



Control Number: 51705



Item Number: 159

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Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
TLH503	China - Stowell 230kV Line	New Jefferson & Chambers Counties Potentially Liberty County, TX	Construct new 230kV line from existing China Substation to existing Stowell Substation	03/01/18	05/01/19	05/01/19	37,958,411 to 55,052,065 T-line 28,031,356 to 29,354,338 Substation	65,307,506			100%	na	230	20.6 to 26.7	1272 ACSS Bittern	Concrete or Steel	100 to 320	0.3 to 5.1	62.5 to 125	15.5 to 26.3	46248	Working on final cost
TLAD01	New Heights 230kV Substation	Montgomery	Construct new 230kV double circuit out-in to new Heights Substation from existing 230kV Line #822	07/02/18	06/07/19	06/20/19	5,336,463 T-line 14,510,804 Substation	27,694,983			100%	na	230	2.8	666 ACSS Flamingo	Concrete or Steel	na	na	175	1.4	46408	Working on final cost
TLH100	Garden to Legend New 230kV Line	Jefferson County, TX	Construct new 230kV line from proposed new Garden Substation to proposed new Legend Substation	07/02/18	05/29/20	08/12/20	34,772,442 to 46,355,987 T-line 32,915,077 Substation	69,584,566			100%	na	230	11.4 to 15.8	1272 ACSS Bittern	Concrete or Steel	225	0.3 to 2.7	62.5 to 125	10.4 to 15.4	47003	Working on final cost
TLV201	Rocky Creek or Quarry to Lewis Creek New 230 kV Line	Montgomery and Walker Counties, TX	Construct new 230kV line from proposed new Rocky Creek or Quarry Substation to existing Lewis Creek Substation	11/01/18	05/29/20	06/30/20	71,214,315 to 93,589,113 T-line 49,236,134 to 51,919,342 Substation	95,134,875			100%	na	230	33.1 to 45.4	1272 ACSS Bittern	Concrete or Steel	25 to 300	0.1 to 34.3	62.5 to 125	9.0 to 45.3	47462	Working on final cost
TLY011	Hull to Sour Lake 69kV Rebuild	Liberty and Hardin Counties, TX	Rebuild existing 69kV line from existing Hull Substation to existing Sour Lake Substation	01/02/19	12/01/20		47,478,583	48,679,887			85%	69	na	27.57	666 ACSR Flamingo	Concrete or Steel	25 to 50	27.57	na	na	25.101(c)(5)(B)(i)(i)	
LLV013	New Timberland 230kV Substation	Liberty and Harris Counties, TX	Construct new 230kV double circuit out-in to new Timberland Substation from existing 230kV Line #822	04/01/21	04/29/22		33,997,858 to 37,334,542 T-line 23,348,490 Substation					na	230	15.4 to 23.4	666 ACSR Flamingo	Concrete or Steel	na	na	125	7.7 to 11.7	49715	
TLH090	Lewis Creek to Porter New 230kV Line	Montgomery County, TX	Construct new 230kV Line from existing Lewis Creek Substation to existing Porter Substation	09/23/19				36,440,000			84%	na	230	27.3	1272 ACSS Bittern	Concrete or Steel	100 to 275	27.3	na	na	25.101(c)(5)(A)(i)(i) and 25.101(c)(5)(B)(i)(i)	Line to be constructed entirely within existing ROW on existing double/triple circuit capable lines with open positions or replacement structures.
TLH089	Lewis Creek to Sheavill to Fort Worth Pipe Rebuild	Montgomery County, TX	Rebuild existing 138 kV Line 503 from existing Lewis Creek Substation to existing Sheavill Substation to existing Fort Worth Pipe Substation	07/18/20				9,320,000			60%	138	na	14.8	666 ACSS Flamingo	Concrete or Steel	150	14.8	na	na	25.101(c)(5)(B)(i)(i)	
TLH095	Lewis Creek to Gorse to Rivrin Rebuild	Montgomery and Walker Counties, TX	Rebuild existing 138 kV Line 487 from existing Lewis Creek Substation to existing Gorse Substation to existing Rivrin Substation	10/12/19				20,160,000			99%	138	na	35.6	666 ACSS Flamingo	Concrete or Steel	150 to 275	35.6	na	na	25.101(c)(5)(B)(i)(i)	
LTE989	Line 421 to Star Bayou	Orange County, TX	Construct new 230kV Line in and out of new customer owned Star Bayou Substation from existing 230kV Line 421	04/01/20		08/02/20		4,190,433			100%	na	230	0.92	1272 ACSS Bittern	Concrete or Steel	na	na	180	0.46	25.101(c)(5)(A)(i)(i)	Working on final cost
TLZ500	Panorama to Longmire Rebuild	Montgomery County, TX	Rebuild existing 138kV Line 596 from existing Panorama Substation to existing Longmire Substation	09/16/19	04/21/20	04/21/20		3,948,663			100%	138	na	2.7	1272 ACSS Bittern	Concrete or Steel	100	2.7	na	na	25.101(c)(5)(B)(i)(i)	Working on final cost
TLH050	Longmire to Ponderosa Rebuild	Montgomery County, TX	Rebuild existing 138kV Line 106 from existing Longmire Substation to existing Ponderosa Substation	09/09/19	09/21/20	09/21/20		4,666,842			100%	138	na	3.1	1272 ACSS Bittern	Concrete or Steel		3.1	na	na	25.101(c)(5)(B)(i)(i)	Working on final cost
TLH091	Alden to Lewis Creek Rebuild	Montgomery County, TX	Rebuild existing 138kV Line 569 from existing Alden Substation to existing Lewis Creek Substation	09/16/19	09/21/20	09/21/20		3,080,956			100%	138	na	5.4	1272 ACSS Bittern	Concrete or Steel		5.4	na	na	25.101(c)(5)(B)(i)(i)	Working on final cost

