY

The utility adopts the administrative rules of the PUC, as amended from time to time, as its company specific extension policy. These rules will be kept on file at the company's business office for customer inspection during normal business hours. In the event of a conflict between the PUC's amended rules and the provisions of this tariff, the amended rules shall prevail. Where necessary, any conflicting provision of this tariff shall be deemed to have been superseded by the PUC rule in question to the degree that the utility may conduct its lawful business in conformance with all requirements of said rule.

When an individual residential applicant requires an extension of a main line beyond 200 feet, the charge to that applicant shall be the actual cost of such extension in excess of 200 feet, plus the applicable tap fee plus such other approved costs as may be provided in this tariff and/or PUC rules.

Residential tap fees may be increased by other unique costs not normally incurred as permitted by PUC rule. Larger meter taps shall be made at actual cost associated with that tap which shall include such extraordinary expenses.

Any service extension to a subdivision (recorded or unrecorded) may be subject to the provisions and restrictions of 16 TAC § 24.86(d) and this tariff. When a developer wishes to extend the system to prepare to service multiple new connections, the charge shall be the cost of such extension, plus a pro-rata charge based upon the capacities of production, transmission, storage, pumping and treatment facilities, compliant with the TCEQ minimum design criteria, which must be committed to such extension. As provided by 16 TAC § 24.86(d)(4), for purposes of this tariff, commercial, industrial, and wholesale customers shall be treated as developers.

Any applicant who places unique or non-standard service demands on the system may be required to provide contributions in aid of construction for the actual costs of any additional facilities required to maintain compliance with the TCEQ minimum design criteria for water production, treatment, pumping, storage and transmission.

Unless expressly exempted by PUC rule or order, each point of use (as defined by 16 TAC § 24.3) must be individually metered.

The imposition of additional extension costs or charges as provided by Sections 2.20 and 3.20 of this tariff shall be subject to appeal as provided in this tariff, PUC rules, or the rules of such other regulatory authority as may have jurisdiction over the utility's rates and services. Any applicant required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be entitled to a written explanation of such costs prior to payment and/or commencement of construction. If the applicant does not believe that these costs are reasonable or necessary, the applicant shall have the right to appeal such costs to the PUC or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's property(ies) is located. Unless the PUC or other regulatory authority enters interlocutory orders to the contrary, service to the applicant may be delayed until such appeal is resolved.

SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (Continued)

The Utility will provide a written service application form to the applicant for each request for service received by the utility's business offices. A separate application shall be required for each potential service location if more than one service connection is desired by any individual applicant. Service applications forms will be available for applicant pick up at the utility's business office during normal weekday business hours. Service applications will be sent by prepaid first class United States mail to the address provided by the applicant upon request. Completed applications should be returned by hand delivery in case there are questions which might delay fulfilling the service request. Completed service applications may be submitted by mail if hand delivery is not possible.

The utility shall serve each qualified service applicant within its CCN service area as soon as practical after receiving a completed service application. All service requests will be fulfilled within the time limits prescribed by PUC rules once the applicant has met all conditions precedent to achieving a qualified service applicant status. If a service request cannot be fulfilled within the required period, the applicant shall be notified in writing of the delay, its cause and the anticipated date that service will be available. The PUC service dates shall not become applicable until the service applicant has met all conditions precedent to becoming a "qualified service applicant" as defined herein or by PUC rules.

The utility is not required to extend service to any applicant outside of its CCN service area and will only do so, at the utility's sole option, under terms and conditions mutually agreeable to the utility and the applicant and upon extension of the utility's certificated service area boundaries by the PUC. Service applicants may be required to bear the cost of the service area amendment.

A "qualified service applicant" is an applicant who has: (1) met all of the utility's requirements of service contained in this tariff, PUC rules and/or PUC order, (2) has made all payments for tap fees and extension charges, (3) has provided all necessary easements and rights-of-way necessary to provide service to the requested location, including staking said easements or rights-of-way where necessary, (4) delivered an executed customer service inspection certificate to the utility and (5) has executed a customer service application for each location to which service is being requested.

Where a new tap or service connection is required, the service applicant shall be required to submit a written service application and request that a tap be made. The tap request must be accompanied with a plat, map, diagram or written metes and bounds description of precisely where the applicant desires each tap or service connection is to be made and, if necessary, where the meter is to be installed, along the applicant's property line. The actual point of connection and meter installation must be readily accessible to utility personnel for inspection, servicing and meter reading while being reasonably secure from damage by vehicles and mowers. If the utility has more than one main adjacent to the service applicant's property, the tap or service connection will be made to the utility's nearest service main with adequate capacity to service the applicant's full potential service demand. If the tap or service connection cannot be made at the applicant's desired location, it will be made at another location mutually acceptable to the applicant and the utility. If no agreement on location can be made, applicant may refer the matter to the PUC for resolution. Unless otherwise ordered by the PUC, the tap or service connection will not be made until the location dispute is resolved.

**Tariff Control No. 50574**

SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (Continued)

The utility shall require a developer (as defined by PUC rule) to provide permanent recorded public utility easements as a condition of service to any location within the developer's property. The developer shall be required to obtain all necessary easements and rights-of-way required to extend the utility's existing service facilities from their nearest point with adequate service capacity (as prescribed by PUC rules and local service conditions) to and throughout the developer's property. The easements shall be sufficient to allow the construction, installation, repair, maintenance, testing, and replacement of any and all utility plant necessary to provide continuous and adequate service to each and every potential service location within the property at full occupancy. Unless otherwise restricted by law, well plant sites shall convey with unrestricted rights to produce water for public drinking water supply. The developer shall be required to provide the utility with a minimum of a 160 ft. radius sanitary control easement or fee simple real property conveyance around the proposed well site acceptable to the PUC for each water well site to be located within the developer's property or otherwise being obtained to serve the developer's property. Unless otherwise agreed to by the utility, pipe line right-of-way easements must be at least 15 ft. wide to allow adequate room to facilitate backhoe and other heavy equipment operation and meters. Easements must be provided for all production, storage, treatment, pressurization and disposal sites which are sufficient to construct and maintain all weather roads as prescribed by PUC rules. All easements shall be evidenced, at developer's expense, by recorded county-approved subdivision plat or by specific assignment supported by metes and bounds survey from a surveyor licensed by the State of Texas.

