



Control Number: 51890



Item Number: 131

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**Public Utility Commission of Texas**  
**Annual Report**  
**Required by 16 Texas Admin. Code § 25.97(f)**

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 PUBLIC UTILITY COMMISSION  
 FILING CLERK

**PROJECT NO.** 51890

**AFFECTED ENTITY:** Southwest Arkansas Electric Cooperative Corp.

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
 Public Utility Commission of Texas  
 1701 N. Congress Avenue  
 P.O. Box 13326  
 Austin, Texas 78711-3326  
 Telephone: (512) 936-7180

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1. This part applies only to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts.

a) Does this part 1 apply to you? Yes  No

b) Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.

Southwest Arkansas Electric Cooperative has zero (0) occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Southwest Arkansas Electric Cooperative has no actual knowledge that any portion of our transmission system that is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Southwest Arkansas Electric Cooperative has no actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities.

2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
- a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Southwest Arkansas Electric Cooperative has identified zero (0) fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA §38.004 in the preceding 1 year period, January 2020 to present.

b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

Southwest Arkansas Electric Cooperative has and will continue to perform reviews and maintenance required to prevent fatalities or injuries of all individuals involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

**AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

\_\_\_\_\_  
Signature

Scott Kennedy  
\_\_\_\_\_  
Printed Name

Director of Engineering  
\_\_\_\_\_  
Job Title

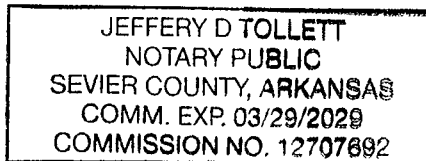
Southwest Arkansas Electric Cooperative Corp.  
\_\_\_\_\_  
Name of Affected Entity

Sworn and subscribed before me this 28 day of April, 2021.  
Month Year

Jeffery D Tollett  
\_\_\_\_\_

Notary Public in and For the State of Arkansas.

My commission expires on 03/29/2029.



1. The first part of the document discusses the importance of maintaining accurate records of all transactions and activities. It emphasizes that this is crucial for ensuring transparency and accountability in the organization's operations.

2. The second part of the document outlines the various methods and tools used to collect and analyze data. It highlights the need for consistent and reliable data collection processes to support informed decision-making.

3. The third part of the document focuses on the role of technology in modern data management. It discusses how advanced software solutions can streamline data collection, storage, and analysis, leading to more efficient and effective operations.

4. The final part of the document provides a summary of the key findings and recommendations. It stresses the importance of ongoing monitoring and evaluation to ensure that the data management processes remain up-to-date and effective.