Entergy Texas, Inc.  
TRANSMISSION CONSTRUCTION PROGRESS REPORT  
for  
June 2021

Public Utility Commission of Texas  
Project No. **51705**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
PSJ7385	Hurricane Laura Emergency Restoration		Emergency restoration of the ETI Transmission System caused by Hurricane Laura	08/27/20																	25.83(d)	Determining restoration costs
PSJ7386	Hurricane Delta Emergency Restoration		Emergency restoration of the ETI Transmission System caused by Hurricane Delta	10/09/20																	25.83(d)	Determining restoration costs
STL006	New High Island 138kV Substation	Galveston County, TX	Construct new 138kV High Island Substation	05/01/20	06/08/21	06/08/21		8,846,918			100%										25.83(a)(3)	Working on final cost
TLAF12	Stowell to High Island L-89 voltage upgrade	Chambers and Galveston Counties, TX	Upgrade existing 69kV Stowell to High Island Line 89 voltage to 138kV	03/01/21	06/08/21	06/08/21		3,044,338			100%	69	138	0.29	ACSR 666 Flamingo	Steel			N/A	N/A	25.101(c)(5)(B)(i)(i)	Working on final cost
DSJ000	New Veteran 230kV Substation	Walker County, TX	Construct new 230kV Veteran Substation	06/21/21	03/30/22			21,330,748													25.83(a)(3)	
TLJ021	Veteran to Rocky Creek 139	L- Walker County, TX	New 230kV transmission circuit cut-in to new Veteran Substation from existing 230 kV line from Lewis Creek to Rocky Creek	01/10/22	03/30/22			712,599					230	0.3	1272 ACSS Bittern	Concrete or Steel			N/A	N/A	25.101(c)(5)(A)(i)(i)	The entire length of the new transmission circuit is upon ETI owned property and no easement is necessary
TLJ020	Veteran to Lewis Creek 123	L- Walker County, TX	New 230kV transmission circuit cut-in to new Veteran Substation from existing 230 kV line from Lewis Creek to Rocky Creek	01/20/22	03/30/22			743,619					230	0.3	1272 ACSS Bittern	Concrete or Steel			N/A	N/A	25.101(c)(5)(A)(i)(i)	The entire length of the new transmission circuit is upon ETI owned property and no easement is necessary
STJ007	New Commerce 138kV Substation	Montgomery County, TX	Construct new 138kV Commerce Substation	08/19/20	07/30/21			14,113,910													25.83(a)(3)	
LTJ999	L-587 New Commerce 138kV Substation Cut-In	Montgomery County, TX	New 138kV double circuit transmission line from new Commerce 138kV Substation to existing 138kV transmission line 587	07/08/21	07/30/21			1,229,544					138	0.1	649.5 ACAR Dove	Steel			N/A	N/A	25.101(c)(5)(A)(i)(i)	No ROW required for T-Line. New T-Line will be constructed entirely on ETI owned substation property
U75983	CPChem L-584 Relocation	Orange County, TX	At customer's request, relocate a 2.5 miles section of 138kV T-line that runs through customer's property to the outer extents of the property as directed by customer. Relocated line section will be approximately 3 miles. This project is fully funded by the customer.	08/12/21				12,000,000				138kV	N/A	3	1272 ACSR Bittern	Steel	100	2.5	140	3	25.101(c)(5)(B)(i)(i)	

**PROJECT NO. 51705**

**ENTERGY TEXAS, INC.**

**TRANSMISSION CONSTRUCTION PROGRESS REPORT FOR ~~JUNE~~ 2021**

**AFFIDAVIT ATTESTING TO CONSENT AND NOTICE PURSUANT TO 16 TEXAS  
ADMIN. CODE § 25.83(C) FOR TRANSMISSION LINE CONSTRUCTION**

