



Control Number: 51705



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**SOUTHWESTERN ELECTRIC POWER COMPANY
CONSTRUCTION PROGRESS REPORT
MARCH 2021**

**Public Utility Commission of Texas
Project No. 51705**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
42872935	Bann - Redick 69-kV Rebuild	Bowie	Rebuild and Reconnector the Bann to Redick 69-kV T-Line (existing double circuit with Bann to New Boston 138-kV transmission line) to 138-kV Standards but will continue to operate at 69 kV	9/3/2019	12/13/2019	12/14/2019	\$ 2,815,625.00				99	69		1.50	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Various	1.50	100	1.50	16 TAC 25 101 (c)(5)(B)	Landowners Consent Obtained
42633475	Bann - North New Boston 138-kV Line Rebuild	Bowie	Rebuild and Reconnector 1.50 miles of the Bann to North New Boston 138-kV T-Line (existing double circuit with Bann to Redick 69-kV transmission line)	9/3/2019	12/12/2019	12/12/2019	\$ 2,695,041.00	\$ 2,235,576.00		17.05%	100	138		1.50	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	1.50	100	1.50	16 TAC 25 101 (c)(5)(B)	Landowners Consent Obtained
42644732	Adora Tap - West Mt Pleasant	Mt Pleasant/Titus	Rebuild and Reconnector 0.86 miles of 69-kV T-Line to 138-kV Standards. Continues to operate at 69 kV	3/19/2018	5/12/2019		\$ 1,360,000.00				0	69		0.86	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	0.86			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42622941a	Pilgrims Pride Winfield Rehab (Pilgrims Pride - Adora Tap)	Titus	Rebuild and Reconnector 1.61 miles of 69-kV T-Line to 138-kV Standards. Continues to operate at 69 kV	1/15/2018	3/16/2019		\$ 1,416,964.00				5	69		1.61	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Various	1.61			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42876576	Wilkes 345-kV Replace breakers and auto transformer	Marion	Replace 138-kV Breakers and Bus and one 138/345-kV auto transformer	4/1/2018	5/14/2021		\$ 13,776,933.00				80	345 / 138									16 TAC 25 83(a)(3)	Within Station Property
42707036	Vernon Station (BPP) Breaker Replacement	Vernon/Wilbarger	Replace 69-kV Circuit Breakers 122	7/2/2018	5/1/2019	4/30/2019	\$ 797,621.00				99	69									16 TAC 25 83(a)(3)	Within existing property
42763999	Priley - Tenaska Rust County 345-kV Line Relocate	Harrison	Relocate a 1.50 mile section of the existing SWEP/POD Priley - Tenaska Rust County 345-kV transmission line to facilitate advancement of mining at Sabine Mine. Relocation occurs between Priley Substation and Lebeck Substation	1/7/2019	6/14/2019		\$ 9,048,389.00				15	345		2.70	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	150	1.50	150	2.70	16 TAC 25 101 (c)(5)(E)	Landowner Consent Obtained
42872933	Richmond Rd - NW Tazarkana SWAEC Tap 69-kV Line Rebuild	Tazarkana/Bowie	Rebuild and Reconnector 1.10 miles of the NW Tazarkana SWAEC Tap to Richmond Road 69-kV T-Line to 138-kV standard but will continue to operate at 69 kV	12/1/2020	5/31/2021		\$ 2,046,020.00				15	69		1.10	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	1.10			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42896414	Hill Lake	Panola	Hill Lake 138-kV Extension. Terminate the Logansport - Rock Hill - Tenaha 138-kV transmission line with double-circuit structures into new Hill Lake Station	3/26/2019	8/31/2019	8/28/2019	\$ 1,680,114.00				99	138	0.50	1272 ACSR 54/19 (Pheasant)	Steel Single Pole			100	0.25	16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained	
42879422	Brandy Branch 138-kV Box Bay	Harrison	Terminate the Knox Lee - Priley 138-kV transmission line into Brandy Branch 138-kV POD Box Bay. This will also include the temporary hard tap for the customer	7/15/2019	3/26/2020	5/21/2020	\$ 386,742.00				99	138		0.19	Bundled CURLEW 1033.5 ACSR/SD TYPE 5 42/7	Steel Single Pole	Varies	0.19			16 TAC 25 101 (c)(5)(A)	Transmission line within Company owned property. No additional easement required
