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PROJECT NO. 51673

**2021 ELECTRIC UTILITIES FUEL COST § PUBLIC UTILITY COMMISSION
AND USE INFORMATION PURSUANT §
TO SUBST. R. 25.82 AND 25.238 § OF TEXAS**

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT
MAY 2021

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EL PASO ELECTRIC COMPANY
FUEL COST REPORT
FOR THE MONTH OF May 2021

Current System Fuel Factor: 0.012273

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
Fuel Cost :	501	\$ 11,282,192	\$ -	\$ 11,282,192
Nox Emmissions	509	-	-	-
Nuclear Fuel Cost:	518	2,554,917	-	2,554,917
Other Fuel Cost:	547	3,982,059	-	3,982,059
Purchased Power Cost:	555	3,206,713	1,742,449	4,949,162
TOTAL SYSTEM COST		\$ 21,025,881	\$ 1,742,449	\$ 22,768,330
Less: Sales for Resale Revenue:	447	3,134,556	619,005	3,753,561
NET SYSTEM COST		\$ 17,891,325	\$ 1,123,444	\$ 19,014,769
Texas Retail Allocator:		0.8055509050	0.8055509050	0.8055509050
		\$ 14,412,373	\$ 904,991	\$ 15,317,364
Direct Assigned Texas Environmental Consumables:	502	48,971	11,821	60,792
Recovery of Coal Reclamation Costs:	501	55,044	-	55,044
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$ 14,516,388	\$ 916,812	\$ 15,433,200

TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT	REVENUES	MWH SALES
Residential:	440	\$ 2,866,422	155,627
Commercial & Industrial:	442	4,048,954	221,771
Street & Highway:	444	56,614	3,163
Public Authorities:	445	1,655,694	91,128
TOTAL TEXAS RETAIL		\$ 8,627,684	471,689

OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT	OVER (UNDER) RECOVERY	OVER (UNDER) INTEREST	OVER (UNDER) TOTAL
Interest Rate (%) :			0.82%	
Beginning Cumulative Fuel Recovery Balance :	182	\$ (26,351,981)	\$ (403,014)	\$ (26,754,995)
Fuel Over/(Under) Entry This Month :	182	(5,888,704)	(18,214)	(5,906,918)
Prior Period Adj. - Line Loss Factors true-up	182	(13,575) A	-	(13,575)
Fuel Surcharge/(Refund) Entry This Month: Docket #50940	182	41	-	41
Ending Cumulative Fuel Recovery Balance:		\$ (32,254,219)	\$ (421,228)	\$ (32,675,447)

Note: Amounts may not add or tie due to rounding.

A - This prior period adjustment is a true-up adjustment for new line loss factors retroactively applied to April 2019 data and forward per Docket 50058.

