



Control Number: 51705



Item Number: 118

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**SOUTHWESTERN ELECTRIC POWER COMPANY
CONSTRUCTION PROGRESS REPORT
APRIL 2021**

**Public Utility Commission of Texas
Project No. 51705**

Utility's Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost (\$)	Final Estimated Project Cost (\$)	Final Actual Project Cost (\$)	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
42872935	Bann - Redick 69-kV Rebuild	Bowie	Rebuild and Reconductor the Bann to Redick 69-kV T-Line (existing double circuit with Bann to New Boston 138-kV transmission line) to 138-kV Standards but will continue to operate at 69 kV	8/3/2019	12/13/2019	12/14/2019	\$ 2,815,625.00				99	69		1.50	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Various	1.50	100	1.50	16 TAC 25 101 (c)(5)(B)	Landowners Consent Obtained
43013538 42644232	Adora Tap - West Mt Pleasant	Mt Pleasant/Titus	Rebuild and Reconductor 0.66 miles of 69-kV T-Line to 138-kV Standards Continues to operate at 69 kV	3/19/2018	5/1/2019	4/23/2019	\$ 1,360,000.00	\$ 1,486,460.80		9.30%	100	69		0.66	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Various	0.66			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42622941a	Pilgrimage Pride - Winfield Rehab (Pilgrimage Pride - Adora Tap)	Titus	Rebuild and Reconductor 1.61 miles of 69-kV T-Line to 138-kV Standards Continues to operate at 69 kV	1/15/2018	3/16/2019	6/10/2020	\$ 1,416,964.00	\$ 2,952,793.62		108.39%	100	69		1.61	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Various	1.61			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42678576	Wilkes 345-kV Replace breakers and auto transformer	Marion	Replace 138-kV Breakers and Bus and one 138/345-kV auto transformer	4/1/2018	5/14/2021		\$ 13,776,933.00				85	345 / 138									16 TAC 25 83(a)(3)	Within Station Property
42707036	Vernon Station (SPP) Breaker Replacement	Vernon/Witberger	Replace 69-kV Circuit Breakers 122	7/2/2018	5/1/2019	4/30/2019	\$ 797,621.00				99	69									16 TAC 25 83(a)(3)	Within existing property
42763999	Pirkey - Tenaska Rusk County 345-kV Line Relocate	Harrison	Relocate a 1.50 mile section of the existing SWEPCO Pirkey - Tenaska Rusk County 345-kV transmission line to facilitate advancement of mining at Sabine Mine. Relocation occurs between Pirkey Substation and LeBrook Substation	1/7/2019	6/14/2019	7/16/2020	\$ 9,048,389.00	\$ 7,304,613.16		-19.27%	100	345		2.70	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	150	1.50	150	2.70	16 TAC 25 101 (c)(5)(E)	Landowner Consent Obtained CIAC Collected Project 100% Reimbursable
42872933	Richmond Rd - NW Texarkana SWAEC Tap 69-kV Line Rebuild	Texarkana/Bowe	Rebuild and Reconductor 1.10 miles of the NW Texarkana SWAEC Tap to Richmond Road 69-kV T-Line to 138-kV standard but will continue to operate at 69 kV	12/1/2020	5/31/2021		\$ 2,046,020.00				35	69		1.10	1272 KCM 54/19 ACSR "PHEASANT"	Steel, Single Pole	Various	1.10			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42896414	Hill Lake	Panola	Hill Lake 138-kV Extension Terminate the Logansport - Rock Hill - Tenaha 138-kV transmission line with double-circuit structures into new Hill Lake Station	3/26/2019	8/31/2019	8/28/2019	\$ 1,680,114.00				99		138	0.50	1272 ACSR 54/19 (Pheasant)	Steel, Single Pole			100	0.25	16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained

