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DOCKET NO. 52172

**APPLICATION OF AQUA TEXAS, INC.
TO AMEND A CERTIFICATE OF
CONVENIENCE AND NECESSITY
IN COLLIN COUNTY**

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**PUBLIC UTILITY
COMMISSION OF TEXAS**

**APPLICANT’S RESPONSE TO ORDER No. 7 IN SUPPORT OF ITS APPLICATION
TO AMEND CERTIFICATE OF CONVENIENCE AND NECESSITY No. 13201**

COMES NOW Aqua Texas, Inc. ("Applicant"), and files this response to Order No. 7 in support of its Application to amend CCN No. 13201 in this Docket No. 52172, and would show the Administrative Law Judge the following:

BACKGROUND

On May 27, 2021, Aqua Texas, Inc. (“Aqua Texas”) filed an Application to amend its Certificate of Convenience and Necessity No. 13201 (“CCN No. 13201”) in Collin County, Texas. Aqua Texas holds CCN No. 13201 and is requesting the addition of a service area consisting of 138 acres with zero existing connections, and 924 proposed connections. On October 19, 2021, PUC Staff filed its final recommendation concluding that based upon the analysis of Patricia Garcia, Infrastructure Division, and Fred Bednarski, Rate Regulation Division of the Public Utility Commission, that the Aqua Texas Application meets the applicable technical, managerial and financial requirements of Chapter 13 of the Texas Water Code and Title XVI, Chapter 24 of the Texas Administrative Code. On the basis of that analysis, PUC Staff concluded that Aqua Texas was capable of providing continuous and adequate service within the additional requested area of its amended CCN No. 13201. Staff recommended that approval of Aqua Texas’ Application be found to be “necessary for service, accommodation, convenience, and public safety.”

On October 27, 2021, the Parties filed a Joint Proposed Motion to Admit Evidence and Notice of Approval. The Administrative Law Judge issued Order No. 6 Admitting Evidence, including the PUC Staff’s final recommendations on October 28, 2021. Thereafter, on November 10, 2021, the Administrative Law Judge filed Order No. 7 requiring Commission Staff and/or the Applicant provide clarification on issues related to (i) the financial ability of the Applicant pursuant to Section 24.11(e)(2)(E) to demonstrate satisfaction of the “leverage test through an affiliate,” and (ii) a requirement for the “Affiliate” of the Applicant to provide a “written guarantee that it will cover any temporary cash shortages experienced by the Applicant” pursuant to Section 24.11(e)(3) of the Commission’s Rules (16 TAC).

Order No. 7 set November 23, 2021, as Applicant’s deadline to file the requested information. Order No. 7 also set December 7, 2021, as the deadline for Commission Staff to make a supplemental final recommendation based solely on financial aspects of the Application.

RESPONSE TO ORDER No. 7

Applicant Aqua Texas, Inc. is a domestic for-profit corporation registered with the Texas Secretary of State under File No. 800304878. It is a wholly owned subsidiary of Essential Utilities, Inc. (“Essential”), which is a corporation formerly known as Aqua America, Inc.

Aqua Texas owns and operates various retail water utility systems that serve its geographic North Operating Region (N. Region) under CCN No. 13201. CCN 13201 is the CCN Aqua Texas seeks to amend in this Docket. Aqua owns and operates multiple public water systems registered with the Texas Commission on Environmental Quality (“TCEQ”) throughout the State of Texas.¹

¹ In its 2020 Annual “Class A Water and Sewer Investor-Owned Utilities Annual Report of Aqua Texas, Inc. for the 10 months ending December 31, 2020” filed with the PUC on May 28, 2021, Aqua Texas, Inc. reported ownership of 375 public water supply systems statewide operating within 4 certificated service areas (CCNs). See **Exhibit 1** at pages 28-34.

One of the Aqua Texas retail water utility systems, which it intends to include in its CCN 13201, is the North Custer Road Plant System registered under Public Water Supply Identification No. 0430077.

Aqua Texas' successful operation of retail public water utility systems throughout the State of Texas is well known. Each calendar year Aqua Texas files a report with the Public Utility Commission reporting on multiple aspects of the operating condition of its water and wastewater systems statewide. A true and correct copy of Aqua Texas' 2020 Annual report, entitled "Class A Water and Sewer Investor-Owned Utilities Annual Report of Aqua Texas, Inc. for the 10 months ending December 31, 2020," filed with the PUC on May 28, 2021, is appended hereto as **Exhibit No. 1** and incorporated herein by reference for all purposes. *See* 16 TAC §22.222.

The financial health and operating capabilities of both the Applicant, Aqua Texas, Inc., and its affiliate parent company, Essential Utilities, Inc., are both well-known to the Commission and well-documented in the Commission's records. The attached 2020 Annual Report provides additional evidence in support of the documentation of the financial wherewithal of Aqua Texas to provide continuous and adequate retail water service within the area of the proposed amended CCN in addition to the information included with its original CCN Amendment Application. Accordingly, these are all matters of which the Administrative Law Judge may take official notice in support of a recommendation to grant the requested amendment to CCN 13201 to add the additional unserved 138 acres in Collin County, Texas. 16 TAC §22.222. Aqua Texas, Inc., requests the Administrative Law Judge to Officially Notice these matters pursuant to Section 22.222 (16 TAC).

a) Response Related to Request for Evidence of Satisfaction of the Leverage Test through an affiliate (16 TAC §24.11(e)(2)(E)).

Order No. 7 requests clarification on Aqua Texas' financial documentation in the record meeting the requirements of 16 TAC §24.11(e)(2)(E) to establish that the Applicant has demonstrated the affiliate (Essential Utilities, Inc.) is "capable, available and willing to cover temporary cash shortages" that the Applicant may experience. Attachments 11 and 12 to the CCN Application filed by Aqua Texas support the conclusion that its affiliate, Essential Utilities, Inc., has the capacity and capability to provide such coverage. This is further supported by the conclusion of the PUC Staff that the debt to equity ratio of Aqua Texas' affiliate Essential Utilities, Inc., is less than 1.0, satisfying the PUC's leverage test. *See* Memorandum of Fred Bednarski, PUC Staff, filed October 19, 2021 at pages 1-2 (Exhibit to PUC Staff's October 19, 2021, filing). Attachment 11 to Applicant's CCN amendment Application, which contains historical financial information, is appended hereto as **Exhibit "2."** Attachment 12 to the CCN Application, containing projected Financial Information, is appended hereto as **Exhibit "3."**

b) Written Guarantee Pursuant to 16 TAC §24.11(e)(3).

In Order No. 7, the Administrative Law Judge properly notes that the cited rule (§24.11(e)(3)), provides that an Applicant *may* satisfy the "operations test" through an affiliate. *See* Order No. 7. The Order then goes on to recite that the "affiliate must provide a written guarantee that it will cover any temporary cash shortages experienced by the Applicant." *See* Order No. 7. However, Section 24.11(e)(3) provides "[a]n affiliated interest *may* provide a written guarantee of coverage of temporary shortages." *See* 16 TAC §24.11(e)(3) (emphasis added). Applicant reads the rule to be permissive, not mandatory, particularly when read in context with the subsequent provision in Subparagraph (4). Applicant's Application includes a sworn affidavit attesting to the truth and accuracy of the contents of the Application. *See* Applicant's Oath,

executed by Robert L. Laughman, President; *see generally Exhibits 2 & 3* (Attachments 11 and 12 to the CCN Application).

PUC Staff did not request nor require a written guarantee of coverage from Essential Utilities, Inc. Applicant understands that PUC's decision not to require such form of written assurance was based upon the analysis of PUC Staff of the overall assessment of the CCN Amendment Application. Applicant further assumes that part of that decision making was based not only upon the information contained in Attachments 11 and 12 to the CCN Application, but also the long history of successful and continuous operation of dozens of retail water utility systems across the State of Texas previously subject to the supervision of the Texas Commission on Environmental Quality and since 2016 the regulatory oversight of the PUC Staff.

CONCLUSION & PRAYER

WHEREFORE, PREMISES CONSIDERED, Applicant respectfully requests that upon review of the enclosed information, that the ALJ enter an Order directing that the Commission should grant the requested CCN and issue the Certificate.

Respectfully submitted,

MCCARTHY & MCCARTHY, LLP
1122 Colorado St., Suite 2399
Austin, Texas 78701

By: /s/ Edmond R. McCarthy, Jr.
Edmond R. McCarthy, Jr.
State Bar No. 13367200
(512) 904-2313 (Tel)
(512) 692-2826 (Fax)
ed@ermlawfirm.com
ATTORNEYS FOR PETITIONER,
AQUA TEXAS, INC.

CERTIFICATE OF SERVICE

I hereby certify by my signature below, that on this the 23rd day of November, 2021, a true and correct copy of the foregoing pleading and attached Exhibits was:

- (i) electronically e-filed with the Commission pursuant to Rule 22.74 and the Commission's Order in Docket No. 50664 addressing Covid-19 Pandemic conditions, and
- (ii) forwarded via e-mail to the Parties to Docket No. 52172, or their legal counsel, at the locations shown on the attached service list.

/s/ Edmond R. McCarthy, Jr.
Edmond R. McCarthy, Jr.

SERVICE LIST

Mr. Merritt Lander
Legal Division
Public Utility Commission of Texas
P.O. Box 13326
Austin, Texas 78711
Tel.: (512) 936-7265
Fax: (512) 936-7268
E-mail: merritt.lander@puc.texas.gov

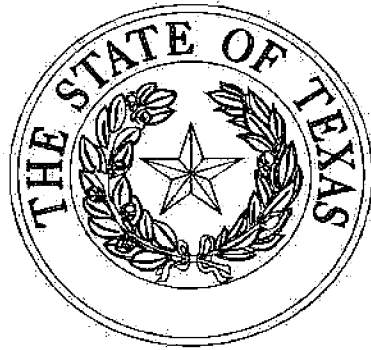
Representing Public Utility Commission of
Texas – Legal Division

Wet Rock Groundwater Resources LLC
Attn: Kaveh Khorzad
317 Ranch Road 620 South, Suite 203
Austin, TX 78734
Tel: (512) 773-3226
E-mail: k.khorzad@wetrockgs.com

Representing Aqua Texas, Inc., Applicant

Exhibit “1”

Copy of the 2020 Annual “Class A Water and Sewer Investor-Owned Utilities Annual Report of Aqua Texas, Inc. for the 10 months ending December 31, 2020” filed with the PUC on May 28, 2021



CLASS A WATER AND SEWER INVESTOR-OWNED UTILITIES

ANNUAL REPORT

OF

Aqua Texas, Inc

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2020

Check one:

This is an original submission

This is a revised submission

Date of submission: 5/28/2021

Annual Report for Class A Water and Sewer Utilities

Under the provisions of TWC § 13.136 and 16 Texas Administrative Code §§ 24.127 and 24.129

UTILITY INFORMATION

(Attach additional pages as necessary)

A. Utility Name: Aqua Texas, Inc.

List all assumed names or dba names: Aqua Utilities, Inc. Harper Water, Inc.
Aqua Development, Inc. Kerrville South, Inc.

B. Street Address, City or Town & Zip code:

1106 Clayton Lane, Suite 400W Austin, TX 78723

County: Travis CCN #s: 13201 21059
13203 21065
13254 21116

C. List All PWS System names and numbers:
(attach a separate list if necessary)

See Tab 502 for list

11157 20453
12902 20867
11421
11484

D. List All WQ Permitted system names and numbers:
(attach a separate list if necessary)

See Tab 502 for list

E. Type of Ownership:

Corporation: Partnership: Individual: Other:

Corporation

F. Name of entity and type of form filed for federal tax purposes (1120, 1065, etc).

Essential Utilities, Inc. Form 1120

G. If a corporation, list names of the officers. If an individual or partnership, list the name of the individual or each partner.

See Officers Tab

H. If the controlling ownership of this utility changed during the last twelve (12) months, state the date of ownership change and the name and address of the prior owner.

Aqua America, Inc changed name to Essential Utilities, Inc.

I. Date the utility was formed or incorporated:

Essential Utilities, Inc - 11/14/1968

Aqua Texas, Inc. - 4/22/1996

J. Is the utility commonly owned or controlled by another corporation? Y N
If yes, by whom?

Essential Utilities, Inc.

- K. List all entities under common control or ownership with this utility by entity name, CCN number, Public Water System (PWS) numbers and names of water systems owned, Water Quality (WQ) Discharge Permit numbers and names of wastewater systems owned and contact information.

Aqua Texas, Inc	See Tabs 502
Aqua Operations, Inc.	Non-Regulated

- L. If the utility owner has multiple CCNs, please list all CCN numbers owned:

See Utility Information - B (above)

PERSON TO CONTACT REGARDING THE INFORMATION SUPPLIED ON THESE FORMS

- A. Name and Title:

Beirj Bagdasarian	Controller
Kurt Scheibelhut	Manager, Rates and Planning

- B. Street Address, city, zip code

1106 Clayton Lane, Suite 400W	Austin, TX 78723
-------------------------------	------------------

- C. Telephone Number with Area Code:

Beirj - (512) 990-4400 ext 56118

Kurt - (512) 990-4400 ext 56103

Cell Phone Number with Area Code:

Beirj - (202) 230-4157

Kurt - (737) 302-9328

Fax Number with Area Code:

(512) 990-4410 / (512) 990-4411

Email address:

bbaedasarian@aquaaamerica.com

kascheibelhut@aquaaamerica.com

- D. If not an officer, owner or employee, give name of firm employed by:

(Company Name)

102. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	President							
2	Robert L. Laughman	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	RLLaughman@aquaamerica.com
3	Vice-President, Operations							
4	Dan Rimann	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	DERimann@aquaamerica.com
5								
6								
7								
8	Treasurer							
9	Stan Szczygiel	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	Szczygiel@aquaamerica.com
10	Assistant Treasurer							
11	Lou Garcia	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	LVGarcia@aquaamerica.com
12	Comptroller							
13	Paul Hanley	762 West Lancaster Ave	Bryn Mawr	PA				PJHanley@aquaamerica.com
14	Beirj Bagdasarian	1106 Clayton Lane, Suite 400W	Austin	TX	78723	512-990-4400	512-990-4410	BBagdasarian@aquaamerica.com
15								
16	Auditor							
17	Price Waterhouse Coopers	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	
18	Engineer							
19	James C. Barbato	762 West Lancaster Ave	Bryn Mawr	PA	19010	610-525-1400	610-645-1055	JCBarbato@aquaamerica.com
20								
21	General Manager							
22								
23								
24								

AFFILIATES - COMPANIES CONTROLLED BY OR CONTROLLING REPORTING ENTITY

Show below the names of all affiliates or corporations, business trusts, and similar organizations controlled directly or indirectly by the reporting entity at any time during the reporting year. Also list the names of entities exercising control over the reporting entity.

See Texas Water Code §13.002(2) for the definition of affiliated interest or affiliate.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Aqua Texas, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
2	Aqua Utilities, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
3	Aqua Development, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
4	Kerrville South Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
5	Harper Water Company, Inc.	Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
6	Aqua Operations, Inc.	Non-Regulated	1106 Clayton Lane, Suite 400W	Austin	TX	78723		
7	Aqua Services, Inc.	Non-Regulated	762 West Lancaster Ave.	Bryn Mawr	PA	19010		

4. If the reporting entity is **controlled by** another entity or entities not listed above, list the controlling entities below.

