



Control Number: 51705



Item Number: 25

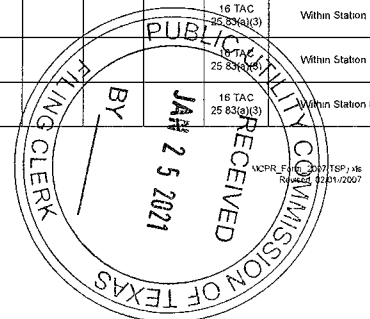
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AEP TEXAS
(North Division)
CONSTRUCTION PROGRESS REPORT
JANUARY 2021

Public Utility Commission of Texas
Project No. 51705

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
42483912	Bison to Powell Field Rebuild	Crockett/Reagan	Upgrade Powell Field Station	12/1/2016	5/31/2017	8/8/2017		\$ 539,000.00			99	69									16 TAC 25.83(a)(3)	
42624777	Ablene Distribution Automation Circuit Reconfiguration-Transmission Assets Only	Taylor	Transmission High-Side work to automate distribution feeder breakers and station regulators at 5 Abilene area stations	11/15/2017	8/15/2018	10/5/2018		\$ 2,374,000.00			99	138/69									16 TAC 25.83(a)(3)	Within existing Station Property
42651519	Solstice - Periman Basin 138-kV Line Rebuild	Pecos Reeves Ward	Rebuild and upgrade 37.47 miles of 138-kV transmission line double circuit capable between Solstice Substation to Periman Basin ONCOR POI	12/20/2017	12/1/2018	10/3/2018		\$ 40,439,378.85			99	138		37.47	795 ACSS (Bundled)	Steel Mono Pole & Concrete	80	37.47			16 TAC 25.101 (c)(5)(B)	Landowners Notified
42611234	Rankin Sub	Upton	Upgrade fuses and circuit switcher	12/1/2017	6/30/2018	5/30/2018		\$ 650,000.00			99	69									16 TAC 25.83(a)(3)	Within Station Property
42598596	SW Vernon	Willbarger	Upgrade transformer and equipment (replace existing station)	1/2/2018	12/31/2018	12/14/2018		\$ 7,700,000.00			99	138/69									16 TAC 25.83(a)(3)	Within Station Property
42611959	Truscott Humble Tap to Benjamin Tap Rebuild	Truscott/Knox	Rebuild and reconductor approximately 12.11 miles of the Truscott Humble Tap to Benjamin Tap 69-kV transmission line to 138-kV standards. Continue to operate at 69 kV	12/10/2017	6/29/2018	6/25/2018		\$ 8,857,917.00			99	69		12.11	T2 477 ACSR HAWK	Steel Mono Pole	Vanes	12.11			16 TAC 25.101 (c)(5)(B)	Landowners Notified Utilizing existing easements
42724179	Tardis 138-kV Station	Knox	Build a new 138-kV three breaker ring bus 3000 Amps/40 kA (ultimate design will be limited to a four breaker ring bus). Add SCADA at the station	5/10/2018	3/31/2018	10/29/2019		\$ 6,263,000.00			99		138								16 TAC 25.83(a)(3)	Property purchased
42724196	Benjamin 69-kV Substation	Benjamin/Knox	Expand existing Benjamin 69-kV station with 138-kV bus and switches and add a 138/69-24 kV transformer	6/1/2018	9/15/2019	12/20/2019		\$ 3,282,000.00			99	69	69/138								16 TAC 25.83(a)(3)	Property purchased
42611170a	Ely REA Tap (Capella Box Bay) - Merkel 69-kV Rebuild	Taylor	Rebuild and reconductor the Ely REA Tap (Capella Box Bay) to Merkel 4.55 miles segment of the Ely REA Tap (Capella Box Bay) to Eskota 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	1/2/2018	4/30/2018	5/21/2020		\$ 3,000,000.00			99	69		4.55	795 KCM ACSR Drake	Steel Mono Pole	Centerline	4.55			16 TAC 25.101 (c)(5)(B)	Landowners Notified Utilizing existing easements
42578959	Carver Station	Sutton	Carver Station Construct new 138-kV 3000 amps 40 kA four breaker-ring station	2/5/2018	12/31/2019	11/12/2019		\$ 9,527,329.00			95		138								16 TAC 25.83(a)(3)	Property purchased
42578960	Carver Station	Sutton	Sonora Station Replace 138-kV circuit breakers	2/5/2018	12/31/2019			\$ 1,054,914.00			40	138/69									16 TAC 25.83(a)(3)	Within Station Property
42578953	Carver Station	Sutton	Re termine the Friend Ranch - Sonora 138-kV transmission line into New Carver Station	2/5/2018	12/31/2019	11/12/2019		\$ 820,481.00			95	138									16 TAC 25.83(a)(3)	Within Station Property
42578954	Carver Station	Sutton	Re termine the Live Oak - Sonora 138-kV transmission line into New Carver Station	2/5/2018	12/31/2019			\$ 848,021.00			40	138									16 TAC 25.83(a)(3)	Within Station Property
42578957	Carver Station	Sutton	Re termine the Hamilton Road - Sonora 138-kV transmission line into New Carver Station	2/5/2018	12/31/2019	11/12/2019		\$ 640,456.00			95	138									16 TAC 25.83(a)(3)	Within Station Property
42578963	Carver Station	Sutton	Friend Ranch Station Update relay towards Sonora Station	2/5/2018	12/31/2019			\$ 250,725.00			40	138									16 TAC 25.83(a)(3)	Within Station Property
42729882	Carver Station	Sutton	El Dorado Live Oak Station Update relay towards Sonora Station	2/5/2018	12/31/2019			\$ 272,399.00			40	138									16 TAC 25.83(a)(3)	Within Station Property
42730541	Carver Station	Sutton	Carver Bus Tie Install a bus tie from Sonora Station 138-kV bus to New Carver Station 138-kV bus	2/5/2018	12/31/2019			\$ 815,390.00			40		138	0.20	477 KCM ACSR Hawk	Steel Mono Pole					16 TAC 25.83(a)(3)	Within Station Property