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42879422	Brandy Branch 138-kV Box Bay	Harrison	Terminate the Knox Lee - Pirkey 138-kV transmission line into Brandy Branch 138-kVPOD Box Bay. This will also include the temporary hard tap for the customer.	7/15/2019	3/26/2020	5/21/2020	\$ 366,742.00		99	138	0.19	Bundled CURELW 1033.5 ACSR/SD TYPE 5.42/7	Steel Single Pole	Varies	0.19		16 TAC 25.101 (c)(5)(A)	Transmission line within Company owned property. No additional easement required.
42879407	Brandy Branch 138-kV Box Bay	Harrison	Construct a new 138-kV POD Box Bay with 2-3000A MO Scada-Controlled switches with SF6 interrupters, 1-3000A MO Scada-Controlled Tap Switch, and 1-3000A Maintenance Switch on the Knox Lee - Pirkey 138-kV transmission line.	1/13/2020	5/21/2020	5/21/2020	\$ 1,776,292.00		99	138							16 TAC 25.83(a)(3)	Within Company-Owned property. No additional easement required.
42905188	Mt Pleasant 69/138-kV substation	Mt Pleasant/Titus	Upgrade switch 4112 and associated breakers and bus jumpers to 2000amps. Upgraded strain bus in west 69 kV bay. Install OPGW fiber. Work includes mobil hook up and use.	1/13/2020	3/10/2020	3/11/2020	\$ 402,442.00		99	69							16 TAC 25.83(a)(3)	Within Station Property
42872934	Richmond Rd - Redlick Tap 69-kV Line Rebuild	Texarkana/Bowe	Rebuild and Reconnector 2.8 miles of the Redlick Tap to Richmond Road 69-kV Line to 138-kV standards but will continue to operate at 69 kV.	12/1/2019	5/29/2020	5/6/2020	\$ 7,257,284.00		99	69	2.87	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	2.87		16 TAC 25.101 (c)(5)(B)	Utilizing existing easements. Landowners noticed.
42944083	North Mineola Substation Rebuild	Mineola/Wood	Replace circuit breakers and associated breaker jumpers. Replace disconnect switches. Replace PTs with (3) new CCVTs on Mineola line terminal and Gultman line terminals.	2/10/2020	11/2/2020	10/29/2020	\$ 2,019,063.00		99	69							16 TAC 25.83(a)(3)	Within Station Property
42626681	Anderson Creek 138-kV Substation	Bowe	Remote end relay upgrade work. Replace existing CTs and PTs with new CT/PT combo metering. New 3 phase CCVTs will be installed. Install new 3-bay transclosure unit with DC power system.	3/21/2020	5/22/2020	5/28/2020	\$ 1,082,184.00		99	138							16 TAC 25.83(a)(3)	Within Station Property
42905185	Cookville 69-kV Box Bay	Titus	Construct new 138-kV Box Bay POD (operating at 69-kV) at the Cookville 69-kV Tap with three (3) MOAB switches and remove two (2) existing switches. Add fiber transition into station along the line. No auto-sectionalizing required.	5/18/2020	9/29/2020	9/28/2020	\$ 1,876,457.00		99	69							16 TAC 25.83(a)(3)	Landowner Consent Obtained
42905186	Buford Survey 69-kV Box Bay	Morris	Construct new 138-kV Box Bay POD (operating at 69-kV) at the Buford Survey 69-kV Tap with three (3) MOAB switches and remove three (3) existing switches. Add fiber transition into station along the line. Auto-sectionalizing required.	6/22/2020	10/28/2020	10/27/2020	\$ 1,908,905.00		99	69							16 TAC 25.83(a)(3)	Landowner Consent Obtained
42905190	DeKalb to Mt Pleasant 69-kV transmission line Cut-Ins to new Box Bays	Titus/Morris	Terminate the existing DeKalb to Mt Pleasant 69-kV transmission line into the new Cookville 69-kV Box Bay and Buford Survey 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV.	5/12/2020	10/28/2020	10/27/2020	\$ 1,390,988.00		99	69	0.30	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Varies	0.30		16 TAC 25.101 (c)(5)(A)	Landowner Consent Obtained

