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**SOUTHWESTERN ELECTRIC POWER COMPANY
CONSTRUCTION PROGRESS REPORT
OCTOBER 2021**

**Public Utility Commission of Texas
Project No. 51705**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
42678576	Wilkes 345-kV: Replace breakers and auto transformer	Marion	Replace 138-kV Breakers and Bus and one 138/345-kV auto transformer	4/1/2018	5/14/2021	6/2/2021		\$ 13,776,933.00			98	345 / 138									16 TAC 25.83(a)(3)	Within Station Property
42707036	Vernon Station (SPP): Breaker Replacement	Vernon/Wilbarger	Replace 69-kV Circuit Breakers 122	7/2/2018	5/1/2019	4/30/2019		\$ 797,621.00			99	69									16 TAC 25.83(a)(3)	Within existing property
42872933	Richmond Rd - NW Texarkana SWAEC Tap 69-kV Line Rebuild	Texarkana/Bowie	Rebuild and Reconductor 1.10 miles of the NW Texarkana SWAEC Tap to Richmond Road 69-kV T-Line to 138-kV standard but will continue to operate at 69 kV.	12/1/2020	5/31/2021	5/6/2021		\$ 2,046,020.00			99	69		1.10	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	1.10			16 TAC 25.101 (c)(5)(B)	Utilitizing existing easements. Landowners noticed.
42872934	Richmond Rd - Redlick Tap 69-kV Line Rebuild	Texarkana/Bowie	Rebuild and Reconductor 2.8 miles of the Redlick Tap to Richmond Road 69-kV T-Line to 138-kV standards but will continue to operate at 69 kV.	12/1/2019	5/29/2020	5/6/2020		\$ 7,257,264.00			99	69		2.87	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	2.87			16 TAC 25.101 (c)(5)(B)	Utilitizing existing easements. Landowners noticed.
42944083	North Mineola Substation Rebuild	Mineola/Wood	Replace circuit breakers and associated breaker jumpers. Replace disconnect switches. Replace PTs with (3) new CCVTs on Mineola line terminal and Quitman line terminals.	2/10/2020	11/2/2020	10/29/2020		\$ 2,019,063.00			99	69									16 TAC 25.83(a)(3)	Within Station Property
42905185	Cookville 69-kV Box Bay	Titus	Construct new 138-KV Box Bay POD (operating at 69-KV) at the Cookville 69-kV Tap with three (3) MOAB switches and remove two (2) existing switches. Add fiber transition into station along the line. No auto-sectionalizing required.	5/18/2020	9/29/2020	9/28/2020		\$ 1,876,457.00			99		69								16 TAC 25.83(a)(3)	Landowner Consent Obtained
42905186	Buford Survey 69-kV Box Bay	Morris	Construct new 138-KV Box Bay POD (operating at 69-KV) at the Buford Survey 69-kV Tap with three (3) MOAB switches and remove three (3) existing switches. Add fiber transition into station along the line. Auto-sectionalizing required.	6/22/2020	10/28/2020	10/27/2020		\$ 1,908,905.00			99		69								16 TAC 25.83(a)(3)	Landowner Consent Obtained
42905190	DeKalb to Mt. Pleasant 69-kV transmission line: Cut- Ins to new Box Bays	Titus,Morris	Terminate the existing DeKalb to Mt. Pleasant 69-kV transmission line into the new Cookville 69-kV Box Bay and Buford Survey 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV.	5/12/2020	10/28/2020	10/27/2020		\$ 1,390,988.00			99	69		0.30	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	0.30			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
T10104999	Cookville 69-kV Tap: Cut-In to new Cookville Box Bay	Titus	Terminate the existing Cookville 69-kV Tap into the new Cookville 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV.	5/12/2020	9/29/2020	9/28/2020		\$ 571,219.00			99	69		0.10	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	0.10			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