EL PASO ELECTRIC COMPANY
FUEL EFFICIENCY REPORT
FOR THE MONTH OF May 2021

Time Period

744 Hrs.

		NDC								
	PLANT/SOURCE	MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
NUCLEAR:	Palo Verde 1	211	156,411	1,598,655	\$1,230,241	99.63%	10.221	\$0.770	\$7.865	20.59%
	Palo Verde 2	211	134,022	1,381,077	1,036,921	85.37%	10.305	\$0.751	\$7.737	17.64%
	Palo Verde 3	211	39,230	460,466	287,755	24.99%	11.738	\$0.625	\$7.335	5.16%
	Prior Period Adjustments:					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL NUCLEAR	633	329,663	3,440,197	\$2,554,917	70.00%	10.435	\$0.743	\$7.750	43.39%
GAS/OIL :	Copper:	64	8,464	159,006	653,099	17.78%	18.787	\$4.107	\$77.164	1.11%
	Newman:	752	273,257	2,702,077	9,369,634	48.84%	9.888	\$3.468	\$34.289	35.97%
	Rio Grande:	276	72,731	858,155	2,025,698	35.42%	11.799	\$2.361	\$27.852	9.57%
	Montana:	354	94,323	908,479	3,215,819	35.81%	9.632	\$3.540	\$34.094	12.42%
	Prior Period Adjustments:				0	0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	1,446	448,775	4,627,717	15,264,251	41.71%	10.312	\$3.298	\$34.013	59.07%
	TOTAL NET GENERATION	2,079	778,438	8,067,915	\$17,819,168	50.33%	10.364	\$2.209	\$22.891	102.47%
PURCHASES:	FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN		0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM:		(18,727)	N/A	72,158	N/A	N/A	N/A	\$0.000	-2.47%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER		(18,727)	N/A	\$72,158	N/A	N/A	N/A	\$0.000	-2.47%
	TOTAL PURCHASES:		(18,727)	N/A	\$72,158	N/A	N/A	N/A	\$0.000	-2.47%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.000	0.00%
NET TRANSMISSION (WHEELING):			N/A		N/A	N/A	N/A	\$0.000	0.00%	
	SYSTEM TOTAL AT THE SOURCE		759,711	N/A	\$17,891,326	N/A	N/A	N/A	\$23.550	100.00%
DISPOSITION	Sales to Ultimate Consumer:		591,941						\$0.000	77.92%
OF ENERGY:	Sales for Resale:		6,518						\$0.000	0.86%
	Energy Furnished Without Charge:								\$0.000	0.00%
	Energy used by Utility:		985						\$0.000	0.13%
	Electric Dept. Only:								\$0.000	0.00%
	TOTAL @ THE METER		599,444		\$0				\$0.000	78.90%
	Total Energy Losses:		160,267							21.10%
	Percent Losses:		21.10%							
FUEL OIL:	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
(Included in the	Newman:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
above generation)	Rio Grande:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF May 2021

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
BP Energy Company	NG	Spot		Copper	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Copper	0	0	\$0.000
Eco-Energy	NG	Spot		Copper	151,192	402,171	\$2.660
Koch Energy Services	NG	Spot		Copper	0	0	\$0.000
Morgan Stanley	NG	Spot		Copper	0	0	\$0.000
Oneok	NG	Firm		Copper	0	0	\$0.000
Sequent Energy Manageme	NG	Firm		Copper	0	0	\$0.000
Sequent Energy Manageme	NG	Spot		Copper	0	0	\$0.000
Texas Gas Service	NG	Spot		Copper	0	112	\$0.000
Prior Period Adjustments:	NG	N/A		Copper	0	0	\$0.000
Total Plant -->				Copper	151,192	\$402,283	\$2.661
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000
Apache Corporation	NG	Spot		Newman	0	0	\$0.000