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T1010499	Cookville 69-kV Tap Cut-in to new Cookville Box Bay	Titus	Terminate the existing Cookville 69-kV Tap into the new Cookville 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV	5/12/2020	9/29/2020	9/28/2020	\$ 571,219.00			99	69		0 10	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Vanes	0 10			16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained
T10105018	Buford Survey 69-kV Tap Cut-in to new Buford Survey Box Bay	Morris	Terminate the existing Buford Survey 69-kV Tap into new Buford Survey 69-kV Box Bay. Will be built to 138-kV Standards but operated at 69-kV	5/12/2020	10/28/2020	10/27/2020	\$ 275,761.00			99	69		0 10	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Vanes	0 10			16 TAC 25 101 (c)(5)(A)	Landowner Consent Obtained
42944074 (P18222007)	Mineola 69-kV Substation Upgrade & Expansion	Wood	Replacement of one 69-kV breaker and upgrade of another. Replacement of four switches, (9) coils and 3 arresters. Rebuild of existing bus for increased rating needed and relocate existing arresters and other equipment for the rebuild. Install new DICM to replace switch house equipment. Expand substation property.	6/15/2020	4/21/2021	2/5/2021	\$ 4,153,685.00			99	69									16 TAC 25 83(a)(3)	Property Purchased
42941298 (P18222001)	New Outman 69-kV Substation	Wood	Construct a new 69-kV, 40kA 2000A, (4) four-breaker ring bus design substation on a new station pad on 10 acres of purchased property located about 0.6 miles to the northeast of existing Outman Substation.	6/15/2020	11/24/2021		\$ 5,674,838.00			50	69									16 TAC 25 83(a)(3)	Property Purchased
42631655 (A16806006)	39th Street - NW Texarkana SWAEC Tap 69-kV Line Rebuild	Texarkana/Bowe	Rebuild and Reconnector 4.92 miles of the 39th Street to NW Texarkana SWAEC Tap 69-kV T-Line to 138-kV standards but will continue to operate at 69-kV	8/3/2020	2/28/2021	3/4/2021	\$ 15,062,764.00			99	69		4 92	1272 KCM 54/19 ACSR "PHEASANT"	Steel Single Pole	Vanes	4 92			16 TAC 25 101 (c)(5)(B)	Utilizing existing easements. Landowners noticed
42944077 (P18222008)	Grand Saline 69-kV Substation Upgrade & Expansion	Grand Saline/ Van Zandt	Replacement of two 69-kV breakers. Replacement of four breaker disconnect switches. Replacement of two breaker disconnect switches with new circuit switchers. Remove two bypass switches. All 69-kV cap and pin bus support insulators will be replaced. Install new DICM to replace switch house equipment. Expand substation property.	8/3/2020	5/26/2021		\$ 4,228,148.00			70	69									16 TAC 25 83(a)(3)	Property Purchased
42976121 (P18254001)	NW Texarkana 138-kV Station	Texarkana/Bowe	Add an additional 138-kV line terminal, circuit breaker, and necessary relaying for the Bann - NW Texarkana 138-kV transmission line so the Bann & North New Boston 138-kV lines can be separated and terminated at different station dead ends.	8/31/2020	11/19/2020	11/24/2020	\$ 2,121,390.00			99	138									16 TAC 25 83(a)(3)	Within Station Property
42976124 (P18254002)	Bann - NW Texarkana 138-kV T-Line	Texarkana/Bowe	Re-terminate the Bann - NW Texarkana 138-kV transmission line to new station line terminal with (2) new spans.	9/14/2020	11/19/2020	11/24/2020	\$ 995,967.00			99	138		0 07	1272 ACSR 54/19 Pheasant	Steel Dead-End	100	0 07			16 TAC 25 101 (c)(5)(A)	Utilizing existing easements. Landowners noticed
42976122 (P18254006)	North New Boston 138-kV Substation	New Boston/Bowe	Upgrade relaying and replace CCVTs at remote end station.	9/23/2020	10/29/2020	10/29/2020	\$ 576,263.00			99	138									16 TAC 25 83(a)(3)	Within Station Property