Prior to the extension of utility service to developers (as defined by PUC rules) or new subdivisions, the Developer shall comply with the following:

- (a) The developer shall make a written request for service to property that is to be subdivided and developed. The developer shall submit to the utility a proposed plat on a scale of one inch (1") to two hundred feet (200') for review and determination of required easements, utility plant, and plant location. If sewer service is requested, the plat must contain elevation data. A reconcilable deposit in an amount set by the utility may be required to cover preliminary engineering, legal and copy cost to be incurred by the utility in reviewing and planning to meet this service request. The plat and/or accompanying information shall identify the type, location and number of houses and other planned structures that will be requiring utility service. If other than residential structures are to be located on the property, all other types of anticipated businesses and their service demands shall be identified with specificity. All areas requiring special irrigation and/or other unique water demands must be identified. To the extent reasonably possible, this information must be precise so that adequate facilities can be designed and constructed to meet all future service demands without hazard to the public, other utility customers and/or the environment.
- (b) After the requirements of easements and rights-of-way have been determined, a red line copy will be returned by the utility to the developer for final plat preparation.
- (c) Copies of all proposed plats and plans must be submitted to the utility prior to their submission to the county for approval to insure that they are compatible with the adequate long-term utility needs of potential service customers. Copies will be returned after review by the utility so that necessary changes may be incorporated into the developer's final submitted plat(s) and plans.



SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (Continued)

- (d) The utility shall be provided with three (3) certified copies of the final plat(s) approved by the County Commissioners Court. At this time, the utility will begin engineering the facilities necessary to serve the property. Plans and specifications will be prepared and submitted to the TCEQ by the utility if required by law. If further plat or plans changes are necessary to accommodate the specific service needs of the property and the anticipated customer demands, the developer will be so notified. Plat amendments must be obtained by the developer. The developer shall be notified when all required TCEQ or other governmental approvals or permits have been received. No construction of utility plant which requires prior TCEQ plans approval shall be commenced until that approval has been received by the utility and any conditions imposed by the TCEQ in association with its approvals have been satisfied.
- (e) The developer shall be required to post bond or escrow the funds necessary to construct all required utility plant, except individual taps, meters and sewer connections, required to serve the property. Construction shall not commence until funds are available. If the construction is to be done in coordination with the phased development of the property, funds must be provided in advance which are sufficient to complete each phase. No phase or facilities for any phase shall be constructed prior to the bonding or escrowing of all funds associated with that phase.
- (f) At the sole option of the utility, the developer may be required to execute a Developer Extension Contract setting forth all terms and conditions of extending service to their property including all contributions-in-aid of construction and developer reimbursements, if any.
- (g) The utility may require the developer to commence construction of subdivision improvements within three (3) months of utility plans approval or the utility may abate its construction activities until full development construction begins. If the developer stops construction of subdivision improvements for any purpose, the utility may abate its construction for a similar period.
- (h) As soon as the roads are rough cut and prior to paving, extension lines will need to be constructed at each road crossing. The developer must notify the utility sufficiently in advance of this development stage to allow for the necessary utility construction without disruption to other service operations of the utility. Failure to provide adequate advance notice and cooperation in the construction of necessary utility plant may result in additional delays in obtaining service to the property. The developer shall be required to pay for all additional costs of road boring or other remedial construction necessary to install adequate utility plant throughout the affected property.
- (i) The developer, not the utility, shall insure that developer's employees, agents, contractors and others under its control coordinate their work or construction throughout the property with the utility to insure the orderly and timely construction of all utility plant necessary to serve the public.

SECTION 3.20 - SPECIFIC UTILITY EXTENSION POLICY (Continued)

Within its CCN service area, the utility shall bear the cost of the first 200 feet of any water main or sewer collection line necessary to extend service to an individual residential service applicant within a platted subdivision unless the utility can document:

- (a) that the developer of the subdivision refused to provide facilities compatible with the utility's facilities in accordance with the utility's approved extension policy after receiving a written request from the utility; or,
- (b) that the developer defaulted on the terms and conditions of a written agreement or contract existing between the utility and the developer or the terms of this tariff regarding payment for services, extensions, or other requirements; or in the event the developer declared bankruptcy and was therefore unable to meet obligations; and,
- (c) that the residential service applicant purchased the property from the developer after the developer was notified of the need to provide facilities to the utility. A residential service applicant may be charged the remaining costs of extending service to his property; provided, however, that the residential service applicant may only be required to pay the cost equivalent to the cost of extending the nearest water main, whether or not that line has adequate capacity to serve that residential service applicant.

The following criteria shall be considered to determine the residential service applicant's cost for extending service:

- (1) The residential service applicant shall not be required to pay for costs of main extensions greater than 2" in diameter for water distribution.
- (2) Exceptions may be granted by the Commission if:
  - (a) adequate service cannot be provided to the applicant using the maximum line sizes listed due to distance or elevation, in which case, it shall be the utility's burden to justify that a larger diameter pipe is required for adequate service;
  - (b) larger minimum line sizes are required under subdivision platting requirements or applicable building codes.
- (3) If an exception is granted, the utility shall establish a proportional cost plan for the specific extension or a rebate plan which may be limited to seven years to return the portion of the applicant's costs for oversizing as new customers are added to ensure that future applicants for service on the line pay at least as much as the initial service applicant

For purposes of determining the costs that service applicants shall pay, commercial customers with service demands greater than residential customer demands in the certificated area, industrial, and wholesale customers shall be treated as developers.

A service applicant requesting a one inch meter for a lawn sprinkler system to service a residential lot is not considered nonstandard service.

**Tariff Control No. 50574**

**APPENDIX A -- DROUGHT CONTINGENCY PLAN**  
**(Utility must attach copy of TCEQ approved Drought Contingency Plan)**

**APPENDIX B - SAMPLE SERVICE AGREEMENT**  
**(Utility must attach a sample service agreement)**

APPENDIX-C  
Aqua Texas - North Region Water Utility Tariff  
Regional Pass-Through Gallonage Charge True-up/Adjustment Provision and Report

The purpose of this true-up/adjustment provision is to true-up and adjust Aqua Texas' authorized Regional Pass-Through Gallonage Charge each year in an effort to provide the best opportunity for regional revenue collected from the charge to align with certain types and amounts of pass-through costs Aqua Texas has incurred in the preceding year for the region using a process that does not require the expense of a full rate proceeding. Additionally, this process is intended to ensure that Aqua Texas balances the collections versus the pass-through costs annually. The types of pass-through costs that form the basis for the Regional Pass-Through Gallonage Charge may be regional costs, fees, rates and charges imposed by governmental entities, water authorities or districts having jurisdiction over Aqua Texas or its operations or by non-affiliated third party water suppliers or water rights holders selling water or water rights to Aqua Texas.