STATE OF TEXAS §

COUNTY OF JEFFERSON §

The undersigned, Brad Coleman, being first duly sworn on oath, states as follows:

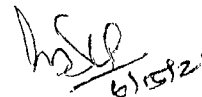
1. "My name is Brad Coleman. I am over the age of twenty-one years, of sound mind, and capable of making this affidavit. I have personal knowledge of the statements made herein and that the facts are true and correct.
2. I am currently employed as Regulatory Coordinator, Transmission Line Design for Entergy Services, LLC. I have authority to represent on behalf of Entergy Texas, Inc. ("ETI") the following.
3. 16 Texas Admin. Code ("TAC") § 25.101(c)(5) requires, "Any activity described in the following subparagraphs shall be reported to the commission in accordance with § 25.83 of this title." 16 TAC § 25.83(c)(1) provides, "Project information shall be filed in a scheduled monthly construction progress report no fewer than 45 days before construction begins and in all subsequent construction progress reports until the final project costs have been reported."
4. 16 TAC § 25.83(c)(2) requires that proof of written consent be submitted in the form of an affidavit when consent of landowners is required pursuant to 16 TAC § 25.101(c)(5). With regard to Project LTJ999, all landowners of property crossed by the electric facilities have provided their written consent as required under 16 TAC § 25.101(c)(5).
5. For projects described under 16 TAC § 25.101(c)(5), 16 TAC § 25.83(c)(3)(A) requires, "Proof of notice shall be established by an affidavit affirming that direct mail notice was sent to each required entity. The affidavit affirming notice shall be filed with the construction progress report no fewer than 45 days before construction begins. Construction shall not begin until such affidavit has been received by the commission."

6. 16 TAC § 25.83(c)(3)(B) provides, "In the event that the utility finds that any landowner has not been notified, the utility shall immediately provide notice in the manner required by this paragraph and shall immediately notify the commission that such supplemental notice has been provided. Construction shall not commence until all issues related to notice have been resolved."
7. ETI will obtain written consent from Conroe-North Houston Regional Airport, the only required entity to be notified, prior to start of construction.
8. Construction is expected to commence on the portion of Project LTJ999 that falls under 16 TAC § 25.101(c)(5) on July 8, 2021.

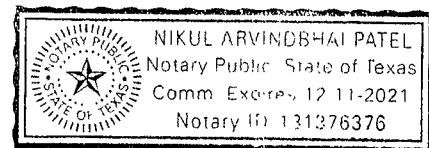


Brad Coleman  
Regulatory Coordinator, Transmission Line Design  
On behalf of Entergy Texas, Inc.

SUBSCRIBED AND SWORN TO BEFORE ME by this 15<sup>th</sup> day of June, 2021.



Notary Public in and for the State of Texas



**PROJECT NO. 51705**

**ENTERGY TEXAS, INC.**

**TRANSMISSION CONSTRUCTION PROGRESS REPORT FOR ~~June~~ 2021**

**AFFIDAVIT ATTESTING TO CONSENT AND NOTICE PURSUANT TO 16 TEXAS  
ADMIN. CODE § 25.83(C) FOR TRANSMISSION LINE CONSTRUCTION**

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The undersigned, Brad Coleman, being first duly sworn on oath, states as follows:

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3. 16 Texas Admin. Code TAC § 25.83(c)(2) requires that proof of written consent be submitted in the form of an affidavit when consent of landowners is required pursuant to 16 TAC § 25.101(c)(5). 16 TAC § 25.83(c)(3)(A) requires that proof of notice be submitted in the form of an affidavit when direct mail notice is provided pursuant to 16 TAC § 25.83(c)(3).
4. Project U75983 is being submitted in ETI’s June 2021 Construction Progress Report in accordance with 16 TAC § 25.101(c)(5).
5. All landowners of property crossed by the electric facilities have provided their written consent as required under 16 TAC § 25.101(c)(5).
6. In accordance with 16 TAC § 25.83, ETI mailed notice, via first class mail, to an owner of an airport within 10,000 feet and one owner of a habitable structure within 300 feet of the centerline on the new sections of transmission line. There are no owners of parks and recreation within 1,000 feet of the centerline of the new sections of transmission line. The project does not cross the certificated territory of another utility.

Brad D. Coleman

Brad Coleman  
Regulatory Coordinator, Transmission Line Design  
On behalf of Entergy Texas, Inc.

SUBSCRIBED AND SWORN TO BEFORE ME by this 15<sup>th</sup> day of June, 2021.

Nikul Patel  
6/15/21

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Notary Public in and for the State of Texas