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42976123 (P18254007)	Bann 138-kV Substation	Bowe	Upgrade relaying at remote end station	10/19/2020	11/19/2020	11/24/2020		\$ 348,808.00			99	138							16 TAC 25.83(a)(3)	Within Station Property
42941390 (P18215001)	Lydia 345-kV Station	Bowe	Convert the Lydia 345kV station to a ring bus configuration eliminating the 3-terminal line by adding breakers. A new station will be built in the clear on newly purchased property; the existing station will be retired	9/14/2020	5/11/2022			\$ 15,843,030.00			9	345							16 TAC 25.83(a)(3)	Property Purchased
T10065530 (DP2050500)	Alba 69-kV Substation Upgrade T-Station	Alba/Wood	Rebuild Alba substation with new station deadend, bus work, SSVT, and relaying	10/4/2020	12/15/2020	12/29/2020		\$ 658,792.77			90	69							16 TAC 25.83(a)(3)	Within Station Property
T10068526 (DP2050500)	Alba 69-kV Substation Upgrade T-Line	Alba/Wood	Install one transmission structure to feed the new station rebuild	10/4/2020	12/15/2020	12/29/2020		\$ 425,355.00			90	69		0.02	T2 477 KCM ACSR	Steel Dead-End			16 TAC 25.83(a)(3)	Within Station Property
T10076668 (A19084001)	Bann - NW Texarkana 138-kV T-Line Interstate 30 TxDOT Relocation	Bowe	Relocate one structure along the Bann to NW Texarkana 138-kV transmission line to make room for access roads being built along Interstate Highway 30 (IH 30) as requested by the Texas Department of Transportation (TxDOT)	11/18/2020	12/7/2020			\$ 228,227.00			10	138			1590 ACSR 54/19 Falcon	Concrete Mono Pole	100		16 TAC 25.101 (c)(5)(F)	Landowners Noticed
T10076671 (A19084002)	Bann-New Boston 69- kV T-Line Interstate 30 TxDOT Relocation	Bowe	Relocate two structures along the Bann to New Boston 69-kV transmission line to make room for access roads being built along Interstate Highway 30 (IH 30) as requested by the Texas Department of Transportation (TxDOT)	11/18/2020	1/12/2021			\$ 561,506.00			0	69			1272 ACSR 54/19 Pheasant	Steel Mono Pole	100		16 TAC 25.101 (c)(5)(F)	Landowners Noticed
42904905 (A15706010)	NW Texarkana Tap Switch	Texarkana/Bowe	Replace existing 2-way phase over-phase switch with 2000A phase-over-phase MOS with auto-sectionalizing Switch and structure will be built to 138-kV standards, but operated at 69-kV	12/7/2020	4/30/2021			\$ 1,349,735.00			65	69							16 TAC 25.83(a)(3)	Within Existing Easement Landowners Noticed
42905248 (A16806068)	NW Texarkana Tap Switch & Redick Tap Switches T-line Retermination	Texarkana/Bowe	T-line Retermination work associated and required for rebuild of NW Texarkana Tap Switch and both Redick Tap Switches	12/7/2020	11/13/2021			\$ 749,638.00			35	69		0.02	1272 ACSR 54/19 Pheasant	Steel Dead-End	Varies	0.02	16 TAC 25.101 (c)(5)(A)	Landowners Noticed
42904907 (A15706022)	Telecomm fiber transitions from T- line into stations	Texarkana/Bowe	Install telecomm fiber transitions from T-line into station at Bann Station, Richmond Road Station, and 39th Street Station	1/4/2021	11/13/2021			\$ 242,392.00			5	69							16 TAC 25.83(a)(3)	Within Station Property