T10105018	Buford Survey 69-kV Tap: Cut-In to new Buford Survey Box Bay	Morris	Terminate the existing Buford Survey 69-kV Tap into new Buford Survey 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV.	5/12/2020	10/28/2020	10/27/2020		\$ 275,761.00			99	69		0.10	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	0.10			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
42944074 (P18222007)	Mineola 69-kV Substation Upgrade & Expansion	Wood	Replacement of one 69-kV breaker and upgrade of another. Replacement of four switches, (9) ccvts and 3 arresters. Rebuild of existing bus for increased rating needed and relocate existing arresters and other equipment for the rebuild. Install new DICM to replace switch house equipment. Expand substation property.	6/15/2020	4/21/2021	2/5/2021		\$ 4,153,685.00			99	69									16 TAC 25.83(a)(3)	Property Purchased
42941298 (P18222001)	New Quitman 69-kV Substation	Wood	Construct a new 69-kV, 40kA, 2000A, (4) four-breaker ring bus design substation on a new station pad on 10 acres of purchased property located about 0.6 miles to the northeast of existing Quitman Substation.	6/15/2020	11/24/2021			\$ 5,674,838.00			90		69								16 TAC 25.83(a)(3)	Property Purchased
42631655 (A16806006)	39th Street - NW Texarkana SWAEC Tap 69-kV Line Rebuild	Texarkana/Bowie	Rebuild and Reconductor 4.92 miles of the 39th Street to NW Texarakana SWAEC Tap 69-kV T-Line to 138-kV standards but will continue to operate at 69-kV.	8/3/2020	2/28/2021	3/4/2021		\$ 15,062,764.00			99	69		4.92	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Varies	4.92			16 TAC 25.101 (c)(5)(B)	Utilitizing existing easements. Landowners noticed.

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42944077 (P18222008)	Grand Saline 69-kV Substation Upgrade & Expansion	Grand Saline/ Van Zandt	Replacement of two 69-kV breakers. Replacement of four breaker disconnect switches. Replacement of two breaker disconnect switches with new circuit switchers. Remove two bypass switches. All 69-kV cap and pin bus support insulators will be replaced. Install new DICM to replace switch house equipment. Expand substation property.	8/3/2020	5/26/2021	5/26/2021		\$ 4,228,148.00			99	69									16 TAC 25.83(a)(3)	Property Purchased
42941390 (P18215001)	Lydia 345-kV Station	Bowie	Convert the Lydia 345kV station to a ring bus configuration, eliminating the 3-terminal line by adding breakers. A new station will be built in the clear on newly purchased property; the existing station will be retired.	9/14/2020	5/11/2022			\$ 15,843,030.00			50	345									16 TAC 25.83(a)(3)	Property Purchased
T10068530 (DP20S05D0)	Alba 69-kV Substation Upgrade: T-Station	Alba/Wood	Rebuild Alba substation with new station deadend, bus work, SSVT, and relaying.	10/4/2020	12/15/2020	12/29/2020		\$ 658,792.77			90	69									16 TAC 25.83(a)(3)	Within Station Property
T10068526 (DP20S05C0)	Alba 69-kV Substation Upgrade: T-Line	Alba/Wood	Install one transmission structure to feed the new station rebuild	10/4/2020	12/15/2020	12/29/2020		\$ 425,355.00			90	69		0.02	T2 477 KCM ACSR	Steel Dead-End					16 TAC 25.83(a)(3)	Within Station Property
T10076668 (A19084001)	Bann - NW Texarkana 138-kV T-Line Interstate 30 TxDOT Relocation	Bowie	Relocate one structure along the Bann to NW Texarkana 138-kV transmission line to make room for access roads being built along Interstate Highway 30 (IH 30) as requested by the Texas Department of Transportation (TxDOT)	11/16/2020	12/7/2020	5/14/2021		\$ 228,227.00			99	138			1590 ACSR 54/19 Falcon	Concrete Mono Pole	100				16 TAC 25.101 (c)(5)(F)	Landowners Noticed