42986367	IPC 138-kV Expansion T-Station Asset	Cass	Install one bi-vol bus support and bus work to get to the new switch in front of the circuit switcher	8/1/2019	3/30/2020	3/25/2020	\$ 335,446.00	\$ 211,430.00		36.97%	100	138									16 TAC 25 83(a)(3)	Within Station Property
42872872	Mt Pleasant to Cookville Tap 69-kV Line Rebuild	Mt Pleasant/Titus	Rebuild and Reconnector Mt Pleasant to Cookville Tap 69-kV T-Line to 138-kV standards but will continue to operate at 69 kV	7/4/2019	4/19/2020	3/12/2020	\$ 8,771,835.00	\$ 7,365,941.00		16.03%	100	69		8.16	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	8.16			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42879407	Brandy Branch 138-kV Box Bay	Harrison	Construct a new 138-kV POD Box Bay with 2-3000A MO. Scada-Controlled switches with SF6 interrupters. 1-3000A MO. Scada Controlled Tap Switch, and 1-3000A Maintenance Switch on the Knox Lee - Priley 138-kV transmission line	1/13/2020	5/21/2020	5/21/2020	\$ 1,778,292.00				99		138								16 TAC 25 83(a)(3)	Within Company-Owned property. No additional easement required
42905188	Mt Pleasant 69/138-kV substation	Mt Pleasant/Titus	Upgrade switch 4112 and associated breakers and bus jumpers to 2000amps. Upgraded strain bus in west 69-kV bay. Install OPGW fiber. Work includes mobil hook up and use	1/13/2020	3/10/2020	3/11/2020	\$ 402,442.00				99	69									16 TAC 25 83(a)(3)	Within Station Property

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42872934	Richmond Rd - Redhook Tap 69-kV Line Rebuild	Texarkana/Bowe	Rebuild and Reconductor 2.8 miles of the Redhook Tap to Richmond Road 69-kV T-Line to 138-kV standards but will continue to operate at 69 kV	12/1/2019	5/29/2020	5/8/2020	\$ 7,257,264.00			99	69	2.87	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	2.87		16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42944083	North Mineola Substation Rebuild	Mineola/Wood	Replace circuit breakers and associated breaker jumpers. Replace disconnect switches. Replace PTs with (3) new CCVTs on Mineola line terminal and Outman line terminals	2/10/2020	11/2/2020	10/29/2020	\$ 2,019,063.00			99	69							16 TAC 25 83(a)(3)	Within Station Property
42626681	Anderson Creek 138-kV Substation	Bowe	Remote end relay upgrade work. Replace existing CTs and PTs with new CT/PT combo metering. New 3 phase CCVT's will be installed. Install new 3 bay transclosure unit with DC power system	3/21/2020	5/22/2020	5/26/2020	\$ 1,082,184.00			99	138							16 TAC 25 83(a)(3)	Within Station Property
42905185	Cookville 69 kV Box Bay	Titus	Construct new 138-kV Box Bay POD (operating at 69-kV) at the Cookville 69-kV Tap with three (3) MOAB switches and remove two (2) existing switches. Add fiber transition into station along the line. No auto-sectionalizing required	5/18/2020	9/29/2020	9/28/2020	\$ 1,876,457.00			99	69							16 TAC 25 83(a)(3)	Landowner Consent Obtained
42905186	Buford Survey 69 kV Box Bay	Morris	Construct new 138-kV Box Bay PCO (operating at 69 kV) at the Buford Survey 69 kV Tap with three (3) MOAB switches and remove three (3) existing switches. Add fiber transition into station along the line. Auto sectionalizing required	6/22/2020	10/28/2020	10/27/2020	\$ 1,908,905.00			99	69							16 TAC 25 83(a)(3)	Landowner Consent Obtained
42905190	DeKalb to Mt Pleasant 69 kV transmission line Cut Ins to new Box Bays	Titus Morris	Terminate the existing DeKalb to Mt Pleasant 69-kV transmission line into the new Cookville 69-kV Box Bay and Buford Survey 69-kV Box Bay. Will be built to 138 kV Standards but operated at 69-kV	5/12/2020	10/28/2020	10/27/2020	\$ 1,390,968.00			99	69	0.30	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	0.30		16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained
T10104999	Cookville 69-kV Tap Cut-In to new Cookville Box Bay	Titus	Terminate the existing Cookville 69-kV Tap into the new Cookville 69 kV Box Bay. Will be built to 138-kV Standards but operated at 69 kV	5/12/2020	9/29/2020	9/28/2020	\$ 571,219.00			99	69	0.10	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	0.10		16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained
T10105018	Buford Survey 69-kV Tap Cut-In to new Buford Survey Box Bay	Morris	Terminate the existing Buford Survey 69 kV Tap into new Buford Survey 69 kV Box Bay. Will be built to 138-kV Standards but operated at 69 kV	5/12/2020	10/28/2020	10/27/2020	\$ 275,761.00			99	69	0.10	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	0.10		16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained
42944074 (P18222007)	Mineola 69 kV Substation Upgrade & Expansion	Wood	Replacement of one 69 kV breaker and upgrade of another. Replacement of four switches. (9) coils and 3 arresters. Rebuild of existing bus for increased rating needed and relocate existing arresters and other equipment for the rebuild. Install new DICM to replace switch house equipment. Expand substation property	6/15/2020	4/21/2021	2/5/2021	\$ 4,153,665.00			99	69							16 TAC 25 83(a)(3)	Property Purchased
42941296 (P18222001)	New Outman 69-kV Substation	Wood	Construct a new 69-kV 40KA, 2000A (4) four-breaker ring bus design substation on a new station pad on 10 acres of purchased property located about 0.6 miles to the northeast of existing Outman Substation	6/15/2020	11/24/2021		\$ 5,674,838.00			35	69							16 TAC 25 83(a)(3)	Property Purchased
42631655 (A16806006)	39th Street - NW Texarkana SWAEC Tap 69-kV Line Rebuild	Texarkana/Bowe	Rebuild and Reconductor 4.92 miles of the 39th Street to NW Texarkana SWAEC Tap 69-kV T-Line to 138 kV standards but will continue to operate at 69-kV	8/3/2020	2/26/2021	3/4/2021	\$ 15,062,764.00			99	69	4.92	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	4.92		16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42944077 (P18222008)	Grand Salina 69-kV Substation Upgrade & Expansion	Grand Salina/ Van Zandt	Replacement of two 69-kV breakers. Replacement of four breaker disconnect switches. Replacement of two breaker disconnect switches with new circuit switchers. Remove two bypass switches. All 69-kV cap and pin bus support insulators will be replaced. Install new DICM to replace switch house equipment. Expand substation property	8/3/2020	5/26/2021		\$ 4,228,148.00			50	69							16 TAC 25 83(a)(3)	Property Purchased
42978121 (P18254001)	NW Texarkana 138-kV Station	Texarkana/Bowe	Add an additional 138 kV line terminal circuit breaker and necessary relaying for the Bann - NW Texarkana 138 kV transmission line so the Bann & North New Boston 138 kV lines can be separated and terminated at different station dead ends	8/31/2020	11/19/2020	11/24/2020	\$ 2,121,390.00			98	138							16 TAC 25 83(a)(3)	Within Station Property

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42976124 (P18254002)	Bann - NW Texarkana 138-kV T-Line	Texarkana/Bowie	Re termine the Bann - NW Texarkana 138 kV transmiss ion line to new station line terminal with (2) new spans	9/14/2020	11/19/2020	11/24/2020	\$ 995 987 00			99	138	0 07	1272 ACSR 54/19 Pheasant	Steel Dead-End	100	0 07		16 TAC 25 101 (c)(5)(A)	Utilizing existing easements Landowners noticed
42976122 (P18254006)	North New Boston 138 kV Substation	New Boston/Bowie	Upgrade relaying and replace CCVT's at remote end station	9/23/2020	10/29/2020	10/29/2020	\$ 576 263 00			98	138							16 TAC 25 83(a)(3)	Within Station Property
42976123 (P18254007)	Bann 138-kV Substation	Bowie	Upgrade relaying at remote end station	10/19/2020	11/19/2020	11/24/2020	\$ 348,606 00			99	138							16 TAC 25 83(a)(3)	Within Station Property
42841390 (P18215001)	Lydia 345 kV Station	Bowie	Convert the Lydia 345kV station to a ring bus configuration, eliminating the 3 terminal line by adding breakers. A new station will be built in the clear on newly purchased property, the existing station will be retired	9/14/2020	5/11/2022		\$ 15 843 030 00			9	345							16 TAC 25 83(a)(3)	Property Purchased
T10068530 (DP20S05D0)	Alba 69-kV Substation Upgrade T Station	Alba/Wood	Rebuild Alba substation with new station designed bus work SSVT, and relaying	10/4/2020	12/15/2020	12/29/2020	\$ 658 792 77			90	69							16 TAC 25 83(a)(3)	Within Station Property