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T10132489 (A18806054)	Lone Star South - Failed Relay	Lone Star/Morris	Replace failed transformer differential relay panel on 138-69kV transformer	1/11/2021	2/21/2021			\$ 404,220.00			0	138								16 TAC 25.83(a)(3)	Within Station Property
42952896 (A18106011)	N Marshall 69-kV Substation Construct Box Bay	Marshall/Hamson	The 69-kV portion of the station will be replaced with a box bay. Breaker 7570 will be replaced with new 2000 A breaker as part of this rebuild. A DICM will be installed to house all of the new transmission relay equipment.	2/1/2021	12/31/2021			\$ 3,940,359.00			0	69								16 TAC 25.83(a)(3)	Within AEP Property
42963433 (A18106017)	N Marshall - Marshall 69-kV Retermination	Marshall/Hamson	Terminate the existing N Marshall to Marshall 69-kV line into new Box Bay as part of the Jefferson station rebuild.	2/1/2021	12/31/2021			\$ 514,806.00			0	69	0.02	795 KCM ACSR "Drake"	Steel Mono Pole					16 TAC 25.101 (c)(5)(A)	Within AEP Property
42952898 (A18106002) (A18106004)	Woodlawn - N Marshall 69-kV Rebuild	Marshall/Hamson	Rebuild and reconductor the Woodlawn to N Marshall 69-kV transmission line to 138-kV standards but will continue to operate at 69 kV.	2/1/2021	12/31/2021			\$ 8,098,078.00			0	69	7.55	795 KCM ACSR "Drake"	Steel Mono Pole	Centerline	7.55			16 TAC 25.101 (c)(5)(B)	Utilizing Existing Easement Landowners Notified
T10139440 (A18806048)	Overton 138-kV Substation	Overton/Rusk	Replace failed PLC carrier set on Overton - NW Henderson 138kV line as well as line protection relays.	3/6/2021	3/31/2021			\$ 481,660.00			0	138								16 TAC 25.83(a)(3)	Within station property
T10139442 (A18806050)	NW Henderson 138-kV Substation	Henderson/Rusk	Replace failed PLC carrier set on Overton - NW Henderson 138kV line as well as line protection relays.	3/6/2021	3/31/2021			\$ 406,827.00			0	138								16 TAC 25.83(a)(3)	Within station property
T10142089 (A18806059)	South Texas Eastman Failed LCBIII	Longview/Gregg	Replace failed primary line differential protection relay and breaker controls on South Texas Eastman - Eastex SW 138kV line.	3/24/2021	5/20/2021			\$ 867,948.00			0	138								16 TAC 25.83(a)(3)	Within Station Property
T10142112 (A18806061)	Eastex SW Failed LCBIII	Longview/Gregg	Replace failed primary line differential protection relay and breaker controls on South Texas Eastman - Eastex SW 138kV line.	3/24/2021	5/20/2021			\$ 458,668.00			0	138								16 TAC 25.83(a)(3)	Within Station Property
42939973 (P18231001) (P18231002)	Carthage T 138-kV Box Bay	Panola	Install 3 new 138-kV breakers in current box bay. Expand station site to accommodate DICM. Install line relaying and breakers controls in new control house.	4/14/2021	12/08/2021			\$ 3,830,879.00			0	138								16 TAC 25.83(a)(3)	Property Purchased for Expansion

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T10236276 (A15713082)	Rock Hill - Marshall 69-kV Line	Marshall/Harrison, Rusk	Telecom Modernization Program Install 18.5 miles of 96 count ADSS fiber via Transmission between Marshall 69-kV Station and Rock Hill Station. For connectivity at Marshall 69-kV Station, Roseborough Station and Rock Hill Station to support CES and ICON network.	3/8/2021	6/1/2021	\$ 1,309,447.00			0	69									16 TAC 25.83(a)(3)	
T10236194 (A15713129)	LeBrook- Roseborough Telecom Fiber	Harrison	Telecom Modernization Program Install 3.98 miles of 48 count ADSS via Distribution between LeBrook Station and Roseborough Station. For connectivity at LeBrook Station and Roseborough Station to support CES and ICON network.	4/26/2021	5/15/2021	\$ 361,888.00			0	345									16 TAC 25.83(a)(3)	
T10236204 (A15713187)	Lydia 345-kV Switch Station Fiber Extension North	Bowie	Telecom Modernization Program Install 5.5 miles of 48 count ADSS fiber via underground build between Lydia station and an existing splice point into fiber on the "Mount Pleasant-New Boston 138-kV transmission line." For connectivity at Lydia Station.	3/6/2021	6/30/2021	\$ 1,607,011.00			0	345									16 TAC 25.83(a)(3)	
T10236272 (A15713189)	Lydia 345-kV Switch Station Fiber Extension South	Bowie	Telecom Modernization Program Install 5.6 miles of 48 count ADSS fiber via underground build between Lydia station and an existing splice point into fiber on the "Mount Pleasant-New Boston 138-kV transmission line." For connectivity at Lydia Station.	3/6/2021	6/30/2021	\$ 914,863.00			0	345									16 TAC 25.83(a)(3)	
T10236367 (A18351067)	Marshall - Pirkey 138-kV Line	Marshall/Harrison	Telecom Modernization Program Install 7.5 miles of 96 count ADSS fiber between Marshall Station and Pirkey Station. For connectivity at Marshall Station and Pirkey Station to support CES and ICON network.	5/17/2021	8/19/2021	\$ 662,819.00			0	136									16 TAC 25.83(a)(3)	
T10138035 (A18806036)	Pirkey 138-kV Substation	Harrison	Replace Legacy DFR Monitoring	4/10/2021	6/15/2021	\$ 354,385.00			0	136									16 TAC 25.83(a)(3)	Within station property
T10180035 (A18806075)	Lone Star South 138-kV Substation	Lone Star/Morris	Replace Line Relaying with AEP standard panels and a breaker control panel	4/26/2021	6/15/2021	\$ 362,215.00			0	136									16 TAC 25.83(a)(3)	Within station property
T10180047 (A18806076)	Pittsburg 138-kV Substation	Pittsburg/Camp	Replace Line Relaying with AEP standard panels and a breaker control panel	4/26/2021	6/15/2021	\$ 355,252.00			0	136									16 TAC 25.83(a)(3)	Within station property
42941326 (P18222003)	Grand Saline - Quitman 69-kV Line	Wood	Terminate the existing Grand Saline - Quitman 69-kV transmission line into New Quitman 69-kV Substation Project includes 86-kV shoo-fly	5/1/2021	10/1/2021	\$ 1,131,471.00			0	69		0.10	556.5 ACSR 26/7 "Dove"	Steel Mono Poles					16 TAC 25.101 (c)(5)(A)	Within Station Property