- 1) Regional Pass-Through Gallonage Charge true-up and adjustment calculations shall use historic, actual gallons billed to all regional retail water customers in the previous completed calendar year.
- 2) Amounts referred to in gallons shall be per 1,000 gallons, unless otherwise specified.
- 3) Aqua Texas has provided a list of all expenses (see attached) to be included in the regional pass through costs. The PUC has approved the attached list.
- 4) Aqua Texas shall only collect costs directly associated with the production of water in the pass-through and specifically shall not include impact fees and other fees associated with plant and equipment.
- 5) Normalization shall not be used in any pass through calculations.
- 6) No charges by affiliates (as defined by the Texas Water Code) of Aqua Texas shall be included in the pass through.
- 7) True-up Report to the regulatory authority ("Report"): Between the end of each calendar year and the following February 28, Aqua Texas shall provide a Report that reconciles the total Regional Pass-Through Gallonage Charge revenues billed during the previous completed calendar year within the North region to the total amount of all regional passed-through costs incurred during that year as reflected in the general ledger. The Report shall include the amount paid to each entity for allowed passed through costs, the names of the entities paid by Aqua Texas, and the total of costs incurred requested for the purpose of an adjusted Regional Pass-Through Gallonage Charge. Any supporting documentation shall be attached to the report. Aqua Texas may submit information regarding new district charges in the Report (other than fines or penalties - see 4 above). New district charges associated with newly acquired systems shall not be included unless otherwise approved in a rate determination or proceeding. Aqua Texas will not include new purchase water agreements unless approved in a rate proceeding.

APPENDIX- C (Continued)

Aqua Texas - North Region Water Utility Tariff

Regional Pass-Through Gallonage Charge True- up/Adjustment Provision and Report

- 8) The true-up calculation for a completed calendar year Report shall be as follows:
- a) Regional Pass-Through Gallonage Charge revenues billed during completed calendar year..... \$XXXX
  - b) Regional passed-through costs actually incurred during completed calendar year..... \$XXXX
  - c) Difference between a) and b)..... \$XXXX

where,  $a) - b) = c)$

Annual Regional Pass-Through Gallonage Charge recalculations shall follow the following formula:

- b) Same as b) above. .... \$XXXX
- c) Same difference as c) above ..... \$XXXX
- d) Total adjusted regional pass-through costs subject to adjusted Regional Pass-Through Gallonage Charge..... \$XXXX

where,  $b) - c) = d)$

**Divided by:**

Actual historic gallons billed to all regional customers in completed calendar year..... \$XXXX

**Equals:**

Regional Pass-Through Gallonage Charge as adjusted ..... \$XXXX

where  $d) - e) = f)$

Notice of any adjustments to the pass-through will be sent to the PUC or regulatory authority and to the affected customers. Notice to the customers may be in the form of a billing insert and must track the language required in 16 TAC § 24.21(h)(4)(B).

APPENDIX- C (Continued)

Aqua Texas - North Region Water Utility Tariff

Regional Pass-Through Gallonage Charge True- up/Adjustment Provision and Report

- 9) With the Report Aqua Texas files on February 28 setting forth its calculation and supporting documentation for its adjusted Regional Pass-Through Gallonage Charge in accordance with 5) and 6) above, Aqua Texas shall include a tariff page that incorporates the adjusted Regional Pass-Through Gallonage Charge reflected in the Report. Aqua Texas shall implement the adjusted filed rate as follows.
  - a) Aqua Texas will bill the adjusted Regional Pass-Through Gallonage Charge for service rendered on or after March 1 each year and thereafter until the rate is modified.
  - b) The first bill received each year incorporating the adjusted Regional Pass-Through Gallonage Charge will be prorated to apply the adjusted charge to service during those days in the billing cycle on or after March 1.
  - c) The PUC or a successor agency with authority to regulate investor-owned utility rates (regulatory authority) shall review the Report and provide the results of its review to Aqua Texas in writing within 45 days after Aqua Texas submits the Report. If no written response is provided to Aqua Texas during that time, the adjusted Regional Pass-Through Gallonage Charge filed with the Report shall stand until modified.
  - d) The PUC may dispute the calculation or supporting documentation as presented in the Report. If so, Aqua Texas and the PUC shall work in good faith to attempt resolution of the dispute.
  - e) The process of implementing the Regional Pass-Through Gallonage Charge True-up/Adjustment and the regulatory authority's review of same is an informal proceeding and not a contested case hearing. However, if a dispute between Aqua Texas and the regulatory authority cannot be resolved through negotiation, only the PUC or Aqua Texas may request a hearing on Regional Pass-Through Gallonage Charge true-ups/adjustments. It shall not be considered a rate case under the Texas Water Code or PUC (or other regulatory authority) rules, and Texas Water Code § 13.187 shall not apply.
  - f) In the event of a dispute or hearing concerning the Regional Pass-Through Gallonage Charge reflected in the tariff page filed with the Report, the filed rate shall be considered effective on an interim basis and previous charges will be adjusted in the next annual true-up, except that adjustments to the pass-through exceeding 50 percent may require immediate refunds or credits as directed by the regulatory authority. If the filed rate is modified pursuant to dispute or hearing resolution, a replacement tariff page shall be filed with the regulatory authority reflecting the modified rate.
  - g) Notwithstanding the procedures outlined herein, if the Report indicates an increase to Aqua Texas' Regional Pass-through Gallonage Charge is appropriate for the calendar year assessed, Aqua Texas may elect not to implement the increase. Aqua Texas will submit a written notification of such an election with the Report, indicating the amount of foregone pass through revenues. Foregone pass through revenues due to such election shall not be collected.
  - h) This pass through provision is not intended to negate any authority granted to the regulatory authority.

**APPENDIX- C (Continued)**  
**Aqua Texas - North Region Water Utility Tariff**  
**Regional Pass-Through Gallonage Charge True- up/Adjustment Provision and Report**

Aqua Texas regional pass-through approved entity list

Entities on the list as of 2/8/2015

The regulating commission approved the pass through of costs per contract or permit, existing as of 12/31/2014, for base rates and gallonage charges made by the following entities.

**North Region - Water:**

Bethesda Water Supply  
Cash Special Utility District  
Fort Worth, City of  
Granbury, City of  
Kilgore, City of  
Longview, City of  
MacBee SUD  
Palestine, City of  
Waco, City of  
Walnut Creek SUD  
Lakes Cities MUA  
Southern Trinity GCD  
Upper Trinity GCD  
Neches and Trinity Valley GCD  
North Texas GCD  
Northern Trinity GCD  
Prairielands GCD  
Red River GW



Attachment 11  
Historical Financial Information (Question 30)

## **Report of Independent Registered Public Accounting Firm**

To the Board of Directors and Shareholders of Essential Utilities, Inc.

