



## Filing Receipt

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**ItemNumber - 224**

ELECTRIC TRANSMISSION TEXAS  
CONSTRUCTION PROGRESS REPORT  
AUGUST 2021

Public Utility Commission of Texas  
Project No. 51705

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
ETT-142 P15153001	Falfurrias 69-kV SVC	Brooks	Replace DSTATCOM with Static VAR Compensator (SVC) and install bus tie to SVC	11/29/2016	5/31/2019	12/19/2019		\$ 19,066,707.00			99	69									16 TAC 25.83(a)(3)	Corrected Voltage
ETT-140 ETT800211	Oklauion Substation	Wilbarger	Replace 138-kV and 345-kV breakers and switches	10/6/2017	12/31/2017	12/14/2018		\$ 10,440,000.00			99	345 / 138									16 TAC 25.83(a)(3)	Within Station Property
ETT-139 ET1600803	Maplewood Interconnection: Add 2nd Circuit to serve Red Barn IPP-Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	4/9/2018	4/24/2020	1/26/2021	\$ 2,401,000.00	\$ 2,270,000.00			99		345	1.94	2-bundled Cardinal 954 KCM 54/7 ACSR		150	1.94			47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-130 ETT2015126	Rio Bravo 1 Wind Generator Temp Connection	Starr	Construct new 345-KV POI temporary tap on the Cenizo-Del Sol 345-kV transmission line for Long Road Energy (Rio Bravo 1)	4/18/2018	9/30/2018	10/8/2018		\$ 1,400,000.00			99	345									16 TAC 25.83(a)(3)	Utilizing Existing Easement
ETT-150 ETT000910	Laguna Substation	Nueces	Replace insulators and switches for 138-kV conversion and operation	3/4/2019	5/29/2020			\$ 1,051,790.00			99	69	138								16 TAC 25.83(a)(3)	Within Station Property
ETT-149 P17211001	Ajo-Zorillo 345-kV: 2nd Circuit (Stella Permanent Tap)	Kenedy	Construct a 2nd circuit with OPGW on the Ajo-Zorillo 345-kV transmission line from the Stella Tap location (constructed under TP2017102) up to the Ajo Station.	10/9/2019	4/15/2020	3/3/2020		\$ 9,966,375.00	\$ 8,317,390.00	-16.55%	100	345		7.85	2-1590 ACSR/AW	Steel Mono Pole	150	7.85			16 TAC 25.83(a)(3)	Second circuit previously certificated. Easement previously acquired.
ETT-120 P09082009	Heartland-Yellowjacket ETT	Menard/Menard, McCulloch	Heartland to Yellowjacket: Build 18.75 miles of new transmission line to 138-kV standards and operate at 69 kV	3/7/2019	10/21/2019	6/3/2020	\$ 19,824,000.00	\$ 19,824,000.00			99		138	18.50	959.6 ACSR/TW	Single Pole Brace Post			100	18.50	46234	CCN approved on 8/31/2017 ETT Portion Only
ETT-146 P15177001 P15177002 P15177003	Stewart Rd. 345-kV Hairpin	Hidalgo/Hildago	Construct a double-circuit 345-kV transmission line from the Stewart Rd. Station to the North Edinburg-SU Palmito 345-kV transmission line. Costs include CCN & ROW.	7/6/2020	5/19/2021	5/19/2021	\$ 16,834,000.00				95		345	5.00	2-954 ACSR	Steel Mono Pole			150	5.00	47603	PUCT Docket 47973 Approved on 02/14/2019
ETT-130 P17216001	Rio Bravo I Windfarm Permanent Interconnect	Starr,Zapata	Add second circuit to 26.6 miles of the Cenizo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Rio Bravo Windfarm I	7/15/2019	2/17/2020	12/19/2019		\$ 19,400,000.00			99	345		26.60	2-954 ACSR/AW 54/7 "Cardinal"	Steel Mono Pole	150	26.60			16 TAC 25.83(a)(3)	Second 345-kV circuit previously certificated
ETT-120 P09082011	Heartland-Yellowjacket 69-kV: Terminate line into Yellowjacket ETT	Menard/Menard	Add third rung and breakers to existing station to terminate new Heartland-Yellowjacket 69-kV transmission line. Replace RTU.	10/4/2019	12/20/2019	6/3/2020		\$ 1,303,055.00			99	69									16 TAC 25.83(a)(3)	Within Station Property
ETT-158 P18078001	Vera Wind Interconnection	Wilbarger	Construct 3.80 miles of new single-circuit transmission line, except of an approximate 0.7 mile section, from the new ETT Coulomb Substation to the Vera Wind Collector Station.	9/23/2019	4/10/2020	4/27/2020	\$ 10,700,000.00	\$ 7,800,000.00			99		345	3.80	2-954 ACSR	Steel Mono Pole			150	3.80	48945	CCN Approved on 03/27/2019