T10068526 (DP20S05C0)	Alba 69-kV Substation Upgrade T-Line	Alba/Wood	Install one transmission structure to feed the new station rebuild	10/4/2020	12/15/2020	12/29/2020	\$ 425 355 00			90	69	0 02	T2 477 KCM ACSR	Steel Dead-End				16 TAC 25 83(a)(3)	Within Station Property
T10076668 (A19084001)	Bann NW Texarkana 138-kV T-Line Interstate 30 TxDOT Relocation	Bowie	Relocate one structure along the Bann to NW Texarkana 138-kV transmission line to make room for access roads being built along Interstate Highway 30 (IH 30) as requested by the Texas Department of Transportation (TxDOT)	11/16/2020	12/7/2020		\$ 228 227 00			10	138		1590 ACSR 54/19 Falcon	Concrete Mono Pole	100			16 TAC 25 101 (c)(5)(F)	Landowners Noticed
T10076671 (A19084002)	Bann New Boston 69 kV T-Line Interstate 30 TxDOT Relocation	Bowie	Relocate two structures along the Bann to New Boston 69 kV transmission line to make room for access roads being built along Interstate Highway 30 (IH 30) as requested by the Texas Department of Transportation (TxDOT)	11/16/2020	11/12/2021		\$ 561 506 00			0	69		1272 ACSR 54/19 Pheasant	Steel Mono Pole	100			16 TAC 25 101 (c)(5)(F)	Landowners Noticed
42904905 (A15706010)	NW Texarkana Tap Switch	Texarkana/Bowie	Replace existing 2-way phase over phase switch with 2000A phase-over- phase MOS with auto-sectionalizing Switch and structure will be built to 138- kV standards but operated at 69 kV	12/7/2020	4/30/2021		\$ 1 349 735 00			25	69							16 TAC 25 83(a)(3)	Within Existing Easement Landowners Noticed
42905246 (A16806068)	NW Texarkana Tap Switch & Redick Tap Switches T line Retermination	Texarkana/Bowie	T-line Retermination work associated and required for rebuild of NW Texarkana Tap Switch and both Radick Tap Switches	12/7/2020	11/13/2021		\$ 749 638 00			5	69	0 02	1272 ACSR 54/19 Pheasant	Steel Dead-End	Vanes	0 02		16 TAC 25 101 (c)(5)(A)	Landowners Noticed
42904907 (A15706022)	Telecomm fiber transfoms from T-line into stations	Texarkana/Bowie	Install telecomm fiber transfoms from T- line into station at Bann Station Richmond Road Station and 39th Street Station	1/4/2021	11/13/2021		\$ 242 392 00			0	69							16 TAC 25 83(a)(3)	Within Station Property
T10132489 (A16806054)	Lone Star South - Failed Relay	Lone Star/Morris	Replace failed transformer differential relay panel on 138/69kV transformer	1/11/2021	2/21/2021		\$ 404 220 00			0	138							16 TAC 25 83(a)(3)	Within Station Property
42952696 (A16106011)	N Marshall 69-kV Substation Construct Box Bay	Marshall/Harrison	The 69-kV portion of the station will be replaced with a box bay. Breaker 7570 will be replaced with new 2000 A breaker as part of this rebuild. A DICM will be installed to house all of the new transmission relay equipment	2/1/2021	12/31/2021		\$ 3 940 359 00			0	69							16 TAC 25 83(a)(3)	Within AEP Property
42963433 (A16106017)	N Marshall - Marshall 69-kV Retermination	Marshall/Harrison	Terminate the existing N Marshall to Marshall 69-kV line into new Box Bay as part of the Jefferson station rebuild	2/1/2021	12/31/2021		\$ 514 806 00			0	69	0 02	795 KCM ACSR "Drako"	Steel Mono Pole				16 TAC 25 101 (c)(5)(A)	Within AEP Property

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42952896 (A18106002) (A18106004)	Woodlawn N Marshall 69-kV Rebuild	Marshall/Harrison	Rebuild and reconductor the Woodlawn to N Marshall 69 kV transmission line to 138 kV standards but will continue to operate at 69 kV	2/1/2021	12/31/2021			\$ 8,068,078.00			0	69		7.55	795 KCM ACSR "Drake"	Steel Mono Pole	Centerline	7.55			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easement Landowners Noticed
T10139440 (A18806048)	Overton 138-kV Substation	Overton/Rusk	Replace failed PLC carrier set on Overton NW Henderson 138kV line as well as line protection relays	3/6/2021	3/31/2021			\$ 481,660.00			0	138									16 TAC 25 83(a)(3)	Within station property
T10138442 (A18806050)	NW Henderson 138 kV Substation	Henderson/Rusk	Replace failed PLC carrier set on Overton NW Henderson 138kV line as well as line protection relays	3/6/2021	3/31/2021			\$ 406,827.00			0	138									16 TAC 25 83(a)(3)	Within station property