### ***Opinions on the Financial Statements and Internal Control over Financial Reporting***

We have audited the accompanying consolidated balance sheets, including the consolidated statements of capitalization, of Essential Utilities, Inc. and its subsidiaries (the “Company”) as of December 31, 2019 and 2018, and the related consolidated statements of net income, comprehensive income, equity, and cash flows for each of the three years in the period ended December 31, 2019, including the related notes and schedule of condensed parent company financial statements as of December 31, 2019 and 2018 and for each of the three years in the period ended December 31, 2019 appearing after the signature pages (collectively referred to as the “consolidated financial statements”). We also have audited the Company’s internal control over financial reporting as of December 31, 2019, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2019 and 2018, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2019 in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2019, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the COSO.

### ***Basis for Opinions***

The Company’s management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in Management’s Report on Internal Control Over Financial Reporting appearing under Item 9A. Our responsibility is to express opinions on the Company’s consolidated financial statements and on the Company’s internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

### ***Definition and Limitations of Internal Control over Financial Reporting***

A company’s internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with

generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

### ***Critical Audit Matters***

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that (i) relates to accounts or disclosures that are material to the consolidated financial statements and (ii) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

#### **Rate Regulation and Regulatory Accounting**

As described in Notes 1 and 6 to the consolidated financial statements, most of the operating companies of the Company that are regulated public utilities are subject to regulation by the utility commissions of the states in which they operate. Some of the operating companies that are regulated public utilities are subject to rate regulation by county or city government. As of December 31, 2019, regulatory assets were \$878 million and regulatory liabilities were \$518 million. Regulated public utilities follow the Financial Accounting Standards Board's (FASB) accounting guidance for regulated operations, which provides for the recognition of regulatory assets and liabilities as allowed by regulators for costs or credits that are reflected in current rates or are considered probable of being included in future rates. The regulatory assets represent costs that are probable to be fully recovered from customers in future rates while regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts recovered from customers in advance of incurring the costs. The regulatory assets or liabilities are then relieved as the cost or credit is reflected in the Company's rates charged for utility service. If, as a result of a change in circumstances, it is determined that the regulated operating companies no longer meets the criteria to apply regulatory accounting, the operating company would have to discontinue regulatory accounting and write-off the respective regulatory assets and liabilities. Management makes significant judgments and estimates to record regulatory assets and liabilities. For each regulatory jurisdiction with regulated operations, management evaluates at the end of each reporting period, whether the regulatory assets and liabilities continue to meet the probable criteria for future recovery or refund. The evaluation considers factors such as regulatory orders or guidelines, in the same regulatory jurisdiction, of a specific matter or a similar matter, as provided to the Company in the past or to other regulated utilities. In addition, the evaluation may be impacted by changes in the regulatory environment and pending or new legislation that could impact the ability to recover costs through regulated rates. There may be multiple participants to rate or transactional regulatory proceedings who might offer different views on various aspects of such proceedings, and in these instances may challenge our prudence of business policies and practices, seek cost disallowances or request other relief.

The principal considerations for our determination that performing procedures relating to the Company's rate regulation and regulatory accounting is a critical audit matter are there was significant judgment by management in assessing the potential outcomes and related accounting impacts associated with pending rate cases which in turn led to a high degree of

auditor judgment, subjectivity and effort in performing procedures and evaluating audit evidence obtained related to the recovery of regulatory assets and the refund of regulatory liabilities.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to management's evaluation of regulatory matters impacting regulatory assets and liabilities. These procedures also included, among others (i) obtaining the Company's correspondence with regulators and assessing the reasonableness of management's judgments regarding the probability of recovery of regulatory assets and refund of regulatory liabilities in light of correspondence with regulators, among other factors, (ii) assessing the reasonableness of management's judgments regarding new and updated regulatory guidance and proceedings and the related accounting implications, and (iii) testing the calculation of regulatory assets and liabilities based on provisions and formulas outlined in regulatory orders and other correspondence.

A handwritten signature in black ink, appearing to read "PricewaterhouseCoopers LLP". The signature is written in a cursive, flowing style.

Philadelphia, Pennsylvania  
February 28, 2020

We have served as the Company's auditor since 2000.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES  
CONSOLIDATED BALANCE SHEETS  
(In thousands of dollars, except per share amounts)

		December 31,	
		2019	2018
<b>Assets</b>			
Property, plant and equipment, at cost		\$ 8,201,936	\$ 7,648,469
Less accumulated depreciation		1,856,146	1,718,143
Net property, plant and equipment		6,345,790	5,930,326
<b>Current assets</b>			
Cash and cash equivalents		1,868,922	3,627
Accounts receivable, net		67,137	65,825
Unbilled revenues		40,483	35,400
Inventory, materials and supplies		18,379	15,844
Prepayments and other current assets		16,259	23,337
Assets held for sale		1,558	3,139
Total current assets		2,012,738	147,172
Regulatory assets		878,132	788,076
Deferred charges and other assets, net		42,652	39,237
Investment in joint venture		5,984	6,959
Goodwill		63,822	52,726
Operating lease right-of-use assets		12,867	-
Total assets		\$ 9,361,985	\$ 6,964,496
<b>Liabilities and Equity</b>			
<b>Essential Utilities stockholders' equity</b>			
Common stock at \$0.50 par value, authorized 300,000,000 shares, issued 223,871,284 and 181,151,827 as of December 31, 2019 and December 31, 2018		\$ 111,935	\$ 90,576
Capital in excess of par value		2,636,555	820,378
Retained earnings		1,210,072	1,174,245
Treasury stock, at cost, 3,112,565 and 3,060,206 shares as of December 31, 2019 and December 31, 2018		(77,702)	(75,835)
Total stockholders' equity		3,880,860	2,009,364
Long-term debt, excluding current portion		2,972,349	2,419,115
Less debt issuance costs		29,022	20,651
Long-term debt, excluding current portion, net of debt issuance costs		2,943,327	2,398,464
Commitments and contingencies (See Note 9)			
<b>Current liabilities</b>			
Current portion of long-term debt		105,051	144,545
Loans payable		25,724	15,449
Accounts payable		74,919	77,331
Book overdraft		10,944	8,950
Accrued interest		29,818	23,300
Accrued taxes		22,775	22,234
Interest rate swap agreements		-	59,779
Other accrued liabilities		49,618	47,389
Total current liabilities		318,849	398,977
<b>Deferred credits and other liabilities</b>			
Deferred income taxes and investment tax credits		936,158	845,403
Customers' advances for construction		95,556	93,343
Regulatory liabilities		517,599	531,027
Operating lease liabilities		11,645	-
Other		102,465	97,182
Total deferred credits and other liabilities		1,663,423	1,566,955
Contributions in aid of construction		555,526	590,736
Total liabilities and equity		\$ 9,361,985	\$ 6,964,496