1	Essential Utilities, Inc.	Regulated - Parent	762 West Lancaster Ave.	Bryn Mawr	PA	19010	100%	
2								

5. Indicate which company reports the utility's activities to the Internal Revenue Service for tax purposes.

	Essential Utilities, Inc.	Regulated - Parent	762 West Lancaster Ave.	Bryn Mawr	PA	19010		

12 Months Ending December 31, 2020

****Please complete schedules 200-400 before completing schedule 150.****

RATE BASE AND EARNINGS CALCULATION

RATE BASE SUMMARY

Line No.	Description	Total	Reference
1	Additions:		
2	Utility plant	\$535,989,855	201 (automatic)
3	Plant Materials and supplies	474,807	200-2 (automatic)
4	Working cash (capital) (attach schedule)	4,087,572	(manual entry)
5	Prepayments	493,386	200-2 (automatic)
6	Other (attach schedule or itemize)	62,204,858	(manual entry)
7	TOTAL ADDITIONS (Add Lines 2 through 6)	603,250,477	
8	Deductions:		
9	Reserve for depreciation (Accumulated)	152,693,041	202 (automatic)
10	Advances for construction	3,106,679	200-4 (automatic)
11	Contributions in aid of construction	52,954,989	200-4 (automatic)
12	Accumulated deferred income taxes (ADIT)	16,528,350	200-4 (automatic)
13	Accumulated deferred investment tax credits	0	200-4 (automatic)
14	Excess ADIT	0	200-4 (automatic)
15	Other (attach schedule or itemize)	20,809,984	(manual entry)
16	TOTAL DEDUCTIONS (Add lines 9 through 14)	246,093,044	
17	RATE BASE (Line 7, less Line 16)	\$357,157,433	

EARNINGS CALCULATION

(Except for blue cells, the values in this table will populate automatically after completion of Schedules 400 and 200-3.)

18	Return (Note 1)	\$20,898,311
19	Rate of Return (Line 17/Line 16)	5.85%
20	Earned Return on Ending Equity (Notes 2, 3)	7.42%

Note 1: [Schedule 400, Line 60, Column (h)] + [Schedule 400, Line 52, Column (h)] - [Schedule 400, Line 46, Column (h)] - [Schedule 400, Line 59, Column (h)]

Note 2: Based on reported capital structure on Schedule 200-3 as reflected in "Capital Structure" section below.

Note 3: Line 19 (above) will automatically calculate correctly only after Schedule 200-3, Schedule 400, and the rate-base portion of this schedule (above) have been completed:

Capital Structure & Weighted-Average Cost of Capital

	Balance (a)	Percent of Total (b)	Cost (c)	Weighted Cost of Capital (d)=(b) x (c)
Long-Term Debt (balance carries over from tab 200-3)	\$167,475,932	49.83%	4.27%	2.13%
Common Equity* (balance carries over from tab 200-3)	168,622,345	50.17%	12.00%	6.02%
Total	\$336,098,276	100.00%		8.15%

*If the company currently has an authorized return on equity (ROE), enter that ROE in column (c) and provide the docket number in which that ROE was granted here ==>>>

TCEQ Docket Nos. 2004-1671-UCR and 2004-1120-UCR

If the company does not currently have an authorized ROE, enter in column (c) the average of the most current ROE values for all other Class A Utilities with authorized ROE values.

If the company does not currently have an authorized ROE, enter in the box that follows the ROE that the company believes reflects its current cost of equity (this is will usually be different from the ROE that is actually earned) and place an "X" here==>>>

150. RATE BASE AND EARNINGS CALCULATION (Schedule)

			2020
	Other		Total
Line 2	Utility Plant - Property, Plant and Equipment	101xxx	535,989,855
Line 3	Materials and Supplies	151xxx	474,807
Line 4	Operating Expense		32,700,574
Line 4	Working Capital (1/8)		4,087,572
Line 5	Prepayments	162xxx	493,386
Line 6	Utility Plant - Property Held for Future Use	103xxx	-
Line 6	Utility Plant - Utility Plant Purchased or Sold	104xxx	-
Line 6	Utility Plant - Construction Work in Progress	105xxx	38,388,356
Line 6	Utility Plant - Completed Construction Not Classified	106xxx	18,939,025
Line 6	Utility Plant Adjustments - Utility Plant Acquisition		
Line 6	Adjustments	114xxx	(7,940,659)
Line 6	Amortization of Utility Plant Acquisition		
Line 6	Adjustments	115xxx	1,750,958
Line 6	Utility Plant Adjustments - Other Utility Plant		
Line 6	Adjustments	116xxx	5,046,585
Line 6	Deferred Debits - Regulatory Assets	186xxx	6,020,593
Line 6	Total Other (Line 6)		62,204,858
Line 9	Reserve for depreciation (Accumulated)	108xxx	(152,693,041)
Line 10	Deferred Credits - Advances for Construction	252xxx	(3,106,679)
Line 11	Contributions in Aid of Construction (CIAC) - Customer Contributions	271xxx	(24,750,101)
Line 11	Contributions in Aid of Construction (CIAC) - Developer Contributions	271xxx	(42,455,930)
Line 11	Contributions in Aid of Construction (CIAC) - Accumulated Amortization	272xxx	14,251,042
Line 11	Contributions in Aid of Construction		(52,954,989)
Line 12	Accumulated Deferred Income Taxes - Liberalized Depreciation	282xxx	(16,528,350)
Line 12	Accumulated deferred income taxes		(16,528,350)
Line 13	Accumulated deferred investment tax credits		
Line 14	Current and Accrued Liabilities - Customers' Deposits - Billing	235020	(304,316)
Line 14	OPEB Reserve - Non-Current	253200	(1,370)
Line 14	Other Deferred Credits	253000	(112,695)
Line 14	Pension Reserv - Non-Current	253250	(1,405)
Line 14	Reg Liability - FAS 109	253116	(19,394,055)
Line 14	Accumulated Deferred Income Taxes - Other	283xxx	(996,143)
Line 14	Total Other (Line 14)		(20,809,984)
	Rate Base		357,157,433

BALANCE SHEET

(Except for blue cells, the values in this table will populate automatically)

LONG TERM ASSETS - UTILITY PLANT AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	UTILITY PLANT	xxx	xxx	xxx
2	101.0 Utility Plant in Service	201-W_S	\$464,579,830	\$535,989,855
3	102.0 Utility Plant Leased To Others		0	0
4	103.0 Property Held for Future Use		0	0
5	104.0 Utility Plant Purchased or Sold		0	0
6	105.0 Construction Work in Progress		28,957,570	38,388,356
7	106.0 Completed Construction Not Classified		45,483,136	18,939,025
8	Total Utility Plant		\$539,020,536	\$593,317,235
9	ACCUMULATED DEPRECIATION	xxx	xxx	xxx
10	Utility Plant in Service	202-203	154,280,348	152,693,041
11	Other		0	0
12			0	0
13	Total Accumulated Depreciation		\$154,280,348	\$152,693,041
14	ACCUMULATED AMORTIZATION	xxx	xxx	xxx
15	110.1 Utility Plant In Service		0	0
16	110.2 Utility Plant Leased to Others		0	0
17	Total Accumulated Amortization		\$0	\$0
18	UTILITY PLANT ADJUSTMENTS	xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments		(7,940,659)	(7,940,659)
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		1,582,027	1,750,958
21	116.0 Other Utility Plant Adjustments		5,046,585	5,046,585
22	Total Utility Plant Adjustments		(\$1,312,047)	(\$1,143,116)
23	117.0 Pending Reclass of Utility Plant		0	0
24	TOTAL NET UTILITY PLANT		\$383,428,142	\$439,481,078
25	OTHER PROPERTY AND INVESTMENTS	xxx	xxx	xxx
26	OTHER PROPERTY	xxx	xxx	xxx
27	121.0 Non-Utility Property		\$0	\$0
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		0	0
29	Total Other Property		\$0	\$0
30	INVESTMENTS	xxx	xxx	xxx
31	123.0 Investments in Affiliated Companies		0	0
32	123.1 Other Investments		0	0
33	123.2 Sinking Funds		0	0
34	123.3 Other Special Funds		0	0
35	124.0 Utility Investments		0	0
36	125.0 Other Investments		0	0
37	126.0 Sinking Funds		0	0
38	127.0 Other Special Funds		0	0
39	Total Investments		0	0
40	TOTAL OTHER PROPERTY AND INVESTMENTS		\$0	\$0

BALANCE SHEET

(Except for blue cells, the values in this table will populate)

CURRENT ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	CURRENT AND ACCRUED ASSETS	XXX	XXX	XXX
2	131.1 Cash on Hand		\$0	\$0
3	131.2 Cash in Bank		219,627	216,974
4	132.0 Special Deposits - Interest and Dividends		0	0
5	133.0 Other Special Deposits		0	0
6	134.0 Working Funds		0	0
7	135.0 Temporary Cash Investments		0	0
8	141.0 Customers Accounts Receivable		5,147,646	6,030,872
9	142.0 Other Accounts Receivable		30,702	95,173
10	143.0 Provision for Uncollectible Accounts-Credit		(480,808)	(668,101)
11	144.0 Notes Receivable		0	0
12	145.0 Accounts Receivable from Affiliated Company		(8,908,989)	(10,056,858)
13	146.0 Notes Receivable from Affiliated Company		0	0
14	151.0 Plant Materials and Supplies		383,415	474,807
15	152.0 Merchandise		0	0
16	153.0 Other Materials and Supplies		0	0
17	161.0 Stores Expense		0	0
18	162.0 Prepayments		541,427	493,386
19	171.0 Accrued Interest & Dividends Receivable		0	0
20	172.0 Rents Receivable		0	0
21	173.0 Accrued Utility Revenues		3,065,828	3,211,727
22	174.0 Miscellaneous Current & Accrued Assets		866,057	0
23	TOTAL CURRENT & ACCRUED ASSETS		\$864,905	(\$202,020)
24	DEFERRED DEBITS	XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense		\$0	\$0
26	182.0 Extraordinary Property Losses		0	0
27	183.0 Preliminary Survey and Investigation Charges		233,112	114,263
28	184.0 Clearing Accounts		690	(323)
29	185.0 Temporary Facilities		940,586	736,348
30	186.1 Deferred Rate Case Expense			45,258
31	186.2 Other Deferred Debits		0	60,507
32	186.3 Regulatory Assets		1,018,656	5,914,829
33	187.0 Research & Development Expenditures		0	0
34	190.1 Accumulated Deferred Federal Income Taxes		0	0
35	190.2 Accumulated Deferred State Income Taxes		0	0
36	TOTAL DEFERRED DEBITS		2,193,045	6,870,881
37	TOTAL CURRENT ASSETS & OTHER DEBITS		\$3,057,949	\$6,668,861

BALANCE SHEET

(Except for blue cells, the values in this table will populate)

EQUITY AND LONG TERM LIABILITIES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	EQUITY CAPITAL & LIABILITIES	XXX	XXX	XXX
2	EQUITY CAPITAL	XXX	XXX	XXX
3	201.0 Common Stock Issued		\$0	\$0
4	202.0 Common Stock Subscribed		0	0
5	203.0 Common Stock Liability for Conversion		0	0
6	207.0 Premium on Capital Stock		163,607,047	163,607,047
7	209.0 Reduction in Par or Stated Value of Capital Stock		0	0
8	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock		XXX 0	XXX 0
9	211.0 Other Paid-In Capital		(153,882,684)	(140,999,426)
10	212.0 Discount on Capital Stock		0	0
11	213.0 Capital Stock Expense		0	0
12	214.0 Appropriated Retained Earnings	205	0	0
13	215.0 Unappropriated Retained Earnings	205	128,830,537	146,014,724
14	216.0 Reacquired Capital Stock		0	0
15	218.0 Proprietary Capital (proprietorships & partnerships)		0	0
16	TOTAL EQUITY CAPITAL		\$138,554,900	\$168,622,345
17	LONG-TERM DEBT	XXX	XXX	XXX
18	221.0 Bonds		\$146,155,781	\$165,655,781
19	222.0 Reacquired Bonds		0	0
20	223.0 Advances from Affiliated Companies		0	0
21	224.0 Other Long-term Debt	206	(1,739,456)	1,820,151
22	TOTAL LONG-TERM DEBT		\$144,416,325	\$167,475,932

BALANCE SHEET

(Except for blue cells, the values in this table will populate automatically)

CURRENT LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX
2	231.00 Accounts Payable		\$7,963,879	\$7,860,634
3	232.00 Notes Payable		724,622	753,605
4	233.00 Accounts Payable to Affiliated Companies		0	0
5	234.00 Notes Payable to Affiliated Companies		0	0
6	235.00 Customers' Deposits-Billing		324,632	304,316
7	236.11 Accrued Taxes, Taxes Other Than Income		32,758	815,574
8	236.12 Accrued Taxes, Income Taxes		4,996,573	5,319,627
9	236.20 Accrued Taxes, Other Income & Deductions		0	0
10	237.10 Accrued Interest on Long-term Debt		0	0
11	237.20 Accrued Interest on Other Liabilities		774	767
12	238.00 Accrued Dividends		0	0
13	239.00 Matured Long-term Debt		0	0
14	240.00 Matured Interest		0	0
15	241.00 Miscellaneous Current and Accrued Liabilities		1,532,586	977,726
16	TOTAL CURRENT AND ACCRUED LIABILITIES		\$15,575,824	\$16,032,249
17	DEFERRED CREDITS		XXX	XXX
18	251.00 Unamortized Premium on Debt		\$0	\$0
19	252.00 Advances for Construction		4,510,348	3,106,679
20	252.10 Accumulated Amortization of Advances for Construction		0	0
21	253.00 Other Deferred Credits		20,215,868	19,509,524
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)		0	0
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)		0	0
24	TOTAL DEFERRED CREDITS		\$24,726,216	\$22,616,203
25	OPERATING RESERVES		XXX	XXX
26	261.00 Property Insurance Reserve		\$263,356	\$249,634
27	262.00 Injuries & Damages Reserve		0	0
28	263.00 Pensions & Benefits Reserve		196,692	187,379
29	265.00 Miscellaneous Operating Reserve		677,230	486,714
30	TOTAL OPERATING RESERVES		\$1,137,278	\$923,727
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX
32	271.10 Customer Contributions		\$21,364,721	\$24,750,101
33	271.20 Developer Contributions		35,218,856	42,455,930
34	271.30 Grant(s) in Aid		0	0
35	271.40 Other		0	0
36	272.00 Accumulated Amortization		(12,664,622)	(14,251,042)
37	TOTAL NET (CIAC)		\$43,918,955	\$52,954,989
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX
39	281.00 Accelerated Amortization		\$0	\$0
40	282.00 Liberalized Depreciation		18,117,593	16,528,350
41	282.10 Excess accumulated deferred income taxes		0	0
42	283.00 Other		38,999	996,143
43	TOTAL ACCUMULATED DEFERRED INCOME TAXES		\$18,156,593	\$17,524,494
44	TOTAL CURRENT LIABILITIES & OTHER CREDITS		\$103,514,866	\$110,051,662

Utility Plant in Service

1. Report the original cost of utility plant in service by prescribed accounts and the additions and retirements of such plant during the year.
2. Do not include as adjustments and corrections to additions and retirements for the current or preceding year in column (e).
Report adjustments and corrections the current year in appropriate Column (c) or (d).
3. Record Credit adjustments in Column (e) in red, or in black enclosed by parenthesis. Add an explanatory footnote for all adjustments in Column (e).
(Except for blue cells, the values in this table will populate automatically)

201-W. WATER UTILITY PLANT IN SERVICE

Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	(f)=(c)-(d)+(e)	(g)=(b)+(f)
						Total change during report year (f)=(c)-(d)+(e)	Report Year Ending Balance (g)=(b)+(f)
1	101.1 INTANGIBLE PLANT	\$15,459,041	\$79,283	(\$7,492)		\$71,791	\$15,530,831
2	101.2 SOURCE OF SUPPLY AND PUMPING PLANT	90,876,856	16,311,940	(3,417,428)	0	12,894,511	103,771,367
3	101.3 WATER TREATMENT EQUIPMENT	13,815,337	3,806,912	(442,237)		3,364,675	17,180,012
4	101.4 TRANSMISSION AND DISTRIBUTION PLANT	209,520,490	31,409,907	(4,334,001)	0	27,075,906	236,596,396
5	101.5 GENERAL PLANT	29,919,853	5,549,121	(949,854)		4,599,267	34,519,121
6	TOTAL WATER PLANT IN SERVICE	\$359,591,577	\$57,157,163	(\$9,151,013)	\$0	\$48,006,150	\$407,597,727

