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ELECTRIC TRANSMISSION TEXAS
CONSTRUCTION PROGRESS REPORT
OCTOBER 2021

Public Utility Commission of Texas
Project No. 51705

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-142 P15153001	Falfurrias 69-kV SVC	Brooks	Replace DSTATCOM with Static VAR Compensator (SVC) and install bus tie to SVC	11/29/2016	5/31/2019	12/19/2019	\$ 19,066,707.00				99	69									16 TAC 25.83(a)(3)	Corrected Voltage
ETT-140 ETT800211	Oklaunion Substation	Wilbarger	Replace 138-kV and 345-kV breakers and switches	10/6/2017	12/31/2017	12/14/2018	\$ 10,440,000.00				99	345 / 138									16 TAC 25.83(a)(3)	Within Station Property
ETT-139 ET1600803	Maplewood Interconnection: Add 2nd Circuit to serve Red Barn IPP- Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	4/9/2018	4/24/2020	1/26/2021	\$ 2,401,000.00	\$ 2,270,000.00			99		345	1.94	2-bundled Cardinal 954 KCM 54/7 ACSR		150	1.94			47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-130 ETT2015126	Rio Bravo 1 Wind Generator Temp Connection	Starr	Construct new 345-kV POI temporary tap on the Cenizo-Del Sol 345-kV transmission line for Long Road Energy (Rio Bravo 1)	4/18/2018	9/30/2018	10/8/2018	\$ 1,400,000.00				99	345									16 TAC 25.83(a)(3)	Utilizing Existing Easement
ETT-150 ETT000910	Laguna Substation	Nueces	Replace insulators and switches for 138-kV conversion and operation	3/4/2019	5/29/2020		\$ 1,051,790.00				99	69	138								16 TAC 25.83(a)(3)	Within Station Property
ETT-120 P09082009	Heartland-Yellowjacket ETT	Menard/Menard, McCulloch	Heartland to Yellowjacket: Build 18.75 miles of new transmission line to 138-kV standards and operate at 69 kV	3/7/2019	10/21/2019	6/3/2020	\$ 19,824,000.00	\$ 19,824,000.00			99		138	18.50	959.6 ACSR/TW	Single Pole Brace Post			100	18.50	46234	CCN approved on 8/31/2017 ETT Portion Only
ETT-146 P15177001 P15177002 P15177003	Stewart Rd. 345-kV Hairpin	Hidalgo/Hildago	Construct a double-circuit 345-kV transmission line from the Stewart Rd. Station to the North Edinburg-SU Palmito 345-kV transmission line. Costs include CCN & ROW.	7/6/2020	5/19/2021	5/19/2021	\$ 16,834,000.00				97		345	5.00	2-954 ACSR	Steel Mono Pole			150	5.00	47603	PUCT Docket 47973 Approved on 02/14/2019
ETT-130 P17216001	Rio Bravo I Windfarm Permanent Interconnect	Starr,Zapata	Add second circuit to 26.6 miles of the Cenizo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Rio Bravo Windfarm I	7/15/2019	2/17/2020	12/19/2019	\$ 19,400,000.00				99	345		26.60	2-954 ACSR/AW 54/7 "Cardinal"	Steel Mono Pole	150	26.60			16 TAC 25.83(a)(3)	Second 345-kV circuit previously certificated
ETT-120 P09082011	Heartland-Yellowjacket 69-kV: Terminate line into Yellowjacket ETT	Menard/Menard	Add third rung and breakers to existing station to terminate new Hearland-Yellowjacket 69-kV transmission line. Replace RTU.	10/4/2019	12/20/2019	6/3/2020	\$ 1,303,055.00				99	69									16 TAC 25.83(a)(3)	Within Station Property
ETT-158 P18078001	Vera Wind Interconnection	Wilbarger	Construct 3.80 miles of new single-circuit transmission line, except of an approximate 0.7 mile section, from the new ETT Coulomb Substation to the Vera Wind Collector Station.	9/23/2019	4/10/2020	4/27/2020	\$ 10,700,000.00	\$ 7,800,000.00			99		345	3.80	2-954 ACSR	Steel Mono Pole			150	3.80	48945	CCN Approved on 03/27/2019
ETT-158 P18078011	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation Cut-In: Terminate the Clear Crossing to Edith Clarke 345-kV transmission line into new Coulomb 345-kV Substation.	12/6/2019	4/10/2020	4/27/2020	\$ 1,500,000.00				99		345	0.10	2-1590 ACSS	Steel Mono Pole			150	0.10	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-158 P18078017	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation: Construct a new three-breaker 345-kV substation to permanently interconnect Vera Wind's 220.4 MW Windfarm.	9/23/2019	4/24/2020	4/27/2020	\$ 14,000,000.00	\$ 14,000,000.00			99		345								48945	CCN Approved on 03/27/2019