See accompanying notes to consolidated financial statements

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES  
CONSOLIDATED STATEMENTS OF NET INCOME  
(In thousands, except per share amounts)

	Years ended December 31,		
	2019	2018	2017
Operating revenues	\$ 889,692	\$ 838,091	\$ 809,525
Operating expenses:			
Operations and maintenance	333,102	308,478	282,253
Depreciation	158,179	146,032	136,302
Amortization	(1,703)	641	422
Taxes other than income taxes	59,955	59,762	56,628
Total operating expenses	549,533	514,913	475,605
Operating income	340,159	323,178	333,920
Other expense (income):			
Interest expense	125,383	99,054	88,543
Interest income	(25,406)	(152)	(202)
Allowance for funds used during construction	(16,172)	(13,023)	(15,211)
Change in fair value of interest rate swap agreements	23,742	59,779	-
Loss on debt extinguishment	18,528	-	-
Gain on sale of other assets	(923)	(714)	(484)
Equity earnings in joint venture	(2,210)	(2,081)	(331)
Other	5,691	1,996	4,953
Income before income taxes	211,526	178,319	256,652
Provision for income taxes (benefit)	(13,017)	(13,669)	16,914
Net income	\$ 224,543	\$ 191,988	\$ 239,738
Net income per common share:			
Basic	\$ 1.04	\$ 1.08	\$ 1.35
Diluted	\$ 1.04	\$ 1.08	\$ 1.35
Average common shares outstanding during the period:			
Basic	215,550	177,904	177,612
Diluted	215,931	178,399	178,175

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES  
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME  
(In thousands of dollars)

	Years ended December 31,		
	2019	2018	2017
Net income	\$ 224,543	\$ 191,988	\$ 239,738
Other comprehensive income, net of tax:			
Unrealized holding gain on investments, net of tax expense of \$102	-	-	191
Comprehensive income	\$ 224,543	\$ 191,988	\$ 239,929

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES  
CONSOLIDATED STATEMENTS OF CAPITALIZATION  
(In thousands of dollars, except per share amounts)

	December 31,	
	2019	2018
Essential Utilities stockholders' equity:		
Common stock, \$0.50 par value	\$ 111,935	\$ 90,576
Capital in excess of par value	2,636,555	820,378
Retained earnings	1,210,072	1,174,245
Treasury stock, at cost	(77,702)	(75,835)
Accumulated other comprehensive income	-	-
Total stockholders' equity	3,880,860	2,009,364
Long-term debt of subsidiaries (substantially collateralized by utility plant):		
<u>Interest Rate Range</u>	<u>Maturity Date Range</u>	
0.00% to 0.99%	2020 to 2033	3,474
1.00% to 1.99%	2020 to 2039	10,733
2.00% to 2.99%	2024 to 2033	15,674
3.00% to 3.99%	2020 to 2056	655,685
4.00% to 4.99%	2020 to 2059	1,054,791
5.00% to 5.99%	2028 to 2043	60,683
6.00% to 6.99%	2026 to 2036	31,000
7.00% to 7.99%	2022 to 2027	30,751
8.00% to 8.99%	2021 to 2025	5,026
9.00% to 9.99%	2020 to 2026	19,300
		1,887,117
		1,604,233
Notes payable to bank under revolving credit agreement, variable rate, due 2023	-	370,000
Unsecured notes payable:		
Bank note at 2.48% due 2019	-	50,000
Bank note at 3.50% due 2020	50,000	50,000
Amortizing notes at 3.00% due 2022	99,356	-
Notes ranging from 3.01% to 3.59%, due 2029 through 2041	490,000	245,000
Notes at 4.28%, due 2049	500,000	112,000
Notes ranging from 5.64% to 5.95%, due 2020 through 2034	50,927	132,427
Total long-term debt	3,077,400	2,563,660
Current portion of long-term debt	105,051	144,545
Long-term debt, excluding current portion	2,972,349	2,419,115
Less: debt issuance costs	29,022	20,651
Long-term debt, excluding current portion, net of debt issuance costs	2,943,327	2,398,464
Total capitalization	\$ 6,824,187	\$ 4,407,828

See accompanying notes to consolidated financial statements.



ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES  
CONSOLIDATED STATEMENTS OF EQUITY  
(In thousands of dollars, except per share amounts)

	Common stock	Capital in excess of par value	Retained earnings	Treasury stock	Accumulated Other Comprehensive Income	Total
Balance at December 31, 2016	\$ 90,155	\$ 797,513	\$ 1,032,844	\$ (71,113)	\$ 669	\$ 1,850,068
Net income	-	-	239,738	-	-	239,738
Other comprehensive income, net of income tax of \$102	-	-	-	-	191	191
Dividends declared (\$0.7920 per share)	-	-	(140,660)	-	-	(140,660)
Issuance of common stock under dividend reinvestment plan (45,121 shares)	23	1,430	-	-	-	1,453
Repurchase of stock (69,339 shares)	-	-	-	(2,167)	-	(2,167)
Equity compensation plan (169,258 shares)	85	(85)	-	-	-	-
Exercise of stock options (174,527 shares)	87	2,786	-	-	-	2,873
Stock-based compensation	-	6,342	(348)	-	-	5,994
Cumulative effect of change in accounting principle - windfall tax benefit	-	-	982	-	-	982
Other	-	(851)	-	-	-	(851)
Balance at December 31, 2017	90,350	807,135	1,132,556	(73,280)	860	1,957,621
Net income	-	-	191,988	-	-	191,988
Dividends declared (\$0.8474 per share)	-	-	(150,736)	-	-	(150,736)
Issuance of common stock under dividend reinvestment plan (158,205 shares)	79	5,084	-	-	-	5,163
Repurchase of stock (73,898 shares)	-	-	-	(2,555)	-	(2,555)
Equity compensation plan (201,563 shares)	101	(101)	-	-	-	-
Exercise of stock options (91,808 shares)	46	1,413	-	-	-	1,459
Stock-based compensation	-	7,567	(423)	-	-	7,144
Cumulative effect of change in accounting principle - financial instruments	-	-	860	-	(860)	-
Other	-	(720)	-	-	-	(720)
Balance at December 31, 2018	90,576	820,378	1,174,245	(75,835)	-	2,009,364
Net income	-	-	224,543	-	-	224,543
Dividends declared (\$0.9066 per share)	-	-	(188,512)	-	-	(188,512)
Stock issued to finance acquisition (37,370,017 shares)	18,685	1,244,414	-	-	-	1,263,099
Proceeds from stock purchase contracts issued under tangible equity units	-	557,389	-	-	-	557,389
Issuance of common stock from stock purchase contracts (4,846,601 shares)	2,423	(2,423)	-	-	-	-
Issuance of common stock under dividend reinvestment plan (236,666 shares)	118	8,841	-	-	-	8,959
Repurchase of stock (52,359 shares)	-	-	-	(1,867)	-	(1,867)
Equity compensation plan (146,867 shares)	73	(73)	-	-	-	-
Exercise of stock options (119,306 shares)	60	1,838	-	-	-	1,898
Stock-based compensation	-	7,368	(204)	-	-	7,164
Other	-	(1,177)	-	-	-	(1,177)
Balance at December 31, 2019	\$ 111,935	\$ 2,636,555	\$ 1,210,072	\$ (77,702)	\$ -	\$ 3,880,860