T10076671 (A19084002)	Bann-New Boston 69-kV T-Line: Interstate 30 TxDOT Relocation	Bowie	Relocate two structures along the Bann to New Boston 69-kV transmission line to make room for access roads being built along Interstate Highway 30 (IH 30) as requested by the Texas Department of Transportation (TxDOT)	11/16/2020	1/12/2021	6/8/2021		\$ 561,506.00			99	69			1272 ACSR 54/19 Pheasant	Steel Mono Pole	100				16 TAC 25.101 (c)(5)(F)	Landowners Noticed
42904905 (A15706010)	NW Texarkana Tap Switch	Texarkana/Bowie	Replace existing 2-way phase over phase switch with 2000A phase-over-phase MOS with auto-sectionalizing. Switch and structure will be built to 138 kV standards, but operated at 69-kV.	12/7/2020	4/30/2021	4/29/2021		\$ 1,349,735.00			99	69									16 TAC 25.83(a)(3)	Within Existing Easement Landowners Noticed
42905248 (A16806068)	NW Texarkana Tap Switch & Redlick Tap Switches: T-line Retermination	Texarkana/Bowie	T-line Retermination work associated and required for rebuild of NW Texarkana Tap Switch and both Redlick Tap Switches	12/7/2020	11/13/2021			\$ 749,638.00			50	69		0.02	1272 ACSR 54/19 Pheasant	Steel Dead-End	Varies	0.02			16 TAC 25.101 (c)(5)(A)	Landowners Noticed
42904907 (A15706022)	Telecomm fiber transitions from T-line into stations	Texarkana/Bowie	Install telecomm fiber transitions from T-line into station at Bann Station, Richmond Road Station, and 39th Street Station	1/4/2021	11/13/2021			\$ 242,392.00			85	69									16 TAC 25.83(a)(3)	Within Station Property
T10132489 (A18806054)	Lone Star South - Failed Relay	Lone Star/Morris	Replace failed transformer differential relay panel on 138/69kV transformer	1/11/2021	2/21/2021	4/15/2021		\$ 404,220.00			99	138									16 TAC 25.83(a)(3)	Within Station Property
42952896 (A18106011)	N Marshall 69-kV Substation: Construct Box Bay	Marshall/Harrison	The 69-kV portion of the station will be replaced with a box bay. Breaker 7570 will be replaced with new 2000 A breaker as part of this rebuild. A DICM will be installed to house all of the new transmission relay equipment.	2/1/2021	12/31/2021			\$ 3,940,359.00			0		69								16 TAC 25.83(a)(3)	Within AEP Property
42963433 (A18106017)	N Marshall - Marshall 69-kV Retermination	Marshall/Harrison	Terminate the existing N Marshall to Marshall 69-kV line into new Box Bay as part of the Jefferson station rebuild	2/1/2021	12/31/2021			\$ 514,806.00			0	69		0.02	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP Property
42952898 (A18106002) (A18106004)	Woodlawn - N Marshall 69-kV Rebuild	Marshall/Harrison	Rebuild and reconductor the Woodlawn to N. Marshall 69-kV transmission line to 138-kV standards but will continue to operate at 69 kV.	2/1/2021	12/31/2021			\$ 8,098,078.00			0	69		7.55	795 KCM ACSR "Drake"	Steel Mono Pole	Centerline	7.55			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easement Landowners Noticed
T10139440 (A18806048)	Overton 138-kV Substation	Overton/Rusk	Replace failed PLC carrier set on Overton - NW Henderson 138kV line as well as line protection relays.	3/6/2021	3/31/2021	5/28/2021		\$ 481,660.00			99	138									16 TAC 25.83(a)(3)	Within station property

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T10139442 (A18806050)	NW Henderson 138-kV Substation	Henderson/Rusk	Replace failed PLC carrier set on Overton - NW Henderson 138kV line as well as line protection relays.	3/6/2021	3/31/2021	3/24/2021		\$ 406,827.00			99	138									16 TAC 25.83(a)(3)	Within station property
T10142089 (A18806059)	South Texas Eastman Failed LCBIII	Longview/Gregg	Replace failed primary line differential protection relay and breaker controls on South Texas Eastman - Eastex SW 138kV line.	3/24/2021	5/20/2021	5/28/2021		\$ 867,948.00			99	138									16 TAC 25.83(a)(3)	Within Station Property