201-S. SEWER UTILITY PLANT IN SERVICE

Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	(f)=(c)-(d)+(e)	(g)=(b)+(f)
						Total change during report year (f)=(c)-(d)+(e)	Report Year Ending Balance (g)=(b)+(f)
1	101.1 INTANGIBLE PLANT	\$486,032	\$48,473			\$48,473	\$534,504
2	101.2 COLLECTION SYSTEM	45,193,048	12,531,350	(1,803,359)		10,727,991	55,921,039
3	101.4 TREATMENT and DISPOSAL FACILITIES	55,996,399	14,936,798	(2,540,044)	0	12,396,754	68,393,153
4	101.6 RECLAIMED WATER DISTRIBUTION PLANT	730,247	248,064	(13,254)		234,810	965,057
5	101.7 GENERAL PLANT	2,582,527	71,340	(75,493)		(4,154)	2,578,373
6	TOTAL WASTEWATER PLANT IN SERVICE	\$104,988,253	\$27,836,025	(\$4,432,150)	\$0	\$23,403,875	\$128,392,127
7	TOTAL WATER AND WASTEWATER UTILITY PLANT	\$464,579,830	\$84,993,188	(\$13,583,163)	\$0	\$71,410,025	\$535,989,855

ACCUMULATED DEPRECIATION OF UTILITY PLANT - WATER AND SEWER

1. Report below an analysis of the changes in accumulated depreciation during the years.
 2. Explain adjustments during the year.
- (Except for blue cells, the values in this table will populate automatically)

Line No.	Item (a)	Water Plant	Sewer Plant	Total
		Water Plant (b)	Sewer Plant (c)	Total (d)
1	Balance Beginning of Year	\$118,380,360	\$35,899,988	\$154,280,348
2	Credits During Year	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX
4	403. Depreciation	9,646,872	2,129,817	11,776,689
5	413. Income from Utility Plant Leased to Others	0	0	0
6		0	0	0
7	Total Depreciation Provisions	\$9,646,872	\$2,129,817	\$11,776,689
8	Recoveries from Insurance	0	0	0
9	Salvage Realized from Retirements	219,168	0	219,168
10	Other Credits (Describe)	0	0	0
11		0	0	0
12	Total Credits During Year	\$219,168	\$0	\$219,168
13	Total Credits	\$128,246,399	\$38,029,805	\$166,276,204
14	Debits During Year	XXXXX	XXXXX	XXXXX
15	Retirement of Utility Plant	(9,151,013)	(4,432,150)	(13,583,163)
16	Cost of Removal	0	0	0
17	Other Debits (Describe)	0	0	0
18		0	0	0
19	Total Debits During Year	(\$9,151,013)	(\$4,432,150)	(\$13,583,163)
20	Balance at End of Year	\$119,095,387	\$33,597,655	\$152,693,041

WATER UTILITY PLANT ACQUISITIONS ADJUSTMENTS

Schedule 203

Account No. 114.0

Line No.	Item (a)	Totals (f)
1	Book Plant - Net	\$0
2	PUC Difference (Ratemaking)	0
3	Less Contributions (Net)	0
4	Net Utility Plant Acquired	0
5	Purchase Price	0
6	Acquisition Adjustment	0
7		0
8		0

203-S. SEWER UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Totals (f)
1	Book Plant - Net	\$0
2	PUC Difference (Ratemaking)	0
3	Less Contributions (Net)	0
4	Net Utility Plant Acquired	0
5	Purchase Price	0
6	Acquisition Adjustment	0
7		0
8		0

STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE

Account Nos. 214.0 and 215.0

(Except for blue cells, the values in this table will populate automatically)

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	\$128,830,537
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	0
5	Credits	0
6	Debits	0
7	Balance Transferred From Income	17,184,186
8	Total Unappropriated Retained Earnings	\$146,014,724
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	\$0
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	0
14	Common Stock Dividend Declared	0
15	Total Dividends Declared	0
16	Total Appropriated Retained Earnings	\$0
17	Total Retained Earnings	\$146,014,724

* Indicate whether or not the adjustment was Commission approved.

Notes to Retained Earnings (for any adjusting journal entries other than closing prior year's income):

LONG-TERM DEBT

Account Nos. 221.0, 222.0, and 224.0

(Except for blue cells, the values in this table will populate automatically)

(Excluding Advances from Affiliated Companies)

1. List the detail for each debt instrument for long-term debt at end of year, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent, the name of the issuing company, class and series of such obligations in column (a).
4. For receivers' certificates state the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give details in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
		XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
1	Senior Unsecured Notes	11/3/2016	11/3/1935	\$21,424,083	\$21,424,083	3.25%	\$696,283	\$0	\$0
2	Senior Unsecured Notes	11/3/2016	11/3/2038	523,645	523,645	3.41%	17,856	0	0
3	Senior Unsecured Notes	11/3/2016	11/3/2041	8,700,000	8,700,000	3.57%	310,590	0	0
4	Senior Unsecured Notes	4/26/2019	5/1/2029	60,003,579	60,003,579	3.56%	1,880,567	0	0
5	Senior Unsecured Notes	4/26/2019	5/1/1949	75,004,474	75,004,474	4.28%	2,826,075	0	0
6	North Channel Water Authority	Various	Various	2,950,151	2,950,151	0.00%	153,387	0	0
7				0	0	0.00%	0	0	0
8				0	0	0.00%	0	0	0
9				0	0	0.00%	0	0	0
10				0	0	0.00%	0	0	0
11				0	0	0.00%	0	0	0
12				0	0	0.00%	0	0	0
13				0	0	0.00%	0	0	0
14				0	0	0.00%	0	0	0
15				0	0	0.00%	0	0	0
16				0	0	0.00%	0	0	0
17				0	0	0.00%	0	0	0
18				0	0	0.00%	0	0	0
19	TOTAL OBLIGATIONS			\$168,605,932	\$168,605,932		\$5,884,758	\$0	\$0

* Total amount outstanding without reduction for amount held by respondent.

INCOME STATEMENT

(Except for blue cells, the values in this table will populate automatically)

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Normalization ¹ Adjustment (d)	End of Year Normalized Amount (e)
1	400.0 Operating Revenues-Water	401-W	\$60,125,281	\$0	\$60,125,281
2	500.0 Operating Revenues-Sewer	401-S	16,350,242	0	16,350,242
3	Total Operating Revenues		\$76,475,523	\$0	\$76,475,523
4	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
5	401.0 Operating Expenses		32,700,574	0	32,700,574
6	403.0 Depreciation Expense		11,776,689	0	11,776,689
7	406.0 Amortization of Utility Plant Acquisition Adjustment		(168,931)	0	(168,931)
8	407.1 Amortization of Limited Term Plant		0	0	0
9	407.2 Amortization of Property Losses		0	0	0
10	407.3 Amortization of Other Utility Plant		(1,586,420)	0	(1,586,420)
11	407.4 Amortization of Regulatory Assets		3,214	0	3,214
12	408.0 Taxes Other Than Income		7,838,524	0	7,838,524
13	409.10 Federal Income Taxes, Utility Operating Income		5,133,193	0	5,133,193
14	409.11 State Income Taxes, Utility Operating Income		567,484	0	567,484
15	409.12 Local Income Taxes, Utility Operating Income		0	0	0
16	410.0 Deferred Income Tax		0	0	0
17	410.10 Federal		(632,100)	0	(632,100)
18	410.11 State		0	0	0
19	Total Deferred Income Tax		(\$632,100)	\$0	(\$632,100)
20	411.1 Provision for Deferred Income Taxes - Credit, Utility Operating Income		XXX	XXX	XXX
21	Tax Credits		XXX	XXX	XXX
22	412.1 Investment Tax Credit, Deferred to Future Periods, Utility Operating Income		XXX	XXX	XXX
23	412.2 Investment Tax Credits, Restored to Operating Income, Utility Operating Income		XXX	XXX	XXX
24	Total Tax Credits		0	0	0
25	TOTAL UTILITY OPERATING EXPENSES		\$55,632,227	\$0	\$55,632,227
26			XXX	XXX	XXX
27	NET UTILITY OPERATING INCOME (LOSS)		\$20,843,296	\$0	\$20,843,296
28			XXX	XXX	XXX
29	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
30	413.0 Income from Utility Plant Leased to Others		0	0	0
31	414.0 Gains (Losses) from Disposition of Utility Property		55,015	0	55,015
32	TOTAL OTHER OPERATING INCOME (LOSS)		\$55,015	\$0	\$55,015
33					0
34	NON-OPERATING INCOME		XXX	XXX	XXX
35	415.0 Revenues from Merchandising, Jobbing and Contract Work		600,678	0	600,678
36	419.0 Interest & Dividend Income		0	0	0
37	420.0 Allowance for Funds Used During Construction (AFUDC)		2,256,923	0	2,256,923
38	421.0 Non-Utility Income		5,858	0	5,858
39	TOTAL NON-OPERATING INCOME		\$2,863,458		\$2,863,458
40					0
41	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
42	408.2 Taxes Other Than Income, Other Income and Deductions (attach schedule)		0	0	0
43	409.2 Income Taxes, Other Income and Deductions		0	0	0
44	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work		0	0	0
45	426.0 Miscellaneous Non-Utility Expenses		(406,639)	0	(406,639)
46	TOTAL NON-OPERATING INCOME & DEDUCTIONS		\$2,456,819	\$0	\$2,456,819
47					0
48	INTEREST EXPENSE		XXX	XXX	XXX
49	427.0 Interest Expense		6,170,944	0	6,170,944
50	428.0 Amortization of Debt Discount & Expenses		0	0	0
51	429.0 Amortization of Premium on Debt		0	0	0
52	TOTAL INTEREST EXPENSE		\$6,170,944		\$6,170,944
53			XXX	XXX	XXX
54	EXTRAORDINARY ITEMS		XXX	XXX	XXX
55	433.0 Income		0	0	0
56	434.0 Deductions		0	0	0
57	409.3 Income Taxes		0	0	0
58	409.4 Other		0	0	0
59	TOTAL EXTRAORDINARY ITEMS		\$0	\$0	\$0
60	NET INCOME (LOSS)		\$17,184,186	\$0	\$17,184,186

1 Attach an explanation and calculations for all normalized adjustments. The reporting entity must use any normalization adjustment methodologies that were approved in the entity's most recent rate proceeding.

OPERATING REVENUES SUPPORTING SCHEDULE - WATER

(Except for blue cells, the values in this table will populate automatically)

CUSTOMER DATA

Report customer numbers on the basis of number of meters, (except where multiple customers have one meter) plus number of unmetered or flat rate accounts. Where separate meter readings are added for billing purposes, count one customer for each group of meters added.

Line No.	Customer Classes (a)	Customers End of Previous Year (b)	Customers End of Current Year (c)	Normalization Adjustment (d)	Normalized Customer Count Current Year (e)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential	0	0	0	0
3	Other (specify):	0	0	0	0
4		0	0	0	0
5		0	0	0	0
6		0	0	0	0
12	Total Unmetered Sales	0	0	0	0
13					
14	Metered Sales	XXX	XXX	XXX	XXX
15	5/8"	63,839	65,399	0	65,399
16	3/4"	303	330	0	330
17	1"	1,233	1,258	0	1,258
18	1 1/2"	156	154	0	154
19	2"	218	220	0	220
20	3"	22	23	0	23
21	4"	33	35	0	35
22	5"	0	0	0	0
23	Other		0	0	0
24	6"	12	12	0	12
25	8"	8	9	0	9
26	10"	2	2	0	2
27	Bulk water	0	0	0	0
28	Wholesale	0	0	0	0
29	Standby	0	0	0	0
30	Total Metered Sales	65,826	67,442	0	67,442

OPERATING REVENUES SUPPORTING SCHEDULE - SEWER

(Except for blue cells, the values in this table will populate automatically)

CUSTOMER DATA

Report customer numbers on the basis of number of meters, (except where multiple customers have one meter) plus number of unmetered or flat rate accounts. Where separate meter readings are added for billing purposes, count one customer for each group of meters added.

	Customer Classes (a)	Customers- End of Previous Year (b)	Customers- End of Current year (c)	Normalization Adjustment (d)	Normalized Customer Count- Current Year (e)
1	Unmetered Sales	XXX	XXX	XXX	XXX
2	Residential	17,597	18,673	0	18,673
3	Other (specify):	0	0	0	0
4		0	0	0	0
5		0	0	0	0
6		0	0	0	0
7	Total Unmetered Sales	17,597	18,673	0	18,673
8		XXX	XXX	XXX	XXX
9	Metered Sales, if any	XXX	XXX	XXX	XXX
10	5/8"	225	226	0	226
11	3/4"	0	0	0	0
12	1"	184	186	0	186
13	1 1/2"	91	89	0	89
14	2"	163	164	0	164
15	3"	20	21	0	21
16	4"	20	20	0	20
17	5"	0	0	0	0
18	6"	6	6	0	6
19	8"	3	3	0	3
20	10"	0	0	0	0
21	12"	0	0	0	0
22		0	0	0	0
23	Total Metered Sales	712	715	0	715

OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

(Except for blue cells, the values in this table will populate automatically)

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. Provide a footnote explaining how the quantities of water sold to unmetered flat-rate customers were determined.

Line No.	Account (a)	Gallons Sold Previous Year (000 omitted) (b)	Gallons Sold Current Year (000 omitted) (c)	Normalization Adjustment (000 omitted) (d)	Normalized Gallons Sold Current Year (000 omitted) (e)
1	WATER SALES:	XXX	XXX	XXX	XXX
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential	0	0	0	0
4	Non-Residential	0	0	0	0
5	Total Unmetered Sales	0	0	0	0
6		XXX	XXX	XXX	XXX
7	Metered Sales	XXX	XXX	XXX	XXX
8	5/8"	4,529,728	4,985,576	0	4,985,576
9	3/4"	39,604	42,969	0	42,969
10	1"	231,851	247,091	0	247,091
11	1 1/2"	70,921	69,594	0	69,594
12	2"	253,621	248,142	0	248,142
13	List all additional meter sizes:	0	0	0	0
14	3"	96,451	89,253	0	89,253
15	4"	106,765	101,641	0	101,641
16	6"	116,237	135,652	0	135,652
17	8"	53,826	52,016	0	52,016
18	10"	25,427	17,319	0	17,319
19		0	0	0	0
20	Total Metered Sales	5,524,430	5,989,252	0	5,989,252
21	Interdepartmental Sales	0	0	0	0
22	Total Water Sales	5,524,430	5,989,252	0	5,989,252

FOOTNOTES: Please explain any rates set not using meter size.
 If metering is provided on sewer service, please provide a similar schedule.

OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD
 (Except for blue cells, the values in this table will populate automatically)

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. Provide a footnote explaining how the quantities of water sold to unmetered flat-rate customers were determined.

Line No.	Account (a)	Gallons Sold Previous Year (000 omitted) (b)	Gallons Sold Current Year (000 omitted) (c)	Normalization Adjustment (000 omitted) (d)	Normalized Gallons Sold Current Year (000 omitted) (e)
1	WATER SALES:	XXX	XXX	XXX	XXX
2	Unmetered Sales	XXX	XXX	XXX	XXX
3	Residential	0	0	0	0
4	Non-Residential	0	0	0	0
5	Total Unmetered Sales	0	0	0	0
6		XXX	XXX	XXX	XXX
7	Metered Sales	XXX	XXX	XXX	XXX
8	5/8"	105,773	124,668	0	124,668
9	3/4"	0	0	0	0
10	1"	48,251	44,917	0	44,917
11	1 1/2"	38,263	37,561	0	37,561
12	2"	147,266	131,902	0	131,902
13	List all additional meter sizes:	0	0	0	0
14	3"	26,174	25,160	0	25,160
15	4"	81,373	77,660	0	77,660
16	6"	52,050	63,972	0	63,972
17	8"	36,387	33,973	0	33,973
18	10"	0	0	0	0
19		0	0	0	0
20	Total Metered Sales	535,537	539,813	0	539,813
21	Interdepartmental Sales	0	0	0	0
22	Total Water Sales	535,537	539,813	0	539,813

FOOTNOTES: Please explain any rates set not using meter size.
 If metering is provided on sewer service, please provide a similar schedule.

SALES FOR RESALE SUPPORTING SCHEDULE

Account No. 466.0

(Except for blue cells, the values in this table will populate automatically)

Designate by asterisk in Column (a) purchasers that are affiliated with respondent.

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service ¹ Capacity (c)	Quantity of Water Sold (1,000-Gal.) (d)	Revenues \$ (e)	Revenue \$ Per (1,000-Gal.) (f)
1	Harris County MUD 480	North Woods Estates	6	16,443	\$82,379	\$5
2				0	\$0	\$0
3				0	\$0	\$0
4				0	\$0	\$0
5				0	\$0	\$0
6				0	\$0	\$0
7				0	\$0	\$0
8				0	\$0	\$0
Totals				16,443	\$82,379	\$5

¹ Size of meter from which delivery is made.