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Project No. 51705**

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42579281	Vernon Main St Substation	Vernon/Wilbarger	Install two 14.4 MVAR Capacitor Banks to the Vernon Main St Substation 138-kV bus	2/5/2018	6/29/2018	12/20/2018		\$ 2 113 300.00			99	138/69									16 TAC 25.83(a)(3)	Within Station Property
42630204	Vernon Main St Substation	Vernon/Wilbarger	Relocate transmission line structures on Vernon Main St - Oklahoma 138-kV line to accommodate 1-14.4 MVAR capacitor bank	2/5/2018	6/29/2018	10/30/2018		\$ 382 057.00			99	138		0.03	795 KCM ACSR "Drake"	Steel H-Frame					16 TAC 25.83(a)(3)	Within Station Property
42738417	Ablene Maple St station - DACR Gridsmart upgrades-Transmission Assets Only	Ablene/Taylor	Transmission High-Side work for Distribution Automation Circuit Reconfiguration upgrades and associated circuit breaker upgrades	2/28/2018	6/29/2018	8/7/2018		\$ 368 511.00			98	138/69									16 TAC 25.83(a)(3)	Within Station Property
42598869	Alpine - Alpine REA 69-kV Rebuild	Alpine/Brewster	Rebuild reconductor and partially relocate 69-kV transmission line to 138-kV standards. Continue to operate at 69 kV	2/5/2018	11/16/2018	12/11/2018		\$ 9 079 106.00			99	69		8.16	795 KCM ACSR "Drake"	Steel Mono Pole	Centerline	8.16	100	1.32	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Landowners Noticed. Consent and new easement & supplements were acquired as necessary
42629573a	Paint Creek - Haskell Tap 69-kV Rebuild	Haskell	Rebuild 2.03 miles of wood double circuit H-frame and 9.53 miles of wood single circuit single pole transmission line from Paint Creek to Haskell Tap. New structures will be steel single pole with the 2 mile section rebuilt for continued double circuit operation and capable of 138-kV operation, but will continue to operate at 69 kV the time. One circuit reconductor is included for this project	1/17/2019	5/10/2019	4/23/2019		\$ 14 204 835.00			99	69		11.58	795 KCM ACSR "Drake"	Steel Mono Pole	Centerline	11.58	100	2.00	16 TAC 25.101 (c)(5)(B)	Landowner consent acquired as necessary for Blow-out requirements. Landowners Noticed
42629583	Haskell to Paint Creek 69-kV Rebuild	Haskell	Reconductor of 2.03 miles of the rebuilt double circuit H-frame in Project No. 42629573a that goes from Paint Creek to Haskell	1/17/2019	5/10/2019	4/23/2019		\$ 2 334 222.00			99	69		2.03	795 KCM ACSR "Drake"			2.03			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42578748	Lotebush Station	Reeves	Pig Creek to Permian Basin 138-kV Terminate the Pig Creek to Permian Basin 138-kV transmission line into new Lotebush 138-kV Station	2/24/2018	11/2/2018	12/5/2018		\$ 882 118.00			99	138									16 TAC 25.83(a)(3)	Within New Station Property
42583744	Crane - McElroy 69-kV Rebuild	Crane	Rebuild and reconductor the Crane to McElroy 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	2/24/2018	4/18/2018	11/29/2018		\$ 5 331 005.00			99	69		2.27	795 KCM ACSR "Drake"	Steel Mono Pole	Centerline	2.27			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42694371	Radium Replace CB 5905 and upgrade relays	Jones	Replace CB-5905 disconnect switches. Install New Hamlin Line Circuit Breaker. Install 69kV bus CCVT's. Add 16ft x 18ft DICM expansion. Removed old control house	3/5/2018	5/31/218			\$ 1 966 260.00			30	138									16 TAC 25.83(a)(3)	Within Station Property
42677375	Cactus Flats Temporary Interconnect SAPS to Yellow Jacket 138-kV Line Tap	Concho	Install jumpers on the APS to Yellow Jacket 138-kV transmission line to provide a temporary interconnect to RES Cactus Flats LLC 135-kW Wind Farm	3/20/2018	5/5/2018	4/19/2018		\$ 221 905.00	\$ 74 593.99	-65.38%	100	138									16 TAC 25.83(a)(3)	CIAC Collected from Generator Within Generator-Owned Station Property
42681178	Cactus Flats Temporary Interconnect Metering	Concho	Install metering RTU, SDR and DME inside Cactus Flats Station (generator-owned station)	3/20/2018	5/5/2018	5/11/2018		\$ 780 000.00	\$ 691 451.00	14.25%	100	138									16 TAC 25.83(a)(3)	Within Generator-Owned Station Property
42677378	Cactus Flats Temporary Interconnect San Angelo Power Station Substation Relay upgrade	San Angelo/Tom Green	Replace relays and carrier equipment to match Cactus Flats temporary tap and future Treadwell Station relays	3/20/2018	5/5/2018	4/19/2018		\$ 393 599.00	\$ 427 943.00	8.73%	100	138									16 TAC 25.83(a)(3)	Within Station Property

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42612173	Anson Substation	Anson/Jones	Install new DICM breakers and switches	3/15/2018	1/25/2019	1/23/2019		\$ 3 458 211 00			99	69									16 TAC 25 83(a)(3)	Within Station Property
42583750	Kinnison Box Bay	Crane	Construct 138-kV Box Bay at Crane Tap #2. Will operate at 69 kV	3/19/2018	6/28/2018	10/18/2018		\$ 1 328 140 00			99		69			Steel Mono Pole	Centerline				16 TAC 25 83(a)(3)	Constructed within existing easements. Landowners Noticed
42583736	Crane - Kinnison 69-kV Rebuild	Crane	Rebuild and reconductor the Crane to New Kinnison Box Bay 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	3/19/2018	6/28/2018	10/19/2018		\$ 3 566 650 00			99	69		1 09	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	1 09			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42583730	Texas-New Mexico Pipeline (TXNMP) - Sage 69-kV Rebuild	Crane	Rebuild and reconductor the TXNMP to Sage 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	3/19/2018	6/28/2018	1/10/2019		\$ 6 625 576 00			99	69		2 53	795 KCM ACSS Drake	Steel Mono Pole	Centerline	2 53			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42583749	Cardona Switch	Crane	Construct 138-kV platform switch with H-frame structure at Cardona (formerly Crane Airport SW 5658). All series equipment shall be rated for a minimum of 1200 Amps. Will continue to operate at 69 kV	3/19/2018	6/28/2018	12/7/2018		\$ 499 838 00			99	69				Steel Mono Pole	Centerline				16 TAC 25 83(a)(3)	Constructed within existing easements. Landowners Noticed
42681653	Kellon Switch	Crane	Construct 138-kV platform switch with H-frame structure at Kellon (formerly Crane Airport SW 6697). All series equipment shall be rated for a minimum of 1200 Amps. Will continue to operate at 69 kV	3/19/2018	6/28/2018	12/7/2018		\$ 499 840 00			99	69				Steel Mono Pole	Centerline				16 TAC 25 83(a)(3)	Constructed within existing easements. Landowners Noticed
426249659	San Angelo Concho - San Angelo Lake Nasworthy (CVREA) 69-kV Rebuild	San Angelo/Tom Green	Rebuild and reconductor the San Angelo Concho to San Angelo Lake Nasworthy (CVREA) 69-kV transmission line to the 138-kV standards. Will continue to operate at 69 kV	4/2/2018	6/1/2018	6/28/2018		\$ 3 351 265 74			99	69		5 30	795 KCM ACSS Drake	Steel Mono Pole	Centerline	5 30			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42614417a	Anson - Hawley Exxon Tap 69-kV Rebuild	Anson/Jones	Rebuild and reconductor the Anson to Hawley Exxon Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	9/24/2018	3/11/2019	7/29/2019		\$ 10 086 113 00			99	69		9 55	795 KCM ACSS Drake	Steel Mono Pole	Centerline	9 55			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42705005	Rio Pecos - Sun Valley 69-kV Rebuild	Crane Pecos	Rebuild and reconductor the Rio Pecos to Sun Valley 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	5/4/2018	10/13/2018	10/5/2018		\$ 7 886 632 00			99	69		9 50	795 KCM ACSS Drake	Steel Mono Pole	Centerline	9 50			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42705002	Sun Valley - Masterson Field 69-kV Rebuild	Pecos	Rebuild and reconductor the Sun Valley to Masterson Field 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/23/2018	12/21/2018	12/21/2018		\$ 6 032 579 00			99	69		7 20	795 KCM ACSS Drake	Steel Mono Pole	Centerline	7 20			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42630437	Elm Creek Station Breaker Replacement	Ablene/Taylor	Replace 138-kV Circuit Breaker 5685 5680 and 5465. Replace 138-kV Circuit Switches 5010, 4728 and 4718	6/5/2018	12/31/2018	12/26/2018		\$ 5 120 115 00			99	138									16 TAC 25 83(a)(3)	Within existing Station Property
42873514	Rule 69-kV Station Rebuild	Rule/Haskell	Expand Station Property and Rebuild the Rule 69-kV Station to a 2000A 40KA Three-Breaker Box Bay	6/5/2018	5/3/2018	10/30/2019		\$ 3 587 873 30			99	69									16 TAC 25 83(a)(3)	Property purchased
42630281	Vernon Station (EPCOT) Breaker Replacement	Vernon/Wilbarger	Replace 69-kV Circuit Breakers 6050 5460 3720 1535 and 130	10/5/2018	6/26/2019			\$ 4 303 464 00			30	69									16 TAC 25 83(a)(3)	Within existing property
42707034	Ablene Northwest Remote End Work	Ablene/Taylor	Install 138 kV CCVT's and arresters	8/9/2018	12/31/2018	10/10/2018		\$ 454 016 20			99	138									16 TAC 25 83(a)(3)	Within existing property
42707035	Mulberry Creek Remote End Work	Ablene/Jones	Install 138-kV CCVT's, wavetraps, arresters, and carrier equipment	8/9/2018	1/31/2018	1/25/2019		\$ 514 330 30			99	138									16 TAC 25 83(a)(3)	Within existing property