T10142112 (A18806061)	Eastex SW Failed LCBIII	Longview/Gregg	Replace failed primary line differential protection relay and breaker controls on South Texas Eastman - Eastex SW 138kV line.	3/24/2021	5/20/2021	5/28/2021		\$ 459,668.00			99	138									16 TAC 25.83(a)(3)	Within Station Property
42939973 (P18231001) (P18231002)	Carthage T 138-kV Box Bay	Panola	Install 3 new 138-kV breakers in current box bay. Expand station site to accommodate DICM. Install line relaying and breakers controls in new control house.	4/14/2021	12/085/2021			\$ 3,830,879.00			0	138									16 TAC 25.83(a)(3)	Property Purchased for Expansion
T10236276 (A15713062)	Rock Hill - Marshall 69-kV Line	Marshall/Harrison, Rusk	Telecom Modernization Program: Install 18.5 miles of 96 count ADSS fiber via Transmission between Marshall 69-kV Station and Rock Hill Station. For connectivity at Marshall 69kV Station, Rosborough Station and Rock Hill Station to support CES and ICON network.	3/6/2021	6/1/2021			\$ 1,309,447.00			0	69									16 TAC 25.83(a)(3)	
T10236194 (A15713129)	LeBrock-Roseborough Telecom Fiber	Harrison	Telecom Modernization Program: Install 3.58 miles of 48 count ADSS via Distribution between LeBrock Station and Rosborough Station. For connectivity at LeBrock Station and Rosborough Station to support CES and ICON network.	4/26/2021	5/15/2021			\$ 361,888.00			0	345									16 TAC 25.83(a)(3)	
T10236204 (A15713187)	Lydia 345-kV Switch Station Fiber Extension North	Bowie	Telecom Modernization Program: Install 5.5 miles of 48 count ADSS fiber via underground build between Lydia station and an existing splice point into fiber on the "Mount Pleasant-New Boston 138-kV transmission line." For connectivity at Lydia Station.	3/6/2021	6/30/2021			\$ 1,607,011.00			0	345									16 TAC 25.83(a)(3)	
T10236272 (A15713189)	Lydia 345-kV Switch Station Fiber Extension South	Bowie	Telecom Modernization Program: Install 5.6 miles of 48 count ADSS fiber via underground build between Lydia station and an existing splice point into fiber on the "Mount Pleasant-New Boston 138-kV transmission line." For connectivity at Lydia Station.	3/6/2021	6/30/2021			\$ 914,863.00			0	345									16 TAC 25.83(a)(3)	
T10236307 (A19351067)	Marshall - Pirkey 138-kV Line	Marshall/Harrison	Telecom Modernization Program: Install 7.5 miles of 96 count ADSS fiber between Marshall Station and Pirkey Station. For connectivity at Marshall Station and Pirkey Station to support CES and ICON network.	5/17/2021	8/19/2021			\$ 662,819.00			0	138									16 TAC 25.83(a)(3)	
T10138035 (A18806036)	Pirkey 138-kV Substation	Harrison	Replace Legacy DFR Monitoring	4/10/2021	6/15/2021	6/27/2021		\$ 354,385.00			99	138									16 TAC 25.83(a)(3)	Within station property
T10180035 (A18806075)	Lone Star South 138-kV Substation	Lone Star/Morris	Replace Line Relaying with AEP standard panels and a breaker control panel.	4/26/2021	10/20/2021			\$ 362,215.00			50	138									16 TAC 25.83(a)(3)	Within station property
T10180047 (A18806076)	Pittsburg 138-kV Substation	Pittsburg/Camp	Replace Line Relaying with AEP standard panels and a breaker control panel.	4/26/2021	10/20/2021			\$ 355,252.00			50	138									16 TAC 25.83(a)(3)	Within station property
42941326 (P18222003)	Grand Saline - Quitman 69-kV Line	Wood	Terminate the existing Grand Saline to Quitman 69-kV transmission line into New Quitman 69-kV Substation. Project includes 69-kV shoo-fly.	5/1/2021	10/1/2021			\$ 1,131,471.00			35	69		0.10	556.5 ACSR 26/7 "Dove"	Steel Mono Poles					16 TAC 25.101 (c)(5)(A)	Within Station Property