OTHER REVENUES SUPPORTING SCHEDULE

Account No. 474.0

(Except for blue cells, the values in this table will populate automatically)

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Water (b)	Sewer (c)	Total (d)
1	Deferred Rate Case Expense Surcharge Adjustment	\$11	\$0	\$11
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12	TOTALS	\$11	\$0	\$11

Provide a breakdown of Other Sewer Revenues - Account No. 536.0 not shown in any other revenue account.

Line No.	Description (a)	Water (b)	Sewer (c)	Total (d)
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13	TOTALS	\$0	\$0	\$0

SYSTEM IMPROVEMENT CHARGE--WATER

Did the reporting entity collect a System Improvement Charge (SIC) in the monitoring period? No

(a) provide the amount of the Commission-approved SIC, Docket No., and date of implementation.

(b) provide the amount of annual revenues collected through the SIC for the reporting period.

(c) provide the amount of the annual revenues stated in the most recent annual report that was filed in the docket approving the SIC.

(d) provide the amount of the revenues collected through the SIC during the current monitoring period stated as a percentage of the annual revenues referenced in (c) above.

(e) provide the cumulative amount of revenues collected through the SIC since implementation as a percentage of the annual revenues referenced in (c) above.

SYSTEM IMPROVEMENT CHARGE--SEWER

Did the reporting entity collect a System Improvement Charge (SIC) in the monitoring period? No

(a) provide the amount of the Commission-approved SIC, Docket No., and date of implementation.

(b) provide the amount of revenues collected through the SIC for the reporting period.

(c) provide the amount of the annual revenues stated in the most recent annual report that was filed in the docket approving the SIC.

(d) provide the amount of the revenues collected through the SIC during the current monitoring period stated as a percentage of the annual revenues referenced in (c) above.

(e) provide the cumulative amount of revenues collected through the SIC since implementation as a percentage of the annual revenues referenced in (c) above.

WATER OPERATION AND MAINTENANCE

(Except for blue cells, the values in this table will populate automatically)

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f)
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	Salaries and Wages		XXX	XXX	XXX	Docket #
2	601.0 Employees		\$5,414,400	\$0	\$5,414,400	
3	603.0 Officers, Directors and Majority Stockholders		0	0	0	
4	Total Salaries and Wages		\$5,414,400	\$0	\$5,414,400	
5	604.0 Employee Pensions and Benefits		1,503,928	0	1,503,928	
6	610.0 Purchased Water	408	4,088,141	0	4,088,141	
7	615.0 Purchased Power		2,656,882	0	2,656,882	
8	616.0 Fuel for Power Production			0	0	
9	618.0 Chemicals		754,624	0	754,624	
10	620.0 Materials and Supplies		454,700	0	454,700	
11	Contractual Services		XXX	XXX	XXX	XXX
12	631.0 Engineering		60,061	0	60,061	
13	632.0 Accounting		96,964	0	96,964	
14	633.0 Legal		210,877	0	210,877	
15	634.0 Management Fees		1,846,361	0	1,846,361	
16	635.0 Testing		773,308	0	773,308	
17	636.0 Other - Maintenance		3,983,048	0	3,983,048	
18	Total Contractual Services		\$6,970,619	\$0	\$6,970,619	
19	641.0 Rental of Building/Real Property		344,973	0	344,973	
20	642.0 Rental of Equipment		39,741	0	39,741	
21	650.0 Transportation Expenses		470,704	0	470,704	
22	Insurance		XXX	XXX	XXX	XXX
23	656.0 Vehicle		170,177	0	170,177	
24	657.0 General Liability		266,817	0	266,817	
25	658.0 Workman's Compensation		128,532	0	128,532	
26	659.0 Other		124,623	0	124,623	
27	Total Insurance		\$690,150	\$0	\$690,150	
28	660.0 Advertising Expense - Other than Conservation		0	0	0	
29	666.0 Regulatory Commission Expenses-Amort. Rate Case Expense		0	0	0	
30	667.0 Regulatory Commission Expenses-Other		0	0	0	
31	668.0 Water Resource Conservation Expense		0	0	0	
32	670.0 Bad Debt Expense		435,147	0	435,147	
33	Miscellaneous Expenses		XXX	XXX	XXX	XXX
34	675.0 Miscellaneous Other		280,790	0	280,790	
35	675.1 Membership Dues		47,674	0	47,674	
36	675.2 Registration Fees for Conventions & Meetings of Industry		17,464	0	17,464	
37	675.3 Communication Services		377,718	0	377,718	
38	675.4 Trustee Fees and Bank Charges		3,982	0	3,982	
39	675.5 Stockholders Expenses		0	0	0	
40	675.6 Office Expenses and Utilities		152,868	0	152,868	
41	675.7 Uniforms		50,918	0	50,918	
42	675.8 Director's Fees and Expenses		0	0	0	
43	675.9 Mailing		47,450	0	47,450	
44	675.10 Subscriptions		3,789	0	3,789	
45	675.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey and Investigation Charges, relative to projects which have been abandoned.		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			0	0	0	
46	675.12 Travel		77,631	0	77,631	
47	675.13 Education		24,968	0	24,968	
48	675.14 Charitable Contributions		0	0	0	
49	Total Miscellaneous Expenses		\$1,085,253	\$0	\$1,085,253	
50	Total Water Operation and Maintenance Expense Accounts		\$24,909,263	\$0	\$24,909,263	

SEWER OPERATION AND MAINTENANCE

(Except for blue cells, the values in this table will populate automatically)

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses			Amount Disallowed previous rate case (f)
			Current Year (c)	Normalized Adjustment (d)	Normalized Amount (e)	
1	Salaries and Wages		XXX	XXX	XXX	Docket #
2	701.0 Employees		\$1,403,413	\$0	\$1,403,413	
3	703.0 Officers, Directors and Majority Stockholders		0	0	0	
4	Total Salaries and Wages		\$1,403,413	\$0	\$1,403,413	
5	704.0 Employee Pensions and Benefits		342,129	0	342,129	
6	710.0 Purchased Sewer Treatment		190,992	0	190,992	
7	711.0 Sludge Removal Expense		678,741	0	678,741	
8	715.0 Purchased Power		901,174	0	901,174	
9	716.0 Fuel for Power Production			0	0	
10	718.0 Chemicals		321,029	0	321,029	
	720.0 Materials and Supplies		61,548		61,548	
11	Contractual Services		XXX	XXX	XXX	XXX
12	731.0 Engineering		16,226	0	\$16,226	
13	732.0 Accounting		26,931	0	26,931	
14	733.0 Legal		64,368	0	64,368	
15	734.0 Management Fees		441,154	0	441,154	
16	735.0 Testing		625,157	0	625,157	
17	736.0 Other - Maintenance		1,771,678	0	1,771,678	
18	Total Contractual Services		\$2,945,514	\$0	\$2,945,514	
19	741.0 Rental of Building/Real Property		108,440	0	108,440	
20	742.0 Rental of Equipment		2,857	0	2,857	
21	750.0 Transportation Expenses		109,460	0	109,460	
22	Insurance		XXX	XXX	XXX	XXX
23	756.0 Vehicle		47,226	0	47,226	
24	757.0 General Liability		74,046	0	74,046	
25	758.0 Workman's Compensation		35,532	0	35,532	
26	759.0 Other		34,585	0	34,585	
27	Total Insurance		\$191,389	\$0	\$191,389	
28	760.0 Advertising Expense - Other than Conservation		0	0	0	
29	766.0 Regulatory Commission Expenses-Amort. of Rate Case Expense		0	0	0	
30	767.0 Regulatory Commission Expenses-Other		0	0	0	
31	770.0 Bad Debt Expense		165,621	0	165,621	
32	Miscellaneous Expenses		XXX	XXX	XXX	XXX
33	775.0 Miscellaneous Other		236,672	0	236,672	
34	775.1 Membership Dues		8,907	0	8,907	
35	775.2 Registration Fees for Conventions & Meetings of Industry		4,668	0	4,668	
36	775.3 Communication Services		59,980	0	59,980	
37	775.4 Trustee Fees and Bank Charges		1,217	0	1,217	
38	775.5 Stockholders Expenses		0	0	0	
39	775.6 Office Expenses and Utilities		19,828	0	19,828	
40	775.7 Uniforms		7,073	0	7,073	
41	775.8 Director's Fees and Expenses		0	0	0	
42	775.9 Mailing		4,110	0	4,110	
43	775.10 Subscriptions		1,057	0	1,057	
44	775.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey & Investigation Charges, relative to abandoned projects		XXX	XXX	XXX	XXX
			XXX	XXX	XXX	XXX
			0	0	0	
45	775.12 Travel		21,000	0	21,000	
46	775.13 Education		4,494	0	4,494	
47	775.14 Charitable Contributions		0	0	0	
48	Total Miscellaneous Expenses		\$369,004	\$0	\$369,004	
49	Total Wastewater Operation and Maintenance Expense Accounts		\$7,791,312	\$0	\$7,791,312	

WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE

Account No. 610.0

(Except for blue cells, the values in this table will populate automatically)

Designate by asterisk in Column (a) vendors which are affiliated with respondent.

Line No.	Name of Vendor (a)	Point of Delivery (b)	Service* Capacity (c)	Quantity of Water Purch. (1,000-Gal.) (d)	Cost of Purchased Water (e)	Cost Per (1,000-Gal.) \$ (f)
1	Ables Springs SUD	Barrow Subdivision		8,841	\$38,207	\$4.32
2	Acton MUD	Canyon Creek Addition	Emergency IC	25,068	\$45,746	\$1.83
3	Acton MUD	Hunterwood Subdivision	Emergency IC	1,291	\$2,929	\$2.27
4	Acton MUD	Sandy Beach Subdivision	Emergency IC	0	\$1,380	\$0.00
5	Austin, City of	Mooreland		1,983	\$11,452	\$5.78
6	Austin, City of	Nighthawk		12,452	\$58,288	\$4.52
7	Austin, City of	Rivercrest		132,208	\$652,395	\$4.93
8	Bethesda Water Supply	Garden Acres	Emergency IC	7	\$29	\$4.12
9	Bethesda Water Supply	Oakview Farms	Emergency IC	5,330	\$21,853	\$4.10
10	Brownsboro, City of	Union Hill	Emergency IC	5,509	\$18,820	\$3.05
11	Brushy Creek MUD	Brushy Creek Park		13,172	\$132,343	\$10.05
12	CASH SUD	Country Wood Estates	Emergency IC	4,849	\$29,890	\$6.04
13	CASH SUD	Country Wood Estates / Little Debbie	Emergency IC	252	\$1,520	\$6.03
14	CASH SUD	MGM Estates	Emergency IC	89	\$538	\$6.04
15	CASH SUD	Oak Ridge		948	\$5,309	\$5.60
16	CASH SUD	Quinlan North	Emergency IC	3,024	\$18,268	\$6.04
17	CASH SUD	Quinlan South	Emergency IC	2,112	\$12,756	\$6.04
18	CASH SUD	Rockwall East	Emergency IC	1,908	\$11,522	\$6.04
19	Cedar Park, City of	Indian Springs		4,194	\$21,806	\$5.22
20	EAA Water Rights (Dean Word)	EAA Systems	Water Rights	95,902	\$52,500	\$0.55
21	Fort Worth, City of	The Resort at Eagle Mountain Lake	Emergency IC	28,222	\$70,838	\$2.51
22	Granbury, City of	Bentwater on Lake Granbury	Emergency IC	1,727	\$23,333	\$13.51
23	HC MUD #371	Cypress Creek Ranch	Emergency IC	17,718	\$95,879	\$5.40
24	Horseshoe Bay, City of	Pecan Utilities Oakridge Subdivision		12,939	\$119,447	\$9.23
25	Houston, City of	Brittmoore	Emergency IC	1	\$1,819	\$1,619.32
26	Houston, City of	Brittmoore II	Emergency IC	135	\$3,363	\$24.91
27	Houston, City of	Tasfield		6,092	\$34,168	\$5.61
28	Kilgore, City of	WWWW Water System		1,751	\$24,827	\$14.18
29	Lake Cities Municipal	Hidden Valley Water System	Emergency IC	0	\$1,946	\$0.00
30	LCRA	Barton Creek Lakeside	Raw Water	68,770	\$54,375	\$0.79
31	LCRA	Pecan Utilities Oakridge Subdivision	Raw Water	12,939	\$6,466	\$0.50
32	LCRA	Rivercrest	Raw Water	132,208	\$61,439	\$0.46
33	Longview, City of (Utility)	Forest Lake Subdivision	Emergency IC	4,422	\$17,689	\$4.00
34	MacBee SUD	Holiday Estates		4,708	\$29,353	\$6.23
35	Manville Water Supply	Briarcreek Manor		95,201	\$335,885	\$3.53
36	MCI Land Company	Long Creek Water	Pumping Fees	15,845	\$17,550	\$1.12
37	NCWA	Jacinto Port		249,717	\$661,657	\$2.65
38	NCWA	Pine Trails		188,203	\$515,577	\$2.77
39	NCWA	Redwood		20,678	\$53,092	\$2.57
40	Nederland, City of	Countryside Estates		34,046	\$109,151	\$3.21
41	NHCRWA	Candlelight Hills		92,718	\$418,827	\$4.52
42	Nueces Water Supply	Golden Acres Water Co	Emergency IC	7,365	\$29,092	\$3.95
43	NWHC MUD # 24	Bammel Oaks Estates		891	\$5,082	\$7.35
44	Palestine, City of	Dogwood Hills North		8,788	\$36,047	\$4.10
45	Round Rock, City of	Tal-Tex		50,118	\$186,324	\$3.72
46	Southern Utilities	Eagle's Bluff	Take or Pay	3,292	\$9,949	\$3.02
47	Waco, City of	China Springs - China Springs Dr	Emergency IC	0	\$7,692	\$0.00
48	Waco, City of	China Springs - Lake Tree	Emergency IC	1	\$1,987	\$1,987.03
49	Waco, City of	Srmlth Water	Emergency IC	317	\$3,568	\$11.25
50	Walnut Creek SUD	Dogwood Hills North	Emergency IC	0	\$1,295	\$0.00
51	Walnut Creek SUD	La Junta (Highland Cir)	Emergency IC	1,936	\$16,104	\$8.32
52	Walnut Creek SUD	Springtown Subdivision	Emergency IC	0	\$1,295	\$0.00
53				0	\$0	\$0.00
54				0	\$0	\$0.00
55				0	\$0	\$0.00
			TOTALS	1,377,579	\$4,088,141	\$2.97

*Size of meter from which delivery is made.

WATER PRODUCTION - WATER DELIVERED INTO SYSTEM DURING YEAR
 (Except for blue cells, the values in this table will populate automatically)

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	Water Delivered for Distribution & Sale:		
2	Water Produced from Company Sources	6,015,158	16480
3	Water Purchased from Other Independent Utilities	1,377,579	3774
4	Total Water Delivered	7392737	20254
5	Metered Sales:	XXXXX	XXXX
6	Residential	5110970	14003
7	Commercial	861,625	2361
8	Industrial	0	0
9	Public	959	3
10	Other Water Utilities	15,697	43
11	Private Fire Protection	0	0
12	Public Fire Protection	0	0
13	Other Metered Sales Identify _____	0	0
14	Total Metered Sales	5989251	16409
15	Unmetered Sales:	XXXXX	XXXXX
16	Residential	0	0
17	Commercial	0	0
18	Industrial	0	0
19	Private Fire Protection	0	0
20	Public Fire Protection	0	0
21	Other Unmetered Sales Identify _____	0	0
21	Total Unmetered Sales	0	0
22	Total Sales	5989251	16409
23	Non-Revenue Usage Allowances:	XXXXX	XXXXX
24	Authorized Unmetered Usage:	XXXXX	XXXXX
25	Main Flushing	18,482	51
26	Blow-off Use	69,924	192
27	Others: Identify _____	0	0
28	Unauthorized Use	0	0
29	Unavoidable Leakage _____ gpd/mile of main	0	0
30	Adjustments:	XXXXX	XXXXX
31	Located & Repaired Breaks in Mains & Services	266,139	729
32	Others Identify _____	0	0
33	Total Allowances & Adjustments	354544	971
34	Unaccounted-for-Water	1048941	2874
35	Percentage Unaccounted-for-Water	14.19%	

PUBLIC WATER SYSTEMS

List all the public water systems owned by the reporting entity below, or attach a list.