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42705000	Masterson Field - Pecos Valley 69-kV Rebuild	Pecos	Rebuild and reconductor the Masterson Field to Pecos Valley 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	6/5/2018	6/6/2019	12/21/2018		\$ 7,522,606.00			99	69		8.96	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	8.66			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42624955	Pecos Valley - TNMP Gomez 69-kV Rebuild	Pecos	Rebuild and reconductor the Pecos Valley to TNMP Gomez 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	6/5/2018	10/2/2019	7/19/2019		\$ 11,815,275.00			99	69		14.23	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	14.23			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42624954	TNMP Gomez - Ft Stockton SS 69-kV Rebuild	Pecos	Rebuild and reconductor the TNMP Gomez to Fort Stockton SS 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	6/5/2018	12/20/2019	8/30/2019		\$ 5,249,223.00			99	69		4.83	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	4.83			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42625102	Bronte Atlantic - Miles 69-kV Rebuild	Miles/Runnels/ Coke	Rebuild and reconductor the Bronte Atlantic to Miles 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/1/2018	5/15/2019	2/17/2020		\$ 18,245,883.00			99	69		17.61	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	17.61			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42624965b	San Angelo Lake Nasworthy (CVREA) - Christoval 69-kV Rebuild	Christoval/Tom Green	Rebuild and reconductor the San Angelo Lake Nasworthy (CVREA) to Christoval 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	6/18/2018	12/21/2018			\$ 7,452,013.14			99	69		11.65	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	11.65			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42630529	Chillicothe - Vernon 69-kV Rebuild	Chillicothe/Hardeman/Vernon, Wilbarger	Rebuild and reconductor the Chillicothe to Vernon 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/9/2018	12/21/2018	12/22/2018		\$ 11,992,158.00			99	69		14.72	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	14.72			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42630265	Childress - Kirkland 69-kV Rebuild	Kirkland/Childress	Partially rebuild and reconductor the Childress to Kirkland 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/28/2018	11/30/2020	11/17/2020		\$ 7,900,000.00			99	69		5.67	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	5.67			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42613949	Grape Creek Tap - College Hills 69-kV Rebuild	San Angelo/Tom Green	Rebuild and reconductor the Grape Creek Tap to College Hills 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/5/2018	12/28/2018			\$ 9,323,157.00			95	69		10.30	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	10.30			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42614412b	Ablene NW - Onyx 69-kV Rebuild	Taylor Jones	Rebuild and reconductor the Abilene NW to Onyx REA 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	9/24/2018	5/15/2020			\$ 3,730,481.00			15	69		3.55	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	3.55	100	1.02	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Landowner consent acquired as necessary. Utilizing existing easements. Landowners Noticed
42736858	Ablene NW - Ft Phantom 138-kV Line Raise Conductor	Taylor Jones	Install structures to raise existing Abilene NW to Ft Phantom 138-kV transmission line to provide clearance for Abilene NW to Onyx 69-kV Rebuild	9/24/2018	5/15/2019	2/20/2019		\$ 710,882.00			99	138				Steel Mono Pole	Centerline				16 TAC 25.101 (c)(5)(B)	Landowner Consent Acquired
42736864	Ablene NW - Paint Creek 138-kV Line Raise Conductor	Taylor Jones	Install structures to raise existing Abilene NW to Paint Creek 138-kV transmission line to provide clearance for the Abilene NW to Onyx 69-kV Rebuild	9/24/2018	5/15/2019	1/21/2019		\$ 1,081,901.00			99	138				Steel Mono Pole	Centerline				16 TAC 25.101 (c)(5)(B)	Landowner Consent Acquired
42644363	Benjamin Tap - Munday 69-kV Rebuild	Munday/Knox	Rebuild, Reconductor and partially relocate the Benjamin Tap to Munday 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/12/2018	12/28/2018			\$ 10,096,025.00			95	69		13.35	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	13.35	100	1.18	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Landowner consent acquired as necessary. Utilizing existing easements. Landowners Noticed
42625105	Edith Humble - Robert Lee 69-kV Rebuild	Coke	Partially rebuild and reconductor the Edith Humble to Robert Lee 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/24/2018	12/5/2019	1/13/2020		\$ 10,377,325.00			99	69		9.00	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	9.00			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed

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42630552	Yellowjacket - Menard Phillips Tap 69-kV Rebuild	Menard/Mendard/Kimbble	Rebuild and reconductor the Yellowjacket to Menard Phillips Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	9/16/2019	3/31/2021		\$ 13 982 601.00				55	69		15.40	795 KCM ACSS "Drake"	Steel Mono Pole	50	15.40			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42630266	Kirkland - Acme Best Wall 69-kV Rebuild	Kirkland/Childress/Hardeman	Partially rebuild and reconductor the Kirkland to Acme Best Wall 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/28/2018	4/30/2020	4/22/2020	\$ 6 748 748.00				99	69		13.30	477 kcmil 72/ACSR "Hawk"	Concrete Mono Pole	Centerline	13.30			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42707020	Acme Best Wall - Quanah 69-kV Rebuild	Quanah/Hardeman	Partially rebuild and reconductor the Acme Best Wall to Quanah 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/28/2018	12/20/2019	12/18/2019	\$ 6,257 475.00				99	69		3.73	477 kcmil 72/ACSR "Hawk"	Concrete Mono Pole	Centerline	3.73			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42643889	Bison Station	Crockett	Bison Station: Construct new 69-kV 3000 amps, 40 kVA, three breaker ring bus station	9/5/2018	5/31/2019	7/18/2019	\$ 4 749 189.00				99		69								16 TAC 25 83(a)(3)	Property purchased
42785355	Solstice Station Add 138 kV Terminal	Pecos	Add new 138-kV 4000A 63KA line terminal at Solstice Station for the Solstice to Saragosa 69-kV transmission line rebuild and conversion to 138-kV. Install DICM expansion module to accommodate new relay for new terminal	9/10/2018	5/10/2019	12/19/2019	\$ 3 379 053.00				95	138									16 TAC 25 83(a)(3)	Within Existing Station Property
42704987	Menard Phillips Tap - Junction 69-kV Rebuild	Junction/Kimbble	Rebuild, reconductor and partially relocate the Menard Phillips Tap to Junction 69-kV transmission line to 138 kV standards. Will continue to operate at 69 kV	9/16/2020	12/31/2021		\$ 10 431 757.00				15	69		13.95	795 KCM ACSS "Drake"	Steel Mono Pole	50	13.95	100	0.97	16 TAC 25 101 (c)(5)(B) & 16 TAC 25 101 (c)(5)(E)	Landowner consent acquired as necessary. Utilizing existing easements. Landowners Noticed
42641117	Sonora - Sonora Atlantic 69-kV Rebuild	Sonora/Sutton	Rebuild and reconductor the Sonora to Sonora Atlantic 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV	11/4/2018	5/3/2019	4/28/2019	\$ 8 199 637.00				99	69		11.63	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	11.63			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42718258	Paint Creek Station Breaker Replacement	Haskell	Replace 8 OCB's & associated switches: replace 6 - 69-kV switches all cap & pin insulators and copper bus tubing	10/4/2018	7/17/2020		\$ 5 683 074.00				85	138/69									16 TAC 25 83(a)(3)	Within existing Station Property
42728182	Cactus Flats Permanent Interconnection Treadwell Station	Concho	Construct a 138-kV three ring bus switching station (Treadwell) as a permanent interconnection for Cactus Flats Wind Farm along the Sand Angelo PS to Yellowjacket 138-kV transmission line	10/8/2018	3/31/2019		\$ 8 925 848.00	\$ 5 457 740.07		-38.85%	100		138								16 TAC 25 83(a)(3)	Within existing Station Property
42586203	FT Stockton - Rio Pecos 138-kV Line Line Re-Termination	Pecos	Re-terminate the FT Stockton to Rio Pecos 138-kV transmission line into new Lynx Station	10/15/2018	11/18/2018	8/30/2019	\$ 530 091.00	\$ 645 298.37		21.76%	100	138		0.09	795 KCM ACSS "Drake"	Steel Mono Pole			04/09/00	0.09	16 TAC 25 101 (c)(5)(A)	Within Station Property
42624063	Cross Plains - Santa Anna Tap 69-kV Rebuild	Cross Plains/Callahan/Brown/Coleman	Rebuild and reconductor the Cross Plains to Santa Anna Tap 69-kV transmission line to the 138-kV standard. Will continue to operate at 69 kV	11/5/2018	12/31/2019	12/21/2019	\$ 13 412 957.00				99	69		14.94	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	14.94			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42761447	Santa Anna Tap - Santa Anna 69-kV Rebuild	Santa Anna/Coleman	Rebuild and reconductor the Santa Anna Tap to Santa Anna 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	11/5/2018	12/31/2019	12/20/2019	\$ 11 204 749.00				99	69		13.60	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	13.60			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42604440	Woodward Tap 1 138-kV Line Termination	Pecos	Re-terminate the Woodward Tap 1 138-kV into new Lynx Station	11/2/2018	2/2/2019	11/5/2019	\$ 492 821.00	\$ 712 495.18		44.57%	100	138		0.29	795 KCM ACSS "Drake"	Steel Mono Pole			04/09/00	0.29	16 TAC 25 101 (c)(5)(A)	Landowner consent Obtained
42604445	Woodward Tap 2 138-kV Line Termination	Pecos	Re-terminate the Woodward Tap 2 138-kV into new Lynx Station	11/2/2018	2/2/2019		\$ 478 220.00				95	138		0.29	795 KCM ACSS "Drake"	Steel Mono Pole			04/09/00	0.29	16 TAC 25 101 (c)(5)(A)	Landowner consent Obtained

