



Control Number: 51415



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**SOAH DOCKET NO. 473-21-0538
PUC DOCKET NO. 51415**

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**APPLICATION OF SOUTHWESTERN § BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY FOR § OF
AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS**

OFFICE OF PUBLIC UTILITY COUNSEL'S EXHIBIT LIST

Number	Description	Date	Offered	Admitted
1	OPUC Redacted Direct Testimony and Workpapers of Constance T. Cannady			
1A	OPUC Confidential Direct Testimony and Workpapers of Constance T. Cannady			
1B	OPUC Highly Sensitive Direct Testimony and Workpapers of Constance T. Cannady			
2	Schedule CTC-A, Summary of OPUC Adjustments to Texas Retail Revenue Requirements			
3	Schedule CTC-1, Summary of Recommended Adjustments to Total Company Revenue Requirements			
4	Schedule CTC-1A, Summary of Recommended Adjustments to Test Year Operating Expenses			
5	Schedule CTC-2, Summary of Recommended Adjustments to Rate Base – Total Company and Texas Retail			
6	Schedule CTC-3, Recommended Adjustment to Remove Dolet Hills From Net Plant in Service			
7	Schedule CTC-3A, Computation of 2021 Dolet Hills Rate Rider			
8	Schedule CTC-3B, Computation of Dolet Hills Net Plant in Service to Be Included in The DH Rate Rider			

Number	Description	Date	Offered	Admitted
9	Confidential Schedule CTC-3C, Computation of Dolet Hills Lignite Inventory to Be Included in DH Rate Rider			
10	Schedule CTC-4, Test Year O&M and Insurance Expense for Dolet Hills			
11	Schedule CTC-5, Adjustment to Remove Oxbow Mine Investment			
12	Schedule CTC-6, Recommended Adjustment to Fuel Inventory for Dolet Hills			
13	Schedule CTC-7, Adjustment to Base Payroll			
14	Schedule CTC-7A, Recommended Adjustment to SWEPCO Direct Payroll			
15	Schedule CTC-7B, Recommended Adjustment to AEPSC Payroll Billed to SWEPCO			
16	Schedule CTC-8, Recommended Adjustment to SWEPCO Direct STI Compensation			
17	Schedule CTC-9, Recommended Adjustment to Direct STI Expense by FERC Account			
18	Schedule CTC-10, Recommended Adjustment to AEPSC STI Compensation			
19	Schedule CTC-11, Recommended Adjustment to Non-Eligible Fuel Expense to Remove DHLC Equity and Related Taxes			
20	Schedule CTC-12, Recommended Adjustment to Depreciation and Amortization for Dolet Hills Unrecovered Net Book Value			
21	Schedule CTC-13, Recommended Adjustment to Proposed Storm Reserve			


Number	Description	Date	Offered	Admitted
22	Schedule CTC-14, Recommended Adjustment to Vegetation Management Expense			
23	Schedule CTC-15, Recommended Adjustment to Ad Valorem Taxes			
24	Schedule CTC-16, Recommended Adjustment to Severance Pay			
25	Schedule CTC-17, Estimated Attendant Impacts to Cash Working Capital			
26	SWEPSCO Response to CARD RFI No. 2-13			
27	SWEPSCO Response to OPUC RFI No. 3-10			
28	SWEPSCO Response to OPUC RFI No. 5-7			
29	SWEPSCO Response to Commission Staff RFI No. 5-27			
30	SWEPSCO Response to Commission Staff RFI No. 5-9			
31	SWEPSCO Response to CARD RFI No. 2-10			
32	SWEPSCO Response to TIEC RFI No. 1-19			
33	SWEPSCO Response to Commission Staff RFI No. 5-60			
34	SWEPSCO Response to OPUC RFI No. 9-2			
35	SWEPSCO Confidential Response to OPUC RFI No. 5-1			
36	SWEPSCO Response to OPUC RFI No. 9-6			
37	SWEPSCO Response to OPUC RFI No. 6-2			
38	SWEPSCO Response to OPUC RFI No. 6-3			

Number	Description	Date	Offered	Admitted
39	SWEPCO Response to OPUC RFI No. 1-15			
40	SWEPCO Response to OPUC RFI No. 2-11, Attachment 1 at 52			
41	SWEPCO Response to Commission Staff RFI No. 5-33			
42	SWEPCO Response to Commission Staff RFI No. 5-34			
43	SWEPCO Response to OPUC RFI No. 4-1			
44	SWEPCO Response to OPUC RFI No. 7-5			
45	SWEPCO Response to OPUC RFI No. 7-8			
46	SWEPCO Response to CARD RFI No. 2-14			
47	SWEPCO Response to CARD RFI No. 2-24			
48	SWEPCO Response to Commission Staff RFI No. 2-10			
49	SWEPCO Response to OPUC RFI No. 10-3			
50	SWEPCO Response to Commission Staff RFI No. 5-57			
51	SWEPCO Response to OPUC RFI No. 9-1			
52	SWEPCO Response to OPUC RFI No. 9-5			
53	SWEPCO Response to Commission Staff RFI No. 5-36			
54	SWEPCO Response to OPUC RFI No. 11-6			
55	SWEPCO Response to OPUC RFI No. 11-1			
56	OPUC Workpapers to Direct Testimony of Constance T. Cannady			

Number	Description	Date	Offered	Admitted
57	OPUC Direct Testimony and Workpapers of Tony M. Georgis, P.E.			
58	Schedule TMG-1: Adjusted Schedule Q-1 Revenue Summary			
59	TMG Workpaper: Adjusted Cost of Service Model P-1			
60	OPUC Cross-Rebuttal Testimony of Tony M. Georgis, P.E.			
61	SWEPCO's Response to CARD RFI No. I-12 Attachment 1 at 50			
62	SWEPCO's Response to CARD RFI No. I-12 Attachment 1 at 199			
63	Texas Industrial Energy Consumers' List of Participating Members			

Respectfully submitted,

Lori Cobos
Chief Executive & Public Counsel
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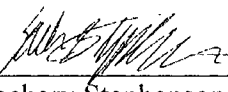


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ATTORNEYS FOR THE
OFFICE OF PUBLIC UTILITY COUNSEL

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing document was served on all parties of record in this proceeding on this 19th day of May 2021, by facsimile, electronic mail, and/or First class, U.S. Mail.



Zachary Stephenson