PWS Name	PWS Number	CCN	County
1 BLUE MEDINA WATER	0100030	11157	BANDERA
2 WEYBRIDGE SUBDIVISION WATER SYSTEM	0200019	11157	BRAZORIA
3 BERNARD ACRES	0200065	11157	BRAZORIA
4 LAS PLAYAS	0200067	11157	BRAZORIA
5 OAK BEND ESTATES	0200146	11157	BRAZORIA
6 FLORA 7	0200151	11157	BRAZORIA
7 CALICO FARMS SUBDIVISION	0200152	11157	BRAZORIA
8 FLORA 6	0200153	11157	BRAZORIA
9 MEADOWVIEW SUBDIVISION	0200189	11157	BRAZORIA
10 CENTENNIAL PLACE	0200190	11157	BRAZORIA
11 WELLBORN ACRES	0200211	11157	BRAZORIA
12 HASTINGS HOMEOWNERS WATER SYSTEM	0200218	11157	BRAZORIA
13 QUAIL MEADOWS SUBDIVISION	0200219	11157	BRAZORIA
14 PLEASANT MEADOWS SUBDIVISION	0200223	11157	BRAZORIA
15 MOORELAND SUBDIVISION BLKS 1 - 4	0200227	11157	BRAZORIA
16 WINDSONG SUBDIVISION	0200229	11157	BRAZORIA
17 PALMETTO SUBDIVISION	0200242	11157	BRAZORIA
18 PLEASANTDALE SUBDIVISION	0200248	11157	BRAZORIA
19 WESTWOOD SUBDIVISION	0200254	11157	BRAZORIA
20 SANDY RIDGE SUBDIVISION	0200255	11157	BRAZORIA
21 SHARONDALE SUBDIVISION	0200258	11157	BRAZORIA
22 MEADOWLARK SUBDIVISION	0200271	11157	BRAZORIA
23 COUNTRY CREEK ESTATES WATER SYSTEM	0200337	11157	BRAZORIA
24 VILLAGE TRACE WATER SYSTEM	0200341	11157	BRAZORIA
25 MEADOWLAND SUBDIVISION	0200347	11157	BRAZORIA
26 HEIGHTS COUNTRY SUBDIVISION	0200349	11157	BRAZORIA
27 STERLING ESTATES	0200363	11157	BRAZORIA
28 SOUTH MEADOWS WEST	0200413	11157	BRAZORIA
29 SOUTH MEADOWS EAST-Ashley Oaks	0200415	11157	BRAZORIA
30 GREENWOOD VILLAGE	1010011	11157	HARRIS
31 ALDINE MEADOWS	1010092	11157	HARRIS
32 BERGVILLE ADDITION	1010099	11157	HARRIS
33 MARY FRANCIS SUBDIVISION	1010100	11157	HARRIS
34 COLONIAL HILLS	1010116	11157	HARRIS
35 DORSET T PLACE	1010122	11157	HARRIS
36 KENWOOD SUBDIVISION WATER SYSTEM	1010163	11157	HARRIS
37 STETNER ADDITION	1010216	11157	HARRIS
38 SPRING CREEK FOREST	1010334	11157	HARRIS
39 MAYWOOD ACRES	1460033	11157	LIBERTY
40 TRES PALACIOS OAKS SUBDIVISION	1610017	11157	MATAGORDA
41 OAK HOLLOW SUBDIVISION	1610031	11157	MATAGORDA
42 TIDEWATER OAKS SUBDIVISION	1610033	11157	MATAGORDA
43 AIRPORT HEIGHTS	1700006	11157	MONTGOMERY
44 LAIRD ESTATES	1700015	11157	MONTGOMERY
45 ENCHANTED FOREST	1700040	11157	MONTGOMERY
46 LAKE CONROE WEST	1700041	11157	MONTGOMERY
47 PINEY POINT SUBDIVISION	1700061	11157	MONTGOMERY
48 PINE VISTA MOBILE HOME VILLAGE	1700078	11157	MONTGOMERY

49	FOREST WOODS SUBDIVISION	1700106	11157	MONTGOMERY
50	ARROWHEAD LAKE & FRONTIER LAKE	1700171	11157	MONTGOMERY
51	HIDDEN FOREST ESTATES	1700173	11157	MONTGOMERY
52	BRENTWOOD SUBDIVISION	2350005	11157	VICTORIA
53	DOGWOOD HILLS NORTH	0010038	13201	ANDERSON
54	DOGWOOD HILLS EAST	0010039	13201	ANDERSON
55	LAME DUCK WATER SYSTEM	0180072	13201	BOSQUE
56	CHINA SPRING RANCHES	0180082	13201	BOSQUE
57	CHEROKEE POINT WATER CO	0320015	13201	CAMP
58	EAGLES BLUFF	0370052	13201	CHEROKEE
59	FRF WATER SYSTEMS 1 3 4 5 6 7 8	0490042	13201	COOKE
60	WREN WATER SYSTEM	0610009	13201	DENTON
61	WOODLAND HILLS	0610084	13201	DENTON
62	HIDDEN VALLEY WATER SYSTEM	0610099	13201	DENTON
63	SARATOGA ESTATES	0610163	13201	DENTON
64	FOXBANE COMBINED WS	0610164	13201	DENTON
65	SONGBIRD ADDITION	0610165	13201	DENTON
66	HANBY ACRES	0610166	13201	DENTON
67	PONDER ACRES WATER SYSTEM	0610201	13201	DENTON
68	TRAIL CREEK WATER SYSTEM	0610203	13201	DENTON
69	CINNAMON RIDGE	0610209	13201	DENTON
70	DOVE HOLLOW WATER SYSTEM	0610210	13201	DENTON
71	WILLOW WOOD ADDITION MEADOW VISTA	0610212	13201	DENTON
72	SPANISH OAKS ADDITION	0610214	13201	DENTON
73	SPRING HILL ESTATES	0610218	13201	DENTON
74	STONY HILLS WATER SYSTEM	0610220	13201	DENTON
75	OLD STONY ESTATES	0610224	13201	DENTON
76	PONDEROSA RANCH	0610233	13201	DENTON
77	RADECKE ROAD WATER SYSTEM	0610234	13201	DENTON
78	STONE VALLEY FARM	0610236	13201	DENTON
79	WILLOW SPRINGS ADDITION	0610237	13201	DENTON
80	SHALE CREEK COMMUNITY	0610238	13201	DENTON
81	MOUNTAIN LAKES ADDITION	0720037	13201	ERATH
82	HERITAGE ESTATES	0910139	13201	GRAYSON
83	FOREST LAKE SUBDIVISION	0920026	13201	GREGG
84	LAKE UTILITY CO	1070059	13201	HENDERSON
85	CARRIZO WATER CORP FOREST GROVE	1070074	13201	HENDERSON
86	LAKE PALESTINE WATER CO	1070198	13201	HENDERSON
87	PHOENIX WATER WORKS	1070211	13201	HENDERSON
88	HIGH POINT WATER CO	1070233	13201	HENDERSON
89	SAFARI WATER SYSTEM	1070247	13201	HENDERSON
90	LONG CREEK WATER	1110017	13201	HOOD
91	ROCK HARBOR ESTATES	1110024	13201	HOOD
92	SANDY BEACH SUBDIVISION	1110026	13201	HOOD
93	WHIPPOORWILL BAY SUBDIVISION	1110027	13201	HOOD
94	BRAZOS RIVER ACRES	1110028	13201	HOOD
95	MOUNTAIN VIEW SUBDIVISION	1110035	13201	HOOD
96	BOYNTON WATER	1110042	13201	HOOD
97	RIVER COUNTRY ACRES	1110045	13201	HOOD
98	EASTWOOD VILLAGE	1110052	13201	HOOD
99	LAKE COUNTRY ACRES	1110059	13201	HOOD
100	CANYON CREEK ADDITION	1110070	13201	HOOD
101	NORTH FORK CREEK	1110074	13201	HOOD
102	RIVER RUN SUBDIVISION	1110076	13201	HOOD
103	SUNSET ACRES SUBDIVISION	1110077	13201	HOOD
104	BLUE WATER SHORES	1110079	13201	HOOD

105	NOLAN CREEK ESTATES	1110080	13201	HOOD
106	PLAZA EAST	1110082	13201	HOOD
107	HUNTERWOOD SUBDIVISION WATER SYSTEM	1110083	13201	HOOD
108	RIDGE UTILITIES	1110084	13201	HOOD
109	SUNCHASE MEADOWS	1110087	13201	HOOD
110	NORTH FORK CREEK II	1110088	13201	HOOD
111	COUNTRY MEADOWS SUBDIVISION	1110089	13201	HOOD
112	MIDHAVEN ESTATES	1110094	13201	HOOD
113	SUNSET CANYON WATER - MOORE ESTATES	1110102	13201	HOOD
114	MALLARD POINTE SUBDIVISION	1110112	13201	HOOD
115	PENINSULA ADDITION	1110115	13201	HOOD
116	BENTWATER ON LAKE GRANBURY	1110116	13201	HOOD
117	GRANBURY INDUSTRIAL PARK	1110127	13201	HOOD
118	ROCKWALL EAST MINI RANCH	1160011	13201	HUNT
119	HOLIDAY ESTATES WATER	1160028	13201	HUNT
120	QUINLAN NORTH SUBDIVISION	1160063	13201	HUNT
121	QUINLAN SOUTH SUBDIVISION	1160064	13201	HUNT
122	BARROW SUBDIVISION	1160066	13201	HUNT
123	CRAZY HORSE SUBDIVISION	1160067	13201	HUNT
124	OAK RIDGE ESTATES	1160079	13201	HUNT
125	COUNTRY WOOD ESTATES	1160093	13201	HUNT
126	OAKVIEW FARMS SUBDIVISION	1260010	13201	JOHNSON
127	PEACEFUL MEADOWS SUBDIVISION	1260067	13201	JOHNSON
128	SHADY HILLS ESTATES WATER SYSTEM	1260071	13201	JOHNSON
129	SHADY MEADOWS ESTATES	1260072	13201	JOHNSON
130	RANCO VILLA SUBDIVISION	1260078	13201	JOHNSON
131	GARDEN ACRES	1260092	13201	JOHNSON
132	WALDEN ESTATES	1260101	13201	JOHNSON
133	CRESTWOOD WATER CO	1580016	13201	MARION
134	CHINA SPRING WATER CO	1550021	13201	MCLENNAN
135	NORTH COUNTY WATER SUPPLY	1550049	13201	MCLENNAN
136	WESTERN HILLS WATER SYSTEM	1550072	13201	MCLENNAN
137	RIVERCREST WATER CO	1550089	13201	MCLENNAN
138	SMITH WATER	1550091	13201	MCLENNAN
139	TUBBS WATER SYSTEM	1550125	13201	MCLENNAN
140	GOODALL WATER SYSTEM	1550126	13201	MCLENNAN
141	NORTH BOSQUE ESTATES WATER SUPPLY	1550129	13201	MCLENNAN
142	BEHRINGER WATER SYSTEM	1550130	13201	MCLENNAN
143	TANGLEWOOD ESTATES	1840011	13201	PARKER
144	LIVE OAK HILLS ADDITION	1840012	13201	PARKER
145	ASHCREEK ADDITION	1840013	13201	PARKER
146	SPRINGTOWN SUBDIVISION	1840015	13201	PARKER
147	LA JUNTA	1840016	13201	PARKER
148	AGNES SUBDIVISION	1840017	13201	PARKER
149	LAZY BEND ESTATES	1840018	13201	PARKER
150	SHANGRI LA SUBDIVISION	1840021	13201	PARKER
151	FLAT ROCK ESTATES	1840035	13201	PARKER
152	DEER BUTTE SUBDIVISION	1840037	13201	PARKER
153	LAGO LINDO ESTATES	1840038	13201	PARKER
154	REMUDA RANCH ESTATES	1840047	13201	PARKER
155	WINDSOR ESTATES	1840076	13201	PARKER
156	KINBROOK ESTATES	1840094	13201	PARKER
157	SANDY ACRES ADDITION	1840098	13201	PARKER
158	TIMBERCREEK VALLEY	1840108	13201	PARKER
159	SADDLE CLUB ESTATES	1840130	13201	PARKER
160	BOLING RANCH ESTATES	1840133	13201	PARKER

161	WOODLANDS OF PARKER COUNTY & OLD BANK	1840138	13201	PARKER
162	ENCHANTED LAKES WATER SYSTEM	2120045	13201	SMITH
163	WWW WATER SYSTEM	2120077	13201	SMITH
164	SQUAW CREEK SUBDIVISION WATER SYSTEM	2130021	13201	SOMERVELL
165	GREENFIELDS ON SQUAW CREEK	2130036	13201	SOMERVELL
166	COTTONWOOD HILLS ESTATES	2200045	13201	TARRANT
167	LINKWOOD ESTATES SUBDIVISION	2200061	13201	TARRANT
168	SLAY ESTATES	2200072	13201	TARRANT
169	HERITAGE OAKS ADDITION	2200090	13201	TARRANT
170	BLUE MOUND ESTATES	2200100	13201	TARRANT
171	SOUTHWOOD ADDITION	2200108	13201	TARRANT
172	AVONDALE HEIGHTS	2200184	13201	TARRANT
173	EAGLES NEST	2200185	13201	TARRANT
174	FOREST ACRES GARDENS	2200186	13201	TARRANT
175	LUNAR LANE WATER SYSTEM	2200208	13201	TARRANT
176	SILVER CREEK ESTATES	2200277	13201	TARRANT
177	RANCH OAKS SUBDIVISION	2200291	13201	TARRANT
178	NORTH RIDGE ESTATES	2200326	13201	TARRANT
179	NORTH FORK ESTATES	2200329	13201	TARRANT
180	SUN VALLEY ESTATES WATER SUPPLY	2200337	13201	TARRANT
181	SAVANNA ESTATES	2200338	13201	TARRANT
182	VAN ZANDT FARMS	2200341	13201	TARRANT
183	CARSON RANCH	2200343	13201	TARRANT
184	THE RESORT AT EAGLE MOUNTAIN LAKE	2200344	13201	TARRANT
185	PRAIRIE RIDGE ESTATES	2200348	13201	TARRANT
186	GAP WATER	2210023	13201	TAYLOR
187	KILLOUGH ADDITION	2490013	13201	WISE
188	DECATUR ACRES WATER	2490030	13201	WISE
189	SINGING MEADOWS SUBDIVISION	2490031	13201	WISE
190	KINGS REST SUBDIVISION	2490032	13201	WISE
191	OLD CHISOLM ESTATES	2490036	13201	WISE
192	STONEGATE WATER	2490037	13201	WISE
193	SUNSHINE MEADOWS WATER UTILITY	2490040	13201	WISE
194	HIGHLAND MEADOWS WATER SYSTEM	2490042	13201	WISE
195	STRAWBERRY ESTATES	2490045	13201	WISE
196	MESA RIDGE SUBDIVISION	2490047	13201	WISE
197	REATA ESTATES	2490056	13201	WISE
198	HIGHLAND HILLS	2490057	13201	WISE
199	CHISHOLM SPRINGS	2490060	13201	WISE
200	HAWK RIDGE	2490077	13201	WISE
201	CLEAR LAKES	2500017	13201	WOOD
202	WAGON WHEEL ESTATES WATER SYSTEM	0200024	13203	BRAZORIA
203	PALM CREST	0200617	13203	BRAZORIA
204	GRAY UTILITY SERVICE	0360005	13203	CHAMBERS
205	TRINITY COVE SUBDIVISION	0360084	13203	CHAMBERS
206	CARRIAGE TRAIL SUBDIVISION	0360093	13203	CHAMBERS
207	PLANTATION ON COTTON BAYOU	0360096	13203	CHAMBERS
208	HACKBERRY CREEK SUBDIVISION	0360100	13203	CHAMBERS
209	BARROW RANCH	0360122	13203	CHAMBERS
210	LEANING TOWERING OAKS SUBDIVISION	1460145	13203	CHAMBERS
211	NIAGRA PUBLIC WATER SUPPLY	0790261	13203	FORT BEND
212	FULBROOK SUBDIVISION WATER PLANT	0790385	13203	FORT BEND
213	SHADOW GROVE ESTATES	0790389	13203	FORT BEND
214	ROSEMEADOWS III	0790396	13203	FORT BEND
215	RIVERWOOD FOREST	0790405	13203	FORT BEND
216	LAKES OF MISSION GROVE	0790423	13203	FORT BEND