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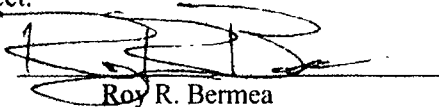
42904903 (A15706009)	Redlick Tap 69-kV Switches	Bowie	Replace existing phase-over-phase switch with horizontal 1-way load break switch on new H-frame structure. Install new 1-way phase-over-phase load break switch on a separate new T-line structure. Switches will each be mounted on separate structures, separated by approximately 750 feet. Install 2 PTs, 1 motor operator, SCADA control, battery, and 2 arresters at each location. Structure and switches will be built to 138-kV, but operated at 69-kV.	6/7/2021	11/30/2021		\$ 1,923,038.00			0	69								16 TAC 25.83(a)(3)	Landowner Consent Obtained
42941332 (P18222004)	Quitman - Winnabow 69-kV T-Line	Quitman/Wood	Terminate the Quitman to Winnabow 69-kV transmission line into New Quitman 69-kV Substation.	7/1/2021	10/14/2021		\$ 614,664.00			0	69		0.10	1272 ACSR 54/19 "Pheasant"	Steel, Single Pole				16 TAC 25.101 (c)(5)(A)	Within Station Property
T10138569 (P18222005)	Quitman - WCEC Connection 69-kV T-Line	Quitman/Wood	Terminate the Quitman to WCEC Connection 69-kV transmission line into New Quitman 69-kV Substation. And cut-in to existing customer WCEC station because of removal of old Quitman Substation.	7/1/2021	10/14/2021		\$ 550,829.00			0	69		0.20	1272 ACSR 54/19 "Pheasant"	Steel, Single Pole	100	0.05		16 TAC 25.101 (c)(5)(A)	Utilizing Existing Easement Landowners Noticed Terminations Within Station Property
42941322 (P18222002)	Quitman - North Mineola 69-kV T-Line	Quitman/Wood	Terminate the Quitman to North Mineola 69-kV transmission line into New Quitman 69-kV Substation. Rebuild 6 spans from New Quitman Substation to existing/removed Quitman Substation.	7/1/2021	11/24/2021		\$ 1,080,458.00			0	69		0.40	1272 ACSR 54/19 "Pheasant"	Steel, Single Pole	100	0.30		16 TAC 25.101 (c)(5)(A)	Utilizing Existing Easement Landowners Noticed Terminations Within Station Property
42907518 (A18093001)	Bann - Red Springs REA 138-kV T-Line	Bowie	Rebuild and Reconnector the Bann to Red Springs REA 138-kV transmission line.	10/1/2021	5/25/2022		\$ 5,778,818.00			0	138		3.08	1590 ACSR/AW 54/19 "Falcon"	Steel, Single Pole	100	3.08		16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners noticed
42907529 (A18093003)	IPC Domino - Red Springs REA 138-kV T-Line	Bowie/Cass	Rebuild and Reconnector the IPC Domino to Red Springs REA 138-kV transmission line.	8/1/2021	2/25/2022		\$ 16,929,647.00			0	138		8.29	1590 ACSR/AW 54/19 "Falcon"	Steel, Single Pole	100	8.29		16 TAC 25.101 (c)(5)(B)	Utilizing existing easements Landowners noticed