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42729405	Crockett Heights - Friend Ranch 69-kV Rebuild	Crockett	Rebuild and reconductor the Crockett Heights to Friend Ranch 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	11/2/2018	5/31/2019	5/15/2019		\$ 1 632 964.60			99	69		1.23	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	1.23			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed.
42630526	Lake Pauline - Chillicothe 69-kV Rebuild	Chillicothe/Hardeman	Rebuild and reconductor the existing Lake Pauline to Chillicothe 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	1/7/2019	4/26/2019	4/9/2019		\$ 8 300 500.00			99	69		9.00	447 kcmil T2/ACSR Hawk	Steel Mono Pole	Centerline	9.00			16 TAC 25 101 (c)(5)(B)	Easements supplemented as necessary. Utilizing existing easements. Landowners Noticed.
42763540a	Sargoso - Solstice 69-kV Rebuild	Reeves/Pecos	Rebuild and reconductor a 15.26 mile segment of the existing Sargoso to Solstice 69-kV transmission line to 138-kV standards and upgrade voltage to operate 138 kV when Project is fully completed.	12/2/2018	9/6/2019	12/19/2019		\$ 15 099 957.00			98	69	138	15.26	795 KCM ACSS Drake	Steel Mono Pole	Centerline	15.26			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed.
42858377	Ft. Stockton Plant - Solstice 138-kV Raise Structures	Pecos	Install 32 structures along the Solstice to Ft. Stockton Plant 138-kV transmission line in order to increase the MOT from 203 degrees F to 239 degrees F and provide a 202 MVA Rating.	8/1/2019	12/20/2019	8/15/2019		\$ 2 306 157.00			95	138				H-Frame Wooden Poles	Centerline				16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed.
42656127	Woodward 2 Substation	Pecos	Upgrade DME SDR and associated metering equipment at Generator-Owned Woodward 2 Substation.	1/4/2019	1/31/2019			\$ 432 028.00			95	138									16 TAC 25 83(e)(3)	Within Generator-Owned Station Property.
42700005	Bobcat Hills Solar Interconnect Rio Pecos 138-kV Station	Pecos	Rio Pecos Station. Complete the Crane #4 position at the Rio Pecos substation by installing one breaker, two switches and associated terminal equipment.	1/7/2019	5/31/2019	12/6/2019		\$ 2 169 978.00			99	138									16 TAC 25 83(e)(3)	Within Station Property.
42729399	Sonora Atlantic - Crockett Heights 69-kV Rebuild	Sutton/Crockett	Rebuild and reconductor the Sonora Atlantic to Crockett Heights 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	1/5/2019	1/31/2020			\$ 13 463 999.20			25	69		15.06	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	15.06	100	1.60	16 TAC 25 101 (c)(5)(B) & 16 TAC 25 101 (c)(5)(E)	Landowner consent acquired as necessary. Utilizing existing easements. Landowners Noticed.
42725092	East Munday - Paducah Clare St. 138-kV Line Cut-in	Knox	Terminate the East Munday to Paducah Clare St. 138-kV transmission line into new Tardis Station.	2/4/2019	3/15/2019	10/29/2019		\$ 1 120 785.00			99		138		795 KCM ACSS "Drake"	Steel Mono Pole			100	0.20	16 TAC 25 101 (c)(5)(A)	Landowner consent obtained.
42644755	Big Lake Substation Update Relays	Big Lake/Reagan	Add DCM expansion, CB and update relaying to accommodate the New Bison Station.	2/3/2019	6/21/2019			\$ 1 181 700.00			25	69									16 TAC 25 83(e)(3)	Within Station Property.
42611170b	Merkel - Scott REA Tap 69-kV Rebuild	Merkel/Taylor	Rebuild and reconductor the Merkel to Scott REA Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	2/18/2019	4/30/2019	10/22/2019		\$ 3 000 000.00			99	69		4.10	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	4.10			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements. Landowners Noticed.
42761537	Arrott - SWTEC Pave Paws 69 kV Rebuild	Schleicher	Rebuild and reconductor the Arrott to SWTEC Pave Paws Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	2/3/2019	4/11/2019	4/19/2019		\$ 5 000 000.00			99	69		5.60	795 KCM ACSS Drake	Steel Mono Pole	Centerline	5.60			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements. Landowners Noticed.
42761540	SWTEC Pave Paws - Eldorado Live Oak 69-kV Rebuild	Schleicher	Rebuild and reconductor the SWTEC Pave Paws to Eldorado Live Oak 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV.	2/3/2019	4/26/2019	6/18/2019		\$ 6 000 000.00			99	69		9.04	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	9.04			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements. Landowners Noticed.
42629566a	Onyx SW - Ft. Phantom Clear Fork Pump Station 69-kV Rebuild	Ablene/Jones	Rebuild and reconductor the Onyx SW - Ft. Phantom Clear Fork Pump Station 69-kV transmission line to 138 kV standards. Will continue to operate at 69 kV.	2/22/2019	4/24/2019			\$ 17 283 518.00			0	69		6.82	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	6.82			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements. Landowners Noticed.