ETT-161 P19010001	Reloj Del Sol Permanent Interconnection: Add New Circuit	Webb	Add second circuit to 15 miles of the Cenizo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Reloj Del Sol's 209 MW Windfarm	2/3/2020	12/17/2020	12/22/2020	\$ 20,000,000.00				99	345		15.00	2-954 ACSR		150	15.00			16 TAC 25.83(a)(3)	Second 345-kV circuit previously certificated

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ETT-161 P19010005	Reloj Del Sol Permanent Interconnection: Cenizo Station Work	Webb	Cenizo 345-kV Substation: Install new 63kA Terminal, install SSO Relay, install P&C Equipment, & install Metering Equipment	5/1/2020	9/20/2020	9/20/2020	\$ 4,000,000.00				99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-153 P17254001	Quihi 138-kV Switching Station	Medina	Construct a three (3) switch In and Out 138k-V Switching Station. Install SCADA, RTU, Telecom, and Relaying Panels. ETT will constuct, own, and operate the high side, and STEC will construct, own, and operate the low side (25 kV)	2/17/2020	6/30/2020	10/13/2020	\$ 1,505,771.00				99		138								16 TAC 25.83(a)(3)	STEC Providing Station Property for Construction
ETT-168 A19600003	Del Sol 345-kV Station: Replace RLS Circuit Switcher	Starr	Replace CS 4568 with 345 kV, 5000 A, 63 kA breaker with Pre-Insertion Resistors. Remove CB 1750 & Update Drawing.	4/7/2020	5/15/2020	6/29/2020	\$ 1,261,206.00				99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600006	Riley 345-kV Station: Replace RLS Circuit Switcher	Wilbarger	Replace CS's 9358, 11993, 7468, 7518, 14003, and 9048 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CBs 13995 and 12375 & Update Drawing.	6/15/2020	4/30/2021	4/22/2021	\$ 5,505,497.00				99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600007	Tesla 345-kV Station: Replace RLS Circuit Switcher	Childress	Replace CS's 7238, 10812, 7247, 9007, and 8657 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 12750 & Update Drawing.	6/1/2020	4/8/2022		\$ 3,368,841.00				25	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601002	Riley 345-kV Station: Replace SSVTs	Wilbarger	Replace Alstom 345 kV SSVTs with (4) 50 kVA ABB SSVTs and (2) 100 kVA ABB SSVTs	9/18/2020	10/5/2020	6/26/2020	\$ 2,414,815.25				99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-139 ET1600801	Maplewood Interconnection: LCRA Bakersfield 345-kV Station	Pecos	Add one breaker, two switches rated 345-kV, 5000A, 63kA. Install SSO relay on line to IPP. Frequency should be set for 1Hz to 10 Hz range. Intall PMU equipment on line to IPP.	9/29/2020	10/30/2020	1/26/2021	\$ 2,206,000.00	\$ 1,349,176.00			99	345									47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-139 ET1600802	Maplewood Interconnection: Red Barn 345-kV Station IPP-Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	9/29/2020	10/30/2020	1/26/2021	\$ 748,000.00	\$ 747,997.00			99	345									47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-164 DP19X06C0	Dustdevil 138-kV Substation: T-Line Assets (ETT)	Laredo/Webb	Install two (2) in-line T-Line structures terminate the Laredo VFT #1 to Lobo transmission line into new Dustdevil 138-kV Substation.	8/15/2020	3/31/2021			\$ 908,963.00			30		138	0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property
ETT-164 DP19X06D1	Dustdevil 138-kV Substation: T-Station Assets (ETT)	Laredo/Webb	Install two (2) motor operated switches and a manual bus tie switch. Install DM 61.01 Transmission RTU Panel. Station transmission 138-kV bus will now be an in & out configuration.	8/15/2020	3/31/2021			\$ 1,010,995.00			30		138								16 TAC 25.83(a)(3)	Property Purchased
ETT-161 P19010002	Reloj Del Sol Permanent Interconnection: New 345-kV Transmission Line	Webb	Construct six (6) miles of new single circuit 345-kV Transmission line to connect the Reloj Del Sol Windfarm	7/20/2020	12/17/2020	12/22/2020	\$ 7,100,000.00	\$ 7,500,000.00			99		345	6.00	2-754 ACSR	Concrete & Steel Monopole			150	6.00	50690	PUCT Docket 50690 Approved on 06/30/2020