217 WEST MAGNOLIA FOREST	0930042	13203	GRIMES
218 INDUSTRIAL UTILITIES SERVICE	1010068	13203	HARRIS
219 CYPRESS PLACE	1010254	13203	HARRIS
220 MOBILE HOME ESTATES	1010288	13203	HARRIS
221 REDWOOD ESTATES MOBILE HOME PARK	1010307	13203	HARRIS
222 CANDLELIGHT HILLS SUBDIVISION	1010532	13203	HARRIS
223 PINE TRAILS UTILITY	1010535	13203	HARRIS
224 WESTGATE SUBDIVISION	1010622	13203	HARRIS
225 Bammel Oaks Estates 1	1010809	13203	HARRIS
226 Bammel Oaks Estates 2	1010810	13203	HARRIS
227 NORTH WOODS ESTATES	1010915	13203	HARRIS
228 CRICKETT HILL ESTATES	1010947	13203	HARRIS
229 BRITTMOORE UTILITY (Brittmoore Utility (I&II), Brittmoore III)	1011014	13203	HARRIS
230 BOUDREAUX GARDENS	1011084	13203	HARRIS
231 MARKS GLEN SUBDIVISION	1011510	13203	HARRIS
232 KITZWOOD SUBDIVISION	1011536	13203	HARRIS
233 OAK MANOR	1011633	13203	HARRIS
234 CREEKSIDE ESTATES SOUTH	1011647	13203	HARRIS
235 CYPRESS FIELDS SUBDIVISION	1011651	13203	HARRIS
236 ATASCOCITA ACRES SUBDIVISION	1011687	13203	HARRIS
237 OAKWOOD VILLAGE MOBILE HOME SUBDIVISION	1011803	13203	HARRIS
238 BERRY HILL ESTATES	1011860	13203	HARRIS
239 ROLLING OAKS	1011861	13203	HARRIS
240 TASFIELD	1011865	13203	HARRIS
241 PEEK ROAD UTILITIES	1011955	13203	HARRIS
242 ALTON THEISS SUBDIVISION	1012806	13203	HARRIS
243 PARK FOREST WATER SYSTEM	1013041	13203	HARRIS
244 LAKES OF ROSEHILL WATER SYSTEM	1013050	13203	HARRIS
245 HERON LAKES ESTATES	1013089	13203	HARRIS
246 STABLE GATES	1013103	13203	HARRIS
247 FAIRWAY CROSSING	1013127	13203	HARRIS
248 CLASSIC PINES SUBDIVISION	1013144	13203	HARRIS
249 IMPERIAL VALLEY MHC	1013153	13203	HARRIS
250 HUNTERS VILLAGE SUBDIVISION	1013159	13203	HARRIS
251 SUMMER LAKE RANCH	1013187	13203	HARRIS
252 COUNTRY CLUB GREEN (estates of willow creek - Mahafee F	1013189	13203	HARRIS
253 WALRAVEN SUBDIVISION	1013195	13203	HARRIS
254 ESTATES OF WILLOW CREEK	1013262	13203	HARRIS
255 CYPRESS CREEK RANCH	1013296	13203	HARRIS
256 Black Oak Water System	1700851	13203	HARRIS
257 COUNTRY SIDE ESTATES	1230037	13203	JEFFERSON
258 SUNCHASE SUBDIVISION	1230083	13203	JEFFERSON
259 OAK MEADOWS III SUBDIVISION	1460100	13203	LIBERTY
260 CEDAR ESTATES	1460102	13203	LIBERTY
261 DAYTON OAK ESTATES	1460115	13203	LIBERTY
262 SOUTH DAYTON OAKS	1460136	13203	LIBERTY
263 WEBB WAY SUBDIVISION	1460137	13203	LIBERTY
264 DAYTON CREEK WATER SYSTEM	1460141	13203	LIBERTY
265 CRYSTAL FOREST SUBDIVISION	1700096	13203	MONTGOMERY
266 WALNUT SPRINGS	1700128	13203	MONTGOMERY
267 DOGWOOD HILLS	1700129	13203	MONTGOMERY
268 LAKE CONROE FOREST SUBDIVISION	1700134	13203	MONTGOMERY
269 OAKWOOD ACRES	1700216	13203	MONTGOMERY
270 DEERWOOD SUBDIVISION	1700264	13203	MONTGOMERY
271 CARRIAGE HILLS	1700279	13203	MONTGOMERY
272 TURTLE CREEK	1700287	13203	MONTGOMERY

273	WILSHIRE SUBDIVISION	1700321	13203	MONTGOMERY
274	HUNTINGTON ESTATES	1700324	13203	MONTGOMERY
275	DECKER WOODS SUBDIVISION	1700330	13203	MONTGOMERY
276	SHADOW BAY SUBDIVISION	1700393	13203	MONTGOMERY
277	CLEAR CREEK FOREST SECTION 12	1700437	13203	MONTGOMERY
278	LAKE CREEK FOREST	1700529	13203	MONTGOMERY
279	LAKE CONROE VILLAGE	1700543	13203	MONTGOMERY
280	CIMARRON COUNTRY	1700555	13203	MONTGOMERY
281	BRUSHY CREEK UTILITY	1700601	13203	MONTGOMERY
282	TIMBERLOCH ESTATES	1700641	13203	MONTGOMERY
283	INDIGO RANCH	1700651	13203	MONTGOMERY
284	WOODLAND RANCH	1700657	13203	MONTGOMERY
285	OLD EGYPT SUBDIVISION	1700666	13203	MONTGOMERY
286	WHITE OAK RANCH SECTION ONE	1700670	13203	MONTGOMERY
287	ESTATES OF LEGENDS RANCH	1700702	13203	MONTGOMERY
288	Estates of Woodland II	1700852	13203	MONTGOMERY
289	Grand Estates	1700853	13203	MONTGOMERY
290	CEDAR POINT	1870155	13203	POLK
291	LAKE LIVINGSTON VILLAGE WATER UTILITY	1870156	13203	POLK
292	CAMILLA TWIN HARBOR	2040038	13203	SAN JACINTO
293	PORT ADVENTURE	2280031	13203	TRINITY
294	PYSSENS LIVE OAK ESTATES SUBDIVISION	2410010	13203	WHARTON
295	LAKEWOOD WATER	0100047	13254	BANDERA
296	SAN JULIAN CREEK ESTATES	0100052	13254	BANDERA
297	ELMWOOD ESTATES	0100053	13254	BANDERA
299	COMANCHE CLIFFS	0100065	13254	BANDERA
300	ESTATES UTILITY CO STONEGATE	0150431	13254	BEXAR
301	STONE MOUNTAIN SUBDIVISION	0270134	13254	BURNET
302	RIO ANCHO SUBDIVISION	0270141	13254	BURNET
303	CANYON SPRINGS WATER	0460022	13254	COMAL
304	SCENIC HEIGHTS	0460060	13254	COMAL
305	CANYON LAKE MOBILE HOME ESTATES	0460063	13254	COMAL
306	GRUENE RIVER DEVELOPMENT	0460185	13254	COMAL
307	HARPER ROAD ESTATES	0860005	13254	GILLESPIE
308	NORTHWEST HILLS WATER SUPPLY (Fredericksburg)	0860086	13254	GILLESPIE
309	DEERWOOD SUBDIVISION	0860098	13254	GILLESPIE
310	WEST OAK HEIGHTS	0860100	13254	GILLESPIE
311	HARPER WATER SYSTEM	0860106	13254	GILLESPIE
312	CHAPARRALL WATER SYSTEM HAYS	1050029	13254	HAYS
313	WOODCREEK UTILITY CO 1	1050037	13254	HAYS
314	WOODCREEK UTILITY CO 2	1050039	13254	HAYS
315	LEISUREWOODS WATER	1050043	13254	HAYS
316	SOUTHWEST TERRITORY	1050058	13254	HAYS
317	CARDINAL VALLEY WATER	1050068	13254	HAYS
318	MEADOW WOODS WATER SUPPLY	1050077	13254	HAYS
319	GRANITE CREEK WSC	1050080	13254	HAYS
320	COPPER HILLS WATER SYSTEM	1050082	13254	HAYS
321	OAK MEADOWS	1050100	13254	HAYS
322	MOUNTAIN CREST WATER	1050111	13254	HAYS
323	SIERRA WEST SUBDIVISION	1050134	13254	HAYS
324	STONEGATE WATER SYSTEM	1300032	13254	KENDALL
325	WALNUT HILLS	1300034	13254	KENDALL
326	TEN WEST RANCHES	1300036	13254	KENDALL
327	KENDALL POINTE	1300041	13254	KENDALL
328	GUADALUPE HEIGHTS UTILITY	1330009	13254	KERR
329	CENTER POINT TAYLOR SYSTEM	1330010	13254	KERR

330	INGRAM WATER SUPPLY	1330011	13254	KERR
331	ROYAL OAKS WATER	1330013	13254	KERR
332	WESTCREEK ESTATES WATER SYSTEM	1330028	13254	KERR
333	ERLUND SUBDIVISION	1330036	13254	KERR
334	LOMA VISTA WATER SYSTEM	1330041	13254	KERR
335	AQUA VISTA UTILITIES	1330062	13254	KERR
336	OAK FOREST SOUTH WATER SUPPLY	1330091	13254	KERR
337	NICKERSON FARM WATER SYSTEM	1330097	13254	KERR
338	SLEEPY HOLLOW	1330101	13254	KERR
339	PECAN VALLEY	1330107	13254	KERR
340	CENTER POINT NORTH WATER SYSTEM	1330111	13254	KERR
341	FOUR SEASONS	1330113	13254	KERR
342	HORSESHOE OAKS SUBDIVISION WATER SYSTEM	1330118	13254	KERR
343	NORTHWEST HILLS SUBDIVISION	1330124	13254	KERR
344	BEAR PAW WATER SYSTEM	1330126	13254	KERR
345	PARK PLACE SUBDIVISION	1330127	13254	KERR
346	REAL OAKS SUBDIVISION	1330139	13254	KERR
347	CHERRY RIDGE WATER	1330147	13254	KERR
348	FALLING WATER SUBDIVISION	1330154	13254	KERR
349	SADDLEWOOD SUBDIVISION	1330155	13254	KERR
350	CYPRESS SPRINGS	1330156	13254	KERR
351	LONDON WATER SYSTEM	1340019	13254	KIMBLE
352	LAKE VISTA UTILITY CO	1490017	13254	LIVE OAK
353	PECAN UTILITIES OAK RIDGE SUBDIVISION	1500043	13254	LLANO
354	COUNTRY VIEW ESTATES	1630026	13254	MEDINA
355	VALENTINE RANCH	1630040	13254	MEDINA
356	DANCING BEAR	1630045	13254	MEDINA
357	GOLDEN ACRES WATER CO	1780019	13254	NUECES
358	RIVERCREST WATER SYSTEM	2270041	13254	TRAVIS
359	BEAR CREEK PARK	2270043	13254	TRAVIS
360	SANDY CREEK RANCHES SUBDIVISION	2270054	13254	TRAVIS
361	ONION CREEK MEADOWS	2270059	13254	TRAVIS
362	MOORELAND SUBDIVISION	2270114	13254	TRAVIS
363	HILL COUNTRY NORTHWEST CHERRY HOLLOW	2270173	13254	TRAVIS
364	NIGHTHAWK WSC	2270190	13254	TRAVIS
365	INDIAN SPRINGS SUBDIVISION	2270210	13254	TRAVIS
366	SHADY HOLLOW ESTATES WSC	2270212	13254	TRAVIS
367	BARTON CREEK LAKESIDE	2270282	13254	TRAVIS
368	LAKECLIFF ON LAKE TRAVIS	2270327	13254	TRAVIS
369	CANYON RIDGE SPRINGS	2270342	13254	TRAVIS
370	BRIARCREEK SUBDIVISION	2270354	13254	TRAVIS
371	SOUTH SAN GABRIEL RANCHES	2460026	13254	WILLIAMSON
372	SAN GABRIEL RIVER RANCHES	2460046	13254	WILLIAMSON
373	BRUSHY BEND PARK	2460050	13254	WILLIAMSON
374	TAL TEX	2460064	13254	WILLIAMSON
375	EAGLE CREEK RANCH	2470022	13254	WILSON

WQ Permitted Systems

List all the public water systems owned by the reporting entity below, or attach a list.

PWS Name	WQ Permit Number	CCN	COUNTY
1 VILLAGE TRACE WATER SYSTEM	0012822-001	20453	BRAZORIA
2 SOUTH MEADOWS EAST-Ashley Oaks	0014039-001	20453	BRAZORIA
3 WEYBRIDGE SUBDIVISION WATER SYSTEM	0014324-001	20453	BRAZORIA
4 COLONIAL HILLS	0010694-001	20453	HARRIS
5 GREENWOOD VILLAGE	0011255-001	20453	HARRIS
6 BRENTWOOD SUBDIVISION	0010742-001	20453	VICTORIA
7 EAGLES BLUFF	0013994-001	21059	CHEROKEE
8 SHALE CREEK COMMUNITY	0014186-001	21059	DENTON
9 BLUE WATER SHORES	0013022-001	21059	HOOD
10 RIDGE UTILITIES	0013025-001	21059	HOOD
11 CANYON CREEK ADDITION	0013786-001	21059	HOOD
12 TREATY OAKS	0014147-001	21059	HOOD
13 CRESTWOOD WATER CO	0012563-001	21059	MARION
14 THE RESORT AT EAGLE MOUNTAIN LAKE	0014125-001	21059	TARRANT
15 CHISHOLM SPRINGS	0014910-001	21059	WISE
16 PALM CREST	0014279-001	21065	BRAZORIA
17 GRAY UTILITY SERVICE (Veranda WWTP)	0011449-001	21065	CHAMBERS
18 NIAGRA PUBLIC WATER SUPPLY	0013600-001	21065	FORT BEND
19 ROSEMEADOWS III	0014175-001	21065	FORT BEND
20 RIVERWOOD FOREST	0014194-001	21065	FORT BEND
21 LAKES OF MISSION GROVE	0014243-001	21065	FORT BEND
22 BRITTMOORE UTILITY (Brittmoore Utility (I&II))	0011193-001	21065	HARRIS
23 CANDLELIGHT HILLS SUBDIVISION	0011314-001	21065	HARRIS
24 CREEKSIDE ESTATES SOUTH	0011375-001	21065	HARRIS
25 PINE TRAILS UTILITY	0011701-001	21065	HARRIS
26 INDUSTRIAL UTILITIES SERVICE	0012122-001	21065	HARRIS
27 OAKWOOD VILLAGE MOBILE HOME SUBDIVISION	0012303-001	21065	HARRIS
28 TIMBERWILD	0012519-001	21065	HARRIS
29 REDWOOD ESTATES MOBILE HOME PARK	0012996-001	21065	HARRIS
30 HERON LAKES ESTATES	0013433-001	21065	HARRIS
31 WILLOW OAKS	0013619-001	21065	HARRIS
32 CLASSIC PINES SUBDIVISION	0013870-001	21065	HARRIS
33 STABLE GATES	0014032-001	21065	HARRIS
34 IMPERIAL VALLEY MHC	0014106-001	21065	HARRIS
35 BRITTMOORE III WWTP (See T228 - Brittmoore Utility for Cus	0014117-001	21065	HARRIS
36 COUNTRY CLUB GREEN (estates of willow creek - Mahafee F	0014181-001	21065	HARRIS
37 COUNTRY SIDE ESTATES	0011249-001	21065	JEFFERSON
38 SHADOW BAY SUBDIVISION	0011419-001	21065	MONTGOMERY
39 BRUSHY CREEK UTILITY	0012898-001	21065	MONTGOMERY
40 TIMBERLOCH ESTATES	0014007-001	21065	MONTGOMERY
41 LAKE CONROE VILLAGE	0014018-001	21065	MONTGOMERY
42 WHITE OAK RANCH SECTION ONE	0014114-001	21065	MONTGOMERY
43 OLD EGYPT SUBDIVISION	0014141-001	21065	MONTGOMERY
44 LAKE CONROE FOREST SUBDIVISION - Tejas Creek	0014357-001	21065	MONTGOMERY
45 CEDAR POINT	0012454-001	21065	POLK
46 LAKE LIVINGSTON VILLAGE WATER UTILITY	0013209-001	21065	POLK

47	PORT ADVENTURE	0014096-001	21065	TRINITY
48	B & W GATHERING	0011332-001	21116	BURNET
49	GOFORTH	0013293-001	21116	HAYS
50	WOODCREEK UTILITY CO 1	0013989-001	21116	HAYS
51	SANDY CREEK RANCHES SUBDIVISION	0013337-001	21116	TRAVIS
52	BARTON CREEK LAKESIDE	0013477-001	21116	TRAVIS
53	BRIARCREEK SUBDIVISION	0014061-001	21116	TRAVIS
54	LAKECLIFF ON LAKE TRAVIS	R13477-001	21116	TRAVIS

Affiliated Transactions

(Except for blue cells, the values in this table will populate automatically)

Charges by an affiliate to the Reporting Utility

Name of Affiliated company: Aqua Services, Inc.