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ETT-158 P18078011	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation Cut-In: Terminate the Clear Crossing to Edith Clarke 345-kV transmission line into new Coulomb 345-kV Substation.	12/6/2019	4/10/2020	4/27/2020		\$ 1,500,000.00			99		345	0.10	2-1590 ACSS	Steel Mono Pole			150	0.10	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-158 P18078017	Vera Wind Interconnection	Wilbarger	Coulomb 345-kV Substation: Construct a new three-breaker 345-kV substation to permanently interconnect Vera Wind's 220.4 MW Windfarm.	9/23/2019	4/24/2020	4/27/2020	\$ 14,000,000.00	\$ 14,000,000.00			99		345								48945	CCN Approved on 03/27/2019
ETT-161 P19010001	Reloj Del Sol Permanent Interconnection: Add New Circuit	Webb	Add second circuit to 15 miles of the Cenizo - Del Sol 345-kV double-circuit capable transmission line to permanently interconnect Reloj Del Sol's 209 MW Windfarm	2/3/2020	12/17/2020	12/22/2020		\$ 20,000,000.00			99	345		15.00	2-954 ACSR		150	15.00			16 TAC 25.83(a)(3)	Second 345-kV circuit previously certificated
ETT-161 P19010005	Reloj Del Sol Permanent Interconnection: Cenizo Station Work	Webb	Cenizo 345-kV Substation: Install new 63kA Terminal, install SSO Relay, install P&C Equipment, & install Metering Equipment	5/1/2020	9/20/2020	9/20/2020		\$ 4,000,000.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-153 P17254001	Quihi 138-kV Switching Station	Medina	Construct a three (3) switch In and Out 138k-V Switching Station. Install SCADA, RTU, Telecom, and Relaying Panels. ETT will construct, own, and operate the high side, and STEC will construct, own, and operate the low side (25 kV)	2/17/2020	6/30/2020	10/13/2020		\$ 1,505,771.00			99		138								16 TAC 25.83(a)(3)	STEC Providing Station Property for Construction
ETT-168 A19600003	Del Sol 345-kV Station: Replace RLS Circuit Switcher	Starr	Replace CS 4568 with 345 kV, 5000 A, 63 kA breaker with Pre-Insertion Resistors. Remove CB 1750 & Update Drawing.	4/7/2020	5/15/2020	6/29/2020		\$ 1,261,208.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600008	Riley 345-kV Station: Replace RLS Circuit Switcher	Wilbarger	Replace CS's 9358, 11993, 7468, 7518, 14003, and 9048 with 345 kV, 5000 A, 63 kA breakers with Pre- Insertion Resistors. Remove CBs 13995 and 12375 & Update Drawing.	6/15/2020	4/30/2021			\$ 5,505,497.00			75	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600007	Tesla 345-kV Station: Replace RLS Circuit Switcher	Childress	Replace CS's 7238, 10812, 7247, 9007, and 8657 with 345 kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 12750 & Update Drawing.	6/1/2020	4/8/2022			\$ 3,368,841.00			25	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601002	Riley 345-kV Station: Replace SSVTs	Wilbarger	Replace Alstom 345 kV SSVTs with (4) 50 kVA ABB SSVTs and (2) 100 kVA ABB SSVTs	9/18/2020	10/5/2020	6/26/2020		\$ 2,414,815.25			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-139 ET1600801	Maplewood Interconnection: LCRA Bakersfield 345-kV Station	Pecos	Add one breaker, two switches rated 345-kV, 5000A, 63kA. Install SSO relay on line to IPP. Frequency should be set for 1Hz to 10 Hz range. Intall PMU equipment on line to IPP.	9/29/2020	10/30/2020	1/26/2021	\$ 2,206,000.00	\$ 1,349,176.00			99	345									47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-139 ET1600802	Maplewood Interconnection: Red Barn 345-kV Station IPP-Owned Station	Pecos	Add new 345-kV transmission line circuit from the LCRA TSC Bakersfield Station to the point of interconnection at Red Barn	9/29/2020	10/30/2020	1/26/2021	\$ 748,000.00	\$ 747,997.00			99	345									47603	PUCT Docket 47603 Approved on 12/27/2017
ETT-164 DP19X06C0	Dustdevil 138-kV Substation: T-Line Assets (ETT)	Laredo/Webb	Install two (2) in-line T-Line structures terminate the Laredo VFT #1 to Lobo transmission line into new Dustdevil 138-kV Substation.	8/15/2020	3/31/2021			\$ 908,963.00			30		138	0.01	795 KCM ACSS "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within Station Property