ETT-153 P17254002	Quihi 138-kV Switching Staion: Cut-In	Medina	Terminate the Castroville to Razorback 138-kV transmission line into the new Quihi 138-kV Switching Station with double-circuit structures.	10/19/2020	11/16/2020	10/13/2020	\$ 773,419.00				99		138	0.08	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.08	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-169 A19601004	Jim Treece 345-kV Station: Replace SSVTs	Wilbarger	Replace 345-kV SSVTs with (4) 50 kVA SSVTs	11/2/2020	11/22/2020	11/19/2020	\$ 1,603,035.00				99	345									16 TAC 25.83(a)(3)	Within Station Property

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ETT-169 A19601006	Bakersfield 345-kV Station: Replace SSVTs	Pecos	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	3/5/2021	1/29/2021		\$ 929,962.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601007	Big Hill 345-kV Station: Replace SSVTs	Schleicher	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	3/27/2021	12/3/2020		\$ 912,720.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601008	Kirchoff 345-kV Station: Replace SSVTs	Fisher	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	11/7/2020	10/22/2020		\$ 920,921.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601009	Edison 345-kV Station: Replace SSVTs	Kimble	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	1/29/2021	2/17/2021		\$ 912,755.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601011	Oersted 345-kV Station: Replace SSVTs	Sutton	Replace 345-kV SSVTs with (4) 50 kVA SSVTs	11/2/2020	1/7/2021	2/1/2021		\$ 1,617,872.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600004	Edith Clarke 345-kV Station: Replace RLS Circuit Switcher	Foard	Replace CS's 385, 7083, 2737, 2567, and 7117 with 345-kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 165 & Update Drawing.	11/2/2020	4/30/2021	4/30/2021		\$ 4,253,938.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600005	Oklaunion 345-kV Station: Replace RLS Circuit Switcher	Wilbarger	Replace CS 9292 with 345-kV, 5000 A, 63 kA breaker with Pre-Insertion Resistors. Remove CB 5640 & Update Drawing.	9/7/2021	10/29/2021			\$ 1,162,820.00			75	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-163 P19045008	Griffin Wind Interconnection: Line Extension	Knox	Construct 0.30 mile of new single-circuit transmission line, from the new Avogadro 345-kV substation to Griffin Windfarm Collector Station	12/11/2020	5/3/2021			\$ 2,500,000.00			95		345	0.30	2-954 ACSR	Steel Mono Pole			150	0.30	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-163 P19045006	Griffin Wind Interconnection: Cut-In	Knox	Avogadro 345-kV Substation Cut-In: Terminate the Clear Crossing to Edith Clarke 345-kV transmission line into new Avogadro 345-kV Substation.	12/11/2020	5/3/2021	5/7/2021		\$ 2,000,000.00			99		345	0.01	2-954 ACSR	Steel Mono Pole			150	0.01	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-163 P19045005	Griffin Wind Interconnection: Avogadro 345-kV Substation	Knox	Avogadro 345-kV Substation: Construct a new three-breaker 345-kV substation to permanently interconnect Griffin Wind Farm	11/2/2020	5/3/2021	5/7/2021		\$ 15,500,000.00			99		345								16 TAC 25.83(a)(3)	Property Purchased
ETT-173 A20120004	Clear Crossing 345-kV Station Static Mast Pole Replacement	Haskell	Replace static mast structures at Clear Crossing 345-kV Station	11/3/2020	1/15/2021	5/27/2021		\$ 1,202,366.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-173 A20120003	Tesla 345-kV Station Static Mast Pole Replacement	Childress	Replace static mast structures at Tesla 345-kV Station	12/10/2020	2/26/2021	5/20/2021		\$ 1,293,755.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-173 A20120002	Riley 345-kV Station Static Mast Pole Replacement	Wilbarger	Replace static mast structures at Riley 345-kV Station	12/17/2020	3/22/2021	5/24/2021		\$ 1,031,453.00			99	345									16 TAC 25.83(a)(3)	Within Station Property