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42904903 (A15706009)	Redlick Tap 69-kV Switches	Bowie	Replace existing phase-over-phase switch with horizontal 1-way load break switch on new H-frame structure. Install new 1-way phase-over-phase load break switch on a separate new T-line structure. Switches will each be mounted on separate structures, separated by approximately 750 feet. Install 2 PTs, 1 motor operator, SCADA control, battery, and 2 arresters at each location. Structure and switches will be built to 138-kV, but operated at 69-kV.	6/7/2021	11/30/2021			\$ 1,923,038.00			35	69									16 TAC 25.83(a)(3)	Landowner Consent Obtained
42941332 (P18222004)	Quitman - Winnsboro 69-kV T-Line	Quitman/Wood	Terminate the Quitman to Winnsboro 69-kV transmission line into New Quitman 69-kV Substation.	7/1/2021	10/14/2021			\$ 614,664.00			35	69		0.10	1272 ACSR 54/19 "Pheasant"	Steel, Single Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
T10138569 (P18222005)	Quitman - WCEC Connection 69-kV T-Line	Quitman/Wood	Terminate the Quitman to WCEC Connection 69-kV transmission line into New Quitman 69-kV Substation. And cut-in to existing customer WCEC station because of removal of old Quitman Substation.	7/1/2021	10/14/2021			\$ 550,829.00			35	69		0.20	1272 ACSR 54/19 "Pheasant"	Steel, Single Pole	100	0.05			16 TAC 25.101 (c)(5)(A)	Utilizing Existing Easement Landowners Noticed Terminations Within Station Property
42941322 (P18222002)	Quitman - North Mineola 69-kV T-Line	Quitman/Wood	Terminate the Quitman to North Mineola 69-kV transmission line into New Quitman 69-kV Substation. Rebuild 6 spans from New Quitman Substation to existing/removed Quitman Substation.	7/1/2021	11/24/2021			\$ 1,080,458.00			20	69		0.40	1272 ACSR 54/19 "Pheasant"	Steel, Single Pole	100	0.30			16 TAC 25.101 (c)(5)(A)	Utilizing Existing Easement Landowners Noticed Terminations Within Station Property
42907518 (A18093001)	Bann - Red Springs REA 138-kV T-Line	Bowie	Rebuild and Reconductor the Bann to Red Springs REA 138-kV transmission line.	10/1/2021	5/25/2022			\$ 5,778,818.00			0	138		3.08	1590 ACSR/AW 54/19 "Falcon"	Steel, Single Pole	100	3.08			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42907529 (A18093003)	IPC Domino - Red Springs REA 138-kV T-Line	Bowie,Cass	Rebuild and Reconductor the IPC Domino to Red Springs REA 138-kV transmission line.	8/1/2021	2/25/2022			\$ 16,929,647.00			15	138		8.29	1590 ACSR/AW 54/19 "Falcon"	Steel, Single Pole	100	8.29			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners noticed
T10319108 (A18093009)	Telecomm fiber transitions from T-line into stations	Bowie,Cass	Install telecomm fiber transitions from T-line into station at Bann Station, Red Springs Station, and IPC Domino Station	8/1/2021	5/25/2022			\$ 335,489.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
T10169344 (A18089003)	Frederick Junction (Str. 8/6) - Vernon Main St. 69-kV Rebuild	Wilbarger	Rebuild and reconductor the Texas portion (beginning at Structure 8/6) of the Frederick Junction to Vernon Main St. 69-kV transmission line to 138-kV standards but will continue to operate at 69 kV.	8/2/2021	12/31/2021			\$ 5,192,281.00			0	69		7.60	1272 ACSR 54/19 "Pheasant"	Steel, Single Pole	Centerline	7.60			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easement Landowners Noticed
42939973 (P18231001) (P18231002)	Carthage T 138-kV Box Bay	Panola	Install three (3) new 138-kV breakers in existing Carthage T 138-kV Box Bay. Expand box bay site to accommodate DICM. Install line relaying and breaker controls in new control house.	8/2/2021	12/1/2021			\$ 2,987,560.00			0	138									16 TAC 25.83(a)(3)	Property Purchased for Expansion
