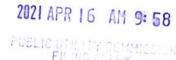


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## **Public Utility Commission of Texas**

# **Annual Report** Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 50596

AFFECTED ENTITY: Grayson Collin Electric Cooperative

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

#### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

> Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

Telephone: (512) 936-7180

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c) Do you have actual knowledge that any portion of your tran not in compliance with PURA § 38.004 regarding requirements of the NESC for overhead transmission facilities.	vertical clearance
I do not have any knowledge of noncompliance.	
d) Do you have actual knowledge of any violations of easement	nt agreements with
the United States Army Corps of Engineers relating to	
regarding vertical clearance requirements of the NE	
transmission facilities?	SC for overhough
transmission facilities?	
I do not have any knowledge of any violations.	
	;

- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
  - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Grayson Collin Electric Cooperative has had no fatalities related to noncompliance requirements.

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b)	b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.	
N/A		

### **AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Bruce Stevens

Printed Name

Chief Operating Officer

Job Title

Grayson Collin Electric Cooperative

Name of Affected Entity

Sworn and subscribed before me this 1674 day of April ,Ze

onth

Yea

My commission expires on 8.27, 2024

David B. McGinnis
Notary Public, State of Texas
Comm. Expires 08/27/2024
Notary ID 1049038-2