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ETT-173 A20120001	Edith Clarke 345-kV Station Static Mast Pole Replacement	Foard	Replace static mast structures at Edith Clarke 345-kV Station	11/3/2020	2/5/2021	5/12/2021		\$ 1,007,216.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-170 P19279001	Corazon Solar Interconnection: Lobo 345-kV Substation Terminal Addition	Webb	Construct (2) 345-kV CB's, metering equipment, relaying, and station fence expansion	12/4/2020	4/30/2021	5/10/2021		\$ 8,500,000.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-170 P19279002	Corazon Solar Interconnection: Construct 345-kV T-Line	Webb	Construct 3.90 miles of 345-kV single-circuit transmission line from the existing ETT Lobo 345-kV Station to the Corazon Solar interconnect	11/10/2020	5/10/2021	5/10/2021	\$ 8,029,500.00	\$ 8,029,500.00			99		345	3.90	795 KCM ACS "Drake"	Steel Mono Pole			150	3.90	50964	PUCT Docket 50964 Approved on 10/12/2020
ETT-160 P18158003	TG East Wind Interconnection : Coulomb 345-kV Station Terminal Addition	Wilbarger	Construct a 345-kV CB, metering equipment, and relaying	2/8/2021	4/30/2021	4/21/2021		\$ 3,800,000.00			99	345	345								16 TAC 25.83(a)(3)	Within Station Property
ETT-160 P18158001	TG East Wind Interconnection POI	Wilbarger	Construct 345-kV Dead End POI	2/8/2021	4/30/2021			\$ 850,000.00			97		345	0.02	2 Bundled 954 ACSR	Steel Monopole					16 TAC 25.101 (c)(5)(A)	Within ETT Property
ETT-171 P20064003	Azure Sky Solar and Storage Connection: Edith Clarke 345-kV Station Terminal Addition	Throckmorton	Construct a 345-kV CB, metering equipment, and relaying	1/19/2021	4/30/2021	4/23/2021		\$ 4,500,000.00			99	345	345								16 TAC 25.83(a)(3)	Within Station Property
ETT-171 P20064002	Azure Sky Solar and Storage Connection: Line Span POI	Throckmorton	Construct a 0.10 mile 345-kV line to Interconnect Azure Sky Solar and Storage	1/19/2021	4/30/2021			\$ 1,200,000.00			95		345	0.10	2 Bundled 954 ACSR	Steel Monopole					16 TAC 25.101 (c)(5)(A)	Within ETT Property
ETT-168 A19600002	Clear Crossing 345-kV Station: Replace RLS Circuit Switcher	Haskell	Replace CS's 717, 667, 1357, 497, 2297, 12558, and 747 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 647 & Update Drawing.	7/22/2021	10/28/2022			\$ 5,243,020.00			30	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-152d A18048004	Clear Crossing 345-kV Station: Physical Security	Haskell	Installation of sixteen foot tall fence and new chain link fence around the Clear Crossing 345-kV Station.	5/4/2021	9/30/2021			\$ 16,145,456.33			90	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-175 A20800015	Cenizo 345-kV Station	Webb	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	7/7/2021	8/27/2021	8/25/2021		\$ 361,273.00			99	345									16 TAC 25.83(a)(3)	Within station property
ETT-175 A20800016	Del Sol 345-kV Station	Starr	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	8/2/2021	8/19/2021	8/18/2021		\$ 358,444.00			99	345									16 TAC 25.83(a)(3)	Within station property
ETT-175 A20800017	Gauss 345-kV Station	Knox	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	5/17/2021	6/29/2021	8/13/2021		\$ 385,009.00			99	345									16 TAC 25.83(a)(3)	Within station property
ETT-175 A20800021	Edison 345-kV Station	Kimble	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	6/1/2021	7/7/2021	8/17/2021		\$ 393,459.00			99	345									16 TAC 25.83(a)(3)	Within station property
ETT-172 P19301007	Scout 69-kV POD Box Bay	Taylor	Construct POD with three (3) motor operated switches. All equipment will be designed for 2000A. Install B2500 Cabinet.	6/5/2021	10/3/2021			\$ 1,026,417.00			0		69								16 TAC 25.83(a)(3)	Landowner Consent Obtained