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STATE OF TEXAS

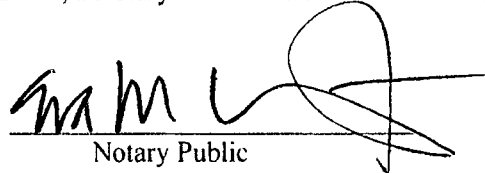
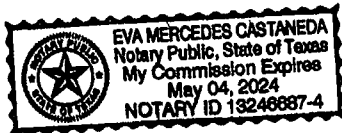
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding notice to perform termination of the Quitman – WCEC Connection 69-kV transmission line into the new Quitman 69-kV Substation and the reterminating the Quitman – WCEC into the existing WCEC Station in Quitman, Wood County, TX as described in Project No. T10138569 (P18222005) in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for April 2021. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has noticed all landowners on the current Wood County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements to proceed with this project.



Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 19th day of April, 2021.

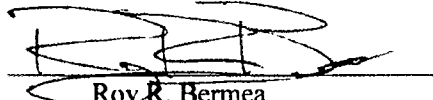

Notary Public

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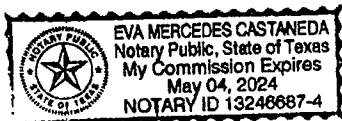
STATE OF TEXAS

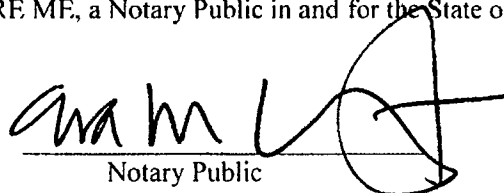
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding notice to perform termination of the Quitman – North Mineola 69-kV transmission line into the new Quitman 69-kV Substation and rebuilding six spans of existing transmission line in or near Quitman, Wood County, TX as described in Project No. 42941322 (P18222002) in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for April 2021. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has noticed all landowners on the current Wood County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements to proceed with this project.


Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

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Notary Public

AFFIDAVIT

STATE OF TEXAS

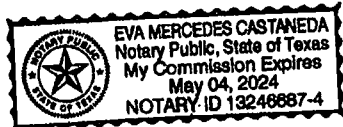
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding notice to perform the rebuild and reconductor of the Bann to Red Springs REA 138-kV transmission line in Bowie County, TX as described in Project No. 42907518 (A18093001) in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for April 2021. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has noticed all landowners on the current Bowie County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements to proceed with this project.



Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 19th day of April, 2021.

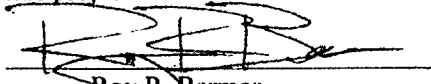

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STATE OF TEXAS

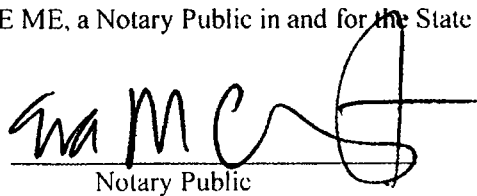
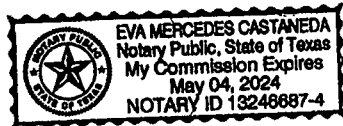
COUNTY OF TRAVIS

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. representing Southwestern Electric Power Company (SWEPCO) regarding notice to perform the rebuild and reconductor of the IPC Domino to Red Springs REA 138-kV transmission line in Bowie and Cass County, TX as described in Project No. 42907529 (A18093003) in the PUCT Monthly Construction Progress Report (PUCT Project No. 50421) for April 2021. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that SWEPCO has noticed all landowners on the current Bowie and Cass County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements to proceed with this project.



Roy R. Bermea
Regulatory Consultant
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 19th day of April, 2021.



Notary Public