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ETT-164 DP19X06D1	Dustdevil 138-kV Substation: T-Station Assets (ETT)	Laredo/VWebb	Install two (2) motor operated switches and a manual bus tie switch. Install DM 61.01 Transmission RTU Panel. Station transmission 138-kV bus will now be an in & out configuration.	8/15/2020	3/31/2021			\$ 1,010,995.00			30		138								16 TAC 25.83(a)(3)	Property Purchased
ETT-161 P19010002	Reloj Del Sol Permanent Interconnection: New 345-kV Transmission Line	Webb	Construct six (6) miles of new single circuit 345-kV Transmission line to connect the Reloj Del Sol Windfarm	7/20/2020	12/17/2020	12/22/2020	\$ 7,100,000.00	\$ 7,500,000.00			99		345	6.00	2-754 ACSR	Concrete & Steel Monopole			150	6.00	50690	PUCT Docket 50690 Approved on 06/30/2020
ETT-153 P17254002	Quihi 138-kV Switching Staion: Cut-In	Medina	Terminate the Castroville to Razorback 138-kV transmission line into the new Quihi 138-kV Switching Station with double-circuit structures.	10/19/2020	11/16/2020	10/13/2020		\$ 773,419.00			99		138	0.08	795 KCM ACSS "Drake"	Steel Mono Pole			100	0.08	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-169 A19601004	Jim Treece 345-kV Station: Replace SSVTs	Wilbarger	Replace 345-kV SSVTs with (4) 50 kVA SSVTs	11/2/2020	11/22/2020	11/19/2020		\$ 1,603,035.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601006	Bakersfield 345-kV Station: Replace SSVTs	Pecos	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	3/5/2021	1/29/2021		\$ 929,962.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601007	Big Hill 345-kV Station: Replace SSVTs	Schleicher	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	3/27/2021	12/3/2020		\$ 912,720.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601008	Kirchoff 345-kV Station: Replace SSVTs	Fisher	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	11/7/2020	10/22/2020		\$ 920,921.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601009	Edison 345-kV Station: Replace SSVTs	Kimble	Replace 345-kV SSVTs with (2) 50 kVA SSVTs	11/2/2020	1/29/2021	2/17/2021		\$ 912,755.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-169 A19601011	Oersted 345-kV Station: Replace SSVTs	Sutton	Replace 345-kV SSVTs with (4) 50 kVA SSVTs	11/2/2020	1/7/2021	2/1/2021		\$ 1,617,872.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600004	Edith Clarke 345-kV Station: Replace RLS Circuit Switcher	Foard	Replace CS's 385, 7083, 2737, 2567, and 7117 with 345-kV, 5000 A, 63 kA breakers with Pre-Insertion Resistors. Remove CB 165 & Update Drawing.	11/2/2020	4/30/2021			\$ 4,253,938.00			75		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-168 A19600005	Okaunion 345-kV Station: Replace RLS Circuit Switcher	Wilbarger	Replace CS 9292 with 345-kV, 5000 A, 63 kA breaker with Pre-Insertion Resistors. Remove CB 5640 & Update Drawing.	9/7/2021	10/29/2021			\$ 1,162,820.00			0		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-163 P19045008	Griffin Wind Interconnection: Line Extension	Knox	Construct 0.30 mile of new single-circuit transmission line, from the new Avogadro 345-kV substation to Griffin Windfarm Collector Station	12/11/2020	5/3/2021			\$ 2,500,000.00			95		345	0.30	2-954 ACSR	Steel Mono Pole			150	0.30	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained

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ETT-163 P19045006	Griffin Wind Interconnection: Cut-In	Knox	Avogadro 345-kV Substation Cut-In: Terminate the Clear Crossing to Edith Clarke 345-kV transmission line into new Avogadro 345-kV Substation.	12/11/2020	5/3/2021	5/7/2021		\$ 2,000,000.00			99		345	0.01	2-954 ACSR	Steel Mono Pole			150	0.01	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-163 P19045005	Griffin Wind Interconnection: Avogadro 345-kV Substation	Knox	Avogadro 345-kV Substation: Construct a new three-breaker 345-kV substation to permanently interconnect Griffin Wind Farm	11/2/2020	5/3/2021	5/7/2021		\$ 15,500,000.00			99		345								16 TAC 25.83(a)(3)	Property Purchased
ETT-173 A20120004	Clear Crossing 345-kV Station Static Mast Pole Replacement	Haskell	Replace static mast structures at Clear Crossing 345-kV Station	11/3/2020	1/15/2021	5/27/2021		\$ 1,202,366.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-173 A20120003	Tesla 345-kV Station Static Mast Pole Replacement	Childress	Replace static mast structures at Tesla 345-kV Station	12/10/2020	2/26/2021	5/20/2021		\$ 1,293,755.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-173 A20120002	Riley 345-kV Station Static Mast Pole Replacement	Wilbarger	Replace static mast structures at Riley 345-kV Station	12/17/2020	3/22/2021	5/24/2021		\$ 1,031,453.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-173 A20120001	Edith Clarke 345-kV Station Static Mast Pole Replacement	Foard	Replace static mast structures at Edith Clarke 345-kV Station	11/3/2020	2/5/2021	5/12/2021		\$ 1,007,216.00			99	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-170 P19279001	Corazon Solar Interconnection: Lobo 345-kV Substation Terminal Addition	Webb	Construct (2) 345-kV CB's, metering equipment, relaying, and station fence expansion	12/4/2020	4/30/2021	5/10/2021		\$ 8,500,000.00			99		345								16 TAC 25.83(a)(3)	Within Station Property
ETT-170 P19279002	Corazon Solar Interconnection: Construct 345-kV T-Line	Webb	Construct 3.90 miles of 345-kV single- circuit transmission line from the existing ETT Lobo 345-kV Station to the Corazon Solar interconnect	11/10/2020	5/10/2021	5/10/2021	\$ 8,029,500.00	\$ 8,029,500.00			99		345	3.90	795 KCM ACSS "Drake"	Steel Mono Pole			150	3.90	50964	PUCT Docket 50964 Approved on 10/12/2020
ETT-160 P18158003	TG East Wind Interconnection : Coulomb 345-kV Station Terminal Addition	Wilbarger	Construct a 345-kV CB, metering equipment, and relaying	2/8/2021	4/30/2021	4/21/2021		\$ 3,800,000.00			99	345	345								16 TAC 25.83(a)(3)	Within Station Property
ETT-160 P18158001	TG East Wind Interconnection POI	Wilbarger	Construct 345-kV Dead End POI	2/8/2021	4/30/2021			\$ 850,000.00			97		345	0.02	2 Bundled 954 ACSR	Steel Monopole					16 TAC 25.101 (c)(5)(A)	Within ETT Property
ETT-171 P20064003	Azure Sky Solar and Storage Connection: Edith Clarke 345-kV Station Terminal Addition	Throckmorton	Construct a 345-kV CB, metering equipment, and relaying	1/19/2021	4/30/2021	4/23/2021		\$ 4,500,000.00			99	345	345								16 TAC 25.83(a)(3)	Within Station Property
ETT-171 P20064002	Azure Sky Solar and Storage Connection: Line Span POI	Throckmorton	Construct a 0.10 mile 345-kV line to Interconnect Azure Sky Solar and Storage	1/19/2021	4/30/2021			\$ 1,200,000.00			95		345	0.10	2 Bundled 954 ACSR	Steel Monopole					16 TAC 25.101 (c)(5)(A)	Within ETT Property