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42762075	Heartland - Yellowjacket TNC	Brady/McCulloch Menard	Heartland to Yellowjacket: Build 18.75 miles of new transmission line to 138-kV standard and operate at 69 kV	3/7/2019	10/21/2019		\$ 19,824,000.00	\$ 19,824,000.00			95		69	18.75	959.6 ACSS/TW	Single Pole Brace Post			100	18.75	46234	CCN approved on 8/31/2017. AEP Texas North Division Portion Only
42762039	Heartland Station	Brady/McCulloch	Heartland 69-kV Substation: Construct new four breaker ring bus, 69-kV substation and accommodate for a future 138-kV expansion	3/4/2019	9/30/2019			\$ 4,781,000.00			99		138/69								16 TAC 25.83(a)(3)	Property purchased
42785349	Saragosa Substation	Reeves	Saragosa 138-kV Substation: Construct 138-kV four-ring breaker substation laid out as a breaker and a half	3/4/2019	12/31/2019	12/19/2019		\$ 9,613,715.00			99		138								16 TAC 25.83(a)(3)	Landowner consent provided. Construction access and property transfer agreement under development.
42775581	Cryo Substation	Reeves	Cryo 138-kV Substation: Construct 138-kV four-ring breaker substation laid out as a breaker and a half	3/19/2019	11/20/2019	3/9/2020		\$ 3,448,990.00			50		138								16 TAC 25.83(a)(3)	Landowner consent provided. Construction access and property transfer agreement under development.
42828772	Bobcat Hills Solar Interconnect Rio Pecos - LCRA Crane 138-kV Line Termination	Pecos	Build one span from the station dead-end to a pole owned by AEP outside Rio Pecos Station. Conductor rating should be 440 MVA. Install (1) OPGW shield wire as the second path is currently in use.	4/6/2019	12/1/2020			\$ 331,233.00			95		138	0.10	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.83(a)(3)	Within Station Property
42841255	Crossover 138-kV Box Bay	Upton	Construct POD Box Bay with 3000A Motor-Operated switches, metering, & wave trap	4/6/2019	6/30/2019	7/10/2019		\$ 1,759,100.00			99		138								16 TAC 25.83(a)(3)	Exclusive easement obtained
42841282	Crossover 138-kV Tap	Upton	Construct new Crossover 138-kV Tap line from new Crossover 138-kV Box Bay to Customer's substation	4/6/2019	6/30/2019	7/10/2019		\$ 887,124.00			99		138		795 KCM ACSS "Drake"	Steel Mono Pole			100	0.10	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
42841258	N McCamey - Santa Rita 138-kV Line	Upton	Terminate the existing N McCamey to Santa Rita 138-kV transmission line into new Crossover 138-kV Box Bay	4/6/2019	6/30/2019	10/28/2019		\$ 951,258.00			99		138		795 KCM ACSS "Drake"	Steel Mono Pole			100	0.20	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
42781716	Solstice - Permian Basin 138-kV Line	Reeves	Terminate the Solstice to Permian Basin 138-kV transmission line new Basin Box Bay	4/15/2019	6/28/2019			\$ 510,835.00			0	138		0.02	795 KCM ACSS "Drake"	Steel Mono Pole	04/09/00	01/00/00			16 TAC 25.101 (c)(5)(A)	Utilizing existing easements
42968468	Tadris - Benjamin Tap 138-kV Line	Knox	Construct approximately 1.74 miles of new 138-kV transmission line	4/15/2019	7/15/2019	12/20/2019	\$ 3,254,000.00				99		138	1.74	795 KCM T2 "Drake"	Steel Mono Pole			04/09/00	1.74	48633	PUC Docket 48633 Approved 01/04/2019
42643866	Benjamin Tap - Benjamin 69-kV Line	Benjamin/Knox	Rebuild reconductor and convert the Benjamin Tap to Benjamin 69-kV transmission line to 138-kV standards and operate at 138-kV	5/17/2019	9/15/2019	12/20/2019		\$ 5,006,000.00			99	69	138	8.00	795 KCM T2 "Drake"	Steel Mono Pole	Centerline	8.00			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements
42631273	Belknap Station	Ablene/Jones	Construct a three 69-kV breaker ring station at 2000A, 40kA, expandable to six 69-kV breaker ring (2000A) and six 138-kV breaker ring bus (3000A) & add SCADA	6/3/2019	5/30/2020			\$ 4,739,642.00			0		138/69								16 TAC 25.83(a)(3)	Property purchased
42761700	Miles - Harnet CVEC 69-kV Rebuild	Miles/Runnels Tom Green	Partially Rebuild and reconductor the Miles to Harnet (CVEC) 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	6/14/2019	10/18/2019			\$ 5,200,000.00			0	69		5.67	795 KCM ACSS "Drake"	Steel Mono Pole	100	5.67			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners Noticed
42629566b	Fl Phantom Clear Fork Pump Station - Nugent Tap 69-kV Rebuild	Ablene/Jones	Rebuild reconductor and partially relocate the Fl Phantom Clear Fork Pump Station to Nugent Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	7/9/2019	8/30/2019			\$ 1,000,000.00			0	69		0.70	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0.70	100	0.24	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Landowner consent acquired as necessary. Utilizing existing easements. Landowners Noticed
42763540b	Saragosa - Solstice 69-kV Rebuild & Conversion to 138-kV 69-kV Rebuild	Reeves Pecos	Rebuild and reconductor the remaining 3.44 miles of the existing Saragosa to Solstice 69-kV transmission line to 138-kV standards and upgrade voltage to operate at 138 kV	7/8/2019	10/31/2019	12/19/2019		\$ 3,403,922.00			95	69	138	3.44	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	3.30	100	3.44	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Landowners consent obtained

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42629561	Raney Creek - Ft Phantom Spillway 69-kV Rebuild	Taylor Abilene/Jones	Rebuild and reconductor the Raney Creek to Ft Phantom Spillway 69-kV transmission line (Structure 411) to 138-kV standards. Will continue to operate at 69 kV	7/29/2019	12/17/2019		\$ 8 361 163 00				0	69		7 60	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	7 60			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42761697	Harriet CVEC - Venbest Tap 69-kV Rebuild	San Angelo/Tom Green	Rebuild and reconductor the Harriet (CVEC) to Venbest Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/4/2019	12/18/2019	3/24/2020	\$ 7 000 000 00				99	69		8 47	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	8 47			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements Landowners Noticed
42766225	Junction 69-kV Substation Rebuild	Junction/Kimble	Construct a new 69-kV Substation with two 2000A - 69-kV breakers adjacent to the existing Junction 69-kV Substation. Install circuit switcher. Install DICM. Remote station relay settings.	9/9/2019	3/31/2020	5/19/2020	\$ 3 298 623 00				99	69									16 TAC 25 83(a)(3)	Within Station Property
42766490	Junction - Yellow Jacket 69-kV T-Line Re-termination	Junction/Kimble	Re-terminate the Junction to Yellow Jacket 69-kV transmission line into the rebuilt Junction 69 kV Substation	11/4/2019	3/31/2020	5/1/2020	\$ 429 905 00				99	69		0 01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Within Station Property
42766247	Junction - Mason SW 69-kV T-Line Re-termination	Junction/Kimble	Re-terminate the Junction to Mason SW 69-kV transmission line into the rebuilt Junction 69-kV Substation	1/20/2020	3/31/2020	5/26/2020	\$ 303 678 00				99	69		0 01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Within Station Property
42629573b	Haskell Tap - Stamford (Str 339) 69-kV Rebuild	Haskell	Rebuild and reconductor the Haskell Tap to Stamford (Structure 339) 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	8/10/2019	11/15/2019	1/15/2020	\$ 12 151 884 00				99	69		9 60	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	9 60			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements Landowners Noticed
42629573c	Haskell Tap - Stamford (Str 339 - Str 332) 69-kV Rebuild	Haskell	Rebuild and reconductor the Haskell Tap to Stamford (Structure 339) 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	9/23/2019	12/21/2019	1/15/2020	\$ 545 853 79				99	69		0 43	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0 43			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements Landowners Noticed
42629793	Wolfgang 69-kV Substation	Kent	Construct a new 69-kV 2000 A 40 kA three breaker ring bus. Install (1) DICM along with all necessary panels, racks, and relays. All three line terminals at the substation will utilize fiber for line protection	10/4/2019	5/15/2020		\$ 5 561 412 00				20		69								16 TAC 25 83(a)(3)	Property purchased
42935497	Clairemont Tap Switch	Kent	Install 138-kV rated Monopole POP structure with SCADA controlled motor operated switches	10/4/2019	5/15/2020		\$ 784 400 00				0	69			795 KCM ACSS "Drake"	Steel Mono Pole	04/09/00				16 TAC 25 83(a)(3)	Utilizing Existing Easements
42595593	Cross Plains 69-kV Substation Replace Control Building & Equipment	Cross Plains/Callahan	Replace control house with DICM and associated equipment. Replace CB 5130 MOS 2909 and SV 5068 and associated equipment	10/13/2019	5/15/2020		\$ 3 750 735 00				30	69									16 TAC 25 83(a)(3)	Within Station Property
42629573d	Haskell Tap - Stamford (Str 316 Stamford) 69-kV Rebuild	Haskell Stamford/Jones	Rebuild and reconductor the Haskell Tap to Stamford (Structure 316 - Stamford) 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	10 21/2019	2/18/2020	1/15/2020	\$ 1 662 949 84				99	69		1 31	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	1 31			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements Landowners Noticed
42617457	North Brady 69-kV Substation Install relays	Brady/McCulloch	Install new current differential relays at North Brady 69-kV Substation	11/15/2019	4/1/2020		\$ 530 774 00				99	69									16 TAC 25 83(a)(3)	Within Station Property
42617462	Mason 69-kV Substation Replace relays	Brady/McCulloch	Replace relays at Mason 69-kV Substation	11/15/2019	4/1/2020		\$ 599 941 00				99	69									16 TAC 25 101 (c)(5)(A)	Within Station Property
42762085	Heartland to South Brady Re-termination	Brady/McCulloch	Construct 0 25 miles of 69-kV line with 138-kV construction standards between the South Brady Substation and the new Heartland Substation	11/15/2019	4/1/2020		\$ 829 797 00				99	69		0 25	Marlene 336 4 ACSR 18/1						16 TAC 25 83(a)(3)	Within Station Property