Aquila Energy	NG	Spot		Newman	0	0	\$0.000
BNP Paribas Energy	NG	Spot		Newman	0	0	\$0.000
BNP Paribas Energy	NG	Firm		Newman	0	0	\$0.000
BP Energy Company	NG	Spot		Newman	22,650	58,942	\$2.602
BP Energy Company	NG	Firm		Newman	0	0	\$0.000
Burlington Res. Trading	NG	Spot		Newman	0	0	\$0.000
Castleton Commodities	NG	Spot		Newman	0	0	\$0.000
Citigroup	NG	Spot		Newman	0	0	\$0.000
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000
Concord Energy LLC	NG	Spot		Newman	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Newman	877,821	2,298,259	\$2.618
DB Energy	NG	Spot		Newman	0	0	\$0.000
Direct	NG	Spot		Newman	3,933	10,588	\$2.693
Duke Energy Trading & Mar	NG	Firm		Newman	0	0	\$0.000
Duke Energy Trading & Mar	NG	Spot		Newman	0	0	\$0.000
Eco-Energy	NG	Spot		Newman	416,226	1,066,389	\$2.562
EDF Trading North America	NG	Spot		Newman	0	0	\$0.000
Freepoint Commodities	NG	Spot		Newman	0	0	\$0.000
Koch Energy Services	NG	Spot		Newman	443,750	1,188,006	\$2.677
Merril Lynch	NG	Spot		Newman	0	0	\$0.000
Mieco Inc	NG	Spot		Newman	51,219	138,720	\$2.708
Morgan Stanley	NG	Firm		Newman	0	0	\$0.000
Morgan Stanley	NG	Spot		Newman	1,185,410	3,064,392	\$2.585
National Fuel Marketing	NG	Spot		Newman	0	0	\$0.000
National Fuel Marketing	NG	Firm		Newman	0	0	\$0.000
Noble Gas & Power	NG	Spot		Newman	0	0	\$0.000
Oneok	NG	Spot		Newman	0	0	\$0.000
Oneok	NG	Firm		Newman	0	0	\$0.000
Pacific Summit Energy LLC	NG	Spot		Newman	0	0	\$0.000
PanCanadian Energy Svc.	NG	Firm		Newman	0	0	\$0.000
Sempra Energy Trading	NG	Spot		Newman	0	0	\$0.000
Sequent Energy Manageme	NG	Spot		Newman	0	0	\$0.000
Sequent Energy Manageme	NG	Firm		Newman	0	0	\$0.000
Shell North America	NG	Spot		Newman	0	0	\$0.000
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000
TXU Portfolio Mgmt Co.	NG	Spot		Newman	0	0	\$0.000
UBS	NG	Spot		Newman	0	0	\$0.000
United Energy Trading	NG	Spot		Newman	0	0	\$0.000
Wells Fargo	NG	Spot		Newman	0	0	\$0.000
Prior Period Adjustments	NG	N/A		Newman	0	0	\$0.000
Total Plant -->				Newman	3,001,009	\$7,825,297	\$2.608
AEP Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
Apache Corporation	NG	Spot		Rio Grande	0	0	\$0.000
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0.000
Arizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000
BNP Paribas Energy	NG	Spot		Rio Grande	0	0	\$0.000
BNP Paribas Energy	NG	Firm		Rio Grande	0	0	\$0.000
BP Energy Company	NG	Spot		Rio Grande	0	0	\$0.000
Burlington Res. Trading	NG	Spot		Rio Grande	0	0	\$0.000
Castleton Commodities	NG	Spot		Rio Grande	0	0	\$0.000
Citigroup	NG	Spot		Rio Grande	0	0	\$0.000
Concord	NG	Spot		Rio Grande	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Rio Grande	573,000	1,644,536	\$2.870
DB Energy	NG	Spot		Rio Grande	0	0	\$0.000
Direct	NG	Spot		Rio Grande	15,000	42,457	\$2.830
Duke Energy Trading & Mar	NG	Spot		Rio Grande	0	0	\$0.000
Duke Energy Trading & Mar	NG	Firm		Rio Grande	0	0	\$0.000
Eco-Energy	NG	Spot		Rio Grande	0	0	\$0.000
EDF Trading North America	NG	Spot		Rio Grande	0	0	\$0.000
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
E-Prime, Inc.	Firm	NG		Rio Grande	0	0	\$0.000