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ETT-168 A19600002	Clear Crossing 345-kV Station: Replace RLS Circuit Switcher	Haskell	Replace CS's 717, 667, 1357, 497, 2297, 12558, and 747 with 345 kV, 5000 A, 63 kA breakers with Pre- Insertion Resistors. Remove CB 647 & Update Drawing.	7/22/2021	10/28/2022			\$ 5,243,020.00			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT- 152d A18048004	Clear Crossing 345-kV Station: Physical Security	Haskell	Installation of sixteen foot tall fence and new chain link fence around the Clear Crossing 345-kV Station.	5/4/2021	9/30/2021			\$ 16,145,456.33			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-175 A20800015	Cenizo 345-kV Station	Webb	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	7/7/2021	8/27/2021			\$ 361,273.00			60	345									16 TAC 25.83(a)(3)	Within station property
ETT-175 A20800016	Del Sol 345-kV Station	Starr	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	8/2/2021	8/19/2021			\$ 358,444.00			50	345									16 TAC 25.83(a)(3)	Within station property
ETT-175 A20800017	Gauss 345-kV Station	Knox	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	5/17/2021	6/29/2021			\$ 385,009.00			80	345									16 TAC 25.83(a)(3)	Within station property
ETT-175 A20800021	Edison 345-kV Station	Kimble	Installing Physical Security to DICM, Telecom Network Splitting, RTAC (Station Data Repository) updates, and Firmware Upgrades.	6/1/2021	7/7/2021			\$ 393,459.00			95	345									16 TAC 25.83(a)(3)	Within station property
ETT-172 P19301007	Scout 69-kV POD Box Bay	Taylor	Construct POD with three (3) motor operated switches. All equipment will be designed for 2000A. Install B2500 Cabinet.	6/5/2021	10/3/2021			\$ 1,026,417.00			0		69								16 TAC 25.83(a)(3)	Landowner Consent Obtained
ETT-172 P19301002 P19301006	Abilene South - Steamboat 69-kV T-Line	Taylor	Terminate the Abilene South to Steamboat 69-kV transmission line into new Scout 69-kV POD Box Bay.	6/5/2021	10/3/2021			\$ 663,660.00			0	69		0.01	4/0 ACSR 6/1 "Penguin"	Steel Mono Pole			100	0.01	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT-172 P19301008	Scout - Jim Ned 69-kV POI Dead- End	Taylor	Construct 0.01 mile Dead-End span of 69-kV T-Line to Jim Ned POI.	6/5/2021	10/3/2021			\$ 61,776.00			0	69		0.01	4/0 ACSR 6/1 "Penguin"	Steel Mono Pole			100	0.01	16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained
ETT- 152a A18048001	Edith Clarke 345-kV Station: Physical Security	Foard	Installation of sixteen foot tall fence and new chain link fence around the Edith Clarke 345-kV Station.	6/4/2021	11/30/2021			\$ 14,532,737.38			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-800 P19213005	Steamboat 69-kV Substation: T-Station Assets	Taylor	Install 69-kV Circuit Breaker 4200 and associated jumpers. Install 69kV Bus #2 CCVT, 69-kV Motor Operated Transformer Disconnect Switch 12783, 69kV Circuit Switcher 12782, and all associated bus work.	8/23/2021	11/18/2021			\$ 963,246.00			0	69									16 TAC 25.83(a)(3)	Within station property
ETT-900 P19213001 P19213002 P19213003	Bradshaw to Steamboat 69-kV T-Line: T-Line Assets	Taylor	Rebuild and reconductor the Bradshaw to Steamboat 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV.	9/1/2021	11/22/2021			\$ 1,058,272.00			0	69		0.35	795 KCM ACSR "Drake"	Steel Mono Pole	50	0.35			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easement Landowners Noticed
ETT-152b A18048002	Riley 345-kV Station: Physical Security	Wilbarger	Installation of sixteen foot tall fence and new chain link fence around the Riley 345-kV Station.	9/3/2021	2/28/2022			\$ 15,045,950.64			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-901 A19057001 A19057002 A19057003	Tuscola to Bradshaw 69-kV T-Line	Tuscola/Taylor	Rebuild and reconductor the Tuscola to Bradshaw 69-kV transmission line to 138-kV standards. Will continue to operate at 69-kV.	10/15/2021	3/3/2022			\$ 7,431,221.00			0	69		9.55	795 KCM ACSR "Drake"	Steel Mono Pole	Various	9.55			16 TAC 25.101 (c)(5)(B)	Landowners noticed