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Project No. 51705

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
42617452	Eden - Yellowjacket Rebuild	Brady/McClulloch Menard	Heartland to Yellowjacket Project Rebuild a 0.20 mile portion of the Eden to Yellowjacket 69-kV line to double-circuit with the new line from Yellowjacket to Heartland in order to terminate the new line from Heartland into the Yellowjacket station	11/5/2019	12/30/2019		\$ 536,623.00				99	69		0.20	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.20	16 TAC 25.101 (c)(5)(A)	Landowner consent obtained
42818930	Cryo - Saragosa 138-kV Transmission Line	Reeves	Construct 4.7 miles of new 138-kV transmission line to serve a new cryogenic gas processing plant with a load requirement of 108MW for Apache Corporation	11/5/2019	1/29/2020	3/5/2020	\$ 4,863,101.00	\$ 4,319,259.00	\$ 4,575,342.02	5.91%	100		138	4.70	795 KCM ACSS "Drake"	Steel Mono Pole			100	4.70	49671	CCN Approved on 10/11/2019
42624959	Venbest Tap - Concho 69-kV Rebuild	San Angelo/Tom Green	Partially rebuild and reconductor the Venbest Tap to San Angelo Concho 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/2/2019	5/18/2020	5/4/2020	\$ 1,960,288.00				99	69		1.80	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	1.80			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easements Landowners noticed
42629573e	Haskell Tap (Str. 332) - Stamford (Str. 316) 69-kV Rebuild	Haskell	Rebuild and reconductor the Haskell Tap (Str. 332) to Stamford Substation (Str. 316) 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	12/9/2019	2/18/2020	1/15/2020	\$ 1,218,650.26				99	69		0.95	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	0.95	100	0.40	16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E)	Utilizing existing easements Landowners Noticed. Landowner consent acquired as necessary
42753347	Solstice Expansion for 345-kV Station	Pecos	Expand Solstice Station to build 345-kV station section in a breaker and a half configuration to add two 345-kV double-circuit transmission line termination. Two 345/138-kV 67.5 MVA LTC autotransformers and cut in the existing 138-kV station. Includes SCADA equipment house breakers, all other associated station protection and control equipment.	1/4/2020	12/31/2020		\$ 35,457,000.00	\$ 42,630,708.00			96		345								48787	CCN approved on 5/28/2019. Additional Property Purchased
42629573f	Stamford - Corinth Tap 69-kV Rebuild	Stamford/Jones	Rebuild and reconductor the Stamford Substation to Corinth Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV	1/6/2020	7/31/2020	9/10/2020	\$ 10,960,546.90				99	69		8.65	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	8.65			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easements Landowners noticed
42917328	Taygele Interconnection Pig Creek 138-kV Substation	Pecos	Install one(1) 138-kV Breaker, SSO Relaying, and EPS Metering at Pig Creek 138-kV Substation in order to interconnect Taygele 250 MW Solar Farm	1/18/2020	3/18/2020		\$ 2,200,000.00				0	138									16 TAC 25.83(a)(3)	Within Station Property
42766105	Far West Texas Project Solstice to Bakersfield 345-kV T-Line	Pecos	Build approximately 35.51 miles of new 345-kV double-circuit capable transmission line with OPGW from AEP Texas' Solstice 345-kV Substation to LCRA's Bakersfield 345-kV Substation. Only one circuit will be installed at construction of this Project.	1/16/2020	11/20/2020		\$ 78,593,000.00				95		345	35.51	1500 ACSS (Bundled) "Falcon"	Lattice Towers			150	35.51	48787	CCN approved on 5/28/2019
42672920	Far West Texas Project Solstice to Sand Lake 345-kV T-Line	Pecos	Build approximately 22.21 miles of new 345-kV double-circuit capable transmission line with OPGW from AEP Texas' Solstice 345-kV Substation to ONCOR's Sand Lake 345-kV Substation. Only one circuit will be installed at construction of this Project.	1/16/2020	11/20/2020		\$ 48,424,462.00	\$ 47,992,021.00			95		345	22.21	1500 ACSS (Bundled) "Falcon"	Lattice Towers			150	22.21	48785	CCN approved on 6/26/2019
42888905	Abilene NW 69/138-kV Substation	Abilene/Taylor	Replace two 69-kV circuit breakers associated switches, and one relay	2/22/2020	4/29/2020		\$ 835,084.00				99	69									16 TAC 25.83(a)(3)	Within Station Property