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ETT-172 P19301002 P19301006	Abilene South - Steamboat 69-kV T-Line	Taylor	Terminate the Abilene South to Steamboat 69-kV transmission line into new Scout 69-kV POD Box Bay.	6/5/2021	10/3/2021			\$ 663,660.00			0	69		0.01	4/0 ACSR 6/1 "Penguin"	Steel Mono Pole			100	0.01	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-172 P19301008	Scout - Jim Ned 69-kV POI Dead-End	Taylor	Construct 0.01 mile Dead-End span of 69-kV T-Line to Jim Ned POI.	6/5/2021	10/3/2021			\$ 61,776.00			0	69		0.01	4/0 ACSR 6/1 "Penguin"	Steel Mono Pole			100	0.01	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-152a A18048001	Edith Clarke 345-kV Station: Physical Security	Foard	Installation of sixteen foot tall fence and new chain link fence around the Edith Clarke 345-kV Station.	6/4/2021	11/30/2021			\$ 14,532,737.38			60	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-800 P19213005	Steamboat 69-kV Substation: T-Station Assets	Taylor	Install 69-kV Circuit Breaker 4200 and associated jumpers. Install 69kV Bus #2 CCVT, 69-kV Motor Operated Transformer Disconnect Switch 12783, 69kV Circuit Switcher 12782, and all associated bus work.	8/23/2021	11/18/2021			\$ 963,246.00			70	69									16 TAC 25.83(a)(3)	Within station property
ETT-900 P19213001 P19213002 P19213003	Bradshaw to Steamboat 69-kV T-Line	Taylor	Rebuild and reconductor the Bradshaw to Steamboat 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV.	9/1/2021	11/22/2021			\$ 1,058,272.00			10	69		0.35	795 KCM ACSR "Drake"	Steel Mono Pole	50	0.35			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easement Landowners Noticed
ETT-152b A18048002	Riley 345-kV Station: Physical Security	Wilbarger	Installation of sixteen foot tall fence and new chain link fence around the Riley 345-kV Station.	9/3/2021	2/28/2022			\$ 15,045,950.64			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-901 A19057001 A19057002 A19057003	Tuscola to Bradshaw 69-kV T-Line	Tuscola/Taylor	Rebuild and reconductor the Tuscola to Bradshaw 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV.	10/15/2021	3/3/2022			\$ 7,431,221.00			0	69		9.55	795 KCM ACSR "Drake"	Steel Mono Pole	Various	9.55			16 TAC 25.101 (c)(5)(B)	Landowners noticed
ETT-157a P18126001 P18126009	McKenzie - Westside 138-kV: Rebuild	Corpus Christi/ Nueces	Rebuild and reconductor the McKenzie to West Side 138-kV transmission line from the Westside Switch Station to structure 5/9.	10/4/2021	5/7/2022			\$ 19,805,943.00			0	138		10.72	795 KCM ACSS "Drake"	Steel Monopole	Various	10.72			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
ETT-157 P18126010	McKenzie - Westside 138-kV: Fiber Replacement	Corpus Christi/ Nueces	Replace the fiber on the McKenzie Rd. Substation to Westside Switch Station 138-kV transmission line.	10/4/2021	5/7/2022			\$ 1,763,171.00			0	138									16 TAC 25.83(a)(3)	
ETT-152c A18048003	Tesla 345-kV Station: Physical Security	Childress	Installation of sixteen foot tall fence and new chain link fence around the Tesla 345-kV Station.	10/4/2021	4/30/2022			\$ 14,505,930.55			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-800 P18045002	Zapata 138-kV Substation: Add Reactor	Zapata	Install (1) 10-MVAR 138-kV Shunt Reactor. Install (1) 138-kV breaker compatible with shunt reactor, 3000A, 40kA. Install reactor bank relay protection. Expand existing control to accommodate relay panels, or DICM needed. Add area reactive controller.	3/22/2021	11/19/2021			\$ 3,500,000.00			0	138									16 TAC 25.83(a)(3)	Within Station Property (Project started in 1st Quarter of 2021 but was inadvertently missed - No Landowner Notice was required for this Project)
ETT-152d A18048006	Clear Crossing 345-kV Station: Physical Security	Haskell	Installation of security equipment around the Clear Crossing 345-kV Station.	11/4/2021	11/30/2021			\$ 868,090.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-152a A18048007	Edith Clarke 345-kV Station: Physical Security	Foard	Installation of security equipment around the Edith Clarke 345-kV Station.	12/1/2021	1/31/2022			\$ 970,326.00			0	345									16 TAC 25.83(a)(3)	Within Station Property