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES  
CONSOLIDATED STATEMENTS OF CASH FLOWS  
(In thousands of dollars)

	Years ended December 31,		
	2019	2018	2017
Cash flows from operating activities:			
Net income	\$ 224,543	\$ 191,988	\$ 239,738
Adjustments to reconcile net income to net cash flows from operating activities:			
Depreciation and amortization	156,476	146,673	136,724
Deferred income taxes	(10,436)	(14,950)	13,780
Provision for doubtful accounts	5,306	5,305	4,986
Stock-based compensation	7,368	7,567	6,342
(Gain) loss on sale of utility system and market-based business unit	(405)	-	774
Loss on interest rate swap agreements	23,742	59,779	-
Loss on debt extinguishment	18,528	-	-
Settlement of interest rate swap agreements	(83,520)	-	-
Gain on sale of other assets	(923)	(714)	(484)
Net change in receivables, inventory and prepayments	(4,335)	(18,024)	(6,458)
Net change in payables, accrued interest, accrued taxes and other accrued liabilities	5,108	567	(763)
Pension and other postretirement benefits contributions	(8,597)	(14,216)	(16,240)
Other	5,668	4,547	2,919
Net cash flows from operating activities	<u>338,523</u>	<u>368,522</u>	<u>381,318</u>
Cash flows from investing activities:			
Property, plant and equipment additions, including the debt component of allowance for funds used during construction of \$4,231, \$3,332, and \$3,578	(550,273)	(495,737)	(478,089)
Acquisitions of utility systems and other, net	(59,687)	(145,693)	(5,860)
Net proceeds from the sale of utility systems and other assets	2,893	716	1,342
Other	2,464	899	2,223
Net cash flows used in investing activities	<u>(604,603)</u>	<u>(639,815)</u>	<u>(480,384)</u>
Cash flows from financing activities:			
Customers' advances and contributions in aid of construction	9,092	7,458	7,312
Repayments of customers' advances	(6,825)	(6,217)	(6,536)
Net proceeds (repayments) of short-term debt	10,275	11,799	(2,885)
Proceeds from long-term debt	1,434,506	1,331,868	591,024
Repayments of long-term debt	(1,048,471)	(914,125)	(359,068)
Extinguishment of long-term debt	(25,237)	-	-
Change in cash overdraft position	1,993	(12,678)	9,012
Proceeds from issuance of common stock under dividend reinvestment plan	8,959	5,163	1,453
Proceeds from stock issued to finance acquisition	1,263,099	-	-
Proceeds from tangible equity unit issuance	673,642	-	-
Proceeds from exercised stock options	1,898	1,459	2,873
Repurchase of common stock	(1,867)	(2,555)	(2,167)
Dividends paid on common stock	(188,512)	(150,736)	(140,660)
Other	(1,177)	(720)	(851)
Net cash flows from financing activities	<u>2,131,375</u>	<u>270,716</u>	<u>99,507</u>
Net increase (decrease) in cash and cash equivalents	1,865,295	(577)	441
Cash and cash equivalents at beginning of year	3,627	4,204	3,763
Cash and cash equivalents at end of year	<u>\$ 1,868,922</u>	<u>\$ 3,627</u>	<u>\$ 4,204</u>
Cash paid during the year for:			
Interest, net of amounts capitalized	\$ 89,228	\$ 93,630	\$ 81,771
Income taxes	970	2,103	3,177
Non-cash investing activities:			
Property, plant and equipment additions purchased at the period end, but not yet paid	\$ 60,628	\$ 65,285	\$ 45,385
Non-cash utility property contributions	30,693	24,660	39,220

See accompanying notes to consolidated financial statements.

Refer to Note 2 – *Acquisitions*, Note 11 – *Long-term Debt and Loans Payable*, and Note 15 – *Employee Stock and Incentive Plan* for a description of non-cash activities.

Attachment 12  
Projected Financial Information (Question 30)

### Customer (LUE) Growth

	Year 1	Year 2	Year 3	Year 4	Year 5
LUE/yr.	643	275			
Total	643	918	918	918	918

NOTE: Two total meters that are comprised of 918 LUEs

Two (2) eight inch (8") meters in the first year of operations and Zero (0) for all other years.

This project is to provide wholesale water through two (2) master meters, that is no retail residential meters. The master meters provide water to Luxe of Prosper (470 residential units) & Mansions of Prosper II (448 residential units).

### Capital Data

	Year 1	Year 2	Year 3	Year 4	Year 5
Plant Investment (Aqua)	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000
Well Investment (Aqua)				\$75,000	\$75,000
Total Plant (CIAC)	\$1,917,100				
Total Well (CIAC)	\$2,175,112				
Tap Fees	\$12,000				
Total Contributed Utility Infrastructure Assets	\$4,092,212	\$0	\$0	\$0	\$0
Total Capital Spent by Aqua (less Tap Fees)	\$28,000	\$40,000	\$40,000	\$115,000	\$115,000

NOTE: CIAC Plant and Well data provided by the developer. Tap Fees are estimated for 8" meter (tap fee is \$6,000 per, times 2 meters). Aqua Capital figures provided by Aqua Texas Regional Area Manager

