



Control Number: 51890



Item Number: 141

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**Public Utility Commission of Texas**

**Annual Report**

**Required by 16 Texas Admin. Code § 25.97(f)**

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PUBLIC UTILITY COMMISSION  
FILING CLERK

**PROJECT NO.** 51890

**AFFECTED ENTITY:** AEP TEXAS

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than **May 1, 2020.**

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not **required to be reported.**

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

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**1.** This part applies only to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts.

a) Does this part 1 apply to you? Yes  No

b) Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.

AEP Texas recorded zero occurrences of noncompliance with PURA § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities during the reporting period. To create a modern and accurate record upon which to assess compliance, AEP Texas continues to perform LiDAR inspection of all transmission lines greater than 60 kV, as described in the Company's report in PUC Project No. 50594, including analysis of data collected during aerial surveys.

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

AEP Texas has no new actual knowledge that any portion of its transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities other than the six occurrences of noncompliance reported in the May 2020 report that are still pending remediation. (See May 2020 report for details.) These occurrences will be corrected with the planned rebuild of the line.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

AEP Texas has no actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities during the reporting period.

2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
- a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

During the reporting period, AEP Texas had no fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

Not applicable. See response to 2. a).

Affected Entity: AEP TEXAS

PROJECT NO. 51890

### AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

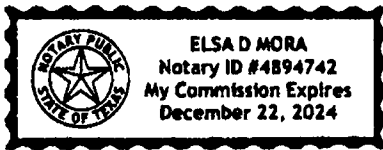
Judith E Talavera  
Signature

Judith E. Talavera  
Printed Name

President & COO - Texas  
Job Title

AEP Texas Inc.  
Name of Affected Entity

Sworn and subscribed before me this 28 day of April, 2021.  
Month Year



Elsa D Mora  
Notary Public in and For the State of Texas

My commission expires on 12/22/2024