EL PASO ELECTRIC COMPANY
FUEL PURCHASE REPORT
FOR THE MONTH OF May 2021

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
Freepoint Commodities	NG	Spot		Rio Grande	0	0	\$0.000
Industrial Energy Applicator	NG	Spot		Rio Grande	0	0	\$0.000
K N Marketing, L.P.	NG	Firm		Rio Grande	0	0	\$0.000
Kimball Energy Corp.	NG	Spot		Rio Grande	0	0	\$0.000
Koch Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
Merril Lynch	NG	Spot		Rio Grande	0	0	\$0.000
Mieco Inc	NG	Spot		Rio Grande	15,000	49,610	\$3.307
Morgan Stanley	NG	Spot		Rio Grande	0	0	\$0.000
National Fuel Marketing	NG	Spot		Rio Grande	0	0	\$0.000
Noble Gas & Power	NG	Spot		Rio Grande	0	0	\$0.000
Oneok Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
Oneok Energy Services	NG	Firm		Rio Grande	0	0	\$0.000
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0	\$0.000
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000
Sempra Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000
Sequent Energy Manageme	NG	Spot		Rio Grande	0	0	\$0.000
Shell North America	NG	Spot		Rio Grande	0	0	\$0.000
UBS	NG	Spot		Rio Grande	0	0	\$0.000
United Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000
Wells Fargo	NG	Spot		Rio Grande	0	0	\$0.000
Prior Period Adjustments	NG	Spot		Rio Grande	0	0	\$0.000
Total Plant -->				Rio Grande	603,000	\$1,736,603	\$2.880
Apache Corporation	NG	Spot		Montana	0	0	\$0.000
BP Energy Company	NG	Spot		Montana	6,149	16,000	\$2.602
Castleton Commodities	NG	Spot		Montana	0	0	\$0.000
Citigroup	NG	Spot		Montana	0	0	\$0.000
Concord Energy	NG	Spot		Montana	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Montana	238,289	623,876	\$2.618
Direct	NG	Spot		Montana	1,068	2,874	\$2.692
Eco-Energy	NG	Spot		Montana	256,718	671,801	\$2.617
EDF Trading North America	NG	Spot		Montana	0	0	\$0.000
Freepoint Commodities	NG	Spot		Montana	0	0	\$0.000
Koch Energy Services	NG	Spot		Montana	120,458	322,491	\$2.677
Merrill Lynch	NG	Spot		Montana	0	0	\$0.000
Mieco Inc	NG	Spot		Montana	13,904	37,656	\$2.708
Morgan Stanley	NG	Spot		Montana	321,787	831,847	\$2.585
Noble Gas & Power	NG	Spot		Montana	0	0	\$0.000
Pacific Summit Energy LLC	NG	Spot		Montana	0	0	\$0.000
Sequent Energy Manageme	NG	Spot		Montana	0	0	\$0.000
Shell North America	NG	Spot		Montana	0	0	\$0.000
United Energy Trading	NG	Spot		Montana	0	0	\$0.000
Wells Fargo	NG	Spot		Montana	0	0	\$0.000
Prior Period Adjustments	NG	Spot		Montana	0	0	\$0.000
Total Plant -->				Montana	958,372	\$2,506,546	\$2.615
Sequent Energy Manageme	NG	Transport		Copper	N/A	0	
Oneok	NG	Transport		Copper	N/A	201,412	
Franchise Fees	NG			Copper	N/A	25,145	
Storage Fees	NG			Copper	N/A	29,263	
El Paso Natural Gas	NG	Transport		Newman	N/A	1,486,529	
Sequent Energy Manageme	NG	Transport		Newman	N/A	0	
Oneok	NG	Transport		Newman	N/A	15,797	
Franchise Fees	NG			Newman	N/A	1,972	
Storage Fees	NG			Newman	N/A	42,213	
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	300,609	
Storage Fees	NG			Rio Grande	N/A	25,377	
El Paso Natural Gas	NG	Transport		Montana	N/A	403,527	
Oneok	NG	Transport		Montana	N/A	195,760	
Franchise Fees	NG			Montana	N/A	24,440	
Storage Fees	NG			Montana	N/A	39,278	
Prior Period Adjustments	NG	N/A			N/A	0	
Total Transportation, Franchise Fees, and Storage Charges					N/A	\$2,791,321	
TOTAL NATURAL GAS:					4,713,573	\$ 15,262,050	\$3.238

Notes

(A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.

EL PASO ELECTRIC COMPANY
MONTHLY PEAK DEMAND AND SALES REPORT
FOR THE MONTH OF May 2021

TOTAL SYSTEM DATA

SYSTEM PEAK (MW):	1,615	NATIVE PEAK:		1,615				MONTHLY	NET SALES
					ALL OTHER			SYSTEM	
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL	WHOLESALE	TOTALS	OFF-SYSTEM		
SALES (MWH) (1)	203,820	180,427	85,691	122,004	6,518	598,460	18,727		
REVENUES (\$)(2)	27,944,934	21,933,685	4,227,428	10,482,178	416,126	65,004,351	(72,158)		
No. BILLS	394,158	44,105	46	6,600	1	444,910	23		

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW):	N / A					MONTHLY	NET SALES
						SYSTEM	
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL	WHOLESALE	TOTALS	OFF-SYSTEM
SALES (MWH) (1)	155,627	141,998	79,773	94,292	6,518	478,208	N/A
REVENUES (\$)(2)	22,148,669	17,376,411	3,843,084	8,344,351	416,126	52,128,641	N/A
No. BILLS	302,702	33,406	37	5,066	1	341,212	N/A

NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.

(2) All revenue amounts shown exclude unbilled, deferred fuel, surcharge and rider revenues, and prior period adjustment fuel revenues for the month.