#### Mansions & Luxe Prosper Water Plant Capital Investment Cost (provided by Developer and Engineer)

Water Well # 1 & 2 Contract - C. Miller Drilling	\$1,712,000
Test Well # 1 CO - C. Miller Drilling	\$74,055
Permanent Well #1 CO - C. Miller Drilling	\$22,000
Temp Water for Drilling - C. Miller Drilling	\$10,619
Well # 1 Final - C. Miller Drilling	\$40,250
Well # 2 Final - C. Miller Drilling	\$71,600
Cement Casing CO - C. Miller	\$19,000
Control Panel CO - Temp Water - C. Miller Drilling	\$7,900
Temp Water for Drilling - C. Miller Drilling	\$5,178
Well #2 Pump size increase CO - C. Miller Drilling	\$47,300
CO for Line to tie wells together - Bandera Utilities	\$65,940
CO - Electrical Duct Bank - Bandera Utilities	\$99,270
CO - Secondary Conductors - wells to plant	TBD
<b>Total Cost Water Wells</b>	<b>\$2,175,112</b>
<b>Water Plant Contract - Fryer Construction</b>	<b>\$1,850,000</b>
CO - Add Fill line to tank - Fryer Construction	\$3,935
CO - Electrical - Bore for 3 Phase Power - Bandera	\$4,500
CO - Increase Motor Size - Fryer Construction	\$31,865
CO - Electrical - Tie in Well #2 to plant - Fryer Const	\$26,800
<b>Total Cost Water Plant</b>	<b>\$1,917,100</b>

### Rate Information (Data - Aqua TX Regional Tariff) and Projected Annual Revenue

Consumption: 4k gallons per LUE  
 Base Charge: \$45 per month  
 Volumetric Charge: \$3 per 1k gallons

	Year 1	Year 2	Year 3	Year 4	Year 5
Total Revenue (Annual)	\$439,812	\$627,912	\$627,912	\$627,912	\$627,912
Revenue Per LUE (Annual)	\$684	\$684	\$684	\$684	\$684

### Proforma Modeling Assumptions

Assumed O&M Expense Inflation=>	2.00%
Assumed Cost of Long Term Debt => REGULATED	4.50%
Assumed Cost of Long Term Debt => ACTUAL 1-2 YRS	4.50%
Assumed Composite Rate Depreciation on Rate Base=>	2.50%
Bad Debt Expense Rate =>	0.70%
Federal Income Tax Rate =>	21.00%
State Income Tax Rate =>	2.00%
CIAC Tax Rate	22.58%
Payroll Taxes (FICA, FUTA, SUTA) =>	7.65%
Property Taxes	0.50%
Gross Receipts and Franchise Taxes =>	0.00%
Regulatory Assessments =>	0.00%

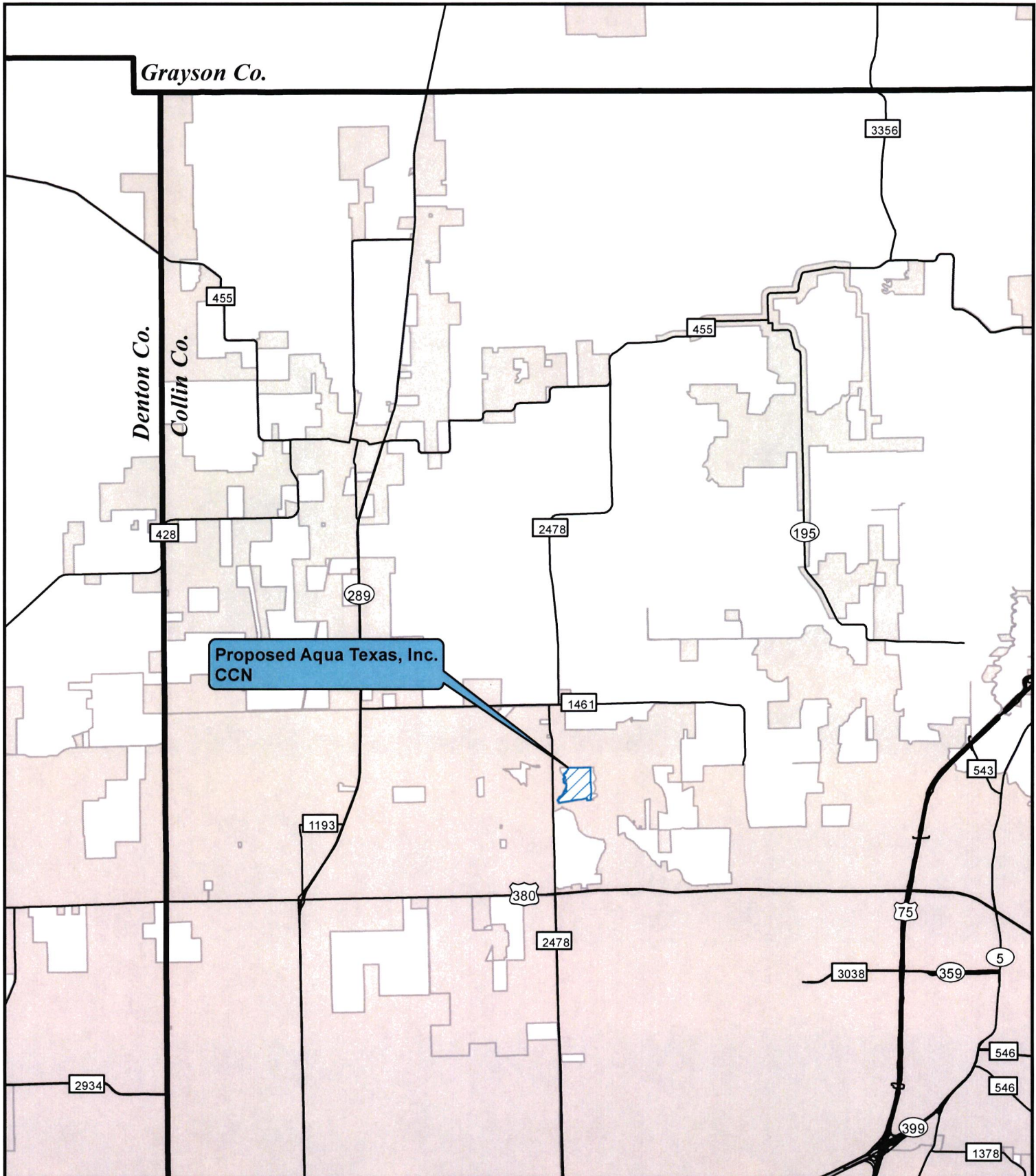
### Proforma

	Year 1	Year 2	Year 3	Year 4	Year 5
Revenue	\$439,812	\$627,912	\$627,912	\$627,912	\$627,912
Operating and Maintenance Expenses	-\$249,425	-\$363,222	-\$370,486	-\$377,896	-\$385,454
Taxes Other than Income	-\$4,321	-\$5,489	-\$5,564	-\$5,640	-\$5,717
EBITDA	\$186,066	\$259,201	\$251,862	\$244,376	\$236,741
Depreciation	-\$700	-\$1,683	-\$2,640	-\$5,449	-\$8,188
EBIT	\$185,366	\$257,519	\$249,222	\$238,927	\$228,553
Interest	-\$1,229	-\$2,953	-\$4,634	-\$9,564	-\$14,370
Pre-Tax Income	\$184,138	\$254,566	\$244,588	\$229,363	\$214,182
Income Taxes	-\$41,578	-\$57,481	-\$55,228	-\$51,790	-\$48,362