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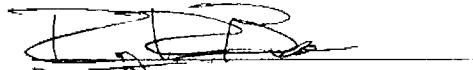
ETT-157a P18126001 P18126009	McKenzie - Westside 138-kV: Rebuild	Corpus Christi/ Nueces	Rebuild and reconductor the McKenzie to West Side 138-kV transmission line from the Westside Switch Station to structure 5/9.	10/4/2021	5/7/2022			\$ 19,805,943.00			0	138		10.72	795 KCM ACSS "Drake"	Steel Monopole	Various	10.72			16 TAC 25.101 (c)(5)(B)	Landowners Noticed
ETT-157 P18126010	McKenzie - Westside 138-kV: Fiber Replacement	Corpus Christi/ Nueces	Replace the fiber on the McKenzie Rd. Substation to Westside Switch Station 138-kV transmission line.	10/4/2021	5/7/2022			\$ 1,763,171.00			0	138									16 TAC 25.83(a)(3)	
ETT-152c A18048003	Tesla 345-kV Station: Physical Security	Childress	Installation of sixteen foot tall fence and new chain link fence around the Tesla 345-kV Station.	10/4/2021	4/30/2022			\$ 14,505,930.55			0	345									16 TAC 25.83(a)(3)	Within Station Property
ETT-800 P18045002	Zapata 138-kV Substation: Add Reactor	Zapata	Install (1) 10-MVAR 138-kV Shunt Reactor. Install (1) 138-kV breaker compatible with shunt reactor, 3000A, 40kA. Install reactor bank relay protection. Expand existing control to accommodate relay panels, or DICM needed. Add area reactive controller.	3/22/2021	11/19/2021			\$ 3,500,000.00			0	138									16 TAC 25.83(a)(3)	Within Station Property (Project started in 1st Quarter of 2021 but was inadvertently missed - No Landowner Notice was required for this Project)

**AFFIDAVIT**

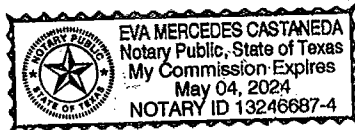
**STATE OF TEXAS**

**COUNTY OF TRAVIS**

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing AEP Texas regarding notice to perform the retermination of the Aspermont - Rule 69-kV transmission line into the newly rebuilt Aspermont 69-kV Substation as described in Project No. T10169442 (A15707337) in the PUCT Monthly Construction Progress Report (PUCT Project No. 51705) for August 2021. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has noticed all landowners on the current Stonewall County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements and consent to proceed with this project.

  
Roy R. Bermea  
Regulatory Consultant  
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20<sup>th</sup> day of August 2021.



  
Notary Public



**AFFIDAVIT**

**STATE OF TEXAS**

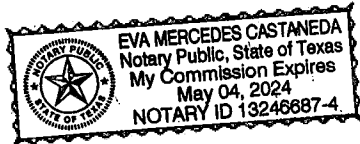
**COUNTY OF TRAVIS**

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Electric Transmission Texas, LCC (ETT) regarding notice to perform the partial rebuild and reconductor of the Westside to McKenzie 138-kV transmission line as described in Project No. ETT-157a (P18126001) (P18126009) in the PUCT Monthly Construction Progress Report (PUCT Project No. 51705) for August 2021. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that ETT has noticed all landowners on the current Nueces County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet and any airports within 10,000 feet of the centerline of this rebuild of facilities and has acquired all of the necessary easements and consent to proceed with this project.



Roy R. Bermea  
Regulatory Consultant  
AEP Texas Inc. (representing ETT)

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 20<sup>th</sup> day of August 2021.

  
Notary Public

The following files are not convertible:

51705 ETT 0821m.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.