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42906795	Rio Pecos - Crane 138-kV Line	Crane	Relocate two structures along the Rio Pecos to Crane 138-kV transmission line at the Hwy 385 crossing as requested by TxDOT	2/22/2020	4/2/2020	3/24/2020	\$ 530 640 00				99	138		0.44	795 KCM ACSS "Drake"	Wood H-Frame Steel Pole Dead End	Centerline				16 TAC 25 101 (c)(5)(F)	Landowner Noticed
42763651	Rio Pecos 138-kV Substation	Crockett	Install (3) 138-kV circuit breakers (3000A 40kA) and disconnect switches. All series equipment shall be rated to a minimum 3000 Amps. Upgrade RTU. Add relay panels in ETT's control house. Remote end relay changes	2/22/2020	4/15/2021		\$ 3 530 114 00				10	138									16 TAC 25 83(a)(3)	Within Station Property
42764090	Rio Pecos 138-kV Substation	Crockett	Replace Auto #1 with a 138/69 kV autotransformer with LTC (SCADA controlled)	2/22/2020	3/20/2020	5/5/2020	\$ 2 707 529 00				99	138									16 TAC 25 83(a)(3)	Within Station Property
42762083a	N Brady - Mason 69-kV Line Cut-In	Brady/McCulloch	Cut-in N Brady to Mason 69-kV transmission line north segment into new Heartland Substation	2/22/2020	4/1/2020		\$ 1 607 563 00				99	69		0.63	Metric 336.4 ACSR 18/1				03/15/00	0.63	16 TAC 25 101 (c)(5)(A)	Landowner Easements Obtained
42762083b	N Brady - Mason 69-kV Line Cut-In	Brady/McCulloch	Cut-in N Brady to Mason 69-kV transmission line south segment into new Heartland Substation	2/22/2020	4/1/2020		\$ 1 607 570 00				99	69		0.64	Metric 336.4 ACSR 18/1				03/15/00	0.64	16 TAC 25 101 (c)(5)(A)	Landowner Easements Obtained
42920857	Foxtail 345-kV Station Add 50MVAR Reactor	Baylor	Install new 50MVAR reactor. New bus (2) 345-kV CB's (3) Motor-Operated Switches. Addition on to DICM.	2/29/2020	8/1/2020	11/23/2020	\$ 4 419 588 00				99	345									16 TAC 25 83(a)(3)	Within Station Property
42657763	Eskota Tap - Eskota 69-kV Rebuild	Fisher Nolan	Rebuild and reconductor the Eskota Tap to ONCOR Eskota double-circuit transmission line to 138-kV standards. Will continue to operate at 69 kV	3/6/2020	6/1/2020		\$ 2 684 944 00				95	69		5.58	795 KCM ACSS "Drake"	Steel Mono Pole	Center	2.79			16 TAC 25 101 (c)(5)(B)	Utilizing Existing Easements Landowners noticed
42840284a	Jayton-Rotan 69-kV Cut-In to Wolfgang 69-kV Substation	Kent	Terminate the Jayton to Rotan 69-kV transmission line into new Wolfgang 69-kV Substation & rebuild a segment of transmission line from Structure 204 to 203A	3/18/2020	5/15/2020		\$ 239 088 67				0	69		0.22	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.22			16 TAC 25 101 (c)(5)(A) & 16 TAC 25 101 (c)(5)(B)	Consent Obtained Landowner Noticed
42840284b	Jayton-Rotan 69-kV Cut-In to Clairmont Sun Oil Tap	Kent	Rebuild and reconductor a segment of the Jayton to Rotan 69-kV transmission line from Structure 281 to 276	3/18/2020	5/15/2020		\$ 456 442 00				0	69		0.45	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.45			16 TAC 25 101 (c)(5)(B)	Landowner Noticed
42840284c	Wolfgang-Rotan 69-kV Rebuild	Kent/Stonevall	Rebuild and reconductor a segment of the Wolfgang to Rotan 69-kV transmission line from Structure 203C to 191	9/15/2020	11/1/2020		\$ 1 355 458 33				30	69		1.22	795 KCM ACSS "Drake"	Steel Mono Pole	100	1.22			16 TAC 25 101 (c)(5)(B)	Landowner Noticed
42839809	Wolfgang - Mozart 69-kV Construction	Kent	Terminate the existing Mozart Tap line from new POI into new Wolfgang 69-kV Substation	3/18/2020	5/15/2020		\$ 461 418 26				5	66		0.22	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.22			16 TAC 25 101 (c)(5)(A)	Within Station Property
42935497	Clairmont Sun Oil 69-kV Tap POP Switch	Kent	Install new 138-kV rated Monopole Phase-Over-Phase Structure with SCADA-Controlled Switches at Clairmont Sun Oil Tap. Will be operated at 69-kV	3/18/2020	5/15/2020		\$ 784 400 00				0	69			795 KCM ACSS "Drake"	Steel Mono Pole	100				16 TAC 25 83(a)(3)	Within Existing Easement
42998495	Clairmont Sun Oil Tap 69-kV Reterminate	Kent	Install new structures 1/1 & 1/2 reconductor & reterminate the Jayton to Rotan 69-kV transmission line into Clairmont Sun Oil Tap	3/18/2020	5/15/2020		\$ 194 588 00				0	69		0.08	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.08			16 TAC 25 101 (c)(5)(A)	Within Existing Easement Consent Obtained
42611547	Rainey Creek-Spillway 69-kV T-Line Cut-In to new Belknap Substation	Jones	Terminate the Rainey Creek to Spillway 69-kV transmission line from 0.30 mile west of new Belknap Substation into new Belknap 69-kV Substation	5/1/2020	7/31/2020		\$ 1 681 207 00				0	69		0.30	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.30			16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained

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42764083	Albany-Rainey Creek 69-kV T-Line Cut-In to new Belknap Substation	Jones	Terminate the Albany to Rainey Creek 69-kV transmission line into new Belknap 69-kV Substation	5/1/2020	7/31/2020			\$ 480,254.40			0	69		0.10	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.10			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
42765553	Spillway-Belknap 69-kV T-Line Cut-In to new Belknap Substation	Jones	Terminate the Spillway to Belknap 69-kV transmission line from 0.50 mile west of new Belknap Substation into new Belknap 69-kV Substation. This line section will be built double-circuit capable with only one circuit installed. Will be built to 138-kV standards but operated at 69-kV.	5/1/2020	7/31/2020			\$ 1,523,912.00			0	69		0.50	795 KCM ACSS "Drake"	Steel Mono Pole	100	0.50			16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
42629573g	Corinth Tap - Anson 69-kV Rebuild	Anson/Jones	Rebuild and reconductor the Corinth Tap to Anson 69-kV transmission line to 138-kV standards. Will continue to be operated at 69-kV.	4/27/2020	9/15/2020	9/10/2020		\$ 8,797,131.79			99	69		6.93	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	6.93			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easements Landowners Notified
42786055 (P17089001)	Solstice 345-kV Station Install 50-MVAR Reactor	Pecos	Install one 50-MVAR 345-kV line reactor and associated station equipment at Solstice. Install 345-kV short reactor, 3000 amps, 50-kA. Install 345-kV breaker, circuit switcher, motor operated switch, SCADA and other associated equipment.	5/4/2020	12/31/2020		\$ 3,000,000.00	\$ 3,452,738.00			95		345								48787	CCN approved on 5/28/2019
T10053124 (P17093002)	Solstice - Ft. Stockton SW 69-kV Rebuild & Conversion to 138-kV	Pecos	Rebuild and reconductor the existing Solstice to Ft. Stockton SW 69-kV transmission line to 138-kV standards and upgrade voltage to operate 138 kV when Project is fully completed.	5/4/2020	12/18/2020			\$ 13,035,466.00			0	69	138	16.12	795 KCM ACSS "Drake"	Steel Mono Pole	Centerline	16.12			16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners Notified
42919582 (P18145001)	Pig Creek 138-kV Substation Expansion	Pecos	Expand the existing Pig Creek 138-kV Ring Bus. Configure to 3 ring breaker and half. Install 3-138-kV breakers. Add new switch and relaying for Tarbush connection.	6/4/2020	11.15/2020			\$ 6,560,000.00			0	138									16 TAC 25.83(a)(3)	Within Existing Station Property
43017833 (P19002001)	Pershing Permanent 138-kV Box Bay	Taylor	Construct a 3000A, 40kA, 138-kV Box Bay with Motor-Operated Switches. Install B2500 Cabinet RTU Metering, & SCADA. This Project is for an interconnect with Taylor County Electric Co-Op and Golden Spread Electric Co-Op.	7/15/2020	11/2/2020	12.4/2020		\$ 1,924,593.00			99		138								16 TAC 25.83(a)(3)	Landowner Consent Obtained
42977077 (P18237001)	Solstice 138/345-kV Station Install PST	Pecos	Moving the spare PST from Nelson Sharpe to Solstice and installing it on the Ft. Stockton Plant to Solstice 138-kV line. Install a 14.4 MVAR capacitor bank on the 138 kV bus.	7/8/2020	3/30/2021			\$ 6,570,640.00			40	138									16 TAC 25.83(a)(3)	Within Existing Station Property
42977755 (P18168001)	Lynx 135-kV Station Add Third Ring	Pecos	Construct the third ring in the breaker and half, add three breakers and associated terminal equipment. Add the line metering on the 16th Street and Rio Pecos lines.	7/4/2020	3/30/2021			\$ 4,068,582.00			95	138									16 TAC 25.83(a)(3)	Within Existing Station Property
42785822 (A18016005)	Lake Pauline 138-kV Station Rehab	Hardeman	Replace 138-kV CBs 4905 and 3710 due to asset health scores. Replace 138/69-kV Auto 130 MVA with LTC and SCADA Control. Install 138-kV breaker (3000A, 40kA) at the high side of the new auto.	9/16/2020	5/14/2021			\$ 3,702,361.00			67	138									16 TAC 25.83(a)(3)	Within Existing Station Property