NARUC Account and type of service*		Total Affiliated Company	Total Texas	Total for reporting entity
Account # Account name or type of service		(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
634.0	Aqua Services - Corporate Services	\$1,126,577	\$0	\$1,126,577
634.0	Aqua Services - Sundry	669,156	0	669,156
636.0	Aqua Customer Operations - Allocated Costs	620,681	0	620,681
636.0	Aqua Customer Operations - Direct Billing	79,286	0	79,286
636.0	Aqua Customer Operations - Postage	155,668	0	155,668
636.0	Aqua Customer Operations - Processing	122,547	0	122,547
636.0	Level One LLC - Bill Processing	8,980	0	8,980
636.0	Recovery Fees - Not Affiliated Transactions	72,095	0	72,095
734.0	Aqua Services - Corporate Services	310,647	0	310,647
734.0	Aqua Services - Sundry	184,516	0	184,516
736.0	Aqua Customer Operations - Allocated Costs	194,251	0	194,251
736.0	Aqua Customer Operations - Postage	43,200	0	43,200
736.0	Aqua Customer Operations - Processing	34,008	0	34,008
736.0	Bank Service Fee Charges	53,543	0	53,543
		0	0	0
		0	0	0

Charges by an Reporting Utility to Affiliates

Name of Affiliated company: _____

NARUC Account and type of service		Total Affiliated Company	Total Texas	Total for reporting entity
Account # Account name or type of service		(Dollars transacted)	(Dollars transacted)	(Dollars transacted)
		\$0	\$0	\$0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0
		0	0	0

*Report affiliated transactions by NARUC account for each affiliate.

Historical Financial Statistics
 (Texas-Jurisdictional Basis)

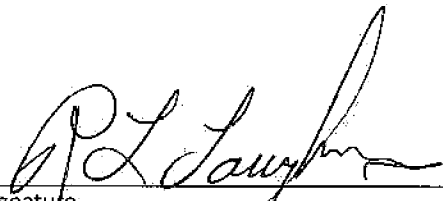
Note: If Texas-jurisdictional data from audited financial statements cannot be provided or unaudited financial statement are used, provide a complete identification and description of the alternative data used as the basis for the ratio calculations. All calculations should be provided.

Line	Fiscal Year:	(20XX-4)	(20XX-3)	(20XX-2)	(20XX-1)	Monitoring Period (20XX)
1	Total Debt as a Percent of Total Capital	50.03%	49.83%	51.35%	51.04%	49.83%
2						
3	Construction Work in Progress as a Percent of Net Plant	3.00%	6.99%	6.12%	7.55%	8.73%
4						
5	Construction Expenditures as a	12.03%	9.55%	14.20%	8.53%	27.46%
6	Percent of Average Total Capital					
7						
8	Pre-Tax Interest Coverage	5.60	5.49	4.63	4.58	4.20
9						
10	Fixed Charge Coverage	5.21	5.11	4.32	4.27	3.96
11						
12	Return on Average Common Equity	14.39%	13.61%	12.83%	10.93%	9.59%

SIGNATURE PAGE--PUC CLASS A ANNUAL REPORT

I certify that I am the responsible official of the above-named company and that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and correct and the said report is a correct statement of the business and affairs of the above-named company with respect to each and every matter set forth therein for the 12 Months Ending December 31, 2020 .

5/27/2021
Date


Signature
President
Title

Aqua Texas, Inc. Balance Sheet at 12/31/2020

	CY Balance
Utility Prop Plant Equip	554,928,879
Net Utility Plant Adjustment	(6,189,701)
Subtotal	548,739,178
Less Allow for Depreciation	(152,693,041)
Net Utility Plant	396,046,137
CWIP	38,388,356
Net Plant	434,434,493
Other Physical Property	-
Investments	-
Investments in Subsidiary	-
CSV Life Insurance	-
Other	-
Total Other Investments	-
Cash	216,974
Interest Rec. Affiliates	-
Dividends Rec. Affiliates	-
Temporary Investments	-
Accounts Receivable Trade	6,126,045
Allowance for Bad Debts	(668,101)
Intercompany	(10,056,858)
Notes Receivable	-
Notes Rec. Affiliates	-
Materials and Supplies	474,807
Unbilled Revenue	3,211,727
Prepayments	493,386
Deferred Tax Asset	-
Other Current Assets	-
Total Current Assets	(202,020)
Unamortized Debt Expense	-
Rate Case Expense	45,258
Prelim Survey & Invest	114,263
Regulatory Assets	5,914,829
Restricted Cash	-
RWIP	(323)
Accum Def Income Tax	-
Goodwill	5,046,585
Net Operating Lease Assets	736,348
Other non-current assets	60,507
Total Non-current Assets	11,917,466
Total Assets	446,149,939

Aqua Texas, Inc. Balance Sheet at 12/31/2020

	CY Balance
Preferred Stock	-
Common Shares	-
Premium on Common Shares	163,607,047
Capital in Excess of Par	(140,999,426)
Reinvested Earnings	-----
Balance January 1	128,830,537
Income Current Year	17,184,186
Dividends - Common	-
Dividends - Preferred	-
Unearned Compensation	-
Other	-

Subtotal	168,622,345

Mortgage Bonds	168,605,932
Unamortized debt issue costs	(1,130,001)
Total Long-term Debt (net)	167,475,932

Short Term Debt	-

Subtotal	-

Total Capitalization	336,098,276

Minority Int in Water Subs	-

Current Portion of LTD	753,605
Operating Acc/Pay Trade	4,474,293
Construction Accounts Payable	3,386,341
Dividends Payable	-
Accrued Taxes - Federal	4,878,510
Accrued Taxes - State	441,117
Accrued Taxes - Other	815,574
Accrued Interest	767
Advances due to Affiliates	-
Other Current Liabilities	1,831,749

Total Current Liabilities	16,581,956

Cust Advances for Const	3,106,679
Long Term Deferred FIT	17,524,494
Long Term Deferred SIT	-
Unamortized ITC	-
Regulatory Liabilities	19,394,055
Non-Current Operating Lease	486,714
Other Non-Current Liab	2,775

Total Def Cr & Non-current Lia	40,514,717

Contrib in Aid of Const	52,954,989

Total Liabilities and Capital	446,149,939

AQUA TEXAS INC.
P&L for Year Ending 12/31/2020

REVENUE	
Utility Revenue-Water	60,125,281
Utility Revenue-Waste Water	16,350,242
Non-Utility Revenue	606,536

TOTAL REVENUE	77,082,059

OPERATIONS AND MAINTENANCE	
Labor	7,300,732
Employee Benefits	2,207,700
Purchased Water	4,088,141
Purchased WW Treatment	190,992
Sludge	678,741
Power	3,558,056
Chemicals	1,075,653
Management Fees - Corp	2,290,896
Management Fees - Region	
Management Fees - States	
Cust Operations-ACO alloc	894,218
Cust Operations-Direct	490,041
Cust Operations-Non ACO	
Outside Services - Engineering	76,834
Outside Services - Accounting	123,902
Outside Services - Legal	277,007
Outside Services - Labtest	1,398,465
Outside Services - IT	16,419
Outside Services - Operations	877,724
Outside Services - Maintenance	3,074,044
Outside Services - Other	449,418
Leases	506,416
Supplies	516,414
Transportation	764,091
Insurance	885,972
Bad Debt Expense	600,769
Other Expense	1,463,568
Capital OH Credit	(995,045)
Other Non-Util Oper Exp	122,414

Total Operations & Maintenance	32,933,580
Amortization	(165,717)
Depreciation	10,190,269
Taxes Other	7,986,379

AQUA TEXAS INC.
P&L for Year Ending 12/31/2020

Federal Taxes	4,527,094
State Taxes	565,753

Operating Income	21,044,700
Gain on Sale of Assets	(55,015)
OTH NET PERIODIC BENEFIT COSTS	1,508
Equity earnings in JV	
Minority Interest of Subs	
AFUDC	(2,256,923)

Income Before Debt Interest	23,355,130
Debt Interest-Associated COS	
Debt Interest-Short Term Debt	
Debt Interest-Long Term Debt	5,884,758
Debt Interest-Customer Deposit	7,042
Interest Income	
Other Interest Expense	215,004
Amort-Debt Issuance Costs	64,140

Debt Expense	6,170,944

Dividends	

Net Income	17,184,186
Preferred Dividends	

Net Income Avail for Common	17,184,186

Exhibit “2”

Attachment 11 to the CCN Application in Docket No. 52172

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders of Essential Utilities, Inc.

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheets, including the consolidated statements of capitalization, of Essential Utilities, Inc. and its subsidiaries (the “Company”) as of December 31, 2019 and 2018, and the related consolidated statements of net income, comprehensive income, equity, and cash flows for each of the three years in the period ended December 31, 2019, including the related notes and schedule of condensed parent company financial statements as of December 31, 2019 and 2018 and for each of the three years in the period ended December 31, 2019 appearing after the signature pages (collectively referred to as the “consolidated financial statements”). We also have audited the Company's internal control over financial reporting as of December 31, 2019, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2019 and 2018, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2019 in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2019, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the COSO.

Basis for Opinions

The Company's management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in Management's Report on Internal Control Over Financial Reporting appearing under Item 9A. Our responsibility is to express opinions on the Company's consolidated financial statements and on the Company's internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with

generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Critical Audit Matters

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that (i) relates to accounts or disclosures that are material to the consolidated financial statements and (ii) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Rate Regulation and Regulatory Accounting

As described in Notes 1 and 6 to the consolidated financial statements, most of the operating companies of the Company that are regulated public utilities are subject to regulation by the utility commissions of the states in which they operate. Some of the operating companies that are regulated public utilities are subject to rate regulation by county or city government. As of December 31, 2019, regulatory assets were \$878 million and regulatory liabilities were \$518 million. Regulated public utilities follow the Financial Accounting Standards Board's (FASB) accounting guidance for regulated operations, which provides for the recognition of regulatory assets and liabilities as allowed by regulators for costs or credits that are reflected in current rates or are considered probable of being included in future rates. The regulatory assets represent costs that are probable to be fully recovered from customers in future rates while regulatory liabilities represent amounts that are expected to be refunded to customers in future rates or amounts recovered from customers in advance of incurring the costs. The regulatory assets or liabilities are then relieved as the cost or credit is reflected in the Company's rates charged for utility service. If, as a result of a change in circumstances, it is determined that the regulated operating companies no longer meets the criteria to apply regulatory accounting, the operating company would have to discontinue regulatory accounting and write-off the respective regulatory assets and liabilities. Management makes significant judgments and estimates to record regulatory assets and liabilities. For each regulatory jurisdiction with regulated operations, management evaluates at the end of each reporting period, whether the regulatory assets and liabilities continue to meet the probable criteria for future recovery or refund. The evaluation considers factors such as regulatory orders or guidelines, in the same regulatory jurisdiction, of a specific matter or a similar matter, as provided to the Company in the past or to other regulated utilities. In addition, the evaluation may be impacted by changes in the regulatory environment and pending or new legislation that could impact the ability to recover costs through regulated rates. There may be multiple participants to rate or transactional regulatory proceedings who might offer different views on various aspects of such proceedings, and in these instances may challenge our prudence of business policies and practices, seek cost disallowances or request other relief.

The principal considerations for our determination that performing procedures relating to the Company's rate regulation and regulatory accounting is a critical audit matter are there was significant judgment by management in assessing the potential outcomes and related accounting impacts associated with pending rate cases which in turn led to a high degree of

auditor judgment, subjectivity and effort in performing procedures and evaluating audit evidence obtained related to the recovery of regulatory assets and the refund of regulatory liabilities.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to management's evaluation of regulatory matters impacting regulatory assets and liabilities. These procedures also included, among others (i) obtaining the Company's correspondence with regulators and assessing the reasonableness of management's judgments regarding the probability of recovery of regulatory assets and refund of regulatory liabilities in light of correspondence with regulators, among other factors, (ii) assessing the reasonableness of management's judgments regarding new and updated regulatory guidance and proceedings and the related accounting implications, and (iii) testing the calculation of regulatory assets and liabilities based on provisions and formulas outlined in regulatory orders and other correspondence.

A handwritten signature in cursive script, appearing to read "PricewaterhouseCoopers LLP".

Philadelphia, Pennsylvania
February 28, 2020

We have served as the Company's auditor since 2000.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES
CONSOLIDATED BALANCE SHEETS
(In thousands of dollars, except per share amounts)

	December 31,	
	2019	2018
Assets		
Property, plant and equipment, at cost	\$ 8,201,936	\$ 7,648,469
Less: accumulated depreciation	1,856,146	1,718,143
Net property, plant and equipment	6,345,790	5,930,326
Current assets:		
Cash and cash equivalents	1,868,922	3,627
Accounts receivable, net	67,137	65,825
Unbilled revenues	40,483	35,400
Inventory, materials and supplies	18,379	15,844
Prepayments and other current assets	16,259	23,337
Assets held for sale	1,558	3,139
Total current assets	2,012,738	147,172
Regulatory assets	878,132	788,076
Deferred charges and other assets, net	42,652	39,237
Investment in joint venture	5,984	6,959
Goodwill	63,822	52,726
Operating lease right-of-use assets	12,867	-
Total assets	\$ 9,361,985	\$ 6,964,496
Liabilities and Equity		
Essential Utilities stockholders' equity:		
Common stock at \$0.50 par value, authorized 300,000,000 shares, issued 223,871,284 and 181,151,827 as of December 31, 2019 and December 31, 2018	\$ 111,935	\$ 90,576
Capital in excess of par value	2,636,555	820,378
Retained earnings	1,210,072	1,174,245
Treasury stock, at cost, 3,112,565 and 3,060,206 shares as of December 31, 2019 and December 31, 2018	(77,702)	(75,835)
Total stockholders' equity	3,880,860	2,009,364
Long-term debt, excluding current portion	2,972,349	2,419,115
Less: debt issuance costs	29,022	20,651
Long-term debt, excluding current portion, net of debt issuance costs	2,943,327	2,398,464
Commitments and contingencies (See Note 9)		
Current liabilities:		
Current portion of long-term debt	105,051	144,545
Loans payable	25,724	15,449
Accounts payable	74,919	77,331
Book overdraft	10,944	8,950
Accrued interest	29,818	23,300
Accrued taxes	22,775	22,234
Interest rate swap agreements	-	59,779
Other accrued liabilities	49,618	47,389
Total current liabilities	318,849	398,977
Deferred credits and other liabilities:		
Deferred income taxes and investment tax credits	936,158	845,403
Customers' advances for construction	95,556	93,343
Regulatory liabilities	517,599	531,027
Operating lease liabilities	11,645	-
Other	102,465	97,182
Total deferred credits and other liabilities	1,663,423	1,566,955
Contributions in aid of construction	555,526	590,736
Total liabilities and equity	\$ 9,361,985	\$ 6,964,496