### Projected Rate Base (Includes Capital Investment and Deferred Tax Asset due to CIAC Tax)

	Year 1	Year 2	Year 3	Year 4	Year 5
Total Rate Base (Only Aqua TX Capital) Less D&A	\$27,300	\$65,618	\$102,977	\$212,528	\$319,339
Total Deferred Tax Asset (CIAC Tax Less Amort)	\$889,662	\$854,075	\$819,912	\$787,116	\$755,631
Total Rate Base + CIAC Deferred Tax Less Amort	\$916,962	\$919,693	\$922,889	\$999,644	\$1,074,971

Attachment 13  
General Location and Detailed Maps (Question 32)



Scale: 0 1 2 Miles

Drawn By: KK Date: 11-16-20

Quad Name and No:  
McKinney West, TX 33096-B6

Projection: TX Statewide Mapping  
System NAD 83 (Meters)

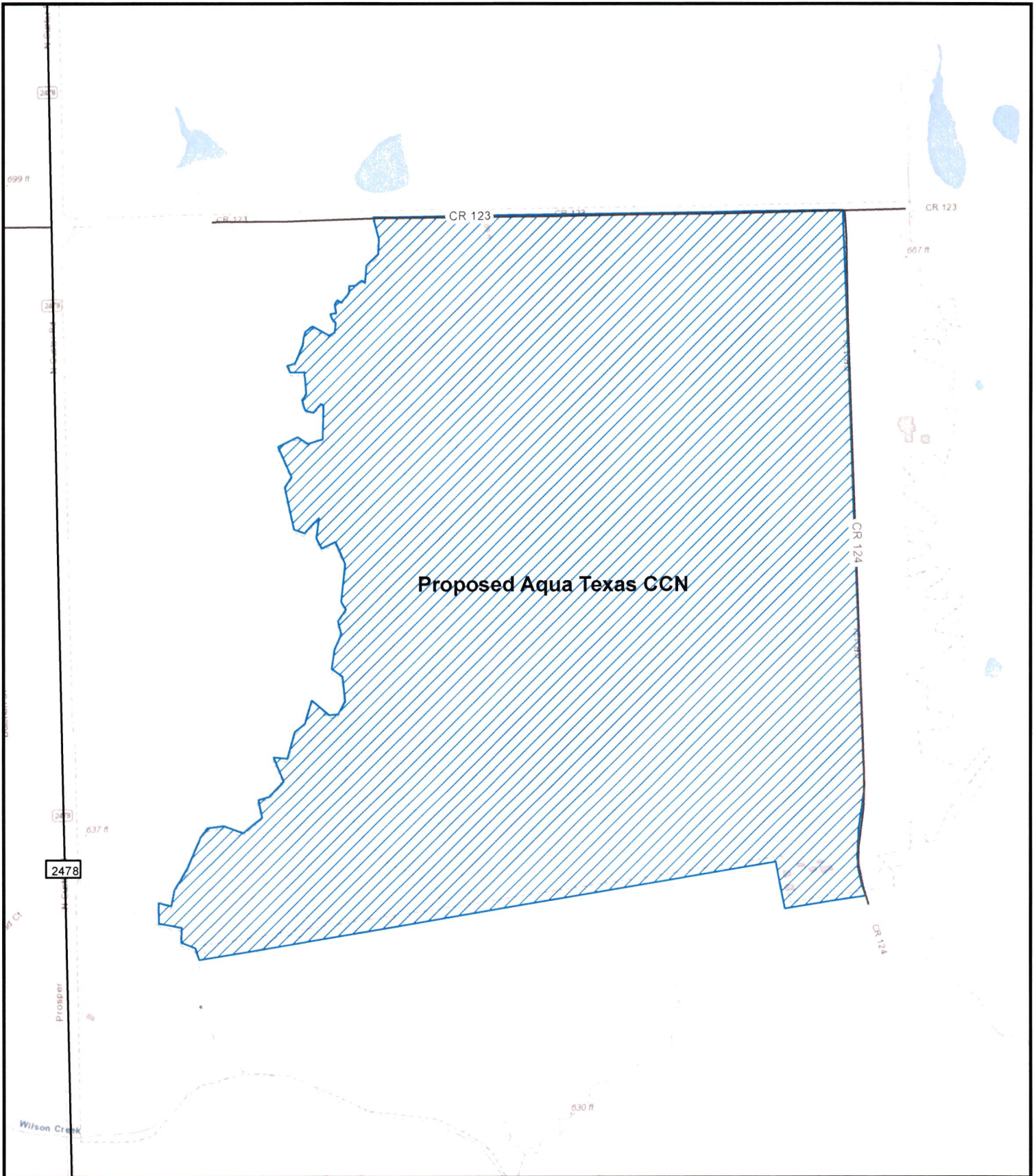


**Aqua Texas, Inc. CCN - General Location Map**

**Aqua Texas Inc.**  
**Proposed CCN 13201**  
 Collin County, Texas



**Wet Rock Groundwater Services, L.L.C.**  
 Groundwater Specialists  
 TBPG Firm No: 50038  
 317 Ranch Road 620 South, Ste. 203  
 Austin, Texas 78734 Ph: 512.773.3226  
 www.wetrockgs.com



**Proposed Aqua Texas CCN**

Scale: 0 250 500 Feet
Drawn By: KK Date: 11-16-20
Quad Name and No: McKinney West, TX 33096-B6
Projection: TX Statewide Mapping System NAD 83 (Meters)



**Aqua Texas, Inc. CCN - Detailed Map**

**Aqua Texas Inc.  
Proposed CCN 13201**  
Collin County, Texas



**Wet Rock Groundwater Services, L.L.C.**  
Groundwater Specialists  
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DIGITAL DATA (FLASH DRIVE/S)

PLEASE CONTACT CENTRAL RECORDS

AT 512-936-7180