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42841911 (P17093009)	Solstice 138-kV Station	Pecos	Install one additional 3000A 40 kA 138-kV breaker for new Ft Stockton SVV terminal	10/4/2020	12/17/2020			\$ 1 187 395.00			0	138									16 TAC 25 83(a)(3)	Within Existing Station Property
42824787 (P17093010)	Rio Pecos 138-kV Station	Pecos	Install four J3000A 40 kA 138 kV breakers. Update 138-kV bus differential relaying and modify relays for old 69-kV Barilla Junction terminal	10/4/2020	1/9/2021			\$ 2 946 140.00			0	138									16 TAC 25 83(a)(3)	Within Existing Station Property
42673516 (A15707333)	Aspermont 69-kV Substation Rebuild 69-kV Yard	Aspermont / Stonewall	Rebuild Aspermont 69-kV yard to the east on property addition. Replace the 138/69 kV Autotransformer. Install a 138-kV CB on the high side of the autotransformer. Install new three phase 69-kV bus CCVTs. Install new 138-kV 50 kVA Power PT. & Install a new DICM	11/14/2020	2/25/2021			\$ 6 841 057.00			0	138/69									16 TAC 25 83(a)(3)	Property Purchased for Expansion
42918004 (P18164002)	Goodlett 69-kV Substation	Hardeman	Construct new in-and-out station at 138-kV operated at 69-kV. add three 138-kV motor operated switches. one 138-kV bus tie SW circuit switcher for dist bank. install SCADA	12/11/2020	10/1/2021			\$ 2 932 706.00			0	69									16 TAC 25 83(a)(3)	Property Purchased
T10125581 (P18245004)	Bend Road 69-kV Substation Expand EPIC Tap	Sonora-Sutton	Extend bus to accommodate switch tap to EPIC. Install Metering RTU & SCADA	1/15/2020	5/15/2021			\$ 1 222 128.00			0	69									16 TAC 25 83(a)(3)	Within Existing Station Property
42840275 (P18128003)	Jayton 69-kV Substation	Jayton/Kent	Install new switches and upgrade relay panels	12/4/2020	12/30/2020			\$ 1 223 810.00			0	69									16 TAC 25 83(a)(3)	Within Existing Station Property
42977711 (P18168002)	Lynx 138-kV Switch Station Line Span to terminate 16th St 138-kV line	Pecos	Line Span to terminate the 16th St side of the 16th St. to Rio Pecos 138-kV transmission line into Lynx 138-kV Station	12/4/2020	12/31/2020			\$ 437 149.00			0%	138		0.04	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Within AEP Texas Property
42977749 (P18168003)	Lynx 138-kV Switch Station Line Span to terminate Rio Pecos 138-kV line	Pecos	Line Span to terminate the Rio Pecos side of the 16th St. to Rio Pecos 138-kV transmission line into Lynx 138-kV Station	12/4/2020	12/31/2020			\$ 437 149.00			9%	138		0.04	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Within AEP Texas Property
T10129078 (P18168009)	Rio Pecos 138-kV Station Re-terminate 16th St Terminal	Pecos	Line span to terminate the Lynx-Rio Pecos (TNMP) 138-kV transmission line at Rio Pecos	12/4/2020	12/31/2020			\$ 347 582.00			~	138		0.04	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25 101 (c)(5)(A)	Within AEP Texas Property
T10053225 (P17093005)	Sun Valley 138-kV Substation	Pecos	Construct new 138-kV substation in & out with circuit switcher. Replace 69-kV switches with 3000A 138-kV switches	1/4/2021	8/23/2021			\$ 2 843 960.00			0	69	138								16 TAC 25 83(a)(3)	Property Purchased
T10053364 (P17093008)	Ft Stockton 138-kV Switch Station	Pecos	Construct new 3000A 40kA 138-kV three-breaker ring bus station and install metering	2/5/2021	7/12/2021			\$ 6 347 326.00			0	69	138								16 TAC 25 83(a)(3)	Property Purchased
42998141 (P19109003)	Taggate II Solar Interconnection Pig Creek 138-kV Substation	Pecos	Install one(1) 138-kV Breaker, SSO Relaying and EPS Metering at Pig Creek 138 kV Substation in order to interconnect Taggate 256 25 MW Solar Farm	1/4/2021	1/31/2021			\$ 1 919 969.00			0	138									16 TAC 25 83(a)(3)	Within Station Property

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T10132172 (P19109001)	Taygete II Solar Interconnection Pig Creek 138-kV Substation	Pecos	Construct dead-end POI at Pig Creek 138-kV Substation in order to interconnect Taygete 256.25 MW Solar Farm	1/4/2021	1/31/2021		\$ 1 919 999.00				0		138	0.02	795 KCM ACSS "Drake"	Steel Deadend					16 TAC 25.101 (c)(5)(A)	Within Station Property
T10076859 (P19050001)	Hayter 138-kV Box Bay	Pecos	Construct new 138-kV POD Box Bay with revenue metering	1/4/2021	5/31/2021		\$ 1 888 728.00				15		138								16 TAC 25.83(a)(3)	Within AEP Texas Property
T10076961 (P19050002)	Alamito Creek - Solstice 138-kV Line Cutover to Hayter 138-kV Box Bay	Pecos	Terminate the Alamito Creek to Solstice 138-kV transmission line into new Hayter Box Bay	1/4/2021	5/31/2021		\$ 1 061 504.00				15	138		0.25	795 KCM ACSS "Drake"	Steel Deadend					16 TAC 25.101 (c)(5)(A)	Within AEP Texas Property
T10127113 (P19228003)	Avenger 69-kV Switch Construct POD w/3 switches	Cross Plains /Callahan	Install 138-kV rated Monopole POP structure with SCADA controlled motor operated switches	1/11/2021	3/30/2021		\$ 1 026 417.00				0		69			Steel Mono Pole					16 TAC 25.83(a)(3)	TEC Consent Obtained
T10127123 (P19228007)	Avenger 69-kV Switch Out-in POD w/3 Switches	Cross Plains /Callahan	Re-terminate Cross Plains to Putnam 69-kV transmission line into the new Avenger 69-kV Switch	1/11/2021	3/30/2021		\$ 663 660.00				0	69		0.01	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.01	16 TAC 25.101 (c)(5)(A)	TEC Consent Obtained
T10179002 (P19228011)	Avenger 69-kV Switch New DE and POI	Cross Plains /Callahan	Construct a dead-end POI from the new Avenger 69-kV Switch to the TEC Atwell POI	1/11/2021	3/30/2021		\$ 325 851.00				0		69	0.02	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.02	16 TAC 25.101 (c)(5)(A)	TEC Consent Obtained
1261-4313 42724178 (P16096001) (P16096002)	Burma 69-kV Switch Station	Tom Green	Construct new 2000 amp three breaker ring bus station. Install SCADA at the new station	2/12/2021	12/31/2021		\$ 7 632 812.00				0		69								16 TAC 25.83(a)(3)	Corrected Project No Property Purchased
42624938 (P16096003)	N. San Angelo - Grape Creek 69-kV T-Line	Tom Green	Terminate the N. San Angelo to Grape Creek 69-kV transmission line into new Burma 69-kV Switch Station	9/1/2021	12/31/2021		\$ 903 898.00				0	69		0.02	795 KCM ACSS "Drake"						16 TAC 25.101 (c)(5)(A)	Within Purchased Station Property
42624942 (P16096004)	Burma - Sterling 69-kV T-Line	Tom Green	Terminate the Burma to Sterling 69-kV transmission line into new Burma 69-kV Switch Station	9/1/2021	12/31/2021		\$ 896 315.00				0	69		0.02	795 KCM ACSS "Drake"						16 TAC 25.101 (c)(5)(A)	Within Purchased Station Property
42699607 (P16096010)	Burma - College Hills West 69-kV T-Line	Tom Green	Terminate the Burma to College Hills West 69-kV transmission line into new Burma 69-kV Switch Station	9/1/2021	12/31/2021		\$ 539 988.00				0	69		0.02	795 KCM ACSS "Drake"						16 TAC 25.101 (c)(5)(A)	Within Purchased Station Property
42944763 (P16096007)	Sterling City Relay Upgrades	Sterling	Upgrade Station & Relays to coordinate with new Burma 69-kV Switch Station/Line Terminal	4/15/2021	12/31/2021		\$ 1 685 669.00				0	69									16 TAC 25.83(a)(3)	Within Station Property