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF NET INCOME
(In thousands, except per share amounts)

	Years ended December 31,		
	2019	2018	2017
Operating revenues	\$ 889,692	\$ 838,091	\$ 809,525
Operating expenses:			
Operations and maintenance	333,102	308,478	282,253
Depreciation	158,179	146,032	136,302
Amortization	(1,703)	641	422
Taxes other than income taxes	59,955	59,762	56,628
Total operating expenses	549,533	514,913	475,605
Operating income	340,159	323,178	333,920
Other expense (income):			
Interest expense	125,383	99,054	88,543
Interest income	(25,406)	(152)	(202)
Allowance for funds used during construction	(16,172)	(13,023)	(15,211)
Change in fair value of interest rate swap agreements	23,742	59,779	-
Loss on debt extinguishment	18,528	-	-
Gain on sale of other assets	(923)	(714)	(484)
Equity earnings in joint venture	(2,210)	(2,081)	(331)
Other	5,691	1,996	4,953
Income before income taxes	211,526	178,319	256,652
Provision for income taxes (benefit)	(13,017)	(13,669)	16,914
Net income	\$ 224,543	\$ 191,988	\$ 239,738
Net income per common share:			
Basic	\$ 1.04	\$ 1.08	\$ 1.35
Diluted	\$ 1.04	\$ 1.08	\$ 1.35
Average common shares outstanding during the period:			
Basic	215,550	177,904	177,612
Diluted	215,931	178,399	178,175

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(In thousands of dollars)

	Years ended December 31,		
	2019	2018	2017
Net income	\$ 224,543	\$ 191,988	\$ 239,738
Other comprehensive income, net of tax:			
Unrealized holding gain on investments, net of tax expense of \$102	-	-	191
Comprehensive income	\$ 224,543	\$ 191,988	\$ 239,929

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CAPITALIZATION
(In thousands of dollars, except per share amounts)

	December 31,	
	2019	2018
Essential Utilities stockholders' equity:		
Common stock, \$0.50 par value	\$ 111,935	\$ 90,576
Capital in excess of par value	2,636,555	820,378
Retained earnings	1,210,072	1,174,245
Treasury stock, at cost	(77,702)	(75,835)
Accumulated other comprehensive income	-	-
Total stockholders' equity	3,880,860	2,009,364
Long-term debt of subsidiaries (substantially collateralized by utility plant):		
<u>Interest Rate Range</u>	<u>Maturity Date Range</u>	
0.00% to 0.99%	2020 to 2033	3,474
1.00% to 1.99%	2020 to 2039	10,733
2.00% to 2.99%	2024 to 2033	15,674
3.00% to 3.99%	2020 to 2056	655,685
4.00% to 4.99%	2020 to 2059	1,054,791
5.00% to 5.99%	2028 to 2043	60,683
6.00% to 6.99%	2026 to 2036	31,000
7.00% to 7.99%	2022 to 2027	30,751
8.00% to 8.99%	2021 to 2025	5,026
9.00% to 9.99%	2020 to 2026	19,300
		1,887,117
		1,604,233
Notes payable to bank under revolving credit agreement, variable rate, due 2023	-	370,000
Unsecured notes payable:		
Bank note at 2.48% due 2019	-	50,000
Bank note at 3.50% due 2020	50,000	50,000
Amortizing notes at 3.00% due 2022	99,356	-
Notes ranging from 3.01% to 3.59%, due 2029 through 2041	490,000	245,000
Notes at 4.28%, due 2049	500,000	112,000
Notes ranging from 5.64% to 5.95%, due 2020 through 2034	50,927	132,427
Total long-term debt	3,077,400	2,563,660
Current portion of long-term debt	105,051	144,545
Long-term debt, excluding current portion	2,972,349	2,419,115
Less: debt issuance costs	29,022	20,651
Long-term debt, excluding current portion, net of debt issuance costs	2,943,327	2,398,464
Total capitalization	\$ 6,824,187	\$ 4,407,828

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF EQUITY
(In thousands of dollars, except per share amounts)

	Common stock	Capital in excess of par value	Retained earnings	Treasury stock	Accumulated Other Comprehensive Income	Total
Balance at December 31, 2016	\$ 90,155	\$ 797,513	\$ 1,032,844	\$ (71,113)	\$ 669	\$ 1,850,068
Net income	-	-	239,738	-	-	239,738
Other comprehensive income, net of income tax of \$102	-	-	-	-	191	191
Dividends declared (\$0.7920 per share)	-	-	(140,660)	-	-	(140,660)
Issuance of common stock under dividend reinvestment plan (45,121 shares)	23	1,430	-	-	-	1,453
Repurchase of stock (69,339 shares)	-	-	-	(2,167)	-	(2,167)
Equity compensation plan (169,258 shares)	85	(85)	-	-	-	-
Exercise of stock options (174,527 shares)	87	2,786	-	-	-	2,873
Stock-based compensation	-	6,342	(348)	-	-	5,994
Cumulative effect of change in accounting principle - windfall tax benefit	-	-	982	-	-	982
Other	-	(851)	-	-	-	(851)
Balance at December 31, 2017	90,350	807,135	1,132,556	(73,280)	860	1,957,621
Net income	-	-	191,988	-	-	191,988
Dividends declared (\$0.8474 per share)	-	-	(150,736)	-	-	(150,736)
Issuance of common stock under dividend reinvestment plan (158,205 shares)	79	5,084	-	-	-	5,163
Repurchase of stock (73,898 shares)	-	-	-	(2,555)	-	(2,555)
Equity compensation plan (201,563 shares)	101	(101)	-	-	-	-
Exercise of stock options (91,808 shares)	46	1,413	-	-	-	1,459
Stock-based compensation	-	7,567	(423)	-	-	7,144
Cumulative effect of change in accounting principle - financial instruments	-	-	860	-	(860)	-
Other	-	(720)	-	-	-	(720)
Balance at December 31, 2018	90,576	820,378	1,174,245	(75,835)	-	2,009,364
Net income	-	-	224,543	-	-	224,543
Dividends declared (\$0.9066 per share)	-	-	(188,512)	-	-	(188,512)
Stock issued to finance acquisition (37,370,017 shares)	18,685	1,244,414	-	-	-	1,263,099
Proceeds from stock purchase contracts issued under tangible equity units	-	557,389	-	-	-	557,389
Issuance of common stock from stock purchase contracts (4,846,601 shares)	2,423	(2,423)	-	-	-	-
Issuance of common stock under dividend reinvestment plan (236,666 shares)	118	8,841	-	-	-	8,959
Repurchase of stock (52,359 shares)	-	-	-	(1,867)	-	(1,867)
Equity compensation plan (146,867 shares)	73	(73)	-	-	-	-
Exercise of stock options (119,306 shares)	60	1,838	-	-	-	1,898
Stock-based compensation	-	7,368	(204)	-	-	7,164
Other	-	(1,177)	-	-	-	(1,177)
Balance at December 31, 2019	\$ 111,935	\$ 2,636,555	\$ 1,210,072	\$ (77,702)	-\$	\$ 3,880,860

See accompanying notes to consolidated financial statements.

ESSENTIAL UTILITIES, INC. AND SUBSIDIARIES
CONSOLIDATED STATEMENTS OF CASH FLOWS
(In thousands of dollars)

	Years ended December 31,		
	2019	2018	2017
Cash flows from operating activities:			
Net income	\$ 224,543	\$ 191,988	\$ 239,738
Adjustments to reconcile net income to net cash flows from operating activities:			
Depreciation and amortization	156,476	146,673	136,724
Deferred income taxes	(10,436)	(14,950)	13,780
Provision for doubtful accounts	5,306	5,305	4,986
Stock-based compensation	7,368	7,567	6,342
(Gain) loss on sale of utility system and market-based business unit	(405)	-	774
Loss on interest rate swap agreements	23,742	59,779	-
Loss on debt extinguishment	18,528	-	-
Settlement of interest rate swap agreements	(83,520)	-	-
Gain on sale of other assets	(923)	(714)	(484)
Net change in receivables, inventory and prepayments	(4,335)	(18,024)	(6,458)
Net change in payables, accrued interest, accrued taxes and other accrued liabilities	5,108	567	(763)
Pension and other postretirement benefits contributions	(8,597)	(14,216)	(16,240)
Other	5,668	4,547	2,919
Net cash flows from operating activities	<u>338,523</u>	<u>368,522</u>	<u>381,318</u>
Cash flows from investing activities:			
Property, plant and equipment additions, including the debt component of allowance for funds used during construction of \$4,231, \$3,332, and \$3,578	(550,273)	(495,737)	(478,089)
Acquisitions of utility systems and other, net	(59,687)	(145,693)	(5,860)
Net proceeds from the sale of utility systems and other assets	2,893	716	1,342
Other	2,464	899	2,223
Net cash flows used in investing activities	<u>(604,603)</u>	<u>(639,815)</u>	<u>(480,384)</u>
Cash flows from financing activities:			
Customers' advances and contributions in aid of construction	9,092	7,458	7,312
Repayments of customers' advances	(6,825)	(6,217)	(6,536)
Net proceeds (repayments) of short-term debt	10,275	11,799	(2,885)
Proceeds from long-term debt	1,434,506	1,331,868	591,024
Repayments of long-term debt	(1,048,471)	(914,125)	(359,068)
Extinguishment of long-term debt	(25,237)	-	-
Change in cash overdraft position	1,993	(12,678)	9,012
Proceeds from issuance of common stock under dividend reinvestment plan	8,959	5,163	1,453
Proceeds from stock issued to finance acquisition	1,263,099	-	-
Proceeds from tangible equity unit issuance	673,642	-	-
Proceeds from exercised stock options	1,898	1,459	2,873
Repurchase of common stock	(1,867)	(2,555)	(2,167)
Dividends paid on common stock	(188,512)	(150,736)	(140,660)
Other	(1,177)	(720)	(851)
Net cash flows from financing activities	<u>2,131,375</u>	<u>270,716</u>	<u>99,507</u>
Net increase (decrease) in cash and cash equivalents	1,865,295	(577)	441
Cash and cash equivalents at beginning of year	3,627	4,204	3,763
Cash and cash equivalents at end of year	<u>\$ 1,868,922</u>	<u>\$ 3,627</u>	<u>\$ 4,204</u>
Cash paid during the year for:			
Interest, net of amounts capitalized	\$ 89,228	\$ 93,630	\$ 81,771
Income taxes	970	2,103	3,177
Non-cash investing activities:			
Property, plant and equipment additions purchased at the period end, but not yet paid	\$ 60,628	\$ 65,285	\$ 45,385
Non-cash utility property contributions	30,693	24,660	39,220

See accompanying notes to consolidated financial statements.

Refer to Note 2 – *Acquisitions*, Note 11 – *Long-term Debt and Loans Payable*, and Note 15 – *Employee Stock and Incentive Plan* for a description of non-cash activities.

Exhibit “3”

Attachment 12 to the CCN Application in Docket No. 52172

Customer (LUE) Growth

	Year 1	Year 2	Year 3	Year 4	Year 5
LUE/yr.	643	275			
Total	643	918	918	918	918

NOTE: Two total meters that are comprised of 918 LUEs

Two (2) eight inch (8") meters in the first year of operations and Zero (0) for all other years.

This project is to provide wholesale water through two (2) master meters, that is no retail residential meters. The master meters provide water to Luxe of Prosper (470 residential units) & Mansions of Prosper II (448 residential units).

Capital Data

	Year 1	Year 2	Year 3	Year 4	Year 5
Plant Investment (Aqua)	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000
Well Investment (Aqua)				\$75,000	\$75,000
Total Plant (CIAC)	\$1,917,100				
Total Well (CIAC)	\$2,175,112				
Tap Fees	\$12,000				
Total Contributed Utility Infrastructure Assets	\$4,092,212	\$0	\$0	\$0	\$0
Total Capital Spent by Aqua (less Tap Fees)	\$28,000	\$40,000	\$40,000	\$115,000	\$115,000

NOTE: CIAC Plant and Well data provided by the developer. Tap Fees are estimated for 8" meter (tap fee is \$6,000 per, times 2 meters). Aqua Capital figures provided by Aqua Texas Regional Area Manager

Mansions & Luxe Prosper Water Plant Capital Investment Cost (provided by Developer and Engineer)

Water Well # 1& 2 Contract - C. Miller Drilling	\$1,712,000
Test Well # 1 CO - C. Miller Drilling	\$74,055
Permanent Well #1 CO - C. Miller Drilling	\$22,000
Temp Water for Drilling - C. Miller Drilling	\$10,619
Well # 1 Final - C. Miller Drilling	\$40,250
Well # 2 Final - C. Miller Drilling	\$71,600
Cement Casing CO - C. Miller	\$19,000
Control Panel CO - Temp Water - C. Miller Drilling	\$7,900
Temp Water for Drilling - C. Miller Drilling	\$5,178
Well #2 Pump size increase CO - C. Miller Drilling	\$47,300
CO for Line to tie wells together - Bandera Utilities	\$65,940
CO - Electrical Duct Bank - Bandera Utilities	\$99,270
CO - Secondary Conductors - wells to plant	TBD
Total Cost Water Wells	\$2,175,112
Water Plant Contract - Fryer Construction	\$1,850,000
CO - Add Fill line to tank - Fryer Construction	\$3,935
CO - Electrical - Bore for 3 Phase Power - Bandera	\$4,500
CO - Increase Motor Size - Fryer Construction	\$31,865
CO - Electrical - Tie in Well #2 to plant - Fryer Const	\$26,800
Total Cost Water Plant	\$1,917,100

Rate Information (Data - Aqua TX Regional Tariff) and Projected Annual Revenue

Consumption: 4k gallons per LUE

Base Charge: \$45 per month

Volumetric Charge: \$3 per 1k gallons

	Year 1	Year 2	Year 3	Year 4	Year 5
Total Revenue (Annual)	\$439,812	\$627,912	\$627,912	\$627,912	\$627,912
Revenue Per LUE (Annual)	\$684	\$684	\$684	\$684	\$684

Proforma Modeling Assumptions

Assumed O&M Expense Inflation=>	2.00%
Assumed Cost of Long Term Debt => REGULATED	4.50%
Assumed Cost of Long Term Debt => ACTUAL 1-2 YRS	4.50%
Assumed Composite Rate Depreciation on Rate Base=>	2.50%
Bad Debt Expense Rate =>	0.70%
Federal Income Tax Rate =>	21.00%
State Income Tax Rate =>	2.00%
CIAC Tax Rate	22.58%
Payroll Taxes (FICA, FUTA, SUTA) =>	7.65%
Property Taxes	0.50%
Gross Receipts and Franchise Taxes =>	0.00%
Regulatory Assessments =>	0.00%

Proforma

	Year 1	Year 2	Year 3	Year 4	Year 5
Revenue	\$439,812	\$627,912	\$627,912	\$627,912	\$627,912
Operating and Maintenance Expenses	-\$249,425	-\$363,222	-\$370,486	-\$377,896	-\$385,454
Taxes Other than Income	-\$4,321	-\$5,489	-\$5,564	-\$5,640	-\$5,717
EBITDA	\$186,066	\$259,201	\$251,862	\$244,376	\$236,741
Depreciation	-\$700	-\$1,683	-\$2,640	-\$5,449	-\$8,188
EBIT	\$185,366	\$257,519	\$249,222	\$238,927	\$228,553
Interest	-\$1,229	-\$2,953	-\$4,634	-\$9,564	-\$14,370
Pre-Tax Income	\$184,138	\$254,566	\$244,588	\$229,363	\$214,182
Income Taxes	-\$41,578	-\$57,481	-\$55,228	-\$51,790	-\$48,362

Projected Rate Base (Includes Capital Investment and Deferred Tax Asset due to CIAC Tax)

	Year 1	Year 2	Year 3	Year 4	Year 5
Total Rate Base (Only Aqua TX Capital) Less D&A	\$27,300	\$65,618	\$102,977	\$212,528	\$319,339
Total Deferred Tax Asset (CIAC Tax Less Amort)	\$889,662	\$854,075	\$819,912	\$787,116	\$755,631
Total Rate Base + CIAC Deferred Tax Less Amort	\$916,962	\$919,693	\$922,889	\$999,644	\$1,074,971