42939973 (P18225001) (P18225003)	Bruton 69-kV Box Bay	Morris	Install three 69-kV breakers at Bruton Box Bay. New DICM will be installed to accommodate relaying.	9/3/2021	1/31/2022			\$ 3,169,448.00			0	69									16 TAC 25.83(a)(3)	Property Purchased for Expansion
42941398 (P18215002)	Lydia - Valiant 345-kV Line: Retermination	Bowie	Reterminate the Lydia - Valliant 345-kV transmission line into the newly reconstructed Lydia 345-kV Station.	9/27/2021	5/11/2022			\$ 994,017.00			0	345				Steel, Single Pole					16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
42941406 (P18215005)	Lydia - NW Texarkana 345-kV Line: Retermination	Bowie	Reterminate the Lydia - NW Texarkana 345-kV transmission line into the newly reconstructed Lydia 345-kV Station.	9/27/2021	5/11/2022			\$ 1,263,867.00			0	345				Steel, Single Pole					16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
42941408 (P18215006)	Lydia - Welsh 345-kV Line: Retermination	Bowie	Reterminate the Lydia - Welsh 345-kV transmission line into the newly reconstructed Lydia 345-kV Station.	9/27/2021	5/11/2022			\$ 996,635.00			0	345				Steel, Single Pole					16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
43003713 (A19020001)	MidValley - Longview Tap 69-kV Line	Greg	Relocate three structures along the MidValley - Longview Tap 69-kV transmission line to accommodate the widening of FM 2208 as requested by the Texas Department of Transportation (TxDOT)	9/6/2021	10/12/2021			\$ 1,384,842.39			0	69		0.08	2/0 ACSR 6/1 "Quail"	Steel Pole Mono	Centerline	0.08	100	0.08	16 TAC 25.101 (c)(5)(F)	Landowner consent obtained

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Public Utility Commission of Texas
Project No. 51705

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
T10277140 (P20215003)	Avinger 138-kV Tap: Install 138-kV Temporary Tap	Cass	Replace two (2) dead-end structures and install temporary bypass line and customer (NTEC POD) tap terminated at the SWEPCO Petty - Wilkes 138-kV transmission line.	10/4/2021	10/29/2021			\$ 317,002.00			0	138		0.10	1272 ACSR 54/19 "Pheasant"	Three-Pole Wooden Structure	100	0.10	175	0.10	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained for Temporary Easement
TL0043281 (A21065503)	Longwood - Wilkes 345-kV Transmission Line	Marion	Install one galvanized steel, H-frame structure on the Longwood-Wilkes 345 kV transmission line between structures 169 & 170.	10/4/2021	10/9/2021			\$ 305,065.00			0	345		0.10	2-1024 ACAR	H-Frame Steel	100	0.10			16 TAC 25.101 (c)(5)(B)	Landowner Noticed No new easement necessary
T10365950 (A21062001)	NW Texarkana - Welsh 345-kV Transmission Line	Cass,Bowie	Install two 3-Pole mid-span structures consisting of one laminated wood pole supporting each phase independently at two locations between spans 161-162 and 162-163.	11/4/2021	12/31/2021			\$ 1,839,321.00			0	345		0.10	1-2156 Bluebird 84/19 ACSR	Laminated Wood Poles	varies	0.10			16 TAC 25.101 (c)(5)(B)	Landowner Noticed No new easement necessary
T10224575 (A18806086)	Red Springs 138-kV Station: Bann - IPC Domino Relay Replacement	Bowie	Replace line relaying at Red Springs 138-kV Station to match relaying at Bann station.	12/6/2021	2/25/2022			\$ 684,857.00			0	138									16 TAC 25.83(a)(3)	Within Station Property
T10224577 (A18806087)	IPC Domino 138-kV Station: Bann - IPC Domino Relay Replacement	Cass	Replace line relaying at IPC Domino 138-kV Station to match relaying at Bann station.	1/10/2022	2/25/2022			\$ 663,726.00			0	138									16 TAC 25.83(a)(3)	Within Station Property