T10142089 (A18806059)	South Texas Eastman Failed LCBIII	Longview/Gregg	Replace failed primary line differential protection relay and breaker controls on South Texas Eastman Eastex SW 138kV line	3/24/2021	5/20/2021			\$ 867,948.00			0	138									16 TAC 25 83(a)(3)	Within Station Property
T10142112 (A18806061)	Eastex SW Failed LCBIII	Longview/Gregg	Replace failed primary line differential protection relay and breaker controls on South Texas Eastman Eastex SW 138kV line	3/24/2021	5/20/2021			\$ 459,668.00			0	138									16 TAC 25 83(a)(3)	Within Station Property
42939973 (P18231001) (P18231002)	Carthage T 138-kV Box Bay	Panola	Install 3 new 138 kV breakers in current box bay. Expand station site to accommodate DICM. Install line relaying and breakers controls in new control house	4/14/2021	12/08/2021			\$ 3,830,879.00			0	138									16 TAC 25 83(a)(3)	Property Purchased for Expansion
T10236276 (A15713062)	Rock Hill Marshall 69-kV Line	Marshall/Harrison Rusk	Telecom Modernization Program. Install 18.5 miles of 96 count ADSS fiber via Transmission between Marshall 69-kV Station and Rock Hill Station. For connectivity at Marshall 69kV Station, Rosborough Station and Rock Hill Station to support CES and ICON network.	3/6/2021	6/1/2021			\$ 1,309,447.00			0	69									16 TAC 25 83(a)(3)	
T10236194 (A15713129)	LeBrock- Rosborough Telecom Fiber	Harrison	Telecom Modernization Program. Install 3.58 miles of 48 count ADSS fiber via Distribution between LeBrock Station and Rosborough Station. For connectivity at LeBrock Station and Rosborough Station to support CES and ICON network.	4/26/2021	5/15/2021			\$ 361,888.00			0	345									16 TAC 25 83(a)(3)	
T10236204 (A15713187)	Lydia 345-kV Switch Station Fiber Extension North	Bowie	Telecom Modernization Program. Install 5.5 miles of 48 count ADSS fiber via underground build between Lydia station and an existing splice point into fiber on the "Mount Pleasant New Boston 138 kV transmission line." For connectivity at Lydia Station.	3/6/2021	6/30/2021			\$ 1,607,011.00			0	345									16 TAC 25 83(a)(3)	
T10236272 (A15713189)	Lydia 345 kV Switch Station Fiber Extension South	Bowie	Telecom Modernization Program. Install 5.6 miles of 48 count ADSS fiber via underground build between Lydia station and an existing splice point into fiber on the "Mount Pleasant New Boston 138-kV transmission line." For connectivity at Lydia Station.	3/6/2021	6/30/2021			\$ 914,683.00			0	345									16 TAC 25 83(a)(3)	
T10236307 (A19351067)	Marshall - Pirkey 138-kV Line	Marshall/Harrison	Telecom Modernization Program. Install 7.5 miles of 96 count ADSS fiber between Marshall Station and Pirkey Station. For connectivity at Marshall Station and Pirkey Station to support CES and ICON network.	5/17/2021	8/19/2021			\$ 662,819.00			0	138									16 TAC 25 83(a)(3)	
T10138035 (A18806036)	Pirkey 138-kV Substation	Harrison	Replace Legacy DFR Monitoring	4/10/2021	6/15/2021			\$ 354,385.00			0	138									16 TAC 25 83(a)(3)	Within station property
T10180035 (A18806075)	Lone Star South 138 kV Substation	Lone Star/Morris	Replace Line Relaying with AEP standard panels and a breaker control panel	4/26/2021	6/15/2021			\$ 362,215.00			0	138									16 TAC 25 83(a)(3)	Within station property
T10180047 (A18806076)	Pittsburg 138-kV Substation	Pittsburg/Camp	Replace Line Relaying with AEP standard panels and a breaker control panel	4/26/2021	6/15/2021			\$ 355,252.00			0	138									16 TAC 25 83(a)(3)	Within station property

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42941326 (P16222003)	Grand Saline - Quitman 69 kV Line	Wood	Terminate the existing Grand Saline to Quitman 69 kV transmission line into New Quitman 69 kV Substation. Project includes 69 kV shoe-fly.	5/1/2020	10/1/2021			\$ 1,131,471.00		0	69		0.10	556.5 ACSR 26/7 "Dove"	Steel Mono Poles				16 TAC 25 101 (c)(5)(A)	Within Station Property
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